

THIS FILING IS

Item 1:  An Initial (Original) Submission OR  Resubmission No.



**FERC FINANCIAL REPORT  
FERC FORM No. 2: Annual Report of  
Major Natural Gas Companies and  
Supplemental Form 3-Q: Quarterly  
Financial Report**

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Washington Gas Light Company

Year/Period of Report:

End of: 2023/ Q4

FERC FORM NO. 2 (02-04)

# INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

## GENERAL INFORMATION

### I. Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

### II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

### III. What and Where to Submit

- Submit FERC Form Nos. 2, 2-A and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 2, 2-A and 3-Q taxonomies..
- The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.
- Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

- For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:

- Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference	Reference Schedules	Pages
Comparative Balance Sheet	110-113	
Statement of Income	114-117	
Statement of Retained Earnings	118-119	
Statement of Cash Flows	120-121	
Notes to Financial Statements	122-123	

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

- Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.
- Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: <https://www.ferc.gov/industries-data/natural-gas/industry-forms>. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE, Room 2A, Washington, DC 20426 or by calling (202) 502-8371

### IV. When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

- FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)
- FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R. § 260.300), and
- FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

### V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,671.66 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 295.66 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

- Prepare all reports in conformity with the Uniform System of Accounts (USoFA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USoFA.
- Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- For any page(s) that is not applicable to the respondent, indicate whether a schedule has been omitted by entering "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, page 2.
- Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions.**
- Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
- Footnote and further explain accounts or pages as necessary.
- Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.
- Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

### DEFINITIONS

- Btu per cubic foot** – The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).
- Commission Authorization** – The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- Dekatherm** – A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- Respondent** – The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Natural Gas Act, 15 U.S.C. 717-717w

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

### General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. §717t-1(a).

**FERC FORM NO. 2  
REPORT OF MAJOR NATURAL GAS COMPANIES**

**IDENTIFICATION**

01 Exact Legal Name of Respondent Washington Gas Light Company		02 Year/ Period of Report End of: 2023/ Q4
03 Previous Name and Date of Change (if name changed during year) /		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 1000 Maine Ave SW #700, Washington, DC 20024		
05 Name of Contact Person Mike Rafferty		06 Title of Contact Person Senior Financial Analyst
07 Address of Contact Person (Street, City, State, Zip Code) 1000 Maine Ave SW #700, Washington, DC 20024		
08 Telephone of Contact Person, Including Area Code 202-624-6282	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 12/31/2023

**Annual Corporate Officer Certification**

The undersigned officer certifies that:  
I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

11 Name Colin Bond	12 Title Interim Vice President and Controller
13 Signature Colin Bond	14 Date Signed 04/01/2024

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

## Washington Gas Light Company

### Tax Payments Remitted In Maryland During Calendar Year 2023

#### Energy Tax Payments:

MONTGOMERY COUNTY	42,884,308
PRINCE GEORGE'S COUNTY	14,456,539
ST. MARY'S COUNTY	63,767
<b>TOTAL ENERGY TAXES PAID</b>	<b>\$ 57,404,614</b>

#### Property Tax Payments:

ANNE ARUNDEL COUNTY	-
TOWN OF MIDDLETOWN	-
CALVERT COUNTY	-
CHARLES COUNTY	271
CITY OF BOWIE	-
CITY OF COLLEGE PARK	-
CITY OF DISTRICT HEIGHTS	41,022
CITY OF FREDERICK	-
CITY OF GLENARDEN	12,072
CITY OF GREENBELT	-
CITY OF HYATTSVILLE	-
CITY OF MOUNT RAINIER	18,856
CITY OF NEW CARROLLTON	-
TOWN OF SEAT PLEASANT	242,196
MONTGOMERY COUNTY	26,022
PRINCE GEORGE'S COUNTY	4,278
ST MARY'S COUNTY	-
TOWN BRENTWOOD	21,252
TOWN OF BERWYN HEIGHTS	18,352
TOWN OF BLADENSBURG	-
TOWN OF CAPITOL HEIGHTS	-
TOWN OF CHEVERLY	-
TOWN OF COLMAR MANOR	9,319
TOWN OF COTTAGE CITY	-
TOWN OF EDMONSTON	-
TOWN OF EMMITSBURG	-
TOWN OF FAIRMOUNT HEIGHTS	6,773
TOWN OF FOREST HEIGHTS	-
TOWN OF INDIAN HEAD	-
TOWN OF LANDOVER HILLS	12,905
TOWN OF MORNINGSIDE	11,091
TOWN OF NEW MARKET	-
TOWN OF NORTH BRENTWOOD	5,725
TOWN OF RIVERDALE PARK	-
TOWN OF UNIVERSITY PARK	-
TOWN OF WALKERSVILLE	-
FREDERICK COUNTY	-
<b>TOTAL PROPERTY TAXES PAID</b>	<b>\$ 430,134</b>

**TOTAL** **\$ 57,834,748**

<b>ANNUAL REPORT OF WASHINGTON GAS LIGHT COMPANY Year Ended December 31, 2023</b>	
<b>DATA SUBMITTED IN COMPLIANCE WITH SECTION 6 OF THE MARYLAND CODE, SUB SECTIONS 102, 205 ,208-210</b>	
<b>Section</b>	
6-205(a)	Reference is made to the following pages of the FERC Form No. 2: Page 103, Corporations Controlled by Respondent; and Page107, Security Holders and Voting Powers.
6-208(a)	Reference is made below as of April 1, 2024:

Section	Name of Company	4 Digit SIC Code	SIC Short Name	
Year Ended December 31, 2023				
6-208(b)	Washington Gas Light Company	4924	Natural gas distribution	
6-208(c)	Reference is made to Page 103, Corporations Controlled by Respondent, of the FERC Form No. 2.			
6-209(a)	Reference is made below as of April 1, 2024:			
	<b>Name</b>	<b>Titles of Officers</b>	<b>Member of Board of Directors</b>	<b>Address</b>
	<u>WASHINGTON GAS LIGHT COMPANY</u>			
	Donald M. Jenkins	President	X	1000 Maine Ave., S.W Washington, DC 20024
	Wendy Zelond	Senior Vice President, Finance and Treasurer		1000 Maine Ave., S.W Washington, DC 20024
	Krista Nufrio	Vice President, Business Excellence		1000 Maine Ave., S.W Washington, DC 20024
	Mallik Angalakudati	Senior Vice President, Strategy & Innovation		1000 Maine Ave., S.W Washington, DC 20024
	Karen M. Hardwick	Senior Vice President and General Counsel		1000 Maine Ave., S.W Washington, DC 20024
	M. Colleen Starring	Strategic Advisor		1000 Maine Ave., S.W Washington, DC 20024
	James Steffes	Senior Vice President, Regulatory		1000 Maine Ave., S.W Washington, DC 20024
	Michelle Musgrove	Vice President, Customer Experience		1000 Maine Ave., S.W Washington, DC 20024
	Tracy L. Townsend	Vice President, Construction, Compliance and Safety		1000 Maine Ave., S.W Washington, DC 20024
	Jimmi Duce	Corporate Secretary		1000 Maine Ave., S.W Washington, DC 20024
	Laura Boisvert	Senior Vice President, Operations		1000 Maine Ave., S.W Washington, DC 20024
	Peter Ledig	Senior Vice President - Commercial, Utilities		1000 Maine Ave., S.W Washington, DC 20024
	Paul Zohorsky	Vice President, Operations		1000 Maine Ave., S.W Washington, DC 20024
	Kevin Murphy	Vice President, Asset Management, Engineering and Supply		1000 Maine Ave., S.W Washington, DC 20024
	JP Arcuri	Senior Vice President and Chief Digital Officer, Utilities		1000 Maine Ave., S.W Washington, DC 20024
	Debbi Jarvis	Vice President and Chief Communications Officer		1000 Maine Ave., S.W Washington, DC 20024
	Mark Shaver	Vice President, Strategy Execution		1000 Maine Ave., S.W Washington, DC 20024
	Colin Bond	Interim Vice President and Controller		1000 Maine Ave., S.W Washington, DC 20024
	Celeste Lynn	Vice President, Human Resources, Utilities		1000 Maine Ave., S.W Washington, DC 20024

	Name	Titles of Directors		Address
	<u>WASHINGTON GAS LIGHT COMPANY</u>			
	Vern D. Yu	Chairman of the Board, President and Chief Executive Officer of AltaGas Ltd., the indirect parent company of Washington Gas	X	1000 Maine Ave., S.W Washington, DC 20024
	Donald M. Jenkins	President, Washington Gas and Executive Vice President, AltaGas Ltd. and President, Utilities	X	1000 Maine Ave., S.W Washington, DC 20024
	Linda R. Gooden	Retired Executive Vice President Lockheed Martin Information Systems & Global Solutions	X	1000 Maine Ave., S.W Washington, DC 20024
	James Harbilas	Executive Vice President & Chief Financial Officer of AltaGas Ltd., the indirect parent company of Washington Gas	X	1000 Maine Ave., S.W Washington, DC 20024
	Dale S. Rosenthal	Former Division President Clark Financial Services Group	X	1000 Maine Ave., S.W Washington, DC 20024
	Deborah S. Stein	Retired Senior Vice President and Chief Financial Officer of AltaGas, Ltd., the indirect parent company of Washington Gas	X	1000 Maine Ave., S.W Washington, DC 20024
	Gregory N. Washington	President George Mason University	X	1000 Maine Ave., S.W Washington, DC 20024

Section	Description				
Year Ended December 31, 2023	None.				
6-210(a)	Reference is made to Pages 256 - 257, Long-Term Debt, of the FERC Form No. 2.				
Section	Creditor	Settlement Date	Maturity Date	Rate of Interest	Amount of Debt
6-210(b)	<u>Washington Gas Commercial Paper</u>				
	Bank of America Merrill Lynch	01-Dec-23	03-Jan-24	5.717%	5,000,000
	Wells Fargo	04-Dec-23	03-Jan-24	5.725%	3,000,000
	Wells Fargo	05-Dec-23	04-Jan-24	5.715%	20,000,000
	Bank of America Merrill Lynch	06-Dec-23	05-Jan-24	5.786%	22,000,000
	Bank of America Merrill Lynch	06-Dec-23	08-Jan-24	5.789%	3,000,000
	Wells Fargo	06-Dec-23	09-Jan-24	5.728%	5,000,000
	Wells Fargo	08-Dec-23	12-Jan-24	5.760%	20,000,000
	Wells Fargo	11-Dec-23	12-Jan-24	5.747%	20,000,000
	Wells Fargo	07-Dec-23	16-Jan-24	5.754%	20,000,000
	Wells Fargo	12-Dec-23	17-Jan-24	5.782%	20,000,000
	Wells Fargo	13-Dec-23	18-Jan-24	5.812%	15,000,000
	Wells Fargo	18-Dec-23	22-Jan-24	5.760%	10,000,000
	Wells Fargo	15-Dec-23	30-Jan-24	5.852%	15,000,000
	Wells Fargo	14-Dec-23	05-Feb-24	5.859%	20,000,000
	Total			\$	198,000,000
Section	Description				
6-210(c)	Not Available.				

**List of Schedules (Natural Gas Company)**

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, to indicate no information or amounts have been reported for certain pages.

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
	Identification	1	02-04	
	List of Schedules (Natural Gas Company)	2	REV 12-07	
	<b>GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS</b>			
1	General Information	101	12-96	
2	Control Over Respondent	102	12-96	
3	Corporations Controlled by Respondent	103	12-96	None
4	Security Holders and Voting Powers	107	12-96	
5	Important Changes During the Year	108	12-96	
6	Comparative Balance Sheet		REV 06-04	
	Comparative Balance Sheet (Assets And Other Debits)	110	REV 06-04	
	Comparative Balance Sheet (Liabilities and Other Credits)	112	REV 06-04	
7	Statement of Income for the Year	114	REV 06-04	
8	Statement of Accumulated Comprehensive Income and Hedging Activities	117	NEW 06-02	
9	Statement of Retained Earnings for the Year	118	REV 06-04	
10	Statement of Cash Flows	120	REV 06-04	
11	Notes to Financial Statements	122.1	REV 12-07	
	<b>BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)</b>			
12	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200	12-96	
13	Gas Plant in Service	204	12-96	
14	Gas Property and Capacity Leased from Others	212	12-96	None
15	Gas Property and Capacity Leased to Others	213	12-96	None
16	Gas Plant Held for Future Use	214	12-96	None
17	Construction Work in Progress-Gas	216	12-96	
18	Non-Traditional Rate Treatment Afforded New Projects	217	NEW 12-07	Not Applicable
19	General Description of Construction Overhead Procedure	218	REV 12-07	
20	Accumulated Provision for Depreciation of Gas Utility Plant	219	12-96	
21	Gas Stored	220	REV 04-04	
22	Investments	222	12-96	
23	Investments In Subsidiary Companies	224	12-96	None
24	Prepayments	230a	12-96	
25	Extraordinary Property Losses	230b	12-96	
26	Unrecovered Plant And Regulatory Study Costs	230c	12-96	
27	Other Regulatory Assets	232	REV 12-07	
28	Miscellaneous Deferred Debits	233	12-96	
29	Accumulated Deferred Income Taxes	234	REV 12-07	
	<b>BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)</b>			
30	Capital Stock	250	12-96	
31	Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252	12-96	Not Applicable
32	Other Paid-In Capital	253	12-96	
33	Discount on Capital Stock	254	12-96	Not Applicable
34	Capital Stock Expense	254	12-96	Not Applicable
35	Securities Issued Or Assumed And Securities Refunded Or Retired During The Year	255.1	12-96	Not Applicable
36	Long-Term Debt	256	12-96	
37	Unamortized Debt Expense, Premium And Discount On Long-Term Debt	258	12-96	
38	Unamortized Loss And Gain On Reacquired Debt	260	12-96	
39	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	12-96	
40	Taxes Accrued, Prepaid And Charged During Year, Distribution Of Taxes Charged	262	REV 12-07	
41	Miscellaneous Current And Accrued Liabilities	268	12-96	
42	Other Deferred Credits	269	12-96	
43	Accumulated Deferred Income Taxes-Other Property (Account 282)	274	REV 12-07	
44	Accumulated Deferred Income Taxes-Other (Account 283)	276	REV 12-07	
45	Other Regulatory Liabilities	278	REV 12-07	
	<b>INCOME ACCOUNT SUPPORTING SCHEDULES</b>			
46	Monthly Quantity & Revenue Data	299	NEW 12-08	
47	Gas Operating Revenues	300	REV 12-07	
48	Revenues From Transportation Of Gas Of Others Through Gathering Facilities	302	12-96	

49	Revenues From Transportation Of Gas Of Others Through Transmission Facilities	304	12-96	None
50	Revenues From Storing Gas Of Others	306	12-96	None
51	Other Gas Revenues	308	12-96	
52	Discounted Rate Services And Negotiated Rate Services	313	NEW 12-07	Not Applicable
53	Gas Operation And Maintenance Expenses	317	12-96	
54	Exchange And Imbalance Transactions	328	12-96	Not Applicable
55	Gas Used In Utility Operations	331	12-96	
56	Transmission And Compression Of Gas By Others	332	12-96	Not Applicable
57	Other Gas Supply Expenses	334	12-96	
58	Miscellaneous General Expenses-Gas	335	12-96	
59	Depreciation, Depletion, and Amortization of Gas Plant		12-96	
59	Section A. Summary of Depreciation, Depletion, and Amortization Charges	336	12-96	
59	Section B. Factors Used in Estimating Depreciation Charges	338	12-96	
60	Particulars Concerning Certain Income Deductions And Interest Charges Accounts	340	12-96	
	<b>COMMON SECTION</b>		12-96	
61	Regulatory Commission Expenses	350	12-96	
62	Employee Pensions And Benefits (Account 926)	352	NEW 12-07	
63	Distribution Of Salaries And Wages	354	REVISED	
64	Charges For Outside Professional And Other Consultative Services	357	REVISED	
65	Transactions With Associated (Affiliated) Companies	358	NEW 12-07	
	<b>GAS PLANT STATISTICAL DATA</b>			
66	Compressor Stations	508	REV 12-07	Not Applicable
67	Gas Storage Projects	512	12-96	
67	Gas Storage Projects	513	12-96	
68	Transmission Lines	514	12-96	
69	Transmission System Peak Deliveries	518	12-96	
70	Auxiliary Peaking Facilities	519	12-96	
71	Gas Account - Natural Gas	520	REV 01-11	
72	Shipper Supplied Gas for the Current Quarter	521	REVISED 02-11	Not Applicable
73	System Maps	522.1	REV. 12-96	
74	Footnote Reference			
75	Footnote Text			
76	Stockholder's Reports (check appropriate box)			
	<input type="checkbox"/> Four copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared			

Name of Respondent:  
Washington Gas Light Company

This report is:  
(1)  An Original  
(2)  A Resubmission

Date of Report:  
12/31/2023

Year/Period of Report:  
End of: 2023/ Q4

**General Information**

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Colin Bond  
Interim Vice President and Controller  
1000 Maine Ave SW, Washington, DC 20024

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Incorporation: DC  
Date of Incorporation: 03/24/1957  
Incorporated Under Special Law:

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

(a) Name of Receiver or Trustee Holding Property of the Respondent: Not applicable  
(b) Date Receiver took Possession of Respondent Property:  
(c) Authority by which the Receivership or Trusteeship was created:  
(d) Date when possession by receiver or trustee ceased:

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

District of Columbia, Maryland and Virginia jurisdictions: -Distribution, bundled service for transportation and sale of gas -Unbundled service for transportation of gas

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1)  Yes  
(2)  No

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: StateOfIncorporation

Originally incorporated by an Act of Congress, approved July 8, 1848 and became a corporation of the District of Columbia on March 24, 1957 under the DC Business Corporation Act. The Company also became a domestic corporation of the Commonwealth of Virginia on December 31, 1953.

FERC FORM No. 2 (12-96)

Name of Respondent:  
Washington Gas Light Company

This report is:  
(1)  An Original  
(2)  A Resubmission

Date of Report:  
12/31/2023

Year/Period of Report:  
End of: 2023/ Q4

**Control Over Respondent**

1. Report in column (a) the names of all corporations, partnerships, business trusts, and similar organizations that directly, indirectly, or jointly held control (see page 103 for definition of control) over the respondent at the end of the year. If control is in a holding company organization, report in a footnote the chain of organization.
2. If control is held by trustees, state in a footnote the names of trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.
3. In column (b) designate type of control over the respondent. Report an "M" if the company is the main parent or controlling company having ultimate control over the respondent. Otherwise, report a "D" for direct, an "I" for indirect, or a "J" for joint control.

Line No.	Company Name (a)	Type of Control (b)	State of Incorporation (c)	Percent Voting Stock Owned (d)
1	Wrangler SPE LLC	D	DE	
2	WGL Holdings, Inc.	I	VA	
3	Wrangler 1 LLC	I	DE	
4	AltaGas Utility Holdings (U.S.) Inc.	I	DE	
5	AltaGas Services (U.S.) Inc.	I	DE	
6	<sup>(a)</sup> AltaGas Ltd.	M		

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: NameOfCompanyControllingRespondent

AltaGas Ltd. - AltaGas Services (U.S.) Inc. - AltaGas Utility Holdings (U.S.) Inc. - Wrangler 1 LLC - WGL Holdings, Inc. - Wrangler SPE LLC - Washington Gas Light Company

AltaGas Ltd. is a Canadian corporation headquartered in Calgary, Alberta.

FERC FORM No. 2 (12-96)

Name of Respondent:  
Washington Gas Light Company

This report is:  
(1)  An Original  
(2)  A Resubmission

Date of Report:  
12/31/2023

Year/Period of Report:  
End of: 2023/ Q4

**Corporations Controlled by Respondent**

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.

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**DEFINITIONS**  
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1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Reference (e)
1	None				

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: 2023/ Q4
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**Security Holders and Voting Powers**

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.
2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.
4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants.

1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing: <sup>(a)</sup> 12/31/2023	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy. Total: <sup>(a)</sup> 0 By Proxy:	3. Give the date and place of such meeting: <sup>(a)</sup> 12/31/2023
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Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
5	TOTAL votes of all voting securities				
6	TOTAL number of security holders				
7	TOTAL votes of security holders listed below				
8	Total number of security holders	1	1		
9	Total votes of all voting securities	46,479,536	46,479,536		
10	Total votes of security holders listed below	46,479,536	46,479,536		
11	Wrangler SPE, LLC-Washington, DC 20024	46,479,536	46,479,536		

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: 2023/ Q4
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FOOTNOTE DATA

<p>(a) Concept: DateOfTheLatestClosingOfTheStockBook</p> <p>For purposes of this report, we have used December 31, 2023, which corresponds to our reporting period. However, Washington Gas holds its annual meeting by unanimous consent of the sole shareholder. With a written consent, there is no in-person meeting, no vote, and no need to close the books of record.</p>
<p>(b) Concept: NumberOfVotesCastAtTheLatestGeneralMeeting</p> <p>For purposes of this report, we have used December 31, 2023, which corresponds to our reporting period. However, Washington Gas holds its annual meeting by unanimous consent of the sole shareholder. With a written consent, there is no in-person meeting, no vote, and no need to close the books of record.</p>
<p>(c) Concept: DateAndPlaceOfTheLatestGeneralMeeting</p> <p>For purposes of this report, we have used December 31, 2023, which corresponds to our reporting period. However, Washington Gas holds its annual meeting by unanimous consent of the sole shareholder. With a written consent, there is no in-person meeting, no vote, and no need to close the books of record.</p>



Name of Respondent:  
Washington Gas Light Company

This report is:  
(1)  An Original  
(2)  A Resubmission

Date of Report:  
12/31/2023

Year/Period of Report:  
End of: 2023/ Q4

**Comparative Balance Sheet (Assets And Other Debits)**

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	7,414,311,477	6,988,609,489
3	Construction Work in Progress (107)	200-201	395,502,431	363,778,026
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	7,809,813,908	7,352,387,515
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		2,179,785,178	2,088,899,053
6	Net Utility Plant (Total of line 4 less 5)		5,630,028,730	5,263,488,462
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)			
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)			
9	Nuclear Fuel (Total of line 7 less 8)			
10	Net Utility Plant (Total of lines 6 and 9)		5,630,028,730	5,263,488,462
11	Utility Plant Adjustments (116)	122		
12	Gas Stored-Base Gas (117.1)	220		
13	System Balancing Gas (117.2)	220		
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220		
15	Gas Owed to System Gas (117.4)	220		
16	<b>OTHER PROPERTY AND INVESTMENTS</b>			
17	Nonutility Property (121)		3,226,536	3,217,403
18	(Less) Accum. Provision for Depreciation and Amortization (122)		210,926	205,099
19	Investments in Associated Companies (123)	222-223		
20	Investments in Subsidiary Companies (123.1)	224-225		
22	Noncurrent Portion of Allowances			
23	Other Investments (124)	222-223	4,492,572	6,267,447
24	Sinking Funds (125)			
25	Depreciation Fund (126)			
26	Amortization Fund - Federal (127)			
27	Other Special Funds (128)		400,000	400,000
28	Long-Term Portion of Derivative Assets (175)		27,053,510	
29	Long-Term Portion of Derivative Assets - Hedges (176)			
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		34,961,692	9,679,751
31	<b>CURRENT AND ACCRUED ASSETS</b>			
32	Cash (131)		2,278,726	(828,600)
33	Special Deposits (132-134)		4,082,360	1,353,303
34	Working Funds (135)			
35	Temporary Cash Investments (136)	222-223	14,463,023	828,600
36	Notes Receivable (141)			
37	Customer Accounts Receivable (142)		308,470,442	429,773,144
38	Other Accounts Receivable (143)		16,493,545	14,067,618
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		19,460,813	27,584,630
40	Notes Receivable from Associated Companies (145)			
41	Accounts Receivable from Associated Companies (146)		8,277,878	8,865,957
42	Fuel Stock (151)		13,070,277	13,043,805
43	Fuel Stock Expenses Undistributed (152)			
44	Residuals (Elec) and Extracted Products (Gas) (153)			
45	Plant Materials and Operating Supplies (154)		5,424,256	5,181,206
46	Merchandise (155)			
47	Other Materials and Supplies (156)			
48	Nuclear Materials Held for Sale (157)			
49	Allowances (158.1 and 158.2)			
50	(Less) Noncurrent Portion of Allowances			
51	Stores Expense Undistributed (163)		2,391,543	2,489,633
52	Gas Stored Underground-Current (164.1)	220	112,638,194	220,997,561
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220	2,892,580	2,966,704
54	Prepayments (165)	230	27,787,139	40,952,625
55	Advances for Gas (166 thru 167)			
56	Interest and Dividends Receivable (171)			
57	Rents Receivable (172)		129,498	163,977
58	Accrued Utility Revenues (173)		122,438,268	183,127,199
59	Miscellaneous Current and Accrued Assets (174)		2,192,783	2,247,117

60	Derivative Instrument Assets (175)		32,750,009	9,166,592
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)		27,053,510	
62	Derivative Instrument Assets - Hedges (176)			
63	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		629,266,198	906,811,811
65	<b>DEFERRED DEBITS</b>			
66	Unamortized Debt Expense (181)		13,119,763	12,356,874
67	Extraordinary Property Losses (182.1)	230		
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
69	Other Regulatory Assets (182.3)	232	135,994,200	99,746,006
70	Preliminary Survey and Investigation Charges (Electric)(183)			
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)			
72	Clearing Accounts (184)			
73	Temporary Facilities (185)			
74	Miscellaneous Deferred Debits (186)	233	452,150,758	385,235,636
75	Deferred Losses from Disposition of Utility Plant (187)			
76	Research, Development, and Demonstration Expend. (188)			
77	Unamortized Loss on Reacquired Debt (189)		835,060	1,087,121
78	Accumulated Deferred Income Taxes (190)	234-235	122,494,900	147,534,096
79	Unrecovered Purchased Gas Costs (191)		51,579,718	176,227,759
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		776,174,399	822,187,492
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		7,070,431,019	7,002,167,516

Name of Respondent:  
Washington Gas Light Company

This report is:  
(1)  An Original  
(2)  A Resubmission

Date of Report:  
12/31/2023

Year/Period of Report:  
End of: 2023/ Q4

**Comparative Balance Sheet (Liabilities and Other Credits)**

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<b>PROPRIETARY CAPITAL</b>			
2	Common Stock Issued (201)	250-251	46,479,536	46,479,536
3	Preferred Stock Issued (204)	250-251		
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252		
7	Other Paid-In Capital (208-211)	253	1,434,272,908	1,314,272,908
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254		
11	Retained Earnings (215, 215.1, 216)	118-119	868,464,427	744,094,030
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119		
13	(Less) Reacquired Capital Stock (217)	250-251		
14	Accumulated Other Comprehensive Income (219)	117	2,948,521	1,905,331
15	<b>TOTAL Proprietary Capital (Total of lines 2 thru 14)</b>		<b>2,352,165,392</b>	<b>2,106,751,805</b>
16	<b>LONG TERM DEBT</b>			
17	Bonds (221)	256-257		
18	(Less) Reacquired Bonds (222)	256-257		
19	Advances from Associated Companies (223)	256-257		
20	Other Long-Term Debt (224)	256-257	2,126,000,000	1,946,000,000
21	Unamortized Premium on Long-Term Debt (225)	258-259	14,849,133	15,426,733
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259	3,667,213	3,823,968
23	(Less) Current Portion of Long-Term Debt			20,000,000
24	<b>TOTAL Long-Term Debt (Total of lines 17 thru 23)</b>		<b>2,137,181,920</b>	<b>1,937,602,765</b>
25	<b>OTHER NONCURRENT LIABILITIES</b>			
26	Obligations Under Capital Leases-Noncurrent (227)		50,094,107	48,058,600
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		2,944,038	3,192,625
29	Accumulated Provision for Pensions and Benefits (228.3)		18,354,367	27,677,152
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)		172,488	441,318
32	Long-Term Portion of Derivative Instrument Liabilities		44,582,975	145,877,381
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		228,092,579	223,629,448
35	<b>TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)</b>		<b>344,240,554</b>	<b>448,876,524</b>
36	<b>CURRENT AND ACCRUED LIABILITIES</b>			
37	Current Portion of Long-Term Debt			20,000,000
38	Notes Payable (231)		97,544,331	216,442,057
39	Accounts Payable (232)		208,700,827	379,728,874
40	Notes Payable to Associated Companies (233)			
41	Accounts Payable to Associated Companies (234)		14,101,384	19,340,381
42	Customer Deposits (235)		12,924,868	15,558,475
43	Taxes Accrued (236)	262-263	36,907,891	23,481,195
44	Interest Accrued (237)		20,729,371	18,526,052
45	Dividends Declared (238)			
46	Matured Long-Term Debt (239)			
47	Matured Interest (240)			
48	Tax Collections Payable (241)		5,638,108	5,871,538
49	Miscellaneous Current and Accrued Liabilities (242)	268	136,779,043	206,413,047
50	Obligations Under Capital Leases-Current (243)		9,991,163	7,390,440
51	Derivative Instrument Liabilities (244)		55,854,398	192,464,351
52	(Less) Long-Term Portion of Derivative Instrument Liabilities		44,582,975	145,877,381
53	Derivative Instrument Liabilities - Hedges (245)			
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges			
55	<b>TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)</b>		<b>554,588,409</b>	<b>959,339,029</b>
56	<b>DEFERRED CREDITS</b>			
57	Customer Advances for Construction (252)		2,063,246	2,901,413
58	Accumulated Deferred Investment Tax Credits (255)		967,332	1,281,024

59	Deferred Gains from Disposition of Utility Plant (256)			
60	Other Deferred Credits (253)	269	31,788,905	31,945,124
61	Other Regulatory Liabilities (254)	278	605,238,780	523,596,201
62	Unamortized Gain on Reacquired Debt (257)	260		
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)			
64	Accumulated Deferred Income Taxes - Other Property (282)		1,033,868,911	991,033,681
65	Accumulated Deferred Income Taxes - Other (283)		8,327,570	(1,160,050)
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		1,682,254,744	1,549,597,393
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		7,070,431,019	7,002,167,516



38	Allowance for Other Funds Used During Construction (419.1)		445,384	1,281,235					
39	Miscellaneous Nonoperating Income (421)		644,964	1,638,924					
40	Gain on Disposition of Property (421.1)			3,332					
41	TOTAL Other Income (Total of lines 31 thru 40)		3,052,601	(29,520)					
42	Other Income Deductions								
43	Loss on Disposition of Property (421.2)		(78,696)	2,700					
44	Miscellaneous Amortization (425)								
45	Donations (426.1)	340	9,207	28,154					
46	Life Insurance (426.2)								
47	Penalties (426.3)		361,928	1,212,472					
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		2,010,752	1,632,489					
49	Other Deductions (426.5)		2,962,383	371,672					
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	5,265,574	3,247,487					
51	Taxes Applic. to Other Income and Deductions								
52	Taxes Other Than Income Taxes (408.2)	262-263	282,378	232,726					
53	Income Taxes-Federal (409.2)	262-263	698						
54	Income Taxes-Other (409.2)	262-263	(3,838,831)						
55	Provision for Deferred Income Taxes (410.2)	234-235	2,332,068	1,826,648					
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	(1,539,797)	9,981,668					
57	Investment Tax Credit Adjustments-Net (411.5)								
58	(Less) Investment Tax Credits (420)								
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		316,110	(7,922,294)					
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		(2,529,083)	4,645,287					
61	INTEREST CHARGES								
62	Interest on Long-Term Debt (427)		83,529,301	70,934,402					
63	Amortization of Debt Disc. and Expense (428)	258-259	756,400	728,838					
64	Amortization of Loss on Recquired Debt (428.1)		252,061	278,331					
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259	577,600	577,600					
66	(Less) Amortization of Gain on Recquired Debt-Credit (429.1)								
67	Interest on Debt to Associated Companies (430)	340	3,633	200,764					
68	Other Interest Expense (431)	340	15,007,045	7,105,182					
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		1,175,320	873,458					
70	Net Interest Charges (Total of lines 62 thru 69)		97,795,520	77,796,459					
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		224,370,397	189,419,091					
72	EXTRAORDINARY ITEMS								
73	Extraordinary Income (434)								
74	(Less) Extraordinary Deductions (435)								
75	Net Extraordinary Items (Total of line 73 less line 74)								
76	Income Taxes-Federal and Other (409.3)	262-263		0					
77	Extraordinary Items after Taxes (line 75 less line 76)			0					
78	Net Income (Total of line 71 and 77)		224,370,397	189,419,091					

**Statement of Accumulated Comprehensive Income and Hedging Activities**

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 114, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year		1,968,465					1,968,465		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income		(65,545)					(65,545)		
3	Preceding Quarter/Year to Date Changes in Fair Value		2,411					2,411		
4	Total (lines 2 and 3)		(63,134)					(63,134)	189,419,091	189,355,957
5	Balance of Account 219 at End of Preceding Quarter/Year		1,905,331					1,905,331		
6	Balance of Account 219 at Beginning of Current Year		1,905,331					1,905,331		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income		(186,091)					(186,091)		
8	Current Quarter/Year to Date Changes in Fair Value		1,229,281					1,229,281		
9	Total (lines 7 and 8)		1,043,190					1,043,190	224,370,397	225,413,587
10	Balance of Account 219 at End of Current Quarter/Year		2,948,521					2,948,521		

**Statement of Retained Earnings**

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	<b>UNAPPROPRIATED RETAINED EARNINGS</b>			
1	Balance-Beginning of Period		744,094,030	654,674,939
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
3.1				
4	Adjustments to Retained Earnings Credit (Debit)			
6	Balance Transferred from Income (Account 433 less Account 418.1)		224,370,397	189,419,091
7	Appropriations of Retained Earnings (Account 436)			
8	Appropriations of Retained Earnings Amount			
9	Dividends Declared-Preferred Stock (Account 437)			
10	Dividends Declared-Preferred Stock Amount			
11	Dividends Declared-Common Stock (Account 438)			
11.1	Dividends Declared-Common Stock Amount		(100,000,000)	(100,000,000)
12	Dividends Declared-Common Stock Amount		(100,000,000)	(100,000,000)
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings			
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		868,464,427	744,094,030
15	<b>APPROPRIATED RETAINED EARNINGS (Account 215)</b>			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)			
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)			
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines of 16 and 18)			
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 19)		868,464,427	744,094,030
21	<b>UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)</b>			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)			
23	Equity in Earnings for Year (Credit) (Account 418.1)			
24	(Less) Dividends Received (Debit)			
25	Other Changes (Explain)			
26	Balance-End of Year			

Name of Respondent:  
Washington Gas Light Company

This report is:  
(1)  An Original  
(2)  A Resubmission

Date of Report:  
12/31/2023

Year/Period of Report:  
End of: 2023/ Q4

Statement of Cash Flows

- Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
- Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
- Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
- Investing Activities: Include at Other (line 27) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 114)	224,370,397	189,419,091
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	132,873,936	123,483,392
5	Amortization of (Specify) (footnote details)	51,142,704	49,764,378
6	Deferred Income Taxes (Net)	62,687,275	32,824,723
7	Investment Tax Credit Adjustments (Net)	(313,692)	(328,392)
8	Net (Increase) Decrease in Receivables	171,476,368	(179,822,196)
9	Net (Increase) Decrease in Inventory	108,262,059	(85,813,019)
10	Net (Increase) Decrease in Allowances Inventory		
11	Net Increase (Decrease) in Payables and Accrued Expenses	(142,235,445)	69,287,600
12	Net (Increase) Decrease in Other Regulatory Assets	(51,813,665)	(9,110,605)
13	Net Increase (Decrease) in Other Regulatory Liabilities	49,316,771	(4,968,193)
14	(Less) Allowance for Other Funds Used During Construction	445,384	1,281,235
15	(Less) Undistributed Earnings from Subsidiary Companies		
16	Other Adjustments to Cash Flows from Operating Activities	(129,663,306)	163,481,813
18	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16)	475,658,018	346,937,357
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(539,267,037)	(537,442,555)
23	Gross Additions to Nuclear Fuel		
24	Gross Additions to Common Utility Plant		
25	Gross Additions to Nonutility Plant	(9,133)	(2,591,513)
26	(Less) Allowance for Other Funds Used During Construction	1,175,320	873,458
27	Other Construction and Acquisition of Plant, Investment Activities		
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(540,451,490)	(540,907,526)
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)		
33	Investments in and Advances to Associated and Subsidiary Companies		
34	Contributions and Advances from Associated and Subsidiary Companies		
36	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
38	Purchase of Investment Securities (a)		
39	Proceeds from Sales of Investment Securities (a)		
40	Loan Made or Purchased		
41	Collections on Loans		
43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		
47	Other Adjustments to Cash Flows from Investment Activities:		
49	Net Cash Provided by (Used in) Investing Activities (Total of lines 28 thru 47)	(540,451,490)	(540,907,526)
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Proceeds from Issuance of Long-Term Debt (b)	198,573,527	198,441,389
54	Proceeds from Issuance of Preferred Stock		
55	Proceeds from Issuance of Common Stock		
56	Net Increase in Debt (Long Term Advances)		
57	Net Increase in Short-term Debt (c)		89,475,008
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)	198,573,527	287,916,397
61	Payments for Retirement		
62	Payments for Retirement of Long-Term Debt (b)	(20,000,000)	
63	Payments for Retirement of Preferred Stock		
64	Payments for Retirement of Common Stock		
65	Other Retirements		

66	Net Decrease in Short-Term Debt (c)	(118,897,726)	
67	Other Adjustments to Financing Cash Flows	6120,000,000	
68	Dividends on Preferred Stock		
69	Dividends on Common Stock	(100,000,000)	(100,000,000)
70	Net Cash Provided by (Used in) Financing Activities (Total of lines 59 thru 69)	79,675,801	187,916,397
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 71)	14,882,329	(6,053,772)
76	Cash and Cash Equivalents at Beginning of Period	8,315,434	14,369,206
78	Cash and Cash Equivalents at End of Period	623,197,763	8,315,434

FOOTNOTE DATA

(a) Concept: NoncashAdjustmentsToCashFlowsFromOperatingActivities

	Amortization of	
	12/31/23	12/31/22
Amortization and depletion of utility plant	\$ 35,076,704	\$ 35,917,919
Amortization of debt premium	(577,600)	-
Debt discount expense	820,339	728,838
Amortization of other regulatory assets	15,625,664	12,857,351
Amortization of other regulatory liabilities	(54,464)	(18,061)
Loss on reacquired debt	252,061	278,331
<b>Total</b>	<b>\$ 51,142,704</b>	<b>\$ 49,764,378</b>

(b) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities

	Other	
	12/31/23	12/31/22
Changes in pension and OPEB assets/liabilities	\$ (43,310,035)	\$ (36,813,678)
Unrecovered gas cost	124,648,041	(32,149,036)
Changes in receivable and payables to assoc. companies	(4,702,918)	(6,366,767)
Other current assets	13,876,311	11,126,723
Other current liabilities	(91,953,143)	102,507,754
Stock compensation expense payable	13,465,000	14,013,471
Long-Term Portion of Derivative Assets	(27,053,510)	2,224,078
Long-Term Portion of Derivative Instrument Liabilities	(101,294,406)	62,838,180
Accumulated Deferred Income Taxes	15,717,961	82,321,306
Other	(29,056,607)	(36,220,218)
<b>Total</b>	<b>\$ (129,663,306)</b>	<b>\$ 163,481,813</b>

(c) Concept: OtherAdjustmentsToCashFlowsFromFinancingActivities

	Financing Other	
	12/31/23	12/31/22
Capital contribution from parent	\$ 120,000,000	-
<b>Total</b>	<b>\$ 120,000,000</b>	<b>-</b>

(d) Concept: CashAndCashEquivalents

Cash, Cash Equivalents and Restricted Cash Equivalents - End of Period		
	12/31/23	12/31/22
Cash	\$ 2,278,726	\$ (828,600)
Temporary cash investments	14,463,023	828,600
Restricted cash included in Misc Current and Accrued Assets	1,963,442	2,047,987
Restricted cash included in Other Investments	4,492,572	6,267,447
<b>Total</b>	<b>\$ 23,197,763</b>	<b>\$ 8,315,434</b>

**Supplemental Disclosures of Cash Flow Information and Non-Cash Investing and Financing Activities**

	12/31/23	12/31/22
Income Taxes paid (refunded) - net	-	\$ (228,831)
Interest paid	\$ 94,124,832	\$ 77,113,823
Capital Expenditure Accruals included in Accounts payable and other accrued liabilities	\$ 39,261,681	\$ 75,476,713

Name of Respondent:  
Washington Gas Light Company

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**Notes to Financial Statements**

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
5. Provide a list of all environmental credits received during the reporting period.
6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

1. This report includes the financial statements and related detailed financial information of Washington Gas Light Company for the years ended December 31, 2023 and 2022. For additional financial statement disclosures, please refer to the Washington Gas Light Company Annual Report for the year ended December 31, 2023 (2023 Annual Report), which is prepared on a calendar year basis and is incorporated by reference into this report. Our 2023 Annual Report can be found on our website at: <https://www.washingtongas.com/about/corporate-governance#financial-reports>

2. For additional disclosures regarding contingencies, income taxes and other matters, please refer to the Notes to the Financial Statements in our 2023 Annual Report.

