



May 30, 2023

Mr. Andrew S. Johnston
Executive Secretary
Public Service Commission of Maryland
William Donald Schaefer Tower
6 St. Paul Street, 16th Floor
Baltimore, Maryland 21202

Dear Mr. Johnston

Submitted herewith is Potomac Electric Power Company's ("Pepco") Annual Report to the Public Service Commission of Maryland for the year ended December 31, 2022 as compiled on FERC Form No. 1 pursuant to the Commission's instructions.

We respectfully submit the following reports:

1. One (1) copy of the 2022 Pepco Form 1, Annual Report which is the same report as filed with Federal Energy Regulatory Commission (FERC).
2. One (1) copy of the Addendum to 2022 Annual Report/Maryland Jurisdictional Electric Sales Statistics.
3. One (1) copy of the report of Energy Taxes and Property Taxes paid in 2022 to each municipal, county and state agency in Maryland.
4. One (1) copy of the Exelon First Quarter 2023 Form 10-Q (the most current corporate shareholder report).
5. Affidavit on cost allocations and transfer pricing of assets.

If you have any questions, please feel free to contact me at (779) 231-0975.

Sincerely,

Isaac Haertsch, CPA
Manager, External Financial Reporting, Exelon
Isaac.Haertsch@exeloncorp.com

Enclosures

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No.



**FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Potomac Electric Power Company

Year/Period of Report

End of: 2022/ Q4

FERC FORM NO. 1 (REV. 02-04)

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,
- 500 megawatt hours of annual power exchanges delivered, or
- 500 megawatt hours of annual wheeling for others (deliveries plus losses).

What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:
Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

'Person' means an individual or a corporation;

'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

'project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

"To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special" reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies". 10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1 (ED. 03-07)

FERC FORM NO. 1 REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER IDENTIFICATION		
01 Exact Legal Name of Respondent Potomac Electric Power Company	02 Year/ Period of Report End of: 2022/ Q4	
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 701 Ninth Street, N.W., Washington, District of Columbia 20068		
05 Name of Contact Person Julie E. Giese	06 Title of Contact Person Director of Accounting	
07 Address of Contact Person (Street, City, State, Zip Code) 630 Martin Luther King Blvd, Wilmington, Delaware 19801		
08 Telephone of Contact Person, Including Area Code (302) 429-3225	09 This Report is An Original / A Resubmission (1) An Original (2) A Resubmission	10 Date of Report (Mo, Da, Yr) 12/31/2022
Annual Corporate Officer Certification		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Phillip S. Barnett	03 Signature Phillip S. Barnett	04 Date Signed (Mo, Da, Yr) 03/30/2023
02 Title SVP, CFO & Treasurer		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	Identification	1	
	List of Schedules	2	
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106	
7	Important Changes During the Year	108	
8	Comparative Balance Sheet	110	
9	Statement of Income for the Year	114	
10	Statement of Retained Earnings for the Year	118	
12	Statement of Cash Flows	120	
12	Notes to Financial Statements	122	
13	Statement of Accum Other Comp Income, Comp Income, and Hedging Activities	122a	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200	
15	Nuclear Fuel Materials	202	N/A
16	Electric Plant in Service	204	
17	Electric Plant Leased to Others	213	N/A
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224	N/A
22	Materials and Supplies	227	
23	Allowances	228	
24	Extraordinary Property Losses	230a	N/A
25	Unrecovered Plant and Regulatory Study Costs	230b	
26	Transmission Service and Generation Interconnection Study Costs	231	N/A
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254b	
33	Long-Term Debt	256	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	

