

THIS FILING IS

Item 1:  An Initial (Original) Submission OR  Resubmission No.



**FERC FINANCIAL REPORT  
FERC FORM No. 1: Annual Report of  
Major Electric Utilities, Licensees  
and Others and Supplemental  
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

**Exact Legal Name of Respondent (Company)**

The Potomac Edison Company

Year/Period of Report  
End of: 2022/ Q4

**INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q**

# GENERAL INFORMATION

## Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

## Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,
- 500 megawatt hours of annual power exchanges delivered, or
- 500 megawatt hours of annual wheeling for others (deliveries plus losses).

## What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary  
Federal Energy Regulatory Commission 888 First Street, NE  
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert

the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

## DEFINITIONS

Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

expand on the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

### When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

### Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

'Person' means an individual or a corporation;

'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

"project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

'To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*.10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

**FERC FORM NO. 1  
GENERAL PENALTIES  
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

**IDENTIFICATION**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on

01 Exact Legal Name of Respondent The Potomac Edison Company		02 Year/ Period of Report End of: 2022/ Q4
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 76 South Main Street, Akron, OH, 44308		
05 Name of Contact Person Tracy M. Ashton		06 Title of Contact Person Assistant Controller
07 Address of Contact Person (Street, City, State, Zip Code) 76 South Main Street, Akron, OH, 44308		
08 Telephone of Contact Person, Including Area Code (330) 761-4111	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 03/24/2023
<b>Annual Corporate Officer Certification</b>		
The undersigned officer certifies that:  I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Jason J. Lisowski	03 Signature /s/ Jason J. Lisowski	04 Date Signed (Mo, Da, Yr) 03/24/2023
02 Title Vice President and Controller		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: The Potomac Edison Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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**LIST OF SCHEDULES (Electric Utility)**

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	<b>Identification</b>	<a href="#">1</a>	
	<b>List of Schedules</b>	<a href="#">2</a>	
1	<b>General Information</b>	<a href="#">101</a>	
2	<b>Control Over Respondent</b>	<a href="#">102</a>	
3	<b>Corporations Controlled by Respondent</b>	<a href="#">103</a>	
4	<b>Officers</b>	<a href="#">104</a>	
5	<b>Directors</b>	<a href="#">105</a>	
6	<b>Information on Formula Rates</b>	<a href="#">106</a>	
7	<b>Important Changes During the Year</b>	<a href="#">108</a>	
8	<b>Comparative Balance Sheet</b>	<a href="#">110</a>	
9	<b>Statement of Income for the Year</b>	<a href="#">114</a>	
10	<b>Statement of Retained Earnings for the Year</b>	<a href="#">118</a>	
12	<b>Statement of Cash Flows</b>	<a href="#">120</a>	
12	<b>Notes to Financial Statements</b>	<a href="#">122</a>	
13	<b>Statement of Accum Other Comp Income, Comp Income, and Hedging Activities</b>	<a href="#">122a</a>	
14	<b>Summary of Utility Plant &amp; Accumulated Provisions for Dep, Amort &amp; Dep</b>	<a href="#">200</a>	
15	<b>Nuclear Fuel Materials</b>	<a href="#">202</a>	None
16	<b>Electric Plant in Service</b>	<a href="#">204</a>	
17	<b>Electric Plant Leased to Others</b>	<a href="#">213</a>	None
18	<b>Electric Plant Held for Future Use</b>	<a href="#">214</a>	None
19	<b>Construction Work in Progress-Electric</b>	<a href="#">216</a>	
20	<b>Accumulated Provision for Depreciation of Electric Utility Plant</b>	<a href="#">219</a>	
21	<b>Investment of Subsidiary Companies</b>	<a href="#">224</a>	
22	<b>Materials and Supplies</b>	<a href="#">227</a>	None
23	<b>Allowances</b>	<a href="#">228</a>	None
24	<b>Extraordinary Property Losses</b>	<a href="#">230a</a>	None
25	<b>Unrecovered Plant and Regulatory Study Costs</b>	<a href="#">230b</a>	None