3. For additional disclosures regarding pension plans, post-retirement plans and other matters, please refer to the notes to the Financial Statements in our 2023 Annual Report.

4. For additional disclosures regarding asset retirement obligations, refer to "Note 1- Accounting Policies" in our 2023 Annual Report.

5. None.

6. Please refer to "Note 2 - Revenue from Contracts with Customers" in our 2023 Annual Report, for amounts associated with revenue from alternative revenue programs.

7. Not applicable. See page 260 of this Form 2.

8. Please refer to "Note 1- Accounting Policies" in our 2023 Annual Report for a description of Dividend Restrictions.

9. None.

10. Not applicable. Please refer to "Rates and Regulatory Matters" included in Management's Discussion and Analysis, and the Contingencies section of Note 14. Commitments and Contingencies in our 2023 Annual Report.

11. Please refer to "Rates and Regulatory Matters" included in Management's Discussion and Analysis in our 2023 Annual Report.

12. Please refer to "Note 1. Accounting Policies" in our 2023 Annual Report.

13. None.

14. None.

15. Please refer to our response to question 1.

Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion

Line No.	Item (a)	Total Company For the Current Quarter/Year (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Common (f)
1	UTILITY PLANT					
2	In Service					
3	Plant in Service (Classified)	7,366,819,715		7,366,819,715		
4	Property Under Capital Leases	47,491,762		47,491,762		
5	Plant Purchased or Sold	0				
6	Completed Construction not Classified	0				
7	Experimental Plant Unclassified	0				
8	TOTAL Utility Plant (Total of lines 3 thru 7)	7,414,311,477		7,414,311,477		
9	Leased to Others	0				
10	Held for Future Use	0				
11	Construction Work in Progress	395,502,431		395,502,431		
12	Acquisition Adjustments	0				
13	TOTAL Utility Plant (Total of lines 8 thru 12)	7,809,813,908		7,809,813,908		
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	2,179,785,178		2,179,785,178		
15	Net Utility Plant (Total of lines 13 and 14)	5,630,028,730		5,630,028,730		
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
17	In Service:					
18	Depreciation	0				
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	1,957,456,419		1,957,456,419		
20	Amortization of Underground Storage Land and Land Rights	0				
21	Amortization of Other Utility Plant	222,328,759		222,328,759		
22	TOTAL In Service (Total of lines 18 thru 21)	2,179,785,178		2,179,785,178		
23	Leased to Others					
24	Depreciation	0				
25	Amortization and Depletion	0				
26	TOTAL Leased to Others (Total of lines 24 and 25)	0				
27	Held for Future Use					
28	Depreciation					
29	Amortization					
30	TOTAL Held for Future Use (Total of lines 28 and 29)					
31	Abandonment of Leases (Natural Gas)					
32	Amortization of Plant Acquisition Adjustment					
33	TOTAL Accum. Provisions (Should agree with line 14 above) (Total of lines 22, 26, 30, 31, and 32)	2,179,785,178		2,179,785,178		

Name of Respondent:  
Washington Gas Light Company

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**Gas Plant in Service (Accounts 101, 102, 103, and 106)**

- Report below the original cost of gas plant in service according to the prescribed accounts.
- In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
- Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
- Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Include in a footnote, the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.
- Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.
- For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
- For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	<b>INTANGIBLE PLANT</b>						
2	301 Organization	24,312					24,312
3	302 Franchise and Consents	53,697					53,697
4	303 Miscellaneous Intangible Plant	154,683,281	43,295,907	17,672,722	(3,228,120)		177,078,346
5	Total Intangible Plant (Total of lines 2 thru 4)	154,761,290	43,295,907	17,672,722	(3,228,120)		177,156,355
6	<b>PRODUCTION PLANT</b>						
7	Natural Gas Production and Gathering Plant						
8	325.1 Producing Lands						
9	325.2 Producing Leaseholds						
10	325.3 Gas Rights						
11	325.4 Rights-of-Way						
12	325.5 Other Land and Land Rights						
13	326 Gas Well Structures						
14	327 Field Compressor Station Structures						
15	328 Field Measuring and Regulating Station Structures						
16	329 Other Structures						
17	330 Producing Gas Wells-Well Construction						
18	331 Producing Gas Wells-Well Equipment						
19	332 Field Lines						
20	333 Field Compressor Station Equipment						
21	334 Field Measuring and Regulating Station Equipment						
22	335 Drilling and Cleaning Equipment						
23	336 Purification Equipment						
24	337 Other Equipment						
25	338 Unsuccessful Exploration and Development Costs						
26	339 Asset Retirement Costs for Natural Gas Production and Gathering Plant						
27	Total Production and Gathering Plant (Total of lines 8 thru 26)						
28	<b>PRODUCTS EXTRACTION PLANT</b>						
29	340 Land and Land Rights						
30	341 Structures and Improvements						
31	342 Extraction and Refining Equipment						
32	343 Pipe Lines						
33	344 Extracted Products Storage Equipment						
34	345 Compressor Equipment						
35	346 Gas Measuring and Regulating Equipment						
36	347 Other equipment						
37	348 Asset Retirement Costs for Products Extraction Plant						
38	Total Products Extraction Plant (Total of lines 29 thru 37)						
39	Total Natural Gas Production Plant (Total of lines 27 and 38)						
40	Manufactured Gas Production Plant (Submit supplementary information in a footnote)						
41	Total Production Plant (Total of lines 39 and 40)						
42	<b>NATURAL GAS STORAGE AND PROCESSING PLANT</b>						
43	Underground storage plant						
44	350.1 Land						
45	350.2 Rights-of-Way						
46	351 Structures and Improvements						
47	352 Wells						
48	352.1 Storage Leaseholds and Rights						
49	352.2 Reservoirs						

50	352.3 Non-recoverable Natural Gas					
51	353 Lines					
52	354 Compressor Station Equipment					
53	355 Measuring and Regulating Equipment					
54	356 Purification Equipment					
55	357 Other Equipment					
56	358 Asset Retirement Costs for Underground Storage Plant					
57	Total Underground Storage Plant (Total of lines 44 thru 56)					
58	Other Storage Plant					
59	360 Land and Land Rights	341,480				341,480
60	361 Structures and Improvements	15,245,950	575,590			15,821,540
61	362 Gas Holders	51,359,624	239,157			51,598,781
62	363 Purification Equipment					
63	363.1 Liquefaction Equipment					
64	363.2 Vaporizing Equipment					
65	363.3 Compressor Equipment					
66	363.4 Measuring and Regulating Equipment					
67	363.5 Other Equipment	8,476,814	32,875			8,509,689
68	363.6 Asset Retirement Costs for Other Storage Plant					
69	Total Other Storage Plant (Total of lines 58 thru 68)	75,423,868	847,622			76,271,490
70	Base Load Liquefied Natural Gas Terminating and Processing Plant					
71	364.1 Land and Land Rights					
72	364.2 Structures and Improvements					
73	364.3 LNG Processing Terminal Equipment					
74	364.4 LNG Transportation Equipment					
75	364.5 Measuring and Regulating Equipment					
76	364.6 Compressor Station Equipment					
77	364.7 Communications Equipment					
78	364.8 Other Equipment					
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas					
80	Total Base Load Liquefied Natural Gas , Terminating and Processing Plant (Total of lines 71 thru 79)					
81	Total Nat'l Gas Storage and Processing Plant (Total of lines 57, 69, and 80)	75,423,868	847,622			76,271,490
82	TRANSMISSION PLANT					
83	365.1 Land and Land Rights	5,182,929				5,182,929
84	365.2 Rights-of-Way	16,096,291				16,096,291
85	366 Structures and Improvements	32,889,519				32,889,519
86	367 Mains	721,888,027	67,387,861	1,545,703		787,730,185
87	368 Compressor Station Equipment					
88	369 Measuring and Regulating Station Equipment	303,405,759	13,002,131	148,532		316,259,358
89	370 Communication Equipment					
90	371 Other Equipment					
91	372 Asset Retirement Costs for Transmission Plant	3,683,309	115,743	89,667		3,709,385
92	Total Transmission Plant (Total of line 81 thru 91)	1,083,145,834	80,505,735	1,783,902		1,161,867,667
93	DISTRIBUTION PLANT					
94	374 Land and Land Rights	1,159				1,159
95	375 Structures and Improvements	324,038				324,038
96	376 Mains	2,476,204,743	132,843,892	569,780		2,608,478,855
97	377 Compressor Station Equipment					
98	378 Measuring and Regulating Station Equipment-General	19,266,206	429,284			19,695,490
99	379 Measuring and Regulating Station Equipment-City Gate					
100	380 Services	2,174,733,305	175,566,465	2,509,466		2,347,790,304
101	381 Meters	136,607,866	6,235,075	3,331,866		139,511,075
102	382 Meter Installations	251,222,642	6,499,518	5,234,738		252,487,422
103	383 House Regulators	41,133,586	3,221,155	75,300		44,279,441
104	384 House Regulator Installations	15,075,993	262,898	23,464		15,315,427
105	385 Industrial Measuring and Regulating Station Equipment	718,945	29,691			748,636
106	386 Other Property on Customers' Premises					
107	387 Other Equipment	4,959,257	85,794			5,045,051
108	388 Asset Retirement Costs for Distribution Plant	126,917,547	224,857	2,698,896		124,443,508
109	Total Distribution Plant (Total of lines 94 thru 108)	5,247,165,287	325,398,629	14,443,510		5,558,120,406
110	GENERAL PLANT					
111	389 Land and Land Rights	3,828,611			(13,175)	3,815,436

112	390 Structures and Improvements	176,659,951	5,295,632		(655,443)		181,300,140
113	391 Office Furniture and Equipment	39,755,284	401,732	7,666,318	39,229	(891,147)	31,638,780
114	392 Transportation Equipment	50,204,092	1,264,078	2,096,567	8,609,762		57,981,365
115	393 Stores Equipment	1,086,663		21,980	(692,745)		371,938
116	394 Tools, Shop, and Garage Equipment	25,833,243	4,684,003	674,089			29,843,157
117	395 Laboratory Equipment	103,349		15,749			87,600
118	396 Power Operated Equipment	5,409,899		714,448	342,203		5,037,654
119	397 Communication Equipment	121,323,279	11,563,600	6,054,079	(24,695)		126,808,105
120	398 Miscellaneous Equipment	3,908,839	132,235	29,690			4,011,384
121	Subtotal (Total of lines 111 thru 120)	428,113,210	23,341,280	17,272,920	7,605,136	(891,147)	440,895,559
122	399 Other Tangible Property						
123	399.1 Asset Retirement Costs for General Plant						
124	Total General Plant (Total of lines 121, 122, and 123)	428,113,210	23,341,280	17,272,920	7,605,136	(891,147)	440,895,559
125	Total (Accounts 101 and 106)	6,988,609,489	473,389,173	51,173,054	4,377,016	(891,147)	7,414,311,477
126	Gas Plant Purchased (See Instruction 8)						
127	(Less) Gas Plant Sold (See Instruction 8)						
128	Experimental gas plant unclassified						
129	Total Gas Plant In Service (Total of lines 125 thru 128)	6,988,609,489	473,389,173	51,173,054	4,377,016	(891,147)	7,414,311,477

Name of Respondent:  
Washington Gas Light Company

This report is:  
(1)  An Original  
(2)  A Resubmission

Date of Report:  
12/31/2023

Year/Period of Report:  
End of: 2023/ Q4

**Gas Property and Capacity Leased from Others**

1. Report below the information called for concerning gas property and capacity leased from others for gas operations.
2. For all leases in which the average annual lease payment over the initial term of the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
1	<sup>WGL</sup> Hampshire Gas		Storage Gas Capacity for Washington Gas Light	11,322,921
45	Total			11,322,921

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: LessorName

Washington Gas has an agreement to purchase all of the storage services of Hampshire therefore, this arrangement is deemed to be an operating lease because Washington Gas has the right and ability to direct the operation of Hampshire's storage facilities. Expenses for this totaled \$11.3 million during the year ending December 31, 2023.

FERC FORM No. 2 (12-96)

Name of Respondent:  
Washington Gas Light Company

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End of: 2023/ Q4

**Gas Property and Capacity Leased to Others**

1. For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c), a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations.
2. In column (d) provide the lease payments received from others.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessee (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
1	None			
45	Total			

Name of Respondent:  
Washington Gas Light Company

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12/31/2023

Year/Period of Report:  
End of: 2023/ Q4

**Gas Plant Held for Future Use (Account 105)**

1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and in column (b) the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	None			
45	Total			

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12/31/2023

Year/Period of Report:  
End of: 2023/ Q4

**Construction Work in Progress-Gas (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Gas Distribution	290,086,665	43,179,019
2	Gas General Plant	9,658,744	598,842
3	Gas Intangible	6,538,796	817,350
4	Gas Storage	2,825,415	173,845
5	Gas Transmission	6,677,734	442,395
6	LMR System Upgrade	8,568,196	218,057
7	STRIP 1 - Around Tysons Corner	7,569,412	3,430,588
8	Strip 38 - Phase 1 - Landover	7,164,680	599,659
9	Strip 1-24	7,125,322	2,874,678
10	Strip 1 West Phase 5	6,830,493	16,169,507
11	SCADA-TSA SD2 Compliance	3,647,422	312,085
12	RCV - Strip 02 - Valve 18 (VA)	3,382,277	1,085
13	AOP - FLORIDA AVE NE FROM 2ND ST NE	2,988,016	943,548
14	AOP - MD 233 FROM SOUTH OF VIRONICA	2,926,849	26,895
15	AOP - COLUMBIA PIKE SEGMENTS D_ARL	2,571,294	1,746,816
16	AOP - BILLABLE 0% - WAXPOOL RD (I)	2,519,880	42,577
17	WGL Springfield Network Lifecycle	2,498,021	26,181
18	DC APRP 10 - PLUG - FEEDER 15009 -	2,352,376	55,166
19	SCADA-Shenandoah DSR buildout	2,322,136	7,394
20	Hydromax Legacy CCTV 2021	2,303,695	259,182
21	2022 WGL Ashburn Build	2,182,521	61,835
22	DC APRP 10 - PLUG - FEEDER 15009 -	1,979,203	19,660
23	AOP Billable 100% Purple Line Distr	1,796,876	3,046
24	VA SAVE 3 - DAMASCUS DR - (OPT96463	1,427,223	12,439
25	Convert EPRS to Radio	1,283,653	9,998
26	Hydromax Legacy CCTV 2021	1,265,690	53,293
27	DC APRP 10 - AOP - FLORIDA AVE NE 2	1,169,800	11,613
28	DC AOP - MLK AVE SE PHASE 2 - WARD	1,006,059	21,600
29	AOP-MD212A POWDER MILL ROAD COMMUNI	835,790	238,000
30	FIELD OPS - ROCKY RUN RD - PWC	720,298	324,000
31	Strip 38 Landover PRS & Receiver	643,212	3,256,788
32	AOP - CA4135170 - MD 2/4 (SOLOMONS	376,199	2,360,000
33	20 Mile Loop - Offset AA	232,372	1,453,628
34	Academies at Loudoun, VA	26,112	1,810,000
45	TOTAL	395,502,431	81,560,769

**Non-Traditional Rate Treatment Afforded New Projects**

1. The Commission's Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially support the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order clarifying policy, 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate treatment.
2. In column b, list the CP Docket Number where the Commission authorized the facility.
3. In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk)
4. In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility.
5. In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.
6. In column f, list the amount in Account 190, Accumulated Deferred Income Tax; Account 281, Accumulated Deferred Income Taxes – Accelerated Amortization Property; Account 282, Accumulated Deferred Income Taxes – Other Property; Account 283, Accumulated Deferred Income Taxes – Other, associated with the facility.
7. In column g, report the total amount included in the gas operations expense accounts during the year related to the facility (Account 401, Operation Expense).
8. In column h, report the total amount included in the gas maintenance expense accounts during the year related to the facility.
9. In column i, report the amount of depreciation expense accrued on the facility during the year.
10. In column j, list any other expenses(including taxes) allocated to the facility.
11. In column k, report the incremental revenues associated with the facility.
12. Identify the volumes received and used for any incremental project that has a separate fuel rate for that project.
13. Provide the total amounts for each column.

Line No.	Name of Facility (a)	CP Docket No. (b)	Type of Rate Treatment (c)	Gas Plant in Service (d)	Accumulated Depreciation (e)	Accumulated Deferred Income Taxes (f)	Operating Expense (g)	Maintenance Expense (h)	Depreciation Expense (i)	Other Expenses (including taxes) (j)	Incremental Revenues (k)
1	Not Applicable										
37	Gas Plant In Service										

**General Description of Construction Overhead Procedure**

- For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
- Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.
- Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

WASHINGTON GAS LIGHT COMPANY  
GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE  
Year Ended December 31, 2023

Payroll overheads consist of the following employee related expenses: OPEB (Other Post-employment Benefits), pensions, group insurance, 401(k) plans (Savings Plan for management employees, Capital Appreciation Plan for union employees), worker's compensation, FICA tax (company liability), federal unemployment tax, state unemployment tax and other benefits. Only Service costs related to Pension and OPEB (Other Post-employment Benefits) are included in the construction overheads.

The payroll-related overheads are allocated each accounting period based upon the current period's Capital Labor costs multiplied by a specific benefit overhead rate. The specific benefit overhead rate is calculated as a percentage of the specific budgeted benefit costs compared to the total budgeted Labor costs (ex: Budgeted FICA Costs / Total Budgeted Labor Costs = FICA Benefit Overhead Rate. The payroll-related overheads are apportioned among jobs monthly based on direct labor assigned to capital work.

Administrative and General Costs include a portion of the salaries of certain general office employees and certain general expenses. The determination of the amount of such costs applicable to construction is based principally upon departmental analysis of work performed.

Supervision classified as overhead includes salaries and expenses of directors, managers, engineers, supervisors, draftsmen, and assistants, applicable to construction, whose duties were of a more general character than those of job supervisors.

Engineering and Supervision overhead costs were segregated at source between construction and operation on basis of work done. The portion applicable to construction was recorded in clearing accounts. Separate clearing accounts were maintained for:

- Development and Design

The greater part of such overhead cost were identified and charged to specific projects. The costs of directing such work and miscellaneous related expenses were apportioned to capital jobs based on current monthly capitalized charges.

- Construction Supervision by the Company of installed mains, services, and appurtenances by Company and contractor forces

Such overhead costs, except for large and unusual projects, were apportioned to supervised construction on a dollar basis of Company labor and contractor costs.

- Inspection overhead costs are allocated to jobs based on contractor service charges including internal labor, direct material, equipment, and vendor invoices applicable to construction. These were apportioned based on contractor costs.

Allowance for Borrowed Funds Used during Construction was calculated and recorded in the cost of each project at the debt rate of 0.3413% per month (4.095% per annum) and equity rate of 0.172% per month (2.064% per annum) of the prior month's balance in construction work in progress.

**COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES**

- For line (5), column (e) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.
- Identify in column (c), the specific entity used as the source for the capital structure figures.
- Indicate in column (f), if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Entity Name (c)	Capitalization Ration (percent) (d)	Cost Rate Percentage (e)	Rate Indicator (f)
(1)	Average Short-Term Debt	231,903,433				
(2)	Short-Term Interest				5.5%	
(3)	Long-Term Debt	1,834,712,095		46.49%	4.47%	
(4)	Preferred Stock	0		0%	0%	
(5)	Common Equity	2,111,993,938		53.51%	9.4%	
(6)	Total Capitalization	3,946,706,033		100%		
(7)	Average Construction Work in Progress Balance	393,337,832				
2. Gross Rate for Borrowed Funds $s(S/W) + d((D/(D+P+C)) (1-(S/W))) -$				4.1%		
3. Rate for Other Funds $[1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))] -$				2.06%		
4. Weighted Average Rate Actually Used for the Year:						
(a) Rate for Borrowed Funds -				3.68%		
(b) Rate for Other Funds -				1.85%		

**Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)**

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 12, column (c), and that reported for gas plant in service, page 204, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant held for Future Use (d)	Gas Plant Leased to Others (e)
<b>Section A. BALANCES AND CHANGES DURING YEAR</b>					
1	Balance Beginning of Year	1,879,580,584	1,879,580,584		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	132,873,936	132,873,936		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Expense of Gas Plant Leased to Others				
6	Transportation Expenses - Clearing	2,429,101	2,429,101		
7	Other Clearing Accounts	231,550	231,550		
8	Other Clearing (Specify) (footnote details):				
9.1					
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	135,534,587	135,534,587		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(16,227,413)	(16,227,413)		
13	Cost of Removal	(34,535,575)	(34,535,575)		
14	Salvage (Credit)				
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	(50,762,988)	(50,762,988)		
16	Other Debit or Credit Items (Describe in footnote details)				
17.1	page				
18	Book Cost of Asset Retirement Costs	(6,895,764)	(6,895,764)		
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	1,957,456,419	<sup>(a)</sup> 1,957,456,419		
<b>Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS</b>					
21	Productions-Manufactured Gas				
22	Production and Gathering-Natural Gas				
23	Products Extraction-Natural Gas				
24	Underground Gas Storage				
25	Other Storage Plant	57,602,940	57,602,940		
26	Base Load LNG Terminaling and Processing Plant				
27	Transmission	219,424,909	219,424,909		
28	Distribution	1,618,040,718	1,618,040,718		
29	General	62,387,852	62,387,852		
30	TOTAL (Total of lines 21 thru 29)	1,957,456,419	<sup>(b)</sup> 1,957,456,419		

Name of Respondent:  
Washington Gas Light Company

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FOOTNOTE DATA

(a) Concept: AccumulatedProvisionForDepreciationOfGasUtilityPlant

Schedule Page: 219 Line: 19 Column: c

Accumulated Provision for Depreciation of Gas Utility Plant as of December 31, 2023, excludes amounts applicable to capitalization of software, amounts related to recovery of margins applicable to Interruptible Facilities in Maryland, amounts applicable to General Plant, and for certain transmission facilities. All the amounts are included in Accumulated Provisions for Amortization, Account 111.

Accumulated Provision for Depreciation of Gas Utility as of December 31, 2023 includes actual cost of removal incurred and accruals related to cost of removal.

Total Per Line 30 \$1,957,456,419

Capitalization of Software \$110,408,255

Interruptible Facilities in MD \$7,241,017

General Plant \$90,509,627

Transmission Facilities \$14,169,860

Total \$2,179,785,178

Per Line 5, Pg 110 \$2,179,785,178

(b) Concept: AccumulatedProvisionForDepreciationOfGasUtilityPlant

Schedule Page: 219 Line: 19 Column: c

Accumulated Provision for Depreciation of Gas Utility Plant as of December 31, 2023, excludes amounts applicable to capitalization of software, amounts related to recovery of margins applicable to Interruptible Facilities in Maryland, amounts applicable to General Plant, and for certain transmission facilities. All the amounts are included in Accumulated Provisions for Amortization, Account 111.

Accumulated Provision for Depreciation of Gas Utility as of December 31, 2023 includes actual cost of removal incurred and accruals related to cost of removal.

Total Per Line 30 \$1,957,456,419

Capitalization of Software \$110,408,255

Interruptible Facilities in MD \$7,241,017

General Plant \$90,509,627

Transmission Facilities \$14,169,860

Total \$2,179,785,178

Per Line 5, Pg 110 \$2,179,785,178

FERC FORM No. 2 (12-96)

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**Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3)**

1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.
2. Report in (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.
3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of Year					220,997,561	2,966,704		223,964,265
2	Gas Delivered to Storage					70,468,444	317,445		70,785,889
3	Gas Withdrawn from Storage					178,827,811	391,569		179,219,380
4	Other Debits and Credits								
5	Balance at End of Year					112,638,194	2,892,580		<sup>(b)</sup> 115,530,774
6	Dth					40,959,403	597,770		41,557,173
7	Amount Per Dth					2.75	4.84		2.78

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: StoredGasInventory

Segregation of the inventory between current and noncurrent is not applicable. The method used to report the storage is the inventory method.

**Investments (Account 123, 124, and 136)**

- Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments. List Account number in column (a).
- Provide a subheading for each account and list thereunder the information called for: (a) Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments) state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes. (b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Account 145 and 146. With respect to each advance, show whether the advance is a note or open account. List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.
- Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.
- If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.
- Report in column (k) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
- In column (l) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (k).

Line No.	Description of Investment (a)	* (b)	Date Acquired (c)	Date Matured (d)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (e)	Purchases or Additions During the Year (f)	Sales or Other Dispositions During Year (g)	Principal Amount (h)	No. of Shares at End of Year (i)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (j)	Revenues for Year (k)	Gain or Loss from Investment Disposed of (l)
1	Total Investment in Associated Companies											
1	Total Other Investments				6,267,447	434,032	2,208,907			4,492,572	349,487	
1	Total Temporary Cash Investments				828,600	1,387,180,345	1,373,545,922			14,463,023	216,664	
1												
4	Total Investments				7,096,047	1,387,614,377	1,375,754,829			18,955,595	566,151	

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: OtherInvestments

The balance represents rabbi trusts, which are funded to satisfy certain executives and outside director retirement benefit plan obligations. The funds in the rabbi trusts can only be used to pay for plan participant benefits and other plan expenses such as investment fees or trustee fees. The funds are currently invested in money market funds.

FERC FORM No. 2 (12-96)

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**Investments in Subsidiary Companies (Account 123.1)**

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h). (a) Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.
4. Designate in a footnote, any securities, notes, or accounts that were pledged, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustments includible in column (f).
8. Report on Line 40, column (a) the total cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
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23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40	TOTAL Cost of Account 123.1 \$		Total					

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This report is:  
(1)  An Original  
(2)  A Resubmission

Date of Report:  
12/31/2023

Year/Period of Report:  
End of: 2023/ Q4

Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)

PREPAYMENTS (ACCOUNT 165)

1. Report below the particulars (details) on each prepayment.

Line No.	Nature of Payment (a)	Balance at End of Year (in dollars) (b)
1	Prepaid Insurance	13,388,596
2	Prepaid Rents	49,526
3	Prepaid Taxes	6,750,634
4	Prepaid Interest	
5	Miscellaneous Prepayments	67,598,383
6	TOTAL	27,787,139

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: MiscellaneousPrepayments

Miscellaneous Prepayments consists of the following:

Software services - \$6,605,853

Revolving fee prepayment - \$941,996

Prepaid postage - \$52,440

Other - (\$1,906)

Total miscellaneous - \$7,598,383

FERC FORM No. 2 (12-96)

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**Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2) (continued)**

**EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1)**

1. Include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)].
2. Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses.

Line No.	Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
7	None						
15	TOTAL						

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**Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2) (continued)**

**UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)**

1. Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr).
2. Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses.

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Costs Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
16	None						
26	TOTAL						

**Other Regulatory Assets (Account 182.3)**

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (b).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
5. Provide in column (c), for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Amortization Period (b)	Regulatory Citation (c)	Balance at Beginning Current Quarter/Year (d)	Debits (e)	Written off During Quarter/Year Account Charged (f)	Written off During Period Amount Recovered (g)	Written off During Period Amount Deemed Unrecoverable (h)	Balance at End of Current Quarter/Year (i)
1	<sup>(a)</sup> Environmental Cost	various	<sup>(f)</sup> See footnote (f)	9,450,895	2,581,751		598,622		11,434,024
2	Fair Value of Derivative Instrument Hedges	various	See footnote (f)	10,265,722			590,350		9,675,372
3	<sup>(b)</sup> Income Tax Due from Customers		See footnote (f)	25,537,596	49,111,332		6,449,420		68,199,508
4	EmPower MD	5 years	See footnote (f)	23,061,714	18,376,706		11,512,957		29,925,463
5	MD Stride Audit Costs		See footnote (f)	97,395			50,815		46,580
6	Short Term Disability		See footnote (f)	9,025,548			8,922,590		102,958
7	Worker's Compensation		See footnote (f)	2,953,562			234,432		2,719,130
8	Peaking Facility	15 years	See footnote (f)	1,182,732			408,679		774,053
9	ASC 715 Pension & OPEB		See footnote (f)	566,089	60,192				626,281
10	Audit fees	3 years		676,242	833,298		75,180		1,434,360
11	<sup>(c)</sup> DC Rate Case/DC Tracker	various		3,188,810	2,691,103		794,199		5,085,714
12	Software Implementation SAP	5 years	See footnote (f)	261,844			261,844		0
13	<sup>(d)</sup> Merger Transaction Costs		See footnote (f)	539,024			539,024		0
14	<sup>(e)</sup> COVID-19 Related			12,871,686			745,472	7,017,957	5,108,257
15	DC Energy Efficiency			292,685	104,908				397,593
16	VA Care		See footnote (f)	0	947,582				947,582
17	Other			(225,538)	86,052		343,189		(482,675)
40	<b>TOTAL</b>			<b>99,746,006</b>	<b>74,792,924</b>		<b>31,526,773</b>	<b>7,017,957</b>	<b>135,994,200</b>

**(a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets**

Environmental costs in DC and Maryland are being amortized over various periods. There are no environmental regulatory assets subject to recovery in Virginia.

**(b) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets**

Amounts due from customers for deferred tax liabilities related to tax benefits on deduction flowed directly to customers prior to the adoption of income tax normalization for ratemaking purposes and tax rate changes including the latest reduction as a result of the 2017 Tax Cuts and Job Act.

**(c) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets**

Amortization period is set by the DC rate case and updated for each rate case.

**(d) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets**

Transaction costs associated with the merger with AltaGas, Ltd. that was consummated on July 6, 2018.

**(e) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets**

Regulatory assets established to capture and track the incremental COVID-19 related costs.

**(f) Concept: CitationAuthorizationForOtherRegulatoryAssets**

Description	DC	MD	VA
Fair Value of Derivative Instrument Hedges	A	A	A
Income Tax Due From Customers	A	A	A
EmPower MD	N/A	Case No. 9362, Order No. 86785	N/A
MD Stride Audit Costs	N/A	Case No. 9335, Order No. 86321	N/A
Short Term Disability	A	A	A
Worker's Compensation	A	A	A
Peaking Facility	Formal Case No. 1093, Order No. 17132	Case No. 9322, Order No.86013	Case No. PUE-2014-00005, Final Order Dated 7/7/14
Environmental Cost	Formal Case Formal Case 922, Order No. 10307, Issue #3(c); Formal Case 934, Order No. 10464, Page 3; Formal Case 989, Order 12589, Issue #4, Page 73	Case 8660, Order No. 71510, Stipulation Page 5	N/A
Other (Purchase of Receivable Discounts under RM-35)	N/A	Letter Order Dated June 9, 2011, #25, 1/19/11 AM; ML# 127518	N/A
ASC 715 Pension & OPEB	A	A	A
Software Implementation Costs	N/A	Formal case 9481	N/A
VA Care	N/A	N/A	A
Merger Transaction Costs	A	A	A

Tickmark Legend  
A Regulatory assets established for difference between rate treatment and treatment under US Generally Accepted Accounting Principles.

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**Miscellaneous Deferred Debits (Account 186)**

1. Report below the details called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (b).
3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Amortization Period (b)	Balance at Beginning of Year (c)	Debits (d)	Credits Account Charged (e)	Credits Amount (f)	Balance at End of Year (g)
1	Reserve Deficiency - VA PSC R Case - A	33.5	8,310,326		404305/309	396,359	7,913,967
2	Prepaid Other Post Retirement Benefits and Pensions		371,631,567	66,123,500			437,755,067
3	Deferred Asset - Multi Family Units	30	4,809,842	906,332	930220	249,420	5,466,754
4	RNG Projects		0	664,807			664,807
5	Other Receivable		483,571		Various	133,738	349,833
6	Other		330				330
39	Miscellaneous Work in Progress						
40	TOTAL		385,235,636	67,694,639		779,517	452,150,758

**Accumulated Deferred Income Taxes (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year, Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 190										
2	Electric										
3	Gas	147,534,096	61,098,551	65,594,920	2,332,068	(1,539,797)		56,027,898		30,364,198	122,494,900
4	Other (Define)										
5	Total (Total of lines 2 thru 4)	147,534,096	61,098,551	65,594,920	2,332,068	(1,539,797)		56,027,898		30,364,198	122,494,900
6	Other (Specify)										
7	TOTAL Account 190 (Total of lines 5 thru 6)	147,534,096	61,098,551	65,594,920	2,332,068	(1,539,797)		56,027,898		30,364,198	122,494,900
8	Classification of TOTAL										
9	Federal Income Tax	101,227,829	39,696,727	52,947,312	1,871,620	(1,539,797)		44,446,886		17,241,950	83,862,061
10	State Income Tax	46,306,267	21,401,824	12,647,608	460,448			11,581,012		13,122,248	38,632,839
11	Local Income Tax										

**Capital Stock (Accounts 201 and 204)**

1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.
2. Entries in column (c) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (total amt outstanding without reduction for amts held by respondent) Shares (e)	Outstanding per Bal. Sheet Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	Common Stock	80,000,000	1		46,479,536	46,479,536				
3										
4										
5	Total	80,000,000			46,479,536	46,479,536				
6	Preferred Stock (Account 204)									
7										
8										
9										
10	Total									
11	Total	80,000,000			46,479,536	46,479,536				

**Capital Stock: Subscribed, Liability for Conversion, Premium on, and Installments Received on (Accts 202, 203, 205, 206, 207, and 212)**

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year.
4. For Premium on Account 207, Capital Stock, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	* (b)	Number of Shares (c)	Amount (d)
1	Common Stock, Subscribed (Account 202)			
2	Not applicable			
3	Total			
4	Common Stock, Converted to Liability (Account 203)			
5				
8	Total			
9	Preferred Stock, Subscribed (Account 205)			
10				
13	Total			
14	Preferred Stock Liability for Conversion (Account 206)			
15				
18	Total			
19	Premium on Capital Stock (Account 207)			
20				
23	Total			
24	Installments on Capital Stock (Account 212)			
25				
28	Total			
40	Total			

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**Other Paid-In Capital (Accounts 208-211)**

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

- a. Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
- b. Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- c. Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- d. Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	<b>Donations Received from Stockholders (Account 208)</b>	
2	Beginning Balance Amount	
3	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5	<b>Reduction in Par or Stated Value of Capital Stock (Account 209)</b>	
6	Beginning Balance Amount	
7	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	
9	<b>Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)</b>	
10	Beginning Balance Amount	1,212,395
11	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	1,212,395
13	<b>Miscellaneous Paid-In Capital (Account 211)</b>	
14	Beginning Balance Amount	1,313,060,513
15.1	Equity infusion	120,000,000
15	Increases (Decreases) Due to Miscellaneous Paid-In Capital	120,000,000
16	Ending Balance Amount	1,433,060,513
17	<b>Other Paid in Capital</b>	
18	Beginning Balance Amount	
19	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	
40	<b>Total</b>	1,434,272,908

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**DISCOUNT ON CAPITAL STOCK (ACCOUNT 213)**

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report all data.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15	Total	

**Capital Stock Expense (Account 214)**

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence starting from the last row number used for Discount on Capital Stock above.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29	Total	

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**Securities Issued or Assumed and Securities Refunded or Retired During the Year**

1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.
5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

Not applicable

**Long-Term Debt (Accounts 221, 222, 223, and 224)**

1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.
5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amts held by respondent) (d)	Interest for Year Rate (in %) (e)	Interest for Year Amount (f)	Held by Respondent Reacquired Bonds (Acct 222) (g)	Held by Respondent Sinking and Other Funds (h)	Redemption Price per \$100 at End of Year (i)
1	Bonds (Account 221)								
2									
10	Subtotal								
11	Reacquired Bonds (Account 222)								
12									
20	Subtotal								
21	Advances from Associated Companies (Account 223)								
22									
30	Subtotal								
31	Other Long Term Debt (Account 224)								
32	<sup>(a)</sup> Long-Term Debt:								
33	Commercial paper			<sup>(b)</sup> 100,000,000					
34	1995 Shelf Registration - Series C	10/09/1996	10/23/2026	53,000,000		3,560,800			
35	1997 Shelf Registration - Series D	02/21/1997	03/31/2028	124,000,000		8,530,100			
36	1997 Shelf Registration - Series E	04/03/2000	04/01/2030	8,500,000		637,500			
37	2001 Shelf Registration - Series G	08/01/2005	03/15/2036	90,500,000		5,172,301			
38	2009 and 2014 Private Placement	12/15/2014	12/15/2044	50,000,000		2,120,000			
39	2010 Shelf Registration - Series I	12/03/2010	12/03/2040	75,000,000		4,142,646			
40	2013 Shelf Registration - Series J	12/05/2013	09/15/2044	175,000,000		7,974,000			
41	MTN-2015 Shelf-Series K	09/16/2016	09/15/2046	250,000,000		9,692,638			
42	MTN-2015 Shelf-Series K Reopening	09/18/2017	09/15/2046	200,000,000		7,592,000			
43	MTN 2019 Shelf-Series L	09/13/2019	09/15/2049	300,000,000		10,950,000			
44	MTN 2019 Shelf-Series L Reopening	12/20/2020	09/15/2049	100,000,000		3,650,000			
45	2021 Private Placement	12/15/2021	12/15/2051	200,000,000		5,960,000			
46	2022 Private Placement	12/29/2022	12/29/2052	175,000,000		9,379,319			
47	2022 Private Placement	12/29/2022	12/29/2042	25,000,000		1,319,792			
48	2023 Private Placement	10/19/2023	10/14/2033	<sup>(c)</sup> 150,000,000		651,931			
49	2023 Private Placement	10/19/2023	10/15/2053	<sup>(c)</sup> 50,000,000		1,843,250			
50	Finance lease LTD portion					353,024			
40	Subtotal			2,126,000,000		83,529,301			
40	TOTAL			2,126,000,000		83,529,301			

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FOOTNOTE DATA

(a) Concept: ClassOfSeriesOfObligationAndNameOfStockExchange

Trade Number	Coupon	Face Amount	Amount Outstanding (inc. CM)	Settlement Date	Nominal Maturity Date
C-9	6.820%	10,000,000	10,000,000	10/09/96	9-Oct-26
C-10	6.820%	5,000,000	5,000,000	10/09/96	9-Oct-26
C-11	6.820%	5,000,000	5,000,000	10/09/96	9-Oct-26
C-12	6.820%	5,000,000	5,000,000	10/09/96	9-Oct-26
C-13	6.630%	10,000,000	10,000,000	10/23/96	23-Oct-26
C-14	6.630%	6,000,000	6,000,000	10/23/96	23-Oct-26
C-15	6.630%	6,000,000	6,000,000	10/23/96	23-Oct-26
C-16	6.620%	6,000,000	6,000,000	10/23/96	23-Oct-26
D-1	6.570%	6,000,000	6,000,000	02/21/97	22-Feb-27
D-2	6.570%	8,000,000	8,000,000	02/21/97	22-Feb-27
D-3	6.570%	10,000,000	10,000,000	02/21/97	22-Feb-27
D-4	6.570%	6,000,000	6,000,000	02/21/97	22-Feb-27
D-5	6.400%	3,000,000	3,000,000	07/22/97	22-Jul-27
D-6	6.400%	3,000,000	3,000,000	07/22/97	22-Jul-27
D-7	6.460%	6,000,000	6,000,000	07/23/97	23-Jul-27
D-8	6.490%	15,000,000	15,000,000	09/25/97	27-Sep-27
D-9	6.490%	7,500,000	7,500,000	09/25/97	27-Sep-27
D-10	6.490%	7,500,000	7,500,000	09/25/97	27-Sep-27
D-11	6.570%	10,000,000	10,000,000	01/12/98	12-Jan-28
D-12	6.720%	12,000,000	12,000,000	02/10/98	15-Feb-28
D-13	6.850%	4,000,000	4,000,000	03/09/98	9-Mar-28
D-14	6.810%	26,000,000	26,000,000	03/13/98	13-Mar-28
E-6	7.500%	8,500,000	8,500,000	04/03/00	1-Apr-30
G-3	5.440%	40,500,000	40,500,000	08/11/2005	11-Aug-25
G-4	5.700%	19,000,000	19,000,000	01/18/2006	18-Jan-36
G-5	5.700%	6,000,000	6,000,000	01/18/2006	18-Jan-36
G-7	5.781%	25,000,000	25,000,000	03/22/2006	15-Mar-36
I-1	5.211%	75,000,000	75,000,000	12/03/2010	3-Dec-40
J-1	5.000%	75,000,000	75,000,000	12/05/2013	15-Dec-43
J-2	4.224%	100,000,000	100,000,000	09/12/2014	15-Sep-44
PP-2044	4.240%	50,000,000	50,000,000	12/15/2014	15-Dec-44
K-1	3.796%	250,000,000	250,000,000	09/16/2016	15-Sep-46
K-1 Reopening	3.796%	200,000,000	200,000,000	09/18/2017	15-Sep-46
L-1	3.650%	300,000,000	300,000,000	09/13/2019	15-Sep-49
L-1 Reopening	3.650%	100,000,000	100,000,000	12/10/2020	15-Sep-49
PP-2051	2.980%	200,000,000	200,000,000	12/15/2021	15-Dec-51
PP-2042	5.250%	25,000,000	25,000,000	12/29/2022	29-Dec-42
PP-2052	5.330%	175,000,000	175,000,000	12/29/2022	29-Dec-52
PP-2033	6.060%	150,000,000	150,000,000	10/19/2023	14-Oct-33
PP-2053	6.430%	50,000,000	50,000,000	10/19/2023	15-Oct-53
Total LTD Notes*	4.544%	2,026,000,000	2,026,000,000		

\* Total LT Notes does not include commercial paper balance.

