

David M. Vahos
SVP, Chief Financial Officer & Treasurer



bgeSM

AN EXELON COMPANY

Baltimore Gas & Electric Company
2 Center Plaza
110 West Fayette Street
14th Floor
Baltimore, Maryland 21201

667-313-3131
443-213-3206 Fax

david.m.vahos@bge.com

May 23, 2024

VIA ELECTRONIC FILING

Andrew S. Johnston, Executive Secretary
Maryland Public Service Commission
William Donald Schaefer Tower
6 St. Paul Street, 16th Floor
Baltimore, Maryland 21202-6806

Re: BGE 2023 Annual Report

Dear Mr. Johnston:

Pursuant to the Commission's February 2, 2024, instructions, Baltimore Gas and Electric Company (the Company) provides its Annual Report to the Public Service Commission of Maryland for the year ended December 31, 2023. However, given the Commission's March 20, 2020, Notice of Waiver, the signatures required by the instructions have not been notarized. Furthermore, in accordance with the Commission's March 16, 2020, Operational Notice, the Company will not provide a paper copy of this filing.

Also pursuant to the Commission's Order No. 62733 dated November 28, 1977, the Company is filing an analysis of all expenses in excess of \$2,000 which were charged to accounts 930.1 and 930.2 for the year 2023.

Order No. 62733 also requires the Company to file with the Commission a breakdown of all expenditures in excess of \$2,000 made by the Edison Electric Institute (EEI) and the American Gas Association (AGA). To comply with this requirement, the Company provides a copy of the American Gas Association Financial Statements and a copy of the Form 990 filed by the Edison Electric Institute with the Internal Revenue Service. We have included the 2022 AGA Financial Statements and the EEI 2022 Form 990 within the Addendum to the Annual Report. The 2023 AGA Financial Statements and the 2023 EEI Form 990 will not be available until July and November, respectively; thus, the Company will provide these reports to the Commission in next year's submission of the Annual Report.

Finally, a copy of the Company's most current reports to the Securities and Exchange Commission can be found at: <https://investors.exeloncorp.com/sec-filings>.

Very Truly Yours,

David M. Vahos
SVP, CFO and Treasurer

Enclosures

cc: Jamie A. Smith – Director, Accounting Investigations Division

VERIFICATION

AS REQUIRED BY § 6-205(c) OF THE PUBLIC UTILITIES ARTICLE OF THE MARYLAND ANNOTATED CODE, the foregoing report must be verified by the oath of the President, Treasurer, or General Manager of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

State of Maryland

Baltimore City

David M. Vahos

_____ makes oath and

(Insert here the name of the affiant)

says that he was SVP, CFO and Treasurer

(Insert here the official title of the affiant)

of Baltimore Gas and Electric Company

(Insert here the exact legal title or name of the respondent)

that he has examined the foregoing report; that the Company, in good faith, follows the processes and procedures set forth in the Cost Allocation Manual as well as the Commission's Asset Transfer Policies; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and that the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from

_____ January 1, 2023, to and including _____ December 31, 2023

(Signature of affiant)

Subscribed and sworn to before me, a _____ Notary _____ in and for the State and County above

named, this _____ day of _____ 2024

Use on
Impression
Seal

My commission expires _____

(Signature of officer authorized to administer oaths)

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No.



**FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Baltimore Gas and Electric Company

Year/Period of Report

End of: 2023/ Q4

FERC FORM NO. 1 (REV. 02-04)

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,
- 500 megawatt hours of annual power exchanges delivered, or
- 500 megawatt hours of annual wheeling for others (deliveries plus losses).

What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

<u>Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

'Person' means an individual or a corporation;

'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

"project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

"To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*. 10

GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

FERC FORM NO. 1 (ED. 03-07)

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent Baltimore Gas and Electric Company		02 Year/ Period of Report End of: 2023/ Q4
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 2 Center Plaza, 110 West Fayette Street, Baltimore, Maryland 21201		
05 Name of Contact Person Jason T. Jones		06 Title of Contact Person Director, Accounting
07 Address of Contact Person (Street, City, State, Zip Code) 2 Center Plaza, 110 West Fayette Street, Baltimore, Maryland 21201		
08 Telephone of Contact Person, Including Area Code (667) 313-1556	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 12/31/2023
Annual Corporate Officer Certification		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name David M. Vahos	03 Signature David M. Vahos	04 Date Signed (Mo, Da, Yr) 03/21/2024
02 Title SVP, CFO and Treasurer		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	Identification	1	
	List of Schedules	2	
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	N/A
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106	
7	Important Changes During the Year	108	
8	Comparative Balance Sheet	110	
9	Statement of Income for the Year	114	
10	Statement of Retained Earnings for the Year	118	
12	Statement of Cash Flows	120	
12	Notes to Financial Statements	122	
13	Statement of Accum Other Comp Income, Comp Income, and Hedging Activities	122a	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200	
15	Nuclear Fuel Materials	202	N/A
16	Electric Plant in Service	204	
17	Electric Plant Leased to Others	213	N/A

18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224	N/A
22	Materials and Supplies	227	
23	Allowances	228	
24	Extraordinary Property Losses	230a	N/A
25	Unrecovered Plant and Regulatory Study Costs	230b	
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254b	
33	Long-Term Debt	256	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262	
36	Accumulated Deferred Investment Tax Credits	266	
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272	N/A
39	Accumulated Deferred Income Taxes-Other Property	274	
40	Accumulated Deferred Income Taxes-Other	276	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300	
43	Regional Transmission Service Revenues (Account 457.1)	302	N/A
44	Sales of Electricity by Rate Schedules	304	

45	Sales for Resale	310	N/A
46	Electric Operation and Maintenance Expenses	320	
47	Purchased Power	326	
48	Transmission of Electricity for Others	328	
49	Transmission of Electricity by ISO/RTOs	331	N/A
50	Transmission of Electricity by Others	332	N/A
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)	336	
53	Regulatory Commission Expenses	350	
54	Research, Development and Demonstration Activities	352	
55	Distribution of Salaries and Wages	354	
56	Common Utility Plant and Expenses	356	
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	N/A
61	Electric Energy Account	401a	
62	Monthly Peaks and Output	401b	
63	Steam Electric Generating Plant Statistics	402	N/A
64	Hydroelectric Generating Plant Statistics	406	N/A
65	Pumped Storage Generating Plant Statistics	408	N/A
66	Generating Plant Statistics Pages	410	N/A
66.1	Energy Storage Operations (Large Plants)	414	N/A
66.2	Energy Storage Operations (Small Plants)	419	
67	Transmission Line Statistics Pages	422	
68	Transmission Lines Added During Year	424	
69	Substations	426	

70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports (check appropriate box)		
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Mr. Jason T. Jones

Director, Accounting

2 Center Plaza, 110 West Fayette Street, Baltimore, Maryland 21201

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Incorporation: MD

Date of Incorporation: 1906-06-20

Incorporated Under Special Law:

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not applicable

(a) Name of Receiver or Trustee Holding Property of the Respondent:

(b) Date Receiver took Possession of Respondent Property:

(c) Authority by which the Receivership or Trusteeship was created:

(d) Date when possession by receiver or trustee ceased:

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Baltimore Gas and Electric ("BGE") is an electric transmission and distribution utility company and a gas distribution utility company with a service territory that covers the City of Baltimore and all or part of ten central Maryland counties.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) Yes

(2) No

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
CONTROL OVER RESPONDENT			
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.			
In February 2010, RF HoldCo was formed to hold all of the common interests in BGE. RF HoldCo is owned by Exelon Energy Delivery Company (EEDC), and EEDC is owned by Exelon Corporation.			

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
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Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	Chief Executive Officer and President	Carim V. Khouzami		2021-10-01	
2	Senior Vice President, Chief Operating Officer	Derrick Dickens		2021-09-24	
3	Senior Vice President, Chief Financial Officer and Treasurer	David M. Vahos		2016-03-24	
4	Senior Vice President, Governmental, External and Regulatory Affairs	Alexander G. Núñez		2021-11-19	
5	Senior Vice President, Customer Operations	Denise Galambos		2021-11-19	
6	Corporate Secretary	Katherine A. Smith		2021-04-13	2023-12-31
7	Corporate Secretary	Gayle Littleton		2024-02-01 ^(a)	
8	Vice President and General Counsel	David Ralph		2021-09-09	

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: DateOfficerIncumbencyStarted

Effective February 1, 2024, Gayle Littleton assumed the role of Corporate Secretary.

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent.
2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	Calvin G. Butler, Jr.	10 South Dearborn Street, Chicago, Illinois 60603	true	false
2	Carim V. Khouzami	2 Center Plaza, 110 West Fayette Street, Baltimore, MD 21201	true	false
3	James R. Curtiss, Esq.	2 Center Plaza, 110 West Fayette Street, Baltimore, MD 21201	false	false
4	Amy Seto	2 Center Plaza, 110 West Fayette Street, Baltimore, MD 21201	false	false
5	Maria Harris Tildon	2 Center Plaza, 110 West Fayette Street, Baltimore, MD 21201	false	false
6	^(a) Keith Lee	2 Center Plaza, 110 West Fayette Street, Baltimore, MD 21201	false	false
7	^(b) Byron Marchant	2 Center Plaza, 110 West Fayette Street, Baltimore, MD 21201	false	false
8	^(c) Rachel Garbow Monroe	2 Center Plaza, 110 West Fayette Street, Baltimore, MD 21201	false	false
9	^(d) Timothy Regan	2 Center Plaza, 110 West Fayette Street, Baltimore, MD 21201	false	false

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: NameAndTitleOfDirector Effective January 1, 2023, Keith Lee was elected as a Director.
(b) Concept: NameAndTitleOfDirector Effective January 1, 2023, Byron Marchant was elected as a Director.
(c) Concept: NameAndTitleOfDirector Effective January 23, 2023, Rachel Garbow Monroe was elected as a Director.
(d) Concept: NameAndTitleOfDirector Effective January 23, 2023, Timothy Regan was elected as a Director.

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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INFORMATION ON FORMULA RATES

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number (a)	FERC Proceeding (b)
1	^(a) PJM Open Access Tariff	ER05-515-000
2	Amendments H-2, H-2A, and H-2B	

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: RateScheduleTariffNumber

Included within the formula rate filings are references to the information within the FERC Form 1 pages.

FERC FORM No. 1 (NEW. 12-08)

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?

Yes
 No

If yes, provide a listing of such filings as contained on the Commission's eLibrary website.

Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
1	20230425-5277	04/25/2023	ER09-1100-000	Annual Formula Update (18th Annual Update)	PJM OATT, Att. H-2, H-2A, H-2B
2	20220427-5232	04/27/2022	ER09-1100-000	Annual Formula Update (17th Annual Update)	PJM OATT, Att. H-2, H-2A, H-2B
3	20210510-5121	05/10/2021	ER09-1100-000	Annual Formula Update (16th Annual Update)	PJM OATT, Att. H-2, H-2A, H-2B
4	20200515-5174	05/15/2020	ER09-1100-000	Annual Formula Update (15th Annual Update)	PJM OATT, Att. H-2, H-2A, H-2B
5	20190520-5093	05/20/2019	ER09-1100-000	Errata to Annual Formula Update (14th Annual Update)	PJM OATT, Att. H-2, H-2A, H-2B
6	20190508-5057	05/08/2019	ER09-1100-000	Annual Formula Update (14th Annual Update)	PJM OATT, Att. H-2, H-2A, H-2B
7	20180504-5244	05/04/2018	ER09-1100-000	Annual Formula Update (13th Annual Update)	PJM OATT, Att. H-2, H-2A, H-2B
8	20170516-5115	05/16/2017	ER09-1100-000	Errata to Annual Formula Update (12th Annual)	PJM OATT, Att. H-2, H-2A, H-2B
9	20170424-5106	04/24/2017	ER09-1100-000	Annual Formula Update (12th Annual)	PJM OATT, Att. H-2, H-2A, H-2B
10	20160427-5316	04/27/2016	ER09-1100-000	Annual Formula Update (11th Annual)	PJM OATT, Att. H-2, H-2A, H-2B
11	20150424-5157	04/24/2015	ER09-1100-000	Annual Formula Update (10th Annual)	PJM OATT, Att. H-2, H-2A, H-2B
12	20140428-5207	04/28/2014	ER09-1100-000	Annual Formula Update (9th Annual)	PJM OATT, Att. H-2, H-2A, H-2B
13	20130425-5039	04/25/2013	ER09-1100-000	Annual Formula Update (8th Annual)	PJM OATT, Att. H-2, H-2A, H-2B
14	20120424-5073	04/24/2012	ER09-1100-000	Annual Formula Update (7th Annual)	PJM OATT, Att. H-2, H-2A, H-2B
15	20110429-5112	04/29/2011	ER09-1100-000	Annual Formula Update (6th Annual)	PJM OATT, Att. H-2, H-2A, H-2B
16	20100426-5044	04/26/2010	ER09-1100-000	Annual Formula Update (5th Annual)	PJM OATT, Att. H-2, H-2A, H-2B
17	20090504-5109	05/04/2009	ER09-1100-000	Annual Formula Update (4th Annual)	PJM OATT, Att. H-2, H-2A, H-2B

18	20080515-5049	05/15/2008	ER08-976-000	Annual Formula Update (3rd Annual)	PJM OATT, Att. H-2, H-2A, H-2B
19	20070515-5038	05/15/2007	ER07-1023-000	Annual Formula Update (2nd Annual)	PJM OATT, Att. H-2, H-2A, H-2B
20	20060517-5013	05/17/2006	ER05-515-004	Correction to Annual Formula Update (1st Annual)	PJM OATT, Att. H-2, H-2A, H-2B
21	20060515-5037	05/15/2006	ER05-515-004	Annual Formula Update (1st Annual)	PJM OATT, Att. H-2, H-2A, H-2B

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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INFORMATION ON FORMULA RATES - Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No. (d)
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Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. None.

2. None.

3. None.

4. In February 2023, BGE entered into the Baltimore City Conduit system lease with an effective date through December 2026. Over the term of the new agreement, BGE has committed to pay the City of Baltimore \$19 million in lease payments. In December 2023, BGE entered into a warehouse lease with Pulaski LLC through January 2031. Over the term of the agreement, BGE will incur lease payments of approximately \$15 million.

5. None.

6. Refer to Note 10, "Debt and Credit Agreements" of the accompanying "Notes to Financial Statements" for discussion of BGE's borrowings and other credit agreements, including the May 10, 2023 issuance of \$700 million of long-term notes. The authorization for the issuances of long-term debt or equity securities is Maryland Public Service Commission (MDPSC) Order No. 90461, authorizing up to \$1.8 billion in long-term financing. This financing authority became effective on January 4, 2023 and does not have an expiration date. As of December 31, 2023, BGE had \$1.1 billion of available long-term debt financing authority from the MDPSC under Order No. 90461. As of December 31, 2023, BGE's authorization, under the authority granted by FERC in Docket ES2-9-000, to issue up to \$700 million of short-term debt expired. On December 8, 2023, BGE obtained a new authorization under the authority granted by FERC in Docket ES24-1-000 to issue up to \$700 million of short-term debt effective from January 1, 2024 through December 31, 2025.

As of December 31, 2023, BGE had an effective shelf registration statement, unlimited in amount, filed with the SEC, that was set to expire on August 3, 2025. As of February 21, 2024, BGE replaced the legacy shelf registration via the issuance of a new effective shelf registration statement filed with the SEC, unlimited in amounts, that will expire on February 20, 2027. BGE's ability to sell securities off the shelf registration statement or to access the private placement markets will depend on a number of factors at the time of the proposed sale, including other required regulatory approvals, as applicable, BGE's current financial condition, its securities ratings, and market conditions.

7. None
8. In March 2024 and 2023, BGE had a 3% and 4% general wage increase, respectively. This change is estimated to result in a total annual overall increase in operating expenses of approximately \$7.8 million and \$9.8 million, respectively. In February 2023, BGE's Local 410 union contract covering approximately 1,400 employees was ratified, which provided a general wage increase of 4% in 2023 and 3% each in years 2024 through 2028.
9. Refer to Pages 122-123, Notes to Financial Statements: Note 2 – Regulatory Matters and Note 12 – Commitments and Contingencies, "Litigation and Regulatory Matters" section.
10. None.
13. Effective January 1, 2023, Keith Lee and Byron Marchant were elected as Directors. Effective January 23, 2023, Rachel Garbow Monroe and Timothy Regan were elected as Directors. Effective February, 1, 2024, Gayle Littleton was elected Corporate Secretary. Effective December 31, 2023, Katherine A. Smith resigned as Corporate Secretary.
14. Not Applicable.

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	16,305,665,599	15,438,549,479
3	Construction Work in Progress (107)	200	566,342,601	493,742,624
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		16,872,008,200	15,932,292,103
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	4,698,372,332	4,567,363,795
6	Net Utility Plant (Enter Total of line 4 less 5)		12,173,635,868	11,364,928,308
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		12,173,635,868	11,364,928,308
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		19,008,748	24,214,073
19	(Less) Accum. Prov. for Depr. and Amort. (122)		1,971,353	1,734,250
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224		
23	Noncurrent Portion of Allowances	228		

24	Other Investments (124)		9,192,897	7,005,081
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)			
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		26,230,292	29,484,904
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		47,208,961	42,439,152
36	Special Deposits (132-134)		1,022,085	23,662,734
37	Working Fund (135)			
38	Temporary Cash Investments (136)		245,586	620,816
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)		318,912,532	369,599,346
41	Other Accounts Receivable (143)		105,909,280	132,027,247
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		52,468,951	63,726,607
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		406,205	61,094
45	Fuel Stock (151)	227	5,685,516	5,508,674
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	74,092,600	64,525,401
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		

51	<u>Nuclear Materials Held for Sale (157)</u>	202/227		
52	<u>Allowances (158.1 and 158.2)</u>	228	267,697	807,450
53	<u>(Less) Noncurrent Portion of Allowances</u>	228		
54	<u>Stores Expense Undistributed (163)</u>	227		
55	<u>Gas Stored Underground - Current (164.1)</u>		25,294,023	80,918,112
56	<u>Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)</u>		3,555,710	4,324,928
57	<u>Prepayments (165)</u>		68,454,347	53,479,823
58	<u>Advances for Gas (166-167)</u>			
59	<u>Interest and Dividends Receivable (171)</u>		5,543	560
60	<u>Rents Receivable (172)</u>		317,390	343,960
61	<u>Accrued Utility Revenues (173)</u>		208,135,287	247,484,926
62	<u>Miscellaneous Current and Accrued Assets (174)</u>		7,750,000	3,950,000
63	<u>Derivative Instrument Assets (175)</u>			
64	<u>(Less) Long-Term Portion of Derivative Instrument Assets (175)</u>			
65	<u>Derivative Instrument Assets - Hedges (176)</u>			
66	<u>(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)</u>			
67	<u>Total Current and Accrued Assets (Lines 34 through 66)</u>		814,793,811	966,027,616
68	<u>DEFERRED DEBITS</u>			
69	<u>Unamortized Debt Expenses (181)</u>		36,973,033	31,669,088
70	<u>Extraordinary Property Losses (182.1)</u>	230a		
71	<u>Unrecovered Plant and Regulatory Study Costs (182.2)</u>	230b		247,292
72	<u>Other Regulatory Assets (182.3)</u>	232	794,236,464	561,138,672
73	<u>Prelim. Survey and Investigation Charges (Electric) (183)</u>			
74	<u>Preliminary Natural Gas Survey and Investigation Charges 183.1)</u>			
75	<u>Other Preliminary Survey and Investigation Charges (183.2)</u>			
76	<u>Clearing Accounts (184)</u>			160,239
77	<u>Temporary Facilities (185)</u>			

78	Miscellaneous Deferred Debits (186)	233	254,799,292	306,841,743
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		6,892,967	7,384,861
82	Accumulated Deferred Income Taxes (190)	234	460,749,894	399,796,056
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		1,553,651,650	1,307,237,951
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		14,568,311,621	13,667,678,779

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	465,760,881	465,760,881
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253	2,783,557,878	2,398,510,191
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b	3,514,306	3,514,306
11	Retained Earnings (215, 215.1, 216)	118	2,240,510,620	2,071,764,679
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118		
13	(Less) Reacquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	3,566,005	3,026,635
16	Total Proprietary Capital (lines 2 through 15)		5,489,881,078	4,935,548,080
17	LONG-TERM DEBT			
18	Bonds (221)	256		
19	(Less) Reacquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256	4,650,000,000	4,250,000,000
22	Unamortized Premium on Long-Term Debt (225)			

23	<u>(Less) Unamortized Discount on Long-Term Debt-Debit (226)</u>		12,473,079	12,666,137
24	<u>Total Long-Term Debt (lines 18 through 23)</u>		4,637,526,921	4,237,333,863
25	<u>OTHER NONCURRENT LIABILITIES</u>			
26	<u>Obligations Under Capital Leases - Noncurrent (227)</u>			
27	<u>Accumulated Provision for Property Insurance (228.1)</u>			
28	<u>Accumulated Provision for Injuries and Damages (228.2)</u>		10,747,753	7,270,962
29	<u>Accumulated Provision for Pensions and Benefits (228.3)</u>		171,543,512	179,055,038
30	<u>Accumulated Miscellaneous Operating Provisions (228.4)</u>		14,049,230	12,163,717
31	<u>Accumulated Provision for Rate Refunds (229)</u>			
32	<u>Long-Term Portion of Derivative Instrument Liabilities</u>			
33	<u>Long-Term Portion of Derivative Instrument Liabilities - Hedges</u>			
34	<u>Asset Retirement Obligations (230)</u>		31,926,322	29,695,932
35	<u>Total Other Noncurrent Liabilities (lines 26 through 34)</u>		228,266,817	228,185,649
36	<u>CURRENT AND ACCRUED LIABILITIES</u>			
37	<u>Notes Payable (231)</u>		335,720,058	408,140,902
38	<u>Accounts Payable (232)</u>		344,759,209	461,407,733
39	<u>Notes Payable to Associated Companies (233)</u>			
40	<u>Accounts Payable to Associated Companies (234)</u>		34,547,116	39,238,758
41	<u>Customer Deposits (235)</u>		113,733,466	104,849,623
42	<u>Taxes Accrued (236)</u>	262	64,472,181	20,666,294
43	<u>Interest Accrued (237)</u>		43,566,493	42,536,184
44	<u>Dividends Declared (238)</u>			
45	<u>Matured Long-Term Debt (239)</u>			
46	<u>Matured Interest (240)</u>			
47	<u>Tax Collections Payable (241)</u>		14,654,993	17,397,963
48	<u>Miscellaneous Current and Accrued Liabilities (242)</u>		113,241,736	134,174,247
49	<u>Obligations Under Capital Leases-Current (243)</u>			

50	<u>Derivative Instrument Liabilities (244)</u>			
51	<u>(Less) Long-Term Portion of Derivative Instrument Liabilities</u>			
52	<u>Derivative Instrument Liabilities - Hedges (245)</u>			
53	<u>(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges</u>			
54	<u>Total Current and Accrued Liabilities (lines 37 through 53)</u>		1,064,695,252	1,228,411,704
55	DEFERRED CREDITS			
56	<u>Customer Advances for Construction (252)</u>		21,327,902	25,236,119
57	<u>Accumulated Deferred Investment Tax Credits (255)</u>	266	1,738,102	2,035,871
58	<u>Deferred Gains from Disposition of Utility Plant (256)</u>			
59	<u>Other Deferred Credits (253)</u>	269	14,250,664	20,133,679
60	<u>Other Regulatory Liabilities (254)</u>	278	706,154,970	754,853,724
61	<u>Unamortized Gain on Reacquired Debt (257)</u>			
62	<u>Accum. Deferred Income Taxes-Accel. Amort.(281)</u>	272		
63	<u>Accum. Deferred Income Taxes-Other Property (282)</u>		2,074,022,937	1,958,132,082
64	<u>Accum. Deferred Income Taxes-Other (283)</u>		330,446,978	277,808,008
65	<u>Total Deferred Credits (lines 56 through 64)</u>		3,147,941,553	3,038,199,483
66	<u>TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)</u>		14,568,311,621	13,667,678,779

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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STATEMENT OF INCOME

Quarterly

- Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
- Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

Do not report fourth quarter data in columns (e) and (f)
 Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
 Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
 Use page 122 for important notes regarding the statement of income for any account thereof.
 Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
 If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
 Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
 Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
 If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	4,021,483,123	3,891,978,200			3,102,556,670	2,867,415,130	918,926,453	1,024,563,070		
3	Operating Expenses											
4	Operation Expenses (401)	320	2,180,309,249	2,163,487,728			1,758,675,052	1,606,869,926	421,634,197	556,617,802		

5	Maintenance Expenses (402)	320	163,311,550	189,338,399			112,987,450	136,110,862	50,324,100	53,227,537		
6	Depreciation Expense (403)	336	415,544,412	391,830,086			294,840,106	280,630,050	120,704,306	111,200,036		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336										
8	Amort. & Depl. of Utility Plant (404-405)	336	101,418,308	90,169,850			76,381,876	67,075,935	25,036,432	23,093,915		
9	Amort. of Utility Plant Acq. Adj. (406)	336										
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)											
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		171,571,975	186,847,455			143,257,957	149,999,131	28,314,018	36,848,324		
13	(Less) Regulatory Credits (407.4)		249,778,107	30,690,118			141,608,902	16,855,824	108,169,205	13,834,294		
14	Taxes Other Than Income Taxes (408.1)	262	318,641,516	301,932,390			232,948,458	222,957,550	85,693,058	78,974,840		
15	Income Taxes - Federal (409.1)	262	(89,998,640)	(15,643,604)			91,427,002	47,050,088	(1,428,362)	(31,406,484)		
16	Income Taxes - Other (409.1)	262										
17	Provision for Deferred Income Taxes (410.1)	234,272	(243,323,707)	(198,736,407)			124,169,183	97,229,896	119,154,524	101,506,511		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234,272	(162,953,325)	(185,172,428)			101,428,711	112,401,059	61,524,614	72,771,369		
19	Investment Tax Credit Adj. - Net (411.4)	266	(297,769)	(340,128)			(17,866)	(20,408)	(279,903)	(319,720)		

67	Interest on Debt to Assoc. Companies (430)											
68	Other Interest Expense (431)		14,243,044	5,653,080								
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		9,624,910	7,377,496								
70	Net Interest Charges (Total of lines 62 thru 69)		(a)181,797,247	(b)151,633,953								
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		484,355,880	381,082,803								
72	Extraordinary Items											
73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262	0									
77	Extraordinary Items After Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		484,355,880	381,082,803								

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: IncomeTaxesOperatingIncome
This note applies to Lines 15-18 on Page 114 and Line 70 on Page 117. Page 117 does not include the income tax benefit relating to Net Interest Charges. Income tax benefit of \$50,026,057 for the current year and \$41,725,873 for the prior year relating to Page 117 Line 70 Net Interest Charges is included on Schedule Page: 114 Lines 15-18 Columns c and d.
(b) Concept: ProvisionsForDeferredIncomeTaxesUtilityOperatingIncome
This note applies to Lines 15-18 on Page 114 and Line 70 on Page 117. Page 117 does not include the income tax benefit relating to Net Interest Charges. Income tax benefit of \$50,026,057 for the current year and \$41,725,873 for the prior year relating to Page 117 Line 70 Net Interest Charges is included on Schedule Page: 114 Lines 15-18 Columns c and d.
(c) Concept: ProvisionForDeferredIncomeTaxesCreditOperatingIncome
This note applies to Lines 15-18 on Page 114 and Line 70 on Page 117. Page 117 does not include the income tax benefit relating to Net Interest Charges. Income tax benefit of \$50,026,057 for the current year and \$41,725,873 for the prior year relating to Page 117 Line 70 Net Interest Charges is included on Schedule Page: 114 Lines 15-18 Columns c and d.
(d) Concept: NetInterestCharges
This note applies to Lines 15-18 on Page 114 and Line 70 on Page 117. Page 117 does not include the income tax benefit relating to Net Interest Charges. Income tax benefit of \$50,026,057 for the current year and \$41,725,873 for the prior year relating to Page 117 Line 70 Net Interest Charges is included on Schedule Page: 114 Lines 15-18 Columns c and d.
(e) Concept: IncomeTaxesOperatingIncome
This note applies to Lines 15-18 on Page 114 and Line 70 on Page 117. Page 117 does not include the income tax benefit relating to Net Interest Charges. Income tax benefit of \$50,026,057 for the current year and \$41,725,873 for the prior year relating to Page 117 Line 70 Net Interest Charges is included on Schedule Page: 114 Lines 15-18 Columns c and d.
(f) Concept: ProvisionsForDeferredIncomeTaxesUtilityOperatingIncome
This note applies to Lines 15-18 on Page 114 and Line 70 on Page 117. Page 117 does not include the income tax benefit relating to Net Interest Charges. Income tax benefit of \$50,026,057 for the current year and \$41,725,873 for the prior year relating to Page 117 Line 70 Net Interest Charges is included on Schedule Page: 114 Lines 15-18 Columns c and d.
(g) Concept: ProvisionForDeferredIncomeTaxesCreditOperatingIncome
This note applies to Lines 15-18 on Page 114 and Line 70 on Page 117. Page 117 does not include the income tax benefit relating to Net Interest Charges. Income tax benefit of \$50,026,057 for the current year and \$41,725,873 for the prior year relating to Page 117 Line 70 Net Interest Charges is included on Schedule Page: 114 Lines 15-18 Columns c and d.
(h) Concept: NetInterestCharges
This note applies to Lines 15-18 on Page 114 and Line 70 on Page 117. Page 117 does not include the income tax benefit relating to Net Interest Charges. Income tax benefit of \$50,026,057 for the current year and \$41,725,873 for the prior year relating to Page 117 Line 70 Net Interest Charges is included on Schedule Page: 114 Lines 15-18 Columns c and d.

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	<u>UNAPPROPRIATED RETAINED EARNINGS (Account 216)</u>			
1	<u>Balance-Beginning of Period</u>		2,071,764,679	1,990,728,412
2	<u>Changes</u>			
3	<u>Adjustments to Retained Earnings (Account 439)</u>			
4	<u>Adjustments to Retained Earnings Credit</u>			
9	<u>TOTAL Credits to Retained Earnings (Acct. 439)</u>			
10	<u>Adjustments to Retained Earnings Debit</u>			
15	<u>TOTAL Debits to Retained Earnings (Acct. 439)</u>			
16	<u>Balance Transferred from Income (Account 433 less Account 418.1)</u>		484,355,880	381,082,803
17	<u>Appropriations of Retained Earnings (Acct. 436)</u>			
22	<u>TOTAL Appropriations of Retained Earnings (Acct. 436)</u>			
23	<u>Dividends Declared-Preferred Stock (Account 437)</u>			
29	<u>TOTAL Dividends Declared-Preferred Stock (Acct. 437)</u>			
30	<u>Dividends Declared-Common Stock (Account 438)</u>			
30.1	<u>Common Stock (Dividends paid to Parent)</u>		(315,609,939)	(300,046,536)
36	<u>TOTAL Dividends Declared-Common Stock (Acct. 438)</u>		(315,609,939)	(300,046,536)

37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		2,240,510,620	2,071,764,679
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		2,240,510,620	2,071,764,679
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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STATEMENT OF CASH FLOWS

- Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
- Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
- Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
- Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	484,355,880	381,082,803
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	415,544,412	391,830,086
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of Limited Plant	101,418,308	90,169,850
5.2	Impairment of long-lived assets		48,133,576
5.3	Amortization of regulatory debits/credits	151,177,146	156,157,337
8	Deferred Income Taxes (Net)	58,310,558	8,649,541
9	Investment Tax Credit Adjustment (Net)	(297,769)	(340,128)
10	Net (Increase) Decrease in Receivables	103,339,305	(165,535,103)
11	Net (Increase) Decrease in Inventory	47,189,019	(60,632,801)
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	(27,737,995)	48,194,288
14	Net (Increase) Decrease in Other Regulatory Assets	(381,890,837)	(151,064,047)
15	Net Increase (Decrease) in Other Regulatory Liabilities	(427,831)	38,343,436
16	(Less) Allowance for Other Funds Used During Construction	15,766,045	21,175,230

17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
18.1	Other (provide details in footnote):	6,698,826	2,961,325
18.2	Pension	43,776,402	(15,355,714)
18.3	Gain on disposal of noncurrent assets	(365,471)	(773,328)
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	985,323,908	750,645,891
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(1,252,437,052)	(1,123,271,511)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant	(139,412,656)	(167,342,137)
29	Gross Additions to Nonutility Plant	(1,335,033)	(5,193,705)
30	(Less) Allowance for Other Funds Used During Construction	(15,766,045)	(21,175,230)
31	Other (provide details in footnote):		
31.1	Other (provide details in footnote):		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(1,377,418,696)	(1,274,632,123)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	7,949,324	5,512,031
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		

50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Other (provide details in footnote):	(709,742)	5,527,217
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(1,370,179,114)	(1,263,592,875)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	700,000,000	500,000,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Other (provide details in footnote):		
66	Net Increase in Short-Term Debt (c)		278,153,536
67	Other (provide details in footnote):		
67.1	Other (provide details in footnote):		
67.2	Capital Contribution from Parent	385,047,687	286,363,801
70	Cash Provided by Outside Sources (Total 61 thru 69)	1,085,047,687	1,064,517,337
72	Payments for Retirement of:		
73	Long-term Debt (b)	(300,000,000)	(250,000,000)
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Other (provide details in footnote):		
76.2	Bond Issuance Costs	(7,767,119)	(9,676,477)
78	Net Decrease in Short-Term Debt (c)	(72,420,844)	
80	Dividends on Preferred Stock		

81	Dividends on Common Stock	(315,609,939)	(300,046,536)
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	389,249,785	504,794,324
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	4,394,579	(8,152,660)
88	Cash and Cash Equivalents at Beginning of Period	43,059,968	51,212,628
90	Cash and Cash Equivalents at End of Period	47,454,547	43,059,968

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities

Special Deposits	\$	22,640,649
Prepayments		(14,974,524)
Miscellaneous long term assets and deferred debits		8,266,049
Customer advances for construction		(3,908,217)
Cash collateral held with external counterparties		(22,650,835)
Other deferred credits		(5,891,905)
Fleet Depreciation		8,432,505
Utility Plant write-offs		9,719,126
Other		5,065,978
Total change in Other - Line 18(b)	\$	6,698,826

(b) Concept: OtherAdjustmentsToCashFlowsFromInvestmentActivities

Other Investments	\$	(209,742)
Miscellaneous Current and Accrued Assets		(500,000)
Total Change in Other - Line 53(b)	\$	(709,742)

(c) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities

Special Deposits	\$	(19,378,414)
Prepayments		(2,709,845)
Miscellaneous long term assets and deferred debits		(1,142,524)
Customer advances for construction		(4,483,851)
Cash collateral held with external counterparties		19,308,539
Other deferred credits		(1,812,673)
Fleet Depreciation		7,573,459
Other		5,606,634
Total Change in Other - Line 18(c)	\$	2,961,325

(d) Concept: OtherAdjustmentsToCashFlowsFromInvestmentActivities

Other Investments	\$	(137,795)
Re-capitalized Fleet Depreciation		5,643,553
Intercompany Asset Transfers		21,459
Total Change in Other - Line 53(c)	\$	5,527,217

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

The notes presented herein were derived from the notes disclosed within the Annual Report of Exelon Corporation (Exelon) on Form 10-K for the fiscal year ended December 31, 2023. The notes presented herein were modified to include information relevant to Baltimore Gas and Electric Company (BGE). All amounts presented within the footnotes are rounded in millions unless otherwise noted.

1. Significant Accounting Policies

Description of Business

Incorporated in Maryland in 1906, BGE is engaged principally in the purchase and regulated retail sale of electricity and the provision of electricity transmission and distribution services to retail customers in central Maryland, including the City of Baltimore, as well as the purchase and regulated retail sale of natural gas and the provision of gas distribution services to retail customers in central Maryland, including the City of Baltimore. BGE is a public utility under the Public Utilities Article of the Maryland Annotated Code subject to regulation by the Maryland Public Service Commission (MDPSC) related to electric and gas distribution rates and service, the issuance of certain securities and certain other aspects of BGE's business. BGE is a public utility under the Federal Power Act subject to regulation by the Federal Energy Regulatory Commission (FERC) related to transmission rates and certain other aspects of BGE's business and by the U.S. Department of Transportation related to pipeline safety and other areas of gas operations. Specific operations of BGE are subject to the jurisdiction of various other Federal, state, regional, and local agencies. Additionally, BGE is also subject to North American Electric Reliability Corporation (NERC) mandatory reliability standards.

BGE serves an estimated population of 3.2 million in its 3,250 square mile combined electric and natural gas retail service territory. BGE provides electric distribution service in an area of approximately 2,300 square miles and natural gas distribution service in an area of approximately 3,050 square miles, with electric and natural gas service territory populations of 3.0 million and 2.9 million, respectively, including approximately 600 thousand in the City of Baltimore. BGE delivers electricity to approximately 1.3 million customers and natural gas to approximately 700 thousand customers.

Basis of Presentation

Accounting policies for regulated operations are in accordance with those prescribed by the regulatory authorities having jurisdiction, principally MDPSC and FERC. The accompanying financial statements have been prepared in accordance with the accounting requirements of FERC as set forth in the Uniform System of Accounts (USOA) and accounting releases, which differ from accounting principles generally accepted in the United States of America (GAAP). The principal differences from GAAP include the exclusions of current maturities of long-term debt from current liabilities, the exclusion of debt issuance costs from long-term debt, the requirement to report deferred tax assets and liabilities separately rather than as a single amount, the classification of accrued taxes as assets and liabilities rather than a net amount, the exclusion of FIN 48 liabilities related to temporary income tax differences, the derecognition of operating leases from the balance sheet, the classification of cloud computing costs, and the classification of certain other assets and liabilities as current instead of noncurrent.

BGE has taken steps to mitigate the potential risks posed by the global outbreak (pandemic) of the 2019 novel coronavirus (COVID-19). BGE provides a critical service to its customers and has taken measures to keep employees who operate the business safe and minimize unnecessary risk of exposure to the virus, including extra precautions for employees who work in the field. BGE has implemented work from home policies where appropriate.

Management makes estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities as of the date of the financial statements and accompanying notes, and the amounts of revenues and expenses reported during the periods covered by those financial statements and accompanying notes. As of December 31, 2023 and 2022, and through the date of this report, management assessed certain accounting matters that require consideration of forecasted financial information, including, but not limited to, our accumulated provision for uncollectible accounts and the carrying value of other long-lived assets, in context with the information reasonably available to BGE and the unknown future impacts of COVID-19. BGE's future assessment of the magnitude and duration of COVID-19, as well as other factors, could result in material impacts to its financial statements in future reporting periods.