35	Taxes Accrued, Prepaid and Charged During the Year	262	
36	Accumulated Deferred Investment Tax Credits	266	
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272	N/A
39	Accumulated Deferred Income Taxes-Other Property	274	
40	Accumulated Deferred Income Taxes-Other	276	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300	
43	Regional Transmission Service Revenues (Account 457.1)	302	N/A
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310	
46	Electric Operation and Maintenance Expenses	320	
47	Purchased Power	326	
48	Transmission of Electricity for Others	328	
49	Transmission of Electricity by ISO/RTOs	331	N/A
50	Transmission of Electricity by Others	332	N/A
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)	336	
53	Regulatory Commission Expenses	350	
54	Research, Development and Demonstration Activities	352	
55	Distribution of Salaries and Wages	354	
56	Common Utility Plant and Expenses	356	N/A
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	
61	Electric Energy Account	401a	
62	Monthly Peaks and Output	401b	
63	Steam Electric Generating Plant Statistics	402	N/A
64	Hydroelectric Generating Plant Statistics	406	N/A
65	Pumped Storage Generating Plant Statistics	408	N/A
66	Generating Plant Statistics Pages	410	N/A
0	Energy Storage Operations (Large Plants)	414	N/A
67	Transmission Line Statistics Pages	422	
68	Transmission Lines Added During Year	424	N/A
69	Substations	426	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports (check appropriate box)		
	Stockholders' Reports Check appropriate box: Two copies will be submitted No annual report to stockholders is prepared		

Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Phillip S. Barnett
Senior Vice President, Chief Financial Officer and Treasurer
701 Ninth Street, N.W., Washington, District of Columbia 20068

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Incorporation: DC
Date of Incorporation: 1896-04-28
Incorporated Under Special Law:

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not applicable.
(a) Name of Receiver or Trustee Holding Property of the Respondent:
(b) Date Receiver took Possession of Respondent Property:
(c) Authority by which the Receivership or Trusteeship was created:
(d) Date when possession by receiver or trustee ceased:

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

The respondent was engaged in the transmission, distribution and sale of electricity in the Washington metropolitan area, including the District of Columbia and major portions of Montgomery and Prince George's Counties in Maryland.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) Yes
(2) No

Table with 4 columns: Name of Respondent, This report is, Date of Report, Year/Period of Report. Row 1: Potomac Electric Power Company, (1) An Original, 12/31/2022, End of: 2022/ Q4. Row 2: Potomac Electric Power Company, (2) A Resubmission, 12/31/2022, End of: 2022/ Q4.

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

At December 31, 2022, Potomac Electric Power Company (Pepco) is controlled by Pepco Holdings LLC (PHI). PHI is controlled by PH Holdco LLC which is a special purpose subsidiary of Exelon Energy Delivery Company, LLC (EEDCO), a wholly owned subsidiary of Exelon Corporation (Exelon). For additional information, see the Exelon Form 10-K filed with the Securities and Exchange Commission for the year ended December 31, 2022.

Table with 4 columns: Name of Respondent, This report is, Date of Report, Year/Period of Report. Row 1: Potomac Electric Power Company, (1) An Original, 12/31/2022, End of: 2022/ Q4. Row 2: Potomac Electric Power Company, (2) A Resubmission, 12/31/2022, End of: 2022/ Q4.

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions
1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Table with 5 columns: Line No., Name of Company Controlled (a), Kind of Business (b), Percent Voting Stock Owned (c), Footnote Ref. (d). Rows 1 and 2 are empty.

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Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	President and Chief Executive Officer	Anthony, J. Tyler	538,125		
2	Sr. Vice President and Chief Operating Officer	Olivier, Tamla A.	393,975		
3	Sr. Vice President, Chief Financial Officer and Treasurer	Barnett, Phillip S.	420,317		
4	Sr. Vice President, Governmental, Regulatory and External Affairs	Oddoye, Rodney	385,200		
5	Vice President and General Counsel	Bancroft, Anne	316,350		
6	Sr. Vice President, Customer Operations	Bell-Izzard, Morlon	338,250		
7	Corporate Secretary	Smith, Katherine	271,260		

Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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DIRECTORS

- Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent.
- Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	J. Tyler Anthony (President & CEO)	701 Ninth Street, N.W., Washington, D.C. 20068	false	false
2	Calvin G. Butler, Jr.	10 S. Dearborn Street, 54th Floor, Chicago, Illinois 60603	false	false
3	Tamia Olivier (Sr. VP & COO)	701 Ninth Street, N.W., Washington, D.C. 20068	false	false
4	Rodney Oddoye (Sr. VP, Governmental & External Affairs and Regulatory Affairs)	701 Ninth Street, N.W., Washington, D.C. 20068	false	false
5	Elizabeth M. O'Donnell (VP, Regulatory Policy and Strategy DC/MD)	701 Ninth Street, N.W., Washington, D.C. 20068	false	false
6	^(a) Anne Bancroft (VP & General Counsel)	701 Ninth Street, N.W., Washington, D.C. 20068	false	false
7	^(b) Christopher M. Crane	10 S. Dearborn Street, 54th Floor, Chicago, Illinois 60603	false	false

FERC FORM No. 1 (ED. 12-95)

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Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

^(a) Concept: NameAndTitleOfDirector

Effective January 1, 2023, Anne Bancroft assumed the role of Director.