(b) Concept: OtherLongTermDebt

In December 2023, \$100.0 million commercial paper balance was classified as "Long-term debt" on Washington Gas' balance sheets due to its ability and intent to refinance these balances on a long-term basis.

(c) Concept: OtherLongTermDebt

Unsecured Notes Issued During the Year 2023:

Long-term debt: Medium Term Notes Date issued: 10/19/2023

Nominal Maturity Date: 10/14/2033

Interest Rate: 6.06%

Effective Cost: 6.16%

Face value of amount issued: \$150,000,000

(d) Concept: OtherLongTermDebt

Unsecured Notes Issued During the Year 2023:

Long-term debt: Medium Term Notes Date issued: 10/19/2023

Nominal Maturity Date: 10/15/2053

Interest Rate: 6.43%

Effective Cost: 6.48%

Face value of amount issued: \$50,000,000

FERC FORM No. 2 (12-96)

**Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)**

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total expense - Premium; Discount; or Debt Issuance Costs (c)	Amortization Period Date From (d)	Amortization Period Date To (e)	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)
1	Unamortized Debt Expense (Account 181)								
2	Medium term notes and Private Placement notes								
3	Series C 181312	53,000,000	1,165			52,414		13,977	38,437
4	Series D 181313	124,000,000	4,893			237,120		49,573	187,547
5	Series E 181314	8,500,000	168	04/03/2000	04/01/2030	14,576		2,011	12,565
6	Series G 181317	90,500,000	2,398			211,809		28,774	183,035
7	2044 PP 181329	50,000,000	1,221			322,394		14,654	307,740
8	Series I 181319	75,000,000	2,280	12/03/2010	12/03/2040	490,345		27,360	462,985
9	Series J 181320	100,000,000	5,694	12/05/2013	12/15/2043	1,429,190		68,328	1,360,862
10	Series K 181322 & K Reopening	250,000,000	13,018	09/16/2016	09/15/2046	3,703,597		156,215	3,547,382
11	Series L 181323	300,000,000	8,933	09/13/2019	09/15/2049	2,867,495		107,196	2,760,299
12	Series L-2 181324	100,000,000	4,074	12/10/2020	09/15/2049	1,305,727		48,888	1,256,839
13	2021 PP 181300	200,000,000	2,189	12/31/1899	12/31/1899	766,172		26,458	739,714
14	2022 PP 181300	175,000,000		01/01/2023	12/29/2052	836,531	15,790	88,410	763,911
15	2022 PP 181300	25,000,000		01/01/2023	12/29/2042	119,504	2,256	7,944	113,816
16	2023 PP 181300	150,000,000		10/19/2023	10/14/2033		1,056,320	21,420	1,034,900
17	2023 PP 181300	50,000,000		10/19/2023	10/15/2053		352,107	2,376	349,731
18	Total		46,033			12,356,874	1,426,473	663,584	13,119,763
19	Premium on Long-Term Debt (Account 225)								
20	2020 Series L-2 225001	100,000,000	16,606,000	12/10/2020	09/15/2049	15,426,733	577,600		14,849,133
21	Discount on Long-Term Debt (Account 226)								
22	Medium term Notes:								
23	6.65% Series D 226313	20,000,000	79,400	03/20/1998	03/20/2023	528		528	0
24	5.00% Series J 226314	75,000,000	97,500	12/05/2013	12/15/2043	68,017		3,251	64,766
25	K-1 reopening 226312	20,000,000	2,944,000	09/18/2017	09/15/2046	2,406,805		101,517	2,305,288
26	2019 Series L-1 226311	30,000,000	1,518,000	09/13/2019	09/15/2049	1,348,618		51,469	1,297,159
27	Total		4,638,900			3,823,968		156,755	3,667,213

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: 2023/ Q4
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FOOTNOTE DATA

<a href="#">(a)</a> Concept: AmortizationOfDiscountLongTermDebt	
Total credits for Account 181	\$ 645,538
Total credits for Account 262	\$ 156,755
	\$ 802,293
Total per pg 114 ln 63	\$ 756,400
Difference	\$ 45,893      Due to accruals

Name of Respondent:  
Washington Gas Light Company

This report is:  
(1)  An Original  
(2)  A Resubmission

Date of Report:  
12/31/2023

Year/Period of Report:  
End of: 2023/ Q4

**Unamortized Loss and Gain on Reacquired Debt (Accounts 189, 257)**

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (d) show the principal amount of bonds or other long-term debt reacquired.
3. In column (e) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date of Maturity (b)	Date Reacquired (c)	Principal of Debt Reacquired (d)	Net Gain or Loss (e)	Balance at Beginning of Year (f)	Balance at End of Year (g)
1	Unamortized Loss (Account 189)						
2	First Mortgage Bond series						
3	7-7/8% DUE 09/01/16		01/01/2006	50,000,000	829,661	151,703	103,669
4	<sup>(a)</sup> 8-5/8% DUE 03/01/17			49,500,000	2,413,338	752,492	690,295
5	<sup>(b)</sup> 9-1/4% DUE 04/15/18			50,000,000	7,723,761	131,968	0
6	<sup>(c)</sup> 8-3/4% DUE 07/01/19			11,000,000	493,100	50,958	41,096
7							
8	Total			160,500,000	11,459,860	1,087,121	835,060
9							
8	Unamortized Gain (Account 257)						
9	None						

Name of Respondent:  
Washington Gas Light Company

This report is:  
(1)  An Original  
(2)  A Resubmission

Date of Report:  
12/31/2023

Year/Period of Report:  
End of: 2023/ Q4

FOOTNOTE DATA

(a) Concept: DesignationOfLongTermDebt

Reacquired Debt	Amount Outstanding	Amount Paid for Reacquired Debt	Date Debt Was Reacquired	(Losses)
				Realized on Reacquired Debt
First Mortgage Bonds				
8-5/8% Series	\$27,500,000	\$28,921,750	04/01/97	(\$1,421,750)
8-5/8% Series	7,500,000	7,810,543	05/01/97	(\$310,543)
8-5/8% Series	7,000,000	7,550,825	08/06/92	(\$550,825)
8-5/8% Series	7,500,000	7,630,220	12/17/91	(\$130,220)
	\$49,500,000	\$51,913,338		(\$2,413,338)

(b) Concept: DesignationOfLongTermDebt

Reacquired Debt	Amount Outstanding	Amount Paid for Reacquired Debt	Date Debt Was Reacquired	(Losses)
				Realized on Reacquired Debt
First Mortgage Bonds				
9-1/4% Series	\$32,675,000	\$38,826,697	11/03/93	(\$6,151,697)
9-1/4% Series	17,325,000	18,897,064	01/01/96	(1,572,064)
	\$50,000,000	\$57,723,761		(\$7,723,761)

(c) Concept: DesignationOfLongTermDebt

Reacquired Debt	Amount Outstanding	Amount Paid for Reacquired Debt	Date Debt Was Reacquired	(Losses)
				Realized on Reacquired Debt
First Mortgage Bonds				
8-3/4% Series	\$4,000,000	\$4,175,000	03/01/98	(\$175,000)
8-3/4% Series	5,000,000	5,227,500	03/01/98	(227,500)
8-3/4% Series	2,000,000	2,090,600	03/01/98	(90,600)
	\$11,000,000	\$11,493,100		(\$493,100)

Name of Respondent:  
Washington Gas Light Company

This report is:  
(1)  An Original  
(2)  A Resubmission

Date of Report:  
12/31/2023

Year/Period of Report:  
End of: 2023/ Q4

**Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.

Line No.	Details (a)	Amount (b)
1	Net Income for the Year (Page 114)	224,370,397
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5		
8	Total	
9	Deductions Recorded on Books Not Deducted for Return	
10		
13	Total	
14	Income Recorded on Books Not Included in Return	
15		
18	Total	
19	Deductions on Return Not Charged Against Book Income	
20		
26	Total	
27	Federal Tax Net Income	0
28	Show Computation of Tax:	
29		

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: FederalTaxNetIncome

Please see page 261a for a breakdown of the details and the total.

**WASHINGTON GAS LIGHT COMPANY CONSOLIDATED**  
**Reconciliation of Reported Net Income with Taxable Income**  
**For Federal Income Taxes**

Line No.	Particulars (a)	Amount (b)
1	<b>Net Income for the year, per Statement of Income, Page 116</b>	\$ 224,370,397
	<b>Reconciling Items for the year:</b>	
	<b><u>Expenses recorded on books not deducted on return:</u></b>	
2	Deferred income taxes, accounts 410.1, 410.2 and 410.3 (Pages 114 and 116)	263,120,328
3	Federal income taxes - net, accounts 409.1 and 409.2 (Pages 114 and 116)	698
4	State income taxes - net, accounts 409.1 and 409.2 (Pages 114 and 116)	337,046
5	Executive Incentive Compensation Plan	3,983,820
6	Deferred Purchase Gas	14,447,852
7	Amortization of loss on reacquired debt	252,061
8	Political action committee and lobbying expenses disallowed	2,010,751
9	Penalties	1,364,928
10	Non-Deductible Parking	506,743
11	Meals & Entertainment Non Utility	974,132
12	Group Med	568,607
13	Contingencies re Lawsuits	650,149
14	Accrued Vacation	442,187
15	Sec. 174 R&D Expense Amort.	9,067,028
16	DC Rights of Way fee	4,184,442
17	Amortization of Excess Deferred	14,427,224
	<b><u>Income recorded on books not included on return:</u></b>	
18	Deferred income taxes, accounts 411.1, 411.2 and 411.3 (Pages 114 and 116)	(200,433,053)
19	Investment tax credit adjustments (net), accounts 411.4 and 411.5 (Pages 114 and 116)	(313,692)
20	Derivatives	(65,045,856)
21	Other post-retirement employee benefits	(32,953,096)
	<b><u>Deductions on return not charged against book income:</u></b>	
22	Depreciation in excess of book accrual	(262,532,172)
23	Increase in bad debt reserve	(6,123,513)
24	Pension plan expense	(1,132,140)
25	Amortization Shared Gain	(19,050)
26	Deferred Rent	(1,031,138)
27	Accrued Stock Compensation	(185,438)
28	Merger Commitment Fees	(4,609,716)
29	Increase in Supplemental Executive Retirement Plan	(591,226)
30	Workmen's Compensation	(14,156)
31	AFUDC Equity	(445,384)
32	Environmental Clean-up Cost	(2,264,074)
33	Regulatory accounting adjustments previously deducted for tax purposes	(7,935,567)
34	Other	(1,177,581)
35	Contribution Carryforward	(1,951,906)
36	Inventory Exp Capitalized 263A	(3,650,279)
37	CWIP Repairs Expense	(58,447,003)
38	Amortization of Excess Deferred	(14,427,224)
	<b>Federal Taxable Income</b>	<b>\$ (124,574,871)</b>
	Computation of tax:	
39	Estimated tax at statutory rate	\$ (26,160,723)
40	NOL Generation to DTA	26,084,332
41	Provision to return adjustment	698
42	Tax Effect on MFN Interest Expense	76,390
	<b>Total Federal Income Tax Accrual (line 3)</b>	<b>\$ 697</b>

**Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)**

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (l) thru (s) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250,000 may be grouped.
11. Report in column (t) the applicable effective state income tax rate.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	Tax Jurisdiction (c)	Tax Year (d)	Balance at Beg. of Year Taxes Accrued (e)	Balance at Beg. of Year Prepaid Taxes (f)	Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	Balance at End of Year Taxes Accrued (Account 236) (j)	Balance at End of Year Prepaid Taxes (Included in Acct 165) (k)	Electric (Account 408.1, 409.1) (l)	Gas (Account 408.1, 409.1) (m)	Other Utility Dept. (Account 408.1, 409.1) (n)	Other Income and Deductions (Account 408.2, 409.2) (o)	Extraordinary Items (Account 409.3) (p)	Other Utility Opn. Income (Account 408.1, 409.1) (q)	Adjustment to Ret. Earnings (Account 439) (r)	Other (s)	State/Local Income Tax Rate (t)	
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35																					
36																					
37																					
38																					
39																					
40	Total				23,481,195					36,907,891	6,750,634										



**Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)**

Line No.	Kind of Tax	Electric (a/c 408.1 & 409.1) (i)	Gas (a/c 408.1 & 409.1) (j)	Other Utility Dept. (a/c 408.1 & 409.1) (k)	Other Income & Deductions (a/c 408.2 & 409.2) (l)	Items Miscellaneous (a/c 409.3) (m)	Income (a/c 408.1 & 409.1) (n)	Ret. Earnings (a/c 439) (o)	Other (p)	
1	<b>Federal -</b>									1
2	Income Taxes		-	-	698	-	-	-	-	2
3	FICA		8,199,267	-	10,193	-	-	-	2,495,987	3
4	Medicare		2,278,442	-	2,384	-	-	-	583,739	4
5	Unemployment Compensation		(116,024)	-	986	-	-	-	241,547	5
6	Federal Excise Tax		(133,192)	-	-	-	-	-	19,794	6
7	Other		-	-	-	-	-	-	-	7
8	Subtotal	-	10,228,493	-	14,261	-	-	-	3,341,067	8
9										9
10	<b>District of Columbia</b>									10
11	Income Taxes		4,175,877	-	(3,838,831)	-	-	-	-	11
12	Unemployment Compensation		204,854	-	-	-	-	-	(107,258)	12
13	Gross Receipts - Delivery Tax		18,323,279	-	-	-	-	-	-	13
14	Reimbursement Fee		4,329,122	-	-	-	-	-	-	14
15	Real and Personal Property Tax		197,941	-	-	-	-	-	-	15
16	Use Tax		-	-	-	-	-	-	-	16
17	Rights of Way		11,506,769	-	-	-	-	-	-	17
18	Annual Report Fee / Misc		16,520	-	4,235	-	-	-	-	18
19	Natural Gas Trust Fund		-	-	-	-	-	-	-	19
20	Sustainable Energy Trust Fund		13,332,315	-	-	-	-	-	-	20
21	Energy Assistsance Trust Fund		2,144,971	-	-	-	-	-	-	21
22	Subtotal	-	54,231,648	-	(3,834,596)	-	-	-	(107,258)	22
23										23
24	<b>Maryland</b>									24
25	Income Taxes		-	-	-	-	-	-	-	25
26	Unemployment Compensation		-	-	-	-	-	-	63,838	26
27	Gross Receipts		11,010,806	-	-	-	-	-	-	27
28	P.S.C. Fund		1,725,383	-	-	-	-	-	-	28
29	Real and Personal Property Tax		53,034	-	10,424	-	-	-	(10,424)	29
30	Use Tax		-	-	-	-	-	-	-	30
31	Miscellaneous Taxes		19,246	-	-	-	-	-	-	31
32	Subtotal	-	12,808,469	-	10,424	-	-	-	53,414	32
33										33
34	<b>Virginia</b>									34
35	Income Taxes		-	-	-	-	-	-	-	35
36	Unemployment Compensation		-	-	-	-	-	-	42,690	36
37	Use Tax		-	-	-	-	-	-	-	37
38	Miscellaneous Taxes		-	-	1,785	-	-	-	-	38
39	Subtotal	-	-	-	1,785	-	-	-	42,690	39
40										40
41	<b>Local Counties and Towns</b>									41
42	MD Real & Personal Property		27,207,517	-	173,977	-	-	-	(173,977)	42
43	St. Mary's County Energy Tax		53,356	-	-	-	-	-	-	43
44	VA Real and Personal Property		20,191,162	-	-	-	-	-	-	44
45	Montgomery County Fuel Energy Tax		41,960,500	-	-	-	-	-	-	45
50	Miscellaneous Taxes		5,000	-	-	-	-	-	-	50
51	City of Winchester_ Vienna Franchise		348,115	-	-	-	-	-	-	51
52	Subtotal	-	89,765,650	-	173,977	-	-	-	(173,977)	52
53										53
54	<b>Other Jurisdictions</b>									54
55	W. Va, Miss, NY & Penn - Income Tax		-	-	-	-	-	-	-	55
56	W. Va, Ohio, LA_NC & PA - General Tax		707,512	-	78,394	-	-	-	(10,906)	56
57	Subtotal	-	707,512	-	78,394	-	-	-	(10,906)	57
58										58
59	<b>TOTAL</b>	-	<b>167,741,772</b>	-	<b>(3,555,755)</b>	-	-	-	<b>3,145,030</b>	59

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: 2023/ Q4
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**Miscellaneous Current and Accrued Liabilities (Account 242)**

1. Describe and report the amount of other current and accrued liabilities at the end of year.
2. Minor items (less than \$250,000) may be grouped under appropriate title.

Line No.	Item (a)	Balance at End of Year (b)
1	Gas costs due to customers and other short-term regulatory liabilities	55,153,470
2	Budget bill balances	44,848,953
3	Accounts payable-suppliers	18,502,368
4	Deferred revenue	2,562,767
5	Miscellaneous accrued liability - VEGA and Antero	5,798,185
6	Environmental activities	4,671,041
7	Short-term asset retirement obligations	5,197,834
8	Other	44,425
45	Total	136,779,043

Name of Respondent:  
Washington Gas Light Company

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(2)  A Resubmission

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12/31/2023

Year/Period of Report:  
End of: 2023/ Q4

**Other Deferred Credits (Account 253)**

1. Report below the details called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debit Contra Account (c)	Debit Amount (d)	Credits (e)	Balance at End of Year (f)
1	Deposits for relocation of gas facilities	9,035,739		11,311,882	9,703,532	7,427,389
2	Environmental	4,235,588			415,000	4,650,588
3	Service contributions	2,726,256		8,471,131	7,281,166	1,536,291
4	Miscellaneous Items (less than \$250,000 each)	368,942		2,489,170	2,434,560	314,332
5	ODC-Incentive Performance Unit	8,104,639		82,326,595	85,833,373	11,611,417
6	Home Energy Assistant Payments	511,540		186,107	181,549	506,982
7	DC Regulatory Commission - Deferred	1,348,223			322,843	1,671,066
8	Legal Contingency	89,351		600,351	1,250,500	739,500
9	Merger Commitment	3,600,000		1,200,000		2,400,000
10	Software services	1,924,846		2,633,435	1,639,929	931,340
45	TOTAL	31,945,124		109,218,671	109,062,452	31,788,905

**Accumulated Deferred Income Taxes-Other Property (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 282										
2	Electric										
3	Gas	996,184,058	179,621,321	128,843,265					254XXX	18,255,473	1,028,706,641
4	Other (Define)	*(3,487,854)					190/253/254	10,312,647			6,824,793
5	Total (Total of lines 2 thru 4)	992,696,204	179,621,321	128,843,265				10,312,647		18,255,473	1,035,531,434
6	Other (Specify)	*(1,662,523)									(1,662,523)
7	TOTAL Account 282 (Total of lines 5 thru 6)	991,033,681	179,621,321	128,843,265				10,312,647		18,255,473	1,033,868,911
8	Classification of TOTAL										
9	Federal Income Tax	784,885,911	143,940,994	99,016,633				10,312,647			840,122,919
10	State Income Tax	206,147,770	35,680,327	29,826,632						18,255,473	193,745,992
11	Local Income Tax										

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

Other includes derivatives, deferred purchased gas and gains/losses on reacquired debt.

(b) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

Other balance is Non-Utility property - propane.

**Accumulated Deferred Income Taxes-Other (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 283										
2	Electric										
3	Gas	(1,160,050)	20,068,388	7,534,665			Various	28,164,950	Various	31,211,053	8,327,570
4	Other (Define)										
5	Total (Total of lines 2 thru 4)	(1,160,050)	20,068,388	7,534,665				28,164,950		31,211,053	8,327,570
6	Other (Specify)										
7	TOTAL Account 283 (Total of lines 5 thru 6)	(1,160,050)	20,068,388	7,534,665				28,164,950		31,211,053	8,327,570
8	Classification of TOTAL										
9	Federal Income Tax	12,496,127	15,508,049	5,931,371				27,183,310		24,669,022	24,587,093
10	State Income Tax	(13,656,177)	4,560,339	1,603,294				981,640		6,542,031	(16,259,523)
11	Local Income Tax										

Name of Respondent:  
Washington Gas Light Company

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12/31/2023

Year/Period of Report:  
End of: 2023/ Q4

**Other Regulatory Liabilities (Account 254)**

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	<sup>(a)</sup> Income tax related amounts	344,818,261	various	19,360,800		64,095,453	389,552,914
2	<sup>(a)</sup> ASC 715 OPEB	126,513,054	various	15,730,010		49,672,663	160,455,707
3	<sup>(a)</sup> ASC 715 - Pension DC	43,882,107	various	1,831,211			42,050,896
4	<sup>(a)</sup> Purchase of receivables discounts	46,886	various			302,747	349,633
5	Unamortized gain on acquisition of debt	1,035,150	various	54,464			980,686
6	Right-of-Ways fees	2,058,608	various			4,184,442	6,243,050
7	Merger Commitment-Most Favored Nation Adjustment	5,242,135	various			363,759	5,605,894
8							
45	Total	523,596,201		36,976,485		118,619,064	605,238,780

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: 2023/ Q4
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FOOTNOTE DATA

<a href="#">(a)</a> Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amount primarily relates to adjustments for the tax rate change as a result of the 2017 Tax Cuts and Job Act.
<a href="#">(b)</a> Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Regulatory liabilities established for difference between rate treatment and treatment under US Generally Accepted Accounting Principles.
<a href="#">(c)</a> Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Regulatory liabilities established for difference between rate treatment and treatment under US Generally Accepted Accounting Principles.
<a href="#">(d)</a> Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Purchase of receivables discounts under RM-35 COMAR 20.59 (Letter order dated June 9, 2011 #25, 01/19/11) AM: ML#127518.

FERC FORM No. 2 (REV 12-07)





**Gas Operating Revenues**

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.
4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	(480) Residential Sales					948,707,319	1,118,914,414	948,707,319	1,118,914,414	60,815,244	70,121,160
2	(481) Commercial and Industrial Sales					240,010,703	289,032,335	240,010,703	289,032,335	19,041,426	20,813,032
3	(482) Other Sales to Public Authorities										
4	(483) Sales for Resale										
5	(484) Interdepartmental Sales										
6	(485) Intracompany Transfers										
7	(487) Forfeited Discounts					10,033,705	5,896,868	10,033,705	5,896,868		
8	(488) Miscellaneous Service Revenues					5,299,193	5,169,827	5,299,193	5,169,827		
9	(489.1) Revenues from Transportation of Gas of Others Through Gathering Facilities					303,150,909	299,675,626	303,150,909	299,675,626	88,344,648	85,980,533
10	(489.2) Revenues from Transportation of Gas of Others Through Transmission Facilities										
11	(489.3) Revenues from Transportation of Gas of Others Through Distribution Facilities										
12	(489.4) Revenues from Storing Gas of Others										
13	(490) Sales of Prod. Ext. from Natural Gas										
14	(491) Revenues from Natural Gas Proc. by Others										
15	(492) Incidental Gasoline and Oil Sales										
16	(493) Rent from Gas Property					951,622	875,200	951,622	875,200		
17	(494) Interdepartmental Rents										
18	(495) Other Gas Revenues					54,161,543	27,157,657	54,161,543	27,157,657		
19	Subtotal:					1,562,314,994	1,746,721,927	1,562,314,994	1,746,721,927		
20	(496) (Less) Provision for Rate Refunds					(3,762,067)	(612,590)	(3,762,067)	(612,590)		
21	TOTAL					1,566,077,061	1,747,334,517	1,566,077,061	1,747,334,517		

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: 2023/ Q4
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FOOTNOTE DATA

<a href="#">(a)</a> Concept: OtherRevenuesOtherGasRevenues
Other Gas Revenue Breakdown by Jurisdiction: District of Columbia - \$9,437,637 Maryland - \$25,364,260 Virginia - \$19,359,646 Total - \$54,161,543

<b>GAS OPERATING REVENUES (ACCOUNT 400)</b>				
Line No.	Account No.	Title of Account (a)	OPERATING REVENUES	
			Amount For Year (b)	Amount For Previous Year (c)
1		<b>GAS SERVICE REVENUES</b>		
2	480	Residential Sales	403,431,119	476,179,428
3	481	Commercial & Industrial Sales a/	87,162,967	104,854,467
4		Small (or Comm.)		
5		Large (or Ind.)		
6	482	Other Sales to Public Authorities		
7	484	Interdepartmental Sales		
8		TOTAL Sales to Ultimate Consumers	490,594,086	581,033,895
9	483	Sales for Resale		
10		TOTAL Nat. Gas Service Revenues	490,594,086	581,033,895
11		Revenues from Manufactured Gas		
12		TOTAL Gas Service Revenues	490,594,086	581,033,895
13		<b>OTHER OPERATING REVENUES</b>		
14	485	Intracompany Transfers		
15	487	Forfeited Discounts	2,940,661	(67,770)
16	488	Misc. Service Revenues	2,553,689	2,099,254
17	489	Rev. from Trans. of Gas of Others	135,534,501	136,910,745
18	490	Sales of Prod. Ext. from Nat. Gas		
19	491	Rev. from Nat. Gas Proc. by Others		
20	492	Incidental Gasoline and Oil Sales		
21	493	Rent from Gas Property	66,409	37,259
22	494	Interdepartmental Rents		
23	495	Other Gas Revenues b/c	25,364,260	18,573,724
24		TOTAL Other Operating Revenues	166,459,520	157,553,212
25		TOTAL Gas Operating Revenues	657,053,606	738,587,107
26	496	(Less) Provision for Rate Refunds	(2,564,705)	(667,566)
27		TOTAL Gas Operating Revenues Net of Provision for Refunds	659,618,311	739,254,673
28		Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Customers)	489,494,082	579,933,891
29		Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	1,100,004	1,100,004
30		Sales for Resale		
31		Other Sales to Pub. Auth. (Local Dist. Only)		
32		Interdepartmental Sales		
33		TOTAL (Same as Line 10, Columns (b) and (d))	490,594,086	581,033,895

<b>GAS OPERATING REVENUES (ACCOUNT 400) (Continued)</b>				
THERMS OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTRS. PER MO.		Line No.
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
261,295,452	299,110,365	412,843	402,747	2
69,391,184	75,239,969	19,495	19,390	3
				4
				5
				6
				7
330,686,636	374,350,334	432,338	422,137	8
				9
330,686,636	374,350,334	432,338	422,137	10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
330,686,636				28
				29
				30
				31
				32
330,686,636				33

a/ Breakdown of Commercial and Industrial sales into Small vs. Large classification is not readily available.

b/ Includes a rate adjustment of (\$805,138) in the current year and (\$14,108,219) in the previous year.

Name of Respondent:  
Washington Gas Light Company

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**Revenues from Transportation of Gas of Others Through Gathering Facilities (Account 489.1)**

1. Report revenues and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's system).
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.

Line No.	Rate Schedule and Zone of Receipt (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	District of Columbia					68,752,352	73,186,930	68,752,352	73,186,930	14,181,539	15,331,835
2	Maryland					135,534,501	136,910,745	135,534,501	136,910,745	47,486,477	41,998,964
3	Virginia (a)					98,864,056	89,577,951	98,864,056	89,577,951	26,676,632	28,649,734
4	Total					303,150,909	299,675,626	303,150,909	299,675,626	88,344,648	85,980,533
5	(a) Includes gas transported to Mountaineer Gas Co., Martinsburg, WV										

**Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)**

1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).
4. Delivered Dth of gas must not be adjusted for discounting.
5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported.
6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.

Line No.	Zone of Delivery, Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	None										
40	Total										

Name of Respondent:  
Washington Gas Light Company

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Date of Report:  
12/31/2023

Year/Period of Report:  
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**Revenues from Storing Gas of Others (Account 489.4)**

1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).
4. Dth of gas withdrawn from storage must not be adjusted for discounting.
5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.

Line No.	Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	None										

Name of Respondent:  
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Date of Report:  
12/31/2023

Year/Period of Report:  
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**Other Gas Revenues (Account 495)**

Report below transactions of \$250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below \$250,000 in one amount and provide the number of items.

Line No.	Description of Transaction (a)	Amount (in dollars) (b)
1	Commissions on Sale or Distribution of Gas of Others	
2	Compensation for Minor or Incidental Services Provided for Others	
3	Profit or Loss on Sale of Material and Supplies not Ordinarily Purchased for Resale	
4	Sales of Stream, Water, or Electricity, including Sales or Transfers to Other Departments	
5	Miscellaneous Royalties	
6	Revenues from Dehydration and Other Processing of Gas of Others except as provided for in the Instructions to Account 495	
7	Revenues for Right and/or Benefits Received from Others which are Realized Through Research, Development, and Demonstration Ventures	
8	Gains on Settlements of Imbalance Receivables and Payables	
9	Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Associated with Cash-out Settlements	
10	Revenues from Shipper Supplied Gas	
11	Other revenues (Specify):	
12	Natural Gas Vehicle	1,239,475
13	Balancing Charges	52,347,013
14	3rd Party Billing	466,139
15	DC & MD POR	1,121,350
16	Supplier Refunds	(1,841,179)
17	Miscellaneous (6)	828,745
40	TOTAL	54,161,543

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: OtherMiscellaneousGasRevenues

This represents a credit to customers and competitive service providers related to a rate refund from an interstate pipeline.

FERC FORM No. 2 (12-96)

Name of Respondent:  
Washington Gas Light Company

This report is:  
(1)  An Original  
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Date of Report:  
12/31/2023

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**Discounted Rate Services and Negotiated Rate Services**

1. In column b, report the revenues from discounted rate services.
2. In column c, report the volumes of discounted rate services.
3. In column d, report the revenues from negotiated rate services.
4. In column e, report the volumes of negotiated rate services.