Use of Estimates

The preparation of BGE's financial statements in conformity with the USOA requires management to make estimates and assumptions that affect the amounts reported in the financial statements and accompanying notes. Areas in which significant estimates have been made include, but are not limited to, the accounting for pension and other postretirement employee benefits (OPEB), unbilled energy revenues, accumulated provision for uncollectible accounts, inventory reserves, asset impairment assessments, derivative instruments, fixed asset depreciation, environmental costs and other loss contingencies, asset retirement obligations (AROs), and taxes. Actual results could differ from those estimates.

Regulatory Accounting

For its regulated electric and gas operations, BGE reflects the effects of cost-based rate regulation in its financial statements, which is required for entities with regulated operations that meet the following criteria: 1) rates are established or approved by a third-party regulator; (2) rates are designed to recover the entities' cost of providing services or products; and (3) there is a reasonable expectation that rates designed to recover costs can be charged to and collected from customers. BGE accounts for its regulated operations in accordance with regulatory and legislative guidance from the regulatory authorities having jurisdiction, principally the MDPSC, under state public utility laws and FERC under various Federal laws. Regulatory assets and liabilities are amortized and the related expense or revenue is recognized in the Statement of Income consistent with the recovery or refund included in customer rates. BGE's regulatory assets and liabilities as of the balance sheet date are probable of being recovered or settled in future rates. If a separable portion of BGE's business was no longer able to meet the criteria discussed above, BGE would be required to eliminate from its financial statements the effects of regulation for that portion, which could have a material impact on its financial statements. BGE classifies regulatory assets and liabilities entirely as non-current in its Balance Sheet. See Note 2—Regulatory Matters for additional information.

BGE treats the impact of a final rate order received after the balance sheet date but prior to the issuance of the financial statements as a non-recognized subsequent event, as the receipt of a final rate order is a separate and distinct event that has future impacts on the parties affected by the order.

Revenues

Operating Revenues. BGE's operating revenues generally consist of revenues from contracts with customers involving the sale and delivery of power and natural gas and utility revenues from alternative revenue programs (ARP). BGE recognizes revenue from contracts with customers to depict the transfer of goods or services to customers in an amount that it expects to be entitled to in exchange for those goods or services. BGE's primary sources of revenue include regulated electric and natural gas tariff sales, distribution, and transmission services. At the end of each month, BGE accrues an estimate for the unbilled amount of energy delivered or services provided to customers.

BGE records ARP revenue for its best estimate of the electric and natural gas distribution revenue impacts resulting from future changes in rates that it believes is probable of approval by the MDPSC in accordance with its revenue decoupling mechanisms. BGE records ARP revenue for its best estimate of the transmission revenue impacts resulting from future changes in rates that it believes are probable of approval by FERC in accordance with its formula rate mechanisms. BGE recognizes all ARP revenues that will be collected within 24 months of the end of the annual period in which they are recorded. See Note 2—Regulatory Matters for additional information.

Taxes Directly Imposed on Revenue-Producing Transactions. BGE collects certain taxes from customers such as sales and gross receipts taxes, along with other taxes, surcharges, and fees, that are levied by state or local governments on the sale or distribution of electricity and gas. Some of these taxes are imposed on the customer, but paid by BGE, while others are imposed on BGE. Where these taxes are imposed on the customer, such as sales taxes, they are reported on a net basis with no impact to the Statement of Income. However, where these taxes are imposed on BGE, such as gross receipts taxes or other surcharges or fees, they are reported on a gross basis. Accordingly, revenues are recognized for the taxes collected from customers along with an offsetting expense. See Note 14—Supplemental Financial Information for BGE's utility taxes that are presented on a gross basis.

Income Taxes

Deferred federal and state income taxes are recorded on significant temporary differences between the book and tax basis of assets and liabilities and for tax benefits carried forward. Investment tax credits have been deferred in BGE's Balance Sheet and are recognized in book income over the life of the related property. In accordance with USOA, BGE reports deferred income tax balances arising from temporary differences in Accounts 190, 282 and 283 as appropriate, which differs from the net presentation required by GAAP. See Note 7—Income Taxes for additional information. BGE recognizes accrued interest related to unrecognized tax benefits in Interest expense or Interest income in Other income and deductions on its Statement of Income.

BGE accounts for uncertain income tax positions in accordance with FERC's guidance on Accounting and Financial Reporting for Uncertainty in Income Taxes, issued in Docket No. A107-2-000 for FERC reporting purposes. The guidance requires, among other things, that the entities should continue to recognize deferred income taxes for FERC accounting and reporting purposes based on the difference between positions taken in tax returns filed or expected to be filed and amounts reported in financial statements.

Cash and Cash Equivalents

BGE considers investments purchased with an original maturity of three months or less to be cash equivalents.

Restricted Cash and Cash Equivalents

Restricted cash and cash equivalents represent funds that are restricted to satisfy designated current liabilities. As of December 31, 2023 and 2022, BGE's restricted cash and cash equivalents primarily represented proceeds from the loan program for the completion of certain energy efficiency measures and collateral held from energy suppliers.

Restricted cash and cash equivalents not available to satisfy current liabilities are classified as noncurrent assets.

Accumulated Provision for Uncollectible Accounts on Accounts Receivables

The accumulated provision for uncollectible accounts reflects BGE's best estimate of losses on the customers' accounts receivable balances based on historical experience, current information, and reasonable and supportable forecasts.

The accumulated provision for uncollectible accounts for BGE's customers is developed by applying BGE's loss rates, based on historical loss experience, current conditions, and forward-looking risk factors, to the outstanding receivable balance by customer risk segment. BGE's customer accounts are written off consistent with approved regulatory requirements. Adjustments to the accumulated provision for uncollectible accounts are primarily recorded to Operating and maintenance expense on BGE's Statement of Income or Regulatory assets on BGE's Balance Sheet. See Note 2—Regulatory Matters for additional information regarding the regulatory recovery of uncollectible account expense on customer accounts receivable.

BGE has certain non-customer receivables in Other deferred debits and other assets which primarily are with governmental agencies and other high-quality counterparties with no history of default. As such, the accumulated provision for uncollectible accounts related to these receivables is not material. BGE monitors these balances and will record an allowance if there are indicators of a decline in credit quality. See Note 3 -Accounts Receivable for additional information.

Inventories

Inventory is recorded at the lower of weighted average cost or net realizable value. Provisions are recorded for excess and obsolete inventory. Fossil fuel and materials and supplies are generally included in inventory when purchased. Fossil fuel is expenses to Purchased power and fuel expense when used or sold. Materials and supplies generally includes transmission and distribution materials and are expensed to Operating and maintenance or capitalized to Property, plant, and equipment, as appropriate, when installed or used.

Property, Plant, and Equipment

Property, plant, and equipment is recorded at original cost. Original cost includes construction-related direct labor and material costs. BGE also includes indirect construction costs including labor and related costs of departments associated with supporting construction activities. When appropriate, original cost also includes allowance for funds used during construction (AFUDC) for regulated property at BGE. The cost of repairs and maintenance and minor replacements of property, is charged to Operating and maintenance expense as incurred.

Third parties reimburse BGE for all or a portion of expenditures for certain capital projects. Such contributions in aid of construction costs (CIAC) are recorded as a reduction to Property, plant, and equipment, net.

Upon retirement, the cost of property, net of salvage, is charged to accumulated depreciation consistent with the composite and group methods of depreciation. Depreciation expense includes the estimated cost of dismantling and removing plant from service upon retirement. Actual incurred removal costs are applied against a related regulatory liability or recorded to a regulatory asset if in excess of previously collected removal costs.

Capitalized Software. Certain costs, such as design, coding, and testing incurred during the application development stage of software projects that are internally developed or purchased for operational use are capitalized within Property, plant, and equipment. Similar costs incurred for cloud-based solutions treated as service arrangements are also capitalized within Property, plant, and equipment. Such capitalized amounts are amortized ratably over the expected lives of the projects when they become operational, generally not to exceed five years. Certain other capitalized software costs are being amortized over longer lives based on the expected life or pursuant to prescribed regulatory requirements.

AFUDC. AFUDC is the cost, during the period of construction, of debt and equity funds used to finance construction projects for regulated operations. AFUDC is recorded to construction work in progress and as a non-cash credit to an allowance that is included in interest expense for debt-related funds and other income and deductions for equity-related funds. The rates used for capitalizing AFUDC are computed under a method prescribed by regulatory authorities.

See Note 4—Property, Plant, and Equipment for additional information.

Depreciation and Amortization

Depreciation is generally recorded over the estimated service lives of property, plant, and equipment on a straight-line basis using the group, composite methods of depreciation. The group approach is typically for groups of similar assets that have approximately the same useful lives and the composite approach is used for dissimilar assets that have different lives. Under both methods, a reporting entity depreciates the assets over the average life of the assets in the group. BGE's depreciation expense includes the estimated cost of dismantling and removing plant from service upon retirement, which is consistent with BGE's regulatory recovery method. The estimated service lives for BGE are based on a combination of depreciation studies and historical retirements.

See Note 4—Property, Plant, and Equipment for additional information regarding depreciation.

Amortization of regulatory assets and liabilities are recorded over the recovery or refund period specified in the related legislation or regulatory order or agreement. When the recovery or refund period is less than one year, amortization is recorded to the line item in which the deferred cost or income would have originally been recorded in the Statement of Income. Amortization of BGE's transmission formula rate regulatory assets is recorded to Operating revenues.

Amortization of income tax related regulatory assets and liabilities is generally recorded to Income tax expense. Except for the regulatory assets and liabilities discussed above, amortization is generally recorded to Depreciation and amortization in the Statement of Income when the recovery period is more than one year.

See Note 2—Regulatory Matters for additional information.

Asset Retirement Obligations

BGE estimates and recognizes a liability for its legal obligation to perform asset retirement activities even though the timing and/or methods of settlement may be conditional on future events. BGE updates its AROs either annually or on a rotational basis at least once every three years, based on a risk profile, unless circumstances warrant more frequent updates. The updates factor in new cost estimates, credit-adjusted, risk-free rates (CARFR) and escalation rates, and the timing of cash flows. AROs are accreted throughout each year to reflect the time value of money for these present value obligations through an increase to regulatory assets. See Note 5—Asset Retirement Obligations for additional information.

Guarantees

If necessary, BGE recognizes a liability at the time of issuance of a guarantee for the fair value of the obligations it has undertaken by issuing the guarantee. The liability is reduced or eliminated as BGE is released from risk under the guarantee. Depending on the nature of the guarantee, BGE's release from risk may be recognized only upon the expiration or settlement of the guarantee or by a systematic and rational amortization method over the term of the guarantee. See Note 12—Commitments and Contingencies for additional information.

Asset Impairments

Long-Lived Assets. BGE evaluates the carrying value of long-lived assets for recoverability whenever events or changes in circumstances indicate that the carrying value of those assets may not be recoverable. Indicators of impairment may include specific regulatory disallowance, abandonment, or plans to dispose of a long-lived asset significantly before the end of its useful life. When the undiscounted cash flow analysis indicates a long-lived asset or asset group may not be recoverable, the amount of the impairment loss is determined by measuring the excess of the carrying amount of the long-lived asset or asset group over its fair value.

Derivative Financial Instruments

Derivatives are recognized on the balance sheet at their fair value unless they qualify for certain exceptions, including normal purchase normal sale scope exception (NPNS). Changes in fair value may be recorded as a regulatory asset or liability if there is an ability to recover or return the associated costs. Cash inflows and outflows related to derivative instruments are included as a component of operating, investing, or financing cash flows in the Statement of Cash Flows, depending on the nature of each transaction.

See Note 2—Regulatory Matters and Note 9—Derivative Financial Instruments for additional information.

Retirement Benefits

BGE participates in Exelon's defined benefit pension plans and OPEB plans. The plan obligations and costs of providing benefits under these plans are measured as of December 31. The measurement involves various factors, assumptions, and accounting elections. The impact of assumption changes or experience different from that assumed on pension and OPEB

obligations is recognized over time rather than immediately recognized in the Statement of Income. Gains or losses in excess of the greater of ten percent of the projected benefit obligation or the market-related value of plan assets are amortized over the expected average remaining service period of plan participants. See Note 8—Retirement Benefits for additional information.

New Accounting Pronouncements

New Accounting Standards Issued and Not Yet Adopted as of December 31, 2023

The following new authoritative accounting guidance issued by the FASB has not yet been adopted and reflected by BGE in its financial statements as of December 31, 2023. Unless otherwise indicated, BGE is currently assessing the impacts such guidance may have (which could be material) in its Balance Sheets, Statements of Income, Statements of Cash Flows and disclosures, as well as the potential to early adopt where applicable. BGE has assessed other FASB issuances of new standards which are not listed below given the current expectation that such standards will not significantly impact BGE's financial reporting.

Improvement to Income Tax Disclosures (Issued December 2023). Provides additional disclosure requirements related to the effective tax rate reconciliation and income taxes paid. Under the revised guidance for the effective tax reconciliations, entities would be required to disclose: (1) eight specific categories in the effective tax rate reconciliation in both percentages and reporting currency amount, (2) additional information for reconciling items over a certain threshold, (3) explanation of individual reconciling items disclosed, and (4) provide a qualitative description of the state and local jurisdictions that contribute to the majority of the state income tax expense. For each annual period presented, the new standard requires disclosure of the year-to-date amount of income taxes paid (net of refunds received) disaggregated by federal, state, and foreign. It also requires additional disaggregated information on income taxes paid (net of refunds received) to an individual jurisdiction equal to or greater than 5% of total income taxes paid (net of refunds received). The standard is effective January 1, 2025, with early adoption permitted.

2. Regulatory Matters

The following matters below discuss the status of material regulatory and legislative proceedings of BGE.

Distribution Base Rate Case Proceedings

The following table shows the completed distribution base rate case proceeding in 2023 and through the date of this report.

Completed Distribution Base Rate Case Proceedings

Jurisdiction	Filing Date	Service	Requested Revenue Requirement Increase	Approved Revenue Requirement Increase	Approved ROE	Approval Date	Rate Effective Date
Maryland ^(a)	May 15, 2020 (amended September 11, 2020) ^(a)	Electric	\$ 203	\$ 140	9.50 %	December 16, 2020	January 1, 2021
		Natural Gas	\$ 108	\$ 74	9.65 %		
	February 17, 2023 ^(b)	Electric	\$ 313	\$ 179	9.50 %	December 14, 2023	January 1, 2024
		Natural Gas	\$ 289	\$ 229	9.45 %		

- (a) Reflects a three-year cumulative multi-year plan for 2021 through 2023. BGE proposed to use certain tax benefits to fully offset the increases in 2021 and 2022 and partially offset the increase in 2023. The MDPSC awarded BGE electric revenue requirement increases of \$59 million, \$39 million, and \$42 million, before offsets, in 2021, 2022, and 2023, respectively, and natural gas revenue requirement increases of \$53 million, \$11 million, and \$10 million, before offsets, in 2021, 2022, and 2023, respectively. However, the MDPSC utilized the tax benefits to fully offset the increases in 2021 and January 2022 such that customer rates remained unchanged. For the remainder of 2022, the MDPSC chose to offset only 25% of the cumulative 2021 and 2022 electric revenue requirement increases and 50% of the cumulative gas revenue requirement increases. In 2021, the MDPSC deferred a decision on whether to use certain tax benefits to offset the revenue requirement increases in 2023 and directed BGE to make another proposal at the end of 2022. In September 2022 BGE proposed that tax benefits not be used to offset the 2023 revenue requirement increases. On October 26, 2022, the MDPSC accepted BGE's recommendation to not use tax benefits to offset the 2023 revenue requirement increases.
- (b) Reflects a three-year cumulative multi-year plan for January 1, 2024 through December 31, 2026. The MDPSC awarded BGE electric revenue requirement increases of \$41 million, \$113 million, and \$25 million in 2024, 2025, and 2026, respectively, and natural gas revenue requirement increases of \$126 million, \$62 million, and \$41 million in 2024, 2025, and 2026, respectively. Requested revenue requirement increases will be used to recover capital investments designed to increase the resilience of the electric and gas distribution systems and support Maryland's climate and regulatory initiatives. The MDPSC also approved a portion of the requested 2021 and 2022 reconciliation amounts, which will be recovered through separate electric and gas riders starting in 2024. As such, the reconciliation amounts are not included in the approved revenue requirement increases. The 2021 reconciliation amounts are \$13 million and \$7 million for electric and gas, respectively, and the 2022 reconciliation amounts are \$39 million and \$15 million for electric and gas, respectively.

Transmission Formula Rates

BGE's transmission rates are established based on a FERC-approved formula. BGE is required to file an annual update to the FERC-approved formula on or before May 15 with the resulting rates effective on June 1 of the same year. The annual update is based on prior year actual costs and current year projected capital additions, accumulated depreciation, depreciation and amortization expense, and accumulated deferred income taxes. The update also reconciles any differences between the actual costs and actual revenues for the calendar year (annual reconciliation).

For 2023, the following total increases/(decreases) were included in BGE's electric transmission formula rate update.

Filing Date ^(a)	Initial Revenue Requirement Increase	Annual Reconciliation Decrease	Total Revenue Requirement Increase ^(b)	Allowed Return on Rate Base ^(c)	Allowed ROE ^(d)
April 25, 2023	\$ 19	\$ (12)	\$ 4	7.34 %	10.50 %

- (a) All rates are effective June 1, 2023 - May 31, 2024, subject to review by interested parties pursuant to review protocols of BGE's tariff.
- (b) The increase in BGE's transmission revenue requirement includes a \$3 million reduction related to a FERC-approved dedicated facilities charge to recover the costs of providing transmission service to specifically designated load by BGE.
- (c) Represents the weighted average debt and equity return on transmission rate bases.
- (d) The rate of return on common equity includes a 50-basis-point incentive adder for being a member of a regional transmission organization (RTO).

Maryland Regulatory Matters

Maryland Revenue Decoupling. In 1998 and 2007, the MDPSC approved monthly rate adjustments for natural gas and electric, respectively, which are decoupling mechanisms. As a result of the decoupling mechanisms, certain Operating revenues from electric and natural gas distribution are not impacted by abnormal weather or usage per customer. The decoupling mechanism eliminates the impacts of abnormal weather or customer usage by recognizing revenues based on an authorized distribution amount per customer by customer class. Operating revenues from electric and natural gas distribution are, however, impacted by changes in the number of customers.

Maryland Order Directing the Distribution of Energy Assistance Funds. On June 15, 2021, the MDPSC issued an order authorizing the disbursement of funds to utilities in accordance with Maryland COVID-19 relief legislation. Under this order, BGE received funds of \$50 million in July 2021. The funds have been used to reduce or eliminate certain qualifying past-due residential customer receivables.

EmPOWER Maryland Cost Recovery. On December 29, 2023, the MDPSC issued an order authorizing the next three-year program cycle for EmPOWER Maryland and approved various proposals by the program administrators to implement new energy efficiency programs for the 2024-2026 program cycle, as well as continue operating core programs. Historically, BGE deferred most of their energy efficiency program costs to a regulatory asset and either deferred most of their demand response program costs to a regulatory asset or capitalized them. Beginning in 2024, BGE will begin deferring less energy efficiency and demand response program costs to a regulatory asset. Additionally, as part of the order, the MDPSC directed BGE to extend the amortization of unamortized costs as of December 31, 2023 from 5 to 7 years to mitigate customer bill impacts.

Regulatory Assets and Liabilities

Regulatory assets represent incurred costs that have been deferred because of their probable future recovery from customers through regulated rates. Regulatory liabilities represent the excess recovery of costs or accrued credits that have been deferred because it is probable such amounts will be returned to customers through future regulated rates or represent billings in advance of expenditures for approved regulatory programs.

The following tables provide information about the regulatory assets and liabilities of BGE as of December 31, 2023 and 2022:

	December 31, 2023	December 31, 2022
Regulatory Assets (Account 182.3)		
Advanced metering infrastructure (AMI) programs - deployment costs	\$ 49	\$ 69
AMI programs - legacy meters	12	20
Asset retirement obligations	23	21
COVID-19	6	7
Deferred storm costs	84	55
Electric energy and natural gas costs	74	53
Energy efficiency and demand response programs	316	292
MGP remediation costs	14	12
Multi-year plan reconciliations	112	—
Transmission formula rate annual reconciliations	19	2
Under-recovered revenue decoupling	64	8
Other	21	22
Total regulatory assets	\$ 794	\$ 561

	December 31, 2023	December 31, 2022
Regulatory Liabilities (Account 254):		
Deferred income taxes	634	682
Electric energy and natural gas costs	49	32
Energy efficiency and demand response programs	—	6
Over-recovered revenue decoupling	—	4
Transmission formula rate annual reconciliation	14	22
Other	9	9
Total regulatory liabilities	\$ 706	\$ 755

Descriptions of the regulatory assets and liabilities included in the tables above are summarized below, including their recovery and amortization periods.

Line Item	Description	End Date of Remaining Recovery/Refund Period	Return
AMI programs - deployment costs	Represents installation and ongoing incremental costs of new smart meters.	2026	Yes
AMI programs - legacy meters	Represents early retirement costs of legacy meters.	2026	No
Asset retirement obligations	Represents future legally required removal costs associated with existing AROs.	Over the life of the related assets.	Yes, once the removal activities have been performed.
COVID-19	Represents incremental credit losses and direct costs related to COVID-19 incurred primarily in 2020, partially offset by a decrease in travel costs. Direct costs consisted primarily of costs to acquire personal protective equipment, costs for cleaning supplies and services, and costs to hire healthcare professionals to monitor the health of employees.	2028	Yes
Line Item	Description	End Date of Remaining Recovery/Refund Period	Return
Deferred income taxes	Represents deferred income taxes that are recoverable or refundable through customer rates, primarily associated with accelerated depreciation, the equity component of AFUDC, and the effects of income tax rate changes, including those resulting from the Tax Cuts and Jobs Act (TCJA).	Amounts are recoverable over the period in which the related deferred income taxes reverse, which is generally based on the expected life of the underlying assets. For TCJA, generally refunded over the remaining depreciable life of the underlying assets, except in certain jurisdictions where the commissions have approved a shorter refund period for certain assets not subject to IRS normalization rules.	No
Deferred storm costs	Amounts represent total incremental storm restoration costs incurred due to major storm events recoverable from customers.	\$57 million - 2028; \$27 million to be determined in the next multi-year plan filed with MDPSC.	Yes
Electric energy and natural gas costs	Represents under (over)-recoveries related to energy and gas supply related costs recoverable (refundable) under approved rate riders.	2025	No
Energy efficiency and demand response programs	Includes under (over)-recoveries of costs incurred related to energy efficiency programs and demand response programs and recoverable costs associated with customer direct load control and energy efficiency and conservation programs that are being recovered from customers.	2030	See above regarding EmPOWER Maryland Cost Recovery for additional information
MGP remediation costs	Represents environmental remediation costs for MGP sites recorded at BGE.	10 years from when the remediation spend occurs.	Yes
Multi-year plan reconciliations	Represents under-recoveries related to electric and gas distribution multi-year plans.	\$60 million related to 2021 and 2022 reconciliations - 2025. \$52 million related to 2023 reconciliations - to be determined in a future MDPSC order.	No
Transmission formula rate annual reconciliations	Represents under (over)-recoveries related to transmission service costs recoverable through BGE's FERC formula rates, which are updated annually with rates effective each June 1 st .	2025	Yes
Under (over) - recovered revenue decoupling	Represents electric and / or gas distribution costs recoverable from or refundable to customers under decoupling mechanisms.	2025	No

Capitalized Ratemaking Amounts Not Recognized

As of December 31, 2023 and December 31, 2022, BGE had \$33 million and \$28 million, respectively, of authorized amounts capitalized for ratemaking purposes related to earnings on shareholders' investment that are not recognized for financial reporting purposes in BGE's Balance Sheets. BGE's authorized amounts capitalized for ratemaking purposes primarily relate to earnings on shareholders' investment on its AMI programs and on investments in rate base included in the multi-year plan reconciliations. These amounts will be recognized as revenues in the Statement of Income in the periods they are billable to the customers.

3. Accounts Receivable

Accumulated Provision for Uncollectible Accounts

The following tables present the rollforward of Accumulated Provision for Uncollectible Accounts on Customer Accounts Receivable.

	Year Ended December 31, 2023	
Balance as of December 31, 2022	\$	54
Plus: Current period provision for uncollectible accounts ^(a)		26
Less: Write-offs ^(b) , net of recoveries ^(c)		34
Balance as of December 31, 2023	\$	46
	Year Ended December 31, 2022	
Balance as of December 31, 2021	\$	38
Plus: Current period provision for uncollectible accounts		37
Less: Write-offs, net of recoveries		21
Balance as of December 31, 2022	\$	54

(a) The change in current period provision for uncollectible accounts is primarily a result of decreased receivable balances.

(b) The change in write-offs is primarily a result of increased disconnection activities.

(c) Recoveries were not material to BGE.

The following tables present the rollforward of Accumulated Provision for Uncollectible Accounts on Other Accounts Receivable.

	Year Ended December 31, 2023	
Balance as of December 31, 2022	\$	10
Plus: Current period provision for uncollectible accounts		5
Less: Write-offs, net of recoveries ^(a)		8
Balance as of December 31, 2023	\$	7
	Year Ended December 31, 2022	
Balance as of December 31, 2021	\$	9
Plus: Current period provision for uncollectible accounts		6
Less: Write-offs, net of recoveries		5
Balance as of December 31, 2022	\$	10

(a) Recoveries were not material to BGE.

Accrued Utility Revenues

BGE accrued \$208 million and \$247 million of unbilled revenues as of December 31, 2023 and 2022, respectively, in Account 173, Accrued Utility Revenues.

Purchase of Customer and Other Accounts Receivable

BGE is required under legislation and regulations in Maryland to purchase certain receivables from alternative retail electric and natural gas suppliers that participate in its consolidated billing. The following table presents the total receivables BGE purchased:

	Years Ended December 31,	
	2023	2022
Total receivables purchased ^(a)	\$ 804	\$ 792

(a) Includes \$4 million of receivables purchased from Generation prior to the separation on February 1, 2022 for the year ended December 31, 2022.

4. Property, Plant, and Equipment

The following table presents the estimated useful lives for each asset category in number of years as of December 31, 2023:

Asset Category	Estimated Useful Lives (years)
Electric - transmission and distribution	3 - 80
Gas - transportation and distribution	5 - 80
Common - electric and gas	3 - 50
Other property, plant and equipment	20 - 50

The following table presents the annual depreciation rates for each asset category:

Annual Depreciation Rates by Asset Category	December 31, 2023	December 31, 2022
Electric - transmission and distribution	2.90 %	2.84 %
Gas - transportation and distribution	2.56 %	2.53 %
Common - electric and gas	8.99 %	8.37 %

The credits to AFUDC debt and equity were \$25 million and \$29 million for the years ended December 31, 2023 and 2022, respectively.

See Note 1—Significant Accounting Policies for additional information regarding property, plant and equipment policies for BGE.

5. Asset Retirement Obligations

BGE has AROs primarily associated with the abatement and disposal of equipment and buildings contaminated with asbestos and Polychlorinated Biphenyls. See Note 1—Significant Accounting Policies for additional information on BGE's accounting policy for AROs.

The following table provides a rollforward of the AROs reflected in BGE's Balance Sheets from January 1, 2022 to December 31, 2023:

ARO at January 1, 2022	\$	26
Net increase due to changes in, and timing of, estimated future cash flows		3
Accretion expense ^(a)		1
Payments		—
ARO at December 31, 2022 (Account 230)	\$	30
Net increase due to changes in, and timing of, estimated future cash flows		1
Accretion expense ^(a)		1
Payments		—
ARO at December 31, 2023 (Account 230)	\$	32

(a) For BGE, the majority of the accretion is recorded as an increase to a regulatory asset due to the associated regulatory treatment.

6. Asset Impairments

Asset Impairment

In the third quarter of 2022, a review of the impacts of COVID-19 on office use resulted in plans to cease the renovation and dispose of an office building at BGE before the asset was placed into service. BGE determined that the carrying value was not recoverable and that its fair value was less than carrying value. As a result, in 2022, a pre-tax impairment charge of \$48 million was recorded in Account 426 Other Deductions in BGE's Statement of Income. The fair value used in the analysis was based on an estimate of an expected sales price. The office building met all of the criteria for classification as held for sale as of December 31, 2023, and therefore is reported within Account 242 Miscellaneous Current and Accrued Assets in BGE's Balance Sheet as of December 31, 2023.

7. Income Taxes

Components of Income Tax Expense or Benefit

Income tax expense (benefit) from continuing operations is comprised of the following components:

	For the Years Ended December 31,	
	2023	2022
Included in operations:		
Federal		
Current	\$ 74	\$ (1)
Deferred	8	(3)
State		
Deferred	50	12
Total (Accounts 409.1, 409.2, 410.1, 411.1, 411.4, 410.2, 411.2)	<u>\$ 132</u>	<u>\$ 8</u>

Rate Reconciliation

The effective income tax rate from continuing operations varies from the U.S. federal statutory rate principally due to the following:

	For the Years Ended December 31,	
	2023 ^(a)	2022 ^{(a)(b)}
U.S. federal statutory rate	21.0 %	21.0 %
Increase (decrease) due to:		
State income taxes, net of federal income tax benefit	6.4	2.6
Amortization of investment tax credit, including deferred taxes on basis difference	—	(0.1)
Plant basis differences	(0.9)	(1.0)
Production tax credits and other credits	(0.6)	(0.7)
Excess deferred tax amortization	(4.6)	(19.8)
Other	0.2	0.1
Effective income tax rate	21.5 %	2.1 %

(a) Positive percentages represent income tax expense. Negative percentages represent income tax benefit.

(b) The lower effective tax rate is primarily related to the acceleration of certain income tax benefits due to distribution and transmission rate case settlements

Tax Differences and Carryforwards

The tax effects of temporary differences and carryforwards, which give rise to significant portions of the deferred tax assets (liabilities), as of December 31, 2023 and 2022 are presented below:

	At December 31,	
	2023	2022
Plant basis differences	\$ (2,064)	\$ (1,958)
Deferred pension and postretirement obligation	(26)	(31)
Deferred debt refinancing costs	(2)	(2)
Regulatory assets and liabilities	(4)	58
Tax loss carryforward	77	74
Corporate Alternative Minimum Tax	55	—
Other, net	20	23
Total deferred income tax liabilities, net (Accounts 190, 282, and 283)	\$ (1,944)	\$ (1,836)
Unamortized investment tax credits (Account 255)	(2)	(2)
Total deferred income tax liabilities, net and unamortized investment tax credits	\$ (1,946)	\$ (1,838)

The following table provides BGE's carryforwards, of which the state related items are presented on a post-apportioned basis, and any corresponding valuation allowances as of December 31, 2023. BGE does not have any Federal carryforwards as of December 31, 2023.

Federal

Minimum Tax credit carryforward^(a) \$ 55

State

State net operating losses and other carryforwards \$ 1,187

Deferred taxes on state tax attributes (net of federal taxes) 77

Year in which net operating loss or credit carryforwards will begin to expire^(b) 2033

(a) The Corporate Alternative Minimum Tax credit carryforward has an indefinite carryforward period.

(b) A portion of BGE's Maryland state net operating loss carryforwards have an indefinite carryforward period.

Tabular Reconciliation of Unrecognized Tax Benefits

The following table provides a GAAP reconciliation of BGE's unrecognized tax benefits as of December 31, 2023 and 2022:

Unrecognized tax benefits at January 1, 2022	\$ 15
Changes to positions that only affect timing	(2)
Increases based on tax positions related to 2022	1
Increases based on tax positions prior to 2022	—
Unrecognized tax benefits at December 31, 2022	\$ 14
Unrecognized tax benefits at January 1, 2023	\$ 14
Changes to positions that only affect timing	(10)
Increases based on tax positions related to 2023	—
Increases based on tax positions prior to 2023	—
Unrecognized tax benefits at December 31, 2023	\$ 4

Recognition of unrecognized tax benefits

As of December 31, 2023 and December 31, 2022, BGE has \$3 million and \$3 million, respectively, of unrecognized tax benefits that, if recognized, would decrease the effective tax rate.

Reasonably possible the total amount of unrecognized tax benefits could significantly increase or decrease within 12 months after the reporting date

As of December 31, 2023, BGE has no unrecognized tax benefits that could significantly decrease within the 12 months after the reporting date.

Total amounts of interest and penalties recognized

As of December 31, 2023 and December 31, 2022, BGE has accrued interest of \$1 million and \$1 million respectively, and no penalties related to income tax positions.

Description of tax years open to assessment by major jurisdiction

<u>Major Jurisdiction</u>	<u>Open Years</u>
Federal consolidated income tax returns ^(a)	2010-2022
Maryland separate company corporate net income tax returns	Same as federal

(a) BGE is only open to assessment for tax years since joining the Exelon federal consolidated group, beginning in 2012.

Other Tax Matters

Corporate Alternative Minimum Tax

On August 16, 2022, the Inflation Reduction Act (IRA) was signed into law and implemented a new corporate alternative minimum tax (CAMT) that imposes a 15% tax on modified GAAP net income. Corporations are entitled to a tax credit (minimum tax credit) to the extent the CAMT liability exceeds the regular tax liability. This amount can be carried forward indefinitely and used in future years when regular tax exceeds the CAMT.

Based on the existing statute, BGE will be subject to and will report the CAMT on a separate basis in the Statements of Operations and Comprehensive Income and the Balance Sheets. The deferred tax asset related to the minimum tax credit carryforward will be realized to the extent BGE's consolidated deferred tax liabilities exceed the minimum tax credit carryforward. BGE's deferred tax liabilities are expected to exceed the minimum tax credit carryforward to the foreseeable future and thus no valuation allowance is required. BGE is continuing to assess the financial statement impacts of the IRA and will update estimates based on future guidance issued by the U.S. Treasury.

Long-Term Marginal State Income Tax Rate

Quarterly, Exelon reviews and updates its marginal state income tax rates and updates for material changes in state tax laws and state apportionment. BGE remeasures its existing deferred income tax balances to reflect the changes in marginal rates, which results in either an increase or a decrease to its net deferred income tax liability balances. BGE records corresponding regulatory liabilities or assets to the extent such amounts are probable of settlement or recovery through customer rates and an adjustment to income tax expense for all other amounts. There were no adjustments to BGE's deferred income tax liability balances for the years ended December 31, 2023 and 2022.

Allocation of Tax Benefits

BGE is party to an agreement with Exelon and other subsidiaries of Exelon that provides for the allocation of consolidated tax liabilities and benefits (Tax Sharing Agreement). The Tax Sharing Agreement provides that each party is allocated an amount of tax similar to that which would be owed had the party been separately subject to tax. In addition, any net federal and state benefits attributable to Exelon is reallocated to BGE and the other Registrants. That allocation is treated as a contribution from Exelon to the party receiving the benefit. BGE did not record a federal tax benefit allocation from Exelon under the Tax Sharing Agreement during the years ended December 31, 2023 or 2022.

8. Retirement Benefits

Effective February 1, 2022, in connection with the separation, pension and Other Postretirement Employee Benefits (OPEB) obligations and assets for current and former employees of the Constellation business and certain other former employees of Exelon and its subsidiaries transferred to pension and OPEB plans and trusts maintained by Constellation or its subsidiaries. The OPEB plan Constellation Mystic Power, LLC Post-Employment Medical Savings Account Plan was transferred.

As a result of the separation, Exelon restructured certain of its qualified pension plans. Pension obligations and assets for current and former employees continuing with Exelon and who were participants in the Exelon Employee Pension Plan for Clinton, TMI, and Oyster Creek and Pension Plan of Constellation Energy Nuclear Group, LLC were merged into the Pension Plan of Constellation Energy Group, Inc, which was subsequently renamed, Exelon Pension Plan (EPP). Exelon employees who participated in these plans prior to the separation now participate in the EPP. The merging of the plans did not change the benefits offered to the plan participants and, thus, had no impact on Exelon's pension obligations.

The table below shows the pension and OPEB plans in which current and former employees of BGE participated as of December 31, 2023:

Name of Plan^(a):**Qualified Pension Plans:**

Exelon Corporation Retirement Program
 Exelon Pension Plan
 Pepco Holdings LLC Retirement Plan

Non-Qualified Pension Plans:

Exelon Corporation Supplemental Management Retirement Plan
 Constellation Energy Group, Inc. Senior Executive Supplemental Plan
 Constellation Energy Group, Inc. Supplemental Pension Plan
 Constellation Energy Group, Inc. Benefits Restoration Plan
 Baltimore Gas & Electric Company Executive Benefit Plan
 Baltimore Gas & Electric Company Manager Benefit Plan

OPEB Plans:

PECO Energy Company Retiree Medical Plan
 Exelon Corporation Health Care Program
 Exelon Corporation Employees' Life Insurance Plan
 Exelon Corporation Health Reimbursement Arrangement Plan
 BGE Retiree Medical Plan
 BGE Retiree Dental Plan
 Exelon Retiree Medical Plan of Constellation Energy Nuclear Group, LLC
 Exelon Retiree Dental Plan of Constellation Energy Nuclear Group, LLC
 Pepco Holdings LLC Welfare Plan for Retirees

(a) Employees generally remain in their legacy benefit plans when transferring between operating companies.

Cost Allocation to BGE

BGE accounts for its participation in Exelon's pension and OPEB plans by applying multi-employer accounting. Components of pension and OPEB costs and contributions have been, and will continue to be, allocated to BGE based on both active and retired employee participation in each plan.

The amounts below represent BGE's allocated portion of the pension and OPEB plan costs, which were included in Operating Expenses within BGE's Statements of Income and Utility Plant within BGE's Balance Sheet for the years ended December 31, 2023 and 2022.

	2023	2022
Pension and OPEB	\$ 56	\$ 44

Contributions

The following table provide BGE's contributions to the pension and OPEB plans for the years ended December 31, 2023 and 2022:

	2023	2022
Pension	\$ —	\$ 48
OPEB	19	20

Management considers various factors when making pension funding decisions, including actuarially determined minimum contribution requirements under ERISA, contributions required to avoid benefit restrictions and at-risk status as defined by the Pension Protection Act of 2006 (the Act), management of the pension obligation, and regulatory implications. The Act requires the attainment of certain funding levels to avoid benefit restrictions (such as an inability to pay lump sums or to accrue benefits prospectively), and at-risk status (which triggers higher minimum contribution requirements and participant notification). The projected contributions reflect a funding strategy to make annual contributions with the objective of achieving 100% funded status on an accumulated benefit obligation basis over time. This level funding strategy helps minimize volatility of future period required pension contributions. Unlike the qualified pension plans, non-qualified pension plans are not funded, given that they are not subject to statutory minimum contribution requirements.