26	<b>Transmission Service and Generation Interconnection Study Costs</b>	<a href="#">231</a>	
27	<b>Other Regulatory Assets</b>	<a href="#">232</a>	
28	<b>Miscellaneous Deferred Debits</b>	<a href="#">233</a>	
29	<b>Accumulated Deferred Income Taxes</b>	<a href="#">234</a>	
30	<b>Capital Stock</b>	<a href="#">250</a>	
31	<b>Other Paid-in Capital</b>	<a href="#">253</a>	
32	<b>Capital Stock Expense</b>	<a href="#">254b</a>	None
33	<b>Long-Term Debt</b>	<a href="#">256</a>	
34	<b>Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax</b>	<a href="#">261</a>	
35	<b>Taxes Accrued, Prepaid and Charged During the Year</b>	<a href="#">262</a>	
36	<b>Accumulated Deferred Investment Tax Credits</b>	<a href="#">266</a>	None
37	<b>Other Deferred Credits</b>	<a href="#">269</a>	
38	<b>Accumulated Deferred Income Taxes-Accelerated Amortization Property</b>	<a href="#">272</a>	None
39	<b>Accumulated Deferred Income Taxes-Other Property</b>	<a href="#">274</a>	
40	<b>Accumulated Deferred Income Taxes-Other</b>	<a href="#">276</a>	
41	<b>Other Regulatory Liabilities</b>	<a href="#">278</a>	
42	<b>Electric Operating Revenues</b>	<a href="#">300</a>	
43	<b>Regional Transmission Service Revenues (Account 457.1)</b>	<a href="#">302</a>	None
44	<b>Sales of Electricity by Rate Schedules</b>	<a href="#">304</a>	
45	<b>Sales for Resale</b>	<a href="#">310</a>	
46	<b>Electric Operation and Maintenance Expenses</b>	<a href="#">320</a>	
47	<b>Purchased Power</b>	<a href="#">326</a>	
48	<b>Transmission of Electricity for Others</b>	<a href="#">328</a>	
49	<b>Transmission of Electricity by ISO/RTOs</b>	<a href="#">331</a>	
50	<b>Transmission of Electricity by Others</b>	<a href="#">332</a>	
51	<b>Miscellaneous General Expenses-Electric</b>	<a href="#">335</a>	
52	<b>Depreciation and Amortization of Electric Plant (Account 403, 404, 405)</b>	<a href="#">336</a>	
53	<b>Regulatory Commission Expenses</b>	<a href="#">350</a>	
54	<b>Research, Development and Demonstration Activities</b>	<a href="#">352</a>	
55	<b>Distribution of Salaries and Wages</b>	<a href="#">354</a>	
56	<b>Common Utility Plant and Expenses</b>	<a href="#">356</a>	None
57	<b>Amounts included in ISO/RTO Settlement Statements</b>	<a href="#">397</a>	
58	<b>Purchase and Sale of Ancillary Services</b>	<a href="#">398</a>	
59	<b>Monthly Transmission System Peak Load</b>	<a href="#">400</a>	

60	<b>Monthly ISO/RTO Transmission System Peak Load</b>	<a href="#">400a</a>	None
61	<b>Electric Energy Account</b>	<a href="#">401a</a>	
62	<b>Monthly Peaks and Output</b>	<a href="#">401b</a>	
63	<b>Steam Electric Generating Plant Statistics</b>	<a href="#">402</a>	None
64	<b>Hydroelectric Generating Plant Statistics</b>	<a href="#">406</a>	None
65	<b>Pumped Storage Generating Plant Statistics</b>	<a href="#">408</a>	None
66	<b>Generating Plant Statistics Pages</b>	<a href="#">410</a>	None
0	<b>Energy Storage Operations (Large Plants)</b>	<a href="#">414</a>	None
67	<b>Transmission Line Statistics Pages</b>	<a href="#">422</a>	
68	<b>Transmission Lines Added During Year</b>	<a href="#">424</a>	None
69	<b>Substations</b>	<a href="#">426</a>	
70	<b>Transactions with Associated (Affiliated) Companies</b>	<a href="#">429</a>	
71	<b>Footnote Data</b>	<a href="#">450</a>	
	<b>Stockholders' Reports (check appropriate box)</b>		
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent: The Potomac Edison Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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**GENERAL INFORMATION**

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Jason J. Lisowski  
Vice President and Controller  
76 South Main Street, Akron, OH, 44308

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Incorporation: MD  
Date of Incorporation: 1923-12-31  
Incorporated Under Special Law:

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

(a) Name of Receiver or Trustee Holding Property of the Respondent: (a) Not applicable  
(b) Date Receiver took Possession of Respondent Property:  
(c) Authority by which the Receivership or Trusteeship was created: (c) Not applicable  
(d) Date when possession by receiver or trustee ceased:

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Utility - Maryland Electric Utility - Virginia (Transmission only as of June 1, 2010) Electric Utility - West Virginia

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1)  Yes  
(2)  No

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<b>CONTROL OVER RESPONDENT</b>			
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.			
The Potomac Edison Company is a wholly-owned subsidiary of FirstEnergy Corp.			