Line No.	Account (a)	Discounted Rate Services Revenue (b)	Discounted Rate Services Volumes (c)	Negotiated Rate Services Revenue (d)	Negotiated Rate Services Volumes (e)
1	None				
40	Total				

Name of Respondent:  
Washington Gas Light Company

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Date of Report:  
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**Gas Operation and Maintenance Expenses**

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)	99,797	80,361
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering		
8	751 Production Maps and Records		
9	752 Gas Well Expenses		
10	753 Field Lines Expenses		
11	754 Field Compressor Station Expenses		
12	755 Field Compressor Station Fuel and Power		
13	756 Field Measuring and Regulating Station Expenses		
14	757 Purification Expenses		
15	758 Gas Well Royalties		
16	759 Other Expenses		
17	760 Rents		
18	TOTAL Operation (Total of lines 7 thru 17)		
19	Maintenance		
20	761 Maintenance Supervision and Engineering		
21	762 Maintenance of Structures and Improvements		
22	763 Maintenance of Producing Gas Wells		
23	764 Maintenance of Field Lines		
24	765 Maintenance of Field Compressor Station Equipment		
25	766 Maintenance of Field Measuring and Regulating Station Equipment		
26	767 Maintenance of Purification Equipment		
27	768 Maintenance of Drilling and Cleaning Equipment		
28	769 Maintenance of Other Equipment		
29	TOTAL Maintenance (Total of lines 20 thru 28)		
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)		
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering		
34	771 Operation Labor		
35	772 Gas Shrinkage		
36	773 Fuel		
37	774 Power		
38	775 Materials		
39	776 Operation Supplies and Expenses		
40	777 Gas Processed by Others		
41	778 Royalties on Products Extracted		
42	779 Marketing Expenses		
43	780 Products Purchased for Resale		
44	781 Variation in Products Inventory		
45	(Less) 782 Extracted Products Used by the Utility-Credit		
46	783 Rents		
47	TOTAL Operation (Total of lines 33 thru 46)		
48	Maintenance		
49	784 Maintenance Supervision and Engineering		
50	785 Maintenance of Structures and Improvements		
51	786 Maintenance of Extraction and Refining Equipment		
52	787 Maintenance of Pipe Lines		
53	788 Maintenance of Extracted Products Storage Equipment		
54	789 Maintenance of Compressor Equipment		
55	790 Maintenance of Gas Measuring and Regulating Equipment		
56	791 Maintenance of Other Equipment		
57	TOTAL Maintenance (Total of lines 49 thru 56)		
58	TOTAL Products Extraction (Total of lines 47 and 57)		
59	C. Exploration and Development		

60	Operation		
61	795 Delay Rentals		
62	796 Nonproductive Well Drilling		
63	797 Abandoned Leases		
64	798 Other Exploration		
65	TOTAL Exploration and Development (Total of lines 61 thru 64)		
66	D. Other Gas Supply Expenses		
67	Operation		
68	800 Natural Gas Well Head Purchases		
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers		
70	801 Natural Gas Field Line Purchases		
71	802 Natural Gas Gasoline Plant Outlet Purchases		
72	803 Natural Gas Transmission Line Purchases	340,180,430	782,014,927
73	804 Natural Gas City Gate Purchases		
74	804.1 Liquefied Natural Gas Purchases		
75	805 Other Gas Purchases	(11,601,489)	(12,619,648)
76	(Less) 805.1 Purchases Gas Cost Adjustments	14,316,873	(32,574,978)
77	TOTAL Purchased Gas (Total of lines 68 thru 76)	314,262,068	801,970,257
78	806 Exchange Gas		
79	Purchased Gas Expenses		
80	807.1 Well Expense-Purchased Gas		
81	807.2 Operation of Purchased Gas Measuring Stations		
82	807.3 Maintenance of Purchased Gas Measuring Stations		
83	807.4 Purchased Gas Calculations Expenses		
84	807.5 Other Purchased Gas Expenses	4,210,916	4,690,964
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	4,210,916	4,690,964
86	808.1 Gas Withdrawn from Storage-Debit	179,227,988	205,883,237
87	(Less) 808.2 Gas Delivered to Storage-Credit	70,785,753	292,294,503
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit		
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit		
90	Gas used in Utility Operation-Credit		
91	810 Gas Used for Compressor Station Fuel-Credit		
92	811 Gas Used for Products Extraction-Credit		
93	812 Gas Used for Other Utility Operations-Credit		
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)		
95	813 Other Gas Supply Expenses	278,568	278,568
96	TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95)	427,193,787	720,528,523
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	427,293,584	720,608,884
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering		
102	815 Maps and Records		
103	816 Wells Expenses		
104	817 Lines Expense		
105	818 Compressor Station Expenses	1,588	
106	819 Compressor Station Fuel and Power		
107	820 Measuring and Regulating Station Expenses		
108	821 Purification Expenses		
109	822 Exploration and Development		
110	823 Gas Losses		
111	824 Other Expenses	105	330
112	825 Storage Well Royalties		
113	826 Rents	12,059,658	13,374,751
114	TOTAL Operation (Total of lines of 101 thru 113)	12,061,351	13,375,081
115	Maintenance		
116	830 Maintenance Supervision and Engineering		
117	831 Maintenance of Structures and Improvements		
118	832 Maintenance of Reservoirs and Wells		
119	833 Maintenance of Lines		
120	834 Maintenance of Compressor Station Equipment		
121	835 Maintenance of Measuring and Regulating Station Equipment		
122	836 Maintenance of Purification Equipment		

123	837 Maintenance of Other Equipment		
124	TOTAL Maintenance (Total of lines 116 thru 123)		
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	12,061,351	13,375,081
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering	332,050	292,401
129	841 Operation Labor and Expenses	3,812,554	3,194,515
130	842 Rents		
131	842.1 Fuel		
132	842.2 Power		
133	842.3 Gas Losses		
134	TOTAL Operation (Total of lines 128 thru 133)	4,144,604	3,486,916
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering	7,670	21,608
137	843.2 Maintenance of Structures	169,818	144,995
138	843.3 Maintenance of Gas Holders	105,203	95,923
139	843.4 Maintenance of Purification Equipment		
140	843.5 Maintenance of Liquefaction Equipment		
141	843.6 Maintenance of Vaporizing Equipment		
142	843.7 Maintenance of Compressor Equipment		
143	843.8 Maintenance of Measuring and Regulating Equipment		
144	843.9 Maintenance of Other Equipment	75,144	106,272
145	TOTAL Maintenance (Total of lines 136 thru 144)	357,835	368,798
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	4,502,439	3,855,714
147	C. Liquefied Natural Gas Terminating and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering		
150	844.2 LNG Processing Terminal Labor and Expenses		
151	844.3 Liquefaction Processing Labor and Expenses		
152	844.4 Liquefaction Transportation Labor and Expenses		
153	844.5 Measuring and Regulating Labor and Expenses		
154	844.6 Compressor Station Labor and Expenses		
155	844.7 Communication System Expenses		
156	844.8 System Control and Load Dispatching		
157	845.1 Fuel		
158	845.2 Power		
159	845.3 Rents		
160	845.4 Demurrage Charges		
161	(less) 845.5 Wharfage Receipts-Credit		
162	845.6 Processing Liquefied or Vaporized Gas by Others		
163	846.1 Gas Losses		
164	846.2 Other Expenses		
165	TOTAL Operation (Total of lines 149 thru 164)		
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering		
168	847.2 Maintenance of Structures and Improvements		
169	847.3 Maintenance of LNG Processing Terminal Equipment		
170	847.4 Maintenance of LNG Transportation Equipment		
171	847.5 Maintenance of Measuring and Regulating Equipment		
172	847.6 Maintenance of Compressor Station Equipment		
173	847.7 Maintenance of Communication Equipment		
174	847.8 Maintenance of Other Equipment		
175	TOTAL Maintenance (Total of lines 167 thru 174)		
176	TOTAL Liquefied Nat Gas Terminating and Proc Exp (Total of lines 165 and 175)		
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	16,563,790	17,230,795
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering	128,417	105,722
181	851 System Control and Load Dispatching		
182	852 Communication System Expenses		
183	853 Compressor Station Labor and Expenses		
184	854 Gas for Compressor Station Fuel		
185	855 Other Fuel and Power for Compressor Stations		
186	856 Mains Expenses	46,425	24,371

187	<u>857 Measuring and Regulating Station Expenses</u>		1,990,210	2,016,314
188	<u>858 Transmission and Compression of Gas by Others</u>			
189	<u>859 Other Expenses</u>		182	
190	<u>860 Rents</u>		895,710	584,742
191	<u>TOTAL Operation (Total of lines 180 thru 190)</u>		3,060,944	2,731,149
192	<u>Maintenance</u>			
193	<u>861 Maintenance Supervision and Engineering</u>		473	
194	<u>862 Maintenance of Structures and Improvements</u>		67,643	61,667
195	<u>863 Maintenance of Mains</u>		250,905	277,985
196	<u>864 Maintenance of Compressor Station Equipment</u>			
197	<u>865 Maintenance of Measuring and Regulating Station Equipment</u>		2,620,402	2,800,897
198	<u>866 Maintenance of Communication Equipment</u>			
199	<u>867 Maintenance of Other Equipment</u>			
200	<u>TOTAL Maintenance (Total of lines 193 thru 199)</u>		2,939,423	3,140,549
201	<u>TOTAL Transmission Expenses (Total of lines 191 and 200)</u>		6,000,367	5,871,698
202	<u>4. DISTRIBUTION EXPENSES</u>			
203	<u>Operation</u>			
204	<u>870 Operation Supervision and Engineering</u>		5,836,817	5,827,620
205	<u>871 Distribution Load Dispatching</u>		2,202,136	1,653,372
206	<u>872 Compressor Station Labor and Expenses</u>			
207	<u>873 Compressor Station Fuel and Power</u>			
208	<u>874 Mains and Services Expenses</u>		1,464,447	1,839,899
209	<u>875 Measuring and Regulating Station Expenses-General</u>		500,283	565,436
210	<u>876 Measuring and Regulating Station Expenses-Industrial</u>			
211	<u>877 Measuring and Regulating Station Expenses-City Gas Check Station</u>			
212	<u>878 Meter and House Regulator Expenses</u>		1,705,828	1,910,772
213	<u>879 Customer Installations Expenses</u>			
214	<u>880 Other Expenses</u>		12,580,863	9,512,906
215	<u>881 Rents</u>		14,619	25,547
216	<u>TOTAL Operation (Total of lines 204 thru 215)</u>		24,304,993	21,335,552
217	<u>Maintenance</u>			
218	<u>885 Maintenance Supervision and Engineering</u>		7,673,919	7,608,945
219	<u>886 Maintenance of Structures and Improvements</u>			
220	<u>887 Maintenance of Mains</u>		32,396,516	33,466,255
221	<u>888 Maintenance of Compressor Station Equipment</u>			
222	<u>889 Maintenance of Measuring and Regulating Station Equipment-General</u>		1,769,457	1,722,965
223	<u>890 Maintenance of Meas. and Reg. Station Equipment-Industrial</u>			
224	<u>891 Maintenance of Meas. and Reg. Station Equip-City Gate Check Station</u>			
225	<u>892 Maintenance of Services</u>		33,462,868	35,245,813
226	<u>893 Maintenance of Meters and House Regulators</u>		30,425,982	25,408,983
227	<u>894 Maintenance of Other Equipment</u>		417,178	418,556
228	<u>TOTAL Maintenance (Total of lines 218 thru 227)</u>		106,145,920	103,871,517
229	<u>TOTAL Distribution Expenses (Total of lines 216 and 228)</u>		130,450,913	125,207,069
230	<u>5. CUSTOMER ACCOUNTS EXPENSES</u>			
231	<u>Operation</u>			
232	<u>901 Supervision</u>			
233	<u>902 Meter Reading Expenses</u>		5,396,002	5,389,963
234	<u>903 Customer Records and Collection Expenses</u>		31,452,428	37,154,040
235	<u>904 Uncollectible Accounts</u>		15,607,624	17,909,174
236	<u>905 Miscellaneous Customer Accounts Expenses</u>			
237	<u>TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)</u>		52,456,054	60,453,177
238	<u>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</u>			
239	<u>Operation</u>			
240	<u>907 Supervision</u>			
241	<u>908 Customer Assistance Expenses</u>		1,019,112	914,268
242	<u>909 Informational and Instructional Expenses</u>		1,986,248	3,364,518
243	<u>910 Miscellaneous Customer Service and Informational Expenses</u>			
244	<u>TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)</u>		3,005,360	4,278,786
245	<u>7. SALES EXPENSES</u>			
246	<u>Operation</u>			
247	<u>911 Supervision</u>			
248	<u>912 Demonstrating and Selling Expenses</u>		235,005	214,738
249	<u>913 Advertising Expenses</u>		418,223	924,713
250	<u>916 Miscellaneous Sales Expenses</u>			

251	TOTAL Sales Expenses (Total of lines 247 thru 250)	653,228	1,139,451
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	96,520,307	81,012,612
255	921 Office Supplies and Expenses	35,374,963	26,796,664
256	(Less) 922 Administrative Expenses Transferred-Credit		
257	923 Outside Services Employed	38,603,257	50,191,162
258	924 Property Insurance		
259	925 Injuries and Damages	18,261,111	15,027,212
260	926 Employee Pensions and Benefits	(8,436,765)	(9,531,907)
261	927 Franchise Requirements		
262	928 Regulatory Commission Expenses	2,488,795	2,039,596
263	(Less) 929 Duplicate Charges-Credit		
264	930.1General Advertising Expenses	881,558	525,829
265	930.2Miscellaneous General Expenses	24,850,631	17,936,560
266	931 Rents	249,387	165,764
267	TOTAL Operation (Total of lines 254 thru 266)	208,793,244	184,163,492
268	Maintenance		
269	932 Maintenance of General Plant	1,519,633	1,803,083
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	210,312,877	185,966,575
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	846,736,173	1,120,756,435

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: 2023/ Q4
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**Exchange and Imbalance Transactions**

1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amount of imbalances associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges. If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.

Line No.	Zone/Rate Schedule (a)	Gas Received from Others Amount (b)	Gas Received from Others Dth (c)	Gas Delivered to Others Amount (d)	Gas Delivered to Others Dth (e)
1	None				
25	Total				

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: 2023/ Q4
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**Gas Used in Utility Operations**

1. Report below details of credits during the year to Accounts 810, 811, and 812.  
2. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas Gas Used Dth (c)	Natural Gas Amount of Credit (in dollars) (d)
1	810 Gas Used for Compressor Station Fuel - Credit			
2	811 Gas Used for Products Extraction - Credit			
3	Gas Shrinkage and Other Usage in Respondent's Own Processing - Credit			
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others - Credit			
5	Building Heating and General Use		249,841	
6	Natural Gas Vehicles		755,477	
25	Total		1,005,318	

Name of Respondent:  
Washington Gas Light Company

This report is:  
(1)  An Original  
(2)  A Resubmission

Date of Report:  
12/31/2023

Year/Period of Report:  
End of: 2023/ Q4

**Transmission and Compression of Gas by Others (Account 858)**

1. Report below details concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) amounts paid as transition costs to an upstream pipeline.
2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Company and Description of Service Performed (a)	* (b)	Amount of Payment (c)	Dth of Gas Delivered (d)
1	Not applicable			
25	Total			

Name of Respondent:  
Washington Gas Light Company

This report is:  
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(2)  A Resubmission

Date of Report:  
12/31/2023

Year/Period of Report:  
End of: 2023/ Q4

**Other Gas Supply Expenses (Account 813)**

1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account 117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.

Line No.	Description (a)	Amount (in dollars) (b)
1	Exchange Services-Columbia Gas Transmission Corporation - Account 813103	278,568
25	Total	278,568

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: OtherGasSupplyExpenses

Amount paid to Columbia Transmission Corporation under contract originally dated December 15, 1970. As amended, providing the delivery of Columbia Gas to Washington Gas Market Area in exchange for equivalent volume of gas delivered by Washington Gas at the delivery point in Hardy County, West Virginia (See FERC Docket CP71: issued April 26, 1971).

FERC FORM No. 2 (12-96)

Name of Respondent:  
Washington Gas Light Company

This report is:  
(1)  An Original  
(2)  A Resubmission

Date of Report:  
12/31/2023

Year/Period of Report:  
End of: 2023/ Q4

**Miscellaneous General Expenses (Account 930.2)**

1. Provide the information requested below on miscellaneous general expenses.
2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.

Line No.	Description (a)	Amount (b)
1	Industry association dues.	1,622,252
2	Experimental and general research expenses	
2a	a. Gas Research Institute (GRI)	
2b	b. Other	188,765
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	
4	Environmental expenses	2,440,670
5	Energy efficiency programs	17,064,522
6	Bank fees	451,341
7	Director Fees and Expenses	745,976
8	Audit Fees	862,988
9	Residential program administration	794,348
10	Other (4 items)	679,769
25	TOTAL	24,850,631

**Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)**

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.
3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.
4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

**Section A. Summary of Depreciation, Depletion, and Amortization Charges**

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)
1	Intangible plant					20,684,848		20,684,848
2	Production plant, manufactured gas							0
3	Production and Gathering Plant							0
4	Products extraction plant							0
5	Underground Gas Storage Plant (footnote details)							0
6	Other storage plant	2,108,293						2,108,293
7	Base load LNG terminaling and processing plant							0
8	Transmission Plant	18,452,076				132,603		18,584,679
9	Distribution plant	109,571,448						109,571,448
10	General Plant (footnote details)	2,742,119				14,259,253		17,001,372
11	Common plant-gas	0				0		0
12	<b>Total</b>	132,873,936	0	0	0	35,076,704	0	167,950,640

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: 2023/ Q4
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**Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)**

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.
3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.
4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

**Section B. Factors Used in Estimating Depreciation Charges**

Line No.	Functional Classification (a)	Plant Bases (in thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)
1	Production and Gathering Plant		0%
2	Offshore (footnote details)		
3	Onshore (footnote details)		
4	Underground Gas Storage Plant (footnote details)		
5	Transmission Plant		
6	Offshore (footnote details)		
7	Onshore (footnote details)		
8	General Plant (footnote details)		
9			

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: 2023/ Q4
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FOOTNOTE DATA

<p>(a) Concept: AppliedDepreciationOrAmortizationRates</p> <p>1/ Method of Determining Depreciation Charges (Account 403, Depreciation Expense)</p> <p>The provision for depreciation applicable to transportation and power-operated equipment was calculated on an estimated service life basis for each item of equipment and was charged directly to transportation and power-operated equipment expense clearing accounts.</p> <p>In the District of Columbia, Depreciation rates were last implemented on April 1st, 2017 based on a District of Columbia Rate proceeding, (Formal Case 1137-Order No. 18712). In Maryland, Depreciation rates were implemented on January 1 st, 2019 based on a Maryland Rate proceeding (Case No. 9481 - Washington Gas Light Company). In Virginia Depreciation rates were implemented on January 1st 2020 based on a Depreciation Study (2020 Depreciation Rate Study- Virginia Jurisdiction)</p> <p>2/ Depreciable plant balances were derived by using a simple average of 12 monthly balances (January 1 thru December 31). Effective November 11, 2002, the Maryland and Virginia jurisdictions started amortizing General Plant per the Depreciation Study. Effective January 1, 2008, the District of Columbia jurisdiction started amortizing General Plant per the Depreciation Study.</p> <p>3/ Amortization is calculated on the basis of the gross profit margin from gas sales to an electric-generating facility.</p> <p>4/ Amortization is calculated on the basis of the gross profit margin from gas sales to the Maryland interruptible customers as prescribed under Maryland Public Service Commission Order No. 6854, dated August 22, 1989.</p> <p>Please refer to "Note 1. Accounting Policies" in our 2023 Annual Report for further details.</p>
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**Particulars Concerning Certain Income Deductions and Interest Charges Accounts**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

- a. Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- b. Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.
- c. Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- d. Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 425 - Miscellaneous Amortization	
2		
3		
5	TOTAL Account 425 - Miscellaneous Amortization	
6	Account 426.1 - Donations	
7		
8	Donations	9,207
8	TOTAL Account 426.1 - Donations	9,207
9	Account 426.2 - Life Insurance	
10		
11		
13	TOTAL Account 426.2 - Life Insurance	
14	Account 426.3 - Penalties	
15		
16	Penalties	(b) 361,928
16	TOTAL Account 426.3 - Penalties	361,928
17	Account 426.4 Expenditures for Certain Civic, Political, and Related Activities	
18		
19	Fees and expenses related to political activity	172,484
20	Expenses for establishment, admin, and solicitation of political action committees	1,838,268
20	Total Account 426.4 - Expenditures for Certain Civic, Political, and Related Activities	2,010,752
21	Account 426.5 - Other Deductions	
22		
23	Other Deductions	(b) 2,962,383
23	TOTAL Account 426.5 - Other Deductions	2,962,383
24	Account 430 - Interest on Debt to Associated Companies	
25		
26	Interest on Debt to Associated Companies	3,633
26	TOTAL Account 430 - Interest on Debt to Associated Companies	3,633
27	Account 431 - Other Interest Expense	
28		
29	Other Miscellaneous (Acct 431130/31/32/35/40 + 431210)	(b) 1,236,737
30	Interest on Commercial Papers (Acct 431310)	12,756,802
31	Oth Int Exp-Int-Credit Line Fees (Acct 431311 + 431312)	1,013,506
31	TOTAL Account 431 - Other Interest Expense	15,007,045

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: 2023/ Q4
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FOOTNOTE DATA

<p><a href="#">(a)</a> Concept: Penalties</p>
<p>Account 426.3 - Penalties is made up of the following:</p> <p>DC - \$198,500</p> <p>MD - \$49,400</p> <p>VA - \$113,950</p> <p>Other - \$78</p> <p>Total - \$361,928</p>
<p><a href="#">(b)</a> Concept: OtherDeductions</p>
<p>This is comprised of the following:</p> <p>Consulting fees - \$2,598,623</p> <p>Interest expense (MFN) - \$363,760</p> <p>Total - \$2,962,383</p>
<p><a href="#">(c)</a> Concept: OtherInterestExpense</p>
<p>This is comprised of the following:</p> <p>Collateral/Customer account interest - \$1,060,085</p> <p>Interest on deferred compensation of directors - \$146,154</p> <p>Interest on supplier refunds - \$30,498</p> <p>Total - \$1,236,737</p>

**Regulatory Commission Expenses (Account 928)**

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.
3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. Identify separately all annual charge adjustments (ACA).
5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.
6. Minor items (less than \$250,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
1	PSC of DC											
2	New DC rate Case Proceeding		467,377	467,377								
3	DC Rate Case 1137 - Amortization		435,304	435,304								
4	WG PROJECT Pipes 3 Application		62,271	62,271								
5	FC 1154 · WG PROJECTpipes2 · M		41,184	41,184								
6	DC Wharf / SC. FC 1154 - WG Pr		33,419	33,419								
7	Consumer Complaints		30,607	30,607								
8	Formal Case 977		13,864	13,864								
9	Formal Case No. 1167 - Order		12,800	12,800								
10	Notice of Probable Violations		8,621	8,621								
11	Formal Case No. 1157 Order		6,164	6,164								
12	Formal Case 874		5,654	5,654								
13	Formal Case 1089		4,040	4,040								
14	Formal Case 1093		2,089	2,089								
15	DC Formal Case. 1130		1,651	1,651								
16	Formal Case No.1064		215	215								
17	Formal Case 1043		129	129								
18	PSC of MD											
19	MD Rate Case Proceeding		766,377	766,377								
20	Maryland Stride 3		187,677	187,677								
21	Notice of Probable Violation		20,213	20,213								
22	DC Earned Return Filing		7,268	7,268								
23	MD Case 9509		4,377	4,377								
24	Year 2020 MD Rate Case		2,783	2,783								
25	MD Case 9433		2,443	2,443								
26	Case No. 9707		1,977	1,977								
27	Case No. 9461/RM70		1,743	1,743								
28	MD Case No. 9486		1,289	1,289								
29	Case No. 9335-STRIDE filing		880	880								
30	MD Eamed Return Filing		525	525								
31	MD rate case Proceeding 2020		505	505								
32	PSC of VA											
33	2022 VA Rate Case		293,688	293,688								
34	Prince William Landfill RNG		41,268	41,268								
35	Opal-Prince William Ctny Landf		11,600	11,600								
36	DC Earned Return Filing		4,576	4,576								
37	Amendment to VA SAVE Plan		984	984								
38	VA-Affiliate Service Application		598	598								
39	Non-jurisdictional:											
40	DC Earned return filing		2,072	2,072								
41	To track costs to be billed		1,403	1,403								
42	DOE Reg Hydrogen Hub Federal G		9,160	9,160								
25	TOTAL		2,488,795	2,488,795								

Name of Respondent:  
Washington Gas Light Company

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(2)  A Resubmission

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12/31/2023

Year/Period of Report:  
End of: 2023/ Q4

**Employee Pensions and Benefits (Account 926)**

1. Report below the items contained in Account 926, Employee Pensions and Benefits.

Line No.	Expense (a)	Amount (in dollars) (b)
1	Pensions - defined benefit plans	(1,132,140)
2	Pensions - other	1,305,480
3	Post-retirement benefits other than pensions (PBOP)	(32,953,095)
4	Post-employment benefit plans	
5	Medical	13,262,634
6	401K Employer Contribution	8,292,998
7	Dental	1,118,772
8	Medical Benefits Administrative Costs	259,784
9	Other Miscellaneous Medical Benefits	388,630
10	Long-Term Disability	638,719
11	Life Insurance	380,682
12	Educational Refunds	771
40	Total	(8,436,765)

**Distribution of Salaries and Wages**

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.

In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
1	Electric				
2	Operation				
3	Production				
4	Transmission				
5	Distribution				
6	Customer Accounts				
7	Customer Service and Informational				
8	Sales				
9	Administrative and General				
10	TOTAL Operation (Total of lines 3 thru 9)				
11	Maintenance				
12	Production				
13	Transmission				
14	Distribution				
15	Administrative and General				
16	TOTAL Maintenance (Total of lines 12 thru 15)				
17	Total Operation and Maintenance				
18	Production (Total of lines 3 and 12)				
19	Transmission (Total of lines 4 and 13)				
20	Distribution (Total of lines 5 and 14)				
21	Customer Accounts (line 6)				
22	Customer Service and Informational (line 7)				
23	Sales (line 8)				
24	Administrative and General (Total of lines 9 and 15)				
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)				
26	Gas				
27	Operation				
28	Production - Manufactured Gas	108,222			108,222
29	Production - Natural Gas(Including Exploration and Development)				
30	Other Gas Supply	470,337			470,337
31	Storage, LNG Terminaling and Processing	2,183,754			2,183,754
32	Transmission	995,397			995,397
33	Distribution	10,772,027			10,772,027
34	Customer Accounts	5,982,132			5,982,132
35	Customer Service and Informational	688,491			688,491
36	Sales	249,027			249,027
37	Administrative and General	51,753,579		18,674,298	70,427,877
38	TOTAL Operation (Total of lines 28 thru 37)	73,202,966		18,674,298	91,877,264
39	Maintenance				
40	Production - Manufactured Gas				
41	Production - Natural Gas(Including Exploration and Development)				
42	Other Gas Supply				
43	Storage, LNG Terminaling and Processing	276,995			276,995
44	Transmission	1,377,293			1,377,293
45	Distribution	38,888,276			38,888,276
46	Administrative and General	285,625			285,625
47	TOTAL Maintenance (Total of lines 40 thru 46)	40,828,189			40,828,189
49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Total of lines 28 and 40)	108,222			108,222
51	Production - Natural Gas (Including Expl. and Dev.)(ll. 29 and 41)				
52	Other Gas Supply (Total of lines 30 and 42)	470,337			470,337
53	Storage, LNG Terminaling and Processing (Total of ll. 31 and 43)	2,460,749			2,460,749
54	Transmission (Total of lines 32 and 44)	2,372,690			2,372,690
55	Distribution (Total of lines 33 and 45)	49,660,303			49,660,303

56	Customer Accounts (Total of line 34)	5,982,132		5,982,132
57	Customer Service and Informational (Total of line 35)	688,491		688,491
58	Sales (Total of line 36)	249,027		249,027
59	Administrative and General (Total of lines 37 and 46)	52,039,204	18,674,298	70,713,502
60	Total Operation and Maintenance (Total of lines 50 thru 59)	114,031,155	18,674,298	132,705,453
61	Other Utility Departments			
62	Operation and Maintenance			
63	TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62)	114,031,155	18,674,298	132,705,453
64	Utility Plant			
65	Construction (By Utility Departments)			
66	Electric Plant			
67	Gas Plant	32,452,556	5,395,938	37,848,494
68	Other			0
69	TOTAL Construction (Total of lines 66 thru 68)	32,452,556	5,395,938	37,848,494
70	Plant Removal (By Utility Departments)			
71	Electric Plant			
72	Gas Plant			
73	Other			
74	TOTAL Plant Removal (Total of lines 71 thru 73)			
75.1	Other Accounts	2,010,835	396,237	2,407,072
76	TOTAL Other Accounts	2,010,835	396,237	2,407,072
77	TOTAL SALARIES AND WAGES	148,494,546	24,466,473	172,961,019

Name of Respondent:  
Washington Gas Light Company

This report is:  
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(2)  A Resubmission

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End of: 2023/ Q4

**Charges for Outside Professional and Other Consultative Services**

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities. (a) Name of person or organization rendering services. (b) Total charges for the year.
2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned services.
4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
1	SUTHERLAND GLOBAL SERVICES INC	9,318,632
2	ACCENTURE INTERNATIONAL LIMITED	9,065,620
3	PRICEWATERHOUSECOOPERS ADVISORY	8,998,620
4	AECOM, INC	4,499,124
5	EXP US SERVICES INC	3,285,488
6	TATA CONSULTANCY SERVICES LTD	3,063,115
7	KUBRA DATA TRANSFER LTD	2,207,111
8	UTILLI LLC	2,148,841
9	ALTAGAS LTD	2,063,339
10	BAKER BOTTS L.L.P.	2,024,504
11	THE BOSTON CONSULTING GROUP INC	2,000,000
12	US BANK	1,958,090
13	KFORCE, INC	1,948,633
14	VINSON & ELKINS LLP	1,788,164
15	FERGUSON ENTERPRISES,LLC	1,558,800
16	THE SQUIRES GROUP INC	1,300,507
17	ERNST & YOUNG LLP.	1,166,186
18	ASTON CARTER, INC.	1,111,455
19	SURVEYING AND MAPPING, LLC	1,089,104
20	CONNECTED DMV	1,009,537
21	WILLIAMS CONSTRUCTION AND METER SERVICE	870,374
22	ACCENTURE LLP	845,360
23	MOTT MACDONALD, LLC	834,363
24	CONTINUUM CAPITAL LLC	790,000
25	TEMPORARY SOLUTIONS INC	766,076
26	WEST MONROE PARTNERS, LLC	759,525
27	CITY OF ALEXANDRIA	709,747
28	PRICE WATERHOUSE COOPERS LLP	697,230
29	JANA CORPORATION	683,942
30	SUTHERLAND GLOBAL COLLECTION	636,100
31	DC TREASURER	630,325
32	INSIGHT GLOBAL LLC	619,684
33	CONCENTRIC ENERGY ADVISORS, INC	584,335
34	TOWERS WATSON WORLDWIDE	581,216
35	ALIGHT SOLUTIONS LLC	576,614
36	BEVERIDGE & DIAMOND PC	566,493
37	COGNIZANT WORLDWIDE LIMITED	566,480
38	COPPERLEAF TECHNOLOGIES INC.	532,694
39	OPERATIONS TECHNOLOGY DEVELOPMENT	508,756
40	MONTGOMERY COUNTY MARYLAND	500,000
41	KLEINFELDER,INC	497,514
42	POWER ADVOCATE INC	488,057
43	EN ENGINEERING LLC	417,140
44	AMAZON WEB SERVICES	404,633
45	HUNTON ANDREWS KURTH LLP	403,061
46	TEGNA INC.	390,608
47	PPC LEFTWICH LLC	386,728
48	VEOLIA ENVIRONMENTAL SERVICES	385,391
49	VOMELA COMMERCIAL	369,965
50	MYTA TECHNOLOGIES LLC	345,117
51	FISERV INC	344,124
52	BLACK & VEATCH CORPORATION	322,381
53	BRACEWELL LLP	310,922
54	ERNST & YOUNG LLP	309,870
55	INVARIANT	309,000

56	CITY OF ROCKVILLE	300,000
57	KPMG LLP	296,301
58	NSOLN LLC	292,925
59	MILES & STOCKBRIDGE P.C.	286,932
60	EPLUS TECHNOLOGY, INC.	283,552
61	POTOMAC ELECTRIC POWER COMPANY	276,916
62	LINKEDIN CORPORATION	271,492
63	POWERPLAN, INC	267,474
64	SCOTTMADDEN, INC.	263,887
65	KORN FERRY CA LTD	256,650
66	TOTAL ENERGY CORP	255,668
67	REMITCO LLC	250,254
68	ALL OTHER	14,313,705
69	TOTAL	98,164,451

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: ChargesForOutsideProfessionalAndOtherConsultativeServices

Excludes charges for construction services.

**FERC FORM No. 2 (REVISED)**

Name of Respondent:  
Washington Gas Light Company

This report is:  
(1)  An Original  
(2)  A Resubmission

Date of Report:  
12/31/2023

Year/Period of Report:  
End of: 2023/ Q4

**Transactions with Associated (Affiliated) Companies**

1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000.
2. Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned goods and services.
4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2	see footnote			
3	<sup>(a)</sup> see footnote			
19	TOTAL			
20	Goods or Services Provided for Affiliated Company			
21	see footnote			
22	<sup>(a)</sup> see footnote			
40	TOTAL			

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionOfTheGoodOrService

Information pertaining to FERC Form 2, Page 358 - Transactions with Associated (Affiliated) companies will be provided with Washington Gas' Annual Cost Allocation Manual report filed with each jurisdiction.

(b) Concept: DescriptionOfTheGoodOrService

Information pertaining to FERC Form 2, Page 358 - Transactions with Associated (Affiliated) companies will be provided with Washington Gas' Annual Cost Allocation Manual report filed with each jurisdiction.

**FERC FORM No. 2 (NEW 12-07)**

Name of Respondent:  
Washington Gas Light Company

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Date of Report:  
12/31/2023

Year/Period of Report:  
End of: 2023/ Q4

**Compressor Stations**

- Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.
- For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned.

Line No.	Name and Location of Compressor Station (a)	Compressor Type (b)	Number of Units at Compressor Station (c)	Certificated Horsepower for Each Compressor Station (d)	Plant Cost (e)	Expenses (except depreciation and taxes) Fuel (f)	Expenses (except depreciation and taxes) Power (g)	Expenses (except depreciation and taxes) Other (h)	Gas for Compressor Fuel in Dth (i)	Electricity for Compressor Station in kWh (j)	Operational Data Total Compressor Hours of Operation During Year (k)	Operational Data Number of Compressors Operated at Time of Station Peak (l)	Date of Station Peak (m)
1	None												
25	Total												

**Gas Storage Projects**

1. Report injections and withdrawals of gas for all storage projects used by respondent.

Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
	STORAGE OPERATIONS (in Dth)			
1	Gas Delivered to Storage			
2	January	17,530		17,530
3	February	0		0
4	March	12		12
5	April	185,215		185,215
6	May	318,535		318,535
7	June	119,215		119,215
8	July	303		303
9	August	100,697		100,697
10	September	58,360		58,360
11	October	8,238		8,238
12	November	62		62
13	December	12		12
14	TOTAL (Total of lines 2 thru 13)	808,179		808,179
15	Gas Withdrawn from Storage			
16	January	161,323		161,323
17	February	508,232		508,232
18	March	13,678		13,678
19	April	253		253
20	May	4,595		4,595
21	June	22,552		22,552
22	July	4,664		4,664
23	August	3,321		3,321
24	September	2,536		2,536
25	October	16		16
26	November	98		98
27	December	39,284		39,284
28	TOTAL (Total of lines 16 thru 27)	760,552		760,552

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: GasDeliveredToStorageThatBelongToRespondent

For our gas storage projects, we are including our propane stations at Ravensworth (VA) and Rockville (MD) as well as Hampshire (WV), which provides storage services exclusively to Washington Gas.

Name of Respondent:  
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**Gas Storage Projects**

- On line 4, enter the total storage capacity certificated by FERC.
- Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.

Line No.	Item (a)	Total Amount (b)
<b>STORAGE OPERATIONS</b>		
1	Top or Working Gas End of Year	5,493,585
2	Cushion Gas (Including Native Gas)	
3	Total Gas in Reservoir (Total of line 1 and 2)	5,493,585
4	Certificated Storage Capacity	140,000
5	Number of Injection - Withdrawal Wells	
6	Number of Observation Wells	
7	Maximum Days' Withdrawal from Storage	50,000
8	Date of Maximum Days' Withdrawal	
9	LNG Terminal Companies (in Dth)	
10	Number of Tanks	
11	Capacity of Tanks	
12	<b>LNG Volume</b>	
13	Received at "Ship Rail"	
14	Transferred to Tanks	
15	Withdrawn from Tanks	
16	"Boil Off" Vaporization Loss	

Name of Respondent:  
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Date of Report:  
12/31/2023

Year/Period of Report:  
End of: 2023/ Q4

**Transmission Lines**

1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.
2. Report separately any lines held under a title other than full ownership. Designate such lines as True or False, in column (d) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.
3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.
4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	State (b)	Operation Type (c)	Indication of Ownerships (d)	Total Miles of Pipe (e)
1	Virginia	VA			272
2	Maryland	MD			317
3	District of Columbia	DC			32
4	<b>Subtotal Fully Owned and Operated by Respondent</b>				621
25	TOTAL				621

Name of Respondent:  
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Date of Report:  
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End of: 2023/ Q4

**Transmission System Peak Deliveries**

1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the heating season overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page. Add rows as necessary to report all data. Number additional rows 6.01, 6.02, etc.

Line No.	Description (a)	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)
	SECTION A: SINGLE DAY PEAK DELIVERIES			
1	Date(s): 2023-02-03			
2	Volumes of Gas Transported			
3	<u>No-Notice Transportation</u>		396,880	396,880
4	<u>Other Firm Transportation</u>		867,113	867,113
5	<u>Interruptible Transportation</u>		90,648	90,648
6	Other (Specify)			
6.1	Incremental Supply, Peaking and Hexane		80,913	80,913
7	TOTAL		1,435,554	1,435,554
8	Volumes of gas Withdrawn form Storage under Storage Contract			
9	<u>No-Notice Storage</u>			
10	<u>Other Firm Storage</u>			
11	<u>Interruptible Storage</u>			
12	Other (Specify)			
12.1				
13	TOTAL			
14	Other Operational Activities			
15	Gas Withdrawn from Storage for System Operations			
16	Reduction in Line Pack			
17	Other (Specify)			
17.1				
18	TOTAL			
19	SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES			
20	Date(s): 2023-02-02			
22	<u>No-Notice Transportation</u>		1,013,429	1,013,429
23	<u>Other Firm Transportation</u>		2,153,938	2,153,938
24	<u>Interruptible Transportation</u>		271,383	271,383
25	Other (Specify)			
25.1	Incremental Supply, Peaking and Hexane		191,003	191,003
26	TOTAL		3,629,753	3,629,753
27	Volumes of gas Withdrawn form Storage under Storage Contract			
28	<u>No-Notice Storage</u>			
29	<u>Other Firm Storage</u>			
30	<u>Interruptible Storage</u>			
31	Other (Specify)			
31.1				
32	TOTAL			
33	Other Operational Activities			
34	Gas Withdrawn from Storage for System Operations			
35	Reduction in Line Pack			
36	Other (Specify)			
36.1				
37	TOTAL			

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: StartDatePeakDeliveries

Date range is 2/2/2023 - 2/4/2023.

FERC FORM No. 2 (12-96)

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: 2023/ Q4
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**Auxiliary Peaking Facilities**

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery? (e)
1	Romney, West Virginia (Romney)	Natural Gas	50,000		false
2	Rockville, MD (HP)	Natural Gas	57,000		false
3	Rockville, MD (Propane)	Natural Gas	128,000		false
4	Ravensworth, VA	Natural Gas	144,000		false

**Gas Account - Natural Gas**

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only (d)
1	Name of System	System 1		
2	<b>GAS RECEIVED</b>			
3	Gas Purchases (Accounts 800-805)		82,554,872	28,168,262
4	Gas of Others Received for Gathering (Account 489.1)	303	75,942,076	23,399,566
5	Gas of Others Received for Transmission (Account 489.2)	305		
6	Gas of Others Received for Distribution (Account 489.3)	301		
7	Gas of Others Received for Contract Storage (Account 489.4)	307		
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328		
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
12	Other Gas Withdrawn from Storage (Explain)			
13	Gas Received from Shippers as Compressor Station Fuel			
14	Gas Received from Shippers as Lost and Unaccounted for			
15	Other Receipts (Specify) (footnote details)			
15.1				
16	Total Receipts (Total of lines 3 thru 15)		158,496,948	51,567,828
17	<b>GAS DELIVERED</b>			
18	Gas Sales (Accounts 480-484)		76,406,080	14,723,313
19	Deliveries of Gas Gathered for Others (Account 489.1)	303	73,082,183	17,777,223
20	Deliveries of Gas Transported for Others (Account 489.2)	305		
21	Deliveries of Gas Distributed for Others (Account 489.3)	301		
22	Deliveries of Contract Storage Gas (Account 489.4)	307		
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328		
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Explain)		1,005,317	327,377
28	Gas Used for Compressor Station Fuel	509		
29	Other Deliveries and Gas Used for Other Operations			
29.1				
30	Total Deliveries (Total of lines 18 thru 29)		150,493,580	32,827,913
31	<b>GAS LOSSES AND GAS UNACCOUNTED FOR</b>			
32	Gas Losses and Gas Unaccounted For		8,003,368	18,739,915
33	<b>TOTALS</b>			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		158,496,948	51,567,828

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage

This includes the gas used by the Company.

FERC FORM No. 2 (REV 01-11)



52	GAS ACQUIRED TO MEET DEFICIENCY:																
53	System gas																
54	Purchased gas																
65	Total Gas Acquired To Meet Deficiency																

**SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT**

Line No.	Item (a)	Quarter Dth (b)
66	Forwardhaul Volume in Dths for the Quarter	
67	Backhaul Volume in Dths for the Quarter	
68	TOTAL (Lines 66 and 67)	



52	GAS ACQUIRED TO MEET DEFICIENCY:														
53	System gas														
54	Purchased gas														
65	Total Gas Acquired To Meet Deficiency														



51	Total Disposition Of Excess Gas																		
52	GAS ACQUIRED TO MEET DEFICIENCY:																		
53	System gas																		
54	Purchased gas																		
55.1	Other Acquired 1																		
65	Total Gas Acquired To Meet Deficiency																		

Name of Respondent:  
Washington Gas Light Company

This report is:  
(1)  An Original  
(2)  A Resubmission

Date of Report:  
12/31/2023

Year/Period of Report:  
End of: 2023/ Q4

**System Maps**

1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.
2. Indicate the following information on the maps: (a) Transmission lines. (b) Incremental facilities. (c) Location of gathering areas. (d) Location of zones and rate areas. (e) Location of storage fields. (f) Location of natural gas fields. (g) Location of compressor stations. (h) Normal direction of gas flow (indicated by arrows). (i) Size of pipe. (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc. (k) Principal communities receiving service through the respondent's pipeline.
3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.
4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.

1		
2		
3		
4		
5		

**PUBLIC VERSION**

November 19, 2024

**Via Electronic Filing**

Andrew S. Johnston, Esq.  
Executive Secretary  
Public Service Commission of Maryland  
6 St. Paul Street, 16<sup>th</sup> Floor  
Baltimore, Maryland 21202

**RE: 2023 Annual Report of Washington Gas**

Dear Mr. Johnston:

Enclosed please find a copy of the annual report on FERC Form No. 2 for calendar year 2023 for Washington Gas Light Company (“Washington Gas” or “Company”).