While OPEB plans are also not subject to statutory minimum contribution requirements, Exelon does fund certain of its plans. For Exelon's funded OPEB plans, contributions generally equal accounting costs, however, Exelon's management has historically considered several factors in determining the level of contributions to its OPEB plans, including liabilities management, levels of benefit claims paid, and regulatory implications (amounts deemed prudent to meet regulatory expectations and best assure continued rate recovery).

The following table provides BGE's planned contributions to the qualified pension plans, planned benefit payments to non-qualified pension plans, and planned contributions to OPEB plans in 2024.

	Qualified Pension Plans	Non-Qualified Pension Plans	OPEB
2024	\$ 17	\$ 1	\$ 14

Defined Contribution Savings Plan

BGE participates in a 401(k) defined contribution savings plan that is sponsored by Exelon. The plan is qualified under applicable sections of the Internal Revenue Code and allow employees to contribute a portion of their pre-tax and/or after-tax income in accordance with specified guidelines. BGE matches a percentage of the employee contributions up to certain limits. The following table presents the employer contributions and employer matching contributions to the savings plan for the years ended December 31, 2023 and 2022.

	2023	2022
Savings Plan Matching Contributions	\$ 12	\$ 11

9. Derivative Financial Instruments

BGE uses derivative instruments to manage commodity price risk related to ongoing business operations. BGE does not execute derivatives for proprietary trading purposes.

Authoritative guidance requires that derivative instruments be recognized as either assets or liabilities at fair value, with changes in fair value of the derivatives recognized in earnings immediately. Other accounting treatments are available through special election and designation, provided they meet specific, restrictive criteria both at the time of designation and on an ongoing basis. These alternative permissible accounting treatments include Normal Purchase Normal Sale scope exception (NPNS), cash flow hedges, and fair value hedges. For all NPNS derivative instruments, accounts receivable or accounts payable are recorded when derivatives settle and revenue or expense is recognized in earnings as the underlying physical commodity is sold or consumed.

Authoritative guidance about offsetting assets and liabilities requires the fair value of derivative instruments to be shown in the Notes to Financial Statements on a gross basis, even when the derivative instruments are subject to legally enforceable master netting agreements and qualify for net presentation in the Balance Sheet. A master netting agreement is an agreement between two counterparties that may have derivative and non-derivative contracts with each other providing for the net settlement of all referenced contracts via one payment stream, which takes place as the contracts deliver, when collateral is requested or in the event of default.

Cash collateral held by BGE must be deposited in an unaffiliated major U.S. commercial bank or foreign bank with a U.S. branch office that meet certain qualifications.

Commodity Price Risk

BGE employs established policies and procedures to manage its risks associated with market fluctuations in commodity prices by entering into physical and financial derivative contracts, which are either determined to be non-derivative.

BGE procures electric and natural gas supply through a competitive procurement process approved by the MDPSC. BGE's hedging programs are intended to reduce exposure to energy and natural gas price volatility and have no direct earnings impact as the costs are fully recovered from customers through regulatory-approved recovery mechanisms. The following table provides a summary of BGE's primary derivative hedging instruments, listed by commodity and accounting treatment:

Commodity	Accounting Treatment	Hedging Instrument
Electricity	NPNS	Fixed price contracts for all Standard Offer Service (SOS) requirements through full requirements contracts.
Gas	NPNS	Fixed price contracts for between 10-20% of forecasted system supply requirements for flowing (i.e., non-storage) gas for the November through March period.

As of December 31, 2023 and December 31, 2022, BGE had no fair value balances associated with derivatives on its Balance Sheets.

Credit Risk

BGE would be exposed to credit-related losses in the event of non-performance by counterparties on executed derivative instruments. The credit exposure of derivative contracts, before collateral, is represented by the fair value of contracts at the reporting date.

BGE has contracts to procure electric and natural gas supply that provide suppliers with a certain amount of unsecured credit. If the exposure on the supply contract exceeds the amount of unsecured credit, the suppliers may be required to post collateral. The net credit exposure is mitigated primarily by the ability to recover procurement costs through customer rates. As of December 31, 2023, the amount of cash collateral held with external counterparties by BGE was \$1 million, which is recorded in Miscellaneous Current and Accrued Liabilities (Account 242) in BGE's Balance Sheet. As of December 31, 2022, the amount was \$23 million.

BGE's electric supply procurement contracts do not contain provisions that would require them to post collateral. BGE's natural gas procurement contracts contain provisions that could require BGE to post collateral in the form of cash or credit support, which vary by contract and counterparty, with thresholds contingent upon BGE's credit rating. As of December 31, 2023, BGE was not required to post collateral for any of their agreements. If BGE lost its investment grade credit rating as of December 31, 2023, it could have been required to post collateral to its counterparties of \$61 million.

10. Debt and Credit Agreements

Short-Term Borrowings

BGE meets its short-term liquidity requirements primarily through the issuance of commercial paper. BGE may use its credit facilities for general corporate purposes, including meeting short-term funding requirements and the issuance of letters of credit.

Commercial Paper

The following table reflects BGE's commercial paper programs supported by the revolving credit agreements as of December 31, 2023 and 2022:

Credit Facility Size as of December 31,		Outstanding Commercial Paper as of December 31, (Account 231)		Average Interest Rate on Commercial Paper Borrowings at December 31,	
2023 ^(a)	2022 ^(a)	2023	2022	2023	2022
\$ 600	\$ 600	\$ 336	\$ 408	5.59 %	4.81 %

(a) Excludes credit facility agreements arranged at minority and community banks. See below for additional information.

In order to maintain its commercial paper programs in the amounts indicated above, BGE must have credit facilities in place, at least equal to the amount of its commercial paper program. BGE does not issue commercial paper in an aggregate amount exceeding the then available capacity under its credit facilities.

As of December 31, 2023, BGE had the following aggregate bank commitments, credit facility borrowings, and available capacity under its credit facility:

Facility Type	Aggregate Bank Commitment ^(a)	Facility Draws	Outstanding Letters of Credit	Available Capacity at December 31, 2023	
				Actual	To Support Additional Commercial Paper
Syndicated Revolver	\$ 600	\$ —	\$ 6	\$ 594	\$ 258

(a) Excludes credit facility agreements arranged at minority and community banks. See below for additional information.

The following table reflects BGE's credit facility agreements arranged at minority and community banks as of December 31, 2023 and 2022. These are excluded from the Maximum Program Size and Aggregate Bank Commitment amounts within the two tables above and the facilities are solely used to issue letters of credit.

Aggregate Bank Commitments		Outstanding Letters of Credit	
2023 ^(a)	2022	2023	2022
\$ 15	\$ 15	\$ 2	\$ 2

(a) This facility was entered into on October 6, 2023 and expires on October 4, 2024.

Revolving Credit Agreements

On February 1, 2022, BGE entered into a new 5-year revolving credit facility that replaced its existing syndicated revolving credit facility. The credit agreement has an aggregate bank commitment of \$600 million and an interest rate of Secured Overnight Financing Rate (SOFR) plus 0.900%.

Borrowings under BGE's revolving credit agreement bears interest at a rate based upon either the prime rate or a SOFR-based rate, plus an adder based upon BGE's credit rating. The adders for BGE's prime-based and SOFR-based borrowings were 0.0 and 90.0 basis points, respectively.

If BGE loses its investment grade rating, the maximum adders for prime rate borrowings and SOFR-based rate borrowings would be 65 basis points and 165 basis points, respectively. The credit agreement also requires BGE to pay a facility fee based upon the aggregate commitments. The fee varies depending upon BGE's credit rating. BGE had no outstanding amounts on the revolving credit facilities as of December 31, 2023.

Long-Term Debt

The following table presents the outstanding long-term debt at BGE as of December 31, 2023 and 2022:

	Rates	Maturity Date	December 31,	
			2023	2022
Long-term debt				
Unsecured notes	2.25 - 6.35%	2026-2053	\$ 4,650	\$ 4,250
Total long-term debt			4,650	4,250
Unamortized debt discount and premium, net			(12)	(13)
Long-term debt (Account 224 and Account 226)			<u>\$ 4,638</u>	<u>\$ 4,237</u>

Long-term debt maturities at BGE in the periods 2024 through 2028 and thereafter are as follows:

Year	
2024	\$ —
2025	—
2026	350
2027	—
2028	—
Thereafter	4,300
Total	<u>\$ 4,650</u>

Debt Covenants

As of December 31, 2023, BGE is in compliance with its debt covenants.

11. Fair Value of Financial Assets and Liabilities

BGE measures and classifies fair value measurements in accordance with the hierarchy as defined by the authoritative guidance. The hierarchy prioritizes the inputs to valuation techniques used to measure fair value into three levels as follows:

- Level 1 — quoted prices (unadjusted) in active markets for identical assets or liabilities that BGE has the ability to liquidate as of the reporting date.
- Level 2 — inputs other than quoted prices included within Level 1 that are directly observable for the asset or liability or indirectly observable through corroboration with observable market data.
- Level 3 — unobservable inputs, such as internally developed pricing models or third-party valuations for the asset or liability due to little or no market activity for the asset or liability.

Fair Value of Financial Liabilities Recorded at Amortized Cost

The following tables present the carrying amounts and fair values of BGE's long-term debt as of December 31, 2023 and 2022. BGE had no financial liabilities classified as Level 1 or measured using the NAV practical expedient.

The carrying amounts of BGE's short-term liabilities as presented on BGE's Balance Sheets are representative of their fair value (Level 2) because of the short-term nature of these instruments.

	December 31, 2023			December 31, 2022		
	Carrying Amount	Fair Value		Carrying Amount	Fair Value	
		Level 2	Level 3		Level 2	Level 3
Long-Term Debt (Accounts 224 and 226)^(a)						
\$	4,638	\$ 4,145	\$ —	4,237	\$ 3,613	\$ —
			\$ 4,145			\$ 3,613

(a) Includes unamortized debt discount and premium, net, and purchase accounting fair value adjustments which are not fair valued. Refer to Note 10 - Debt and Credit Agreements.

BGE's Level 2 taxable debt securities fair value is determined by a valuation model that is based on a conventional discounted cash flow methodology and utilizes assumptions of current market pricing curves. BGE obtains credit spreads based on trades of existing BGE debt securities as well as other issuers in the utility sector with similar credit ratings. The yields are then converted into discount rates of various tenors that are used for discounting the respective cash flows of the same tenor for each bond or note.

BGE uses the following method and assumption to estimate fair value of financial liabilities recorded at carrying cost:

Type	Level	Valuation
Long-Term Debt		
Taxable Debt Securities	2	The fair value is determined by a valuation model that is based on a conventional discounted cash flow methodology and utilizes assumptions of current market pricing curves. BGE obtains credit spreads based on trades of existing BGE debt securities as well as other issuers in the utility sector with similar credit ratings. The yields are then converted into discount rates of various tenors that are used for discounting the respective cash flows of the same tenor for each bond or note.

Recurring Fair Value Measurements

The following tables present assets and liabilities measured and recorded at fair value in BGE's Balance Sheets on a recurring basis and their level within the fair value hierarchy as of December 31, 2023 and 2022. BGE has no financial assets or liabilities measured using the NAV practical expedient:

<u>December 31, 2023</u>	Level 1	Level 2	Level 3	Total
Assets				
Cash equivalents (Account 132-134, 136) ^(a)	\$ —	\$ —	\$ —	\$ —
Rabbi trust investments (Account 124)				
Mutual funds	9	—	—	9
Rabbi trust investments subtotal	9	—	—	9
Total assets	9	—	—	9
Liabilities				
Deferred compensation obligation (Account 228.3, 242)	—	(4)	—	(4)
Total liabilities	—	(4)	—	(4)
Total net assets (liabilities)	\$ 9	\$ (4)	\$ —	\$ 5
<u>December 31, 2022</u>				
	Level 1	Level 2	Level 3	Total
Assets				
Cash equivalents (Account 132-134, 136) ^(a)	\$ 23	\$ —	\$ —	\$ 23
Rabbi trust investments (Account 124)				
Mutual funds	7	—	—	7
Rabbi trust investments subtotal	7	—	—	7
Total assets	30	—	—	30
Liabilities				
Deferred compensation obligation (Account 228.3, 242)	—	(4)	—	(4)
Total liabilities	—	(4)	—	(4)
Total net assets (liabilities)	\$ 30	\$ (4)	\$ —	\$ 26

(a) BGE excludes cash (Account 131) of \$47 million and \$43 million as of December 31, 2023 and 2022, respectively, and restricted cash of \$1 million and \$1 million as of December 31, 2023 and 2022, respectively.

Valuation Techniques Used to Determine Fair Value

Cash Equivalents. Investments with original maturities of three months or less when purchased, including mutual and money market funds, are considered cash equivalents. The fair values are based on observable market prices and, therefore, are included in the recurring fair value measurements hierarchy as Level 1.

Rabbi Trust Investments. The Rabbi trusts were established to hold assets related to deferred compensation plans existing for certain active and retired members of BGE's executive management and directors. The Rabbi trusts' assets are included in Other Investments (Account 124) in BGE's Balance Sheets and consist of mutual funds. Mutual funds are publicly quoted and have been categorized as Level 1 given the clear observability of the prices.

Deferred Compensation Obligations. Deferred compensation plans allow participants to defer certain cash compensation into a notional investment account. BGE includes such plans in other current and noncurrent liabilities in its Balance Sheets. The value of the deferred compensation obligations is based on the market value of the participants' notional investment accounts. The underlying notional investments are comprised primarily of equities, mutual funds, commingled funds, and fixed income securities which are based on directly and indirectly observable market prices. Since the deferred compensation obligations themselves are not exchanged in an active market, they are categorized as Level 2 in the fair value hierarchy.

The value of certain employment agreement obligations (which are included with the Deferred Compensation Obligation in the tables above) are based on a known and certain stream of payments to be made over time and are categorized as Level 2 within the fair value hierarchy.

12. Commitments and Contingencies

Commitments

Commercial Commitments. BGE's commercial commitments as of December 31, 2023, representing commitments potentially triggered by future events, were as follows:

	Total	Expiration within					
		2024	2025	2026	2027	2028	2028 and beyond
Letters of credit ^(a)	\$ 8	\$ 8	\$ —	\$ —	\$ —	\$ —	\$ —
Surety bonds ^(b)	3	3	—	—	—	—	—
Total commercial commitments	\$ 11	\$ 11	\$ —	\$ —	\$ —	\$ —	\$ —

(a) BGE maintains non-debt letters of credit to provide credit support for certain transactions as requested by third parties.

(b) Surety bonds - Guarantees issued related to contract and commercial agreements, excluding bid bonds.

Leases

BGE's future minimum lease payments for operating leases as of December 31, 2023 were as follows:

2024	\$	4
2025		4
2026		4
2027		2
2028		2
Remaining years		<u>22</u>
Total minimum future lease payments	\$	<u><u>38</u></u>

Environmental Remediation Matters

General. BGE's operations have in the past, and may in the future, require substantial expenditures to comply with environmental laws. Additionally, under federal and state environmental laws, BGE is generally liable for the costs of remediating environmental contamination of property now or formerly owned by BGE and of property contaminated by hazardous substances generated by BGE. BGE owns or leases a number of real estate parcels, including parcels on which its operations or the operations of others may have resulted in contamination by substances that are considered hazardous under environmental laws. In addition, BGE is currently involved in a number of proceedings relating to sites where hazardous substances have been deposited and may be subject to additional proceedings in the future. Unless otherwise disclosed, BGE cannot reasonably estimate whether it will incur significant liabilities for additional investigation and remediation costs at these or additional sites identified by BGE, environmental agencies, or others, or whether such costs will be recoverable from third parties, including customers. Additional costs could have a material, unfavorable impact on BGE's financial statements.

Manufactured Gas Plant (MGP) Sites. BGE has identified sites where former MGP or gas purification activities have or may have resulted in actual site contamination. For almost all of these sites, there are additional potentially responsible parties that may share responsibility for the ultimate remediation of each location.

- BGE has 4 sites that currently require some level of remediation and/or ongoing activity. BGE expects the majority of the remediation at these sites to continue through at least 2025.

The historical nature of the MGP and gas purification sites and the fact that many of the sites have been buried and built over, impacts the ability to determine a precise estimate of the ultimate costs prior to initial sampling and determination of the exact scope and method of remedial activity. Management determines its best estimate of remediation costs using all available information at the time of each study and the remediation standards currently required by the applicable state environmental agency. Prior to completion of any significant clean up, each site remediation plan is approved by the appropriate state environmental agency. While BGE does not have riders for MGP clean-up costs, BGE has historically received recovery of actual clean-up costs in distribution rates.

As of December 31, 2023 and 2022, BGE had accrued the following undiscounted amounts for environmental liabilities in Account 228.4, Accumulated Miscellaneous Operating Provisions within its Balance Sheet:

	December 31, 2023	December 31, 2022
Total environmental investigation and remediation liabilities	\$ 14	\$ 9
Portion of total related to MGP investigation and remediation	11	8

Litigation and Regulatory Matters

Fund Transfer Restrictions. Under applicable law, BGE can pay dividends only from retained, undistributed, or current earnings. A significant loss recorded at BGE may limit the dividends that BGE can distribute to Exelon.

BGE is subject to restrictions established by the MDPSC that prohibit BGE from paying a dividend on its common shares if (a) after the dividend payment, BGE's equity ratio would be below 48% as calculated pursuant to the MDPSC's ratemaking precedents or (b) BGE's senior unsecured credit rating is rated by two of the three major credit rating agencies below investment grade. No such event has occurred.

General. BGE is involved in various other litigation matters that are being defended and handled in the ordinary course of business. BGE is also from time to time subject to audits and investigations by the FERC and other regulators. The assessment of whether a loss is probable or reasonably possible, and whether the loss or a range of loss is estimable, often involves a series of complex judgments about future events. BGE maintains accruals for such losses that are probable of being incurred and subject to reasonable estimation. Management is sometimes unable to estimate an amount or range of reasonably possible loss, particularly where (1) the damages sought are indeterminate, (2) the proceedings are in the early stages, or (3) the matters involve novel or unsettled legal theories. In such cases, there is considerable uncertainty regarding the timing or ultimate resolution of such matters, including a possible eventual loss.

13. Shareholder's Equity

Common Stock (Account 201)

The following table presents common stock authorized and outstanding as of December 31, 2023 and 2022:

	Par Value	Shares Authorized	December 31,	
			2023	2022
Common stock	\$ —	1,500	Shares Outstanding 1,000	1,000

Preferred and Preference Securities (Account 204)

The following table presents shares of preferred securities authorized, none of which were outstanding, as of December 31, 2023 and 2022.

Preferred securities authorized	Preferred Securities Authorized 1,000,000
---------------------------------	--

The following table presents shares of preference securities authorized, none of which were outstanding, as of December 31, 2023 and 2022.

Preference securities authorized ^(a)	Preference Securities Authorized 6,500,000
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(a) Includes 4,600,000 shares of unclassified preference securities and 1,900,000 shares of previously redeemed preference securities as of December 31, 2023 and 2022.

14. Supplemental Financial Information

Supplemental Statement of Income Information

The following table provides additional information about material items recorded in BGE's Statements of Income.

	For the Years Ended December 31,	
	2023	2022
Taxes other than income taxes (Accounts 408.1 and 408.2)		
Utility ^(a)	\$ 97	\$ 94
Property	205	191
Payroll	18	17

(a) BGE's utility taxes represent municipal and state utility taxes and gross receipts taxes related to its operating revenues. The offsetting collection of utility taxes from customers is recorded in revenues in BGE's Statements of Income.

Supplemental Statement of Cash Flows Information

The following table provides additional information about BGE's Statement of Cash Flows for the years ended December 31, 2023 and 2022:

	For the Years Ended December 31,	
	2023	2022
Cash paid during the year		
Interest (net of amount capitalized)	\$ 171	\$ 147
Income taxes (net of refunds)	29	16
Non-cash investing activities		
(Decrease) increase in capital expenditures not paid	(44)	35

15. Related Party Transactions

Expenses from Generation

BGE incurred expenses from transactions with the Generation affiliate as described in the footnote to the table below prior to separation on February 1, 2022. Such expenses were primarily recorded as Purchased Power from affiliates and an immaterial amount recorded as Operating and maintenance expense from affiliates at BGE. On February 21, 2021, Exelon's Board of Directors approved a plan to separate the Utility Registrants and Generation, creating two publicly traded companies. Effective February 1, 2022, Generation is no longer a related party of BGE:

	For the Year Ended December 31,	
	2022	
Expenses from Generation ^(a)	\$	18

(a) BGE received a portion of its energy requirements from Generation under its MDPSC market-based SOS and gas commodity programs.

Service Company Costs for Corporate Support

BGE receives a variety of corporate support services from Exelon Business Services Company, LLC (BSC). The following table presents the service company costs allocated to BGE:

	For the Years Ended December 31,	
	2023	2022
Operating and maintenance from affiliate	\$ 221	\$ 204
Capitalized costs	90	122

Current Receivables from affiliates

BGE's current Receivables from affiliates are not material as of both December 31, 2023 and 2022.

Current Payables to affiliates

The following table presents BGE's current Payables to affiliates:

	As of December 31,	
	2023	2022
BSC	33	38
Other	2	1
Total	\$ 35	\$ 39

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year	3,794,238						3,794,238		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value	(767,603)						(767,603)		
4	Total (lines 2 and 3)	(767,603)						(767,603)	381,082,803	380,315,200
5	Balance of Account 219 at End of Preceding Quarter/Year	3,026,635						3,026,635		
6	Balance of Account 219 at Beginning of Current Year	3,026,635						3,026,635		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value	539,370						539,370		
9	Total (lines 7 and 8)	539,370						539,370	484,355,880	484,895,250
10	Balance of Account 219 at End of Current Quarter/Year	3,566,005						3,566,005		

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	14,856,789,782	9,684,558,697	3,972,247,466				1,199,983,619
4	Property Under Capital Leases							
5	Plant Purchased or Sold							
6	Completed Construction not Classified	1,423,074,619	856,737,338	455,633,640				110,703,641
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	16,279,864,401	10,541,296,035	4,427,881,106				1,310,687,260
9	Leased to Others							
10	Held for Future Use	25,801,198	25,047,188	54,801				699,209
11	Construction Work in Progress	566,342,601	357,989,043	73,272,801				135,080,757
12	Acquisition Adjustments							
13	Total Utility Plant (8 thru 12)	16,872,008,200	10,924,332,266	4,501,208,708				1,446,467,226
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	4,698,372,332	3,413,831,339	794,556,004				489,984,989
15	Net Utility Plant (13 less 14)	12,173,635,868	7,510,500,927	3,706,652,704				956,482,237
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							

18	Depreciation	4,293,417,604	3,353,379,228	791,890,337				148,148,039
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	404,954,728	60,452,111	2,665,667				341,836,950
22	Total in Service (18 thru 21)	4,698,372,332	3,413,831,339	794,556,004				489,984,989
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation							
29	Amortization							
30	Total Held for Future Use (28 & 29)							
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment							
33	Total Accum Prov (equals 14) (22,26,30,31,32)	4,698,372,332	3,413,831,339	794,556,004				489,984,989

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)					
2	Fabrication					
3	Nuclear Materials					
4	Allowance for Funds Used during Construction					
5	(Other Overhead Construction Costs, provide details in footnote)					
6	SUBTOTAL (Total 2 thru 5)					
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)					
9	In Reactor (120.3)					
10	SUBTOTAL (Total 8 & 9)					
11	Spent Nuclear Fuel (120.4)					
12	Nuclear Fuel Under Capital Leases (120.6)					
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)					
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)					
15	Estimated Net Salvage Value of Nuclear Materials in Line 9					
16	Estimated Net Salvage Value of Nuclear Materials in Line 11					

17	Est Net Salvage Value of Nuclear Materials in Chemical Processing					
18	Nuclear Materials held for Sale (157)					
19	Uranium					
20	Plutonium					
21	Other (Provide details in footnote)					
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)					

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
- Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
- For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
- For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization						
3	(302) Franchise and Consents						
4	(303) Miscellaneous Intangible Plant	143,337,490	26,321,914	45,417,686		374,625	124,616,343
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	143,337,490	26,321,914	45,417,686		374,625	124,616,343
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights						
9	(311) Structures and Improvements						
10	(312) Boiler Plant Equipment						
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units						

13	(315) Accessory Electric Equipment						
14	(316) Misc. Power Plant Equipment						
15	(317) Asset Retirement Costs for Steam Production						
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)						
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights						
19	(321) Structures and Improvements						
20	(322) Reactor Plant Equipment						
21	(323) Turbogenerator Units						
22	(324) Accessory Electric Equipment						
23	(325) Misc. Power Plant Equipment						
24	(326) Asset Retirement Costs for Nuclear Production						
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)						
26	C. Hydraulic Production Plant						
27	(330) Land and Land Rights						
28	(331) Structures and Improvements						
29	(332) Reservoirs, Dams, and Waterways						
30	(333) Water Wheels, Turbines, and Generators						
31	(334) Accessory Electric Equipment						
32	(335) Misc. Power Plant Equipment						
33	(336) Roads, Railroads, and Bridges						
34	(337) Asset Retirement Costs for Hydraulic Production						
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)						
36	D. Other Production Plant						
37	(340) Land and Land Rights						

38	(341) Structures and Improvements						
39	(342) Fuel Holders, Products, and Accessories						
40	(343) Prime Movers						
41	(344) Generators						
42	(345) Accessory Electric Equipment						
43	(346) Misc. Power Plant Equipment						
44	(347) Asset Retirement Costs for Other Production						
44.1	(348) Energy Storage Equipment - Production						
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)						
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)						
47	3. Transmission Plant						
48	(350) Land and Land Rights	52,525,403					52,525,403
48.1	(351) Energy Storage Equipment - Transmission						
49	(352) Structures and Improvements	345,562,979	16,277,602	745,613			361,094,968
50	(353) Station Equipment	914,888,375	60,092,600	2,154,395			972,826,580
51	(354) Towers and Fixtures	264,882,270	26,365,920	516,228			290,731,962
52	(355) Poles and Fixtures	119,441,335	46,750,790				166,192,125
53	(356) Overhead Conductors and Devices	289,943,940	25,236,488	861,974			314,318,454
54	(357) Underground Conduit	147,364,157	(409,098)	1,959			146,953,100
55	(358) Underground Conductors and Devices	309,595,931	5,789,754	285,390			315,100,295
56	(359) Roads and Trails	8,339,596	271,781	180,133			8,431,244
57	(359.1) Asset Retirement Costs for Transmission Plant						
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	2,452,543,986	180,375,837	4,745,692			2,628,174,131
59	4. Distribution Plant						

60	(360) Land and Land Rights	24,850,612				(495)	24,850,117
61	(361) Structures and Improvements	236,934,091	24,148,807	1,212,586			259,870,312
62	(362) Station Equipment	808,364,634	24,284,951	867,303			831,782,282
63	(363) Energy Storage Equipment – Distribution	4,547,346	15,162,779				19,710,125
64	(364) Poles, Towers, and Fixtures	895,591,301	49,025,933	2,898,500			941,718,734
65	(365) Overhead Conductors and Devices	1,052,565,171	85,413,653	2,873,622			1,135,105,202
66	(366) Underground Conduit	349,218,526	14,349,208	152,730			363,415,004
67	(367) Underground Conductors and Devices	1,995,138,034	98,585,907	4,782,312	(5,604,635)		2,083,336,994
68	(368) Line Transformers	747,788,728	62,768,586	2,697,282			807,860,032
69	(369) Services	402,577,744	15,767,528	542,698	(1,365,833)		416,436,741
70	(370) Meters	308,610,023	9,530,509	1,955,015			316,185,517
71	(371) Installations on Customer Premises	194,566,039	12,758,726	32,768,246			174,556,519
72	(372) Leased Property on Customer Premises						
73	(373) Street Lighting and Signal Systems	140,345,080	10,504,214	3,467,322			147,381,972
74	(374) Asset Retirement Costs for Distribution Plant						
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	7,161,097,329	422,300,801	54,217,616	(6,970,468)	(495)	7,522,209,551
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT						
77	(380) Land and Land Rights						
78	(381) Structures and Improvements						
79	(382) Computer Hardware						
80	(383) Computer Software						
81	(384) Communication Equipment						
82	(385) Miscellaneous Regional Transmission and Market Operation Plant						
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper						

84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)						
85	6. General Plant						
86	(389) Land and Land Rights	165,346					165,346
87	(390) Structures and Improvements	83,537,260	(6,598,760)	24,527			76,913,973
88	(391) Office Furniture and Equipment	18,006,991	7,227,044	2,016,829			23,217,206
89	(392) Transportation Equipment						
90	(393) Stores Equipment	69,608					69,608
91	(394) Tools, Shop and Garage Equipment	38,503,142	2,602,147	447,277			40,658,012
92	(395) Laboratory Equipment	1,263,309		10,970			1,252,339
93	(396) Power Operated Equipment						
94	(397) Communication Equipment	93,700,366	25,165,171	515,317			118,350,220
95	(398) Miscellaneous Equipment	4,533,246	1,818				4,535,064
96	SUBTOTAL (Enter Total of lines 86 thru 95)	239,779,268	28,397,420	3,014,920			265,161,768
97	(399) Other Tangible Property						
98	(399.1) Asset Retirement Costs for General Plant	923,333	210,909				1,134,242
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	240,702,601	28,608,329	3,014,920			266,296,010
100	TOTAL (Accounts 101 and 106)	9,997,681,406	657,606,881	107,395,914	(6,970,468)	374,130	10,541,296,035
101	(102) Electric Plant Purchased (See Instr. 8)						
102	(Less) (102) Electric Plant Sold (See Instr. 8)						
103	(103) Experimental Plant Unclassified						
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	9,997,681,406	657,606,881	107,395,914	(6,970,468)	374,130	10,541,296,035

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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (a)	* (Designation of Associated Company) (b)	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)
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47	TOTAL					

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	TRANSMISSION PLANT			
3	East Towson	07/01/2021	01/01/2029	1,734,269
4	Solley Road	09/02/2022	01/01/2027	10,966,431
5	Various Properties - Original Cost less than \$250,000 - Transmission			43,917
6	DISTRIBUTION PLANT			
7	Loch Raven (Belvedere Gardens)	01/03/2009	01/01/2026	4,850,439
8	Port Covington	07/28/2021	01/01/2026	4,371,229
9	Old Post (was Havre de Grace)	01/04/2010	01/01/2030	782,739
10	Middletown	12/02/2009	01/01/2030	487,822
11	Lees Mills	12/28/2011	01/01/2030	476,682
12	Raincliffe Road	03/29/2013	01/01/2030	453,048
13	Various Properties - Original Cost less than \$250,000 - Distribution			880,612
14				
21	Other Property:			
22	Total			25,047,188
47	TOTAL			

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	ELECTRIC PLANT	
2	Sub Security-Fleet Servs	29,313,679
3	Clare Street 115/34kV Substa	26,588,324
4	Balt Conduit - Obstruction 4th	7,622,522
5	Loch Raven Substation	5,911,659
6	Rock Ridge 33833 Reconductor	5,701,275
7	Monument St 4127 4kV Conv	5,663,821
8	Stoney Creek	4,940,042
9	West Hamilton 4521	4,564,427
10	Riverside Xfmr 110-5 115-13kV	3,211,307
11	Port Covington 115013kV Substa	3,102,885
12	Maverick Proj C-Conduit Distr	2,829,427
13	Mt Washington 8104 Feeder	2,500,895
14	Clifton Park 4824 4kV Convrn	2,160,072
15	Spring Gardens LNG Elect Serv	1,947,698
16	Westport 33851 Reconductoring	1,724,106
17	Hampstead 33-2 Xfmr Repl	1,620,773
18	Goose Project J-Conduit Distr	1,434,576
19	Sub Security-Hazelwood	1,376,918
20	Balt City Conduit W. Hamilton	1,170,493
21	Interconnection/Solar	1,157,899

22	7050 SI FRIENDSHIP RD BALT - E	1,072,854
23	Conastone to NW 2	32,092,314
24	Erdman 115kV Sub Rebuild	28,228,310
25	Westport 11 115kV Substation	9,160,165
26	Loch Raven 115kV High Side	7,793,549
27	Amtrak Tunnel Reloc	6,963,622
28	Five Forks-Windy Edge-Seg 1	6,852,263
29	Clare St Sub 115/34kV HSCO	6,692,086
30	Five Forks-Windy Edge-Seg 2	6,635,906
31	Fitzell CKT 110503 & 110504 OH	6,146,840
32	Conastone 5011 Circuit Bus & 3	5,342,249
33	Clare St Sub Transm Sup-Broom	5,191,466
34	Port Covington HSCO	4,650,609
35	Erdman 115kV to Loch Raven	3,769,344
36	Conastone Insul-Struct Repl	3,546,171
37	3-A Graceton Transm Ckt Work	3,102,538
38	Fitzell 110503-110504 Sub Work	3,066,432
39	T-Sub Security-Mays Chapel	3,045,352
40	Repl 2-Conastone Disco Switch	2,253,868
41	3-A Conastone Transm Ckt Work	2,056,604
42	Finksburg-Westminster 110572-A	1,995,151
43	3-A Conastone Work-PJM	1,879,875
44	Conastone Breaker-Furnace Run	1,698,464
45	Westport 11 Transm Sup from 10	1,604,730
46	Transm Cbl 110577A-MH11	1,540,575
47	3-A Graceton Work-PJM	1,249,621
48	Waugh Chapel Sta Srv Swgr Repl	1,223,014
49	115kV Loch Raven-East Towson	1,152,777

50	500kv Insulator Changeout -507	1,132,066
51	Chesaco PK-Middle River Recond	1,086,725
52	PC Westport Transm Supply	1,080,721
53	Conastone Transm Station Equip	1,052,342
54	ADMS - Cap Software #2 SW	4,872,567
55	Outage Reporting and Analy -CL	2,925,448
56	Copperleaf Asset	2,492,117
57	Fiber Connected DA Reclosures	1,155,170
58	Maverick Proj B-Elect General	1,127,552
59	OTHER	
60	Other Projects less than \$1,000,000	66,514,788
43	Total	357,989,043

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
Section A. Balances and Changes During Year					
1	Balance Beginning of Year	3,238,020,656	3,238,020,656		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	276,227,402	276,227,402		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9.1	Other Accounts (Specify, details in footnote):				
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	276,227,402	276,227,402		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(61,978,228)	(61,978,228)		
13	Cost of Removal	(103,216,989)	(103,216,989)		
14	Salvage (Credit)	2,983,457	2,983,457		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(162,211,760)	(162,211,760)		

16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Other Debit or Cr. Items (Describe, details in footnote):	1,312,240	1,312,240		
17.2	ARO Depr Reclassed to Reg Asset	30,690	30,690		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	3,353,379,228	3,353,379,228		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission	562,504,298	562,504,298		
26	Distribution	2,719,335,568	2,719,335,568		
27	Regional Transmission and Market Operation				
28	General	71,539,362	71,539,362		
29	TOTAL (Enter Total of lines 20 thru 28)	3,353,379,228	3,353,379,228		

FOOTNOTE DATA

(a) Concept: BookCostOfRetiredPlant

Retirements per page 219 line 12 column c for Account 108	\$	(61,978,228)
Retirements related to Intangible Assets included on page 207 but not on page 219 (Account 111)		(45,417,686)
Retirements per page 207 (line 104 column d) for Electric Plant in Service	\$	(107,395,914)

(b) Concept: OtherAdjustmentsToAccumulatedDepreciation

Common Trench Asset write-off based on MDPSC/MYP2 Order 2023	\$	1,312,240
Total Other - Line 16(c)	\$	1,312,240

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32								
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35								
36								
37								
38								
39								
40								
41								
42	Total Cost of Account 123.1 \$		Total					

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	5,508,674	5,685,516	Gas Prod. & Distri.
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	54,916,489	62,029,102	
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)	502,375	953,494	Electric Transmission
9	Distribution Plant (Estimated)	9,106,537	11,110,004	Electric and Gas
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	64,525,401	74,092,600	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17	Stored (Account 164)	85,243,040	28,849,733	Gas Prod. & Distri.
20	TOTAL Materials and Supplies	155,277,115	108,627,849	

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: PlantMaterialsAndOperatingSuppliesConstruction	
Assigned to Construction 2022:	
Transmission (Estimated)	\$ 4,215,832
Electric and Gas Distribution (Estimated)	50,700,657
Total	\$ 54,916,489

(b) Concept: PlantMaterialsAndOperatingSuppliesConstruction	
Assigned to Construction 2023:	
Transmission (Estimated)	\$ 5,269,921
Electric and Gas Distribution (Estimated)	56,759,181
Total	\$ 62,029,102

41													
42	Sales												
43	Net Sales Proceeds (Assoc. Co.)												
44	Net Sales Proceeds (Other)												
45	Gains												
46	Losses												

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: AllowancesInventoryPurchasesTransfersNumber

Represents renewable energy credits acquired and received to meet the Renewable Energy Portfolio Standards (RPS) for the state of MD.

(b) Concept: AllowancesInventorySalesTransfersNumber

Represents renewable energy credits retired to meet the Renewable Energy Portfolio Standards (RPS) for the state of MD.

(c) Concept: AllowancesInventoryPurchasesTransfers

Represents the dollar value of renewable energy credits acquired and received to meet the Renewable Energy Portfolio Standards (RPS) for the state of MD.

(d) Concept: AllowancesInventorySalesTransfers

Represents the dollar value of renewable energy credits retired to meet the Renewable Energy Portfolio Standards (RPS) for the state of MD.