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**CORPORATIONS CONTROLLED BY RESPONDENT**

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Allegheny Pittsburgh Coal	Owner of coal reserves	25	<sup>(a)</sup> See Footnote
2	PE Transferring Agent, LLC	Special purpose entity as an agent for property transfers	100	
3	PE Renaissance Funding, LLC	Special purpose entity to be used for financing of Fort Martin scrubber construction	100	
4	PE Environmental Funding, LLC	Special purpose entity to be used for financing of Fort Martin scrubber construction	100	
5	PATH Allegheny Maryland Transmission Company, LLC	Design and maintain electric transmission facilities and engage in any activities related thereto	3	<sup>(b)</sup> See Footnote

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FOOTNOTE DATA

(a) Concept: FootnoteReferences

25% owned by Monongahela Power Company, 25% owned by The Potomac Edison Company, and 50% owned by West Penn Power Company.

(b) Concept: FootnoteReferences

97% owned by PATH Allegheny Transmission Company, LLC and 3% owned by The Potomac Edison Company.

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**OFFICERS**

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	President	Belcher, Samuel L.	769,039	2022-01-01	2022-12-31
2	Senior Vice President and General Counsel	Park, Hyun	259,423	2022-01-01	2022-05-17
3	Senior Vice President and Chief Financial Officer	Taylor, K. Jon	820,923	2022-01-01	2022-12-31
4	Vice President and Controller	Lisowski, Jason J.	365,319	2022-01-01	2022-12-31
5	Vice President and Treasurer	Staub, Steven R.	427,545	2022-01-01	2022-12-31
6	Corporate Secretary	Swann, Mary M.	277,665	2022-01-01	2022-12-31
7	Vice President	Moss, Linda L.	255,840	2022-01-30	2022-12-31
8	Vice President	Sears, James A.	28,846	2022-01-01	2022-01-29
9	Salary information presented for each officer represents the individuals base salary, not the portion allocated to this affiliate company.				

Name of Respondent: The Potomac Edison Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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**DIRECTORS**

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent.
2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	Belcher, Samuel L. (President)	76 South Main Street, Akron, Ohio 44308	false	false
2	Henry, Michelle R.	76 South Main Street, Akron, Ohio 44308	false	false
3	Strah, Steven E.	76 South Main Street, Akron, Ohio 44308	false	false
4	Taylor, K. Jon (SVP and CFO)	76 South Main Street, Akron, Ohio 44308	false	false

Name of Respondent: The Potomac Edison Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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**INFORMATION ON FORMULA RATES**

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes  <input type="checkbox"/> No
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1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number (a)	FERC Proceeding (b)
1	PJM Open Access Transmission Tariff - Attachment H-11A	Docket No. ER21-253-000 FERC Letter Order accepting SFC's (including Mon Power, Potomac Edison, and West Penn Power) proposed forward-looking formula rate, subject to refund, and set for hearing and settlement judge procedures.

Name of Respondent: The Potomac Edison Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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**INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding**

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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If yes, provide a listing of such filings as contained on the Commission's eLibrary website.

Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
1	20220615-5207	06/15/2022	ER22-2131-000	Annual Informational Filing	PJM Open Access Transmission Tariff - Attachment H-11A

Name of Respondent: The Potomac Edison Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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**INFORMATION ON FORMULA RATES - Formula Rate Variances**

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s) (a)	Schedule (b)	Column (c)	Line No. (d)
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Name of Respondent: The Potomac Edison Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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**IMPORTANT CHANGES DURING THE QUARTER/YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. None
2. None
3. None
4. See Note 4, "Leases", of the Notes to Financial Statements.
5. None
6. Potomac Edison (PE) has authorization from the Federal Energy Regulatory Commission (FERC) to incur short-term debt of up to \$150 million through bank facilities and the internal utility money pool, and has authorization from the West Virginia Public Service Commission (WVPSC) to participate in the internal utility money pool. PE has the ability to borrow from its regulated affiliates and FirstEnergy to meet its short-term working capital requirements. FirstEnergy Service Company administers this money pool and tracks surplus funds of FirstEnergy and the respective regulated subsidiary, as well as proceeds available from bank borrowings. Companies receiving a loan under the money pool agreements must repay the principal amount of the loan, together with accrued interest, within 364 days of borrowing the funds. The rate of interest is the same for each company receiving a loan from their respective pool and is based on the average cost of funds available through the pool. The average interest rate for borrowings for 2022 was 2.27% per annum.
7. None
8. PE employees, represented by UWUA Local 102, were provided with a 2.5% general wage increase, effective May 1, 2022.
9. See Notes 5 and 6 of Notes to Financial Statements relating to Regulatory Matters and Commitments and Contingencies.
10. Please refer to the "Certain Relationships and Related Person Transactions" section of FirstEnergy's 2023 Proxy Statement.
12. None
13. See pages 104 and 105. If applicable, see below for changes to directors.  
  