The Company’s Maryland jurisdictional report on revenues, sales and customers is provided on pages 300-MD to 301-MD (following pages 300–301) of the annual report. A report of energy tax and property tax payments remitted by Washington Gas in Maryland in 2023 and the information required by Public Utilities Article §§ 6-203 to 6-210 not otherwise furnished in the annual report are provided immediately after the cover page of the annual report

Finally, the Company confirms that it is not providing a confidential map of its franchise territory and facilities maps for publication. No significant change has occurred in the facilities operated by the Company since the date of the maps furnished with a previous year’s annual report.

Please let me know if you have any questions.

Sincerely,



Spencer Nichols  
Assistant General Counsel

THIS FILING IS

Item 1:  An Initial (Original) Submission OR  Resubmission No.



**FERC FINANCIAL REPORT  
FERC FORM No. 2: Annual Report of  
Major Natural Gas Companies and  
Supplemental Form 3-Q: Quarterly  
Financial Report**

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Washington Gas Light Company

Year/Period of Report:

End of: 2023/ Q4

FERC FORM NO. 2 (02-04)

# INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

## GENERAL INFORMATION

### I. Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

### II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

### III. What and Where to Submit

- Submit FERC Form Nos. 2, 2-A and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 2, 2-A and 3-Q taxonomies..
- The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.
- Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

- For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:

- Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference	Reference Schedules	Pages
Comparative Balance Sheet	110-113	
Statement of Income	114-117	
Statement of Retained Earnings	118-119	
Statement of Cash Flows	120-121	
Notes to Financial Statements	122-123	

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

- Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.
- Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: <https://www.ferc.gov/industries-data/natural-gas/industry-forms>. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE, Room 2A, Washington, DC 20426 or by calling (202) 502-8371

### IV. When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

- FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)
- FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R. § 260.300), and
- FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

### V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,671.66 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 295.66 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

- Prepare all reports in conformity with the Uniform System of Accounts (USoFA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USoFA.
- Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- For any page(s) that is not applicable to the respondent, indicate whether a schedule has been omitted by entering "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, page 2.
- Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions.**
- Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
- Footnote and further explain accounts or pages as necessary.
- Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.
- Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

### DEFINITIONS

- Btu per cubic foot** – The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).
- Commission Authorization** – The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- Dekatherm** – A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- Respondent** – The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Natural Gas Act, 15 U.S.C. 717-717w

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

### General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. §717t-1(a).

FERC FORM NO. 2  
REPORT OF MAJOR NATURAL GAS COMPANIES

IDENTIFICATION

01 Exact Legal Name of Respondent Washington Gas Light Company		02 Year/ Period of Report End of: 2023/ Q4
03 Previous Name and Date of Change (if name changed during year) /		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 1000 Maine Ave SW #700, Washington, DC 20024		
05 Name of Contact Person Mike Rafferty		06 Title of Contact Person Senior Financial Analyst
07 Address of Contact Person (Street, City, State, Zip Code) 1000 Maine Ave SW #700, Washington, DC 20024		
08 Telephone of Contact Person, Including Area Code 202-624-6282	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 12/31/2023

Annual Corporate Officer Certification

The undersigned officer certifies that:  
I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

11 Name Colin Bond	12 Title Interim Vice President and Controller
13 Signature Colin Bond	14 Date Signed 04/01/2024

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

## Washington Gas Light Company

### Tax Payments Remitted In Maryland During Calendar Year 2023

#### Energy Tax Payments:

MONTGOMERY COUNTY	42,884,308
PRINCE GEORGE'S COUNTY	14,456,539
ST. MARY'S COUNTY	63,767
<b>TOTAL ENERGY TAXES PAID</b>	<b>\$ 57,404,614</b>

#### Property Tax Payments:

ANNE ARUNDEL COUNTY	-
TOWN OF MIDDLETOWN	-
CALVERT COUNTY	-
CHARLES COUNTY	271
CITY OF BOWIE	-
CITY OF COLLEGE PARK	-
CITY OF DISTRICT HEIGHTS	41,022
CITY OF FREDERICK	-
CITY OF GLENARDEN	12,072
CITY OF GREENBELT	-
CITY OF HYATTSVILLE	-
CITY OF MOUNT RAINIER	18,856
CITY OF NEW CARROLLTON	-
TOWN OF SEAT PLEASANT	242,196
MONTGOMERY COUNTY	26,022
PRINCE GEORGE'S COUNTY	4,278
ST MARY'S COUNTY	-
TOWN BRENTWOOD	21,252
TOWN OF BERWYN HEIGHTS	18,352
TOWN OF BLADENSBURG	-
TOWN OF CAPITOL HEIGHTS	-
TOWN OF CHEVERLY	-
TOWN OF COLMAR MANOR	9,319
TOWN OF COTTAGE CITY	-
TOWN OF EDMONSTON	-
TOWN OF EMMITSBURG	-
TOWN OF FAIRMOUNT HEIGHTS	6,773
TOWN OF FOREST HEIGHTS	-
TOWN OF INDIAN HEAD	-
TOWN OF LANDOVER HILLS	12,905
TOWN OF MORNINGSIDE	11,091
TOWN OF NEW MARKET	-
TOWN OF NORTH BRENTWOOD	5,725
TOWN OF RIVERDALE PARK	-
TOWN OF UNIVERSITY PARK	-
TOWN OF WALKERSVILLE	-
FREDERICK COUNTY	-
<b>TOTAL PROPERTY TAXES PAID</b>	<b>\$ 430,134</b>

**TOTAL** **\$ 57,834,748**

<b>ANNUAL REPORT OF WASHINGTON GAS LIGHT COMPANY Year Ended December 31, 2023</b>	
<b>DATA SUBMITTED IN COMPLIANCE WITH SECTION 6 OF THE MARYLAND CODE, SUB SECTIONS 102, 205 ,208-210</b>	
<b>Section</b>	
6-205(a)	Reference is made to the following pages of the FERC Form No. 2: Page 103, Corporations Controlled by Respondent; and Page107, Security Holders and Voting Powers.
6-208(a)	Reference is made below as of April 1, 2024:

Section	Name of Company	4 Digit SIC Code	SIC Short Name
Year Ended December 31, 2023			
6-208(b)	Washington Gas Light Company	4924	Natural gas distribution
6-208(c)	Reference is made to Page 103, Corporations Controlled by Respondent, of the FERC Form No. 2.		
6-209(a)	Reference is made below as of April 1, 2024:		
	<b>Name</b>	<b>Titles of Officers</b>	<b>Member of Board of Directors</b>
	<b>Address</b>		
	<u>WASHINGTON GAS LIGHT COMPANY</u>		
	Donald M. Jenkins	President	X
	1000 Maine Ave., S.W Washington, DC 20024		
	Wendy Zelond	Senior Vice President, Finance and Treasurer	
	1000 Maine Ave., S.W Washington, DC 20024		
	Krista Nufrio	Vice President, Business Excellence	
	1000 Maine Ave., S.W Washington, DC 20024		
	Mallik Angalakudati	Senior Vice President, Strategy & Innovation	
	1000 Maine Ave., S.W Washington, DC 20024		
	Karen M. Hardwick	Senior Vice President and General Counsel	
	1000 Maine Ave., S.W Washington, DC 20024		
	M. Colleen Starring	Strategic Advisor	
	1000 Maine Ave., S.W Washington, DC 20024		
	James Steffes	Senior Vice President, Regulatory	
	1000 Maine Ave., S.W Washington, DC 20024		
	Michelle Musgrove	Vice President, Customer Experience	
	1000 Maine Ave., S.W Washington, DC 20024		
	Tracy L. Townsend	Vice President, Construction, Compliance and Safety	
	1000 Maine Ave., S.W Washington, DC 20024		
	Jimmi Duce	Corporate Secretary	
	1000 Maine Ave., S.W Washington, DC 20024		
	Laura Boisvert	Senior Vice President, Operations	
	1000 Maine Ave., S.W Washington, DC 20024		
	Peter Ledig	Senior Vice President - Commercial, Utilities	
	1000 Maine Ave., S.W Washington, DC 20024		
	Paul Zohorsky	Vice President, Operations	
	1000 Maine Ave., S.W Washington, DC 20024		
	Kevin Murphy	Vice President, Asset Management, Engineering and Supply	
	1000 Maine Ave., S.W Washington, DC 20024		
	JP Arcuri	Senior Vice President and Chief Digital Officer, Utilities	
	1000 Maine Ave., S.W Washington, DC 20024		
	Debbi Jarvis	Vice President and Chief Communications Officer	
	1000 Maine Ave., S.W Washington, DC 20024		
	Mark Shaver	Vice President, Strategy Execution	
	1000 Maine Ave., S.W Washington, DC 20024		
	Colin Bond	Interim Vice President and Controller	
	1000 Maine Ave., S.W Washington, DC 20024		
	Celeste Lynn	Vice President, Human Resources, Utilities	
	1000 Maine Ave., S.W Washington, DC 20024		

Name	Titles of Directors	Member of Board of Directors	Address
<u>WASHINGTON GAS LIGHT COMPANY</u>			
Vern D. Yu	Chairman of the Board, President and Chief Executive Officer of AltaGas Ltd., the indirect parent company of Washington Gas	X	1000 Maine Ave., S.W Washington, DC 20024
Donald M. Jenkins	President, Washington Gas and Executive Vice President, AltaGas Ltd. and President, Utilities	X	1000 Maine Ave., S.W Washington, DC 20024
Linda R. Gooden	Retired Executive Vice President Lockheed Martin Information Systems & Global Solutions	X	1000 Maine Ave., S.W Washington, DC 20024
James Harbilas	Executive Vice President & Chief Financial Officer of AltaGas Ltd., the indirect parent company of Washington Gas	X	1000 Maine Ave., S.W Washington, DC 20024
Dale S. Rosenthal	Former Division President Clark Financial Services Group	X	1000 Maine Ave., S.W Washington, DC 20024
Deborah S. Stein	Retired Senior Vice President and Chief Financial Officer of AltaGas, Ltd., the indirect parent company of Washington Gas	X	1000 Maine Ave., S.W Washington, DC 20024
Gregory N. Washington	President George Mason University	X	1000 Maine Ave., S.W Washington, DC 20024

Section	Description				
Year Ended December 31, 2023	None.				
6-210(a)	Reference is made to Pages 256 - 257, Long-Term Debt, of the FERC Form No. 2.				
Section	Creditor	Settlement Date	Maturity Date	Rate of Interest	Amount of Debt
6-210(b)	<u>Washington Gas Commercial Paper</u>				
	Bank of America Merrill Lynch	01-Dec-23	03-Jan-24	5.717%	5,000,000
	Wells Fargo	04-Dec-23	03-Jan-24	5.725%	3,000,000
	Wells Fargo	05-Dec-23	04-Jan-24	5.715%	20,000,000
	Bank of America Merrill Lynch	06-Dec-23	05-Jan-24	5.786%	22,000,000
	Bank of America Merrill Lynch	06-Dec-23	08-Jan-24	5.789%	3,000,000
	Wells Fargo	06-Dec-23	09-Jan-24	5.728%	5,000,000
	Wells Fargo	08-Dec-23	12-Jan-24	5.760%	20,000,000
	Wells Fargo	11-Dec-23	12-Jan-24	5.747%	20,000,000
	Wells Fargo	07-Dec-23	16-Jan-24	5.754%	20,000,000
	Wells Fargo	12-Dec-23	17-Jan-24	5.782%	20,000,000
	Wells Fargo	13-Dec-23	18-Jan-24	5.812%	15,000,000
	Wells Fargo	18-Dec-23	22-Jan-24	5.760%	10,000,000
	Wells Fargo	15-Dec-23	30-Jan-24	5.852%	15,000,000
	Wells Fargo	14-Dec-23	05-Feb-24	5.859%	20,000,000
	Total			\$	198,000,000
Section	Description				
6-210(c)	Not Available.				

Name of Respondent:  
Washington Gas Light Company

This report is:  
(1)  An Original  
(2)  A Resubmission

Date of Report:  
12/31/2023

Year/Period of Report:  
End of: 2023/ Q4

**List of Schedules (Natural Gas Company)**

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, to indicate no information or amounts have been reported for certain pages.

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
	Identification	1	02-04	
	List of Schedules (Natural Gas Company)	2	REV 12-07	
	<b>GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS</b>			
1	General Information	101	12-96	
2	Control Over Respondent	102	12-96	
3	Corporations Controlled by Respondent	103	12-96	None
4	Security Holders and Voting Powers	107	12-96	
5	Important Changes During the Year	108	12-96	
6	Comparative Balance Sheet		REV 06-04	
	Comparative Balance Sheet (Assets And Other Debits)	110	REV 06-04	
	Comparative Balance Sheet (Liabilities and Other Credits)	112	REV 06-04	
7	Statement of Income for the Year	114	REV 06-04	
8	Statement of Accumulated Comprehensive Income and Hedging Activities	117	NEW 06-02	
9	Statement of Retained Earnings for the Year	118	REV 06-04	
10	Statement of Cash Flows	120	REV 06-04	
11	Notes to Financial Statements	122.1	REV 12-07	
	<b>BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)</b>			
12	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200	12-96	
13	Gas Plant in Service	204	12-96	
14	Gas Property and Capacity Leased from Others	212	12-96	None
15	Gas Property and Capacity Leased to Others	213	12-96	None
16	Gas Plant Held for Future Use	214	12-96	None
17	Construction Work in Progress-Gas	216	12-96	
18	Non-Traditional Rate Treatment Afforded New Projects	217	NEW 12-07	Not Applicable
19	General Description of Construction Overhead Procedure	218	REV 12-07	
20	Accumulated Provision for Depreciation of Gas Utility Plant	219	12-96	
21	Gas Stored	220	REV 04-04	
22	Investments	222	12-96	
23	Investments In Subsidiary Companies	224	12-96	None
24	Prepayments	230a	12-96	
25	Extraordinary Property Losses	230b	12-96	
26	Unrecovered Plant And Regulatory Study Costs	230c	12-96	
27	Other Regulatory Assets	232	REV 12-07	
28	Miscellaneous Deferred Debits	233	12-96	
29	Accumulated Deferred Income Taxes	234	REV 12-07	
	<b>BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)</b>			
30	Capital Stock	250	12-96	
31	Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252	12-96	Not Applicable
32	Other Paid-In Capital	253	12-96	
33	Discount on Capital Stock	254	12-96	Not Applicable
34	Capital Stock Expense	254	12-96	Not Applicable
35	Securities Issued Or Assumed And Securities Refunded Or Retired During The Year	255.1	12-96	Not Applicable
36	Long-Term Debt	256	12-96	
37	Unamortized Debt Expense, Premium And Discount On Long-Term Debt	258	12-96	
38	Unamortized Loss And Gain On Reacquired Debt	260	12-96	
39	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	12-96	
40	Taxes Accrued, Prepaid And Charged During Year, Distribution Of Taxes Charged	262	REV 12-07	
41	Miscellaneous Current And Accrued Liabilities	268	12-96	
42	Other Deferred Credits	269	12-96	
43	Accumulated Deferred Income Taxes-Other Property (Account 282)	274	REV 12-07	
44	Accumulated Deferred Income Taxes-Other (Account 283)	276	REV 12-07	
45	Other Regulatory Liabilities	278	REV 12-07	
	<b>INCOME ACCOUNT SUPPORTING SCHEDULES</b>			
46	Monthly Quantity & Revenue Data	299	NEW 12-08	
47	Gas Operating Revenues	300	REV 12-07	
48	Revenues From Transportation Of Gas Of Others Through Gathering Facilities	302	12-96	

49	Revenues From Transportation Of Gas Of Others Through Transmission Facilities	304	12-96	None
50	Revenues From Storing Gas Of Others	306	12-96	None
51	Other Gas Revenues	308	12-96	
52	Discounted Rate Services And Negotiated Rate Services	313	NEW 12-07	Not Applicable
53	Gas Operation And Maintenance Expenses	317	12-96	
54	Exchange And Imbalance Transactions	328	12-96	Not Applicable
55	Gas Used In Utility Operations	331	12-96	
56	Transmission And Compression Of Gas By Others	332	12-96	Not Applicable
57	Other Gas Supply Expenses	334	12-96	
58	Miscellaneous General Expenses-Gas	335	12-96	
59	Depreciation, Depletion, and Amortization of Gas Plant		12-96	
59	Section A. Summary of Depreciation, Depletion, and Amortization Charges	336	12-96	
59	Section B. Factors Used in Estimating Depreciation Charges	338	12-96	
60	Particulars Concerning Certain Income Deductions And Interest Charges Accounts	340	12-96	
	<b>COMMON SECTION</b>		12-96	
61	Regulatory Commission Expenses	350	12-96	
62	Employee Pensions And Benefits (Account 926)	352	NEW 12-07	
63	Distribution Of Salaries And Wages	354	REVISED	
64	Charges For Outside Professional And Other Consultative Services	357	REVISED	
65	Transactions With Associated (Affiliated) Companies	358	NEW 12-07	
	<b>GAS PLANT STATISTICAL DATA</b>			
66	Compressor Stations	508	REV 12-07	Not Applicable
67	Gas Storage Projects	512	12-96	
67	Gas Storage Projects	513	12-96	
68	Transmission Lines	514	12-96	
69	Transmission System Peak Deliveries	518	12-96	
70	Auxiliary Peaking Facilities	519	12-96	
71	Gas Account - Natural Gas	520	REV 01-11	
72	Shipper Supplied Gas for the Current Quarter	521	REVISED 02-11	Not Applicable
73	System Maps	522.1	REV. 12-96	
74	Footnote Reference			
75	Footnote Text			
76	Stockholder's Reports (check appropriate box)			
	<input type="checkbox"/> Four copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared			

Name of Respondent:  
Washington Gas Light Company

This report is:  
(1)  An Original  
(2)  A Resubmission

Date of Report:  
12/31/2023

Year/Period of Report:  
End of: 2023/ Q4

**General Information**

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Colin Bond  
Interim Vice President and Controller  
1000 Maine Ave SW, Washington, DC 20024

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Incorporation: DC  
Date of Incorporation: 03/24/1957  
Incorporated Under Special Law:

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

(a) Name of Receiver or Trustee Holding Property of the Respondent: Not applicable  
(b) Date Receiver took Possession of Respondent Property:  
(c) Authority by which the Receivership or Trusteeship was created:  
(d) Date when possession by receiver or trustee ceased:

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

District of Columbia, Maryland and Virginia jurisdictions: -Distribution, bundled service for transportation and sale of gas -Unbundled service for transportation of gas

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1)  Yes  
(2)  No

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: StateOfIncorporation

Originally incorporated by an Act of Congress, approved July 8, 1848 and became a corporation of the District of Columbia on March 24, 1957 under the DC Business Corporation Act. The Company also became a domestic corporation of the Commonwealth of Virginia on December 31, 1953.

FERC FORM No. 2 (12-96)

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: 2023/ Q4
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**Control Over Respondent**

1. Report in column (a) the names of all corporations, partnerships, business trusts, and similar organizations that directly, indirectly, or jointly held control (see page 103 for definition of control) over the respondent at the end of the year. If control is in a holding company organization, report in a footnote the chain of organization.
2. If control is held by trustees, state in a footnote the names of trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.
3. In column (b) designate type of control over the respondent. Report an "M" if the company is the main parent or controlling company having ultimate control over the respondent. Otherwise, report a "D" for direct, an "I" for indirect, or a "J" for joint control.

Line No.	Company Name (a)	Type of Control (b)	State of Incorporation (c)	Percent Voting Stock Owned (d)
1	Wrangler SPE LLC	D	DE	
2	WGL Holdings, Inc.	I	VA	
3	Wrangler 1 LLC	I	DE	
4	AltaGas Utility Holdings (U.S.) Inc.	I	DE	
5	AltaGas Services (U.S.) Inc.	I	DE	
6	<sup>(a)</sup> AltaGas Ltd.	M		

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: NameOfCompanyControllingRespondent

AltaGas Ltd. - AltaGas Services (U.S.) Inc. - AltaGas Utility Holdings (U.S.) Inc. - Wrangler 1 LLC - WGL Holdings, Inc. - Wrangler SPE LLC - Washington Gas Light Company

AltaGas Ltd. is a Canadian corporation headquartered in Calgary, Alberta.

FERC FORM No. 2 (12-96)

Name of Respondent:  
Washington Gas Light Company

This report is:  
(1)  An Original  
(2)  A Resubmission

Date of Report:  
12/31/2023

Year/Period of Report:  
End of: 2023/ Q4

**Corporations Controlled by Respondent**

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.

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**DEFINITIONS**  
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1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Reference (e)
1	None				

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: 2023/ Q4
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**Security Holders and Voting Powers**

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.
2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.
4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants.

1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing: <sup>(a)</sup> 12/31/2023	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy. Total: <sup>(a)</sup> 0 By Proxy:	3. Give the date and place of such meeting: <sup>(a)</sup> 12/31/2023
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Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
5	TOTAL votes of all voting securities				
6	TOTAL number of security holders				
7	TOTAL votes of security holders listed below				
8	Total number of security holders	1	1		
9	Total votes of all voting securities	46,479,536	46,479,536		
10	Total votes of security holders listed below	46,479,536	46,479,536		
11	Wrangler SPE, LLC-Washington, DC 20024	46,479,536	46,479,536		

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: 2023/ Q4
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FOOTNOTE DATA

<p>(a) Concept: DateOfTheLatestClosingOfTheStockBook</p> <p>For purposes of this report, we have used December 31, 2023, which corresponds to our reporting period. However, Washington Gas holds its annual meeting by unanimous consent of the sole shareholder. With a written consent, there is no in-person meeting, no vote, and no need to close the books of record.</p>
<p>(b) Concept: NumberOfVotesCastAtTheLatestGeneralMeeting</p> <p>For purposes of this report, we have used December 31, 2023, which corresponds to our reporting period. However, Washington Gas holds its annual meeting by unanimous consent of the sole shareholder. With a written consent, there is no in-person meeting, no vote, and no need to close the books of record.</p>
<p>(c) Concept: DateAndPlaceOfTheLatestGeneralMeeting</p> <p>For purposes of this report, we have used December 31, 2023, which corresponds to our reporting period. However, Washington Gas holds its annual meeting by unanimous consent of the sole shareholder. With a written consent, there is no in-person meeting, no vote, and no need to close the books of record.</p>



Name of Respondent:  
Washington Gas Light Company

This report is:  
(1)  An Original  
(2)  A Resubmission

Date of Report:  
12/31/2023

Year/Period of Report:  
End of: 2023/ Q4

Comparative Balance Sheet (Assets And Other Debits)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	7,414,311,477	6,988,609,489
3	Construction Work in Progress (107)	200-201	395,502,431	363,778,026
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	7,809,813,908	7,352,387,515
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		2,179,785,178	2,088,899,053
6	Net Utility Plant (Total of line 4 less 5)		5,630,028,730	5,263,488,462
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)			
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)			
9	Nuclear Fuel (Total of line 7 less 8)			
10	Net Utility Plant (Total of lines 6 and 9)		5,630,028,730	5,263,488,462
11	Utility Plant Adjustments (116)	122		
12	Gas Stored-Base Gas (117.1)	220		
13	System Balancing Gas (117.2)	220		
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220		
15	Gas Owed to System Gas (117.4)	220		
16	<b>OTHER PROPERTY AND INVESTMENTS</b>			
17	Nonutility Property (121)		3,226,536	3,217,403
18	(Less) Accum. Provision for Depreciation and Amortization (122)		210,926	205,099
19	Investments in Associated Companies (123)	222-223		
20	Investments in Subsidiary Companies (123.1)	224-225		
22	Noncurrent Portion of Allowances			
23	Other Investments (124)	222-223	4,492,572	6,267,447
24	Sinking Funds (125)			
25	Depreciation Fund (126)			
26	Amortization Fund - Federal (127)			
27	Other Special Funds (128)		400,000	400,000
28	Long-Term Portion of Derivative Assets (175)		27,053,510	
29	Long-Term Portion of Derivative Assets - Hedges (176)			
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		34,961,692	9,679,751
31	<b>CURRENT AND ACCRUED ASSETS</b>			
32	Cash (131)		2,278,726	(828,600)
33	Special Deposits (132-134)		4,082,360	1,353,303
34	Working Funds (135)			
35	Temporary Cash Investments (136)	222-223	14,463,023	828,600
36	Notes Receivable (141)			
37	Customer Accounts Receivable (142)		308,470,442	429,773,144
38	Other Accounts Receivable (143)		16,493,545	14,067,618
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		19,460,813	27,584,630
40	Notes Receivable from Associated Companies (145)			
41	Accounts Receivable from Associated Companies (146)		8,277,878	8,865,957
42	Fuel Stock (151)		13,070,277	13,043,805
43	Fuel Stock Expenses Undistributed (152)			
44	Residuals (Elec) and Extracted Products (Gas) (153)			
45	Plant Materials and Operating Supplies (154)		5,424,256	5,181,206
46	Merchandise (155)			
47	Other Materials and Supplies (156)			
48	Nuclear Materials Held for Sale (157)			
49	Allowances (158.1 and 158.2)			
50	(Less) Noncurrent Portion of Allowances			
51	Stores Expense Undistributed (163)		2,391,543	2,489,633
52	Gas Stored Underground-Current (164.1)	220	112,638,194	220,997,561
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220	2,892,580	2,966,704
54	Prepayments (165)	230	27,787,139	40,952,625
55	Advances for Gas (166 thru 167)			
56	Interest and Dividends Receivable (171)			
57	Rents Receivable (172)		129,498	163,977
58	Accrued Utility Revenues (173)		122,438,268	183,127,199
59	Miscellaneous Current and Accrued Assets (174)		2,192,783	2,247,117

60	Derivative Instrument Assets (175)		32,750,009	9,166,592
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)		27,053,510	
62	Derivative Instrument Assets - Hedges (176)			
63	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		629,266,198	906,811,811
65	<b>DEFERRED DEBITS</b>			
66	Unamortized Debt Expense (181)		13,119,763	12,356,874
67	Extraordinary Property Losses (182.1)	230		
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
69	Other Regulatory Assets (182.3)	232	135,994,200	99,746,006
70	Preliminary Survey and Investigation Charges (Electric)(183)			
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)			
72	Clearing Accounts (184)			
73	Temporary Facilities (185)			
74	Miscellaneous Deferred Debits (186)	233	452,150,758	385,235,636
75	Deferred Losses from Disposition of Utility Plant (187)			
76	Research, Development, and Demonstration Expend. (188)			
77	Unamortized Loss on Reacquired Debt (189)		835,060	1,087,121
78	Accumulated Deferred Income Taxes (190)	234-235	122,494,900	147,534,096
79	Unrecovered Purchased Gas Costs (191)		51,579,718	176,227,759
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		776,174,399	822,187,492
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		7,070,431,019	7,002,167,516

Name of Respondent:  
Washington Gas Light Company

This report is:  
(1)  An Original  
(2)  A Resubmission

Date of Report:  
12/31/2023

Year/Period of Report:  
End of: 2023/ Q4

Comparative Balance Sheet (Liabilities and Other Credits)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<b>PROPRIETARY CAPITAL</b>			
2	Common Stock Issued (201)	250-251	46,479,536	46,479,536
3	Preferred Stock Issued (204)	250-251		
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252		
7	Other Paid-in Capital (208-211)	253	1,434,272,908	1,314,272,908
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254		
11	Retained Earnings (215, 215.1, 216)	118-119	868,464,427	744,094,030
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119		
13	(Less) Reacquired Capital Stock (217)	250-251		
14	Accumulated Other Comprehensive Income (219)	117	2,948,521	1,905,331
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		2,352,165,392	2,106,751,805
16	<b>LONG TERM DEBT</b>			
17	Bonds (221)	256-257		
18	(Less) Reacquired Bonds (222)	256-257		
19	Advances from Associated Companies (223)	256-257		
20	Other Long-Term Debt (224)	256-257	2,126,000,000	1,946,000,000
21	Unamortized Premium on Long-Term Debt (225)	258-259	14,849,133	15,426,733
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259	3,667,213	3,823,968
23	(Less) Current Portion of Long-Term Debt			20,000,000
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		2,137,181,920	1,937,602,765
25	<b>OTHER NONCURRENT LIABILITIES</b>			
26	Obligations Under Capital Leases-Noncurrent (227)		50,094,107	48,058,600
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		2,944,038	3,192,625
29	Accumulated Provision for Pensions and Benefits (228.3)		18,354,367	27,677,152
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)		172,488	441,318
32	Long-Term Portion of Derivative Instrument Liabilities		44,582,975	145,877,381
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		228,092,579	223,629,448
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		344,240,554	448,876,524
36	<b>CURRENT AND ACCRUED LIABILITIES</b>			
37	Current Portion of Long-Term Debt			20,000,000
38	Notes Payable (231)		97,544,331	216,442,057
39	Accounts Payable (232)		208,700,827	379,728,874
40	Notes Payable to Associated Companies (233)			
41	Accounts Payable to Associated Companies (234)		14,101,384	19,340,381
42	Customer Deposits (235)		12,924,868	15,558,475
43	Taxes Accrued (236)	262-263	36,907,891	23,481,195
44	Interest Accrued (237)		20,729,371	18,526,052
45	Dividends Declared (238)			
46	Matured Long-Term Debt (239)			
47	Matured Interest (240)			
48	Tax Collections Payable (241)		5,638,108	5,871,538
49	Miscellaneous Current and Accrued Liabilities (242)	268	136,779,043	206,413,047
50	Obligations Under Capital Leases-Current (243)		9,991,163	7,390,440
51	Derivative Instrument Liabilities (244)		55,854,398	192,464,351
52	(Less) Long-Term Portion of Derivative Instrument Liabilities		44,582,975	145,877,381
53	Derivative Instrument Liabilities - Hedges (245)			
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges			
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		554,588,409	959,339,029
56	<b>DEFERRED CREDITS</b>			
57	Customer Advances for Construction (252)		2,063,246	2,901,413
58	Accumulated Deferred Investment Tax Credits (255)		967,332	1,281,024

59	Deferred Gains from Disposition of Utility Plant (256)			
60	Other Deferred Credits (253)	269	31,788,905	31,945,124
61	Other Regulatory Liabilities (254)	278	605,238,780	523,596,201
62	Unamortized Gain on Reacquired Debt (257)	260		
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)			
64	Accumulated Deferred Income Taxes - Other Property (282)		1,033,868,911	991,033,681
65	Accumulated Deferred Income Taxes - Other (283)		8,327,570	(1,160,050)
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		1,682,254,744	1,549,597,393
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		7,070,431,019	7,002,167,516



38	Allowance for Other Funds Used During Construction (419.1)		445,384	1,281,235					
39	Miscellaneous Nonoperating Income (421)		644,964	1,638,924					
40	Gain on Disposition of Property (421.1)			3,332					
41	TOTAL Other Income (Total of lines 31 thru 40)		3,052,601	(29,520)					
42	Other Income Deductions								
43	Loss on Disposition of Property (421.2)		(78,696)	2,700					
44	Miscellaneous Amortization (425)								
45	Donations (426.1)	340	9,207	28,154					
46	Life Insurance (426.2)								
47	Penalties (426.3)		361,928	1,212,472					
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		2,010,752	1,632,489					
49	Other Deductions (426.5)		2,962,383	371,672					
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	5,265,574	3,247,487					
51	Taxes Applic. to Other Income and Deductions								
52	Taxes Other Than Income Taxes (408.2)	262-263	282,378	232,726					
53	Income Taxes-Federal (409.2)	262-263	698						
54	Income Taxes-Other (409.2)	262-263	(3,838,831)						
55	Provision for Deferred Income Taxes (410.2)	234-235	2,332,068	1,826,648					
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	(1,539,797)	9,981,668					
57	Investment Tax Credit Adjustments-Net (411.5)								
58	(Less) Investment Tax Credits (420)								
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		316,110	(7,922,294)					
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		(2,529,083)	4,645,287					
61	INTEREST CHARGES								
62	Interest on Long-Term Debt (427)		83,529,301	70,934,402					
63	Amortization of Debt Disc. and Expense (428)	258-259	756,400	728,838					
64	Amortization of Loss on Recquired Debt (428.1)		252,061	278,331					
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259	577,600	577,600					
66	(Less) Amortization of Gain on Recquired Debt-Credit (429.1)								
67	Interest on Debt to Associated Companies (430)	340	3,633	200,764					
68	Other Interest Expense (431)	340	15,007,045	7,105,182					
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		1,175,320	873,458					
70	Net Interest Charges (Total of lines 62 thru 69)		97,795,520	77,796,459					
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		224,370,397	189,419,091					
72	EXTRAORDINARY ITEMS								
73	Extraordinary Income (434)								
74	(Less) Extraordinary Deductions (435)								
75	Net Extraordinary Items (Total of line 73 less line 74)								
76	Income Taxes-Federal and Other (409.3)	262-263		0					
77	Extraordinary Items after Taxes (line 75 less line 76)			0					
78	Net Income (Total of line 71 and 77)		224,370,397	189,419,091					

**Statement of Accumulated Comprehensive Income and Hedging Activities**

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 114, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year		1,968,465					1,968,465		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income		(65,545)					(65,545)		
3	Preceding Quarter/Year to Date Changes in Fair Value		2,411					2,411		
4	Total (lines 2 and 3)		(63,134)					(63,134)	189,419,091	189,355,957
5	Balance of Account 219 at End of Preceding Quarter/Year		1,905,331					1,905,331		
6	Balance of Account 219 at Beginning of Current Year		1,905,331					1,905,331		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income		(186,091)					(186,091)		
8	Current Quarter/Year to Date Changes in Fair Value		1,229,281					1,229,281		
9	Total (lines 7 and 8)		1,043,190					1,043,190	224,370,397	225,413,587
10	Balance of Account 219 at End of Current Quarter/Year		2,948,521					2,948,521		

**Statement of Retained Earnings**

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	<b>UNAPPROPRIATED RETAINED EARNINGS</b>			
1	Balance-Beginning of Period		744,094,030	654,674,939
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
3.1				
4	Adjustments to Retained Earnings Credit (Debit)			
6	Balance Transferred from Income (Account 433 less Account 418.1)		224,370,397	189,419,091
7	Appropriations of Retained Earnings (Account 436)			
8	Appropriations of Retained Earnings Amount			
9	Dividends Declared-Preferred Stock (Account 437)			
10	Dividends Declared-Preferred Stock Amount			
11	Dividends Declared-Common Stock (Account 438)			
11.1	Dividends Declared-Common Stock Amount		(100,000,000)	(100,000,000)
12	Dividends Declared-Common Stock Amount		(100,000,000)	(100,000,000)
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings			
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		868,464,427	744,094,030
15	<b>APPROPRIATED RETAINED EARNINGS (Account 215)</b>			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)			
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)			
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines of 16 and 18)			
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 19)		868,464,427	744,094,030
21	<b>UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)</b>			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)			
23	Equity in Earnings for Year (Credit) (Account 418.1)			
24	(Less) Dividends Received (Debit)			
25	Other Changes (Explain)			
26	Balance-End of Year			

Name of Respondent:  
Washington Gas Light Company

This report is:  
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(2)  A Resubmission

Date of Report:  
12/31/2023

Year/Period of Report:  
End of: 2023/ Q4

Statement of Cash Flows

- Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
- Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
- Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
- Investing Activities: Include at Other (line 27) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 114)	224,370,397	189,419,091
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	132,873,936	123,483,392
5	Amortization of (Specify) (footnote details)	51,142,704	49,764,378
6	Deferred Income Taxes (Net)	62,687,275	32,824,723
7	Investment Tax Credit Adjustments (Net)	(313,692)	(328,392)
8	Net (Increase) Decrease in Receivables	171,476,368	(179,822,196)
9	Net (Increase) Decrease in Inventory	108,262,059	(85,813,019)
10	Net (Increase) Decrease in Allowances Inventory		
11	Net Increase (Decrease) in Payables and Accrued Expenses	(142,235,445)	69,287,600
12	Net (Increase) Decrease in Other Regulatory Assets	(51,813,665)	(9,110,605)
13	Net Increase (Decrease) in Other Regulatory Liabilities	49,316,771	(4,968,193)
14	(Less) Allowance for Other Funds Used During Construction	445,384	1,281,235
15	(Less) Undistributed Earnings from Subsidiary Companies		
16	Other Adjustments to Cash Flows from Operating Activities	(129,663,306)	163,481,813
18	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16)	475,658,018	346,937,357
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(539,267,037)	(537,442,555)
23	Gross Additions to Nuclear Fuel		
24	Gross Additions to Common Utility Plant		
25	Gross Additions to Nonutility Plant	(9,133)	(2,591,513)
26	(Less) Allowance for Other Funds Used During Construction	1,175,320	873,458
27	Other Construction and Acquisition of Plant, Investment Activities		
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(540,451,490)	(540,907,526)
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)		
33	Investments in and Advances to Associated and Subsidiary Companies		
34	Contributions and Advances from Associated and Subsidiary Companies		
36	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
38	Purchase of Investment Securities (a)		
39	Proceeds from Sales of Investment Securities (a)		
40	Loan Made or Purchased		
41	Collections on Loans		
43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		
47	Other Adjustments to Cash Flows from Investment Activities:		
49	Net Cash Provided by (Used in) Investing Activities (Total of lines 28 thru 47)	(540,451,490)	(540,907,526)
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Proceeds from Issuance of Long-Term Debt (b)	198,573,527	198,441,389
54	Proceeds from Issuance of Preferred Stock		
55	Proceeds from Issuance of Common Stock		
56	Net Increase in Debt (Long Term Advances)		
57	Net Increase in Short-term Debt (c)		89,475,008
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)	198,573,527	287,916,397
61	Payments for Retirement		
62	Payments for Retirement of Long-Term Debt (b)	(20,000,000)	
63	Payments for Retirement of Preferred Stock		
64	Payments for Retirement of Common Stock		
65	Other Retirements		

66	Net Decrease in Short-Term Debt (c)	(118,897,726)	
67	Other Adjustments to Financing Cash Flows	6120,000,000	
68	Dividends on Preferred Stock		
69	Dividends on Common Stock	(100,000,000)	(100,000,000)
70	Net Cash Provided by (Used in) Financing Activities (Total of lines 59 thru 69)	79,675,801	187,916,397
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 71)	14,882,329	(6,053,772)
76	Cash and Cash Equivalents at Beginning of Period	8,315,434	14,369,206
78	Cash and Cash Equivalents at End of Period	623,197,763	8,315,434

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12/31/2023

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End of: 2023/ Q4

FOOTNOTE DATA

(a) Concept: NoncashAdjustmentsToCashFlowsFromOperatingActivities

	Amortization of	
	12/31/23	12/31/22
Amortization and depletion of utility plant	\$ 35,076,704	\$ 35,917,919
Amortization of debt premium	(577,600)	-
Debt discount expense	820,339	728,838
Amortization of other regulatory assets	15,625,664	12,857,351
Amortization of other regulatory liabilities	(54,464)	(18,061)
Loss on reacquired debt	252,061	278,331
<b>Total</b>	<b>\$ 51,142,704</b>	<b>\$ 49,764,378</b>

(b) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities

	Other	
	12/31/23	12/31/22
Changes in pension and OPEB assets/liabilities	\$ (43,310,035)	\$ (36,813,678)
Unrecovered gas cost	124,648,041	(32,149,036)
Changes in receivable and payables to assoc. companies	(4,702,918)	(6,366,767)
Other current assets	13,876,311	11,126,723
Other current liabilities	(91,953,143)	102,507,754
Stock compensation expense payable	13,465,000	14,013,471
Long-Term Portion of Derivative Assets	(27,053,510)	2,224,078
Long-Term Portion of Derivative Instrument Liabilities	(101,294,406)	62,838,180
Accumulated Deferred Income Taxes	15,717,961	82,321,306
Other	(29,056,607)	(36,220,218)
<b>Total</b>	<b>\$ (129,663,306)</b>	<b>\$ 163,481,813</b>

(c) Concept: OtherAdjustmentsToCashFlowsFromFinancingActivities

	Financing Other	
	12/31/23	12/31/22
Capital contribution from parent	\$ 120,000,000	-
<b>Total</b>	<b>\$ 120,000,000</b>	<b>-</b>

(d) Concept: CashAndCashEquivalents

Cash, Cash Equivalents and Restricted Cash Equivalents - End of Period		
	12/31/23	12/31/22
Cash	\$ 2,278,726	\$ (828,600)
Temporary cash investments	14,463,023	828,600
Restricted cash included in Misc Current and Accrued Assets	1,963,442	2,047,987
Restricted cash included in Other Investments	4,492,572	6,267,447
<b>Total</b>	<b>\$ 23,197,763</b>	<b>\$ 8,315,434</b>

Supplemental Disclosures of Cash Flow Information and Non-Cash Investing and Financing Activities

	12/31/23	12/31/22
Income Taxes paid (refunded) - net	-	\$ (228,831)
Interest paid	\$ 94,124,832	\$ 77,113,823
Capital Expenditure Accruals included in Accounts payable and other accrued liabilities	\$ 39,261,681	\$ 75,476,713

Name of Respondent:  
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**Notes to Financial Statements**

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
5. Provide a list of all environmental credits received during the reporting period.
6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

1. This report includes the financial statements and related detailed financial information of Washington Gas Light Company for the years ended December 31, 2023 and 2022. For additional financial statement disclosures, please refer to the Washington Gas Light Company Annual Report for the year ended December 31, 2023 (2023 Annual Report), which is prepared on a calendar year basis and is incorporated by reference into this report. Our 2023 Annual Report can be found on our website at: <https://www.washingtongas.com/about/corporate-governance#financial-reports>

2. For additional disclosures regarding contingencies, income taxes and other matters, please refer to the Notes to the Financial Statements in our 2023 Annual Report.