41														
42	Sales													
43	Net Sales Proceeds (Assoc. Co.)													
44	Net Sales Proceeds (Other)													
45	Gains													
46	Losses													

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
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20	TOTAL					

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21	^(a) Emory Grove/Hanover Pike			407	247,292	
49	TOTAL				247,292	

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionOfUnrecoveredPlantAndRegulatoryStudyCosts

BGE records its regulatory assets in account 182.2 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
Emory Grove/Hanover Pike	FERC Docket No. ER18-404
Cost Type	Amortization Period
Emory Grove/Hanover Pike	6/1/2018 to 5/31/2023

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	PJM Waugh Chapel 230kV Battery	43,042	561.6		
3	PJM Waugh Chapel 230kV Battery	2,388	926		
4	PJM Waugh Chapel 230kV Battery	730	408.1		
5	PJM Wagner 115kV Battery AG1-2	78,051	561.6		
6	PJM Wagner 115kV Battery AG1-2	3,329	926		
7	PJM Wagner 115kV Battery AG1-2	1,047	408.1		
20	Total	128,587			
21	Generation Studies				
22	No activity in 2023.				
39	Total				
40	Grand Total	128,587			

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	ARO Regulatory Asset	21,124,208	2,136,809			23,261,017
2	^{f(a)} Gas Fuel Costs - MBR	3,425,198	27,138,829	805.1	5,706,978	24,857,049
3	^{f(b)} Gas-Auto Cost Adjustment	10,071,657	2,769,341	805.1, 813	6,163,339	6,677,659
4	^{f(c)} RA-GCRC		102,044	804	102,044	
5	^{f(d)} POLR Incremental Costs	28,197,883	32,415,279	904, 921	25,868,237	34,744,925
6	^{f(a)} POLR Fuel Deferral		56,472,221	557	56,472,221	
7	^{f(f)} Storm Deferral	55,279,877	29,579,578	593	702,584	84,156,871
8	^{f(a),f(b)} FERC 494 Settlement	10,762,490	639,674	555	3,766,395	7,635,769
9	^{f(i),f(i)} AMI Pilot Program	3,890,237		407.3	1,138,609	2,751,628
10	^{f(a),f(i)} AMI Full Program	2,066,071	4,602,109	407.3, 407.4	5,206,807	1,461,373
11	^{f(a),f(d)} AMI Full Program - Non-O&M	46,253,491		407.3	13,537,607	32,715,884
12	^{f(a),f(a)} Conservation Full Program	268,731,265	124,849,738	407.3, 407.4	113,622,028	279,958,975
13	^{f(a)} Conservation Under Recovery	2,733,015	6,677,360	407.3, 407.4	1,795,616	7,614,759
14	^{f(c),f(a)} Conservation Voltage Reduction	4,424,484	1,287,510	588	4,295,884	1,416,110

15	^{(l)(u)} DRI Full Program	10,791,419	6,989,996	407.3, 407.4	4,125,904	13,655,511
16	^(u) DRI Under Recovery	26	3,288,338	407.3, 407.4	3,142,878	145,486
17	^(u) POR Under Recovery	5,442,300	9,086,171	450, 487	9,835,127	4,693,344
18	^(k) Elec Trans Formula Rate True-Up	2,990,116	26,489,193	456.1	10,459,186	19,020,123
19	^(u) Electric Revenue Decoupling	8,087,146	147,238,233	440, 442	91,096,187	64,229,192
20	^(z) Smart Energy Rewards	9,238,761	5,127,360	—		14,366,121
21	^{(aa) (ab)} Legacy Meters Costs	21,572,229		407.3	8,869,878	12,702,351
22	^{(ac) (ad)} Legacy Meters Impairment Costs	(1,249,461)	544,626	—		(704,835)
23	^{(ae) (af)} AMI Bridge Period Costs	16,557,919	2,967,822	407.3, 407.4	7,814,043	11,711,698
24	^{(ag) (ah)} Gas Meter Mitigation	555,577		407.3	555,577	
25	^(ai) Riverside Env - Holding	8,399,269	3,061,442	—		11,460,711
26	^{(aj) (ak)} Riverside Env Tranche 1	373,334		407.3	62,222	311,112
27	^{(al) (am)} Electric Vehicles	5,955,259	3,572,363	407.3	1,793,569	7,734,053
28	Oakington Lease	1,889,312	149,591	589	38,913	1,999,990
29	^{(an) (ao)} Union 10-Day Sick Bank	1,809,058		407.3	261,551	1,547,507
30	^{(ap) (aq)} Riverside Env Tranche 2	629,659		407.3	91,035	538,624
31	^(ar) COVID-19 Holding	3,925,588	12,520,080	407.3	12,510,340	3,935,328
32	^(as) Battery Storage	98,238	655,061	—		753,299
33	^(at) Underground Fault Detector	213,934	119,707	—		333,641
34	^{(au) (av)} COVID Tranche 1	2,658,356	1,606,832	407.3	2,492,951	1,772,237
35	^{(aw) (ax)} Riverside Env Tranche 3	2,305,405		407.3	256,156	2,049,249
36	^(ay) Supplr Consldated Billing	102,335	194,820	—		297,155
37	^(az) Infra Invest and Jobs Act	164,919	462,731	407.3	9,075	618,575

38	Dedicated Facilities Regulatory Asset	1,027,425		407.3	319,995	707,430
39	(b)(1) (b)(5) Rate Case Expenses	640,673	1,495,294	928	880,682	1,255,285
40	(b)(1) MYP Imbalance		111,851,258	—		111,851,258
44	TOTAL	561,138,672	626,091,410		392,993,618	794,236,464

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
Gas Fuel Costs - MBR	MDPSC Case No. 9500

(b) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
Gas-Auto Cost Adjustment	MDPSC Case No. 9500

(c) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
RA-GCRC	MDPSC Case No. 9500

(d) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
POLR Incremental Costs	MDPSC Case No. 8908

(e) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
POLR Fuel Deferral	MDPSC Case No. 8908

(f) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
Storm Deferral	MDPSC Case No. 9645

(g) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
FERC 494 Settlement	MDPSC Case No. 9484

(h) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE amortizes its regulatory assets in account 182.3 based on the following amortization periods:

Description of Other Regulatory Assets	Amortization Lives
FERC 494 Settlement	7 years

(i) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
AMI Pilot Program	MDPSC Maillog 104518, MDPSC Maillog 105226, MDPSC Maillog 105347, MDPSC Case No. 9406

(j) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE amortizes its regulatory assets in account 182.3 based on the following amortization periods:

Description of Other Regulatory Assets	Amortization Lives
AMI Pilot Program	10 years

(k) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE amortizes its regulatory assets in account 182.3 based on the following amortization periods:

Description of Other Regulatory Assets	Amortization Lives
AMI Full Program	10 years

(l) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
AMI Full Program	MDPSC Case No. 9208, MDPSC Case No. 9406

(m) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
AMI Full Program - Non-O&M	MDPSC Case No. 9208, MDPSC Case No. 9406

(n) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE amortizes its regulatory assets in account 182.3 based on the following amortization periods:

Description of Other Regulatory Assets	Amortization Lives
AMI Full Program - Non-O&M	10 years

(o) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
Conservation Full Program	MDPSC Case No. 9154

(p) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE amortizes its regulatory assets in account 182.3 based on the following amortization periods:

Description of Other Regulatory Assets	Amortization Lives
Conservation Full Program	5 years

(g) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
Conservation Under Recovery	MDPSC Case No. 9154

(r) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE amortizes its regulatory assets in account 182.3 based on the following amortization periods:

Description of Other Regulatory Assets	Amortization Lives
Conservation Voltage Reduction	5 years

(s) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
Conservation Voltage Reduction	MDPSC Case No. 9299, MDPSC Case No. 9326, MDPSC Case No. 9355, MDPSC Case No. 9406, MDPSC Case No. 9610

(t) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
DRI Full Program	MDPSC Case No. 9111, MDPSC Case No. 9154

(u) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE amortizes its regulatory assets in account 182.3 based on the following amortization periods:

Description of Other Regulatory Assets	Amortization Lives
DRI Full Program	5 years

(v) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
DRI Under Recovery	MDPSC Case No. 9111, MDPSC Case No. 9154

(w) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
POR Under Recovery	MDPSC Maillog 116827

(x) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
Elec Trans Formula Rate True-Up	FERC Docket No. ER05-515

(y) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
Electric Revenue Decoupling	MDPSC Case No. 8780

(z) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
Smart Energy Rewards	MDPSC Case No. 9208

(aa) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE amortizes its regulatory assets in account 182.3 based on the following amortization periods:

Description of Other Regulatory Assets	Amortization Lives
Legacy Meters Costs	10 years

(ab) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
Legacy Meters Costs	MDPSC Case No. 9406

(ac) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE amortizes its regulatory assets in account 182.3 based on the following amortization periods:

Description of Other Regulatory Assets	Amortization Lives
Legacy Meters Impairment Costs	10 years

(ad) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
Legacy Meters Impairment Costs	MDPSC Case No. 9406

(ae) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
AMI Bridge Period Costs	MDPSC Case No. 9406, MDPSC Case No. 9484, MDPSC Case No. 9610

(af) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE amortizes its regulatory assets in account 182.3 based on the following amortization periods:

Description of Other Regulatory Assets	Amortization Lives
AMI Bridge Period Costs	6.5 years

(ag) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE amortizes its regulatory assets in account 182.3 based on the following amortization periods:

Description of Other Regulatory Assets	Amortization Lives
Gas Meter Mitigation	2 years

(ah) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
Gas Meter Mitigation	MDPSC Case No. 9484

(ai) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
Riverside Env - Holding	MDPSC Case No. 9484

(aj) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE amortizes its regulatory assets in account 182.3 based on the following amortization periods:

Description of Other Regulatory Assets	Amortization Lives
Riverside Env Tranche 1	10 years

(ak) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
Riverside Env Tranche 1	MDPSC Case No. 9484

(al) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE amortizes its regulatory assets in account 182.3 based on the following amortization periods:

Description of Other Regulatory Assets	Amortization Lives
Electric Vehicles	5 years

(am) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
Electric Vehicles	MDPSC Order No. 88997

(an) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
Union 10-Day Sick Bank	MDPSC Case No. 9610

(ao) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE amortizes its regulatory assets in account 182.3 based on the following amortization periods:

Description of Other Regulatory Assets	Amortization Lives
Union 10-Day Sick Bank	10 years

(ap) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
Riverside Env Tranche 2	MDPSC Case No. 9610

(aq) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE amortizes its regulatory assets in account 182.3 based on the following amortization periods:

Description of Other Regulatory Assets	Amortization Lives
Riverside Env Tranche 2	10 years

(ar) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
COVID-19 Holding	MDPSC Order No. 9610

(as) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
Battery Storage	MDPSC Order No. 89664

(at) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
Underground Fault Detector	MDPSC Case No. 9645

(au) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
COVID Tranche 1	MDPSC Case No. 9645

(av) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE amortizes its regulatory assets in account 182.3 based on the following amortization periods:

Description of Other Regulatory Assets	Amortization Lives
COVID Tranche 1	5 years

(aw) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
Riverside Env Tranche 3	MDPSC Case No. 9645

(ax) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE amortizes its regulatory assets in account 182.3 based on the following amortization periods:

Description of Other Regulatory Assets	Amortization Lives
Riverside Env Tranche 3	10 years

(ay) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
Supplr Consdted Billing	MDPSC Order No. 89116

(az) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
Infra Invest and Jobs Act	MDPSC Order No. 90272

(ba) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
Rate Case Expenses	MDPSC Case No. 9326, MDPSC Case No. 9355, MDPSC Case No. 9406, MDPSC Case No. 9484, MDPSC Case No. 9610

(bb) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE amortizes its regulatory assets in account 182.3 based on the following amortization periods:

Description of Other Regulatory Assets	Amortization Lives
Rate Case Expenses	3 years

(bc) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
Rate Case Expenses	MDPSC Case No. 9326, MDPSC Case No. 9355, MDPSC Case No. 9406, MDPSC Case No. 9484, MDPSC Case No. 9610

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
MYP Imbalance	MDPSC Case No. 9692

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (d)	Credits Amount (e)	
1	Workers' Comp IBNR	1,669,597	854,363	920	714,200	1,809,760
2	Non Current Portion of Customer AR	13,127,522		142	12,880,534	246,988
3	Misc. Payroll Charges	442,760		242	416,976	25,784
4	iExpense (Credit Card exceptions)	126,058	32,077,523	Various	32,032,515	171,066
5	Non-current portion of Prepaid Retention	80,992	196,151	165	242,698	34,445
6	Pension Asset	291,297,865		184	43,776,402	247,521,463
7	Disposition of Land	96,942	13,617,052	131	13,700,612	13,382
8	Prepaid Rent		6,914,894	594	1,968,085	4,946,809
9	Alden One LightSpeed		20,662			20,662
10	Passport Suspense		8,925			8,925
11	Miscellaneous Expense	7	1			8
47	Miscellaneous Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	306,841,743				254,799,292

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: DecreaseInMiscellaneousDeferredExpenseAccountCharged

See below for breakout of accounts offset accounts charged to iExpense:

iExpense Offset Accounts	
107	733
108	735
121	741
146	742
163	807.5
182.3	841
184	843.5
232	843.6
424.4	843.9
426.5	870
560	871
562	874
566	875
570	878
571	879
572	880
573	886
580	887
581	891
582	893
583	894
585	901
586	902
587	903
588	905
592	909
592.2	910
593	920
594	921
595	923
596	925
597	930.2
710	

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Post Retirement Benefits-9.5%	32,975,700	31,361,701
3	Regulatory Liability	151,137,343	135,893,494
4	Bad Debt - Change in Provision	11,871,851	9,731,308
5	Accrued Bonus	8,940,712	9,273,149
6	State Income Tax and State Net Operating Losses	50,916,265	52,314,495
7	Other	11,409,334	56,662,994
8	TOTAL Electric (Enter Total of lines 2 thru 7)	267,251,205	295,237,141
9	Gas		
10	Post Retirement Benefits-9.5%	15,732,867	15,169,013
11	Regulatory Liability	67,523,273	77,510,513
12	Bad Debt - Change in Provision	5,664,118	4,706,834
13	Accrued Bonus	4,265,657	4,485,232
14	State Income Tax and State Net Operating Losses	23,500,959	25,016,613
15	Other	9,203,884	30,536,811
16	TOTAL Gas (Enter Total of lines 10 thru 15)	125,890,758	157,425,016
17.1	Other (Specify)	6,654,093	8,087,737
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	399,796,056	460,749,894

Notes

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredIncomeTaxes			
		2022	
Deferred Investment Tax Credit	\$	148,459	
Workers Compensation Reserve		1,360,002	
Accrued Benefits		2,401,536	
Vacation Pay		918,087	
Miscellaneous		6,581,250	
Total Other	\$	11,409,334	
(b) Concept: AccumulatedDeferredIncomeTaxes			
		2023	
Deferred Investment Tax Credit	\$	322,362	
Workers Compensation Reserve		1,398,268	
Accrued Benefits		2,593,327	
Vacation Pay		858,996	
Miscellaneous		51,490,041	
Total Other	\$	56,662,994	
(c) Concept: AccumulatedDeferredIncomeTaxes			
		2022	
Gas Demand Charge	\$	1,860,292	
ITC Deferred Tax		411,762	
Gas Inventory Overheads		1,559,212	
Workers Compensation Reserve		648,864	
Vacation Pay		438,024	
Miscellaneous		4,285,730	
Total Other	\$	9,203,884	
(d) Concept: AccumulatedDeferredIncomeTaxes			
		2023	
Gas Demand Charge	\$	2,311,540	
ITC Deferred Tax		155,920	
Gas Inventory Overheads		1,023,421	
Workers Compensation Reserve		676,314	
Vacation Pay		415,479	
Miscellaneous		25,954,137	
Total Other	\$	30,536,811	
(e) Concept: AccumulatedDeferredIncomeTaxes			
		2022	
Charitable Contributions NC	\$	5,705,183	
Miscellaneous		948,910	
Total Other	\$	6,654,093	

(f) Concept: AccumulatedDeferredIncomeTaxes

	2023	
Charitable Contributions NC	\$	4,235,285
Miscellaneous		3,852,452
Total Other	\$	8,087,737

5	Total									
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Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2023-12-31	Year/Period of Report End of: 2023/ Q4
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Other Paid-in Capital

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.

Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	Beginning Balance Amount	
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	Beginning Balance Amount	
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	Beginning Balance Amount	
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	
13	Miscellaneous Paid-In Capital (Account 211)	
14	Beginning Balance Amount	2,398,510,191
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital	385,047,687
16	Ending Balance Amount	2,783,557,878
17	Historical Data - Other Paid in Capital	

18	<u>Beginning Balance Amount</u>	
19.1	<u>Increases (Decreases) Due to Other Paid-In Capital</u>	
20	<u>Ending Balance Amount</u>	
40	<u>Total</u>	2,783,557,878

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Common Stock	3,514,306
22	TOTAL	3,514,306

11	Advances from Associated Companies (Account 223)												
12													
13													
14													
15	Subtotal												
16	Other Long Term Debt (Account 224)												
17	5.20% Rate Note due 6/15/2033		200,000,000		1,863,086		1,410,000	06/20/2003	06/15/2033	06/20/2003	06/15/2033	200,000,000	10,400,000
18	6.35% Rate Note due 10/1/2036		400,000,000		3,736,655		520,000	10/13/2006	10/01/2036	10/13/2006	10/01/2036	400,000,000	25,400,000
19	3.35% Rate Note due 7/1/2023		300,000,000		2,434,983		129,000	06/17/2013	07/01/2023	06/17/2013	07/01/2023		3,880,400
20	2.40% Rate Note due 8/15/2026		350,000,000		2,663,995		1,050,000	08/18/2016	08/15/2026	08/18/2016	08/15/2026	350,000,000	8,400,000
21	3.50% Rate Note due 8/15/2046		500,000,000		4,930,064		460,000	08/18/2016	08/15/2046	08/18/2016	08/15/2046	500,000,000	17,500,000
22	3.75% Rate Note due 8/15/2047		300,000,000		3,018,963		2,403,000	08/24/2017	08/15/2047	08/24/2017	08/15/2047	300,000,000	11,250,000
23	4.25% Rate Note due 8/15/2048		300,000,000		3,001,335		252,000	09/20/2018	09/15/2048	09/20/2018	09/15/2048	300,000,000	12,750,000
24	3.20% Rate Note due 9/15/2049		400,000,000		4,044,654		3,512,317	09/12/2019	09/15/2049	09/12/2019	09/15/2049	400,000,000	12,800,000
25	2.90% Rate Note due 6/15/2050		400,000,000		4,078,589		3,888,000	06/05/2020	06/15/2050	06/05/2020	06/15/2050	400,000,000	11,600,000
26	2.25% Rate Note Due 6/15/2031		600,000,000		4,726,071		1,069,260	06/10/2021	06/15/2031	06/10/2021	06/15/2031	600,000,000	13,500,000

27	4.55% Rate Note due 6/01/2052		500,000,000		5,157,048		890,000	06/06/2022	06/01/2052	06/06/2022	06/01/2052	500,000,000	22,750,000
28	5.40% Rate Note due 6/01/2053		700,000,000		7,370,461		343,000	05/10/2023 ^(b)	06/01/2053 ^(c)	05/10/2023	06/01/2053	700,000,000	24,255,000
29	Subtotal		4,950,000,000		47,025,904		15,926,577					4,650,000,000	174,485,400
33	TOTAL		4,950,000,000									4,650,000,000	174,485,400

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: OtherLongTermDebtPrincipalAmountIssued

On May 20, 2023 BGE retired \$300 million of 3.35% Senior Unsecured Notes.

(b) Concept: NominalDateOfIssue

On May 10, 2023 BGE issued \$700 million of 5.40% Senior Unsecured Notes under the authority of MDPSC Order Number 90461

(c) Concept: DateOfMaturity

As of December 31, 2023, BGE has on file with the Securities and Exchange Commission (SEC) the following shelf registration:

Description of Securities	Amounts Remaining to be Issued	Registration Number
Baltimore Gas & Electric Company Unsecured Debt Securities	Indeterminate number, principal amount, or liquidation amount.	52-0280210

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	484,355,880
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Federal & State Income Tax	132,376,819
14	Income Recorded on Books Not Included in Return	
15		
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	See Footnote Data	(566,894,838)
27	Federal Tax Net Income	49,837,861

28	Show Computation of Tax:	
29	Federal Income Tax at 21%	10,465,951
30	See Footnote Data	63,898,079
31	TOTAL	74,364,030
32	Federal Income Tax Acct 409.10	89,998,640
33	Federal Income Tax Acct 409.20	(15,634,610)
34	Total	74,364,030

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: DeductionsOnReturnNotChargedAgainstBookIncome

Net Income for the Year (Page 117)	\$	484,355,880
Federal Income Tax		82,345,515
State Income Tax		50,236,072
FERC/GAAP Differences		(204,768)
Pre-tax Book Income	\$	<u>616,732,699</u>
Increase (Decrease) in Taxable Income Resulting From:		
Removal Costs	\$	(84,061,168)
Mixed Service Costs		(132,678,696)
Repair Allowance - Unit of Property		(322,332,562)
Depreciation		108,421,189
CIAC		49,346,604
AFUDC Equity		(15,766,045)
AFUDC Debt		(9,624,910)
Capitalized Interest		15,633,986
Gain/Loss on Disposition of Property		(24,363,402)
Other (Property)		24,581,469
Regulatory Assets & Liabilities		(171,004,686)
Pension/OPEB/SERP		10,645,324
Accrued Liabilities		2,732,613
Merger Commitment Deferrals		(7,865,000)
State Income Taxes Deductible		—
Deferred Revenue		—
Other (Net)		(10,559,554)
Total Schedule M's	\$	<u>(566,894,838)</u>
Federal Taxable Income	\$	49,837,861

Computation of Federal Income Tax:		
Federal Income Tax on Current Year Income (21%)	\$	10,465,951
Corporate Alternative Minimum Tax Adjustment		55,235,896
Net Operating Loss Utilized		—
Return to Accrual True Up		6,280,609
Uncertain Tax Positions		1,931,923
2016-2021 R&D Affirmative		3,436,480
State Notice Payment or Refund		—
Payable Clean Up		(1)
Income Tax Credits		(3,143,097)
Other		156,269
Federal Income Tax	\$	74,364,030
Federal Income Tax Account 409.10	\$	89,998,640
Federal Income Tax Account 409.20		(15,634,610)
Total	\$	74,364,030
Additional information in response to Instruction 2, Page 261:		
The Respondent is a wholly-owned subsidiary of Exelon Corporation. The Respondent files a consolidated tax return with Exelon Corporation and Exelon Corporation's other subsidiaries. The consolidated federal income tax liability was allocated to the Respondent on a separate-return basis.		
Corporate Alternative Minimum Tax Adjustment: This adjustment represents the difference between regular tax calculated at 21% of taxable income to the Corporate Alternative Minimum Tax calculated at 15% of Adjusted Financial Statement Income.		
(b) Concept: ComputationOfTax		
Net Income for the Year (Page 117)	\$	484,355,880
Federal Income Tax		82,345,515
State Income Tax		50,236,072
FERC/GAAP Differences		(204,768)
Pre-tax Book Income	\$	616,732,699
Increase (Decrease) in Taxable Income Resulting From:		
Removal Costs	\$	(84,061,168)
Mixed Service Costs		(132,678,696)
Repair Allowance - Unit of Property		(322,332,562)
Depreciation		108,421,189
CIAC		49,346,604
AFUDC Equity		(15,766,045)
AFUDC Debt		(9,624,910)
Capitalized Interest		15,633,986
Gain/Loss on Disposition of Property		(24,363,402)
Other (Property)		24,581,469
Regulatory Assets & Liabilities		(171,004,686)
Pension/OPEB/SERP		10,645,324
Accrued Liabilities		2,732,613
Merger Commitment Deferrals		(7,865,000)
State Income Taxes Deductible		—
Deferred Revenue		—
Other (Net)		(10,559,554)
Total Schedule M's	\$	(566,894,838)
Federal Taxable Income	\$	49,837,861

Computation of Federal Income Tax:

Federal Income Tax on Current Year Income (21%)	\$	10,465,951
Corporate Alternative Minimum Tax Adjustment		55,235,896
Net Operating Loss Utilized		—
Return to Accrual True Up		6,280,609
Uncertain Tax Positions		1,931,923
2016-2021 R&D Affirmative		3,436,480
State Notice Payment or Refund		—
Payable Clean Up		(1)
Income Tax Credits		(3,143,097)
Other		156,269
Federal Income Tax	\$	<u>74,364,030</u>
Federal Income Tax Account 409.10	\$	89,998,640
Federal Income Tax Account 409.20		(15,634,610)
Total	\$	<u>74,364,030</u>

Additional information in response to Instruction 2, Page 261:

The Respondent is a wholly-owned subsidiary of Exelon Corporation. The Respondent files a consolidated tax return with Exelon Corporation and Exelon Corporation's other subsidiaries. The consolidated federal income tax liability was allocated to the Respondent on a separate-return basis.

Corporate Alternative Minimum Tax Adjustment: This adjustment represents the difference between regular tax calculated at 21% of taxable income to the Corporate Alternative Minimum Tax calculated at 15% of Adjusted Financial Statement Income.

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is the inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes during the year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES		
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)				Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjusted Entries (A)
1					0	0				0				
2	Subtotal Federal Tax				0	0	0	0	0	0	0	0	0	
3	Subtotal State Tax				0	0	0	0	0	0	0	0	0	
4	Subtotal Local Tax				0	0	0	0	0	0	0	0	0	
5	Environmental Energy Surcharge	Other Taxes	MD	2023	183,797	0	3,970,511	4,001,464	0	152,844	0	3,970,511	0	
6	Montgomery County Energy Tax	Other Taxes	MD	2023	226,761	0	2,864,412	2,919,328	0	171,845	0	2,860,858	0	
7	Pole Tax	Other Taxes	MD	2023	654,559	0	541,296	1,944,199	0	0	748,344	541,296	0	
8	PSC Assessment	Other Taxes	MD	2023	0	0	8,239,412	8,239,412	0	0	0	5,952,297	0	

47	Subtotal Other Taxes And Fees				0	0	0	0	0	0	0	0	0	
40	TOTAL				20,666,294	52,028,462	393,637,306	372,055,671	17,864,066	64,472,181	56,388,648	324,375,460	0	

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: TaxYear	
The tax year for federal income taxes accrued, prepaid and charged during year also applies to year 2022.	
(b) Concept: TaxYear	
The tax year for state income taxes accrued, prepaid and charged during year also applies to years 2018-2022.	
(c) Concept: TaxAdjustments	
Construction Work in Progress Reclassification	\$ <u>75,293</u>
(d) Concept: TaxAdjustments	
Construction Work in Progress Reclassification	\$ <u>310,718</u>
(e) Concept: TaxAdjustments	
Construction Work in Progress Reclassification	\$ 16,034,307
Short-term - Long-Term Reclass	636
Total Adjustments to FICA Tax	\$ <u>16,034,943</u>
(f) Concept: TaxAdjustments	
Construction Work in Progress Reclassification	\$ 1,442,378
Short-term - Long-Term Reclass	1,274
Total Adjustments to Other Payroll Tax	\$ <u>1,443,652</u>

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3% - Utility									
3	4% - Utility									
4	7% - Utility									
5	10% - Utility									
8	TOTAL Electric (Enter Total of lines 2 thru 7)									
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10										
11	4% - Electric									
12	10% - Electric									
13	8.25% - Electric									
14	6.5% - Electric	1,026			411.4	852		174	41 Years	
15	30% - Electric	533,893			411.4	17,014		516,879	39 Years	
16	"Total Electric"	534,919				17,866		517,053		
17	4% - Gas	4,385			411.4	285		4,100	46 Years	
18	10% - Gas	1,173,429			411.4	256,178		917,251	46 Years	
19	8.25% - Gas	(417)			411.4	(36)		(381)	46 Years	

20	30% - Gas	323,555			411.4	23,476		300,079	28 Years	
21	"Total Gas"	1,500,952				279,903		1,221,049		
47	OTHER TOTAL									
48	GRAND TOTAL	2,035,871				297,769		1,738,102		

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	SBEA CIF Funds	2,082,000				2,082,000
2	Verizon Rent Abatement	61,208	411	30,834		30,374
3	FERC 494 Deferral	7,271,953	182	3,766,395	465,042	3,970,600
4	Severance Estimate Accruals	260,891	242	1,405,016	1,579,898	435,773
5	Charitable Contribution - 2022 Commitments	8,445,000	242	2,955,000		5,490,000
6	Charitable Contribution - MD Marketing Partnership Commitment				166,666	166,666
7	T-Mobile/Sprint Tower Lease Termination Payment	121,185	411	624,038	502,853	
8	FIN 48 Tax Payable - Noncurrent				8,890	8,890
9	Deferred Rent	1,891,442	589,921	189,876	364,795	2,066,361
47	TOTAL	20,133,679		8,971,159	3,088,144	14,250,664

16.2	Other										
17	TOTAL (Acct 281) (Total of 8, 15 and 16)										
18	Classification of TOTAL										
19	Federal Income Tax										
20	State Income Tax										
21	Local Income Tax										

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric	1,157,752,344	63,591,431	44,862,930			Prim. 254		Prim. 254	16,253,120	1,192,733,965
3	Gas	803,168,419	99,945,672	17,411,525			—		Prim. 254	(4,413,594)	881,288,972
4	Other (Specify)										
5	Total (Total of lines 2 thru 4)	1,960,920,763	163,537,103	62,274,455						11,839,526	2,074,022,937
6	Nonutility Property	(2,788,681)			8,773,688	30,215,187	Prim. 254		Prim. 254	24,230,180	
9	TOTAL Account 282 (Total of Lines 5 thru 8)	1,958,132,082	163,537,103	62,274,455	8,773,688	30,215,187				36,069,706	2,074,022,937
10	Classification of TOTAL										
11	Federal Income Tax	1,622,661,066	151,385,202	67,835,882	9,527,197	17,111,279	—		—	(21,767,188)	1,676,859,116
12	State Income Tax	335,471,016	12,151,901	(5,561,427)	(753,509)	13,103,908	—		—	57,836,894	397,163,821
13	Local Income Tax										

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										
2	Electric										
3	Pension Asset	54,266,892		3,664,327			—		—		50,602,565
4	Regulatory Assets	126,382,309	45,564,322				—		—		171,946,631
5	Property Taxes Payable	18,376,969	1,155,779				—		—		19,532,748
6	Other	^(a) 10,652,932	2,670,350	3,848,923			—		—		^(b) 9,474,359
9	TOTAL Electric (Total of lines 3 thru 8)	209,679,102	49,390,451	7,513,250							251,556,303
10	Gas										
11	Pension Asset	25,890,998		3,686,578			—		—		22,204,420
12	Regulatory Assets	27,470,700	7,556,159				—		—		35,026,859
13	Property Taxes Payable	8,767,741	679,849				—		—		9,447,590
14	Deferred Fuel - NC	3,713,998	4,963,566				—		—		8,677,564
15	Other	^(c) 2,285,472	326,154	(107,311)			—		—		^(d) 2,718,937
17	TOTAL Gas (Total of lines 11 thru 16)	68,128,909	13,525,728	3,579,267							78,075,370
18	TOTAL Other	^(e) (3)				1,099,485	—		190	1,914,793	^(f) 815,305
19	TOTAL (Acct 283) (Enter	277,808,008	62,916,179	11,092,517		1,099,485				1,914,793	330,446,978

	Total of lines 9, 17 and 18)										
20	Classification of TOTAL										
21	Federal Income Tax	248,343,202	44,053,329	7,766,878		769,849	—		—	1,914,793	285,774,597
22	State Income Tax	29,464,806	18,862,850	3,325,639		329,636	—		—		44,672,381
23	Local Income Tax						—		—		
NOTES											

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOther

2022

DRI Program	\$	1,729,263
POLR Program		3,986,566
Cloud Computing		4,520,898
Miscellaneous		416,205
Total Other	\$	10,652,932

(b) Concept: AccumulatedDeferredIncomeTaxesOther

2023

DRI Program	\$	3,797,460
POLR Program		309,828
Cloud Computing		4,941,562
Miscellaneous		425,509
Total Other	\$	9,474,359

(c) Concept: AccumulatedDeferredIncomeTaxesOther

2022

Cloud Computing		2,086,670
Miscellaneous		198,802
Total Other	\$	2,285,472

(d) Concept: AccumulatedDeferredIncomeTaxesOther

2023

Cloud Computing	\$	2,363,038
POLR Program		149,858
Miscellaneous		206,041
Total Other	\$	2,718,937

(e) Concept: AccumulatedDeferredIncomeTaxesOther

2022

Miscellaneous	\$	(3)
Total Other	\$	(3)

(f) Concept: AccumulatedDeferredIncomeTaxesOther

2023

Rabbi Trust	\$	815,318
Miscellaneous		(13)
Total Other	\$	815,305

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	FASB 109 Regulatory Liability	683,317,365	411	408,495,905	359,426,355	634,247,815
2	^(a) GCRC	2,202,194	804	5,247,614	8,400,014	5,354,594
3	^(b) Gas Demand Charges	6,760,396	804	90,061,956	91,701,816	8,400,256
4	^(c) Gas Refunds	8,900,539	804	10,533,149	3,574,138	1,941,528
5	^(d) POLR Fuel Deferral	13,710,503	557	9,423,530	28,787,435	33,074,408
6	^(e) DRI Over Recovery	4,506,390	407.3, 407.4	8,144,982	3,638,592	
7	^(f) Conservation Balancing Segment	1,050,756	407.3, 407.4	4,518,115	3,467,359	
8	^(g) Elec. Transmission Formula Rate True-Up	21,710,916	456.1	13,291,785	5,371,490	13,790,621
9	^(h) Gas Revenue Decoupling	3,526,115	480, 481	5,814,826	2,288,711	
10	RL-RSP Fuel Deferral		440	2,659	2,659	
11	⁽ⁱ⁾ STRIDE Over Recovery	494,006	—		32,959	526,965
12	^(j) Revenue Excess Dfd	8,674,544	481, 440, 456.1	288,350		8,386,194
13	^(k) BGE RBC South		407.4	366,037	798,626	432,589
41	TOTAL	754,853,724		556,188,908	507,490,154	706,154,970

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

BGE records the regulatory liabilities in account 254 based on the following rate orders or legislation:

Description of Other Regulatory Liabilities	Rate Order Docket Number or Recovery Mechanism
GCRC	MDPSC Case No. 8950

(b) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

BGE records the regulatory liabilities in account 254 based on the following rate orders or legislation:

Description of Other Regulatory Liabilities	Rate Order Docket Number or Recovery Mechanism
Gas Demand Charges	MDPSC Case No. 9500

(c) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

BGE records the regulatory liabilities in account 254 based on the following rate orders or legislation:

Description of Other Regulatory Liabilities	Rate Order Docket Number or Recovery Mechanism
Gas Refunds	MDPSC Case No. 9500

(d) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

BGE records the regulatory liabilities in account 254 based on the following rate orders or legislation:

Description of Other Regulatory Liabilities	Rate Order Docket Number or Recovery Mechanism
POLR Fuel Deferral	MDPSC Case No. 8908

(e) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

BGE records the regulatory liabilities in account 254 based on the following rate orders or legislation:

Description of Other Regulatory Liabilities	Rate Order Docket Number or Recovery Mechanism
DRI Over Recovery	MDPSC Case No. 9111, MDPSC Case No. 9154

(f) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

BGE records the regulatory liabilities in account 254 based on the following rate orders or legislation:

Description of Other Regulatory Liabilities	Rate Order Docket Number or Recovery Mechanism
Conservation Balancing Segment	MDPSC Case No. 9154

(g) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

BGE records the regulatory liabilities in account 254 based on the following rate orders or legislation:

Description of Other Regulatory Liabilities	Rate Order Docket Number or Recovery Mechanism
Elec. Transmission Formula Rate True-Up	FERC Docket No. ER05-515

(h) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

BGE records the regulatory liabilities in account 254 based on the following rate orders or legislation:

Description of Other Regulatory Liabilities	Rate Order Docket Number or Recovery Mechanism
Gas Revenue Decoupling	MDPSC Case No. 8780

(i) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

BGE records the regulatory liabilities in account 254 based on the following rate orders or legislation:

Description of Other Regulatory Liabilities	Rate Order Docket Number or Recovery Mechanism
STRIDE Over Recovery	MDPSC Maillog 152788, MDPSC Case No. 9331

(j) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

BGE records the regulatory liabilities in account 254 based on the following rate orders or legislation:

Description of Other Regulatory Liabilities	Rate Order Docket Number or Recovery Mechanism
Revenue Excess Dfd	Tax Cuts and Jobs Act 2017

(k) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

BGE records the regulatory liabilities in account 254 based on the following rate orders or legislation:

Description of Other Regulatory Liabilities	Rate Order Docket Number or Recovery Mechanism
BGE RBC South	MDPSC Case No. 9484

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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Electric Operating Revenues

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
- Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
- See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
- For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
- Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	1,775,321,984	1,561,122,858	12,026,017	13,023,769	1,207,933	1,200,503
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	307,811,073	301,998,753	2,579,186	2,718,745	115,686	115,563
5	Large (or Ind.) (See Instr. 4)	529,766,273	564,139,702	12,835,382	13,204,226	12,910	12,707
6	(444) Public Street and Highway Lighting	52,742,338	49,466,861	195,272	197,093	264	266
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways	52,841	51,279	69,020	66,941	1	1
9	(448) Interdepartmental Sales	1,158,429	1,469,723	7,494	8,128		
10	TOTAL Sales to Ultimate Consumers	2,666,852,938	2,478,249,176	27,712,371	29,218,902	1,336,794	1,329,040
11	(447) Sales for Resale						
12	TOTAL Sales of Electricity	2,666,852,938	2,478,249,176	27,712,371	29,218,902	1,336,794	1,329,040
13	(Less) (449.1) Provision for Rate Refunds						

14	TOTAL Revenues Before Prov. for Refunds	2,666,852,938	2,478,249,176	27,712,371	29,218,902	1,336,794	1,329,040
15	Other Operating Revenues						
16	(450) Forfeited Discounts	16,123,239	14,419,498				
17	(451) Miscellaneous Service Revenues	(a)13,002,190	(a)16,561,275				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	(b)16,402,005	(b)16,959,589				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	(c)30,104,547	(c)35,842,843				
22	(456.1) Revenues from Transmission of Electricity of Others	(d)360,071,751	(d)305,382,749				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	435,703,732	389,165,954				
27	TOTAL Electric Operating Revenues	3,102,556,670	2,867,415,130				

Line 12, column (b) includes \$ 57,880,092 of unbilled revenues.

Line 12, column (d) includes (a)23,993 MWH relating to unbilled revenues

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: MiscellaneousServiceRevenues

Account 451 (Miscellaneous Service Revenues) details are required by Page 300, Instruction No. 5:

Light Speed - Tower Installation	\$	9,400,026
Miscellaneous Service Revenues		3,602,164
	<u>\$</u>	<u>13,002,190</u>

Miscellaneous service revenues consists of various charges (i.e., service application charges, etc.) that are spread across multiple projects.

(b) Concept: RentFromElectricProperty

Account 454 (Rent from Electric Property) consists of the following items:

Rent from Electric Transmission	\$	452,637
Rent from Electric Distribution		3,512,143
Light Speed Tower Rentals - Distribution		1,273,492
Light Speed Tower Rentals - Transmission		11,163,733
	<u>\$</u>	<u>16,402,005</u>

(c) Concept: OtherElectricRevenue

Account 456 (Other Electric Revenues) details are required by Page 300, Instruction No. 5:

Capacity Revenues	\$	15,868,844
Supplier Fees		2,697,233
Intercompany Billings		5,830,500
Other		5,707,970
	<u>\$</u>	<u>30,104,547</u>

(d) Concept: RevenuesFromTransmissionOfElectricityOfOthers

Account 456.1 (Revenues from Transmission of Electricity of Others) details are required by Page 300, Instruction No. 5:

Network Integration Credit	\$	356,323,600
Revenue - Firm Point-to-Point		2,362,076
Transmission Owner Scheduling Credits		1,386,075
	<u>\$</u>	<u>360,071,751</u>

(e) Concept: MiscellaneousServiceRevenues

Account 451 (Miscellaneous Service Revenues) details are required by Page 300, Instruction No. 5:

Light Speed - Tower Installation	\$	13,331,925
Miscellaneous Service Revenues		3,229,350
	<u>\$</u>	<u>16,561,275</u>

Miscellaneous service revenues consists of various charges (i.e., service application charges, etc.) that are spread across multiple projects.