^(b) Concept: NameAndTitleOfDirector

Effective December 30, 2022, Christopher M. Crane resigned from his role as Director.

FERC FORM No. 1 (ED. 12-95)

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Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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INFORMATION ON FORMULA RATES

Does the respondent have formula rates?	Yes
	No

- Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number (a)	FERC Proceeding (b)
1	Attachment H-9A of PJM OATT	ER05-515
2	Attachment H-9A of PJM OATT	ER08-10, Incentive filing
3	Attachment H-9A of PJM OATT	ER08-686, Incentive filing
4	Attachment H-9A of PJM OATT	ER08-1423, Incentive filing
5	Attachment H-9A of PJM OATT	ER13-607, Incentive filing
6	Attachment H-9A of PJM OATT	EL 13-48, ROE
7	Attachment H-9A of PJM OATT	ER19-10, FAS 109
8	Attachment H-9A of PJM OATT	ER19-1475, Cost Revenue Alignment
9	Attachment H-9A of PJM OATT	ER21-83, Transmission Depreciation Rates
10	Attachment H-9A of PJM OATT	ER21-2020, Transmission Wages and Salary (W&S) Allocator

FERC FORM No. 1 (NEW. 12-08)

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Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?		Yes			
		No			
If yes, provide a listing of such filings as contained on the Commission's eLibrary website.					
Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
1	20220513-5201	05/13/2022	ER09-1159	Informational Filing of Annual Formula	

FERC FORM NO. 1 (NEW. 12-08)

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Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4	
INFORMATION ON FORMULA RATES - Formula Rate Variances				
<p>1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.</p> <p>2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.</p> <p>3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.</p> <p>4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.</p>				
Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No. (d)
1		Not Applicable		

FERC FORM No. 1 (NEW. 12-08)

Page 106b

Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <ol style="list-style-type: none"> Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. State the estimated annual effect and nature of any important wage scale changes during the year. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. (Reserved.) If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio. 			
1. None			
2. None			
3. None			
4. None			
5. None			
<p>6. Refer to Note 10, "Debt and Credit Agreements" of the accompanying "Notes to Financial Statements" and back schedule pages 256-257 for a discussion of Pepco's debt. The authorizations for the issuances of long-term debt are District of Columbia Public Service Commission (DCPSC) order number 21173 and Maryland Public Service Commission (MDPSC) order number 90252. Pepco has authorization from FERC to issue short-term debt securities in an amount not to exceed \$500 million outstanding at any one time in docket ES22-12-000.</p> <p>Pepco has a currently effective shelf registration statement unlimited in amount, filed with the SEC, that will expire in August 2025. Pepco's ability to sell securities off the shelf registration statement or to access the private placement markets will depend on a number of factors at the time of the proposed sale, including other required regulatory approvals, as applicable, Pepco's current financial condition, its securities ratings and market conditions.</p>			
7. None			
8. None			

9. Refer to Note 12, "Commitments and Contingencies" of the accompanying "Notes to Financial Statements" for a discussion of Pepco's legal proceedings.
10. None
12. On February 21, 2021, Exelon's (parent of Pepco) Board of Directors approved a plan to separate the Utility Registrants and Generation (Constellation Energy Generation, LLC formerly Exelon Generation Company, LLC). Exelon completed the separation on February 1, 2022, creating two publicly traded companies. Refer to Note 15, "Related Party Transactions" of the accompanying "Notes to Financial Statements" for discussion on the continued relationship between Pepco and Generation.
13. See Officers page (Page 104) and Directors page (Page 105) for details concerning changes in the respondent's officers during 2022.
14. Pepco participates in a cash management program. As of December 31, 2022, Pepco's proprietary capital ratio is greater than 30 percent.