3. For additional disclosures regarding pension plans, post-retirement plans and other matters, please refer to the notes to the Financial Statements in our 2023 Annual Report.

4. For additional disclosures regarding asset retirement obligations, refer to "Note 1- Accounting Policies" in our 2023 Annual Report.

5. None.

6. Please refer to "Note 2 - Revenue from Contracts with Customers" in our 2023 Annual Report, for amounts associated with revenue from alternative revenue programs.

7. Not applicable. See page 260 of this Form 2.

8. Please refer to "Note 1- Accounting Policies" in our 2023 Annual Report for a description of Dividend Restrictions.

9. None.

10. Not applicable. Please refer to "Rates and Regulatory Matters" included in Management's Discussion and Analysis, and the Contingencies section of Note 14. Commitments and Contingencies in our 2023 Annual Report.

11. Please refer to "Rates and Regulatory Matters" included in Management's Discussion and Analysis in our 2023 Annual Report.

12. Please refer to "Note 1. Accounting Policies" in our 2023 Annual Report.

13. None.

14. None.

15. Please refer to our response to question 1.

Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion

Line No.	Item (a)	Total Company For the Current Quarter/Year (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Common (f)
1	UTILITY PLANT					
2	In Service					
3	Plant in Service (Classified)	7,366,819,715		7,366,819,715		
4	Property Under Capital Leases	47,491,762		47,491,762		
5	Plant Purchased or Sold	0				
6	Completed Construction not Classified	0				
7	Experimental Plant Unclassified	0				
8	TOTAL Utility Plant (Total of lines 3 thru 7)	7,414,311,477		7,414,311,477		
9	Leased to Others	0				
10	Held for Future Use	0				
11	Construction Work in Progress	395,502,431		395,502,431		
12	Acquisition Adjustments	0				
13	TOTAL Utility Plant (Total of lines 8 thru 12)	7,809,813,908		7,809,813,908		
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	2,179,785,178		2,179,785,178		
15	Net Utility Plant (Total of lines 13 and 14)	5,630,028,730		5,630,028,730		
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
17	In Service:					
18	Depreciation	0				
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	1,957,456,419		1,957,456,419		
20	Amortization of Underground Storage Land and Land Rights	0				
21	Amortization of Other Utility Plant	222,328,759		222,328,759		
22	TOTAL In Service (Total of lines 18 thru 21)	2,179,785,178		2,179,785,178		
23	Leased to Others					
24	Depreciation	0				
25	Amortization and Depletion	0				
26	TOTAL Leased to Others (Total of lines 24 and 25)	0				
27	Held for Future Use					
28	Depreciation					
29	Amortization					
30	TOTAL Held for Future Use (Total of lines 28 and 29)					
31	Abandonment of Leases (Natural Gas)					
32	Amortization of Plant Acquisition Adjustment					
33	TOTAL Accum. Provisions (Should agree with line 14 above) (Total of lines 22, 26, 30, 31, and 32)	2,179,785,178		2,179,785,178		

Name of Respondent:  
Washington Gas Light Company

This report is:  
(1)  An Original  
(2)  A Resubmission

Date of Report:  
12/31/2023

Year/Period of Report:  
End of: 2023/ Q4

**Gas Plant in Service (Accounts 101, 102, 103, and 106)**

- Report below the original cost of gas plant in service according to the prescribed accounts.
- In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
- Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
- Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Include in a footnote, the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.
- Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.
- For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
- For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	<b>INTANGIBLE PLANT</b>						
2	301 Organization	24,312					24,312
3	302 Franchise and Consents	53,697					53,697
4	303 Miscellaneous Intangible Plant	154,683,281	43,295,907	17,672,722	(3,228,120)		177,078,346
5	Total Intangible Plant (Total of lines 2 thru 4)	154,761,290	43,295,907	17,672,722	(3,228,120)		177,156,355
6	<b>PRODUCTION PLANT</b>						
7	Natural Gas Production and Gathering Plant						
8	325.1 Producing Lands						
9	325.2 Producing Leaseholds						
10	325.3 Gas Rights						
11	325.4 Rights-of-Way						
12	325.5 Other Land and Land Rights						
13	326 Gas Well Structures						
14	327 Field Compressor Station Structures						
15	328 Field Measuring and Regulating Station Structures						
16	329 Other Structures						
17	330 Producing Gas Wells-Well Construction						
18	331 Producing Gas Wells-Well Equipment						
19	332 Field Lines						
20	333 Field Compressor Station Equipment						
21	334 Field Measuring and Regulating Station Equipment						
22	335 Drilling and Cleaning Equipment						
23	336 Purification Equipment						
24	337 Other Equipment						
25	338 Unsuccessful Exploration and Development Costs						
26	339 Asset Retirement Costs for Natural Gas Production and Gathering Plant						
27	Total Production and Gathering Plant (Total of lines 8 thru 26)						
28	<b>PRODUCTS EXTRACTION PLANT</b>						
29	340 Land and Land Rights						
30	341 Structures and Improvements						
31	342 Extraction and Refining Equipment						
32	343 Pipe Lines						
33	344 Extracted Products Storage Equipment						
34	345 Compressor Equipment						
35	346 Gas Measuring and Regulating Equipment						
36	347 Other equipment						
37	348 Asset Retirement Costs for Products Extraction Plant						
38	Total Products Extraction Plant (Total of lines 29 thru 37)						
39	Total Natural Gas Production Plant (Total of lines 27 and 38)						
40	Manufactured Gas Production Plant (Submit supplementary information in a footnote)						
41	Total Production Plant (Total of lines 39 and 40)						
42	<b>NATURAL GAS STORAGE AND PROCESSING PLANT</b>						
43	Underground storage plant						
44	350.1 Land						
45	350.2 Rights-of-Way						
46	351 Structures and Improvements						
47	352 Wells						
48	352.1 Storage Leaseholds and Rights						
49	352.2 Reservoirs						

50	352.3 Non-recoverable Natural Gas					
51	353 Lines					
52	354 Compressor Station Equipment					
53	355 Measuring and Regulating Equipment					
54	356 Purification Equipment					
55	357 Other Equipment					
56	358 Asset Retirement Costs for Underground Storage Plant					
57	Total Underground Storage Plant (Total of lines 44 thru 56)					
58	Other Storage Plant					
59	360 Land and Land Rights	341,480				341,480
60	361 Structures and Improvements	15,245,950	575,590			15,821,540
61	362 Gas Holders	51,359,624	239,157			51,598,781
62	363 Purification Equipment					
63	363.1 Liquefaction Equipment					
64	363.2 Vaporizing Equipment					
65	363.3 Compressor Equipment					
66	363.4 Measuring and Regulating Equipment					
67	363.5 Other Equipment	8,476,814	32,875			8,509,689
68	363.6 Asset Retirement Costs for Other Storage Plant					
69	Total Other Storage Plant (Total of lines 58 thru 68)	75,423,868	847,622			76,271,490
70	Base Load Liquefied Natural Gas Terminaling and Processing Plant					
71	364.1 Land and Land Rights					
72	364.2 Structures and Improvements					
73	364.3 LNG Processing Terminal Equipment					
74	364.4 LNG Transportation Equipment					
75	364.5 Measuring and Regulating Equipment					
76	364.6 Compressor Station Equipment					
77	364.7 Communications Equipment					
78	364.8 Other Equipment					
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas					
80	Total Base Load Liquefied Natural Gas , Terminating and Processing Plant (Total of lines 71 thru 79)					
81	Total Nat'l Gas Storage and Processing Plant (Total of lines 57, 69, and 80)	75,423,868	847,622			76,271,490
82	TRANSMISSION PLANT					
83	365.1 Land and Land Rights	5,182,929				5,182,929
84	365.2 Rights-of-Way	16,096,291				16,096,291
85	366 Structures and Improvements	32,889,519				32,889,519
86	367 Mains	721,888,027	67,387,861	1,545,703		787,730,185
87	368 Compressor Station Equipment					
88	369 Measuring and Regulating Station Equipment	303,405,759	13,002,131	148,532		316,259,358
89	370 Communication Equipment					
90	371 Other Equipment					
91	372 Asset Retirement Costs for Transmission Plant	3,683,309	115,743	89,667		3,709,385
92	Total Transmission Plant (Total of line 81 thru 91)	1,083,145,834	80,505,735	1,783,902		1,161,867,667
93	DISTRIBUTION PLANT					
94	374 Land and Land Rights	1,159				1,159
95	375 Structures and Improvements	324,038				324,038
96	376 Mains	2,476,204,743	132,843,892	569,780		2,608,478,855
97	377 Compressor Station Equipment					
98	378 Measuring and Regulating Station Equipment-General	19,266,206	429,284			19,695,490
99	379 Measuring and Regulating Station Equipment-City Gate					
100	380 Services	2,174,733,305	175,566,465	2,509,466		2,347,790,304
101	381 Meters	136,607,866	6,235,075	3,331,866		139,511,075
102	382 Meter Installations	251,222,642	6,499,518	5,234,738		252,487,422
103	383 House Regulators	41,133,586	3,221,155	75,300		44,279,441
104	384 House Regulator Installations	15,075,993	262,898	23,464		15,315,427
105	385 Industrial Measuring and Regulating Station Equipment	718,945	29,691			748,636
106	386 Other Property on Customers' Premises					
107	387 Other Equipment	4,959,257	85,794			5,045,051
108	388 Asset Retirement Costs for Distribution Plant	126,917,547	224,857	2,698,896		124,443,508
109	Total Distribution Plant (Total of lines 94 thru 108)	5,247,165,287	325,398,629	14,443,510		5,558,120,406
110	GENERAL PLANT					
111	389 Land and Land Rights	3,828,611			(13,175)	3,815,436

112	390 Structures and Improvements	176,659,951	5,295,632		(655,443)		181,300,140
113	391 Office Furniture and Equipment	39,755,284	401,732	7,666,318	39,229	(891,147)	31,638,780
114	392 Transportation Equipment	50,204,092	1,264,078	2,096,567	8,609,762		57,981,365
115	393 Stores Equipment	1,086,663		21,980	(692,745)		371,938
116	394 Tools, Shop, and Garage Equipment	25,833,243	4,684,003	674,089			29,843,157
117	395 Laboratory Equipment	103,349		15,749			87,600
118	396 Power Operated Equipment	5,409,899		714,448	342,203		5,037,654
119	397 Communication Equipment	121,323,279	11,563,600	6,054,079	(24,695)		126,808,105
120	398 Miscellaneous Equipment	3,908,839	132,235	29,690			4,011,384
121	Subtotal (Total of lines 111 thru 120)	428,113,210	23,341,280	17,272,920	7,605,136	(891,147)	440,895,559
122	399 Other Tangible Property						
123	399.1 Asset Retirement Costs for General Plant						
124	Total General Plant (Total of lines 121, 122, and 123)	428,113,210	23,341,280	17,272,920	7,605,136	(891,147)	440,895,559
125	Total (Accounts 101 and 106)	6,988,609,489	473,389,173	51,173,054	4,377,016	(891,147)	7,414,311,477
126	Gas Plant Purchased (See Instruction 8)						
127	(Less) Gas Plant Sold (See Instruction 8)						
128	Experimental gas plant unclassified						
129	Total Gas Plant In Service (Total of lines 125 thru 128)	6,988,609,489	473,389,173	51,173,054	4,377,016	(891,147)	7,414,311,477

Name of Respondent:  
Washington Gas Light Company

This report is:  
(1)  An Original  
(2)  A Resubmission

Date of Report:  
12/31/2023

Year/Period of Report:  
End of: 2023/ Q4

**Gas Property and Capacity Leased from Others**

1. Report below the information called for concerning gas property and capacity leased from others for gas operations.
2. For all leases in which the average annual lease payment over the initial term of the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	(b)	Description of Lease (c)	Lease Payments for Current Year (d)
1	<sup>WGL</sup> Hampshire Gas		Storage Gas Capacity for Washington Gas Light	11,322,921
45	Total			11,322,921

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: LessorName

Washington Gas has an agreement to purchase all of the storage services of Hampshire therefore, this arrangement is deemed to be an operating lease because Washington Gas has the right and ability to direct the operation of Hampshire's storage facilities. Expenses for this totaled \$11.3 million during the year ending December 31, 2023.

FERC FORM No. 2 (12-96)

Name of Respondent:  
Washington Gas Light Company

This report is:  
(1)  An Original  
(2)  A Resubmission

Date of Report:  
12/31/2023

Year/Period of Report:  
End of: 2023/ Q4

**Gas Property and Capacity Leased to Others**

1. For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c), a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations.
2. In column (d) provide the lease payments received from others.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessee (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
1	None			
45	Total			

Name of Respondent:  
Washington Gas Light Company

This report is:  
(1)  An Original  
(2)  A Resubmission

Date of Report:  
12/31/2023

Year/Period of Report:  
End of: 2023/ Q4

**Gas Plant Held for Future Use (Account 105)**

1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and in column (b) the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	None			
45	Total			

Name of Respondent:  
Washington Gas Light Company

This report is:  
(1)  An Original  
(2)  A Resubmission

Date of Report:  
12/31/2023

Year/Period of Report:  
End of: 2023/ Q4

**Construction Work in Progress-Gas (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Gas Distribution	290,086,665	43,179,019
2	Gas General Plant	9,658,744	598,842
3	Gas Intangible	6,538,796	817,350
4	Gas Storage	2,825,415	173,845
5	Gas Transmission	6,677,734	442,395
6	LMR System Upgrade	8,568,196	218,057
7	STRIP 1 - Around Tysons Corner	7,569,412	3,430,588
8	Strip 38 - Phase 1 - Landover	7,164,680	599,659
9	Strip 1-24	7,125,322	2,874,678
10	Strip 1 West Phase 5	6,830,493	16,169,507
11	SCADA-TSA SD2 Compliance	3,647,422	312,085
12	RCV - Strip 02 - Valve 18 (VA)	3,382,277	1,085
13	AOP - FLORIDA AVE NE FROM 2ND ST NE	2,988,016	943,548
14	AOP - MD 233 FROM SOUTH OF VIRONICA	2,926,849	26,895
15	AOP - COLUMBIA PIKE SEGMENTS D_ARL	2,571,294	1,746,816
16	AOP - BILLABLE 0% - WAXPOOL RD (I)	2,519,880	42,577
17	WGL Springfield Network Lifecycle	2,498,021	26,181
18	DC APRP 10 - PLUG - FEEDER 15009 -	2,352,376	55,166
19	SCADA-Shenandoah DSR buildout	2,322,136	7,394
20	Hydromax Legacy CCTV 2021	2,303,695	259,182
21	2022 WGL Ashburn Build	2,182,521	61,835
22	DC APRP 10 - PLUG - FEEDER 15009 -	1,979,203	19,660
23	AOP Billable 100% Purple Line Distr	1,796,876	3,046
24	VA SAVE 3 - DAMASCUS DR - (OPT96463	1,427,223	12,439
25	Convert EPRS to Radio	1,283,653	9,998
26	Hydromax Legacy CCTV 2021	1,265,690	53,293
27	DC APRP 10 - AOP - FLORIDA AVE NE 2	1,169,800	11,613
28	DC AOP - MLK AVE SE PHASE 2 - WARD	1,006,059	21,600
29	AOP-MD212A POWDER MILL ROAD COMMUNI	835,790	238,000
30	FIELD OPS - ROCKY RUN RD - PWC	720,298	324,000
31	Strip 38 Landover PRS & Receiver	643,212	3,256,788
32	AOP - CA4135170 - MD 2/4 (SOLOMONS	376,199	2,360,000
33	20 Mile Loop - Offset AA	232,372	1,453,628
34	Academies at Loudoun, VA	26,112	1,810,000
45	TOTAL	395,502,431	81,560,769

**Non-Traditional Rate Treatment Afforded New Projects**

1. The Commission's Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially support the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order clarifying policy, 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate treatment.
2. In column b, list the CP Docket Number where the Commission authorized the facility.
3. In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk)
4. In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility.
5. In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.
6. In column f, list the amount in Account 190, Accumulated Deferred Income Tax; Account 281, Accumulated Deferred Income Taxes – Accelerated Amortization Property; Account 282, Accumulated Deferred Income Taxes – Other Property; Account 283, Accumulated Deferred Income Taxes – Other, associated with the facility.
7. In column g, report the total amount included in the gas operations expense accounts during the year related to the facility (Account 401, Operation Expense).
8. In column h, report the total amount included in the gas maintenance expense accounts during the year related to the facility.
9. In column i, report the amount of depreciation expense accrued on the facility during the year.
10. In column j, list any other expenses(including taxes) allocated to the facility.
11. In column k, report the incremental revenues associated with the facility.
12. Identify the volumes received and used for any incremental project that has a separate fuel rate for that project.
13. Provide the total amounts for each column.

Line No.	Name of Facility (a)	CP Docket No. (b)	Type of Rate Treatment (c)	Gas Plant in Service (d)	Accumulated Depreciation (e)	Accumulated Deferred Income Taxes (f)	Operating Expense (g)	Maintenance Expense (h)	Depreciation Expense (i)	Other Expenses (including taxes) (j)	Incremental Revenues (k)
1	Not Applicable										
37	Gas Plant In Service										

**General Description of Construction Overhead Procedure**

- For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
- Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.
- Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

WASHINGTON GAS LIGHT COMPANY  
GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE  
Year Ended December 31, 2023

Payroll overheads consist of the following employee related expenses: OPEB (Other Post-employment Benefits), pensions, group insurance, 401(k) plans (Savings Plan for management employees, Capital Appreciation Plan for union employees), worker's compensation, FICA tax (company liability), federal unemployment tax, state unemployment tax and other benefits. Only Service costs related to Pension and OPEB (Other Post-employment Benefits) are included in the construction overheads.

The payroll-related overheads are allocated each accounting period based upon the current period's Capital Labor costs multiplied by a specific benefit overhead rate. The specific benefit overhead rate is calculated as a percentage of the specific budgeted benefit costs compared to the total budgeted Labor costs (ex: Budgeted FICA Costs / Total Budgeted Labor Costs = FICA Benefit Overhead Rate. The payroll-related overheads are apportioned among jobs monthly based on direct labor assigned to capital work.

Administrative and General Costs include a portion of the salaries of certain general office employees and certain general expenses. The determination of the amount of such costs applicable to construction is based principally upon departmental analysis of work performed.

Supervision classified as overhead includes salaries and expenses of directors, managers, engineers, supervisors, draftsmen, and assistants, applicable to construction, whose duties were of a more general character than those of job supervisors.

Engineering and Supervision overhead costs were segregated at source between construction and operation on basis of work done. The portion applicable to construction was recorded in clearing accounts. Separate clearing accounts were maintained for:

- Development and Design

The greater part of such overhead cost were identified and charged to specific projects. The costs of directing such work and miscellaneous related expenses were apportioned to capital jobs based on current monthly capitalized charges.

- Construction Supervision by the Company of installed mains, services, and appurtenances by Company and contractor forces

Such overhead costs, except for large and unusual projects, were apportioned to supervised construction on a dollar basis of Company labor and contractor costs.

- Inspection overhead costs are allocated to jobs based on contractor service charges including internal labor, direct material, equipment, and vendor invoices applicable to construction. These were apportioned based on contractor costs.

Allowance for Borrowed Funds Used during Construction was calculated and recorded in the cost of each project at the debt rate of 0.3413% per month (4.095% per annum) and equity rate of 0.172% per month (2.064% per annum) of the prior month's balance in construction work in progress.

**COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES**

- For line (5), column (e) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.
- Identify in column (c), the specific entity used as the source for the capital structure figures.
- Indicate in column (f), if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Entity Name (c)	Capitalization Ration (percent) (d)	Cost Rate Percentage (e)	Rate Indicator (f)
(1)	Average Short-Term Debt	231,903,433	S			
(2)	Short-Term Interest				5.5%	S
(3)	Long-Term Debt	1,834,712,095	D	46.49%	4.47%	D
(4)	Preferred Stock	0	P	0%	0%	P
(5)	Common Equity	2,111,993,938	C	53.51%	9.4%	C
(6)	Total Capitalization	3,946,706,033		100%		
(7)	Average Construction Work in Progress Balance	393,337,832	W			
2.	Gross Rate for Borrowed Funds $s(S/W) + d((D/(D+P+C)) (1-(S/W))) -$			4.1%		
3.	Rate for Other Funds $[1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))] -$			2.06%		
4.	Weighted Average Rate Actually Used for the Year:					
	(a) Rate for Borrowed Funds -			3.68%		
	(b) Rate for Other Funds -			1.85%		

**Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)**

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 12, column (c), and that reported for gas plant in service, page 204, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant held for Future Use (d)	Gas Plant Leased to Others (e)
<b>Section A. BALANCES AND CHANGES DURING YEAR</b>					
1	Balance Beginning of Year	1,879,580,584	1,879,580,584		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	132,873,936	132,873,936		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Expense of Gas Plant Leased to Others				
6	Transportation Expenses - Clearing	2,429,101	2,429,101		
7	Other Clearing Accounts	231,550	231,550		
8	Other Clearing (Specify) (footnote details):				
9.1					
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	135,534,587	135,534,587		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(16,227,413)	(16,227,413)		
13	Cost of Removal	(34,535,575)	(34,535,575)		
14	Salvage (Credit)				
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	(50,762,988)	(50,762,988)		
16	Other Debit or Credit Items (Describe in footnote details)				
17.1	page				
18	Book Cost of Asset Retirement Costs	(6,895,764)	(6,895,764)		
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	1,957,456,419	<sup>(a)</sup> 1,957,456,419		
<b>Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS</b>					
21	Productions-Manufactured Gas				
22	Production and Gathering-Natural Gas				
23	Products Extraction-Natural Gas				
24	Underground Gas Storage				
25	Other Storage Plant	57,602,940	57,602,940		
26	Base Load LNG Terminaling and Processing Plant				
27	Transmission	219,424,909	219,424,909		
28	Distribution	1,618,040,718	1,618,040,718		
29	General	62,387,852	62,387,852		
30	TOTAL (Total of lines 21 thru 29)	1,957,456,419	<sup>(b)</sup> 1,957,456,419		

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedProvisionForDepreciationOfGasUtilityPlant

Schedule Page: 219 Line: 19 Column: c

Accumulated Provision for Depreciation of Gas Utility Plant as of December 31, 2023, excludes amounts applicable to capitalization of software, amounts related to recovery of margins applicable to Interruptible Facilities in Maryland, amounts applicable to General Plant, and for certain transmission facilities. All the amounts are included in Accumulated Provisions for Amortization, Account 111.

Accumulated Provision for Depreciation of Gas Utility as of December 31, 2023 includes actual cost of removal incurred and accruals related to cost of removal.

Total Per Line 30 \$1,957,456,419

Capitalization of Software \$110,408,255

Interruptible Facilities in MD \$7,241,017

General Plant \$90,509,627

Transmission Facilities \$14,169,860

Total \$2,179,785,178

Per Line 5, Pg 110 \$2,179,785,178

(b) Concept: AccumulatedProvisionForDepreciationOfGasUtilityPlant

Schedule Page: 219 Line: 19 Column: c

Accumulated Provision for Depreciation of Gas Utility Plant as of December 31, 2023, excludes amounts applicable to capitalization of software, amounts related to recovery of margins applicable to Interruptible Facilities in Maryland, amounts applicable to General Plant, and for certain transmission facilities. All the amounts are included in Accumulated Provisions for Amortization, Account 111.

Accumulated Provision for Depreciation of Gas Utility as of December 31, 2023 includes actual cost of removal incurred and accruals related to cost of removal.

Total Per Line 30 \$1,957,456,419

Capitalization of Software \$110,408,255

Interruptible Facilities in MD \$7,241,017

General Plant \$90,509,627

Transmission Facilities \$14,169,860

Total \$2,179,785,178

Per Line 5, Pg 110 \$2,179,785,178

FERC FORM No. 2 (12-96)

Name of Respondent:  
Washington Gas Light Company

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**Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3)**

1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.
2. Report in (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.
3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of Year					220,997,561	2,966,704		223,964,265
2	Gas Delivered to Storage					70,468,444	317,445		70,785,889
3	Gas Withdrawn from Storage					178,827,811	391,569		179,219,380
4	Other Debits and Credits								
5	Balance at End of Year					112,638,194	2,892,580		<sup>(b)</sup> 115,530,774
6	Dth					40,959,403	597,770		41,557,173
7	Amount Per Dth					2.75	4.84		2.78

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: StoredGasInventory

Segregation of the inventory between current and noncurrent is not applicable. The method used to report the storage is the inventory method.

**Investments (Account 123, 124, and 136)**

- Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments. List Account number in column (a).
- Provide a subheading for each account and list thereunder the information called for: (a) Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments) state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes. (b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Account 145 and 146. With respect to each advance, show whether the advance is a note or open account. List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.
- Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.
- If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.
- Report in column (k) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
- In column (l) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (k).

Line No.	Description of Investment (a)	* (b)	Date Acquired (c)	Date Matured (d)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (e)	Purchases or Additions During the Year (f)	Sales or Other Dispositions During Year (g)	Principal Amount (h)	No. of Shares at End of Year (i)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (j)	Revenues for Year (k)	Gain or Loss from Investment Disposed of (l)
1	Total Investment in Associated Companies											
1	Total Other Investments				6,267,447	434,032	2,208,907			4,492,572	349,487	
1	Total Temporary Cash Investments				828,600	1,387,180,345	1,373,545,922			14,463,023	216,664	
1												
4	Total Investments				7,096,047	1,387,614,377	1,375,754,829			18,955,595	566,151	

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: OtherInvestments

The balance represents rabbi trusts, which are funded to satisfy certain executives and outside director retirement benefit plan obligations. The funds in the rabbi trusts can only be used to pay for plan participant benefits and other plan expenses such as investment fees or trustee fees. The funds are currently invested in money market funds.

FERC FORM No. 2 (12-96)

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12/31/2023

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End of: 2023/ Q4

**Investments in Subsidiary Companies (Account 123.1)**

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h). (a) Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.
4. Designate in a footnote, any securities, notes, or accounts that were pledged, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustments includible in column (f).
8. Report on Line 40, column (a) the total cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
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22								
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24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40	TOTAL Cost of Account 123.1 \$		Total					

Name of Respondent:  
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Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)

PREPAYMENTS (ACCOUNT 165)

1. Report below the particulars (details) on each prepayment.

Line No.	Nature of Payment (a)	Balance at End of Year (in dollars) (b)
1	Prepaid Insurance	13,388,596
2	Prepaid Rents	49,526
3	Prepaid Taxes	6,750,634
4	Prepaid Interest	
5	Miscellaneous Prepayments	67,598,383
6	TOTAL	27,787,139

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: MiscellaneousPrepayments

Miscellaneous Prepayments consists of the following:

Software services - \$6,605,853

Revolving fee prepayment - \$941,996

Prepaid postage - \$52,440

Other - (\$1,906)

Total miscellaneous - \$7,598,383

FERC FORM No. 2 (12-96)

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**Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2) (continued)**

**EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1)**

1. Include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)].
2. Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses.

Line No.	Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
7	None						
15	TOTAL						

Name of Respondent:  
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**Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2) (continued)**

**UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)**

1. Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr).
2. Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses.

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Costs Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
16	None						
26	TOTAL						

**Other Regulatory Assets (Account 182.3)**

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (b).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
5. Provide in column (c), for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Amortization Period (b)	Regulatory Citation (c)	Balance at Beginning Current Quarter/Year (d)	Debits (e)	Written off During Quarter/Year Account Charged (f)	Written off During Period Amount Recovered (g)	Written off During Period Amount Deemed Unrecoverable (h)	Balance at End of Current Quarter/Year (i)
1	<sup>(a)</sup> Environmental Cost	various	<sup>(f)</sup> See footnote (f)	9,450,895	2,581,751		598,622		11,434,024
2	Fair Value of Derivative Instrument Hedges	various	See footnote (f)	10,265,722			590,350		9,675,372
3	<sup>(b)</sup> Income Tax Due from Customers		See footnote (f)	25,537,596	49,111,332		6,449,420		68,199,508
4	EmPower MD	5 years	See footnote (f)	23,061,714	18,376,706		11,512,957		29,925,463
5	MD Stride Audit Costs		See footnote (f)	97,395			50,815		46,580
6	Short Term Disability		See footnote (f)	9,025,548			8,922,590		102,958
7	Worker's Compensation		See footnote (f)	2,953,562			234,432		2,719,130
8	Peaking Facility	15 years	See footnote (f)	1,182,732			408,679		774,053
9	ASC 715 Pension & OPEB		See footnote (f)	566,089	60,192				626,281
10	Audit fees	3 years		676,242	833,298		75,180		1,434,360
11	<sup>(c)</sup> DC Rate Case/DC Tracker	various		3,188,810	2,691,103		794,199		5,085,714
12	Software Implementation SAP	5 years	See footnote (f)	261,844			261,844		0
13	<sup>(d)</sup> Merger Transaction Costs		See footnote (f)	539,024			539,024		0
14	<sup>(e)</sup> COVID-19 Related			12,871,686			745,472	7,017,957	5,108,257
15	DC Energy Efficiency			292,685	104,908				397,593
16	VA Care		See footnote (f)	0	947,582				947,582
17	Other			(225,538)	86,052		343,189		(482,675)
40	<b>TOTAL</b>			<b>99,746,006</b>	<b>74,792,924</b>		<b>31,526,773</b>	<b>7,017,957</b>	<b>135,994,200</b>

**(a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets**

Environmental costs in DC and Maryland are being amortized over various periods. There are no environmental regulatory assets subject to recovery in Virginia.

**(b) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets**

Amounts due from customers for deferred tax liabilities related to tax benefits on deduction flowed directly to customers prior to the adoption of income tax normalization for ratemaking purposes and tax rate changes including the latest reduction as a result of the 2017 Tax Cuts and Job Act.

**(c) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets**

Amortization period is set by the DC rate case and updated for each rate case.

**(d) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets**

Transaction costs associated with the merger with AltaGas, Ltd. that was consummated on July 6, 2018.

**(e) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets**

Regulatory assets established to capture and track the incremental COVID-19 related costs.

**(f) Concept: CitationAuthorizationForOtherRegulatoryAssets**

Description	DC	MD	VA
Fair Value of Derivative Instrument Hedges	A	A	A
Income Tax Due From Customers	A	A	A
EmPower MD	N/A	Case No. 9362, Order No. 86785	N/A
MD Stride Audit Costs	N/A	Case No. 9335, Order No. 86321	N/A
Short Term Disability	A	A	A
Worker's Compensation	A	A	A
Peaking Facility	Formal Case No. 1093, Order No. 17132	Case No. 9322, Order No.86013	Case No. PUE-2014-00005, Final Order Dated 7/7/14
Environmental Cost	Formal Case Formal Case 922, Order No. 10307, Issue #3(c); Formal Case 934, Order No. 10464, Page 3; Formal Case 989, Order 12589, Issue #4, Page 73	Case 8660, Order No. 71510, Stipulation Page 5	N/A
Other (Purchase of Receivable Discounts under RM-35)	N/A	Letter Order Dated June 9, 2011, #25, 1/19/11 AM; ML# 127518	N/A
ASC 715 Pension & OPEB	A	A	A
Software Implementation Costs	N/A	Formal case 9481	N/A
VA Care	N/A	N/A	A
Merger Transaction Costs	A	A	A

Tickmark Legend  
A Regulatory assets established for difference between rate treatment and treatment under US Generally Accepted Accounting Principles.