(f) Concept: RentFromElectricProperty

Account 454 (Rent from Electric Property) consists of the following items:		
Rent from Electric Transmission	\$	442,158
Rent from Electric Distribution		3,411,444
Light Speed Tower Rentals - Distribution		1,347,642
Light Speed Tower Rentals - Transmission		11,758,345
	<u>\$</u>	<u>16,959,589</u>

(g) Concept: OtherElectricRevenue

Account 456 (Other Electric Revenues) details are required by Page 300, Instruction No. 5:		
Capacity Revenues	\$	19,674,991
Supplier Fees		2,881,792
Intercompany Billings		6,243,664
Other		7,042,396
	<u>\$</u>	<u>35,842,843</u>

(h) Concept: RevenuesFromTransmissionOfElectricityOfOthers

Account 456.1 (Revenues from Transmission of Electricity of Others) details are required by Page 300, Instruction No. 5:		
Network Integration Credit	\$	299,868,778
Revenue - Firm Point-to-Point		4,099,198
Transmission Owner Scheduling Credits		1,414,773
	<u>\$</u>	<u>305,382,749</u>

(i) Concept: MegawattHoursOfElectricitySoldUnbilled

For the period ended December 31, 2023, the Total Sales of Electricity includes an increase in Mwh relating to unbilled revenues.

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					

22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(440) Residential Sales Billed					
2	R	12,115,021	1,735,362,195	1,207,933	10,030	0.1432
41	TOTAL Billed Residential Sales	12,115,021	1,735,362,195	1,207,933	10,030	0.1432
42	TOTAL Unbilled Rev. (See Instr. 6)	(89,004)	39,959,789			(0.4490)
43	TOTAL	12,026,017	1,775,321,984	1,207,933	9,956	0.1476

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SALES OF ELECTRICITY BY RATE SCHEDULES

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3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(442) Commercial Sales Billed					
2	G, GS, GU	2,587,851	307,481,292	115,686	22,370	0.1188
41	TOTAL Billed Small or Commercial	2,587,851	307,481,292	115,686	22,370	0.1188
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)	(8,665)	329,781			(0.0381)
43	TOTAL Small or Commercial	2,579,186	307,811,073	115,686	22,295	0.1193

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(442) Industrial Sales Billed					
2	GL, GLP, GP	7,346,425	424,849,466	12,586	583,698	0.0578
3	P	4,705,192	83,716,682	319	14,749,818	0.0178
4	T	667,035	3,616,842	5	133,407,000	0.0054
41	TOTAL Billed Large (or Ind.) Sales	12,718,652	512,182,990	12,910	985,178	0.0403
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)	116,730	17,583,283			0.1506
43	TOTAL Large (or Ind.)	12,835,382	529,766,273	12,910	994,220	0.0413

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
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3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(444) Public Street & Highway Lighting Billed					
2	SL	197,834	53,893,528	264	749,371	0.2724
3	SL (Other Charges)					
41	TOTAL Billed Public Street and Highway Lighting	197,834	53,893,528	264	749,371	0.2724
42	TOTAL Unbilled Rev. (See Instr. 6)	(2,562)	(1,151,190)			0.4493
43	TOTAL	195,272	52,742,338	264	739,667	0.2701

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SALES OF ELECTRICITY BY RATE SCHEDULES

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2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(445) Other Sales to Public Authorities					
41	TOTAL Billed Other Sales to Public Authorities					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL					

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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(446) Sales to Railroads & Railways					
2	NRP (Amtrak)	69,020	52,841	1	69,020,000	0.0008
41	TOTAL Billed Sales To Railroads and Railways	69,020	52,841	1	69,020,000	0.0008
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL	69,020	52,841	1	69,020,000	0.0008

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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(448) Interdepartmental Sales					
41	TOTAL Billed Interdepartmental Sales					
42	TOTAL Unbilled Rev. (See Instr. 6)	7,494	1,158,429			0.1546
43	TOTAL	7,494	1,158,429			0.1546

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SALES OF ELECTRICITY BY RATE SCHEDULES

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2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed - All Accounts	27,688,378	2,608,972,846	1,336,794	20,713	0.0942
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts	23,993	57,880,092			2.4124
43	TOTAL - All Accounts	27,712,371	2,666,852,938	1,336,794	20,730	0.0962

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (g) through (k).
- In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE			Total (\$ (h+i+j) (k)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	

			(c)								
1											
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15	Subtotal - RQ										
16	Subtotal-Non-RQ										
17	Total										

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)		

21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)		
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuclear. Power (Enter Total of lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		

48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
64.1	(548.1) Operation of Energy Storage Equipment		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of Lines 62 thru 67)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		

73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	1,107,854,695	1,017,032,329
76.1	(555.1) Power Purchased for Storage Operations		
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses	203,734,172	186,390,067
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	1,311,588,867	1,203,422,396
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)	1,311,588,867	1,203,422,396
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	1,679,910	1,886,611
85	(561.1) Load Dispatch-Reliability	1,989,728	1,130,787
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	6,098,614	6,210,813
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services	50,948	58,754
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies	121,093	51,086
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services	4,664	4,611
93	(562) Station Expenses	3,672,158	3,019,929
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses	210,316	85,748
95	(564) Underground Lines Expenses	49	(1,738)
96	(565) Transmission of Electricity by Others		
97	(566) Miscellaneous Transmission Expenses	8,991,541	9,214,121
98	(567) Rents	1,062,503	771,451

99	TOTAL Operation (Enter Total of Lines 83 thru 98)	23,881,524	22,432,173
100	Maintenance		
101	(568) Maintenance Supervision and Engineering		
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware	369,935	449,601
104	(569.2) Maintenance of Computer Software	1,548,984	2,002,831
105	(569.3) Maintenance of Communication Equipment	678,889	649,799
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	3,733,520	3,500,689
107.1	(570.1) Maintenance of Energy Storage Equipment		
108	(571) Maintenance of Overhead Lines	8,935,451	8,196,916
109	(572) Maintenance of Underground Lines	877,200	899,220
110	(573) Maintenance of Miscellaneous Transmission Plant	1,571,586	1,318,847
111	TOTAL Maintenance (Total of Lines 101 thru 110)	17,715,565	17,017,903
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	41,597,089	39,450,076
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		

125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	10,107,417	9,745,803
135	(581) Load Dispatching	1,014,798	1,002,198
136	(582) Station Expenses	6,818,303	7,150,596
137	(583) Overhead Line Expenses	(222,446)	337
138	(584) Underground Line Expenses	855,810	1,441,480
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses	4,621,171	4,582,308
140	(586) Meter Expenses	3,154,529	4,042,765
141	(587) Customer Installations Expenses	1,707,842	1,331,285
142	(588) Miscellaneous Expenses	107,414,505	92,090,446
143	(589) Rents	460,061	536,819
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	135,931,990	121,924,037
145	Maintenance		
146	(590) Maintenance Supervision and Engineering		
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment	8,301,752	9,429,400
148.1	(592.2) Maintenance of Energy Storage Equipment	7,304	44,315
149	(593) Maintenance of Overhead Lines	65,538,194	61,189,512

150	(594) Maintenance of Underground Lines	11,607,371	36,615,632
151	(595) Maintenance of Line Transformers	204,521	251,003
152	(596) Maintenance of Street Lighting and Signal Systems	2,902,893	4,896,932
153	(597) Maintenance of Meters	2,465,781	2,701,921
154	(598) Maintenance of Miscellaneous Distribution Plant	4,244,069	3,964,244
155	TOTAL Maintenance (Total of Lines 146 thru 154)	95,271,885	119,092,959
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	231,203,875	241,016,996
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	2,508,166	2,190,396
160	(902) Meter Reading Expenses	1,034,042	998,616
161	(903) Customer Records and Collection Expenses	47,611,839	41,024,901
162	(904) Uncollectible Accounts	20,177,459	17,958,518
163	(905) Miscellaneous Customer Accounts Expenses	1,012,470	943,317
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	72,343,976	63,115,748
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	376,048	491,062
169	(909) Informational and Instructional Expenses	1,479,368	1,547,364
170	(910) Miscellaneous Customer Service and Informational Expenses	3,301,800	2,755,251
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	5,157,216	4,793,677
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		

177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)		
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	33,140,640	32,412,452
182	(921) Office Supplies and Expenses	2,181,290	974,544
183	(Less) (922) Administrative Expenses Transferred-Credit	4,488,552	5,617,774
184	(923) Outside Services Employed	133,863,786	123,796,981
185	(924) Property Insurance	499,566	542,941
186	(925) Injuries and Damages	3,945,464	3,708,520
187	(926) Employee Pensions and Benefits	38,290,840	33,217,165
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	186,508	166,114
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	1,208,638	1,156,316
192	(930.2) Miscellaneous General Expenses	943,299	824,636
193	(931) Rents		
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	209,771,479	191,181,895
195	Maintenance		
196	(935) Maintenance of General Plant		
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	209,771,479	191,181,895
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	1,871,662,502	1,742,980,788

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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PURCHASED POWER (Account 555)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the megawatthours shown on bills rendered to the respondent for energy storage purchases. Report in columns (i) and (j) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, in column (m). Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchases on Page 401, line 10. The total amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

					Actual Demand (MW)		POWER EXCHANGES	COST/SETTLEMENT OF POWER
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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)	MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)
1	AEP Energy Partners, Inc.	IF	Issued to Seller				148,383					15,377,227		15,377,227
2	Axpo U.S. LLC	IF	Issued to Seller				557,898					54,597,986		54,597,986
3	BP Energy Company	IF	Issued to Seller				375,283					26,860,492		26,860,492
4	Boston Energy Trading and Marketing LLC	IF	Issued to Seller				62,873					5,736,124		5,736,124
5	ConocoPhillips Company	IF	Issued to Seller				193,993					24,098,759		24,098,759
6	^(a) Constellation Energy Generation, LLC.	IF	Issued to Seller				3,460,433					342,341,236		342,341,236
7	DTE Energy Trading, Inc.	IF	Issued to Seller				945,138					69,775,059		69,775,059
8	Energy Harbor LLC	IF	Issued to Seller				654,178					53,756,642		53,756,642
9	Hartree Partners, LP	IF	Issued to Seller				1,859,212					165,565,027		165,565,027
10	Macquarie Energy LLC	IF	Issued to Seller				478,736					31,436,282		31,436,282
11	NextEra Energy Marketing, LLC	IF	Issued to Seller				1,934,271					134,349,405		134,349,405
12	Shell Energy North America (US), LP	IF	Issued to Seller				263,204					29,008,107		29,008,107
13	TransAlta Energy Marketing (U.S.) Inc.	IF	Issued to Seller				1,008,630					64,970,262		64,970,262
14	Vitol Inc.	IF	Issued to Seller				607,600					50,256,256		50,256,256

15	PJM - Hourly	OS					161,958					7,617,977		7,617,977
16	Other NEM	OS										33,728,423		33,728,423
17	Company Use	OS										(1,620,569)		(1,620,569)
15	TOTAL						12,711,790	0	0		0	1,107,854,695		1,107,854,695

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower

Constellation Energy Generation, LLC (formerly Exelon Generation Company, LLC) was subsidiary of Exelon Corporation until February 1, 2022. Baltimore Gas & Electric Company was subsidiary of Exelon Corporation as of December 31, 2023.

FERC FORM NO. 1 (ED. 12-90)

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenue (\$) (k+l+m) (n)	
1	PJM Interconnection L.L.C.			FNS	PJM OATT									176,415,168	176,415,
2	PJM Interconnection L.L.C.			FNO	PJM OATT									179,908,431	179,908,
3	PJM Interconnection L.L.C.			SFP	PJM OATT									2,362,077	2,362,

4	PJM Interconnection L.L.C.			OS	PJM OATT								1,386,075	1,386,
35	TOTAL							0	0	0			360,071,751	360,071,

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					

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35					
36					
37					
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39					
40					
41					
42					
43					
44					

45					
46					
47					
48					
49					
40	TOTAL				

14								
15								
16								
	TOTAL		0	0	0	0	0	0

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	509,140
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000	
6	Board of Directors Compensation	406,944
7	Miscellaneous	27,215
46	TOTAL	943,299

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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Depreciation and Amortization of Electric Plant (Account 403, 404, 405)

- Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

Line No.	A. Summary of Depreciation and Amortization Charges					Total (f)
	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	
1	Intangible Plant			27,173,677		27,173,677
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant	70,622,415				70,622,415
8	Distribution Plant	182,259,483				182,259,483
9	Regional Transmission and Market Operation					
10	General Plant	23,345,504				23,345,504
11	Common Plant-Electric	18,612,704		49,208,199		67,820,903
12	TOTAL	294,840,106		76,381,876		371,221,982

B. Basis for Amortization Charges

The amortization charges shown in Column (d), Line 1 – Intangible Plant, represent the straight line amortization of the development costs related to software. See note for Column (d), Line 1 for additional details regarding the system software included in Intangible Plant. Note that software is typically amortized over a 5 year period unless another life is deemed more appropriate. The amortization charges shown in Column (d), Line 11 – Common Plant – Electric, represent the straight line amortization of the development costs related to software. See note for Column (d), Line 11 for additional details regarding the system software included in Common Plant. Note that software is typically amortized over a 5 year period unless another life is deemed more appropriate. The schedule excludes all amortized Limited Term Plant (software, leasehold improvements, right of ways, etc.).

Line No.	C. Factors Used in Estimating Depreciation Charges						
	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	(c) No changes - Study was released in 2019						

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: AmortizationOfLimitedTermPlantOrProperty

System	Average Remaining Life in Years
Digital Solar Tool Kit	1
Cloud Service	1
Outage reporting system	1
TSO & DSO BT Turret system	1
Transmission Mgmt System	1
BIDA Smart Energy Services	2
EV usage system	2
EMS Implementation	2
BGE Intelligent CAD SW	2
EU Load Forecast Electric SW	3
OMS Upgrade	3
CVR Enhancement	3
EU Smart Streetlights SW	3
EU Outage Journey BGE SW	3
BGE Demand Response SW	3
Distribution Automation System Upgrade	3
BGE Seamless Move	4
Miscellaneous Software	4
Smart Grid related Software	5

(b) Concept: AmortizationOfLimitedTermPlantOrProperty

System	Average Remaining Life in Years
Asset Suite 8 Enhancements	1
Prepaid Energy Pilot	1
Robotic Process Automation	1
Meter Data Management System	1
BIDA Smart Energy Services	1
North Star Real Estate Mgmt Software	1
BGE Demand Response SW	1
Digital Strategy Epay Software	2
ISUM (I sign up and move) Software	2
Cloud Service	3
Mobile Dispatch Convergence	3
Single Connectivity Model SW	3
Miscellaneous Software	3
BGE Upgrade Cap	3
Work Planning Tracking (WPT) System	3
Smart Grid related Software	4
MDS Upgrade	4
EU Web Convergence	4
Meter Mainenance	4
Agency Portal BGE	4
Billing System	5

(c) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges

No material changes in 2023. Last study year was 2018 with MDPSC approved electric distribution rates effective in 2019 and Transmission approved rates effective in 2020.

FERC FORM NO. 1 (REV. 12-03)

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Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)	EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			
						CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
						Department (f)	Account No. (g)	Amount (h)				
1	In the matter of various proceedings before											
2	the Maryland Public Service Commission		97,286	97,286	426,344				537,715	928	97,286	866,773
3	the Federal Energy Regulatory Commission		89,222	89,222		Electric	928	89,222				
46	TOTAL		186,508	186,508	426,344			89,222	537,715		97,286	866,773

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:
Classifications:

- | | |
|--|---|
| <p>Electric R, D and D Performed Internally:</p> <p> Generation</p> <p> hydroelectric</p> <p> Recreation fish and wildlife</p> <p> Other hydroelectric</p> <p> Fossil-fuel steam</p> <p> Internal combustion or gas turbine</p> <p> Nuclear</p> <p> Unconventional generation</p> <p> Siting and heat rejection</p> <p> Transmission</p> | <p>Overhead</p> <p>Underground</p> <p>Distribution</p> <p>Regional Transmission and Market Operation</p> <p>Environment (other than equipment)</p> <p>Other (Classify and include items in excess of \$50,000.)</p> <p>Total Cost Incurred</p> <p>Electric, R, D and D Performed Externally:</p> <p>Research Support to the electrical Research Council or the Electric Power Research Institute</p> <p>Research Support to Edison Electric Institute</p> <p>Research Support to Nuclear Power Groups</p> <p>Research Support to Others (Classify)</p> <p>Total Cost Incurred</p> |
|--|---|

3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""
7. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged In Current Year: Account (e)	Amounts Charged In Current Year: Amount (f)	
1	B-1	CEATI International Inc.		49,444	566	49,444	
2	B-1	EPRI		225,082	566	225,082	
3	B-1	Georgia Tech Research Group		14,124	566	14,124	
4	B-1	Watson & Renner		6,912	566	6,912	

5	B-1	CEATI International Inc.		55,757	588	55,757	
6	B-1	EPRI		253,816	588	253,816	
7	B-1	Georgia Tech Research Group		15,927	588	15,927	
8	B-1	Watson & Renner		7,794	588	7,794	
9	Total			628,856		628,856	

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission	3,079,862		
5	Regional Market			
6	Distribution	38,382,244		
7	Customer Accounts	28,386,309		
8	Customer Service and Informational	1,406,875		
9	Sales			
10	Administrative and General	66,993,308		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	138,248,598		
12	Maintenance			
13	Production			
14	Transmission	3,053,122		
15	Regional Market			
16	Distribution	21,839,854		
17	Administrative and General	36		
18	TOTAL Maintenance (Total of lines 13 thru 17)	24,893,012		
19	Total Operation and Maintenance			

20	Production (Enter Total of lines 3 and 13)			
21	Transmission (Enter Total of lines 4 and 14)		\$6,132,984	
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)		60,222,098	
24	Customer Accounts (Transcribe from line 7)		28,386,309	
25	Customer Service and Informational (Transcribe from line 8)		1,406,875	
26	Sales (Transcribe from line 9)			
27	Administrative and General (Enter Total of lines 10 and 17)		\$66,993,344	
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)		\$163,141,610	(584,795) 162,556,815
29	Gas			
30	Operation			
31	Production - Manufactured Gas		648,720	
32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply		1,706,896	
34	Storage, LNG Termining and Processing		1,262,241	
35	Transmission			
36	Distribution		23,288,825	
37	Customer Accounts		14,506,039	
38	Customer Service and Informational		734,003	
39	Sales			
40	Administrative and General		31,732,498	
41	TOTAL Operation (Enter Total of lines 31 thru 40)		73,879,222	
42	Maintenance			
43	Production - Manufactured Gas		215,599	
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Termining and Processing		563,578	

47	Transmission			
48	Distribution		11,491,571	
49	Administrative and General		17	
50	TOTAL Maint. (Enter Total of lines 43 thru 49)		12,270,765	
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)		864,319	
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)		1,706,896	
55	Storage, LNG Terminating and Processing (Total of lines 31 thru		1,825,819	
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)		34,780,396	
58	Customer Accounts (Line 37)		14,506,039	
59	Customer Service and Informational (Line 38)		734,003	
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)		31,732,515	
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)		86,149,987	(308,812) 85,841,175
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)		249,291,597	(893,607) 248,397,990
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant		129,244,594	(463,289) 128,781,305
69	Gas Plant		52,829,405	(189,372) 52,640,033
70	Other (provide details in footnote):		3,892,396	(13,953) 3,878,443
71	TOTAL Construction (Total of lines 68 thru 70)		185,966,395	(666,614) 185,299,781
72	Plant Removal (By Utility Departments)			
73	Electric Plant		9,618,758	(34,479) 9,584,279

74	Gas Plant	2,296,500	(8,232)	2,288,268
75	Other (provide details in footnote):	\$16,594	\$(59)	16,535
76	TOTAL Plant Removal (Total of lines 73 thru 75)	11,931,852	(42,770)	11,889,082
77	Other Accounts (Specify, provide details in footnote):			
78	Other Accounts (Specify, provide details in footnote):	\$11,167,096		11,167,096
79				
80				
81				
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83				
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85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	11,167,096		11,167,096
96	TOTAL SALARIES AND WAGES	458,356,940	(1,602,991)	456,753,949

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: SalariesAndWagesElectricTransmission
Exelon Business Services Company salaries and wages included in BGE operations and maintenance expense but not reflected on line 21 of this schedule total \$8,153,664 for full-year 2023.
(b) Concept: SalariesAndWagesElectricAdministrativeAndGeneral
Exelon Business Services Company salaries and wages included in BGE operations and maintenance expense but not reflected on line 27 of this schedule total \$28,376,977 for full-year 2023.
(c) Concept: SalariesAndWagesElectricOperationAndMaintenance
Exelon Business Services Company salaries and wages included in BGE operations and maintenance expense but not reflected on line 28 of this schedule total \$38,532,514 for full-year 2023.
(d) Concept: SalariesAndWagesUtilityPlantConstructionOther
Includes compensation related to common and non-utility construction accounts.
(e) Concept: SalariesAndWagesPlantRemovalOther
Includes compensation related to common plant removal accounts.
(f) Concept: SalariesAndWagesOtherAccounts
Other is primarily driven by compensation charged to materials and supplies, regulatory assets, and net other income and deduction accounts.
(g) Concept: SalariesAndWagesUtilityPlantConstructionOther
Includes allocation of compensation charged to clearing accounts to line 70.
(h) Concept: SalariesAndWagesPlantRemovalOther
Includes allocation of compensation charged to clearing accounts to line 75.

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.

Common Utility Plant and Expenses				Allocated to Utility Plant Percentages Used *	
		Balance End of Year		67.65%	32.35%
1 Common Utility Plant in Service					
Account:					
Plant in Service and Held for Future Use					
Miscellaneous Intangible Plant	\$	536,124,682			
Land and Land Rights		8,408,401			
Structures and Improvements		307,689,808			
Office Furniture and Equipment and Computer Hardware		93,287,107			
Transportation Equipment		180,117,727			
Stores Equipment		868,316			
Tools, Shop, and Garage Equipment		10,513,551			
Laboratory Equipment		872,958			
Power Operated Equipment		23,142,627			
Communication Equipment		137,624,055			
Miscellaneous Equipment		10,255,670			
General Plant ARO		2,481,567			
Total	\$	<u>1,311,386,469</u>	\$	887,152,945	\$ 424,233,524
2 Accumulated Provision for Depreciation and Amortization of Common Utility Plant					
Balance at End of Year	\$	489,984,989	\$	331,474,845	\$ 158,510,144
3 Common Utility Plant					
				67.40%	32.60%
				67.70%	32.30%
Depreciation (Exclusive of Transportation Equipment)	\$	27,604,915	\$	18,612,704	\$ 8,992,211
Depreciation (Transportation Equipment)		14,495,482		9,769,955	4,725,527
Amortization		72,982,208		49,208,199	23,774,009
Total	\$	<u>115,082,605</u>	\$	<u>77,590,858</u>	<u>37,491,747</u>

Note: Common Utility Plant in service and Accumulated Provision for Depreciation are allocated 67.65% to electric operations and 32.35% to gas operations. The allocation of these costs are based generally on a net plant ratio.

Common Utility Plant expenses were 67.70% and 32.30% allocated to electric operations and gas operations, respectively, in Jan-23. Common Utility Plant expenses were 67.40% and 32.60% allocated to electric operations and gas operations, respectively, in Feb-23 to Dec-23. The allocation of the above is based generally on a modified version of the Massachusetts Formula.

Depreciation on transportation equipment is charged to a clearing account which is closed to capital or expense accounts on a usage basis.

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	1,352,161	3,245,975	5,721,703	7,617,977
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services	(139,664)	(341,749)	(377,091)	(452,148)
6	Other Items (list separately)				
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45					
46	TOTAL	1,212,497	2,904,226	5,344,612	7,165,829

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	181,279	MWH	65,976			
2	Reactive Supply and Voltage		MWH ^(a)	34,970			
3	Regulation and Frequency Response		MWH ^(b)	34,425			
4	Energy Imbalance						
5	Operating Reserve - Spinning		MWH ^(c)	\$19,322			
6	Operating Reserve - Supplement		MWH ^(c)	\$48,424			
7	Other		MWH ^(a)	\$(655,265)			
8	Total (Lines 1 thru 7)	181,279		(452,148)			

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: AncillaryServicesPurchasedNumberOfUnitsPower																																
The number of units reported is 181,279 MWH.																																
(b) Concept: AncillaryServicesPurchasedNumberOfUnitsPower																																
The number of units reported is 181,279 MWH.																																
(c) Concept: AncillaryServicesPurchasedNumberOfUnitsPower																																
The number of units reported is 181,279 MWH.																																
(d) Concept: AncillaryServicesPurchasedAmount																																
Also known as Operating Revenues - Synchronous																																
(e) Concept: AncillaryServicesPurchasedNumberOfUnitsPower																																
The number of units reported is 181,279 MWH.																																
(f) Concept: AncillaryServicesPurchasedAmount																																
Also known as Operating Revenues - Reserve																																
(g) Concept: AncillaryServicesPurchasedNumberOfUnitsPower																																
The number of units reported is 181,279 MWH.																																
(h) Concept: AncillaryServicesPurchasedAmount																																
Includes the following services: <table border="0" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 80%;">Auction Revenue Rights</td> <td style="width: 10%; text-align: right;">\$</td> <td style="width: 10%; text-align: right;">(759,991)</td> </tr> <tr> <td>Black Start Services</td> <td></td> <td style="text-align: right;">187</td> </tr> <tr> <td>FERC Annual Recovery</td> <td></td> <td style="text-align: right;">18,061</td> </tr> <tr> <td>Inadvertent Interchange</td> <td></td> <td style="text-align: right;">966</td> </tr> <tr> <td>Meter Error Correction</td> <td></td> <td style="text-align: right;">(598)</td> </tr> <tr> <td>North American Electric Reliability Corporation</td> <td></td> <td style="text-align: right;">3,815</td> </tr> <tr> <td>Organization of PJM State, Inc. Funding</td> <td></td> <td style="text-align: right;">210</td> </tr> <tr> <td>Reliability First Corporation</td> <td></td> <td style="text-align: right;">5,481</td> </tr> <tr> <td>Miscellaneous Expenses</td> <td></td> <td style="text-align: right;">76,604</td> </tr> <tr> <td>Total Other</td> <td style="text-align: right;">\$</td> <td style="text-align: right;">(655,265)</td> </tr> </table>			Auction Revenue Rights	\$	(759,991)	Black Start Services		187	FERC Annual Recovery		18,061	Inadvertent Interchange		966	Meter Error Correction		(598)	North American Electric Reliability Corporation		3,815	Organization of PJM State, Inc. Funding		210	Reliability First Corporation		5,481	Miscellaneous Expenses		76,604	Total Other	\$	(655,265)
Auction Revenue Rights	\$	(759,991)																														
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Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: 0									
1	January	4,616	11	8	2,414	2,202				
2	February	5,260	3	20	2,961	2,299				
3	March	4,540	20	8	2,369	2,171				
4	Total for Quarter 1				7,744	6,672	0	0	0	0
5	April	3,883	13	19	1,895	1,988				
6	May	4,052	12	18	1,917	2,135				
7	June	5,329	26	18	2,775	2,554				
8	Total for Quarter 2				6,587	6,677	0	0	0	0
9	July	6,406	28	18	3,518	2,888				
10	August	5,744	25	18	3,039	2,705				
11	September	6,260	5	18	3,440	2,820				
12	Total for Quarter 3				9,997	8,413	0	0	0	0
13	October	4,314	3	18	2,054	2,260				
14	November	4,799	29	8	2,548	2,251				
15	December	4,720	20	8	2,445	2,275				
16	Total for Quarter 4				7,047	6,786	0	0	0	0

17	Total				31,375	28,548	0	0	0	0
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Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

<p>(a) Concept: HourOfMonthlyPeakExcludingIsoAndRto</p>
<p>Amounts reported in Column (d) are presented in Eastern Standard Time (EST), as BGE operations are in that time zone.</p>
<p>(b) Concept: HourOfMonthlyPeakExcludingIsoAndRto</p>
<p>Amounts reported in Column (d) are presented in Eastern Standard Time (EST), as BGE operations are in that time zone.</p>
<p>(c) Concept: HourOfMonthlyPeakExcludingIsoAndRto</p>
<p>Amounts reported in Column (d) are presented in Eastern Standard Time (EST), as BGE operations are in that time zone.</p>
<p>(d) Concept: HourOfMonthlyPeakExcludingIsoAndRto</p>
<p>Amounts reported in Column (d) are presented in Eastern Standard Time (EST), as BGE operations are in that time zone.</p>
<p>(e) Concept: HourOfMonthlyPeakExcludingIsoAndRto</p>
<p>Amounts reported in Column (d) are presented in Eastern Standard Time (EST), as BGE operations are in that time zone.</p>
<p>(f) Concept: HourOfMonthlyPeakExcludingIsoAndRto</p>
<p>Amounts reported in Column (d) are presented in Eastern Standard Time (EST), as BGE operations are in that time zone.</p>
<p>(g) Concept: HourOfMonthlyPeakExcludingIsoAndRto</p>
<p>Amounts reported in Column (d) are presented in Eastern Standard Time (EST), as BGE operations are in that time zone.</p>
<p>(h) Concept: HourOfMonthlyPeakExcludingIsoAndRto</p>
<p>Amounts reported in Column (d) are presented in Eastern Standard Time (EST), as BGE operations are in that time zone.</p>
<p>(i) Concept: HourOfMonthlyPeakExcludingIsoAndRto</p>
<p>Amounts reported in Column (d) are presented in Eastern Standard Time (EST), as BGE operations are in that time zone.</p>
<p>(j) Concept: HourOfMonthlyPeakExcludingIsoAndRto</p>
<p>Amounts reported in Column (d) are presented in Eastern Standard Time (EST), as BGE operations are in that time zone.</p>
<p>(k) Concept: HourOfMonthlyPeakExcludingIsoAndRto</p>
<p>Amounts reported in Column (d) are presented in Eastern Standard Time (EST), as BGE operations are in that time zone.</p>
<p>(l) Concept: HourOfMonthlyPeakExcludingIsoAndRto</p>
<p>Amounts reported in Column (d) are presented in Eastern Standard Time (EST), as BGE operations are in that time zone.</p>
<p>(m) Concept: FirmNetworkServiceForSelf</p>
<p>The figures herein do not agree to the respective 2023 Form 3-Q. The figures in this schedule include the initial settlement estimates for the last one to three months of each quarter. These estimates get trued-up in the following period. Therefore, the actual figures for the last two months of Q1 2023, the last month of Q2 2023, and the last two months Q3 2023 have been included instead of the estimated figures from the respective 2023 Form 3-Q.</p>
<p>(n) Concept: FirmNetworkServiceForSelf</p>
<p>The figures herein do not agree to the respective 2023 Form 3-Q. The figures in this schedule include the initial settlement estimates for the last one to three months of each quarter. These estimates get trued-up in the following period. Therefore, the actual figures for the last two months of Q1 2023, the last month of Q2 2023, and the last two months Q3 2023 have been included instead of the estimated figures from the respective 2023 Form 3-Q.</p>
<p>(o) Concept: FirmNetworkServiceForSelf</p>
<p>The figures herein do not agree to the respective 2023 Form 3-Q. The figures in this schedule include the initial settlement estimates for the last one to three months of each quarter. These estimates get trued-up in the following period. Therefore, the actual figures for the last two months of Q1 2023, the last month of Q2 2023, and the last two months Q3 2023 have been included instead of the estimated figures from the respective 2023 Form 3-Q.</p>

(p) Concept: FirmNetworkServiceForSelf

The figures herein do not agree to the respective 2023 Form 3-Q. The figures in this schedule include the initial settlement estimates for the last one to three months of each quarter. These estimates get trued-up in the following period. Therefore, the actual figures for the last two months of Q1 2023, the last month of Q2 2023, and the last two months Q3 2023 have been included instead of the estimated figures from the respective 2023 Form 3-Q.

(q) Concept: FirmNetworkServiceForSelf

The figures herein do not agree to the respective 2023 Form 3-Q. The figures in this schedule include the initial settlement estimates for the last one to three months of each quarter. These estimates get trued-up in the following period. Therefore, the actual figures for the last two months of Q1 2023, the last month of Q2 2023, and the last two months Q3 2023 have been included instead of the estimated figures from the respective 2023 Form 3-Q.

(r) Concept: FirmNetworkServiceForOther

The figures herein do not agree to the respective 2023 Form 3-Q. The figures in this schedule include the initial settlement estimates for the last one to three months of each quarter. These estimates get trued-up in the following period. Therefore, the actual figures for the last two months of Q1 2023, the last month of Q2 2023, and the last two months Q3 2023 have been included instead of the estimated figures from the respective 2023 Form 3-Q.

(s) Concept: FirmNetworkServiceForOther

The figures herein do not agree to the respective 2023 Form 3-Q. The figures in this schedule include the initial settlement estimates for the last one to three months of each quarter. These estimates get trued-up in the following period. Therefore, the actual figures for the last two months of Q1 2023, the last month of Q2 2023, and the last two months Q3 2023 have been included instead of the estimated figures from the respective 2023 Form 3-Q.

(t) Concept: FirmNetworkServiceForOther

The figures herein do not agree to the respective 2023 Form 3-Q. The figures in this schedule include the initial settlement estimates for the last one to three months of each quarter. These estimates get trued-up in the following period. Therefore, the actual figures for the last two months of Q1 2023, the last month of Q2 2023, and the last two months Q3 2023 have been included instead of the estimated figures from the respective 2023 Form 3-Q.

(u) Concept: FirmNetworkServiceForOther

The figures herein do not agree to the respective 2023 Form 3-Q. The figures in this schedule include the initial settlement estimates for the last one to three months of each quarter. These estimates get trued-up in the following period. Therefore, the actual figures for the last two months of Q1 2023, the last month of Q2 2023, and the last two months Q3 2023 have been included instead of the estimated figures from the respective 2023 Form 3-Q.

(v) Concept: FirmNetworkServiceForOther

The figures herein do not agree to the respective 2023 Form 3-Q. The figures in this schedule include the initial settlement estimates for the last one to three months of each quarter. These estimates get trued-up in the following period. Therefore, the actual figures for the last two months of Q1 2023, the last month of Q2 2023, and the last two months Q3 2023 have been included instead of the estimated figures from the respective 2023 Form 3-Q.

16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2023-12-31	Year/Period of Report End of: 2023/ Q4
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	27,712,371
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	18,221
7	Other		27	Total Energy Losses	1,792,040
8	Less Energy for Pumping		27.1	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	0	28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	29,522,632
10	Purchases (other than for Energy Storage)	12,711,790			
10.1	Purchases for Energy Storage	0			
11	Power Exchanges:				
12	Received	0			
13	Delivered	0			
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission For Other (Wheeling)				
16	Received	15,018,802			
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)	15,018,802			

19	Transmission By Others Losses	1,792,040
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	29,522,632

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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: 0					
29	January	2,629,601		4,616	11	8
30	February	2,320,553		5,260	3	20
31	March	2,403,750		4,540	20	8
32	April	2,043,879		3,883	13	19
33	May	2,135,525		4,052	12	18
34	June	2,395,272		5,329	26	18
35	July	3,153,775		6,406	28	18
36	August	2,912,233		5,744	25	18
37	September	2,483,681		6,260	5	18
38	October	2,154,935		4,314	3	18
39	November	2,300,705		4,799	29	8
40	December	2,588,723		4,720	20	8
41	Total	29,522,632	0			

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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Steam Electric Generating Plant Statistics

1. Report data for plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
9. Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name: 0
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	
3	Year Originally Constructed	
4	Year Last Unit was Installed	
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	
6	Net Peak Demand on Plant - MW (60 minutes)	
7	Plant Hours Connected to Load	
8	Net Continuous Plant Capability (Megawatts)	
9	When Not Limited by Condenser Water	
10	When Limited by Condenser Water	
11	Average Number of Employees	
12	Net Generation, Exclusive of Plant Use - kWh	
13	Cost of Plant: Land and Land Rights	

14	Structures and Improvements	
15	Equipment Costs	
16	Asset Retirement Costs	
17	Total cost (total 13 thru 20)	
18	Cost per KW of Installed Capacity (line 17/5) Including	
19	Production Expenses: Oper, Supv, & Engr	
20	Fuel	
21	Coolants and Water (Nuclear Plants Only)	
22	Steam Expenses	
23	Steam From Other Sources	
24	Steam Transferred (Cr)	
25	Electric Expenses	
26	Misc Steam (or Nuclear) Power Expenses	
27	Rents	
28	Allowances	
29	Maintenance Supervision and Engineering	
30	Maintenance of Structures	
31	Maintenance of Boiler (or reactor) Plant	
32	Maintenance of Electric Plant	
33	Maintenance of Misc Steam (or Nuclear) Plant	
34	Total Production Expenses	0
35	Expenses per Net kWh	
35	Plant Name	
36	Fuel Kind	
37	Fuel Unit	
38	Quantity (Units) of Fuel Burned	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	

40	<u>Avg Cost of Fuel/unit, as Delvd f.o.b. during year</u>
41	<u>Average Cost of Fuel per Unit Burned</u>
42	<u>Average Cost of Fuel Burned per Million BTU</u>
43	<u>Average Cost of Fuel Burned per kWh Net Gen</u>
44	<u>Average BTU per kWh Net Generation</u>

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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Hydroelectric Generating Plant Statistics

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	Kind of Plant (Run-of-River or Storage)	
2	Plant Construction type (Conventional or Outdoor)	
3	Year Originally Constructed	
4	Year Last Unit was Installed	
5	Total installed cap (Gen name plate Rating in MW)	
6	Net Peak Demand on Plant-Megawatts (60 minutes)	
7	Plant Hours Connect to Load	
8	Net Plant Capability (in megawatts)	
9	(a) Under Most Favorable Oper Conditions	
10	(b) Under the Most Adverse Oper Conditions	
11	Average Number of Employees	
12	Net Generation, Exclusive of Plant Use - kWh	
13	Cost of Plant	
14	Land and Land Rights	
15	Structures and Improvements	
16	Reservoirs, Dams, and Waterways	

17	Equipment Costs	
18	Roads, Railroads, and Bridges	
19	Asset Retirement Costs	
20	Total cost (total 13 thru 20)	
21	Cost per KW of Installed Capacity (line 20 / 5)	
22	Production Expenses	
23	Operation Supervision and Engineering	
24	Water for Power	
25	Hydraulic Expenses	
26	Electric Expenses	
27	Misc Hydraulic Power Generation Expenses	
28	Rents	
29	Maintenance Supervision and Engineering	
30	Maintenance of Structures	
31	Maintenance of Reservoirs, Dams, and Waterways	
32	Maintenance of Electric Plant	
33	Maintenance of Misc Hydraulic Plant	
34	Total Production Expenses (total 23 thru 33)	
35	Expenses per net kWh	

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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Pumped Storage Generating Plant Statistics

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	0
6	Plant Hours Connect to Load While Generating	0
7	Net Plant Capability (in megawatts)	0
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - kWh	0
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	0
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	0
15	Reservoirs, Dams, and Waterways	0

16	Water Wheels, Turbines, and Generators	0
17	Accessory Electric Equipment	0
18	Miscellaneous Powerplant Equipment	0
19	Roads, Railroads, and Bridges	0
20	Asset Retirement Costs	0
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	0
25	Water for Power	0
26	Pumped Storage Expenses	0
27	Electric Expenses	0
28	Misc Pumped Storage Power generation Expenses	0
29	Rents	0
30	Maintenance Supervision and Engineering	0
31	Maintenance of Structures	0
32	Maintenance of Reservoirs, Dams, and Waterways	0
33	Maintenance of Electric Plant	0
34	Maintenance of Misc Pumped Storage Plant	0
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per kWh (line 37 / 9)	
39	Expenses per kWh of Generation and Pumping (line 37/(line 9 + line 10))	0

43													
44													
45													
46													

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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ENERGY STORAGE OPERATIONS (Large Plants)

1. Large Plants are plants of 10,000 Kw or more.
2. In columns (a) (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.
3. In column (d), report Megawatt hours (MWH) purchased, generated, or received in exchange transactions for storage.
4. In columns (e), (f) and (g) report MWHs delivered to the grid to support production, transmission and distribution. The amount reported in column (d) should include MWHs delivered/provided to a generator.
5. In columns (h), (i), and (j) report MWHs lost during conversion, storage and discharge of energy.
6. In column (k) report the MWHs sold.
7. In column (l), report revenues from energy storage operations. In a footnote, disclose the revenue accounts and revenue amounts related to the income generating activity.
8. In column (m), report the cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify the fuel costs for storage operations associated with self-generated power included in Account 501 and other costs associated with self-generated power.
9. In columns (q), (r) and (s) report the total project plant costs including but not exclusive of land and land rights, structures and improvements, energy storage equipment, turbines, compressors, general purpose is to integrate or tie energy storage assets into the power grid, and any other costs associated with the energy storage project included in the property accounts listed.

Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	MWHs (d)	MWHs delivered to the grid to support Production (e)	MWHs delivered to the grid to support Transmission (f)	MWHs delivered to the grid to support Distribution (g)	MWHs Lost During Conversion, Storage and Discharge of Energy Production (h)	MWHs Lost During Conversion, Storage and Discharge of Energy Transmission (i)	MWHs Lost During Conversion, Storage and Discharge of Energy Distribution (j)	MWHs Sold (k)	Revenues from Energy Storage Operations (l)	Power Purchased for Storage Operations (555.1) (Dollars) (m)	Fuel Cost from associated fuel account for Storage Operations with Self-Generated Power (Dollars) (n)
1														
2														
35	TOTAL			0	0	0	0	0	0	0	0	0	0	

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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ENERGY STORAGE OPERATIONS (Small Plants)

1. Small Plants are plants less than 10,000 Kw.
2. In columns (a), (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.
3. In column (d), report project plant cost including but not exclusive of land and land rights, structures and improvements, energy storage equipment and any other costs associated with the energy storage project.
4. In column (e), report operation expenses excluding fuel, (f), maintenance expenses, (g) fuel costs for storage operations and (h) cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined.
5. If any other expenses, report in column (i) and footnote the nature of the item(s).

Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	Project Cost (d)	BALANCE AT BEGINNING OF YEAR				
					Operations (Excluding Fuel used in Storage Operations) (e)	Maintenance (f)	Cost of fuel used in storage operations (g)	Account No. 555.1, Power Purchased for Storage Operations (h)	Other Expenses (i)
1	Fairhaven	Distribution	Anne Arundel Co., MD	15,064,980		12,036			
2	Cold Spring	Distribution	Baltimore City, MD	4,547,346		12,500			
36	TOTAL			19,612,326	0	24,536	0	0	0

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below the for each voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
4. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission lin supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distingu line.
5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state to such structures are included in the expenses reported for the line designated.
6. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher vt transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
7. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and ar transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statemen and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the responden accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
8. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated com
9. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, E	
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs	Operation Expenses	Mai E:
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	Conastone	MD/PA Line (Hunterstown)	500.00	500.00	Towers (A)	25.12		1	2493 ACAR					
2	Conastone	MD/PA Line (Peach Bottom)	500.00	500.00	Towers (A)	10.33		1	2493 ACAR					
3	Conastone	vic. Twr 108 (Brighton)	500.00	500.00	Towers (A)	47.92		1	2300 ACSR					
4	vic. Twr 109 (Brighton)	vic. Twr 159 (Doubs)	500.00	500.00	Towers (A)	10.56		1	2300 ACSR					
5	Calvert Cliffs (east)	Waugh Chapel	500.00	500.00	Towers (A)	35.65		1	2300 ACSR					

6	Calvert Cliffs (east)	Waugh Chapel	500.00	500.00	Steel Poles (A)	9.21		1	2300 ACSR					
7	Calvert Cliffs (east)	Waugh Chapel	500.00	500.00	Towers (B)	2.65		1	1590 ACSR					
8	Calvert Cliffs (east)	Waugh Chapel	500.00	500.00	Steel Poles (B)	0.39		1	1590 ACSR					
9	Calvert Cliffs (west)	Waugh Chapel	500.00	500.00	Towers (A)	38.82		1	2300 ACSR					
10	Calvert Cliffs (west)	Waugh Chapel	500.00	500.00	Steel Poles (A)	9.10		1	2300 ACSR					
11	Calvert Cliffs	vic. Twr 2241K (Chalk Point)	500.00	500.00	Towers (A)	2.05		1	2300 ACSR					
12	Calvert Cliffs	vic. Twr 2241K (Chalk Point)	500.00	500.00	Steel Poles (A)	0.44		1	2300 ACSR					
13	Calvert Cliffs	vic. Twr 2241K (Chalk Point)	500.00	500.00	Towers (B)	4.60		1	1590 ACSR					
14	Calvert Cliffs	vic. Twr 2241K (Chalk Point)	500.00	500.00	Steel Poles (B)	1.68		1	1590 ACSR					
15	Calvert Cliffs	CCNPP Unit 1	500.00	500.00	Steel Poles (A)	0.17		1	2167 ACSR					
16	Calvert Cliffs	CCNPP Unit 2	500.00	500.00	Steel Poles (A)	0.18		1	2167 ACSR					
17	Calvert Cliffs	CCNPP Station Service 1	500.00	500.00	Steel Poles (A)	0.17		1	2167 ACSR					
18	Calvert Cliffs	CCNPP Station Service 2	500.00	500.00	Steel Poles (A)	0.09		1	2167 ACSR					
19	Waugh Chapel	vic. Twr 59 (Brighton)	500.00	500.00	Towers (B)	8.96		1	1590 ACSR					
20	Waugh Chapel	vic. Twr 59 (Brighton)	500.00	500.00	Steel Poles (B)	8.04		1	1590 ACSR					
21									Subtotal 500 KV	13,687,578	98,596,222	112,283,800		

22	Graceton	MD/PA Line (Cooper)	230.00	230.00	Towers	1.82		1	795 ACSR				
23	Graceton	MD/PA Line (Cooper)	230.00	230.00	Steel Poles	0.34		2	1590 ACSR				
24	Conastone	MD/PA Line (Otter Creek)	230.00	230.00	Steel Poles	1.72		1	1590 ACSR				
25	Conastone	MD/PA Line (Otter Creek)	230.00	230.00	Towers	3.04		1	1590 ACSR				
26	Graceton	MD/PA Line (Manor)	230.00	230.00	Towers	1.38		1	795 ACSR				
27	Graceton	MD/PA Line (Manor)	230.00	230.00	Steel Poles		0.36	2	1590 ACSR				
28	Graceton	Raphael Rd	230.00	230.00	Steel Poles (A)	19.94		2	1590 ACSR				
29	Conastone	Northwest #2	230.00	230.00	Towers	24.17		1	1590 ACSR				
30	Conastone	Northwest #2	230.00	230.00	Towers		24.01	1	1272 ACSR				
31	Granite	Northwest #2	230.00	230.00	Towers	8.37		2	1590 ACSR				
32	Granite	Howard	230.00	230.00	Towers	8.41		2	1590 ACSR				
33	Howard	High Ridge	230.00	230.00	Towers	7.93		2	1590 ACSR				
34	Howard	Pumphrey	230.00	230.00	Towers	8.75		1	795 ACSR				
35	High Ridge	Burtonsville	230.00	230.00	Towers	3.72		2	1590 ACSR				
36	High Ridge	Burtonsville	230.00	230.00	Towers (A)	0.20		2	1033.5 ACSR				
37	Northeast	Raphael Rd	230.00	230.00	Steel Poles	3.33		2	1927 ACCR				
38	Northeast	Raphael Rd	230.00	230.00	Towers	0.58		2	1927 ACCR				
39	High Ridge	Russett East	230.00	230.00	Steel Poles	6.14		2	2167 ACSR				
40	High Ridge	Russett East	230.00	230.00	Underground (A) (F)	0.11		2	2000mm2 Copper				

41	Riverside	Northeast	230.00	230.00	Steel Poles	5.47		2	2167 ACSR				
42	Riverside	Northeast	230.00	230.00	Towers	5.43		2	2167 ACSR				
43	High Ridge	Snowden River Tap	230.00	230.00	Towers	3.76		1	795 ACSR				
44	Columbia	Snowden River Tap	230.00	230.00	Towers	0.72		2	1590 ACSR				
45	Snowden River Tap	Snowden River	230.00	230.00	Steel Poles	1.25		2	795 ACSR				
46	Columbia	Wilde Lake	230.00	230.00	Steel Poles	3.15		2	795 ACSR				
47	Conastone	Graceton 1	230.00	230.00	Towers	8.53		2	1927 ACCR				
48	Waugh Chapel	Russett East	230.00	230.00	Towers	8.90		2	2167 ACSR				
49	Waugh Chapel	Russett East	230.00	230.00	Steel Poles	1.68		2	2167 ACSR				
50	Waugh Chapel	Russett East	230.00	230.00	Underground (A) (F)	0.11		2	2000mm2 Copper				
51	Waugh Chapel	Jericho Park	230.00	230.00	Towers (A)	6.10		2	1590 ACSR				
52	Waugh Chapel	Brandon Shores	230.00	230.00	Towers	4.74		2	2167 ACSR				
53	Waugh Chapel	Brandon Shores	230.00	230.00	Steel Poles	9.75		2	2167 ACSR				
54	Brandon Shores	Riverside 1	230.00	230.00	Steel Poles (A)	2.05		1	1272 ACSR				
55	Brandon Shores	Riverside 2	230.00	230.00	Steel Poles (A)	2.27		2	1622 ACCR				
56	Brandon Shores	Riverside 3	230.00	230.00	Towers (A)	0.35		2	1622 ACCR				
57	Brandon Shores	Riverside 4	230.00	230.00	Steel Poles	0.06		1	2167 ACSR				
58	Brandon Shores	Riverside 5	230.00	230.00	Steel Poles (A)	0.00	2.27	2	1622 ACCR				
59	Brandon Shores	Riverside 6	230.00	230.00	Towers (A)	0.00	0.35	2	1622 ACCR				

60	Brandon Shores	Riverside 7	230.00	230.00	Towers	2.06		1	2167 ACSR				
61	Brandon Shores	Riverside 8	230.00	230.00	Steel Poles	0.05		1	2167 ACSR				
62	Brandon Shores	Wagner	230.00	230.00	Towers	0.47		2	2167 ACSR				
63	Brandon Shores	Wagner U4	230.00	230.00	Towers	0.40		1	2167 ACSR				
64	Jericho Park	Buena Vista	230.00	230.00	Steel Poles	3.86		2	1272 ACSR				
65	Jericho Park	Buena Vista	230.00	230.00	Towers	1.39		2	1272 ACSR				
66	Raphael Rd	Otter Point	230.00	230.00	Steel Poles	7.26		2	2167 ACSR				
67	Otter Point	Perryman	230.00	230.00	Steel Poles	4.56		2	2167 ACSR				
68	Northwest #2	Northwest 1	230.00	230.00	Steel Poles	0.20		1	1590 ACSR				
69	Northwest #2	Northwest 2	230.00	230.00	Steel Poles	0.26		1	1590 ACSR				
70	Brandon Shores	Brandon Shores U1	230.00	230.00	Steel Poles (A)	0.06		1	1272 ACSR				
71	Brandon Shores	Brandon Shores U2	230.00	230.00	Steel Poles (A)	0.06		1	1272 ACSR				
72	Brandon Shores	Brandon Shores Station Service 1	230.00	230.00	Steel Poles	0.03		1	795 Aluminum				
73	Brandon Shores	Brandon Shores Station Service 2	230.00	230.00	Steel Poles	0.06		1	1033.5 ACSR				
74	Brandon Shores	Brandon Shores AQCS 2	230.00	230.00	Steel Poles	0.15		1	1033.5 ACSR				
75	Brandon Shores	Brandon Shores AQCS 1	230.00	230.00	Steel Poles	0.17		1	1033.5 ACSR				
76	Russett East	Tipton	230.00	230.00	Underground (F)	2.30		3	2000mm2 Copper				

77									Subtotal 230 KV	13,258,832	500,981,772	514,240,604		
78	Perryville	MD/PA Line (Safe Harbor)	138.00	138.00	Towers (E)	13.70		4	397.5 ACSR					
79									Subtotal 138 KV					
80	Various 1		115.00	115.00	Towers	1.89		4						
81	Various 2		115.00	115.00	Steel Poles	62.27		2						
82	Various 3		115.00	115.00	Towers	131.09		2						
83	Various 4		115.00	115.00	Steel Poles	27.21		1						
84	Various 5		115.00	115.00	Steel Pole H-frame	1.69		1						
85	Various 6		115.00	115.00	Towers	19.68		1						
86	Various 7		115.00	115.00	Wood Poles	61.66		1						
87	Various 8		115.00	115.00	Wood Pole H-frame	17.94		1						
88	Various 9		115.00	115.00	Underground (F)	100.43		1						
89	Various 10		115.00	230.00	Steel Poles	1.09		4						
90	Various 11		115.00	230.00	Steel Poles	10.87		2						
91	Various 12		115.00	230.00	Towers	22.03		2						
92	Various 13		115.00	230.00	Steel Pole H-frame	0.24		1						
93	Various 14		115.00	230.00	Underground (F)	6.59		1						
94									Subtotal 115 KV	6,817,228	593,309,960	600,127,188		
36	TOTAL					882.12	26.99	138		33,763,638	1,192,887,954	1,226,651,592	0	

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: SupportingStructureOfTransmissionLineType

Type of Supporting Structure Codes:

- (A) Two conductors per phase
- (B) Three conductors per phase
- (C) (Reserved)
- (D) (Reserved)
- (E) 4 circuits of 138kV, single phase, 2 wire, 25-cycle
- (F) Circuit-miles, not trench-miles

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting (o), it is permissible to report in these columns the costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) footnote, and costs of Underground Conduit in column (m).
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage KV (Operating)	LINE COST				
	From	To		Type	Average Number per Miles	Present	Ultimate	Size	Specification	Configuration and Spacing		Land and Land Rights	Poles, Towers and Fixtures	Conductors and Devices	Asset Retire. Costs	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
1	Windy Edge	Five Forks	7.82	Steel Poles	10	2	2	1590kcmil	ACSR	double circuit	115		52,678,448	14,892,453		67,570,901
44	TOTAL		7.82		10.00	2	2						52,678,448	14,892,453		67,570,901

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
- Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
- Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVa) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In MVa) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)
1	Aberdeen - Harford County	Distribution	Unattended	115.00	34.50	0.00	83	2	0	(C)	0	0
2	Annapolis Mall Terminal North - Anne Arundel Coun	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
3	Annapolis Mall Terminal South - Anne Arundel Coun	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
4	Arlington - Baltimore City	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
5	Ashton - Montgomery	Distribution	Unattended	34.50	13.80	0.00	16	2	0	(C)	0	0
6	Bagley - Harford County	Distribution	Unattended	230.00	34.50	0.00	300	2	0		0	0
7	Bay Hills - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	22	1	0	(C)	0	0
8	Bay Ridge - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	18	1	0	(C)	0	0

9	Baynesville - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0
10	Bel Air - Harford County	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
11	Benfield - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
12	Bengies - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
13	Bestgate - Anne Arundel County	Distribution	Unattended	115.00	13.80	0.00	160	3	0	(C)	0	0
14	Bestgate Terminal - Anne Arundel County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
15	Bethany - Howard County	Distribution	Unattended	34.50	13.80	0.00	47	2	0	(C)	0	0
16	Beverly Beach - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	18	1	0	(C)	0	0
17	Black Marsh - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	8	1	0	(C)	0	0
18	Brandon Shores - Anne Arundel County	Transmission	Unattended	230.00	0.00	0.00	0	0	0		0	0
19	Brookhill - Baltimore City	Distribution	Unattended	34.50	13.80	0.00	20	1	0	(C)	0	0
20	Brooklyn - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	22	1	0	(C)	0	0
21	Buena Vista - Prince Georges County 1	Distribution	Unattended	230.00	13.80	0.00	160	2	0	(C)	0	0
22	Buena Vista - Prince Georges County 2	Distribution	Unattended	230.00	34.50	0.00	300	2	0	(C)	0	0
23	BW Parkway Terminal East - Anne Arundel Co	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
24	BW Parkway Terminal West - Anne Arundel Co	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
25	Caldwell - Harford County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0

26	Calvert Cliffs Station - Calvert County	Transmission	Unattended	500.00	0.00	0.00	0	0	0		0	0
27	Calverton Road - Baltimore City	Distribution	Unattended	13.80	4.40	0.00	15	4	0	(A)	0	0
28	Camp Small - Baltimore City	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
29	Canine Road - Anne Arundel County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
30	Carney - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	45	2	0	(C)	0	0
31	Carroll - Baltimore City	Distribution	Unattended	34.50	13.80	0.00	120	3	0	(C)	0	0
32	Caves Valley East - Baltimore County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
33	Caves Valley West - Baltimore County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
34	Cedar Park - Anne Arundel County 1	Distribution	Unattended	115.00	13.80	0.00	160	2	0	(C)	0	0
35	Cedar Park - Anne Arundel County 2	Distribution	Unattended	115.00	34.50	0.00	300	2	0	(C)	0	0
36	Center - Baltimore City 1	Distribution	Unattended	115.00	13.80	0.00	197	4	0	(C)	0	0
37	Center - Baltimore City 2	Distribution	Unattended	13.80	4.40	0.00	29	4	0	(A)	0	0
38	Center - Baltimore City	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
39	Chelsea Road Modular Station - Harford County	Distribution	Unattended	34.50	13.80	0.00	8	1	0	(C)	0	0
40	Chesaco Park - Baltimore County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
41	Chesapeake Beach - Calvert County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0
42	Chestnut Hill - Howard County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
43	Churchville - Harford County	Distribution	Unattended	34.50	13.80	0.00	22	1	0	(C)	0	0
44	Clarksville - Howard County	Distribution	Unattended	13.80	13.80	0.00	25	1	0	(C)	0	0

45	Clifton Park - Baltimore City	Distribution	Unattended	34.50	4.40	0.00	26	6	0	(A)	0	0
46	Cockeysville - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	42	2	0	(C)	0	0
47	Coldspring - Baltimore City	Distribution	Unattended	115.00	13.80	0.00	160	2	0	(C)	0	0
48	Colonial Pipeline Tank Farm - Jarrettsville (9371) - Baltimore County	Distribution	Unattended	34.50	4.40	0.00	1	1	0		0	0
49	Columbia - Howard County 1	Distribution	Unattended	230.00	13.80	0.00	160	2	0	(C)	0	0
50	Columbia - Howard County 2	Distribution	Unattended	230.00	34.50	0.00	150	1	0	(C)	0	0
51	Columbia Gas - Howard County	Distribution	Unattended	115.00	13.80	0.00	22	1	0		0	0
52	Conastone - Harford County	Transmission	Unattended	500.00	230.00	0.00	2692	6	1	(C)	0	0
53	Concord Street - Baltimore City 1	Distribution	Unattended	115.00	13.80	0.00	480	4	2	(C)	0	0
54	Concord Street - Baltimore City 2	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
55	Constitution Street - Baltimore City	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
56	Contee Road - Prince Georges County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0
57	Cooksville - Howard County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0
58	Cromwell Heights - Baltimore County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
59	Crownsville - Anne Arundel County	Distribution	Unattended	115.00	13.80	0.00	40	1	0	(C)	0	0
60	Crystal Springs - Howard County 1	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
61	Crystal Springs - Howard County 2	Distribution	Unattended	115.00	34.50	0.00	300	2	0	(C)	0	0
62	Deer Park - Carroll County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0

63	Defense Highway - Prince Georges County	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
64	Delight - Baltimore County	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
65	Dolfield - Baltimore County 1	Distribution	Unattended	115.00	13.80	0.00	160	2	0	(C)	0	0
66	Dolfield - Baltimore County 2	Distribution	Unattended	115.00	34.50	0.00	80	3	0	(C)	0	0
67	Dorsey Run Station - Howard County	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
68	Dorsey Run Terminal - Howard County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
69	Dover - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
70	Earleigh Heights - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	47	2	0	(C)	0	0
71	East Towson - Baltimore County 1	Distribution	Unattended	115.00	13.80	0.00	200	3	0	(C)	0	0
72	East Towson - Baltimore County 2	Distribution	Unattended	115.00	34.50	0.00	160	2	0	(C)	0	0
73	Eastpoint - Baltimore County	Distribution	Unattended	115.00	34.50	0.00	184	3	0	(C)	0	0
74	Edgewood - Harford County	Distribution	Unattended	115.00	34.50	0.00	120	2	0	(C)	0	0
75	Ellicott City - Howard County	Distribution	Unattended	34.50	13.80	0.00	18	1	0	(C)	0	0
76	Emmorton - Harford County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0
77	Erdman - Baltimore City	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
78	Erdman - Baltimore City	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
79	Erskine Road Modular Station - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	16	2	0	(C)	0	0

80	Essex - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	45	2	0	(C)	0	0
81	Fairhaven - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	18	1	0	(C)	0	0
82	Fallston - Harford County	Distribution	Unattended	34.50	13.80	0.00	22	1	0	(C)	0	0
83	Ferndale - Anne Arundel County	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
84	Finksburg - Carroll County 1	Distribution	Unattended	115.00	13.80	0.00	40	1	0	(C)	0	0
85	Finksburg - Carroll County 2	Distribution	Unattended	115.00	34.50	0.00	133	2	0	(C)	0	0
86	Fitzell - Baltimore County 1	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
87	Fitzell - Baltimore County 2	Distribution	Unattended	115.00	34.50	0.00	160	2	0	(C)	0	0
88	Fitzell - Baltimore County 3	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
89	Five Forks - Harford County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
90	Forest Hill - Harford County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0
91	Forest Park - Baltimore City	Distribution	Unattended	13.80	4.40	0.00	23	5	0	(A)	0	0
92	Fountain Green - Harford County	Distribution	Unattended	34.50	13.80	0.00	47	2	0	(C)	0	0
93	Francis Scott Key - Baltimore City	Distribution	Unattended	34.50	13.80	0.00	45	2	0	(C)	0	0
94	Frederick Road - Baltimore County 1	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
95	Frederick Road - Baltimore County 2	Distribution	Unattended	115.00	34.50	0.00	160	2	0	(C)	0	0
96	Friendship Manor - Howard County	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
97	Frizzellburg - Carroll County	Distribution	Unattended	34.50	13.80	0.00	18	1	0	(C)	0	0
98	Fullerton - Baltimore County	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0

99	Fusting Avenue - Baltimore City	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
100	Glen Arm - Baltimore County	Distribution	Unattended	115.00	13.80	0.00	40	1	0	(C)	0	0
101	Glen Burnie - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	47	2	0	(C)	0	0
102	Glenarden - Prince Georges County	Distribution	Unattended	34.50	13.80	0.00	45	2	0	(C)	0	0
103	Glenn Dale - Prince Georges County	Distribution	Unattended	34.50	13.80	0.00	45	2	0	(C)	0	0
104	Golden Ring - Baltimore County	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
105	Gould Street - Baltimore City	Distribution	Unattended	34.50	13.80	0.00	80	2	0	(C)	0	0
106	Govans - Baltimore City	Distribution	Unattended	13.80	4.40	0.00	15	4	0	(A)	0	0
107	Graceton - Harford County	Transmission	Unattended	230.00	115.00	0.00	600	1	1	(C)	0	0
108	Granite - Baltimore County	Transmission	Unattended	230.00	115.00	0.00	1000	2	0	(C)	0	0
109	Gray Manor - Baltimore County	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
110	Greenbury Point - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0
111	Greene Street - Baltimore City 1	Distribution	Unattended	115.00	13.80	0.00	400	4	1	(C)	0	0
112	Greene Street - Baltimore City 2	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
113	Guilford Road - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	25	1	0		0	0
114	Gunpowder - Baltimore County	Distribution	Unattended	115.00	34.50	0.00	197	3	0	(C)	0	0
115	Gwynnbrook - Baltimore County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
116	Halethorpe - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	22	1	0	(C)	0	0

117	Hampstead - Carroll County	Distribution	Unattended	34.50	13.80	0.00	36	2	0	(C)	0	0
118	Harford - Harford County	Distribution	Unattended	115.00	34.50	0.00	310	3	0	(C)	0	0
119	Harrisonville - Baltimore County 1	Distribution	Unattended	115.00	13.80	0.00	62	2	0	(C)	0	0
120	Harrisonville - Baltimore County 2	Distribution	Unattended	115.00	34.50	0.00	80	1	0	(C)	0	0
121	Havre De Grace - Harford County	Distribution	Unattended	34.50	13.80	0.00	30	2	0	(C)	0	0
122	Hazelwood - Baltimore County	Distribution	Unattended	115.00	13.80	0.00	160	2	0	(C)	0	0
123	Hereford - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	22	1	0	(C)	0	0
124	High Ridge - Howard County 2	Distribution	Unattended	115.00	13.80	0.00	160	2	0	(C)	0	0
125	High Ridge - Howard County 3	Distribution	Unattended	115.00	34.50	0.00	200	3	0	(C)	0	0
126	High Ridge - Howard County 4	Transmission	Unattended	230.00	115.00	0.00	2000	4	0	(C)	0	0
127	Highland - Howard County	Distribution	Unattended	34.50	13.80	0.00	22	1	0	(C)	0	0
128	Highlandtown - Baltimore City 1	Distribution	Unattended	115.00	13.80	0.00	160	2	0	(C)	0	0
129	Highlandtown - Baltimore City 2	Distribution	Unattended	115.00	34.50	0.00	300	2	0	(C)	0	0
130	Highlandtown - Baltimore City 3	Distribution	Unattended	34.50	13.80	0.00	80	2	0	(C)	0	0
131	Hillen Road - Baltimore City	Distribution	Unattended	115.00	13.80	0.00	160	2	0	(C)	0	0
132	Hollofield - Howard County	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
133	Honeygo - Baltimore County	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
134	Howard - Howard County 1	Distribution	Unattended	230.00	13.80	0.00	160	2	0	(C)	0	0
135	Howard - Howard County 2	Transmission	Unattended	230.00	0.00	0.00	0	0	0		0	0

136	Hunt Club - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	45	2	0	(C)	0	0
137	Ivy Hill - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
138	Jacksonville - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
139	Jacobsville - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	47	2	0	(C)	0	0
140	Jennifer Road Terminal - Anne Arundel County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
141	Jericho Park - Prince Georges County	Transmission	Unattended	230.00	0.00	0.00	0	0	0		0	0
142	Joppatowne - Harford County	Distribution	Unattended	115.00	13.80	0.00	120	2	0	(C)	0	0
143	Kauffman - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	18	1	0	(C)	0	0
144	Kingsville - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	18	1	0	(C)	0	0
145	Lake Spring - Baltimore County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
146	Lakeshore - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	8	1	0	(C)	0	0
147	Lakeside North - Baltimore County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
148	Lakeside South - Baltimore County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
149	Lansdowne - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0
150	Laurel - Howard County	Distribution	Unattended	34.50	13.80	0.00	47	2	0	(C)	0	0
151	Laurel Shopping Center - Prince Georges County	Distribution	Unattended	34.50	13.80	0.00	18	1	0	(C)	0	0
152	Level - Harford County	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
153	Levitt - Prince Georges County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0

154	Liberty - Carroll County	Distribution	Unattended	34.50	13.80	0.00	45	2	0	(C)	0	0
155	Lipins Corner - Anne Arundel County 1	Distribution	Unattended	115.00	13.80	0.00	120	3	0	(C)	0	0
156	Lipins Corner - Anne Arundel County 2	Distribution	Unattended	115.00	34.50	0.00	240	3	0	(C)	0	0
157	Lochearn - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	22	1	0	(C)	0	0
158	Long Reach - Howard County	Distribution	Unattended	34.50	13.80	0.00	22	1	0	(C)	0	0
159	Lutherville - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	22	1	0	(C)	0	0
160	Manchester - Carroll County	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
161	Mapes Road - Anne Arundel County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
162	Marriott Hill - Anne Arundel County	Distribution	Unattended	115.00	34.50	0.00	300	2	0		0	0
163	Mays Chapel - Baltimore County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
164	Meadowridge - Howard County	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
165	Meadows - Baltimore County	Distribution	Unattended	115.00	13.80	0.00	160	2	0	(C)	0	0
166	Mexico - Carroll County	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
167	Middle River - Baltimore County 1	Distribution	Unattended	115.00	13.80	0.00	160	2	0	(C)	0	0
168	Middle River - Baltimore County 2	Distribution	Unattended	115.00	34.50	0.00	160	2	0	(C)	0	0
169	Middleborough - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	18	1	0	(C)	0	0
170	Mill Creek - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	20	1	0	(C)	0	0
171	Mitchellville - Prince Georges County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0
172	Montpelier - Prince Georges County	Distribution	Unattended	34.50	13.80	0.00	42	2	0		0	0

173	Monument Street - Baltimore City	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
174	Monument Street Outdoor - Baltimore City 1	Distribution	Unattended	115.00	13.80	0.00	267	4	0	(C)	0	0
175	Monument Street Outdoor - Baltimore City 2	Distribution	Unattended	115.00	4.40	0.00	40	2	0	(C)	0	0
176	Morgan Run - Carroll County	Distribution	Unattended	34.50	13.80	0.00	18	1	0	(C)	0	0
177	Mount Washington - Baltimore County	Distribution	Unattended	115.00	13.80	0.00	160	2	0	(C)	0	0
178	Mount Wilson - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0
179	NAJ - Anne Arundel County 1	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
180	NAJ - Anne Arundel County 2	Distribution	Unattended	115.00	34.50	0.00	107	2	0	(C)	0	0
181	Newgate - Baltimore City	Distribution	Unattended	34.50	13.80	0.00	100	4	0	(C)	0	0
182	North Point - Baltimore County	Distribution	Unattended	115.00	34.50	0.00	160	2	0	(C)	0	0
183	Northeast - Baltimore County 1	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
184	Northeast - Baltimore County 2	Transmission	Unattended	230.00	115.00	0.00	1000	2	0	(C)	0	0
185	Northwest - Baltimore County	Transmission	Unattended	230.00	115.00	0.00	1000	2	0	(C)	0	0
186	Northwest #2 - Baltimore County	Transmission	Unattended	230.00	115.00	0.00	1000	2	0	(C)	0	0
187	Oakington - Harford County	Distribution	Unattended	34.50	13.80	0.00	25	1	0		0	0
188	Orchard Street - Baltimore City	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
189	Otter Point - Harford County	Distribution	Unattended	230.00	34.50	0.00	300	2	0	(C)	0	0
190	Otter Point Switching Station - Harford County	Transmission	Unattended	230.00	0.00	0.00	0	0	0		0	0

191	Paca Street - Baltimore City	Distribution	Unattended	115.00	13.80	0.00	320	4	0	(C)	0	0
192	Painters Mill - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	50	2	0		0	0
193	Perry Hall - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0
194	Perryman - Baltimore County 1	Distribution	Unattended	115.00	34.50	0.00	27	1	0		0	0
195	Perryman - Baltimore County 2	Transmission	Unattended	230.00	115.00	0.00	1000	2	0	(C)	0	0
196	Pinehurst - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	13	1	0	(C)	0	0
197	Pleasant Hills - Baltimore County	Distribution	Unattended	115.00	13.80	0.00	120	3	0	(C)	0	0
198	Pleasant Hills Terminal - Baltimore County	Distribution	Unattended	115.00	0.00	0.00	0	0	0		0	0
199	Priest Bridge - Prince Georges County 1	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
200	Priest Bridge - Prince Georges County 2	Distribution	Unattended	115.00	34.50	0.00	160	2	0	(C)	0	0
201	Pumphrey - Baltimore County 1	Distribution	Unattended	115.00	34.50	0.00	160	2	0	(C)	0	0
202	Pumphrey - Baltimore County 2	Transmission	Unattended	230.00	115.00	0.00	500	1	0	(C)	0	0
203	Queen Anne - Anne Arundel, County	Distribution	Unattended	34.50	13.80	0.00	50	2	0		0	0
204	Randle Cliff - Calvert County	Distribution	Unattended	34.50	13.80	0.00	18	1	0		0	0
205	Raphael Road - Baltimore County	Transmission	Unattended	230.00	115.00	0.00	500	1	0	(C)	0	0
206	Reese - Carroll County	Distribution	Unattended	34.50	13.80	0.00	18	1	0		0	0
207	Reisterstown - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	18	1	0	(C)	0	0
208	Ridgeview - Anne Arundel County	Distribution	Unattended	115.00	13.80	0.00	160	2	0	(C)	0	0

209	Riva Road - Anne Arundel County 1	Distribution	Unattended	115.00	13.80	0.00	40	1	0	(C)	0	0
210	Riva Road - Anne Arundel County 2	Distribution	Unattended	115.00	34.50	0.00	160	2	0	(C)	0	0
211	Riverside - Baltimore County 1	Distribution	Unattended	115.00	13.80	0.00	40	1	0	(C)	0	0
212	Riverside - Baltimore County 2	Distribution	Unattended	115.00	34.50	0.00	160	3	0	(C)	0	0
213	Riverside - Baltimore County 3	Transmission	Unattended	230.00	115.00	0.00	1000	2	0	(C)	0	0
214	Riviera Beach - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	18	1	0	(C)	0	0
215	Rock Avenue - Anne Arundel County	Distribution	Unattended	115.00	13.80	0.00	160	2	0		0	0
216	Rock Ridge - Harford County 1	Distribution	Unattended	115.00	13.80	0.00	40	1	0	(C)	0	0
217	Rock Ridge - Harford County 2	Distribution	Unattended	115.00	34.50	0.00	160	2	0	(C)	0	0
218	Rockdale - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	45	2	0	(C)	0	0
219	Round Bay - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	8	1	0	(C)	0	0
220	Russett East - Anne Arundel County	Transmission	Unattended	230.00	0.00	0.00	0	0	0		0	0
221	Russett East Terminal Station - Anne Arundel County	Transmission	Unattended	230.00	0.00	0.00	0	0	0		0	0
222	Rutledge Tap - Harford County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
223	Sandy Spring - Prince Georges County 1	Distribution	Unattended	230.00	13.80	0.00	160	2	0	(C)	0	0
224	Sandy Spring - Prince Georges County 2	Distribution	Unattended	230.00	34.50	0.00	300	2	0	(C)	0	0
225	Shadyside - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0

226	Shawan Road - Baltimore County 1	Distribution	Unattended	115.00	34.50	0.00	300	2	0	(C)	0	0
227	Shawan Road - Baltimore County 2	Distribution	Unattended	34.50	13.80	0.00	80	2	0	(C)	0	0
228	Shawsville - Harford County	Distribution	Unattended	34.50	13.80	0.00	8	1	0	(C)	0	0
229	Shipley - Anne Arundel County 1	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
230	Shipley - Anne Arundel County 2	Distribution	Unattended	115.00	34.50	0.00	227	3	0	(C)	0	0
231	Shipyards - Baltimore County	Distribution	Unattended	34.00	0.00	0.00	0	0	0		0	0
232	Snowden River - Howard County	Distribution	Unattended	230.00	13.80	0.00	173	3	0	(C)	0	0
233	South Baltimore - Baltimore City	Distribution	Unattended	34.50	13.80	0.00	80	2	0	(C)	0	0
234	South River - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	55	2	0	(C)	0	0
235	Sparrows Point - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	22	1	0	(C)	0	0
236	Stepney - Harford County	Distribution	Unattended	34.50	13.80	0.00	45	2	0	(C)	0	0
237	Sudbrook Park - Baltimore County 1	Distribution	Unattended	115.00	13.80	0.00	160	2	0	(C)	0	0
238	Sudbrook Park - Baltimore County 2	Distribution	Unattended	115.00	34.50	0.00	160	2	0	(C)	0	0
239	Summerfield - Baltimore County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
240	Summers Run - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
241	Sykesville - Carroll County	Distribution	Unattended	34.50	13.80	0.00	8	1	0	(C)	0	0
242	Ten Oaks - Howard County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0
243	Texas - Baltimore County 1	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
244	Texas - Baltimore County 2	Distribution	Unattended	115.00	34.50	0.00	147	2	0	(C)	0	0

245	Timonium - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	22	1	0	(C)	0	0
246	Tipton - Anne Arundel County	Transmission	Unattended	230.00	115.00	0.00	1500	3	0	(C)	0	0
247	Tipton Terminal - Anne Arundel County	Distribution	Unattended	115.00	0.00	0.00	0	0	0		0	0
248	Tracey's Landing - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	18	1	0	(C)	0	0
249	Tyler Avenue - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	47	2	0	(C)	0	0
250	U.s. Navy Severn - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0
251	Union Mills - Carroll County	Distribution	Unattended	34.50	13.80	0.00	14	2	0	(C)	0	0
252	Van Bibber - Harford County	Distribution	Unattended	34.50	13.80	0.00	45	2	0	(C)	0	0
253	Viaduct Avenue - Baltimore County	Distribution	Unattended	115.00	13.80	0.00	40	1	0	(C)	0	0
254	W.R. Grace - Howard County	Distribution	Unattended	34.50	13.80	0.00	42	2	0		0	0
255	Wagner - Anne Arundel County 1	Distribution	Unattended	115.00	34.50	0.00	227	3	0	(C)	0	0
256	Wagner - Anne Arundel County 2	Transmission	Unattended	230.00	115.00	0.00	1000	2	0	(C)	0	0
257	Wagner - Anne Arundel County 3	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
258	Wakefield - Harford County	Distribution	Unattended	34.50	13.80	0.00	47	2	0	(C)	0	0
259	Wall Cove - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	22	1	0	(C)	0	0
260	Waugh Chapel - Anne Arundel County 1	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
261	Waugh Chapel - Anne Arundel County 2	Transmission	Unattended	230.00	115.00	0.00	2000	4	0	(C)	0	0

262	Waugh Chapel - Anne Arundel County 3	Transmission	Unattended	500.00	230.00	0.00	2975	6	3	(C)	0	0
263	Waugh Chapel Terminal - Anne Arundel County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
264	Waysons Corner - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	11	1	0	(C)	0	0
265	Waysons Corner Modular Station - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	8	1	0		0	0
266	West Aberdeen - Harford County	Distribution	Unattended	34.50	13.80	0.00	20	1	0	(C)	0	0
267	West Hamilton - Baltimore City	Distribution	Unattended	13.80	4.40	0.00	15	4	0	(A)	0	0
268	West Laurel - Prince Georges County	Distribution	Unattended	34.50	13.80	0.00	42	2	0	(C)	0	0
269	Westminster - Carroll County 1	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
270	Westminster - Carroll County 2	Distribution	Unattended	115.00	34.50	0.00	160	2	0	(C)	0	0
271	Westport - Baltimore City 1	Distribution	Unattended	115.00	13.80	0.00	160	2	0	(C)	0	0
272	Westport - Baltimore City 2	Distribution	Unattended	115.00	34.50	0.00	267	4	0	(C)	0	0
273	Westport - Baltimore City 3	Distribution	Unattended	34.50	34.50	0.00	100	2	0	(C) Phase Shifting	0	0
274	Westport - Baltimore City 4	Transmission	Unattended	115.00	0.00	0.00	0	0	0	0	0	0
275	Westview - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	18	1	0	(C)	0	0
276	White Rock - Carroll County 1	Distribution	Unattended	115.00	13.80	0.00	40	1	0	(C)	0	0
277	White Rock - Carroll County 2	Distribution	Unattended	115.00	34.50	0.00	160	2	0	(C)	0	0
278	Wilde Lake - Howard County	Distribution	Unattended	230.00	13.80	0.00	240	3	0	(C)	0	0

279	Wilkens Avenue - Baltimore City	Distribution	Unattended	115.00	13.80	0.00	160	2	0	(C)	0	0
280	Willis School - Montgomery County	Distribution	Unattended	34.50	13.80	0.00	35	2	0	(C)	0	0
281	Windy Edge - Baltimore County	Distribution	Unattended	115.00	13.80	0.00	40	1	0	(C)	0	0
282	Woodcliff - Baltimore County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
283	Spare Transformers 1		Unattended	500.00	230.00	13.80	292	0	1		0	0
284	Spare Transformers 2		Unattended	500.00	230.00	34.50	2550	0	6		0	0
285	Spare Transformers 3		Unattended	230.00	115.00	0.00	2000	0	4		0	0
286	Spare Transformers 4		Unattended	230.00	34.50	0.00	300	0	2		0	0
287	Spare Transformers 5		Unattended	230.00	13.80	0.00	160	0	2		0	0
288	Spare Transformers 6		Unattended	115.00	34.50	0.00	337	0	4		0	0
289	Spare Transformers 7		Unattended	115.00	13.80	0.00	280	0	5		0	0
290	Spare Transformers 8		Unattended	34.50	13.80	0.00	232	0	11		0	0
291	Spare Transformers 9		Unattended	34.50	4.40	0.00	16	0	2		0	0
292	Spare Transformers 10		Unattended	13.80	4.40	0.00	8	0	1		0	0
293	Mobile 08 -		Unattended	115.00	34.50	0.00	25	1	0		0	0
294	Mobile 09 -		Unattended	115.00	34.50	0.00	25	1	0		0	0
295	Mobile 10 -		Unattended	34.00	13.80	0.00	25	1	0		0	0
296	Mobile 11 -		Unattended	115.00	13.80	0.00	50	1	0		0	0
297	Mobile 12 -		Unattended	34.50	13.80	0.00	30	1	0		0	0
298	Mobile 13 -		Unattended	34.50	13.80	0.00	30	0	0		0	0
299	Mobile 14 -		Unattended	115.00	34.50	0.00	70	1	0		0	0
300	Mobile 15 -		Unattended	34.00	13.80	0.00	30	1	0		0	0

301	Mobile 16 -		Unattended	34.00	13.80	0.00	30	1	0		0	0
302	Mobile 17 -		Unattended	115.00	13.80	0.00	50	1	0		0	0
303	Mobile 18 -		Unattended	34.50	4.40	0.00	20	1	0		0	0
304	Mobile 19 -		Unattended	115.00	34.50	0.00	75	1	0		0	0
305												0
306	Total											0

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: SubstationInServiceCapacity

Units in column (f) are based on equipment nameplate capacity.
Number of unattended distribution stations with capabilities less than 10 mVA are included in pages 426 and 427.
Combined total capacity of unattended distribution stations with capabilities less than 10 mVA = Not Applicable.
Functional Classifications of Capabilities in Column (f)

	<u>ATTENDED mVA</u>		<u>UNATTENDED mVA</u>	
Transmission	0	0	15	19,767
Distribution	0	0	224	19,456
Total	0	0	239	39,223*

Stations were counted based on the number of unique voltage transformations (i.e. 115-34 kV and 115-13.8kV count as separate stations if located on the same site/property).
Switching stations and terminal stations are not included in these counts.