FERC FORM No. 1 (ED. 12-96)

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Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	11,320,020,126	10,843,794,078
3	Construction Work in Progress (107)	200	1,530,816,423	1,119,762,821
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		12,850,836,549	11,963,556,899
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	3,943,910,077	3,747,213,236
6	Net Utility Plant (Enter Total of line 4 less 5)		8,906,926,472	8,216,343,663
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		8,906,926,472	8,216,343,663
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		21,408,983	21,408,983
19	(Less) Accum. Prov. for Depr. and Amort. (122)		1,781,004	1,781,004
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224		
23	Noncurrent Portion of Allowances	228		
24	Other Investments (124)		118,955,175	119,543,389
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)			
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		138,583,154	139,171,368
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		44,599,565	33,806,916

36	Special Deposits (132-134)		54,106,308	34,296,886
37	Working Fund (135)		9,955	9,955
38	Temporary Cash Investments (136)		204,526	6,871
39	Notes Receivable (141)		8,000,000	
40	Customer Accounts Receivable (142)		249,335,926	195,639,685
41	Other Accounts Receivable (143)		177,981,995	158,351,394
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		72,231,691	52,742,717
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		302,906	217,426
45	Fuel Stock (151)	227		
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	135,216,156	118,886,564
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228	1,695	1,511
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227		
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		42,449,281	23,022,971
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)		1,742	203
60	Rents Receivable (172)		893,154	910,104
61	Accrued Utility Revenues (173)		102,579,934	81,954,534
62	Miscellaneous Current and Accrued Assets (174)		2,041,485	1,711,513
63	Derivative Instrument Assets (175)			
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		745,492,937	596,073,816
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		51,380,274	43,002,910
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	227,410	350,704
72	Other Regulatory Assets (182.3)	232	529,051,699	598,607,619
73	Prelim. Survey and Investigation Charges (Electric) (183)			
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)			
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	281,525,744	290,826,164
79	Def. Losses from Disposition of Utility Pft. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		

81	Unamortized Loss on Reaquired Debt (189)		6,775,219	8,385,004
82	Accumulated Deferred Income Taxes (190)	234	211,697,932	257,919,346
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		1,080,658,278	1,199,091,747
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		10,871,660,841	10,150,680,594

FERC FORM No. 1 (REV. 12-03)

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Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	1	1
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)		8,100,464	8,100,464
7	Other Paid-In Capital (208-211)	253	2,757,669,740	2,293,066,658
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b		
11	Retained Earnings (215, 215.1, 216)	118	1,014,302,418	1,172,603,912
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	1,646,367	1,646,367
13	(Less) Reaquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)		
16	Total Proprietary Capital (lines 2 through 15)		3,781,718,990	3,475,417,402
17	LONG-TERM DEBT			
18	Bonds (221)	256	3,775,000,000	3,459,500,000
19	(Less) Reaquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256		184,752
22	Unamortized Premium on Long-Term Debt (225)		10,405,891	10,758,595
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		8,144,411	8,392,299
24	Total Long-Term Debt (lines 18 through 23)		3,777,261,480	3,462,051,048
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		20,752,809	22,242,125
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		29,960,083	36,022,698
29	Accumulated Provision for Pensions and Benefits (228.3)		2,791,960	7,007,615
30	Accumulated Miscellaneous Operating Provisions (228.4)		40,793,610	37,517,441
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		38,824,182	45,004,750

35	Total Other Noncurrent Liabilities (lines 26 through 34)		133,122,644	147,794,629
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		298,716,158	174,979,793
38	Accounts Payable (232)		379,011,188	269,197,719
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		33,665,368	58,547,073
41	Customer Deposits (235)		38,594,946	34,698,162
42	Taxes Accrued (236)	262	40,235,958	77,272,067
43	Interest Accrued (237)		32,792,801	28,214,062
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		13,351,133	11,459,512
48	Miscellaneous Current and Accrued Liabilities (242)		153,828,845	119,690,340
49	Obligations Under Capital Leases-Current (243)		4,368,156	3,445,588
50	Derivative Instrument Liabilities (244)			
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		994,564,553	777,504,316
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		18,988,009	14,842,948
57	Accumulated Deferred Investment Tax Credits (255)	266	1,290,754	1,416,631
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	119,011,677	184,071,662
60	Other Regulatory Liabilities (254)	278	449,362,101	552,351,279
61	Unamortized Gain on Reacquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		
63	Accum. Deferred Income Taxes-Other Property (282)		1,398,630,385	1,325,691,808
64	Accum. Deferred Income Taxes-Other (283)		197,710,248	209,538,871
65	Total Deferred Credits (lines 56 through 64)		2,184,993,174	2,287,913,199
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		10,871,660,841	10,150,680,594

Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
STATEMENT OF INCOME			
<p>Quarterly</p> <ol style="list-style-type: none"> Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter. If additional columns are needed, place them in a footnote. <p>Annual or Quarterly if applicable</p> <p>Do not report fourth quarter data in columns (e) and (f) Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above. Use page 122 for important notes regarding the statement of income for any account thereof. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State</p>			

74	(Less) Extraordinary Deductions (435)												
75	Net Extraordinary Items (Total of line 73 less line 74)												
76	Income Taxes-Federal and Other (409.3)	262											
77	Extraordinary Items After Taxes (line 75 less line 76)												
78	Net Income (Total of line 71 and 77)		304,643,506	295,970,966									

FERC FORM No. 1 (REV. 02-04)

Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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STATEMENT OF RETAINED EARNINGS

- Do not report Lines 49-53 on the quarterly report.
- Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
- State the purpose and amount for each reservation or appropriation of retained earnings.
- List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		1,172,603,912	1,144,532,946
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		304,643,506	295,970,966
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
30.1	Common Stock (Dividends paid to Parent)		(462,945,000)	(267,900,000)
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		(462,945,000)	(267,900,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		1,014,302,418	1,172,603,912
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		1,014,302,418	1,172,603,912
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)		1,646,367	1,646,367
50	Equity in Earnings for Year (Credit) (Account 418.1)			

51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)		1,646,367	1,646,367

FERC FORM No. 1 (REV. 02-04)

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Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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STATEMENT OF CASH FLOWS

- Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
- Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
- Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
- Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USoFA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	304,643,506	295,970,966
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	255,920,247	250,917,933
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of regulatory debits/credits and limited plant	108,675,200	106,835,919
5.2	Depreciation - Unregulated Plant		
5.3	Unamortized Discount (Premium) on Long-Term Debt	3,998,499	4,873,764
8	Deferred Income Taxes (Net)	(16,797,988)	(5,821,774)
9	Investment Tax Credit Adjustment (Net)	(125,877)	(126,283)
10	Net (Increase) Decrease in Receivables	(82,313,904)	(16,789,509)
11	Net (Increase) Decrease in Inventory	(16,329,592)	(8,050,283)
12	Net (Increase) Decrease in Allowances Inventory	(184)	(1,511)
13	Net Increase (Decrease) in Payables and Accrued Expenses	19,386,160	(11,459,149)
14	Net (Increase) Decrease in Other Regulatory Assets	(6,373,112)	(62,322,251)
15	Net Increase (Decrease) in Other Regulatory Liabilities	21,140,178	(27,321,498)
16	(Less) Allowance for Other Funds Used During Construction	47,625,375	40,191,414
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
18.1	Pension	6,063,420	5,029,136
18.2	Other Operating Activities	(69,552,268)	(30,781,263)
18.3	Gain on Sale of Assets		592
18.4	Net Increase (Decrease) Interest & Taxes Accrued	(30,468,380)	(197,732)
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	450,240,530	460,565,643
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(921,979,101)	(883,528,728)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	(47,625,375)	(40,191,414)

31	Other (provide details in footnote):		
31.1	Other (provide details in footnote):		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(874,353,726)	(843,337,314)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Proceeds for sale of assets		
53.2	Change in PHI Intercompany Money Pool		
53.3	Other Investing Activities	(707,437)	(1,931,342)
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(875,061,163)	(845,268,656)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	625,000,000	275,000,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Other (provide details in footnote):		
64.2	Other Financing Activities		
66	Net Increase in Short-Term Debt (c)	123,736,365	139,880,810
67	Other (provide details in footnote):		
67.1	Other (provide details in footnote):		
67.2	Capital contributions from Parent	464,603,082	244,181,493
67.3	Change in PHI intercompany money pool		
70	Cash Provided by Outside Sources (Total 61 thru 69)	1,213,339,447	659,062,303
72	Payments for Retirement of:		
73	Long-term Debt (b)	(309,684,752)	(738,207)
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Other (provide details in footnote):		
76.2	Cost of Issuance	(4,898,758)	(1,972,441)
78	Net Decrease in Short-Term Debt (c)		
80	Dividends on Preferred Stock		