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**Miscellaneous Deferred Debits (Account 186)**

1. Report below the details called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (b).
3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Amortization Period (b)	Balance at Beginning of Year (c)	Debits (d)	Credits Account Charged (e)	Credits Amount (f)	Balance at End of Year (g)
1	Reserve Deficiency - VA PSC R Case - A	33.5	8,310,326		404305/309	396,359	7,913,967
2	Prepaid Other Post Retirement Benefits and Pensions		371,631,567	66,123,500			437,755,067
3	Deferred Asset - Multi Family Units	30	4,809,842	906,332	930220	249,420	5,466,754
4	RNG Projects		0	664,807			664,807
5	Other Receivable		483,571		Various	133,738	349,833
6	Other		330				330
39	Miscellaneous Work in Progress						
40	TOTAL		385,235,636	67,694,639		779,517	452,150,758

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: 2023/ Q4
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**Accumulated Deferred Income Taxes (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year, Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 190										
2	Electric										
3	Gas	147,534,096	61,098,551	65,594,920	2,332,068	(1,539,797)		56,027,898		30,364,198	122,494,900
4	Other (Define)										
5	Total (Total of lines 2 thru 4)	147,534,096	61,098,551	65,594,920	2,332,068	(1,539,797)		56,027,898		30,364,198	122,494,900
6	Other (Specify)										
7	TOTAL Account 190 (Total of lines 5 thru 6)	147,534,096	61,098,551	65,594,920	2,332,068	(1,539,797)		56,027,898		30,364,198	122,494,900
8	Classification of TOTAL										
9	Federal Income Tax	101,227,829	39,696,727	52,947,312	1,871,620	(1,539,797)		44,446,886		17,241,950	83,862,061
10	State Income Tax	46,306,267	21,401,824	12,647,608	460,448			11,581,012		13,122,248	38,632,839
11	Local Income Tax										

**Capital Stock (Accounts 201 and 204)**

1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.
2. Entries in column (c) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (total amt outstanding without reduction for amts held by respondent) Shares (e)	Outstanding per Bal. Sheet Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	Common Stock	80,000,000	1		46,479,536	46,479,536				
3										
4										
5	Total	80,000,000			46,479,536	46,479,536				
6	Preferred Stock (Account 204)									
7										
8										
9										
10	Total									
11	Total	80,000,000			46,479,536	46,479,536				

**Capital Stock: Subscribed, Liability for Conversion, Premium on, and Installments Received on (Accts 202, 203, 205, 206, 207, and 212)**

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year.
4. For Premium on Account 207, Capital Stock, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	* (b)	Number of Shares (c)	Amount (d)
1	Common Stock, Subscribed (Account 202)			
2	Not applicable			
3	Total			
4	Common Stock, Converted to Liability (Account 203)			
5				
8	Total			
9	Preferred Stock, Subscribed (Account 205)			
10				
13	Total			
14	Preferred Stock Liability for Conversion (Account 206)			
15				
18	Total			
19	Premium on Capital Stock (Account 207)			
20				
23	Total			
24	Installments on Capital Stock (Account 212)			
25				
28	Total			
40	Total			

Name of Respondent:  
Washington Gas Light Company

This report is:  
(1)  An Original  
(2)  A Resubmission

Date of Report:  
12/31/2023

Year/Period of Report:  
End of: 2023/ Q4

**Other Paid-In Capital (Accounts 208-211)**

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

- a. Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
- b. Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- c. Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- d. Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	<b>Donations Received from Stockholders (Account 208)</b>	
2	Beginning Balance Amount	
3	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5	<b>Reduction in Par or Stated Value of Capital Stock (Account 209)</b>	
6	Beginning Balance Amount	
7	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	
9	<b>Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)</b>	
10	Beginning Balance Amount	1,212,395
11	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	1,212,395
13	<b>Miscellaneous Paid-In Capital (Account 211)</b>	
14	Beginning Balance Amount	1,313,060,513
15.1	Equity infusion	120,000,000
15	Increases (Decreases) Due to Miscellaneous Paid-In Capital	120,000,000
16	Ending Balance Amount	1,433,060,513
17	<b>Other Paid in Capital</b>	
18	Beginning Balance Amount	
19	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	
40	<b>Total</b>	1,434,272,908

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**DISCOUNT ON CAPITAL STOCK (ACCOUNT 213)**

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report all data.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15	Total	

**Capital Stock Expense (Account 214)**

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence starting from the last row number used for Discount on Capital Stock above.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29	Total	

Name of Respondent:  
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12/31/2023

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**Securities Issued or Assumed and Securities Refunded or Retired During the Year**

1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.
5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

Not applicable

**Long-Term Debt (Accounts 221, 222, 223, and 224)**

1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.
5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amts held by respondent) (d)	Interest for Year Rate (in %) (e)	Interest for Year Amount (f)	Held by Respondent Reacquired Bonds (Acct 222) (g)	Held by Respondent Sinking and Other Funds (h)	Redemption Price per \$100 at End of Year (i)
1	Bonds (Account 221)								
2									
10	Subtotal								
11	Reacquired Bonds (Account 222)								
12									
20	Subtotal								
21	Advances from Associated Companies (Account 223)								
22									
30	Subtotal								
31	Other Long Term Debt (Account 224)								
32	<sup>(a)</sup> Long-Term Debt:								
33	Commercial paper			<sup>(b)</sup> 100,000,000					
34	1995 Shelf Registration - Series C	10/09/1996	10/23/2026	53,000,000		3,560,800			
35	1997 Shelf Registration - Series D	02/21/1997	03/31/2028	124,000,000		8,530,100			
36	1997 Shelf Registration - Series E	04/03/2000	04/01/2030	8,500,000		637,500			
37	2001 Shelf Registration - Series G	08/01/2005	03/15/2036	90,500,000		5,172,301			
38	2009 and 2014 Private Placement	12/15/2014	12/15/2044	50,000,000		2,120,000			
39	2010 Shelf Registration - Series I	12/03/2010	12/03/2040	75,000,000		4,142,646			
40	2013 Shelf Registration - Series J	12/05/2013	09/15/2044	175,000,000		7,974,000			
41	MTN-2015 Shelf-Series K	09/16/2016	09/15/2046	250,000,000		9,692,638			
42	MTN-2015 Shelf-Series K Reopening	09/18/2017	09/15/2046	200,000,000		7,592,000			
43	MTN 2019 Shelf-Series L	09/13/2019	09/15/2049	300,000,000		10,950,000			
44	MTN 2019 Shelf-Series L Reopening	12/20/2020	09/15/2049	100,000,000		3,650,000			
45	2021 Private Placement	12/15/2021	12/15/2051	200,000,000		5,960,000			
46	2022 Private Placement	12/29/2022	12/29/2052	175,000,000		9,379,319			
47	2022 Private Placement	12/29/2022	12/29/2042	25,000,000		1,319,792			
48	2023 Private Placement	10/19/2023	10/14/2033	<sup>(c)</sup> 150,000,000		651,931			
49	2023 Private Placement	10/19/2023	10/15/2053	<sup>(c)</sup> 50,000,000		1,843,250			
50	Finance lease LTD portion					353,024			
40	Subtotal			2,126,000,000		83,529,301			
40	TOTAL			2,126,000,000		83,529,301			

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12/31/2023

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End of: 2023/ Q4

FOOTNOTE DATA

(a) Concept: ClassOfSeriesOfObligationAndNameOfStockExchange

Trade Number	Coupon	Face Amount	Amount Outstanding (inc. CM)	Settlement Date	Nominal Maturity Date
C-9	6.820%	10,000,000	10,000,000	10/09/96	9-Oct-26
C-10	6.820%	5,000,000	5,000,000	10/09/96	9-Oct-26
C-11	6.820%	5,000,000	5,000,000	10/09/96	9-Oct-26
C-12	6.820%	5,000,000	5,000,000	10/09/96	9-Oct-26
C-13	6.630%	10,000,000	10,000,000	10/23/96	23-Oct-26
C-14	6.630%	6,000,000	6,000,000	10/23/96	23-Oct-26
C-15	6.630%	6,000,000	6,000,000	10/23/96	23-Oct-26
C-16	6.620%	6,000,000	6,000,000	10/23/96	23-Oct-26
D-1	6.570%	6,000,000	6,000,000	02/21/97	22-Feb-27
D-2	6.570%	8,000,000	8,000,000	02/21/97	22-Feb-27
D-3	6.570%	10,000,000	10,000,000	02/21/97	22-Feb-27
D-4	6.570%	6,000,000	6,000,000	02/21/97	22-Feb-27
D-5	6.400%	3,000,000	3,000,000	07/22/97	22-Jul-27
D-6	6.400%	3,000,000	3,000,000	07/22/97	22-Jul-27
D-7	6.460%	6,000,000	6,000,000	07/23/97	23-Jul-27
D-8	6.490%	15,000,000	15,000,000	09/25/97	27-Sep-27
D-9	6.490%	7,500,000	7,500,000	09/25/97	27-Sep-27
D-10	6.490%	7,500,000	7,500,000	09/25/97	27-Sep-27
D-11	6.570%	10,000,000	10,000,000	01/12/98	12-Jan-28
D-12	6.720%	12,000,000	12,000,000	02/10/98	15-Feb-28
D-13	6.850%	4,000,000	4,000,000	03/09/98	9-Mar-28
D-14	6.810%	26,000,000	26,000,000	03/13/98	13-Mar-28
E-6	7.500%	8,500,000	8,500,000	04/03/00	1-Apr-30
G-3	5.440%	40,500,000	40,500,000	08/11/2005	11-Aug-25
G-4	5.700%	19,000,000	19,000,000	01/18/2006	18-Jan-36
G-5	5.700%	6,000,000	6,000,000	01/18/2006	18-Jan-36
G-7	5.781%	25,000,000	25,000,000	03/22/2006	15-Mar-36
I-1	5.211%	75,000,000	75,000,000	12/03/2010	3-Dec-40
J-1	5.000%	75,000,000	75,000,000	12/05/2013	15-Dec-43
J-2	4.224%	100,000,000	100,000,000	09/12/2014	15-Sep-44
PP-2044	4.240%	50,000,000	50,000,000	12/15/2014	15-Dec-44
K-1	3.796%	250,000,000	250,000,000	09/16/2016	15-Sep-46
K-1 Reopening	3.796%	200,000,000	200,000,000	09/18/2017	15-Sep-46
L-1	3.650%	300,000,000	300,000,000	09/13/2019	15-Sep-49
L-1 Reopening	3.650%	100,000,000	100,000,000	12/10/2020	15-Sep-49
PP-2051	2.980%	200,000,000	200,000,000	12/15/2021	15-Dec-51
PP-2042	5.250%	25,000,000	25,000,000	12/29/2022	29-Dec-42
PP-2052	5.330%	175,000,000	175,000,000	12/29/2022	29-Dec-52
PP-2033	6.060%	150,000,000	150,000,000	10/19/2023	14-Oct-33
PP-2053	6.430%	50,000,000	50,000,000	10/19/2023	15-Oct-53
Total LTD Notes*	4.544%	2,026,000,000	2,026,000,000		

\* Total LT Notes does not include commercial paper balance.

(b) Concept: OtherLongTermDebt

In December 2023, \$100.0 million commercial paper balance was classified as "Long-term debt" on Washington Gas' balance sheets due to its ability and intent to refinance these balances on a long-term basis.

(c) Concept: OtherLongTermDebt

Unsecured Notes Issued During the Year 2023:

Long-term debt: Medium Term Notes Date issued: 10/19/2023

Nominal Maturity Date: 10/14/2033

Interest Rate: 6.06%

Effective Cost: 6.16%

Face value of amount issued: \$150,000,000

(d) Concept: OtherLongTermDebt

Unsecured Notes Issued During the Year 2023:

Long-term debt: Medium Term Notes Date issued: 10/19/2023

Nominal Maturity Date: 10/15/2053

Interest Rate: 6.43%

Effective Cost: 6.48%

Face value of amount issued: \$50,000,000

**Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)**

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total expense - Premium; Discount; or Debt Issuance Costs (c)	Amortization Period Date From (d)	Amortization Period Date To (e)	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)
1	Unamortized Debt Expense (Account 181)								
2	Medium term notes and Private Placement notes								
3	Series C 181312	53,000,000	1,165			52,414		13,977	38,437
4	Series D 181313	124,000,000	4,893			237,120		49,573	187,547
5	Series E 181314	8,500,000	168	04/03/2000	04/01/2030	14,576		2,011	12,565
6	Series G 181317	90,500,000	2,398			211,809		28,774	183,035
7	2044 PP 181329	50,000,000	1,221			322,394		14,654	307,740
8	Series I 181319	75,000,000	2,280	12/03/2010	12/03/2040	490,345		27,360	462,985
9	Series J 181320	100,000,000	5,694	12/05/2013	12/15/2043	1,429,190		68,328	1,360,862
10	Series K 181322 & K Reopening	250,000,000	13,018	09/16/2016	09/15/2046	3,703,597		156,215	3,547,382
11	Series L 181323	300,000,000	8,933	09/13/2019	09/15/2049	2,867,495		107,196	2,760,299
12	Series L-2 181324	100,000,000	4,074	12/10/2020	09/15/2049	1,305,727		48,888	1,256,839
13	2021 PP 181300	200,000,000	2,189	12/31/1899	12/31/1899	766,172		26,458	739,714
14	2022 PP 181300	175,000,000		01/01/2023	12/29/2052	836,531	15,790	88,410	763,911
15	2022 PP 181300	25,000,000		01/01/2023	12/29/2042	119,504	2,256	7,944	113,816
16	2023 PP 181300	150,000,000		10/19/2023	10/14/2033		1,056,320	21,420	1,034,900
17	2023 PP 181300	50,000,000		10/19/2023	10/15/2053		352,107	2,376	349,731
18	Total		46,033			12,356,874	1,426,473	663,584	13,119,763
19	Premium on Long-Term Debt (Account 225)								
20	2020 Series L-2 225001	100,000,000	16,606,000	12/10/2020	09/15/2049	15,426,733	577,600		14,849,133
21	Discount on Long-Term Debt (Account 226)								
22	Medium term Notes:								
23	6.65% Series D 226313	20,000,000	79,400	03/20/1998	03/20/2023	528		528	0
24	5.00% Series J 226314	75,000,000	97,500	12/05/2013	12/15/2043	68,017		3,251	64,766
25	K-1 reopening 226312	20,000,000	2,944,000	09/18/2017	09/15/2046	2,406,805		101,517	2,305,288
26	2019 Series L-1 226311	30,000,000	1,518,000	09/13/2019	09/15/2049	1,348,618		51,469	1,297,159
27	Total		4,638,900			3,823,968		156,755	3,667,213

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: 2023/ Q4
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FOOTNOTE DATA

<a href="#">(a)</a> Concept: AmortizationOfDiscountLongTermDebt		
Total credits for Account 181	\$ 645,538	
Total credits for Account 262	\$ 156,755	
	\$ 802,293	
Total per pg 114 ln 63	\$ 756,400	
Difference	\$ 45,893	Due to accruals

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**Unamortized Loss and Gain on Reacquired Debt (Accounts 189, 257)**

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (d) show the principal amount of bonds or other long-term debt reacquired.
3. In column (e) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date of Maturity (b)	Date Reacquired (c)	Principal of Debt Reacquired (d)	Net Gain or Loss (e)	Balance at Beginning of Year (f)	Balance at End of Year (g)
1	Unamortized Loss (Account 189)						
2	First Mortgage Bond series						
3	7-7/8% DUE 09/01/16		01/01/2006	50,000,000	829,661	151,703	103,669
4	<sup>(a)</sup> 8-5/8% DUE 03/01/17			49,500,000	2,413,338	752,492	690,295
5	<sup>(b)</sup> 9-1/4% DUE 04/15/18			50,000,000	7,723,761	131,968	0
6	<sup>(c)</sup> 8-3/4% DUE 07/01/19			11,000,000	493,100	50,958	41,096
7							
8	Total			160,500,000	11,459,860	1,087,121	835,060
9							
8	Unamortized Gain (Account 257)						
9	None						

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End of: 2023/ Q4

FOOTNOTE DATA

(a) Concept: DesignationOfLongTermDebt

Reacquired Debt	Amount Outstanding	Amount Paid for Reacquired Debt	Date Debt Was Reacquired	(Losses)
				Realized on Reacquired Debt
First Mortgage Bonds				
8-5/8% Series	\$27,500,000	\$28,921,750	04/01/97	(\$1,421,750)
8-5/8% Series	7,500,000	7,810,543	05/01/97	(\$310,543)
8-5/8% Series	7,000,000	7,550,825	08/06/92	(\$550,825)
8-5/8% Series	7,500,000	7,630,220	12/17/91	(\$130,220)
	\$49,500,000	\$51,913,338		(\$2,413,338)

(b) Concept: DesignationOfLongTermDebt

Reacquired Debt	Amount Outstanding	Amount Paid for Reacquired Debt	Date Debt Was Reacquired	(Losses)
				Realized on Reacquired Debt
First Mortgage Bonds				
9-1/4% Series	\$32,675,000	\$38,826,697	11/03/93	(\$6,151,697)
9-1/4% Series	17,325,000	18,897,064	01/01/96	(1,572,064)
	\$50,000,000	\$57,723,761		(\$7,723,761)

(c) Concept: DesignationOfLongTermDebt

Reacquired Debt	Amount Outstanding	Amount Paid for Reacquired Debt	Date Debt Was Reacquired	(Losses)
				Realized on Reacquired Debt
First Mortgage Bonds				
8-3/4% Series	\$4,000,000	\$4,175,000	03/01/98	(\$175,000)
8-3/4% Series	5,000,000	5,227,500	03/01/98	(227,500)
8-3/4% Series	2,000,000	2,090,600	03/01/98	(90,600)
	\$11,000,000	\$11,493,100		(\$493,100)

Name of Respondent:  
Washington Gas Light Company

This report is:  
(1)  An Original  
(2)  A Resubmission

Date of Report:  
12/31/2023

Year/Period of Report:  
End of: 2023/ Q4

**Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.

Line No.	Details (a)	Amount (b)
1	Net Income for the Year (Page 114)	224,370,397
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5		
8	Total	
9	Deductions Recorded on Books Not Deducted for Return	
10		
13	Total	
14	Income Recorded on Books Not Included in Return	
15		
18	Total	
19	Deductions on Return Not Charged Against Book Income	
20		
26	Total	
27	Federal Tax Net Income	0
28	Show Computation of Tax:	
29		

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: FederalTaxNetIncome

Please see page 261a for a breakdown of the details and the total.

FERC FORM No. 2 (12-96)

**WASHINGTON GAS LIGHT COMPANY CONSOLIDATED**  
**Reconciliation of Reported Net Income with Taxable Income**  
**For Federal Income Taxes**

Line No.	Particulars (a)	Amount (b)
1	<b>Net Income for the year, per Statement of Income, Page 116</b>	\$ 224,370,397
	<b>Reconciling Items for the year:</b>	
	<b><u>Expenses recorded on books not deducted on return:</u></b>	
2	Deferred income taxes, accounts 410.1, 410.2 and 410.3 (Pages 114 and 116)	263,120,328
3	Federal income taxes - net, accounts 409.1 and 409.2 (Pages 114 and 116)	698
4	State income taxes - net, accounts 409.1 and 409.2 (Pages 114 and 116)	337,046
5	Executive Incentive Compensation Plan	3,983,820
6	Deferred Purchase Gas	14,447,852
7	Amortization of loss on reacquired debt	252,061
8	Political action committee and lobbying expenses disallowed	2,010,751
9	Penalties	1,364,928
10	Non-Deductible Parking	506,743
11	Meals & Entertainment Non Utility	974,132
12	Group Med	568,607
13	Contingencies re Lawsuits	650,149
14	Accrued Vacation	442,187
15	Sec. 174 R&D Expense Amort.	9,067,028
16	DC Rights of Way fee	4,184,442
17	Amortization of Excess Deferred	14,427,224
	<b><u>Income recorded on books not included on return:</u></b>	
18	Deferred income taxes, accounts 411.1, 411.2 and 411.3 (Pages 114 and 116)	(200,433,053)
19	Investment tax credit adjustments (net), accounts 411.4 and 411.5 (Pages 114 and 116)	(313,692)
20	Derivatives	(65,045,856)
21	Other post-retirement employee benefits	(32,953,096)
	<b><u>Deductions on return not charged against book income:</u></b>	
22	Depreciation in excess of book accrual	(262,532,172)
23	Increase in bad debt reserve	(6,123,513)
24	Pension plan expense	(1,132,140)
25	Amortization Shared Gain	(19,050)
26	Deferred Rent	(1,031,138)
27	Accrued Stock Compensation	(185,438)
28	Merger Commitment Fees	(4,609,716)
29	Increase in Supplemental Executive Retirement Plan	(591,226)
30	Workmen's Compensation	(14,156)
31	AFUDC Equity	(445,384)
32	Environmental Clean-up Cost	(2,264,074)
33	Regulatory accounting adjustments previously deducted for tax purposes	(7,935,567)
34	Other	(1,177,581)
35	Contribution Carryforward	(1,951,906)
36	Inventory Exp Capitalized 263A	(3,650,279)
37	CWIP Repairs Expense	(58,447,003)
38	Amortization of Excess Deferred	(14,427,224)
	<b>Federal Taxable Income</b>	<b>\$ (124,574,871)</b>
	Computation of tax:	
39	Estimated tax at statutory rate	\$ (26,160,723)
40	NOL Generation to DTA	26,084,332
41	Provision to return adjustment	698
42	Tax Effect on MFN Interest Expense	76,390
	<b>Total Federal Income Tax Accrual (line 3)</b>	<b>\$ 697</b>

**Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)**

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (l) thru (s) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250,000 may be grouped.
11. Report in column (t) the applicable effective state income tax rate.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	Tax Jurisdiction (c)	Tax Year (d)	Balance at Beg. of Year Taxes Accrued (e)	Balance at Beg. of Year Prepaid Taxes (f)	Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	Balance at End of Year Taxes Accrued (Account 236) (j)	Balance at End of Year Prepaid Taxes (Included in Acct 165) (k)	Electric (Account 408.1, 409.1) (l)	Gas (Account 408.1, 409.1) (m)	Other Utility Dept. (Account 408.1, 409.1) (n)	Other Income and Deductions (Account 408.2, 409.2) (o)	Extraordinary Items (Account 409.3) (p)	Other Utility Opn. Income (Account 408.1, 409.1) (q)	Adjustment to Ret. Earnings (Account 439) (r)	Other (s)	State/Local Income Tax Rate (t)	
1																					
2																					
3																					
4																					
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36																					
37																					
38																					
39																					
40	Total				23,481,195					36,907,891	6,750,634										



**Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)**

Line No.	Kind of Tax	Electric (a/c 408.1 & 409.1) (i)	Gas (a/c 408.1 & 409.1) (j)	Other Utility Dept. (a/c 408.1 & 409.1) (k)	Other Income & Deductions (a/c 408.2 & 409.2) (l)	Items Miscellaneous (a/c 409.3) (m)	Income (a/c 408.1 & 409.1) (n)	Ret. Earnings (a/c 439) (o)	Other (p)	
1	<b>Federal -</b>									1
2	Income Taxes		-	-	698	-	-	-	-	2
3	FICA		8,199,267	-	10,193	-	-	-	2,495,987	3
4	Medicare		2,278,442	-	2,384	-	-	-	583,739	4
5	Unemployment Compensation		(116,024)	-	986	-	-	-	241,547	5
6	Federal Excise Tax		(133,192)	-	-	-	-	-	19,794	6
7	Other		-	-	-	-	-	-	-	7
8	Subtotal	-	10,228,493	-	14,261	-	-	-	3,341,067	8
9										9
10	<b>District of Columbia</b>									10
11	Income Taxes		4,175,877	-	(3,838,831)	-	-	-	-	11
12	Unemployment Compensation		204,854	-	-	-	-	-	(107,258)	12
13	Gross Receipts - Delivery Tax		18,323,279	-	-	-	-	-	-	13
14	Reimbursement Fee		4,329,122	-	-	-	-	-	-	14
15	Real and Personal Property Tax		197,941	-	-	-	-	-	-	15
16	Use Tax		-	-	-	-	-	-	-	16
17	Rights of Way		11,506,769	-	-	-	-	-	-	17
18	Annual Report Fee / Misc		16,520	-	4,235	-	-	-	-	18
19	Natural Gas Trust Fund		-	-	-	-	-	-	-	19
20	Sustainable Energy Trust Fund		13,332,315	-	-	-	-	-	-	20
21	Energy Assistsance Trust Fund		2,144,971	-	-	-	-	-	-	21
22	Subtotal	-	54,231,648	-	(3,834,596)	-	-	-	(107,258)	22
23										23
24	<b>Maryland</b>									24
25	Income Taxes		-	-	-	-	-	-	-	25
26	Unemployment Compensation		-	-	-	-	-	-	63,838	26
27	Gross Receipts		11,010,806	-	-	-	-	-	-	27
28	P.S.C. Fund		1,725,383	-	-	-	-	-	-	28
29	Real and Personal Property Tax		53,034	-	10,424	-	-	-	(10,424)	29
30	Use Tax		-	-	-	-	-	-	-	30
31	Miscellaneous Taxes		19,246	-	-	-	-	-	-	31
32	Subtotal	-	12,808,469	-	10,424	-	-	-	53,414	32
33										33
34	<b>Virginia</b>									34
35	Income Taxes		-	-	-	-	-	-	-	35
36	Unemployment Compensation		-	-	-	-	-	-	42,690	36
37	Use Tax		-	-	-	-	-	-	-	37
38	Miscellaneous Taxes		-	-	1,785	-	-	-	-	38
39	Subtotal	-	-	-	1,785	-	-	-	42,690	39
40										40
41	<b>Local Counties and Towns</b>									41
42	MD Real & Personal Property		27,207,517	-	173,977	-	-	-	(173,977)	42
43	St. Mary's County Energy Tax		53,356	-	-	-	-	-	-	43
44	VA Real and Personal Property		20,191,162	-	-	-	-	-	-	44
45	Montgomery County Fuel Energy Tax		41,960,500	-	-	-	-	-	-	45
50	Miscellaneous Taxes		5,000	-	-	-	-	-	-	50
51	City of Winchester_ Vienna Franchise		348,115	-	-	-	-	-	-	51
52	Subtotal	-	89,765,650	-	173,977	-	-	-	(173,977)	52
53										53
54	<b>Other Jurisdictions</b>									54
55	W. Va, Miss, NY & Penn - Income Tax		-	-	-	-	-	-	-	55
56	W. Va, Ohio, LA_NC & PA - General Tax		707,512	-	78,394	-	-	-	(10,906)	56
57	Subtotal	-	707,512	-	78,394	-	-	-	(10,906)	57
58										58
59	<b>TOTAL</b>	-	<b>167,741,772</b>	-	<b>(3,555,755)</b>	-	-	-	<b>3,145,030</b>	59

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: 2023/ Q4
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**Miscellaneous Current and Accrued Liabilities (Account 242)**

1. Describe and report the amount of other current and accrued liabilities at the end of year.
2. Minor items (less than \$250,000) may be grouped under appropriate title.

Line No.	Item (a)	Balance at End of Year (b)
1	Gas costs due to customers and other short-term regulatory liabilities	55,153,470
2	Budget bill balances	44,848,953
3	Accounts payable-suppliers	18,502,368
4	Deferred revenue	2,562,767
5	Miscellaneous accrued liability - VEGA and Antero	5,798,185
6	Environmental activities	4,671,041
7	Short-term asset retirement obligations	5,197,834
8	Other	44,425
45	Total	136,779,043

Name of Respondent:  
Washington Gas Light Company

This report is:  
(1)  An Original  
(2)  A Resubmission

Date of Report:  
12/31/2023

Year/Period of Report:  
End of: 2023/ Q4

**Other Deferred Credits (Account 253)**

1. Report below the details called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debit Contra Account (c)	Debit Amount (d)	Credits (e)	Balance at End of Year (f)
1	Deposits for relocation of gas facilities	9,035,739		11,311,882	9,703,532	7,427,389
2	Environmental	4,235,588			415,000	4,650,588
3	Service contributions	2,726,256		8,471,131	7,281,166	1,536,291
4	Miscellaneous Items (less than \$250,000 each)	368,942		2,489,170	2,434,560	314,332
5	ODC-Incentive Performance Unit	8,104,639		82,326,595	85,833,373	11,611,417
6	Home Energy Assistant Payments	511,540		186,107	181,549	506,982
7	DC Regulatory Commission - Deferred	1,348,223			322,843	1,671,066
8	Legal Contingency	89,351		600,351	1,250,500	739,500
9	Merger Commitment	3,600,000		1,200,000		2,400,000
10	Software services	1,924,846		2,633,435	1,639,929	931,340
45	TOTAL	31,945,124		109,218,671	109,062,452	31,788,905

**Accumulated Deferred Income Taxes-Other Property (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 282										
2	Electric										
3	Gas	996,184,058	179,621,321	128,843,265					254XXX	18,255,473	1,028,706,641
4	Other (Define)	Ⓢ(3,487,854)					190/253/254	10,312,647			6,824,793
5	Total (Total of lines 2 thru 4)	992,696,204	179,621,321	128,843,265				10,312,647		18,255,473	1,035,531,434
6	Other (Specify)	Ⓢ(1,662,523)									(1,662,523)
7	TOTAL Account 282 (Total of lines 5 thru 6)	991,033,681	179,621,321	128,843,265				10,312,647		18,255,473	1,033,868,911
8	Classification of TOTAL										
9	Federal Income Tax	784,885,911	143,940,994	99,016,633				10,312,647			840,122,919
10	State Income Tax	206,147,770	35,680,327	29,826,632						18,255,473	193,745,992
11	Local Income Tax										

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

Other includes derivatives, deferred purchased gas and gains/losses on reacquired debt.

(b) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

Other balance is Non-Utility property - propane.

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: 2023/ Q4
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**Accumulated Deferred Income Taxes-Other (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 283										
2	Electric										
3	Gas	(1,160,050)	20,068,388	7,534,665			Various	28,164,950	Various	31,211,053	8,327,570
4	Other (Define)										
5	Total (Total of lines 2 thru 4)	(1,160,050)	20,068,388	7,534,665				28,164,950		31,211,053	8,327,570
6	Other (Specify)										
7	TOTAL Account 283 (Total of lines 5 thru 6)	(1,160,050)	20,068,388	7,534,665				28,164,950		31,211,053	8,327,570
8	Classification of TOTAL										
9	Federal Income Tax	12,496,127	15,508,049	5,931,371				27,183,310		24,669,022	24,587,093
10	State Income Tax	(13,656,177)	4,560,339	1,603,294				981,640		6,542,031	(16,259,523)
11	Local Income Tax										

Name of Respondent:  
Washington Gas Light Company

This report is:  
(1)  An Original  
(2)  A Resubmission

Date of Report:  
12/31/2023

Year/Period of Report:  
End of: 2023/ Q4

**Other Regulatory Liabilities (Account 254)**

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	<sup>(a)</sup> Income tax related amounts	344,818,261	various	19,360,800		64,095,453	389,552,914
2	<sup>(a)</sup> ASC 715 OPEB	126,513,054	various	15,730,010		49,672,663	160,455,707
3	<sup>(a)</sup> ASC 715 - Pension DC	43,882,107	various	1,831,211			42,050,896
4	<sup>(a)</sup> Purchase of receivables discounts	46,886	various			302,747	349,633
5	Unamortized gain on acquisition of debt	1,035,150	various	54,464			980,686
6	Right-of-Ways fees	2,058,608	various			4,184,442	6,243,050
7	Merger Commitment-Most Favored Nation Adjustment	5,242,135	various			363,759	5,605,894
8							
45	Total	523,596,201		36,976,485		118,619,064	605,238,780

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: 2023/ Q4
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FOOTNOTE DATA

<a href="#">(a)</a> Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amount primarily relates to adjustments for the tax rate change as a result of the 2017 Tax Cuts and Job Act.
<a href="#">(b)</a> Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Regulatory liabilities established for difference between rate treatment and treatment under US Generally Accepted Accounting Principles.
<a href="#">(c)</a> Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Regulatory liabilities established for difference between rate treatment and treatment under US Generally Accepted Accounting Principles.
<a href="#">(d)</a> Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Purchase of receivables discounts under RM-35 COMAR 20.59 (Letter order dated June 9, 2011 #25, 01/19/11) AM: ML#127518.

FERC FORM No. 2 (REV 12-07)





**Gas Operating Revenues**

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.
4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	(480) Residential Sales					948,707,319	1,118,914,414	948,707,319	1,118,914,414	60,815,244	70,121,160
2	(481) Commercial and Industrial Sales					240,010,703	289,032,335	240,010,703	289,032,335	19,041,426	20,813,032
3	(482) Other Sales to Public Authorities										
4	(483) Sales for Resale										
5	(484) Interdepartmental Sales										
6	(485) Intracompany Transfers										
7	(487) Forfeited Discounts					10,033,705	5,896,868	10,033,705	5,896,868		
8	(488) Miscellaneous Service Revenues					5,299,193	5,169,827	5,299,193	5,169,827		
9	(489.1) Revenues from Transportation of Gas of Others Through Gathering Facilities					303,150,909	299,675,626	303,150,909	299,675,626	88,344,648	85,980,533
10	(489.2) Revenues from Transportation of Gas of Others Through Transmission Facilities										
11	(489.3) Revenues from Transportation of Gas of Others Through Distribution Facilities										
12	(489.4) Revenues from Storing Gas of Others										
13	(490) Sales of Prod. Ext. from Natural Gas										
14	(491) Revenues from Natural Gas Proc. by Others										
15	(492) Incidental Gasoline and Oil Sales										
16	(493) Rent from Gas Property					951,622	875,200	951,622	875,200		
17	(494) Interdepartmental Rents										
18	(495) Other Gas Revenues					54,161,543	27,157,657	54,161,543	27,157,657		
19	Subtotal:					1,562,314,994	1,746,721,927	1,562,314,994	1,746,721,927		
20	(496) (Less) Provision for Rate Refunds					(3,762,067)	(612,590)	(3,762,067)	(612,590)		
21	TOTAL					1,566,077,061	1,747,334,517	1,566,077,061	1,747,334,517		

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: 2023/ Q4
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FOOTNOTE DATA

<a href="#">(a)</a> Concept: OtherRevenuesOtherGasRevenues
Other Gas Revenue Breakdown by Jurisdiction: District of Columbia - \$9,437,637 Maryland - \$25,364,260 Virginia - \$19,359,646 Total - \$54,161,543

<b>GAS OPERATING REVENUES (ACCOUNT 400)</b>				
Line No.	Account No.	Title of Account (a)	OPERATING REVENUES	
			Amount For Year (b)	Amount For Previous Year (c)
1		<b>GAS SERVICE REVENUES</b>		
2	480	Residential Sales	403,431,119	476,179,428
3	481	Commercial & Industrial Sales a/	87,162,967	104,854,467
4		Small (or Comm.)		
5		Large (or Ind.)		
6	482	Other Sales to Public Authorities		
7	484	Interdepartmental Sales		
8		TOTAL Sales to Ultimate Consumers	490,594,086	581,033,895
9	483	Sales for Resale		
10		TOTAL Nat. Gas Service Revenues	490,594,086	581,033,895
11		Revenues from Manufactured Gas		
12		TOTAL Gas Service Revenues	490,594,086	581,033,895
13		<b>OTHER OPERATING REVENUES</b>		
14	485	Intracompany Transfers		
15	487	Forfeited Discounts	2,940,661	(67,770)
16	488	Misc. Service Revenues	2,553,689	2,099,254
17	489	Rev. from Trans. of Gas of Others	135,534,501	136,910,745
18	490	Sales of Prod. Ext. from Nat. Gas		
19	491	Rev. from Nat. Gas Proc. by Others		
20	492	Incidental Gasoline and Oil Sales		
21	493	Rent from Gas Property	66,409	37,259
22	494	Interdepartmental Rents		
23	495	Other Gas Revenues b/c	25,364,260	18,573,724
24		TOTAL Other Operating Revenues	166,459,520	157,553,212
25		TOTAL Gas Operating Revenues	657,053,606	738,587,107
26	496	(Less) Provision for Rate Refunds	(2,564,705)	(667,566)
27		TOTAL Gas Operating Revenues Net of Provision for Refunds	659,618,311	739,254,673
28		Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Customers)	489,494,082	579,933,891
29		Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	1,100,004	1,100,004
30		Sales for Resale		
31		Other Sales to Pub. Auth. (Local Dist. Only)		
32		Interdepartmental Sales		
33		TOTAL (Same as Line 10, Columns (b) and (d))	490,594,086	581,033,895

<b>GAS OPERATING REVENUES (ACCOUNT 400) (Continued)</b>				
THERMS OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTRS. PER MO.		Line No.
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
261,295,452	299,110,365	412,843	402,747	2
69,391,184	75,239,969	19,495	19,390	3
				4
				5
				6
				7
330,686,636	374,350,334	432,338	422,137	8
				9
330,686,636	374,350,334	432,338	422,137	10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
330,686,636				28
				29
				30
				31
				32
330,686,636				33

a/ Breakdown of Commercial and Industrial sales into Small vs. Large classification is not readily available.

b/ Includes a rate adjustment of (\$805,138) in the current year and (\$14,108,219) in the previous year.

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**Revenues from Transportation of Gas of Others Through Gathering Facilities (Account 489.1)**

- Report revenues and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's system).
- Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.

Line No.	Rate Schedule and Zone of Receipt (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	District of Columbia					68,752,352	73,186,930	68,752,352	73,186,930	14,181,539	15,331,835
2	Maryland					135,534,501	136,910,745	135,534,501	136,910,745	47,486,477	41,998,964
3	Virginia (a)					98,864,056	89,577,951	98,864,056	89,577,951	26,676,632	28,649,734
4	Total					303,150,909	299,675,626	303,150,909	299,675,626	88,344,648	85,980,533
5	(a) Includes gas transported to Mountaineer Gas Co., Martinsburg, WV										

**Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)**

1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).
4. Delivered Dth of gas must not be adjusted for discounting.
5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported.
6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.

Line No.	Zone of Delivery, Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	None										
40	Total										

Name of Respondent:  
Washington Gas Light Company

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**Revenues from Storing Gas of Others (Account 489.4)**

1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).
4. Dth of gas withdrawn from storage must not be adjusted for discounting.
5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.

Line No.	Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	None										

Name of Respondent:  
Washington Gas Light Company

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**Other Gas Revenues (Account 495)**

Report below transactions of \$250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below \$250,000 in one amount and provide the number of items.

Line No.	Description of Transaction (a)	Amount (in dollars) (b)
1	Commissions on Sale or Distribution of Gas of Others	
2	Compensation for Minor or Incidental Services Provided for Others	
3	Profit or Loss on Sale of Material and Supplies not Ordinarily Purchased for Resale	
4	Sales of Stream, Water, or Electricity, including Sales or Transfers to Other Departments	
5	Miscellaneous Royalties	
6	Revenues from Dehydration and Other Processing of Gas of Others except as provided for in the Instructions to Account 495	
7	Revenues for Right and/or Benefits Received from Others which are Realized Through Research, Development, and Demonstration Ventures	
8	Gains on Settlements of Imbalance Receivables and Payables	
9	Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Associated with Cash-out Settlements	
10	Revenues from Shipper Supplied Gas	
11	Other revenues (Specify):	
12	Natural Gas Vehicle	1,239,475
13	Balancing Charges	52,347,013
14	3rd Party Billing	466,139
15	DC & MD POR	1,121,350
16	Supplier Refunds	(1,841,179)
17	Miscellaneous (6)	828,745
40	TOTAL	54,161,543

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: OtherMiscellaneousGasRevenues

This represents a credit to customers and competitive service providers related to a rate refund from an interstate pipeline.

Name of Respondent:  
Washington Gas Light Company

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**Discounted Rate Services and Negotiated Rate Services**

- 1. In column b, report the revenues from discounted rate services.
- 2. In column c, report the volumes of discounted rate services.
- 3. In column d, report the revenues from negotiated rate services.
- 4. In column e, report the volumes of negotiated rate services.