Effective September 16, 2022, Strah, Steven E. was removed as Director.  
Effective October 7, 2022, Henry, Michelle R. was named Director.

14. None

Name of Respondent: The Potomac Edison Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200	2,762,300,940	2,679,539,652
3	Construction Work in Progress (107)	200	120,848,661	86,402,092
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		2,883,149,601	2,765,941,744
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	1,151,785,981	1,131,511,857
6	Net Utility Plant (Enter Total of line 4 less 5)		1,731,363,620	1,634,429,887
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		1,731,363,620	1,634,429,887
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)		3,980,782	3,980,782
19	(Less) Accum. Prov. for Depr. and Amort. (122)		119,979	111,024
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224	(32,893,905)	(40,773,997)
23	Noncurrent Portion of Allowances	228		
24	Other Investments (124)			
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		44,052,446	25,902,900
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			

31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		15,019,344	(11,001,339)
33	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		35,000	635,000
36	Special Deposits (132-134)			
37	Working Fund (135)			
38	Temporary Cash Investments (136)			
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)		40,064,776	35,469,952
41	Other Accounts Receivable (143)		8,584,870	9,078,439
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		8,484,443	8,047,187
43	Notes Receivable from Associated Companies (145)			65,466,887
44	Accounts Receivable from Assoc. Companies (146)		60,967,162	37,987,767
45	Fuel Stock (151)	227		
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227		
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228		
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227		
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		26,615,830	18,273,747
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)		1,787,832	1,219,155
61	Accrued Utility Revenues (173)		78,433,251	66,937,416
62	Miscellaneous Current and Accrued Assets (174)			
63	Derivative Instrument Assets (175)			
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			

65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		208,004,278	227,021,176
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		3,712,122	3,897,887
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	237,515,878	171,948,395
73	Prelim. Survey and Investigation Charges (Electric) (183)		192,964	191,433
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		102,723	51,626
77	Temporary Facilities (185)		382,461	315,326
78	Miscellaneous Deferred Debits (186)	233	69,158,663	72,302,290
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352	6,218	6,218
81	Unamortized Loss on Reaquired Debt (189)		542	4,868
82	Accumulated Deferred Income Taxes (190)	234	242,582,415	148,229,794
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		553,653,986	396,947,837
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		2,508,041,228	2,247,397,561

Name of Respondent: The Potomac Edison Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<b>PROPRIETARY CAPITAL</b>			
2	Common Stock Issued (201)	250	223,850	223,850
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253	363,524,471	360,230,748
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b		
11	Retained Earnings (215, 215.1, 216)	118	348,221,028	300,262,805
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	60,496,742	52,616,691
13	(Less) Required Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	741,569	1,483,486
16	Total Proprietary Capital (lines 2 through 15)		773,207,660	714,817,580
17	<b>LONG-TERM DEBT</b>			
18	Bonds (221)	256	675,000,000	675,000,000
19	(Less) Required Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256		
22	Unamortized Premium on Long-Term Debt (225)			
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)			
24	Total Long-Term Debt (lines 18 through 23)		675,000,000	675,000,000
25	<b>OTHER NONCURRENT LIABILITIES</b>			
26	Obligations Under Capital Leases - Noncurrent (227)		13,146,689	13,434,725
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		4,636,004	4,698,363
29	Accumulated Provision for Pensions and Benefits (228.3)		3,646,007	13,315,127