(b) Concept: ConversionApparatusAndSpecialEquipmentType

Notes and References to Substations

- * Excludes MVA Ratings Mobile - Spare Transformers.
- (A) Transformers thus marked are provided with portable fans increasing their capacity between 15% and 33%.
- (B) Transformer thus marked is equipped with water cooling for emergencies only.
- (C) With blowers.

Character of Substation Codes.

- T = Transmission
- D = Distribution
- A = Attended
- U = Unattended

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	^(a) Corporate Affairs	Exelon BSC	426	613,360
3	Corporate Affairs	Exelon BSC	923, 930	3,490,359
4	Finance and Accounting	Exelon BSC	426	28,631
5	Finance and Accounting	Exelon BSC	923, 924	21,211,575
6	Human Resources	Exelon BSC	923	10,962,634
7	Human Resources	Exelon BSC	426	11,828
8	Human Resources	Exelon BSC	107	112,930
9	Information Technology	Exelon BSC	107, 108	83,340,376
10	Information Technology	Exelon BSC	920, 921, 923	95,463,073
11	Information Technology	Exelon BSC	426	395,988
12	Information Technology	Exelon BSC	566, 588, 903	23,741,909
13	Information Technology	Exelon BSC	121, 186	78,113
14	Legal	Exelon BSC	426	2,585,472
15	Legal	Exelon BSC	923	6,217,037
16	Real Estate	Exelon BSC	426	50
17	Real Estate	Exelon BSC	186	42,056
18	Real Estate	Exelon BSC	920, 923	823,414
19	Risk	Exelon BSC	923	13,495,595

20	Risk	Exelon BSC	426	840
21	Risk	Exelon BSC	880	2,179,205
22	Risk	Exelon BSC	107	1,075,663
23	Supply	Exelon BSC	923	582,743
24	Supply	Exelon BSC	107	2,031,219
25	Supply	Exelon BSC	163	1,618,873
26	Executives / Utility Oversight / Other Costs	Exelon BSC	920, 923	23,942,417
27	Executives / Utility Oversight / Other Costs	Exelon BSC	107	3,042,764
28	Executives / Utility Oversight / Other Costs	Exelon BSC	426	5,725,776
29	Executives / Utility Oversight / Other Costs	Exelon BSC	560, 561	9,889,226
30	IT	ComEd	920	29,529
31	IT	ComEd	910	770
32	Audit Services	ComEd	920	8,312
33	Mutual Assistance	ComEd	593	114,248
34	Transmission	ComEd	561	64,477
35	Transmission	ComEd	920	6,663
36	Legal	ComEd	920	44,378
37	Materials	ComEd	154	107,888
38	IT	PECO	920, 923	15,997
39	IT	PECO	588	38
40	Finance and Accounting	PECO	920	66,136
41	Human Resources	PECO	920	45,461
42	IT	PHI Service Company	107	52,965
43	IT	PHI Service Company	588	540
44	IT	PHI Service Company	923	7,378
45	Field Operations	PHI Service Company	107, 108	4,960
46	Field Operations	PHI Service Company	566, 592	196,750
47	Other	PHI Service Company	920	7,592

48	Field Operations	Delmarva	566	117,432
49	Materials	Delmarva	154	1,777
50	IT	PEPCO	920	9,175
51	Materials	PEPCO	154	6,860
19				
20	Non-power Goods or Services Provided for Affiliated			
21	Information Technology	Exelon BSC	456, 495	440,990
22	Facilities and Fleet Services	Exelon BSC	456, 495	6,235,154
23	Other	Exelon BSC	456	4,446
24	Information Technology	ACE	456, 495	12,740
25	Mutual Assistance	ACE	583	573,504
26	Other	ACE	456	367
27	Information Technology	ComEd	456, 495	1,111,280
28	Other	ComEd	456	13,401
29	Materials	ComEd	154	461
30	Field Operations	Delmarva	456, 495	1,061
31	Information Technology	Delmarva	456, 495	14,126
32	Regulatory	Delmarva	456, 495	(8,515)
33	Materials	Delmarva	154	20,129
34	Other	Delmarva	456	455
35	Field Operations	PECO	456, 495	29,750
36	Information Technology	PECO	456, 495	527,994
37	Materials	PECO	154	150,699
38	Other	PECO	456	7,268
39	Facilities	Pepco	456	368,377
40	Field Operations	Pepco	456, 495	3,205
41	Information Technology	Pepco	456, 495	20,473
42	Regulatory	Pepco	456, 495	(8,515)

43	Materials	Pepco	154	14,131
44	Other	Pepco	456	594
45	Field Operations	PHISCO	456, 495	4,113
46	Mutual Assistance	PHISCO	583	25,085
47	Other	PHISCO	456	209
42				

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2023	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: DescriptionOfNonPowerGoodOrService
<u>2023 Exelon Business Services Company Service Areas & Cost Assignment Methods</u>
BSC provides services to the Exelon system of companies. For discussion purposes, BSC is divided into three groups: 1) core shared services, 2) utility focused services, and 3) corporate governance. The following are descriptions of the service areas and the cost assignment methods applied when billing the services.
The discussion below summarizes the cost assignment methods which generally require direct billing of services to the extent possible, then allocation based on cost causative allocation methods of costs that cannot be directly assigned.
1) CORE SHARED SERVICES AREAS
The Core Shared Services Areas provide a variety of shared support and management services for the Exelon system of companies. These shared services include Information Technology, Security, Supply, Legal Services, Human Resources, Transportation, and Real Estate.
Information Technology
<ul style="list-style-type: none"> • <u>Energy Delivery Solutions, Projects & Enterprise Solutions</u>. Provides application support to the business units and centrally manages enterprise-wide applications and business unit specific projects.
Cost Assignment:
<ul style="list-style-type: none"> • Costs for information technology applications which are specific to one Client Company are directly charged to the respective Client Company. • Costs for information technology applications which benefit all or more than one Client Company are allocated to the respective Client Companies based on an appropriate cost causative allocation methodology, which varies from project to project.
<ul style="list-style-type: none"> • <u>Cloud and Infrastructure Engineering and Operations</u>. Manages the enterprise IT infrastructure, provides infrastructure services, and ensures a safe and stable operating environment.
Cost Assignment:
<ul style="list-style-type: none"> • Service costs are directly charged to IT Application Portfolios on a unit price basis for services such as mainframe, email, telephone, LAN, etc. IT Application Portfolio costs are directly charged to Client Companies when specific to one Client Company. IT Application Portfolio costs that benefit more than one Client Company are allocated based on an appropriate cost causative allocation methodology.
<ul style="list-style-type: none"> • <u>IT Governance</u>. Comprises an IT Program Management Office and Business Office focused on establishing standard processes, procedures and methods and Enterprise Architecture and Planning responsible for comprehensive enterprise strategic planning and architecture standards and assurance.
Cost Assignment:
<ul style="list-style-type: none"> • Service costs are allocated to Client Companies based on an IT Service Billings ratio of each Client Company or an appropriate cost causative allocation methodology.
Corporate & Information Security Services (CISS)
Includes the costs of providing Corporate and Information Security services for the Client Companies
<ul style="list-style-type: none"> • <u>Corporate Security and Analysis</u>. Provides security policy development and alignment with policies and strategic initiatives; Intelligence gathering and analytical services across the corporation to include threat / risk assessments and recommendations.
<ul style="list-style-type: none"> • <u>Information Security</u>. Develop, maintain and enforce a security strategy, policy and standards framework that aligns Exelon business need, legislative and regulatory requirements, and industry standard practices.
<ul style="list-style-type: none"> • <u>Physical Security</u>. Includes corporate security functions such as security investigations and assessments, crisis management response and security related training.
Cost Assignment:
<ul style="list-style-type: none"> • Costs for Corporate and Information Security services which are specific to one Client Company are directly charged to the respective Client Company. • Service costs are allocated to Client Companies based on an IT Service Billings ratio of each Client Company or an appropriate cost causative allocation methodology which varies by service. • The physical security services are charged directly to Client Companies based on time and materials or allocated on the Modified Massachusetts Formula, an average of each Client Company's Gross Revenues, Total Assets and Direct Labor to the totals of all Client Companies.
Supply
Includes the costs of providing services related to the supply function for the Client Companies. Does not include costs of the materials/services purchased under the Purchase Orders/Contracts established by BSC Supply Services group or the purchase or sale of power.
<ul style="list-style-type: none"> • <u>Strategic Sourcing</u>. Manages the sourcing of categories across Exelon, drives total cost of ownership, and manages supplier relationships.
<ul style="list-style-type: none"> • <u>Supply Operations</u>. Provides tactical support to business unit operations. Embedded Supply employees perform these services for the Utilities.

- Supply Support. Comprises e-business functions, supply projects, and diversity initiatives, as well as policies, programs, systems and decision support systems.

Cost Assignment:

- Whenever possible, service costs are directly charged to Client Companies.
- Remaining service costs are allocated to Client Companies based on various expenditure-spend methodologies (generally, the services and/or materials purchased by each Client Company).
- Accounts Payable. Processes invoices and administers the P-Card (purchasing-card) program.

Cost Assignment:

- Accounts payable service costs are directly charged to Client Companies on a unit price based on transactions processed for each Client Company.

Legal Services

- Corporate & Commercial. Provides legal support for commercial contract negotiations, acquisitions, intellectual property, strategy, securities, financial reporting, real estate, nuclear related issues, bankruptcy, credit and collections, environmental, general corporate, and other transactional matters.
- Environmental. Provides legal support for the defense of agency enforcement actions, compliance counseling, environmental matters relevant to permitting and re-licensing of generation facilities, support for safety and OSHA compliance, EHS compliance audits and NRC investigations.
- Labor & Employment. Represents Exelon's Client Companies in a wide range of employment related matters before agencies, arbitrators, and state and federal courts; provides advice and counsel on all labor and employment related matters.
- Litigation. Provides legal support for all forms of disputes, including breach of contract, commercial disputes, personal injury, and property damage.
- Regulatory. Represents Exelon's Client Companies before various regulatory agencies, including the Illinois Commerce Commission, the Pennsylvania Public Utility Commission, Maryland Public Service Commission, New Jersey Board of Public Utilities, Delaware Public Service Commission, Public Service Commission of the District of Columbia and the Federal Energy Regulatory Commission.
- Client Services. Comprised of the business functions of the Legal Department, including financial management, client billing, business planning and analysis, human resources, systems management, and general administration.

Cost Assignment:

- Costs for lawyers and paralegals are directly charged to Client Companies when possible and the remaining services are allocated on the Modified Massachusetts Formula, an average of each Client Company's Gross Revenues, Total Assets and Direct Labor to the totals of all Client Companies.

Human Resources

Human Resources is divided into two groups - (i) General HR activities, including support functions such as diversity, planning and development, employee health and benefits, compensation planning, management and employee development; HR planning, technology and metrics for HR field units; worker's compensation administration; benefits administration services; payroll processing; HR Solutions Hub, HR/Payroll system maintenance and HR process improvement support and metric reporting; (ii) Labor Relations, including development and management of labor relations strategy in support of business units with represented employees.

Cost Assignment:

- Whenever possible, service costs are directly charged to Client Companies.
- Most general Human Resources Activities costs are directly charged to Client Companies on a unit price basis based on the total employee headcount of each Client Company. Payroll processing costs are directly charged to Client Companies on a unit price based on paycheck counts of each Client Company.
- Labor Relations costs are directly charged to Client Companies on a unit price basis based on the headcount of represented employees of each Client Company or direct charged based on time and materials.

Transportation

- Transportation. Coordinates corporate aircraft services.

Cost Assignment:

- Service costs are directly charged to Client Companies on a unit price based on total occupied flight hours of each Client Company.

Real Estate

Includes real estate portfolio and asset management strategy, lease administration for facilities, land or infrastructure obligations, property management, mail services and other real estate consulting services, generally concentrating on non-utility and non-power plant operations.

Cost Assignment for the above mentioned area:

- Service costs are allocated to Client Companies based on occupied square footage.

2) EXELON UTILITIES AREA

Exelon Utilities is comprised of a small utility-focused corporate governance and oversight function that will facilitate collaboration among the utilities to achieve the highest standards of organizational effectiveness, operational excellence, and customer and stakeholder satisfaction.

Utility Strategy & Policy includes utility-wide strategy formulation and implementation, regulatory policy/issue alignment and implementation, utility investment and business model strategy and scenario analysis and analytical support to the utilities.

Utility Oversight includes governance and oversight of a Peer Group structure that aligns across the client utilities to drive consistency, best practices and innovation in the core functions of the Management Model; tracks performance regarding key performance indicators, improvement initiatives and industry standards; analyzes opportunities and develops recommendations on issues pertinent to leadership; coordinate of the business planning process and provides oversight of Management Model documentation

integration across the Utilities.

Cost Assignment for the above mentioned groups:

- Whenever possible, service costs are directly charged to specific utility companies.
- The remaining corporate governance costs that cannot be directly charged are allocated to the Utilities based on a utility variation of the Modified Massachusetts Formula, an average of each utility's Gross Revenues, Total Assets and Direct Labor to the totals of all utility companies.

Transmission Strategy & Compliance manages the Exelon Utilities' interface with the applicable regional transmission and reliability organizations, oversees the implementation of FERC Regulations, NERC Reliability Standards and EU Physical CISS Programs to ensure ongoing compliance, represents utilities' interests and implements corporate strategy in both PJM Regional Transmission Organization and Regional Reliability Organization stakeholder proceedings, and also provides market intelligence and analytic support to strategic transmission studies and other initiatives as needed.

Cost Assignment:

- Whenever possible, service costs are directly charged to specific utility companies.
- Remaining service costs that benefit participating utilities are allocated for transmission related activities based on transmission peak load allocation.

Transmission System Operations Operate, control, and monitor Exelon transmission systems. Perform Transmission Owner Scheduling, System Control, and Dispatch Service functions per PJM Open Access Transmission Tariff Schedule 1A and fulfill all associated PJM Operating Agreement and PJM Manual obligations of a local transmission control center for Exelon.

Cost Assignment:

- Whenever possible, service costs are directly charged to specific utility companies.
- Remaining service costs that benefit participating utilities are allocated for transmission related activities based on transmission peak load allocation.

3) CORPORATE GOVERNANCE AREAS

The Corporate Governance Areas house employees who provide corporate governance services for the Exelon system of companies. The Corporate Governance Areas in BSC include:

Finance. Includes Senior Executive Vice President and CFO Exelon, Finance, Treasury (cash management services), Controller, External Audit fees, Tax (consolidated Federal and state returns), Financial Planning and Analysis, Investor Relations, Capital Markets, Insurance Services, and External Reporting.

Compliance, Audit and Risk Services. Includes three separate but complementary teams: Compliance & Ethics, Enterprise Risk Management, Exelon Audit Services (Sarbanes Oxley compliance).

Executives and General BSC Activities . Includes Exelon senior leadership positions including President and Chief Executive Officer and other Executive Committee members. Also includes general activities, such as income and other taxes, severance and interest, and Board of Directors costs and shareholder meetings.

Communications, Public Advocacy and Corporate Relations. Includes Exelon Corporation advertising/brand management, donations/contributions, sponsorships and annual report creation, shareholder/investor external communications, and other communication services; as well as Client Company public advocacy, advertising, coordination of donations/contribution approval, corporate/media relations, and corporate and external communications; public affairs activities; internal communications; and photography, videography and video production services. Embedded Communication employees also perform these services for the Utilities.

Governmental and Regulatory Affairs and Public Policy . Includes executive oversight; management services for compliance with Federal laws, regulations and other policy requirements including relationship management with Congress, Administration and regulators; strategy development and lobbying and advocacy related to Federal legislative and regulatory initiatives; competition initiative activities; PAC administration and operation; grassroots activities; and Federal public affairs activities.

Legal Governance. Includes General Counsel and the Corporate Governance group (including the corporation's compliance and ethics program and Corporate Secretary and shareholder services).

Corporate Development. Includes strategic expertise and governance in the evaluation and execution of merger and acquisition opportunities, evaluating company assets for divestiture opportunities, and providing financial and transactional support to restructuring projects.

Corporate Strategy, Innovation & Sustainability. Provides strategic support for senior leadership; program leadership for Exelon's sustainable growth strategy; and corporate-wide governance, oversight and support for the innovation, environment and safety functions.

Physical Security . Includes corporate security functions such as security investigations and assessments, crisis management response and security related training.

Investments. Includes determining the investment strategy and asset allocation of Exelon's pension funds, VEBA post retirement funds, managing relationships with investment managers, overseeing daily investment activities and maintaining a well-diversified investment menu for the Employee Savings Plans. (Certain Investments Area costs are reimbursable by and therefore billed directly to the applicable funds and plans).

Cost Assignment for the Corporate Governance Areas:

- Whenever possible, service costs are directly charged to Client Companies.
- The remaining corporate governance costs that cannot be directly charged are allocated to Client Companies based on the Modified Massachusetts Formula, an average of each Client Company's Gross Revenues, Total Assets and Direct Labor to the totals of all Client Companies.

THIS FILING IS	
Item 1:	<input checked="" type="checkbox"/> An Initial (Original) Submission <input type="checkbox"/> OR <input type="checkbox"/> Resubmission No. ____

Form 2 Approved
 OMB No.1902-0028
 (Expires 12/31/2020)

Form 3-Q Approved
 OMB No.1902-0205
 (Expires 11/30/2022)



FERC FINANCIAL REPORT

FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company) Baltimore Gas and Electric	Year/Period of Report End of 2023/Q4
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INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

III. What and Where to Submit

- (a) Submit Forms 2, 2-A and 3-Q electronically through the submission software at <http://www.ferc.gov/docs-filing/eforms/form-2/elec-subm-soft.asp>.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426
- (d) For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:
 - (i) Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
 - (ii) be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference	Reference Schedules Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (e) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders" and "CPA Certification Statement," have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission website at <http://www.ferc.gov/help/how-to.asp>
- (f) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: <http://www.ferc.gov/docs-filing/eforms/form-2/form-2.pdf> and <http://www.ferc.gov/docs-filing/eforms/form-2a/form-2a.pdf>, respectively. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE. Room 2A, Washington, DC 20426 or by calling (202).502-8371

IV. When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

- (a) FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)
- (b) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R. § 260.300), and
- (c) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,623 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 250 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions.**
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Footnote and further explain accounts or pages as necessary.
- IX. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.

DEFINITIONS

- I. Btu per cubic foot – The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).
- II. Commission Authorization -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. Dekatherm – A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- IV. Respondent – The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW
(Natural Gas Act, 15 U.S.C. 717-717w)

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."


"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. § 717t-1(a).

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QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES

IDENTIFICATION		
01 Exact Legal Name of Respondent Baltimore Gas and Electric Company	02 Year/Period of Report End of 2023/Q4	
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Office at End of Year (street, City, State, Zip Code) 2 Center Plaza, 110 West Fayette Street, Baltimore, MD 21201		
05 Name of Contact Person Jason T. Jones	06 Title of Contact Person Director, Accounting	
07 Address of Contact Person (Street, City, State, Zip Code) 2 Center Plaza, 110 West Fayette Street, Baltimore, MD 21201		
08 Telephone of Contact Person, Including Area Code (667) 313-1556	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 5/23/2024
ANNUAL CORPORATE OFFICER CERTIFICATION		
<p>The undersigned officer certifies that:</p> <p>I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.</p>		
11 Name David M. Vahos	12 Title SVP, CFO and Treasurer	
13 Signature 	14 Date Signed 5/23/2024	
<p>Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.</p>		

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/23/2024	Year/Period of Report End of 2023/Q4
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List of Schedules (Natural Gas Company)				
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
1	General Information	101		See Form 1
2	Control Over Respondent	102		See Form 1
3	Corporations Controlled by Respondent	103		See Form 1
4	Security Holders and Voting Powers	107		Not Applicable
5	Important Changes During the Year	108		See Form 1
6	Comparative Balance Sheet	110-113		See Form 1
7	Statement of Income for the Year	114-116		See Form 1
8	Statement of Accumulated Comprehensive Income and Hedging Activities	117		See Form 1
9	Statement of Retained Earnings for the Year	118-119		See Form 1
10	Statements of Cash Flows	120-121		See Form 1
11	Notes to Financial Statements	122		See Form 1
	BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
12	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201		See Form 1
13	Gas Plant in Service	204-209		
14	Gas Property and Capacity Leased from Others	212		None
15	Gas Property and Capacity Leased to Others	213		None
16	Gas Plant Held for Future Use	214		None
17	Construction Work in Progress-Gas	216		
18	Non-Traditional Rate Treatment Afforded New Projects	217		None
19	General Description of Construction Overhead Procedure	218		Not Applicable
20	Accumulated Provision for Depreciation of Gas Utility Plant	219		
21	Gas Stored	220		
22	Investments	222-223		Not Applicable
23	Investments in Subsidiary Companies	224-225		See Form 1
24	Prepayments	230		Not Applicable
25	Extraordinary Property Losses	230		None
26	Unrecovered Plant and Regulatory Study Costs	230		None
27	Other Regulatory Assets	232		See Form 1
28	Miscellaneous Deferred Debits	233		See Form 1
29	Accumulated Deferred Income Taxes	234-235		See Form 1
	BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
30	Capital Stock	250-251		See Form 1
31	Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252		None
32	Other Paid-in Capital	253		See Form 1
33	Discount on Capital Stock	254		None
34	Capital Stock Expense	254		See Form 1
35	Securities issued or Assumed and Securities Refunded or Retired During the Year	255		None
36	Long-Term Debt	256-257		See Form 1
37	Unamortized Debt Expense, Premium, and Discount on Long-Term Debt	258-259		Not Applicable

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/23/2024	Year/Period of Report End of 2023/Q4
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List of Schedules (Natural Gas Company) (continued)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
38	Unamortized Loss and Gain on Reacquired Debt	260		Not Applicable
39	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261		See Form 1
40	Taxes Accrued, Prepaid, and Charged During Year	262-263		See Form 1
41	Miscellaneous Current and Accrued Liabilities	268		See Form 1
42	Other Deferred Credits	269		See Form 1
43	Accumulated Deferred Income Taxes-Other Property	274-275		See Form 1
44	Accumulated Deferred Income Taxes-Other	276-277		See Form 1
45	Other Regulatory Liabilities	278		See Form 1
	INCOME ACCOUNT SUPPORTING SCHEDULES			
46	Monthly Quantity & Revenue Data by Rate Schedule	299		Not Applicable
47	Gas Operating Revenues	300-301		
48	Revenues from Transportation of Gas of Others Through Gathering Facilities	302-303		Not Applicable
49	Revenues from Transportation of Gas of Others Through Transmission Facilities	304-305		Not Applicable
50	Revenues from Storage Gas of Others	306-307		None
51	Other Gas Revenues	308		Not Applicable
52	Discounted Rate Services and Negotiated Rate Services	313		Not Applicable
53	Gas Operation and Maintenance Expenses	317-325		
54	Exchange and Imbalance Transactions	328		None
55	Gas Used in Utility Operations	331		
56	Transmission and Compression of Gas by Others	332		Not Applicable
57	Other Gas Supply Expenses	334		None
58	Miscellaneous General Expenses-Gas	335		
59	Depreciation, Depletion, and Amortization of Gas Plant	336-338		
60	Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340		Not Applicable
	COMMON SECTION			
61	Regulatory Commission Expenses	350-351		
62	Employee Pensions and Benefits (Account 926)	352		Not Applicable
63	Distribution of Salaries and Wages	354-355		See Form 1
64	Charges for Outside Professional and Other Consultative Services	357		Not Applicable
65	Transactions with Associated (Affiliated) Companies	358		See Form 1
	GAS PLANT STATISTICAL DATA			
66	Compressor Stations	508-509		Not Applicable
67	Gas Storage Projects	512-513		
68	Transmission Lines	514		Not Applicable
69	Transmission System Peak Deliveries	518		Not Applicable
70	Auxiliary Peaking Facilities	519		
71	Gas Account-Natural Gas	520		
72	Shipper Supplied Gas for the Current Quarter	521		Not Applicable
73	System Map	522		
74	Footnote Reference	551		Not Applicable
75	Footnote Text	552		Not Applicable
76	Stockholder's Reports (check appropriate box)			
	<input type="checkbox"/> Four copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared			

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Name of Respondent Baltimore Gas and Electric Company	This Report is: <input checked="" type="checkbox"/> Original <input type="checkbox"/> A Resubmission	DATE OF REPORT (Mo Da Yr) 5/23/2024	Year Ending Dec. 31, 2023
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MANUFACTURED GAS PRODUCTION PLANT

Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
304 Land and Land Rights	102,203	-	-	-	-	102,203
305 Structures and Improvements	9,557,963	(99,269)	81,225	-	-	9,377,469
307 Other Power Equipment	4,296,589	34,119	4,645	-	-	4,326,063
311 Liquefied Petroleum Gas Equipment	18,330,979	18,676	7,674	-	-	18,341,981
320 Other Equipment	1,234,602	-	-	-	-	1,234,602
Total	33,522,336	(46,474)	93,544	-	-	33,382,318

Note: This 204-A page provides details for line 40 on pages 206 and 207.

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/23/2024	Year/Period of Report End of 2023/Q4
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Gas Plant in Service (Accounts 101, 102, 103, and 106)

- Report below the original cost of gas plant in service according to the prescribed accounts.
- In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
- Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
- Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d).

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	INTANGIBLE PLANT		
2	301 Organization	—	—
3	302 Franchises and Consents	—	—
4	303 Miscellaneous Intangible Plant	10,409,521	1,389,733
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	10,409,521	1,389,733
6	PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands	—	—
9	325.2 Producing Leaseholds	—	—
10	325.3 Gas Rights	—	—
11	325.4 Rights-of-Way	—	—
12	325.5 Other Land and Land Rights	—	—
13	326 Gas Well Structures	—	—
14	327 Field Compressor Station Structures	—	—
15	328 Field Measuring and Regulating Station Equipment	—	—
16	329 Other Structures	—	—
17	330 Producing Gas Wells-Well Construction	—	—
18	331 Producing Gas Wells-Well Equipment	—	—
19	332 Field Lines	—	—
20	333 Field Compressor Station Equipment	—	—
21	334 Field Measuring and Regulating Station Equipment	—	—
22	335 Drilling and Cleaning Equipment	—	—
23	336 Purification Equipment	—	—
24	337 Other Equipment	—	—
25	338 Unsuccessful Exploration and Development Costs	—	—
26	339 Asset Retirement Costs for Natural Gas Production and	—	—
27	TOTAL Production and Gathering Plant (Enter Total of lines 8	—	—
28	PRODUCTS EXTRACTION PLANT		
29	340 Land and Land Rights	—	—
30	341 Structures and Improvements	—	—
31	342 Extraction and Refining Equipment	—	—
32	343 Pipe Lines	—	—
33	344 Extracted Products Storage Equipment	—	—

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/23/2024	Year/Period of Report End of 2023/Q4
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1				
2	—	—	—	—
3	—	—	—	—
4	4,473,013	—	—	7,326,241
5	4,473,013	—	—	7,326,241
6				
7				
8	—	—	—	—
9	—	—	—	—
10	—	—	—	—
11	—	—	—	—
12	—	—	—	—
13	—	—	—	—
14	—	—	—	—
15	—	—	—	—
16	—	—	—	—
17	—	—	—	—
18	—	—	—	—
19	—	—	—	—
20	—	—	—	—
21	—	—	—	—
22	—	—	—	—
23	—	—	—	—
24	—	—	—	—
25	—	—	—	—
26	—	—	—	—
27	—	—	—	—
28				
29	—	—	—	—
30	—	—	—	—
31	—	—	—	—
32	—	—	—	—
33				

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/23/2024	Year/Period of Report End of 2023/Q4
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)			
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
34	345 Compressor Equipment	—	—
35	346 Gas Measuring and Regulating Equipment	—	—
36	347 Other Equipment	—	—
37	348 Asset Retirement Costs for Products Extraction Plant	—	—
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37)	—	—
39	TOTAL Natural Gas Production Plant (Enter Total of lines 27 and	—	—
40	Manufactured Gas Production Plant (Submit Supplementary	33,522,336	(46,474)
41	TOTAL Production Plant (Enter Total of lines 39 and 40)	33,522,336	(46,474)
42	NATURAL GAS STORAGE AND PROCESSING PLANT		
43	Underground Storage Plant		
44	350.1 Land	—	—
45	350.2 Rights-of-Way	—	—
46	351 Structures and Improvements	—	—
47	352 Wells	—	—
48	352.1 Storage Leaseholds and Rights	—	—
49	352.2 Reservoirs	—	—
50	352.3 Non-recoverable Natural Gas	—	—
51	353 Lines	—	—
52	354 Compressor Station Equipment	—	—
53	355 Other Equipment	—	—
54	356 Purification Equipment	—	—
55	357 Other Equipment	—	—
56	358 Asset Retirement Costs for Underground Storage Plant	—	—
57	TOTAL Underground Storage Plant (Enter Total of lines 44 thru	—	—
58	Other Storage Plant		
59	360 Land and Land Rights	392,566	—
60	361 Structures and Improvements	18,831,063	234,422
61	362 Gas Holders	8,857,313	—
62	363 Purification Equipment	3,218,864	1,974
63	363.1 Liquefaction Equipment	6,008,178	1,585,185
64	363.2 Vaporizing Equipment	8,302,839	—
65	363.3 Compressor Equipment	6,827,673	4,815,460
66	363.4 Measuring and Regulating Equipment	1,684,490	—
67	363.5 Other Equipment	18,292,521	5,071,772
68	363.6 Asset Retirement Costs for Other Storage Plant	—	—
69	TOTAL Other Storage Plant (Enter Total of lines 58 thru 68)	72,415,507	11,708,813
70	Base Load Liquefied Natural Gas Terminaling and Processing Plant		
71	364.1 Land and Land Rights	—	—
72	364.2 Structures and Improvements	—	—
73	364.3 LNG Processing Terminal Equipment	—	—
74	364.4 LNG Transportation Equipment	—	—
75	364.5 Measuring and Regulating Equipment	—	—
76	364.6 Compressor Station Equipment	—	—
77	364.7 Communications Equipment	—	—
78	364.8 Other Equipment	—	—
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas	—	—
80	TOTAL Base Load Liquefied Nat'l Gas, Terminaling and	—	—

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/23/2024	Year/Period of Report End of 2023/Q4
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)				
Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
34	—	—	—	—
35	—	—	—	—
36	—	—	—	—
37	—	—	—	—
38	—	—	—	—
39	—	—	—	—
40	93,544	—	—	33,382,318
41	93,544	—	—	33,382,318
42				
43				
44	—	—	—	—
45	—	—	—	—
46	—	—	—	—
47	—	—	—	—
48	—	—	—	—
49	—	—	—	—
50	—	—	—	—
51	—	—	—	—
52	—	—	—	—
53	—	—	—	—
54	—	—	—	—
55	—	—	—	—
56	—	—	—	—
57	—	—	—	—
58				
59	—	—	—	392,566
60	3,023	—	—	19,062,462
61	—	—	—	8,857,313
62	—	—	—	3,220,838
63	7,825	—	—	7,585,538
64	—	—	—	8,302,839
65	—	—	—	11,643,133
66	—	—	—	1,684,490
67	347,709	—	—	23,016,584
68	—	—	—	—
69	358,557	—	—	83,765,763
70				
71	—	—	—	—
72	—	—	—	—
73	—	—	—	—
74	—	—	—	—
75	—	—	—	—
76	—	—	—	—
77	—	—	—	—
78	—	—	—	—
79	—	—	—	—
80	—	—	—	—

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/23/2024	Year/Period of Report End of 2023/Q4
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)			
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
81	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57,	72,415,507	11,708,813
82	TRANSMISSION PLAN		
83	365.1 Land and Land Rights	—	—
84	365.2 Rights-of-Way	—	—
85	366 Structures and Improvements	—	—
86	367 Mains	—	—
87	368 Compressor Station Equipment	—	—
88	369 Measuring and Regulating Station Equipment	—	—
89	370 Communication Equipment	—	—
90	371 Other Equipment	—	—
91	372 Asset Retirement Costs for Transmission Plant	—	—
92	TOTAL Transmission Plant (Enter Totals of lines 83 thru 91)	—	—
93	DISTRIBUTION PLANT		
94	374 Land and Land Rights	9,616,296	—
95	375 Structures and Improvements	73,585,229	2,003,257
96	376 Mains	2,312,970,080	218,218,574
97	377 Compressor Station Equipment	—	—
98	378 Measuring and Regulating Station Equipment-General	105,090,477	16,885,740
99	379 Measuring and Regulating Station Equipment-City Gate	26,684,634	1,224,482
100	380 Services	684,385,812	63,431,984
101	381 Meters	231,754,686	12,631,183
102	382 Meter Installations	325,658,510	32,433,955
103	383 House Regulators	137,348,900	23,798,911
104	384 House Regulator Installations	—	—
105	385 Industrial Measuring and Regulating Station Equipment	—	—
106	386 Other Property on Customers' Premises	—	—
107	387 Other Equipment	5,518,436	(3,932,686)
108	388 Asset Retirement Costs for Distribution Plant	—	—
109	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)	3,912,613,060	366,695,400
110	GENERAL PLANT		
111	389 Land and Land Rights	—	—
112	390 Structures and Improvements	1,667,668	1,496,304
113	391 Office Furniture and Equipment	968,689	200,928
114	392 Transportation Equipment	—	—
115	393 Stores Equipment	—	—
116	394 Tools, Shop, and Garage Equipment	19,260,441	4,296,917
117	395 Laboratory Equipment	19,163	—
118	396 Power Operated Equipment	—	—
119	397 Communication Equipment	5,430,737	30,276
120	398 Miscellaneous Equipment	4,464,117	1,473,220
121	Subtotal (Enter Total of lines 111 thru 120)	31,810,815	7,497,645
122	399 Other Tangible Property	—	—
123	399.1 Asset Retirement Costs for General Plant	13,412,690	1,176,392
124	TOTAL General Plant (Enter Total of lines 121, 122 and 123)	45,223,505	8,674,037
125	TOTAL (Accounts 101 and 106)	4,074,183,929	388,421,509
126	Gas Plant Purchased (See Instruction 8)	—	—
127	(Less) Gas Plant Sold (See Instruction 8)	—	—
128	Experimental Gas Plant Unclassified	—	—
129	TOTAL Gas Plant In Service (Enter Total of lines 125 thru 128)	4,074,183,929	388,421,509