Line No.	Account (a)	Discounted Rate Services Revenue (b)	Discounted Rate Services Volumes (c)	Negotiated Rate Services Revenue (d)	Negotiated Rate Services Volumes (e)
1	None				
40	Total				

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Washington Gas Light Company

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**Gas Operation and Maintenance Expenses**

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)	99,797	80,361
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering		
8	751 Production Maps and Records		
9	752 Gas Well Expenses		
10	753 Field Lines Expenses		
11	754 Field Compressor Station Expenses		
12	755 Field Compressor Station Fuel and Power		
13	756 Field Measuring and Regulating Station Expenses		
14	757 Purification Expenses		
15	758 Gas Well Royalties		
16	759 Other Expenses		
17	760 Rents		
18	TOTAL Operation (Total of lines 7 thru 17)		
19	Maintenance		
20	761 Maintenance Supervision and Engineering		
21	762 Maintenance of Structures and Improvements		
22	763 Maintenance of Producing Gas Wells		
23	764 Maintenance of Field Lines		
24	765 Maintenance of Field Compressor Station Equipment		
25	766 Maintenance of Field Measuring and Regulating Station Equipment		
26	767 Maintenance of Purification Equipment		
27	768 Maintenance of Drilling and Cleaning Equipment		
28	769 Maintenance of Other Equipment		
29	TOTAL Maintenance (Total of lines 20 thru 28)		
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)		
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering		
34	771 Operation Labor		
35	772 Gas Shrinkage		
36	773 Fuel		
37	774 Power		
38	775 Materials		
39	776 Operation Supplies and Expenses		
40	777 Gas Processed by Others		
41	778 Royalties on Products Extracted		
42	779 Marketing Expenses		
43	780 Products Purchased for Resale		
44	781 Variation in Products Inventory		
45	(Less) 782 Extracted Products Used by the Utility-Credit		
46	783 Rents		
47	TOTAL Operation (Total of lines 33 thru 46)		
48	Maintenance		
49	784 Maintenance Supervision and Engineering		
50	785 Maintenance of Structures and Improvements		
51	786 Maintenance of Extraction and Refining Equipment		
52	787 Maintenance of Pipe Lines		
53	788 Maintenance of Extracted Products Storage Equipment		
54	789 Maintenance of Compressor Equipment		
55	790 Maintenance of Gas Measuring and Regulating Equipment		
56	791 Maintenance of Other Equipment		
57	TOTAL Maintenance (Total of lines 49 thru 56)		
58	TOTAL Products Extraction (Total of lines 47 and 57)		
59	C. Exploration and Development		

60	Operation		
61	795 Delay Rentals		
62	796 Nonproductive Well Drilling		
63	797 Abandoned Leases		
64	798 Other Exploration		
65	TOTAL Exploration and Development (Total of lines 61 thru 64)		
66	D. Other Gas Supply Expenses		
67	Operation		
68	800 Natural Gas Well Head Purchases		
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers		
70	801 Natural Gas Field Line Purchases		
71	802 Natural Gas Gasoline Plant Outlet Purchases		
72	803 Natural Gas Transmission Line Purchases	340,180,430	782,014,927
73	804 Natural Gas City Gate Purchases		
74	804.1 Liquefied Natural Gas Purchases		
75	805 Other Gas Purchases	(11,601,489)	(12,619,648)
76	(Less) 805.1 Purchases Gas Cost Adjustments	14,316,873	(32,574,978)
77	TOTAL Purchased Gas (Total of lines 68 thru 76)	314,262,068	801,970,257
78	806 Exchange Gas		
79	Purchased Gas Expenses		
80	807.1 Well Expense-Purchased Gas		
81	807.2 Operation of Purchased Gas Measuring Stations		
82	807.3 Maintenance of Purchased Gas Measuring Stations		
83	807.4 Purchased Gas Calculations Expenses		
84	807.5 Other Purchased Gas Expenses	4,210,916	4,690,964
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	4,210,916	4,690,964
86	808.1 Gas Withdrawn from Storage-Debit	179,227,988	205,883,237
87	(Less) 808.2 Gas Delivered to Storage-Credit	70,785,753	292,294,503
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit		
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit		
90	Gas used in Utility Operation-Credit		
91	810 Gas Used for Compressor Station Fuel-Credit		
92	811 Gas Used for Products Extraction-Credit		
93	812 Gas Used for Other Utility Operations-Credit		
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)		
95	813 Other Gas Supply Expenses	278,568	278,568
96	TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95)	427,193,787	720,528,523
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	427,293,584	720,608,884
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering		
102	815 Maps and Records		
103	816 Wells Expenses		
104	817 Lines Expense		
105	818 Compressor Station Expenses	1,588	
106	819 Compressor Station Fuel and Power		
107	820 Measuring and Regulating Station Expenses		
108	821 Purification Expenses		
109	822 Exploration and Development		
110	823 Gas Losses		
111	824 Other Expenses	105	330
112	825 Storage Well Royalties		
113	826 Rents	12,059,658	13,374,751
114	TOTAL Operation (Total of lines of 101 thru 113)	12,061,351	13,375,081
115	Maintenance		
116	830 Maintenance Supervision and Engineering		
117	831 Maintenance of Structures and Improvements		
118	832 Maintenance of Reservoirs and Wells		
119	833 Maintenance of Lines		
120	834 Maintenance of Compressor Station Equipment		
121	835 Maintenance of Measuring and Regulating Station Equipment		
122	836 Maintenance of Purification Equipment		

123	837 Maintenance of Other Equipment		
124	TOTAL Maintenance (Total of lines 116 thru 123)		
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	12,061,351	13,375,081
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering	332,050	292,401
129	841 Operation Labor and Expenses	3,812,554	3,194,515
130	842 Rents		
131	842.1 Fuel		
132	842.2 Power		
133	842.3 Gas Losses		
134	TOTAL Operation (Total of lines 128 thru 133)	4,144,604	3,486,916
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering	7,670	21,608
137	843.2 Maintenance of Structures	169,818	144,995
138	843.3 Maintenance of Gas Holders	105,203	95,923
139	843.4 Maintenance of Purification Equipment		
140	843.5 Maintenance of Liquefaction Equipment		
141	843.6 Maintenance of Vaporizing Equipment		
142	843.7 Maintenance of Compressor Equipment		
143	843.8 Maintenance of Measuring and Regulating Equipment		
144	843.9 Maintenance of Other Equipment	75,144	106,272
145	TOTAL Maintenance (Total of lines 136 thru 144)	357,835	368,798
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	4,502,439	3,855,714
147	C. Liquefied Natural Gas Terminating and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering		
150	844.2 LNG Processing Terminal Labor and Expenses		
151	844.3 Liquefaction Processing Labor and Expenses		
152	844.4 Liquefaction Transportation Labor and Expenses		
153	844.5 Measuring and Regulating Labor and Expenses		
154	844.6 Compressor Station Labor and Expenses		
155	844.7 Communication System Expenses		
156	844.8 System Control and Load Dispatching		
157	845.1 Fuel		
158	845.2 Power		
159	845.3 Rents		
160	845.4 Demurrage Charges		
161	(less) 845.5 Wharfage Receipts-Credit		
162	845.6 Processing Liquefied or Vaporized Gas by Others		
163	846.1 Gas Losses		
164	846.2 Other Expenses		
165	TOTAL Operation (Total of lines 149 thru 164)		
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering		
168	847.2 Maintenance of Structures and Improvements		
169	847.3 Maintenance of LNG Processing Terminal Equipment		
170	847.4 Maintenance of LNG Transportation Equipment		
171	847.5 Maintenance of Measuring and Regulating Equipment		
172	847.6 Maintenance of Compressor Station Equipment		
173	847.7 Maintenance of Communication Equipment		
174	847.8 Maintenance of Other Equipment		
175	TOTAL Maintenance (Total of lines 167 thru 174)		
176	TOTAL Liquefied Nat Gas Terminating and Proc Exp (Total of lines 165 and 175)		
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	16,563,790	17,230,795
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering	128,417	105,722
181	851 System Control and Load Dispatching		
182	852 Communication System Expenses		
183	853 Compressor Station Labor and Expenses		
184	854 Gas for Compressor Station Fuel		
185	855 Other Fuel and Power for Compressor Stations		
186	856 Mains Expenses	46,425	24,371

187	<u>857 Measuring and Regulating Station Expenses</u>		1,990,210	2,016,314
188	<u>858 Transmission and Compression of Gas by Others</u>			
189	<u>859 Other Expenses</u>		182	
190	<u>860 Rents</u>		895,710	584,742
191	<u>TOTAL Operation (Total of lines 180 thru 190)</u>		3,060,944	2,731,149
192	<u>Maintenance</u>			
193	<u>861 Maintenance Supervision and Engineering</u>		473	
194	<u>862 Maintenance of Structures and Improvements</u>		67,643	61,667
195	<u>863 Maintenance of Mains</u>		250,905	277,985
196	<u>864 Maintenance of Compressor Station Equipment</u>			
197	<u>865 Maintenance of Measuring and Regulating Station Equipment</u>		2,620,402	2,800,897
198	<u>866 Maintenance of Communication Equipment</u>			
199	<u>867 Maintenance of Other Equipment</u>			
200	<u>TOTAL Maintenance (Total of lines 193 thru 199)</u>		2,939,423	3,140,549
201	<u>TOTAL Transmission Expenses (Total of lines 191 and 200)</u>		6,000,367	5,871,698
202	<u>4. DISTRIBUTION EXPENSES</u>			
203	<u>Operation</u>			
204	<u>870 Operation Supervision and Engineering</u>		5,836,817	5,827,620
205	<u>871 Distribution Load Dispatching</u>		2,202,136	1,653,372
206	<u>872 Compressor Station Labor and Expenses</u>			
207	<u>873 Compressor Station Fuel and Power</u>			
208	<u>874 Mains and Services Expenses</u>		1,464,447	1,839,899
209	<u>875 Measuring and Regulating Station Expenses-General</u>		500,283	565,436
210	<u>876 Measuring and Regulating Station Expenses-Industrial</u>			
211	<u>877 Measuring and Regulating Station Expenses-City Gas Check Station</u>			
212	<u>878 Meter and House Regulator Expenses</u>		1,705,828	1,910,772
213	<u>879 Customer Installations Expenses</u>			
214	<u>880 Other Expenses</u>		12,580,863	9,512,906
215	<u>881 Rents</u>		14,619	25,547
216	<u>TOTAL Operation (Total of lines 204 thru 215)</u>		24,304,993	21,335,552
217	<u>Maintenance</u>			
218	<u>885 Maintenance Supervision and Engineering</u>		7,673,919	7,608,945
219	<u>886 Maintenance of Structures and Improvements</u>			
220	<u>887 Maintenance of Mains</u>		32,396,516	33,466,255
221	<u>888 Maintenance of Compressor Station Equipment</u>			
222	<u>889 Maintenance of Measuring and Regulating Station Equipment-General</u>		1,769,457	1,722,965
223	<u>890 Maintenance of Meas. and Reg. Station Equipment-Industrial</u>			
224	<u>891 Maintenance of Meas. and Reg. Station Equip-City Gate Check Station</u>			
225	<u>892 Maintenance of Services</u>		33,462,868	35,245,813
226	<u>893 Maintenance of Meters and House Regulators</u>		30,425,982	25,408,983
227	<u>894 Maintenance of Other Equipment</u>		417,178	418,556
228	<u>TOTAL Maintenance (Total of lines 218 thru 227)</u>		106,145,920	103,871,517
229	<u>TOTAL Distribution Expenses (Total of lines 216 and 228)</u>		130,450,913	125,207,069
230	<u>5. CUSTOMER ACCOUNTS EXPENSES</u>			
231	<u>Operation</u>			
232	<u>901 Supervision</u>			
233	<u>902 Meter Reading Expenses</u>		5,396,002	5,389,963
234	<u>903 Customer Records and Collection Expenses</u>		31,452,428	37,154,040
235	<u>904 Uncollectible Accounts</u>		15,607,624	17,909,174
236	<u>905 Miscellaneous Customer Accounts Expenses</u>			
237	<u>TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)</u>		52,456,054	60,453,177
238	<u>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</u>			
239	<u>Operation</u>			
240	<u>907 Supervision</u>			
241	<u>908 Customer Assistance Expenses</u>		1,019,112	914,268
242	<u>909 Informational and Instructional Expenses</u>		1,986,248	3,364,518
243	<u>910 Miscellaneous Customer Service and Informational Expenses</u>			
244	<u>TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)</u>		3,005,360	4,278,786
245	<u>7. SALES EXPENSES</u>			
246	<u>Operation</u>			
247	<u>911 Supervision</u>			
248	<u>912 Demonstrating and Selling Expenses</u>		235,005	214,738
249	<u>913 Advertising Expenses</u>		418,223	924,713
250	<u>916 Miscellaneous Sales Expenses</u>			

251	TOTAL Sales Expenses (Total of lines 247 thru 250)	653,228	1,139,451
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	96,520,307	81,012,612
255	921 Office Supplies and Expenses	35,374,963	26,796,664
256	(Less) 922 Administrative Expenses Transferred-Credit		
257	923 Outside Services Employed	38,603,257	50,191,162
258	924 Property Insurance		
259	925 Injuries and Damages	18,261,111	15,027,212
260	926 Employee Pensions and Benefits	(8,436,765)	(9,531,907)
261	927 Franchise Requirements		
262	928 Regulatory Commission Expenses	2,488,795	2,039,596
263	(Less) 929 Duplicate Charges-Credit		
264	930.1 General Advertising Expenses	881,558	525,829
265	930.2 Miscellaneous General Expenses	24,850,631	17,936,560
266	931 Rents	249,387	165,764
267	TOTAL Operation (Total of lines 254 thru 266)	208,793,244	184,163,492
268	Maintenance		
269	932 Maintenance of General Plant	1,519,633	1,803,083
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	210,312,877	185,966,575
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	846,736,173	1,120,756,435

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: 2023/ Q4
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**Exchange and Imbalance Transactions**

1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amount of imbalances associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges. If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.

Line No.	Zone/Rate Schedule (a)	Gas Received from Others Amount (b)	Gas Received from Others Dth (c)	Gas Delivered to Others Amount (d)	Gas Delivered to Others Dth (e)
1	None				
25	Total				

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: 2023/ Q4
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**Gas Used in Utility Operations**

1. Report below details of credits during the year to Accounts 810, 811, and 812.  
2. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas Gas Used Dth (c)	Natural Gas Amount of Credit (in dollars) (d)
1	810 Gas Used for Compressor Station Fuel - Credit			
2	811 Gas Used for Products Extraction - Credit			
3	Gas Shrinkage and Other Usage in Respondent's Own Processing - Credit			
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others - Credit			
5	Building Heating and General Use		249,841	
6	Natural Gas Vehicles		755,477	
25	Total		1,005,318	

Name of Respondent:  
Washington Gas Light Company

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**Transmission and Compression of Gas by Others (Account 858)**

1. Report below details concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) amounts paid as transition costs to an upstream pipeline.
2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Company and Description of Service Performed (a)	* (b)	Amount of Payment (c)	Dth of Gas Delivered (d)
1	Not applicable			
25	Total			

Name of Respondent:  
Washington Gas Light Company

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**Other Gas Supply Expenses (Account 813)**

1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account 117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.

Line No.	Description (a)	Amount (in dollars) (b)
1	Exchange Services-Columbia Gas Transmission Corporation - Account 813103	278,568
25	Total	278,568

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: OtherGasSupplyExpenses

Amount paid to Columbia Transmission Corporation under contract originally dated December 15, 1970. As amended, providing the delivery of Columbia Gas to Washington Gas Market Area in exchange for equivalent volume of gas delivered by Washington Gas at the delivery point in Hardy County, West Virginia (See FERC Docket CP71: issued April 26, 1971).

FERC FORM No. 2 (12-96)

Name of Respondent:  
Washington Gas Light Company

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**Miscellaneous General Expenses (Account 930.2)**

1. Provide the information requested below on miscellaneous general expenses.
2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.

Line No.	Description (a)	Amount (b)
1	Industry association dues.	1,622,252
2	Experimental and general research expenses	
2a	a. Gas Research Institute (GRI)	
2b	b. Other	188,765
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	
4	Environmental expenses	2,440,670
5	Energy efficiency programs	17,064,522
6	Bank fees	451,341
7	Director Fees and Expenses	745,976
8	Audit Fees	862,988
9	Residential program administration	794,348
10	Other (4 items)	679,769
25	TOTAL	24,850,631

**Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)**

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.
3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.
4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

**Section A. Summary of Depreciation, Depletion, and Amortization Charges**

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)
1	Intangible plant					20,684,848		20,684,848
2	Production plant, manufactured gas							0
3	Production and Gathering Plant							0
4	Products extraction plant							0
5	Underground Gas Storage Plant (footnote details)							0
6	Other storage plant	2,108,293						2,108,293
7	Base load LNG terminaling and processing plant							0
8	Transmission Plant	18,452,076				132,603		18,584,679
9	Distribution plant	109,571,448						109,571,448
10	General Plant (footnote details)	2,742,119				14,259,253		17,001,372
11	Common plant-gas	0				0		0
12	<b>Total</b>	132,873,936	0	0	0	35,076,704	0	167,950,640

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**Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)**

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.
3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.
4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

**Section B. Factors Used in Estimating Depreciation Charges**

Line No.	Functional Classification (a)	Plant Bases (in thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)
1	Production and Gathering Plant		0%
2	Offshore (footnote details)		
3	Onshore (footnote details)		
4	Underground Gas Storage Plant (footnote details)		
5	Transmission Plant		
6	Offshore (footnote details)		
7	Onshore (footnote details)		
8	General Plant (footnote details)		
9			

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: 2023/ Q4
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FOOTNOTE DATA

<p>(a) Concept: AppliedDepreciationOrAmortizationRates</p> <p>1/ Method of Determining Depreciation Charges (Account 403, Depreciation Expense)</p> <p>The provision for depreciation applicable to transportation and power-operated equipment was calculated on an estimated service life basis for each item of equipment and was charged directly to transportation and power-operated equipment expense clearing accounts.</p> <p>In the District of Columbia, Depreciation rates were last implemented on April 1st, 2017 based on a District of Columbia Rate proceeding, (Formal Case 1137-Order No. 18712). In Maryland, Depreciation rates were implemented on January 1 st, 2019 based on a Maryland Rate proceeding (Case No. 9481 - Washington Gas Light Company). In Virginia Depreciation rates were implemented on January 1st 2020 based on a Depreciation Study (2020 Depreciation Rate Study- Virginia Jurisdiction)</p> <p>2/ Depreciable plant balances were derived by using a simple average of 12 monthly balances (January 1 thru December 31). Effective November 11, 2002, the Maryland and Virginia jurisdictions started amortizing General Plant per the Depreciation Study. Effective January 1, 2008, the District of Columbia jurisdiction started amortizing General Plant per the Depreciation Study.</p> <p>3/ Amortization is calculated on the basis of the gross profit margin from gas sales to an electric-generating facility.</p> <p>4/ Amortization is calculated on the basis of the gross profit margin from gas sales to the Maryland interruptible customers as prescribed under Maryland Public Service Commission Order No. 6854, dated August 22, 1989.</p> <p>Please refer to "Note 1. Accounting Policies" in our 2023 Annual Report for further details.</p>
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**Particulars Concerning Certain Income Deductions and Interest Charges Accounts**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

- a. Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- b. Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.
- c. Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- d. Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 425 - Miscellaneous Amortization	
2		
3		
5	TOTAL Account 425 - Miscellaneous Amortization	
6	Account 426.1 - Donations	
7		
8	Donations	9,207
8	TOTAL Account 426.1 - Donations	9,207
9	Account 426.2 - Life Insurance	
10		
11		
13	TOTAL Account 426.2 - Life Insurance	
14	Account 426.3 - Penalties	
15		
16	Penalties	(b) 361,928
16	TOTAL Account 426.3 - Penalties	361,928
17	Account 426.4 Expenditures for Certain Civic, Political, and Related Activities	
18		
19	Fees and expenses related to political activity	172,484
20	Expenses for establishment, admin, and solicitation of political action committees	1,838,268
20	Total Account 426.4 - Expenditures for Certain Civic, Political, and Related Activities	2,010,752
21	Account 426.5 - Other Deductions	
22		
23	Other Deductions	(b) 2,962,383
23	TOTAL Account 426.5 - Other Deductions	2,962,383
24	Account 430 - Interest on Debt to Associated Companies	
25		
26	Interest on Debt to Associated Companies	3,633
26	TOTAL Account 430 - Interest on Debt to Associated Companies	3,633
27	Account 431 - Other Interest Expense	
28		
29	Other Miscellaneous (Acct 431130/31/32/35/40 + 431210)	(b) 1,236,737
30	Interest on Commercial Papers (Acct 431310)	12,756,802
31	Oth Int Exp-Int-Credit Line Fees (Acct 431311 + 431312)	1,013,506
31	TOTAL Account 431 - Other Interest Expense	15,007,045

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FOOTNOTE DATA

<p><a href="#">(a)</a> Concept: Penalties</p>
<p>Account 426.3 - Penalties is made up of the following:</p> <p>DC - \$198,500</p> <p>MD - \$49,400</p> <p>VA - \$113,950</p> <p>Other - \$78</p> <p>Total - \$361,928</p>
<p><a href="#">(b)</a> Concept: OtherDeductions</p>
<p>This is comprised of the following:</p> <p>Consulting fees - \$2,598,623</p> <p>Interest expense (MFN) - \$363,760</p> <p>Total - \$2,962,383</p>
<p><a href="#">(c)</a> Concept: OtherInterestExpense</p>
<p>This is comprised of the following:</p> <p>Collateral/Customer account interest - \$1,060,085</p> <p>Interest on deferred compensation of directors - \$146,154</p> <p>Interest on supplier refunds - \$30,498</p> <p>Total - \$1,236,737</p>

**Regulatory Commission Expenses (Account 928)**

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.
3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. Identify separately all annual charge adjustments (ACA).
5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.
6. Minor items (less than \$250,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
1	PSC of DC											
2	New DC rate Case Proceeding		467,377	467,377								
3	DC Rate Case 1137 - Amortization		435,304	435,304								
4	WG PROJECT Pipes 3 Application		62,271	62,271								
5	FC 1154 · WG PROJECTpipes2 · M		41,184	41,184								
6	DC Wharf / SC. FC 1154 - WG Pr		33,419	33,419								
7	Consumer Complaints		30,607	30,607								
8	Formal Case 977		13,864	13,864								
9	Formal Case No. 1167 - Order		12,800	12,800								
10	Notice of Probable Violations		8,621	8,621								
11	Formal Case No. 1157 Order		6,164	6,164								
12	Formal Case 874		5,654	5,654								
13	Formal Case 1089		4,040	4,040								
14	Formal Case 1093		2,089	2,089								
15	DC Formal Case. 1130		1,651	1,651								
16	Formal Case No.1064		215	215								
17	Formal Case 1043		129	129								
18	PSC of MD											
19	MD Rate Case Proceeding		766,377	766,377								
20	Maryland Stride 3		187,677	187,677								
21	Notice of Probable Violation		20,213	20,213								
22	DC Earned Return Filing		7,268	7,268								
23	MD Case 9509		4,377	4,377								
24	Year 2020 MD Rate Case		2,783	2,783								
25	MD Case 9433		2,443	2,443								
26	Case No. 9707		1,977	1,977								
27	Case No. 9461/RM70		1,743	1,743								
28	MD Case No. 9486		1,289	1,289								
29	Case No. 9335-STRIDE filing		880	880								
30	MD Eamed Return Filing		525	525								
31	MD rate case Proceeding 2020		505	505								
32	PSC of VA											
33	2022 VA Rate Case		293,688	293,688								
34	Prince William Landfill RNG		41,268	41,268								
35	Opal-Prince William Ctny Landf		11,600	11,600								
36	DC Earned Return Filing		4,576	4,576								
37	Amendment to VA SAVE Plan		984	984								
38	VA-Affiliate Service Application		598	598								
39	Non-jurisdictional:											
40	DC Earned return filing		2,072	2,072								
41	To track costs to be billed		1,403	1,403								
42	DOE Reg Hydrogen Hub Federal G		9,160	9,160								
25	TOTAL		2,488,795	2,488,795								

Name of Respondent:  
Washington Gas Light Company

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**Employee Pensions and Benefits (Account 926)**

1. Report below the items contained in Account 926, Employee Pensions and Benefits.

Line No.	Expense (a)	Amount (in dollars) (b)
1	Pensions - defined benefit plans	(1,132,140)
2	Pensions - other	1,305,480
3	Post-retirement benefits other than pensions (PBOP)	(32,953,095)
4	Post-employment benefit plans	
5	Medical	13,262,634
6	401K Employer Contribution	8,292,998
7	Dental	1,118,772
8	Medical Benefits Administrative Costs	259,784
9	Other Miscellaneous Medical Benefits	388,630
10	Long-Term Disability	638,719
11	Life Insurance	380,682
12	Educational Refunds	771
40	Total	(8,436,765)

**Distribution of Salaries and Wages**

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.

In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
1	Electric				
2	Operation				
3	Production				
4	Transmission				
5	Distribution				
6	Customer Accounts				
7	Customer Service and Informational				
8	Sales				
9	Administrative and General				
10	TOTAL Operation (Total of lines 3 thru 9)				
11	Maintenance				
12	Production				
13	Transmission				
14	Distribution				
15	Administrative and General				
16	TOTAL Maintenance (Total of lines 12 thru 15)				
17	Total Operation and Maintenance				
18	Production (Total of lines 3 and 12)				
19	Transmission (Total of lines 4 and 13)				
20	Distribution (Total of lines 5 and 14)				
21	Customer Accounts (line 6)				
22	Customer Service and Informational (line 7)				
23	Sales (line 8)				
24	Administrative and General (Total of lines 9 and 15)				
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)				
26	Gas				
27	Operation				
28	Production - Manufactured Gas	108,222			108,222
29	Production - Natural Gas(Including Exploration and Development)				
30	Other Gas Supply	470,337			470,337
31	Storage, LNG Terminaling and Processing	2,183,754			2,183,754
32	Transmission	995,397			995,397
33	Distribution	10,772,027			10,772,027
34	Customer Accounts	5,982,132			5,982,132
35	Customer Service and Informational	688,491			688,491
36	Sales	249,027			249,027
37	Administrative and General	51,753,579		18,674,298	70,427,877
38	TOTAL Operation (Total of lines 28 thru 37)	73,202,966		18,674,298	91,877,264
39	Maintenance				
40	Production - Manufactured Gas				
41	Production - Natural Gas(Including Exploration and Development)				
42	Other Gas Supply				
43	Storage, LNG Terminaling and Processing	276,995			276,995
44	Transmission	1,377,293			1,377,293
45	Distribution	38,888,276			38,888,276
46	Administrative and General	285,625			285,625
47	TOTAL Maintenance (Total of lines 40 thru 46)	40,828,189			40,828,189
49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Total of lines 28 and 40)	108,222			108,222
51	Production - Natural Gas (Including Expl. and Dev.)(ll. 29 and 41)				
52	Other Gas Supply (Total of lines 30 and 42)	470,337			470,337
53	Storage, LNG Terminaling and Processing (Total of ll. 31 and 43)	2,460,749			2,460,749
54	Transmission (Total of lines 32 and 44)	2,372,690			2,372,690
55	Distribution (Total of lines 33 and 45)	49,660,303			49,660,303

56	Customer Accounts (Total of line 34)	5,982,132		5,982,132
57	Customer Service and Informational (Total of line 35)	688,491		688,491
58	Sales (Total of line 36)	249,027		249,027
59	Administrative and General (Total of lines 37 and 46)	52,039,204	18,674,298	70,713,502
60	Total Operation and Maintenance (Total of lines 50 thru 59)	114,031,155	18,674,298	132,705,453
61	Other Utility Departments			
62	Operation and Maintenance			
63	TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62)	114,031,155	18,674,298	132,705,453
64	Utility Plant			
65	Construction (By Utility Departments)			
66	Electric Plant			
67	Gas Plant	32,452,556	5,395,938	37,848,494
68	Other			0
69	TOTAL Construction (Total of lines 66 thru 68)	32,452,556	5,395,938	37,848,494
70	Plant Removal (By Utility Departments)			
71	Electric Plant			
72	Gas Plant			
73	Other			
74	TOTAL Plant Removal (Total of lines 71 thru 73)			
75.1	Other Accounts	2,010,835	396,237	2,407,072
76	TOTAL Other Accounts	2,010,835	396,237	2,407,072
77	TOTAL SALARIES AND WAGES	148,494,546	24,466,473	172,961,019

Name of Respondent:  
Washington Gas Light Company

This report is:  
(1)  An Original  
(2)  A Resubmission

Date of Report:  
12/31/2023

Year/Period of Report:  
End of: 2023/ Q4

**Charges for Outside Professional and Other Consultative Services**

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities. (a) Name of person or organization rendering services. (b) Total charges for the year.
2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned services.
4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
1	SUTHERLAND GLOBAL SERVICES INC	9,318,632
2	ACCENTURE INTERNATIONAL LIMITED	9,065,620
3	PRICEWATERHOUSECOOPERS ADVISORY	8,998,620
4	AECOM, INC	4,499,124
5	EXP US SERVICES INC	3,285,488
6	TATA CONSULTANCY SERVICES LTD	3,063,115
7	KUBRA DATA TRANSFER LTD	2,207,111
8	UTILLI LLC	2,148,841
9	ALTAGAS LTD	2,063,339
10	BAKER BOTTS L.L.P.	2,024,504
11	THE BOSTON CONSULTING GROUP INC	2,000,000
12	US BANK	1,958,090
13	KFORCE, INC	1,948,633
14	VINSON & ELKINS LLP	1,788,164
15	FERGUSON ENTERPRISES,LLC	1,558,800
16	THE SQUIRES GROUP INC	1,300,507
17	ERNST & YOUNG LLP.	1,166,186
18	ASTON CARTER, INC.	1,111,455
19	SURVEYING AND MAPPING, LLC	1,089,104
20	CONNECTED DMV	1,009,537
21	WILLIAMS CONSTRUCTION AND METER SERVICE	870,374
22	ACCENTURE LLP	845,360
23	MOTT MACDONALD, LLC	834,363
24	CONTINUUM CAPITAL LLC	790,000
25	TEMPORARY SOLUTIONS INC	766,076
26	WEST MONROE PARTNERS, LLC	759,525
27	CITY OF ALEXANDRIA	709,747
28	PRICE WATERHOUSE COOPERS LLP	697,230
29	JANA CORPORATION	683,942
30	SUTHERLAND GLOBAL COLLECTION	636,100
31	DC TREASURER	630,325
32	INSIGHT GLOBAL LLC	619,684
33	CONCENTRIC ENERGY ADVISORS, INC	584,335
34	TOWERS WATSON WORLDWIDE	581,216
35	ALIGHT SOLUTIONS LLC	576,614
36	BEVERIDGE & DIAMOND PC	566,493
37	COGNIZANT WORLDWIDE LIMITED	566,480
38	COPPERLEAF TECHNOLOGIES INC.	532,694
39	OPERATIONS TECHNOLOGY DEVELOPMENT	508,756
40	MONTGOMERY COUNTY MARYLAND	500,000
41	KLEINFELDER,INC	497,514
42	POWER ADVOCATE INC	488,057
43	EN ENGINEERING LLC	417,140
44	AMAZON WEB SERVICES	404,633
45	HUNTON ANDREWS KURTH LLP	403,061
46	TEGNA INC.	390,608
47	PPC LEFTWICH LLC	386,728
48	VEOLIA ENVIRONMENTAL SERVICES	385,391
49	VOMELA COMMERCIAL	369,965
50	MYTA TECHNOLOGIES LLC	345,117
51	FISERV INC	344,124
52	BLACK & VEATCH CORPORATION	322,381
53	BRACEWELL LLP	310,922
54	ERNST & YOUNG LLP	309,870
55	INVARIANT	309,000

56	CITY OF ROCKVILLE	300,000
57	KPMG LLP	296,301
58	NSOLN LLC	292,925
59	MILES & STOCKBRIDGE P.C.	286,932
60	EPLUS TECHNOLOGY, INC.	283,552
61	POTOMAC ELECTRIC POWER COMPANY	276,916
62	LINKEDIN CORPORATION	271,492
63	POWERPLAN, INC	267,474
64	SCOTTMADDEN, INC.	263,887
65	KORN FERRY CA LTD	256,650
66	TOTAL ENERGY CORP	255,668
67	REMITCO LLC	250,254
68	ALL OTHER	14,313,705
69	TOTAL	98,164,451

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: 2023/ Q4
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FOOTNOTE DATA

[\(a\)](#) Concept: ChargesForOutsideProfessionalAndOtherConsultativeServices

Excludes charges for construction services.

**FERC FORM No. 2 (REVISED)**

Name of Respondent:  
Washington Gas Light Company

This report is:  
(1)  An Original  
(2)  A Resubmission

Date of Report:  
12/31/2023

Year/Period of Report:  
End of: 2023/ Q4

**Transactions with Associated (Affiliated) Companies**

1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000.
2. Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned goods and services.
4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2	see footnote			
3	<sup>(a)</sup> see footnote			
19	TOTAL			
20	Goods or Services Provided for Affiliated Company			
21	see footnote			
22	<sup>(a)</sup> see footnote			
40	TOTAL			

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionOfTheGoodOrService

Information pertaining to FERC Form 2, Page 358 - Transactions with Associated (Affiliated) companies will be provided with Washington Gas' Annual Cost Allocation Manual report filed with each jurisdiction.

(b) Concept: DescriptionOfTheGoodOrService

Information pertaining to FERC Form 2, Page 358 - Transactions with Associated (Affiliated) companies will be provided with Washington Gas' Annual Cost Allocation Manual report filed with each jurisdiction.

**FERC FORM No. 2 (NEW 12-07)**

**Compressor Stations**

- Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.
- For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned.

Line No.	Name and Location of Compressor Station (a)	Compressor Type (b)	Number of Units at Compressor Station (c)	Certificated Horsepower for Each Compressor Station (d)	Plant Cost (e)	Expenses (except depreciation and taxes) Fuel (f)	Expenses (except depreciation and taxes) Power (g)	Expenses (except depreciation and taxes) Other (h)	Gas for Compressor Fuel in Dth (i)	Electricity for Compressor Station in kWh (j)	Operational Data Total Compressor Hours of Operation During Year (k)	Operational Data Number of Compressors Operated at Time of Station Peak (l)	Date of Station Peak (m)
1	None												
25	Total												

**Gas Storage Projects**

1. Report injections and withdrawals of gas for all storage projects used by respondent.

Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
	STORAGE OPERATIONS (in Dth)			
1	Gas Delivered to Storage			
2	January	17,530		17,530
3	February	0		0
4	March	12		12
5	April	185,215		185,215
6	May	318,535		318,535
7	June	119,215		119,215
8	July	303		303
9	August	100,697		100,697
10	September	58,360		58,360
11	October	8,238		8,238
12	November	62		62
13	December	12		12
14	TOTAL (Total of lines 2 thru 13)	808,179		808,179
15	Gas Withdrawn from Storage			
16	January	161,323		161,323
17	February	508,232		508,232
18	March	13,678		13,678
19	April	253		253
20	May	4,595		4,595
21	June	22,552		22,552
22	July	4,664		4,664
23	August	3,321		3,321
24	September	2,536		2,536
25	October	16		16
26	November	98		98
27	December	39,284		39,284
28	TOTAL (Total of lines 16 thru 27)	760,552		760,552

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: GasDeliveredToStorageThatBelongToRespondent

For our gas storage projects, we are including our propane stations at Ravensworth (VA) and Rockville (MD) as well as Hampshire (WV), which provides storage services exclusively to Washington Gas.

Name of Respondent:  
Washington Gas Light Company

This report is:  
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Date of Report:  
12/31/2023

Year/Period of Report:  
End of: 2023/ Q4

**Gas Storage Projects**

1. On line 4, enter the total storage capacity certificated by FERC.
2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.

Line No.	Item (a)	Total Amount (b)
<b>STORAGE OPERATIONS</b>		
1	Top or Working Gas End of Year	5,493,585
2	Cushion Gas (Including Native Gas)	
3	Total Gas in Reservoir (Total of line 1 and 2)	5,493,585
4	Certificated Storage Capacity	140,000
5	Number of Injection - Withdrawal Wells	
6	Number of Observation Wells	
7	Maximum Days' Withdrawal from Storage	50,000
8	Date of Maximum Days' Withdrawal	
9	LNG Terminal Companies (in Dth)	
10	Number of Tanks	
11	Capacity of Tanks	
12	<b>LNG Volume</b>	
13	Received at "Ship Rail"	
14	Transferred to Tanks	
15	Withdrawn from Tanks	
16	"Boil Off" Vaporization Loss	

Name of Respondent:  
Washington Gas Light Company

This report is:  
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(2)  A Resubmission

Date of Report:  
12/31/2023

Year/Period of Report:  
End of: 2023/ Q4

**Transmission Lines**

1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.
2. Report separately any lines held under a title other than full ownership. Designate such lines as True or False, in column (d) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.
3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.
4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	State (b)	Operation Type (c)	Indication of Ownerships (d)	Total Miles of Pipe (e)
1	Virginia	VA			272
2	Maryland	MD			317
3	District of Columbia	DC			32
4	<b>Subtotal Fully Owned and Operated by Respondent</b>				621
25	TOTAL				621

**Transmission System Peak Deliveries**

1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the heating season overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page. Add rows as necessary to report all data. Number additional rows 6.01, 6.02, etc.

Line No.	Description (a)	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)
	SECTION A: SINGLE DAY PEAK DELIVERIES			
1	Date(s): 2023-02-03			
2	Volumes of Gas Transported			
3	<u>No-Notice Transportation</u>		396,880	396,880
4	<u>Other Firm Transportation</u>		867,113	867,113
5	<u>Interruptible Transportation</u>		90,648	90,648
6	Other (Specify)			
6.1	Incremental Supply, Peaking and Hexane		80,913	80,913
7	TOTAL		1,435,554	1,435,554
8	Volumes of gas Withdrawn form Storage under Storage Contract			
9	<u>No-Notice Storage</u>			
10	<u>Other Firm Storage</u>			
11	<u>Interruptible Storage</u>			
12	Other (Specify)			
12.1				
13	TOTAL			
14	Other Operational Activities			
15	Gas Withdrawn from Storage for System Operations			
16	Reduction in Line Pack			
17	Other (Specify)			
17.1				
18	TOTAL			
19	SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES			
20	Date(s): 2023-02-02			
22	<u>No-Notice Transportation</u>		1,013,429	1,013,429
23	<u>Other Firm Transportation</u>		2,153,938	2,153,938
24	<u>Interruptible Transportation</u>		271,383	271,383
25	Other (Specify)			
25.1	Incremental Supply, Peaking and Hexane		191,003	191,003
26	TOTAL		3,629,753	3,629,753
27	Volumes of gas Withdrawn form Storage under Storage Contract			
28	<u>No-Notice Storage</u>			
29	<u>Other Firm Storage</u>			
30	<u>Interruptible Storage</u>			
31	Other (Specify)			
31.1				
32	TOTAL			
33	Other Operational Activities			
34	Gas Withdrawn from Storage for System Operations			
35	Reduction in Line Pack			
36	Other (Specify)			
36.1				
37	TOTAL			

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: StartDatePeakDeliveries

Date range is 2/2/2023 - 2/4/2023.

FERC FORM No. 2 (12-96)

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: 2023/ Q4
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**Auxiliary Peaking Facilities**

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery? (e)
1	Romney, West Virginia (Romney)	Natural Gas	50,000		false
2	Rockville, MD (HP)	Natural Gas	57,000		false
3	Rockville, MD (Propane)	Natural Gas	128,000		false
4	Ravensworth, VA	Natural Gas	144,000		false

**Gas Account - Natural Gas**

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only (d)
1	Name of System	System 1		
2	<b>GAS RECEIVED</b>			
3	Gas Purchases (Accounts 800-805)		82,554,872	28,168,262
4	Gas of Others Received for Gathering (Account 489.1)	303	75,942,076	23,399,566
5	Gas of Others Received for Transmission (Account 489.2)	305		
6	Gas of Others Received for Distribution (Account 489.3)	301		
7	Gas of Others Received for Contract Storage (Account 489.4)	307		
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328		
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
12	Other Gas Withdrawn from Storage (Explain)			
13	Gas Received from Shippers as Compressor Station Fuel			
14	Gas Received from Shippers as Lost and Unaccounted for			
15	Other Receipts (Specify) (footnote details)			
15.1				
16	Total Receipts (Total of lines 3 thru 15)		158,496,948	51,567,828
17	<b>GAS DELIVERED</b>			
18	Gas Sales (Accounts 480-484)		76,406,080	14,723,313
19	Deliveries of Gas Gathered for Others (Account 489.1)	303	73,082,183	17,777,223
20	Deliveries of Gas Transported for Others (Account 489.2)	305		
21	Deliveries of Gas Distributed for Others (Account 489.3)	301		
22	Deliveries of Contract Storage Gas (Account 489.4)	307		
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328		
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Explain)		1,005,317	327,377
28	Gas Used for Compressor Station Fuel	509		
29	Other Deliveries and Gas Used for Other Operations			
29.1				
30	Total Deliveries (Total of lines 18 thru 29)		150,493,580	32,827,913
31	<b>GAS LOSSES AND GAS UNACCOUNTED FOR</b>			
32	Gas Losses and Gas Unaccounted For		8,003,368	18,739,915
33	<b>TOTALS</b>			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		158,496,948	51,567,828

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report: End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage

This includes the gas used by the Company.

FERC FORM No. 2 (REV 01-11)



52	GAS ACQUIRED TO MEET DEFICIENCY:																
53	System gas																
54	Purchased gas																
65	Total Gas Acquired To Meet Deficiency																

**SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT**

Line No.	Item (a)	Quarter Dth (b)
66	Forwardhaul Volume in Dths for the Quarter	
67	Backhaul Volume in Dths for the Quarter	
68	TOTAL (Lines 66 and 67)	



52	GAS ACQUIRED TO MEET DEFICIENCY:														
53	System gas														
54	Purchased gas														
65	Total Gas Acquired To Meet Deficiency														



51	Total Disposition Of Excess Gas																			
52	GAS ACQUIRED TO MEET DEFICIENCY:																			
53	System gas																			
54	Purchased gas																			
55.1	Other Acquired 1																			
65	Total Gas Acquired To Meet Deficiency																			

Name of Respondent:  
Washington Gas Light Company

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Date of Report:  
12/31/2023

Year/Period of Report:  
End of: 2023/ Q4

**System Maps**

1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.
2. Indicate the following information on the maps: (a) Transmission lines. (b) Incremental facilities. (c) Location of gathering areas. (d) Location of zones and rate areas. (e) Location of storage fields. (f) Location of natural gas fields. (g) Location of compressor stations. (h) Normal direction of gas flow (indicated by arrows). (i) Size of pipe. (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc. (k) Principal communities receiving service through the respondent's pipeline.
3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.
4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.

1		
2		
3		
4		
5		