30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		250,946	228,159
35	Total Other Noncurrent Liabilities (lines 26 through 34)		21,679,646	31,676,374
36	<b>CURRENT AND ACCRUED LIABILITIES</b>			
37	Notes Payable (231)			
38	Accounts Payable (232)		41,676,063	29,965,143
39	Notes Payable to Associated Companies (233)		15,261,838	
40	Accounts Payable to Associated Companies (234)		52,540,313	45,681,811
41	Customer Deposits (235)		19,712,352	19,264,425
42	Taxes Accrued (236)	262	16,030,510	12,398,069
43	Interest Accrued (237)		7,162,051	7,144,846
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		486,264	1,141,857
48	Miscellaneous Current and Accrued Liabilities (242)		15,696,434	17,594,455
49	Obligations Under Capital Leases-Current (243)		3,201,166	3,150,401
50	Derivative Instrument Liabilities (244)			
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		171,766,991	136,341,007
55	<b>DEFERRED CREDITS</b>			
56	Customer Advances for Construction (252)		5,196,918	6,124,197
57	Accumulated Deferred Investment Tax Credits (255)	266		
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	108,734,893	70,313,028
60	Other Regulatory Liabilities (254)	278	210,927,287	182,354,716
61	Unamortized Gain on Reaquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		

63	Accum. Deferred Income Taxes-Other Property (282)		405,114,241	326,482,873
64	Accum. Deferred Income Taxes-Other (283)		136,413,592	104,287,786
65	Total Deferred Credits (lines 56 through 64)		866,386,931	689,562,600
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		2,508,041,228	2,247,397,561

Name of Respondent: The Potomac Edison Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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**STATEMENT OF INCOME**

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) t date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

Do not report fourth quarter data in columns (e) and (f)

Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Use page 122 for important notes regarding the statement of income for any account thereof.

Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross r costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain revenues or recover amounts paid with respect to power or gas purchases.

Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proc affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and ex accounts.

If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.

Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, incl of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to th

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)
1	UTILITY OPERATING INCOME										
2	Operating Revenues (400)	300	948,557,379	895,312,079			948,557,379	895,312,079			
3	Operating Expenses										
4	Operation Expenses (401)	320	656,324,352	583,838,359			656,324,352	583,838,359			
5	Maintenance Expenses (402)	320	61,056,994	45,515,025			61,056,994	45,515,025			
6	Depreciation Expense (403)	336	55,157,749	61,747,501			55,157,749	61,747,501			
7	Depreciation Expense for Asset Retirement Costs (403.1)	336	369	369			369	369			

8	Amort. & Depl. of Utility Plant (404-405)	336	3,846,572	3,804,531			3,846,572	3,804,531			
9	Amort. of Utility Plant Acq. Adj. (406)	336									
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)										
11	Amort. of Conversion Expenses (407.2)										
12	Regulatory Debits (407.3)		10,047,784	4,831,020			10,047,784	4,831,020			
13	(Less) Regulatory Credits (407.4)		(14,926,304)	(33,760,086)			(14,926,304)	(33,760,086)			
14	Taxes Other Than Income Taxes (408.1)	262	47,813,320	48,691,336			47,813,320	48,691,336			
15	Income Taxes - Federal (409.1)	262	1,065,836	5,855,682			1,065,836	5,855,682			
16	Income Taxes - Other (409.1)	262	(235,116)	690,128			(235,116)	690,128			
17	Provision for Deferred Income Taxes (410.1)	234,272	205,282,345	81,436,372			205,282,345	81,436,372			
18	(Less) Provision for Deferred Income Taxes - Cr. (411.1)	234,272	186,248,880	70,219,116			186,248,880	70,219,116			
19	Investment Tax Credit Adj. - Net (411.4)	266									
20	(Less) Gains from Disp. of Utility Plant (411.6)										
21	Losses from Disp. of Utility Plant (411.7)										
22	(Less) Gains from Disposition of Allowances (411.8)										
23	Losses from Disposition of Allowances (411.9)										
24	Accretion Expense (411.10)		22,787	20,717			22,787	20,717			

25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		869,060,416	799,972,010			869,060,416	799,972,010			
27	Net Util Oper Inc (Enter Tot line 2 less 25)		79,496,963	95,340,069			79,496,963	95,340,069			
28	Other Income and Deductions										
29	Other Income										
30	Nonutility Operating Income										
31	Revenues From Merchandising, Jobbing and Contract Work (415)		2,199,741	2,624,554							
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		969,908	1,696,368							
33	Revenues From Nonutility Operations (417)		451,561	452,178							
34	(Less) Expenses of Nonutility Operations (417.1)		41,467	39,845							
35	Nonoperating Rental Income (418)		(8,955)	(8,955)							
36	Equity in Earnings of Subsidiary Companies (418.1)	119	7,917,271	6,257,137							
37	Interest and Dividend Income (419)		2,192,550	1,766,019							
38	Allowance for Other Funds Used During Construction (419.1)		4,122,613	3,063,292							
39	Miscellaneous Nonoperating Income (421)		1,820,826	982,706							
40	Gain on Disposition of Property (421.1)		20,189	141,573							