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/23/2024	Year/Period of Report End of 2023/Q4
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)				
Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
81	358,557	—	—	83,765,763
82				
83	—	—	—	—
84	—	—	—	—
85	—	—	—	—
86	—	—	—	—
87	—	—	—	—
88	—	—	—	—
89	—	—	—	—
90	—	—	—	—
91	—	—	—	—
92	—	—	—	—
93				
94	—	—	—	9,616,296
95	24,174	—	—	75,564,312
96	2,833,009	—	—	2,528,355,645
97	—	—	—	—
98	733,293	—	—	121,242,924
99	197,295	—	—	27,711,821
100	3,799,762	—	—	744,018,034
101	4,463,520	—	—	239,922,349
102	374,439	—	—	357,718,026
103	16,664,517	—	—	144,483,294
104	—	—	—	—
105	—	—	—	—
106	—	—	—	—
107	—	—	—	1,585,750
108	—	—	—	—
109	29,090,009	—	—	4,250,218,451
110				
111	—	—	—	—
112	—	—	—	3,163,972
113	84,147	—	—	1,085,470
114	—	—	—	—
115	—	—	—	—
116	625,066	—	—	22,932,292
117	—	—	—	19,163
118	—	—	—	—
119	—	—	—	5,461,013
120	—	—	—	5,937,337
121	709,213	—	—	38,599,247
122	—	—	—	—
123	—	—	—	14,589,082
124	709,213	—	—	53,188,329
125	34,724,336	—	—	4,427,881,102
126				
127				
128	—	—	—	—
129	34,724,336	—	—	4,427,881,102

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/23/2024	Year/Period of Report End of 2023/Q4
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Construction Work in Progress-Gas (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Operation Pipeline Work (Gas Mains)	6,655,246	
2	Mount Royal Avenue - Pipeline Replacement	5,386,837	
3	Design and implementation of Back River Neck Gas Reliability Project	4,562,603	
4	Frankford Phase 4 - design and implementation	4,239,030	
5	Over Pressure Protection	3,478,135	
6	Hamilton Hills Phase 2 - design and implementation	3,114,054	
7	Gas Distribution Reinforcement	2,675,016	
8	Dundalk Phase 2 - design and implementation	2,367,342	
9	Gas Reinforcement - Installed approximately 1021'-4" HPPL along	2,136,007	
10	Design work for Gas Public Relocation Project	1,908,851	
11	Replace all mains on Hamilton Ave between Hazelwood Ave and Belair Rd.	1,895,813	
12	Gate Station to Lord Baltimore - Pipeline Replacement	1,856,408	
13	Gas Operation Pipeline -Related Gas Mains	1,789,514	
14	Gas Operation Pipeline -Related Gas Mains	1,746,803	
15	Plant Utility Supply Upgrade	1,701,743	
16	Eagle Talon Hardware Upgrade	1,652,841	
17	Gas Operation Pipeline -Related Gas Mains	1,623,422	
18	Stokes Drive to Russell Road - Pipeline Replacement	1,610,999	
19	Gas Operation Pipeline -Related Gas Mains	1,522,178	
20	Install and extend 8" MP-PL (600') on Foster St from Kenwood Ave to South	1,497,571	
21	Convert and transferservices to MP main	1,033,561	
22			
23			
24	Other Project less than \$1,000,000	18,818,827	
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
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41			
42			
43			
44			
45	TOTAL	73,272,801	—

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Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/23/2024	Year/Period of Report End of 2023/Q4
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Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
	Section A. BALANCES AND CHANGES DURING YEAR				
1	Balance Beginning of Year	737,452,859	737,452,859		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	111,712,096	111,712,096		
4	(403.1) Depreciation Expense for Asset Retirement Costs	—			
5	(413) Expense of Gas Plant Leased to Others	—			
6	Transportation Expenses - Clearing	—			
7	Other Clearing Accounts	—			
8	Other Clearing (Specify) (footnote details):	—			
9					
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	111,712,096	111,712,096	—	—
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(30,251,320)	(30,251,320)		
13	Cost of Removal	(27,887,996)	(27,887,996)		
14	Salvage (Credit)	(535,123)	(535,123)		
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	(57,604,193)	(57,604,193)	—	—
16	Other Debit or Credit Items (Describe) (footnote details):	—	—		
17	ARO Depr Reclassed to Reg Asset	329,580	329,580		
18	Book Cost of Asset Retirement Costs	—			
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	791,890,342	791,890,342	—	—
	Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
21	Productions-Manufactured Gas	16,330,904	16,330,904		
22	Production and Gathering-Natural Gas	—			
23	Products Extraction-Natural Gas	—			
24	Underground Gas Storage	—			
25	Other Storage Plant	27,504,736	27,504,736		
26	Base Load LNG Terminating and Processing Plant	—			
27	Transmission	—			
28	Distribution	736,988,039	736,988,039		
29	General	11,066,658	11,066,658		
30	TOTAL (Total of lines 21 thru 29)	791,890,337	791,890,337	—	—

Name of Respondent	This Report is:	DATE OF REPORT	Year of Report
Baltimore Gas and Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo. Da. Yr.) 5/23/2024	Dec. 31, 2023
FOOTNOTE DATA			

Schedule Page: 219 Line No: 12 Column b

Retirements per page 219 (line 12, column c) for Account 108	\$	30,251,320
Retirements related to Intangible Assets included on page 207 but not on page 219 (Account 111)		4,473,014
Retirements per page 209 (line 129, column d) for Gas Plant in Service	\$	34,724,334

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/23/2024	Year/Period of Report End of 2023/Q4
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Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3)

1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.
2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.
3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of					80,918,110	4,324,929		85,243,039
2	Gas Delivered to Storage					20,121,592	845,394		20,966,986
3	Gas Withdrawn from					75,745,678	1,614,613		77,360,291
4	Other Debits and Credits								—
5	Balance at End of Year					25,294,023	3,555,710		28,849,733
6	Dth					13,498,456	1,029,468		14,527,924
7	Amount Per Dth					1.8738	3.4539		1.9858

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MARYLAND JURISDICTION			

GAS OPERATING REVENUES (ACCOUNT 400)

1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total. The average number of customers means the average of twelve figures at the close of each month.

2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. 4. Report quantities of natural gas sold in Mcf(14.73 psia at 60 degrees F). If billings are on at therm basis, give the Btu contents of the gas sold and the sales converted to Mcf

3. Report number of customers, columns (f) and (g) on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. 5. If increases or decreases from previous year (columns (c), (e) and (g)) are not derived from previously

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	GAS SERVICE REVENUES		
2	480 Residential Sales	533,831,026	586,634,920
3	481 Commercial & Industrial Sales		
4	Small (or Comm.) (See Instr. 6)	131,289,958	148,659,886
5	Large (or Ind.) (See Instr. 6)	4,538,503	8,046,716
6	482 Other Sales to Public Authorities	-	-
7	484 Interdepartmental Sales	298,035	333,098
8	TOTAL Sales to Ultimate Consumers	669,957,522	743,674,621
9	483 Sales for Resale	21,419,258	54,020,665
10	TOTAL Nat. Gas Service Revenues	691,376,780	797,695,286
11	Revenues from Manufactured Gas	-	-
12	TOTAL Gas Service Revenues	691,376,780	797,695,286
13	OTHER OPERATING REVENUES		
14	485 Intracompany Transfers	-	-
15	487 Forfeited Discounts	5,474,554	5,057,000
16	488 Misc. Service Revenues	719,104	523,755
17	489 Rev. from Trans., Of Gas of Others	205,940,449	206,634,600
18	490 Sales of prod. Ext. from Nat. Gas	-	-
19	491 Rev. from Nat. Gas Proc. By Others	-	-
20	492 Incidental Gasoline and Oil Sales	-	-
21	493 Rent from Gas Property	-	-
22	494 Interdepartmental Rents	-	-
23	495 Other Gas Revenues	15,415,566	14,652,429
24	TOTAL Other Operating Revenues	227,549,673	226,867,784
25	TOTAL Gas Operating Revenues	918,926,453	1,024,563,070
26	(Less) 496 Provision for Rate Refunds	-	-
27	TOTAL Gas Operating Revenues Net of Provision for Refunds	918,926,453	1,024,563,070
28	Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Custr.	669,659,487	743,341,522
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	-	-
30	Sales for Resale	21,419,258	54,020,665
31	Other Sales to Pub. Auth. (Local Dist. Only)	-	-
32	Interdepartmental Sales	298,035	333,098
33	TOTAL (Same as Line 10, Columns (b) and (c))	691,376,780	797,695,286

Name of Respondent	This Report is:	DATE OF REPORT	Year of Report
Baltimore Gas and Electric Company	(1) <input checked="" type="checkbox"/> An Original	(Mo. Da. Yr.)	Dec. 31, 2023
MARYLAND JURISDICTION	(2) <input type="checkbox"/> A Resubmission	5/23/2024	

GAS OPERATING REVENUES (ACCOUNT 400)

Reported figures, explain any inconsistencies in a footnote. 6. of normal requirements. (See Account 481) of the Uniform Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day. Explain basis of classification in a footnote.) 7. See pages 108-109, Important Changes During Year for important new territory added and important rate increases or decreases.

MCF OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS. CUSTRS. PER MO.		Line No
Quantity For Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
28,917,049	34,098,006	552,295	535,181	2
				3
9,413,369	10,750,200	30,194	30,066	4
339,834	695,678	670	670	5
-	-	-	-	6
232,790	280,364			7
38,903,042	45,824,248	583,160	565,917	8
3,360,971	7,206,755	-	-	9
42,264,013	53,031,003	583,160	565,917	10

NOTES				Line No
(A) General over 900 Dth per year is classified as Industrial				11
				12
				13
(B) Exact temperature and pressure at time of measurement are not known				14
				15
(C) Lines 2 through 10 represent Sales, Revenues and Average Customers for Company Gas only.				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
38,670,252				28
-				29
3,360,971				30
-				31
232,790				32
42,264,013				33

Account <u>(a)</u>	Amount Current Year <u>(b)</u>	Amount for Previous Year <u>(c)</u>
Operation		
710 Operation Supervision and engineering	\$ 1,079,256	\$ 1,137,338
716 Oil gas generating expenses	-	-
717 Liquefied petroleum gas expenses	-	-
718 Other process production expenses	-	-
723 Fuel for liquefied petroleum gas products	-	-
724 Other gas fuels	-	-
727 Oil for oil gas	-	-
728 Liquefied petroleum gas	-	-
729 Raw materials-other-purchased fuel	-	-
730 Residuals expenses	-	-
732 Purification expenses	-	-
733 Gas mixing expenses	26,753	11,359
735 Miscellaneous production expenses	18,761	89,137
736 Rents	-	-
Total Operations	1,124,771	1,237,834
Maintenance	-	-
740 Maintenance supervision and engineering	-	-
741 Maintenance of structures and improvements	20,404	11,659
742 Maintenance of production equipment	680,066	826,105
Total Maintenance	700,471	837,764
	-	-
Total Manufactured Gas Production Expenses	\$ 1,825,241	\$ 2,075,598

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/23/2024	Year/Period of Report End of 2023/Q4
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Gas Operation and Maintenance Expenses			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)	1,825,241	2,075,598
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering	—	—
8	751 Production Maps and Records	—	—
9	752 Gas Well Expenses	—	—
10	753 Field Lines Expenses	—	—
11	754 Field Compressor Station Expenses	—	—
12	755 Field Compressor Station Fuel and Power	—	—
13	756 Field Measuring and Regulating Station Expenses	—	—
14	757 Purification Expenses	—	—
15	758 Gas Well Royalties	—	—
16	759 Other Expenses	—	—
17	760 Rents	—	—
18	TOTAL Operation (Total of lines 7 thru 17)	—	—
19	Maintenance		
20	761 Maintenance Supervision and Engineering	—	—
21	762 Maintenance of Structures and Improvements	—	—
22	763 Maintenance of Producing Gas Wells	—	—
23	764 Maintenance of Field Lines	—	—
24	765 Maintenance of Field Compressor Station Equipment	—	—
25	766 Maintenance of Field Measuring and Regulating Station Equipment	—	—
26	767 Maintenance of Purification Equipment	—	—
27	768 Maintenance of Drilling and Cleaning Equipment	—	—
28	769 Maintenance of Other Equipment	—	—
29	TOTAL Maintenance (Total of lines 20 thru 28)	—	—
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	—	—

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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering	—	—
34	771 Operation Labor	—	—
35	772 Gas Shrinkage	—	—
36	773 Fuel	—	—
37	774 Power	—	—
38	775 Materials	—	—
39	776 Operation Supplies and Expenses	—	—
40	777 Gas Processed by Others	—	—
41	778 Royalties on Products Extracted	—	—
42	779 Marketing Expenses	—	—
43	780 Products Purchased for Resale	—	—
44	781 Variation in Products Inventory	—	—
45	(Less) 782 Extracted Products Used by the Utility-Credit	—	—
46	783 Rents	—	—
47	TOTAL Operation (Total of lines 33 thru 46)	—	—
48	Maintenance		
49	784 Maintenance Supervision and Engineering	—	—
50	785 Maintenance of Structures and Improvements	—	—
51	786 Maintenance of Extraction and Refining Equipment	—	—
52	787 Maintenance of Pipe Lines	—	—
53	788 Maintenance of Extracted Products Storage Equipment	—	—
54	789 Maintenance of Compressor Equipment	—	—
55	790 Maintenance of Gas Measuring and Regulating Equipment	—	—
56	791 Maintenance of Other Equipment	—	—
57	TOTAL Maintenance (Total of lines 49 thru 56)	—	—
58	TOTAL Products Extraction (Total of lines 47 and 57)	—	—

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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
86	808.1 Gas Withdrawn from Storage-Debit	1,614,613	1,775,037
87	(Less) 808.2 Gas Delivered to Storage-Credit	845,395	3,864,708
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit	—	—
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit	—	—
90	Gas used in Utility Operation-Credit		
91	810 Gas Used for Compressor Station Fuel-Credit	—	—
92	811 Gas Used for Products Extraction-Credit	—	—
93	812 Gas Used for Other Utility Operations-Credit	193,023	310,805
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)	193,023	310,805
95	813 Other Gas Supply Expenses	—	—
96	TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95)	222,195,396	365,485,022
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	224,020,637	367,560,620
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering	—	—
102	815 Maps and Records	—	—
103	816 Wells Expenses	—	—
104	817 Lines Expense	—	—
105	818 Compressor Station Expenses	—	—
106	819 Compressor Station Fuel and Power	—	—
107	820 Measuring and Regulating Station Expenses	—	—
108	821 Purification Expenses	—	—
109	822 Exploration and Development	—	—
110	823 Gas Losses	—	—
111	824 Other Expenses	—	—
112	825 Storage Well Royalties	—	—
113	826 Rents	—	—
114	TOTAL Operation (Total of lines of 101 thru 113)	—	—

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/23/2024	Year/Period of Report End of 2023/Q4
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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
147	C. Liquefied Natural Gas Terminaling and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering	—	—
150	844.2 LNG Processing Terminal Labor and Expenses	—	—
151	844.3 Liquefaction Processing Labor and Expenses	—	—
152	844.4 Liquefaction Transportation Labor and Expenses	—	—
153	844.5 Measuring and Regulating Labor and Expenses	—	—
154	844.6 Compressor Station Labor and Expenses	—	—
155	844.7 Communication System Expenses	—	—
156	844.8 System Control and Load Dispatching	—	—
157	845.1 Fuel	—	—
158	845.2 Power	—	—
159	845.3 Rents	—	—
160	845.4 Demurrage Charges	—	—
161	(less) 845.5 Wharfage Receipts-Credit	—	—
162	845.6 Processing Liquefied or Vaporized Gas by Others	—	—
163	846.1 Gas Losses	—	—
164	846.2 Other Expenses	—	—
165	TOTAL Operation (Total of lines 149 thru 164)	—	—
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering	—	—
168	847.2 Maintenance of Structures and Improvements	—	—
169	847.3 Maintenance of LNG Processing Terminal Equipment	—	—
170	847.4 Maintenance of LNG Transportation Equipment	—	—
171	847.5 Maintenance of Measuring and Regulating Equipment	—	—
172	847.6 Maintenance of Compressor Station Equipment	—	—
173	847.7 Maintenance of Communication Equipment	—	—
174	847.8 Maintenance of Other Equipment	—	—
175	TOTAL Maintenance (Total of lines 167 thru 174)	—	—
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)	—	—
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	5,084,035	6,324,017

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/23/2024	Year/Period of Report End of 2023/Q4
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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering	—	—
181	851 System Control and Load Dispatching	—	—
182	852 Communication System Expenses	—	—
183	853 Compressor Station Labor and Expenses	—	—
184	854 Gas for Compressor Station Fuel	—	—
185	855 Other Fuel and Power for Compressor Stations	—	—
186	856 Mains Expenses	—	—
187	857 Measuring and Regulating Station Expenses	—	—
188	858 Transmission and Compression of Gas by Others	—	—
189	859 Other Expenses	—	—
190	860 Rents	—	—
191	TOTAL Operation (Total of lines 180 thru 190)	—	—
192	Maintenance		
193	861 Maintenance Supervision and Engineering	—	—
194	862 Maintenance of Structures and Improvements	—	—
195	863 Maintenance of Mains	—	—
196	864 Maintenance of Compressor Station Equipment	—	—
197	865 Maintenance of Measuring and Regulating Station Equipment	—	—
198	866 Maintenance of Communication Equipment	—	—
199	867 Maintenance of Other Equipment	—	—
200	TOTAL Maintenance (Total of lines 193 thru 199)	—	—
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	—	—
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering	1,326,483	1,519,795
205	871 Distribution Load Dispatching	3,260,120	2,981,329
206	872 Compressor Station Labor and Expenses	—	—
207	873 Compressor Station Fuel and Power	—	—

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/23/2024	Year/Period of Report End of 2023/Q4
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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
208	874 Mains and Services Expenses	9,180,263	9,271,171
209	875 Measuring and Regulating Station Expenses-General	5,187,429	2,952,788
210	876 Measuring and Regulating Station Expenses-Industrial	—	—
211	877 Measuring and Regulating Station Expenses-City Gas Check Station	—	—
212	878 Meter and House Regulator Expenses	6,544,733	9,682,366
213	879 Customer Installations Expenses	5,172,378	5,964,163
214	880 Other Expenses	28,951,991	27,490,781
215	881 Rents	105,379	65,777
216	TOTAL Operation (Total of lines 204 thru 215)	59,728,776	59,928,170
217	Maintenance		
218	885 Maintenance Supervision and Engineering	—	—
219	886 Maintenance of Structures and Improvements	410,552	88,518
220	887 Maintenance of Mains	39,415,013	41,266,329
221	888 Maintenance of Compressor Station Equipment	—	—
222	889 Maintenance of Measuring and Regulating Station Equipment-General	—	—
223	890 Maintenance of Meas. and Reg. Station Equipment-Industrial	—	—
224	891 Maintenance of Meas. and Reg. Station Equip-City Gate Check Station	1,327,616	1,475,802
225	892 Maintenance of Services	4,777,146	4,705,981
226	893 Maintenance of Meters and House Regulators	(1,200,000)	35,924
227	894 Maintenance of Other Equipment	2,794,477	2,001,322
228	TOTAL Maintenance (Total of lines 218 thru 227)	47,524,804	49,573,876
229	TOTAL Distribution Expenses (Total of lines 216 and 228)	107,253,580	109,502,046
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	901 Supervision	1,313,534	1,239,533
233	902 Meter Reading Expenses	710,197	646,113
234	903 Customer Records and Collection Expenses	24,215,420	20,849,387

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/23/2024	Year/Period of Report End of 2023/Q4
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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
235	904 Uncollectible Accounts	2,723,195	12,147,867
236	905 Miscellaneous Customer Accounts Expenses	526,571	501,857
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	29,488,917	35,384,757
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision	—	—
241	908 Customer Assistance Expenses	197,196	257,509
242	909 Informational and Instructional Expenses	775,765	811,445
243	910 Miscellaneous Customer Service and Informational Expenses	1,719,267	1,439,868
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)	2,692,228	2,508,822
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision	—	—
248	912 Demonstrating and Selling Expenses	—	—
249	913 Advertising Expenses	—	—
250	916 Miscellaneous Sales Expenses	—	—
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	—	—
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	15,401,192	14,241,092
255	921 Office Supplies and Expenses	1,402,021	344,001
256	(Less) 922 Administrative Expenses Transferred-Credit	2,156,562	2,608,798
257	923 Outside Services Employed	62,396,116	56,021,464
258	924 Property Insurance	241,442	258,611
259	925 Injuries and Damages	4,100,224	1,332,527
260	926 Employee Pensions and Benefits	20,725,350	17,671,416
261	927 Franchise Requirements	—	—
262	928 Regulatory Commission Expenses	119,863	285,502
263	(Less) 929 Duplicate Charges-Credit	—	—
264	930.1 General Advertising Expenses	630,593	588,606
265	930.2 Miscellaneous General Expenses	558,664	429,081
266	931 Rents	—	—
267	TOTAL Operation (Total of lines 254 thru 266)	103,418,903	88,563,502
268	Maintenance		
269	932 Maintenance of General Plant	—	1,576
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	103,418,903	88,565,078
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	471,958,299	609,845,340

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/23/2024	Year/Period of Report End of 2023/Q4
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Gas Used in Utility Operations

- Report below details of credits during the year to Accounts 810, 811, and 812.
- If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas Gas Used Dth (c)	Natural Gas Amount of Credit (in dollars) (d)
1	810 Gas Used for Compressor Station Fuel - Credit			
2	811 Gas Used for Products Extraction - Credit			
3	Gas Shrinkage and Other Usage in Respondent's Own Processing - Credit			
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others - Credit			
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)			
6	Natural Gas Used - Liquefaction Process	842.1	9,291	17,226
7	Natural Gas Used - Vaporization Process	842.1	3,480	6,452
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	Total		12,771	23,678

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/23/2024	Year/Period of Report End of 2023/Q4
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Miscellaneous General Expenses (Account 930.2)

1. Provide the information requested below on miscellaneous general expenses.
2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.

Line No.	Description (a)	Amount (in dollars) (b)
1	Industry association dues.	
2	Experimental and general research expenses	
2a	a. Gas Research Institute (GRI)	
2b	b. Other	
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	
4	Other expenses	
5	Membership Dues	348,671
6	Board of Directors Compensation	196,831
7	Miscellaneous	13,162
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25	TOTAL	558,664

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/23/2024	Year/Period of Report End of 2023/Q4
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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)

- Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
- Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)
1	Intangible plant				
2	Production plant, manufactured gas	1,363,056			
3	Production and Gathering Plant				
4	Products extraction plant				
5	Underground Gas Storage Plant (footnote details)				
6	Other storage plant	2,854,447			
7	Base load LNG terminaling and processing plant				
8	Transmission Plant				
9	Distribution plant	105,489,469			
10	General Plant (footnote details)	2,005,124			
11	Common plant-gas	8,992,211			
12	Total	120,704,307	—	—	—

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/23/2024	Year/Period of Report End of 2023/Q4
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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)

obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)	Functional Classification (a)
1	1,262,423		1,262,423	Intangible plant
2			1,363,056	Production plant, manufactured gas
3			—	Production and Gathering Plant
4			—	Products extraction plant
5			—	Underground Gas Storage Plant (footnote details)
6			2,854,447	Other storage plant
7			—	Base load LNG terminaling and processing plant
8			—	Transmission Plant
9			105,489,469	Distribution plant
10			2,005,124	General Plant (footnote details)
11	23,774,009		32,766,220	Common plant-gas
12	25,036,432	—	145,740,739	Total

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/23/2024	Year/Period of Report End of 2023/Q4
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Regulatory Commission Expenses (Account 928)

- Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
- In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	in the matter of various proceedings before				
2	the Maryland Public Service Commission	—	119,863	119,863	214,329
3					—
4					—
5					—
6					—
7					—
8					—
9					—
10					—
11					—
12					—
13					—
14					—
15					—
16					—
17					—
18					—
19					—
20					—
21					—
22					—
23					—
24					—
25	TOTAL	—	119,863	119,863	214,329

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/23/2024	Year/Period of Report End of 2023/Q4
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Regulatory Commission Expenses (Account 928)

3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. Identify separately all annual charge adjustments (ACA).
5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.
6. Minor items (less than \$250,000) may be grouped.

Line No.	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
1							
2	Gas	928		294,046	928	119,863	388,512
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25			—	294,046		119,863	388,512

Name of Respondent	This Report is:	DATE OF REPORT	Year of Report
Baltimore Gas and Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo. Da. Yr.) 5/23/2024	Dec. 31, 2023
FOOTNOTE DATA			

Schedule Page: 350 Line No: 2 Column b

Amortization period is 3 years.

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Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/23/2024	Year/Period of Report End of 2023/Q4
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Gas Storage Projects				
1. Report injections and withdrawals of gas for all storage projects used by respondent.				
Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
	STORAGE OPERATIONS (in Dth)			
1	Gas Delivered to Storage			
2	January			
3	February			
4	March			
5	April			
6	May			
7	June			
8	July			
9	August			
10	September			
11	October			
12	November			
13	December	15,398,908		15,398,908
14	TOTAL (Total of lines 2 thru 13)	15,398,908	—	15,398,908
15	Gas Withdrawn from Storage			
16	January			
17	February			
18	March			
19	April			
20	May			
21	June			
22	July			
23	August			
24	September			
25	October			
26	November			
27	December	15,298,111		15,298,111
28	TOTAL (Total of lines 16 thru 27)	15,298,111	—	15,298,111

Name of Respondent	This Report is:	DATE OF REPORT	Year of Report
Baltimore Gas and Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo. Da. Yr.) 5/23/2024	Dec. 31, 2023
FOOTNOTE DATA			

Schedule Page: 512 Line No: 13 Column b

Amount is for the full year 2023.

Schedule Page: 512 Line No: 27 Column b

Amount is for the full year 2023.

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/23/2024	Year/Period of Report End of 2023/Q4
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Gas Storage Projects

- On line 4, enter the total storage capacity certificated by FERC.
- Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.

Line No.	Item (a)	Total Amount (b)
	STORAGE OPERATIONS	
1	Top or Working Gas End of Year	
2	Cushion Gas (Including Native Gas)	
3	Total Gas in Reservoir (Total of line 1 and 2)	
4	Certificated Storage Capacity	22,081,621
5	Number of Injection - Withdrawal Wells	
6	Number of Observation Wells	
7	Maximum Days' Withdrawal from Storage	302,350
8	Date of Maximum Days' Withdrawal	2/3/2023
9	LNG Terminal Companies (in Dth)	
10	Number of Tanks	
11	Capacity of Tanks	
12	LNG Volume	
13	Received at "Ship Rail"	
14	Transferred to Tanks	
15	Withdrawn from Tanks	
16	"Boil Off" Vaporization Loss	

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/23/2024	Year/Period of Report End of 2023/Q4
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Auxiliary Peaking Facilities

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery? (e)
1	Baltimore City	Natural Gas Liquefaction			
2		and Storage Plant	322,056	72,677,739	Yes
3					
4	Baltimore County	Propane Storage Underground			
5		and Above Ground Facilities	85,000	44,470,344	Yes
6					
7					
8					
9					
10					
11					
12					
13					
14					
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29					
30					

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/23/2024	Year/Period of Report End of 2023/Q4
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Gas Account - Natural Gas

- The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
- Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
- Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
- Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
- Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
- If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
- Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
- Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
- Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
- Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only (d)
01	Name of System:			
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)		44,147,984	
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305		
6	Gas of Others Received for Distribution (Account 489.3)	301	44,707,980	
7	Gas of Others Received for Contract Storage (Account 489.4)	307		
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328		
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
12	Other Gas Withdrawn from Storage (Explain)		589,117	
13	Gas Received from Shippers as Compressor Station Fuel			
14	Gas Received from Shippers as Lost and Unaccounted for			
15	Other Receipts (Specify) (footnote details)		(486,555)	
16	Total Receipts (Total of lines 3 thru 15)		88,958,526	—
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)		42,264,012	
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305		
21	Deliveries of Gas Distributed for Others (Account 489.3)	301	44,102,947	
22	Deliveries of Contract Storage Gas (Account 489.4)	307		
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328		
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Explain)			
28	Gas Used for Compressor Station Fuel	509		
29				
30	Total Deliveries (Total of lines 18 thru 29)		86,366,959	—
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		2,591,567	
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		88,958,526	—

Name of Respondent Baltimore Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	DATE OF REPORT (Mo. Da. Yr.) 5/23/2024	Year of Report Dec. 31, 2023
FOOTNOTE DATA			

Schedule Page: 520 Line No: 12 Column c

Primarily output from peak shaving facilities.

Schedule Page: 520 Line No: 15 Column c

Primarily LNG placed in storage.

Schedule Page: 520 Line No: 32 Column c

System delivery losses.

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/23/2024	Year/Period of Report End of <u>2023/Q4</u>
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System Maps

1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.
2. Indicate the following information on the maps:
 - (a) Transmission lines.
 - (b) Incremental facilities.
 - (c) Location of gathering areas.
 - (d) Location of zones and rate areas.
 - (e) Location of storage fields.
 - (f) Location of natural gas fields.
 - (g) Location of compressor stations.
 - (h) Normal direction of gas flow (indicated by arrows).
 - (i) Size of pipe.
 - (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc.
 - (k) Principal communities receiving service through the respondent's pipeline.
3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.
4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.

In compliance with the Maryland Public Service Commission Regulations, an updated system map for Baltimore Gas and Electric Company was submitted to the Engineering Division of the Maryland Public Service Commission on December 28, 2023 by Baltimore Gas and Electric Company's Asset Data Management Unit.

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BALTIMORE GAS AND ELECTRIC COMPANY
Account 930.1 - General Advertising Expenses
Year Ended December 31, 2023

	<i>Electric</i>	<i>Gas</i>	<i>Total</i>
Promotional Advertising	1,190,622	622,405	1,813,027
Miscellaneous	18,016	8,188	26,204
Total Account 930.1	1,208,638	630,593	1,839,231

BALTIMORE GAS AND ELECTRIC COMPANY
Account 930.2 - Miscellaneous General Expenses
Year Ended December 31, 2023

	<i>Electric</i>	<i>Gas</i>	<i>Total</i>
Industry Association Dues	509,140	348,671	857,811
Board of Directors Compensation	406,944	196,831	603,775
Miscellaneous	27,215	13,162	40,377
Total Account 930.2	943,299	558,664	1,501,963

BALTIMORE GAS & ELECTRIC COMPANY

**ENERGY TAXES AND PROPERTY TAXES PAID TO EACH MUNICIPAL, COUNTY CENTER
AND STATE AGENCY IN MARYLAND**

YEAR ENDED DECEMBER 31, 2023

Property Taxes Imposed on BGE and Paid by BGE

<u>TYPE OF TAX</u>	<u>TAXES PAID</u>
<i>Property - Maryland and Local (Land, Operating Real Property, Operating Personal Property, Storm Water Fees, and Easements)</i>	
City of Westminster	\$ 230,356
Anne Arundel County	\$ 32,240,941
Baltimore City	\$ 70,743,828
Baltimore County	\$ 46,914,423
Calvert County	\$ 1,902,840
Carroll County	\$ 7,619,469
Cecil County	\$ 200,404
City of Aberdeen	\$ 496,053
City of Annapolis	\$ 1,415,707
City of Bowie	\$ 258,439
City of Havre De Grace	\$ 201,770
City of Laurel	\$ 222,096
Frederick County	\$ 444,046
Harford County	\$ 15,959,989
Howard County	\$ 19,759,128
Montgomery County	\$ 1,903
Prince George's County	\$ 9,517,714
Town of Bel Air	\$ 385,777
Town of Chesapeake Beach	\$ 69,064
Town of Glendarden	\$ 45,974
Town of Hampstead	\$ 24,518
Town of Manchester	\$ 25,361
Town of Mount Airy	\$ 7,725
Town of North Beach	\$ 8,502
Town of Perryville	\$ 5,670
Town of Sykesville	\$ 15,590
Total Property Taxes	\$ 208,717,285

*A small portion of each jurisdictional payment listed above includes state taxes.
The total state property taxes paid in 2023 and included in the above total is \$1,462,587.*

Energy Taxes Imposed on the Customer & Collected and Paid by BGE:

<u>TYPE OF TAX</u>	<u>TAXES COLLECTED & PAID</u>
<i>Energy Taxes</i>	
Anne Arundel County Utility Tax	\$ 5,462,954
Baltimore City Utility Tax	\$ 47,980,573
Baltimore County Utility Tax	\$ 12,644,012
Prince George's County Energy Tax	\$ 16,885,050
Total Energy Taxes	\$ 82,972,589

Energy Taxes Imposed on BGE & Paid by BGE:

<u>TYPE OF TAX</u>	<u>TAXES PAID</u>
<i>Energy Taxes</i>	
Montgomery County Fuel-Energy	\$ 2,919,328
Total Energy Taxes	\$ 2,919,328

**SUBSIDIARIES OF
BALTIMORE GAS AND ELECTRIC COMPANY
As of December 31, 2023**

None

**BUSINESS ACTIVITIES OF
BALTIMORE GAS AND ELECTRIC COMPANY
PARENT AND SUBSIDIARIES
As of December 31, 2023**

EXELON CORPORATION

SIC: 4931 - Electric & Other Services Combined

2023 Gross Revenues - \$21,727 million

BALTIMORE GAS AND ELECTRIC COMPANY

SIC: 4931 - Electric & Other Services Combined

2023 Gross Revenues - \$4,027 million

RF HoldCo LLC*

* In February 2010, Constellation Energy completed the formation of a new special purpose subsidiary named RF HoldCo to hold all the common equity interests in BGE. As of March 12, 2012, RF HoldCo is owned by Exelon Energy Delivery Company (EEDC). EEDC is owned by Exelon Corporation.

BALTIMORE GAS AND ELECTRIC COMPANY
Trustees for Long Term Debt
As of December 31, 2023

<u>Long Term Debt</u>	<u>Trustee</u>	<u>Trustee Address</u>
3.50% Notes	Deutsche Bank Trust Company Americas	60 Wall Street, 16th Floor New York, New York 10005
5.20% Notes	The Bank of New York Mellon Trust Company, N.A.	525 William Penn Place, 38th Floor Pittsburgh, PA 15259
6.35% Notes	Deutsche Bank Trust Company Americas	60 Wall Street, 16th Floor New York, New York 10005
2.40% Notes	Deutsche Bank Trust Company Americas	60 Wall Street, 16th Floor New York, New York 10005
2.25% Notes	US Bank National Association	U.S. Bank National Association as Trustee under the Indenture 50 South 16th Street, Suite 200 Philadelphia, PA 19102
3.75% Notes	Deutsche Bank Trust Company Americas	60 Wall Street, 16th Floor New York, New York 10005
4.25% Notes	Deutsche Bank Trust Company Americas	60 Wall Street, 16th Floor New York, New York 10005
3.20% Notes	US Bank National Association	U.S. Bank National Association as Trustee under the Indenture 50 South 16th Street, Suite 200 Philadelphia, PA 19102
2.90% Notes	US Bank National Association	U.S. Bank National Association as Trustee under the Indenture 50 South 16th Street, Suite 200 Philadelphia, PA 19104
4.55% Notes	US Bank National Association	U.S. Bank National Association as Trustee under the Indenture 50 South 16th Street, Suite 200 Philadelphia, PA 19104
5.40% Notes	US Bank National Association	U.S. Bank National Association as Trustee under the Indenture 50 South 16th Street, Suite 200 Philadelphia, PA 19104

BALTIMORE GAS AND ELECTRIC COMPANY**Short-Term Debt****As of December 31, 2023**

<u>Name and Address</u>	<u>Character of Debt</u>	<u>Period of Debt</u>	<u>Rate of Interest</u>	<u>Total Amount of Debt</u>	<u>Security Name</u>	<u>Maturity Date</u>
Citibank N.A., 1 Penns Way, Penns Way, New Castle, DE 19720	Commercial Paper		5.60%	\$ 50,000,000.00	Unsecured	1/4/2024
Citibank N.A., 1 Penns Way, Penns Way, New Castle, DE 19720	Commercial Paper		5.60%	\$ 50,000,000.00	Unsecured	1/4/2024
Citibank N.A., 1 Penns Way, Penns Way, New Castle, DE 19720	Commercial Paper		5.56%	\$ 25,000,000.00	Unsecured	1/4/2024
Citibank N.A., 1 Penns Way, Penns Way, New Castle, DE 19720	Commercial Paper		5.56%	\$ 26,615,000.00	Unsecured	1/4/2024
Citibank N.A., 1 Penns Way, Penns Way, New Castle, DE 19720	Commercial Paper		5.56%	\$ 50,000,000.00	Unsecured	1/8/2024
Citibank N.A., 1 Penns Way, Penns Way, New Castle, DE 19720	Commercial Paper		5.56%	\$ 50,000,000.00	Unsecured	1/8/2024
Citibank N.A., 1 Penns Way, Penns Way, New Castle, DE 19720	Commercial Paper		5.56%	\$ 11,000,000.00	Unsecured	1/8/2024
Citibank N.A., 1 Penns Way, Penns Way, New Castle, DE 19720	Commercial Paper		5.60%	\$ 15,000,000.00	Unsecured	1/10/2024
Citibank N.A., 1 Penns Way, Penns Way, New Castle, DE 19720	Commercial Paper		5.60%	\$ 300,000.00	Unsecured	1/11/2024
Citibank N.A., 1 Penns Way, Penns Way, New Castle, DE 19720	Commercial Paper		5.60%	\$ 8,085,000.00	Unsecured	1/12/2024