81	Dividends on Common Stock	(462,945,000)	(267,900,000)
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	435,810,937	388,451,655
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	10,990,304	3,748,642
88	Cash and Cash Equivalents at Beginning of Period	33,813,787	30,065,145
90	Cash and Cash Equivalents at End of Period	44,804,091	33,813,787

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Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: Other Adjustments To Cash Flows From Operating Activities Description			
Other Operating Activities:			
	2022		2021
Net increase in Prepayments	\$	(19,426,310) \$	(11,684,400)
Net decrease in Miscellaneous long term assets and deferred debits		3,950,570	3,193,753
Net decrease in Other deferred credits		(65,059,985)	(41,107,177)
Principal Portion of Capital Lease Payments		(4,520,317)	(3,344,080)
Net (increase) decrease in Special Deposits		(19,809,422)	971,111
Net increase in Collateral received, net		24,502,217	1,802,395
Pepco Reg Asset Impairment		—	7,455,455
Other		10,810,979	11,931,680
	\$	(69,552,268) \$	(30,781,263)
(b) Concept: Other Adjustments To Cash Flows From Investment Activities Description			
Other Investing Activities:			
	2022		2021
Re-capitalized Facilities Depreciation	\$	3,140,692 \$	2,903,793
Intercompany Asset Transfer (NBV from BGE)		—	(4,221,399)
Other		(3,848,129)	(613,736)
	\$	(707,437) \$	(1,931,342)

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Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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NOTES TO FINANCIAL STATEMENTS

- Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
- Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
- For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
- Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
- Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
- If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
- For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
- For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
- Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

The notes presented herein were derived from the notes disclosed within the Annual Report of Exelon Corporation (Exelon) Form 10-K for the fiscal year ended December 31, 2022. The notes presented herein were modified to include information relevant to Potomac Electric Power Company (Pepco). All amounts presented within the footnotes are rounded in millions unless otherwise noted.

1. Significant Accounting Policies

Description of Business

Pepco is engaged in the purchase and regulated retail sale of electricity and the provision of electric distribution and transmission services in the District of Columbia and major portions of Prince George's County and Montgomery County in Maryland.

Basis of Presentation

Pepco is an indirect, wholly owned, subsidiary of Exelon.

The accompanying financial statements as of December 31, 2022 and 2021 are audited, and in the opinion of the management of Pepco, include all adjustments that are considered necessary for a fair presentation of Pepco's financial statements in accordance with the Uniform System of Accounts (USOA). All adjustments are of a normal and recurring nature. The December 31, 2021 Balance Sheets were derived from audited financial statements. These notes should be read in conjunction with the Notes to Financial Statements of Pepco in the December 31, 2021 FERC Form No. 1 "Annual Report of Major Electric Utilities, Licensees and Others" (FERC Form No. 1).

Accounting policies for regulated operations are in accordance with those prescribed by the regulatory authorities having jurisdiction, principally the DCPSC, MDPSC, and FERC. The accompanying financial statements have been prepared in accordance with the accounting requirements of the FERC as set forth in the USOA and accounting releases, which differ from accounting principles generally accepted in the United States of America (GAAP). The principal differences from GAAP include the exclusions of current maturities of long-term debt from current liabilities, the exclusion of debt issuance costs from long-term debt, the exclusion of restricted cash within cash and cash

equivalents in the Statement of Cash Flows, the requirement to report deferred tax assets and liabilities separately rather than as a single amount, the classification of accrued taxes as assets and liabilities rather than a net amount, the exclusion of FIN 48 liabilities related to temporary income tax differences, the derecognition of operating leases from the balance sheet, the classification of cloud computing costs, and the classification of certain other assets and liabilities as current instead of noncurrent.

COVID-19

Pepco has taken steps to mitigate the potential risks posed by the global outbreak (pandemic) of the 2019 novel coronavirus (COVID-19). Pepco provides a critical service to its customers and has taken measures to keep employees who operate the business safe and minimize unnecessary risk of exposure to the virus, including extra precautions for employees who work in the field. Pepco has implemented work from home policies where appropriate and imposed travel limitations on employees.

Management makes estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities as of the date of the financial statements and accompanying notes, and the amounts of revenues and expenses reported during the periods covered by those financial statements and accompanying notes. As of December 31, 2022 and 2021, and through the date of this report, management assessed certain accounting matters that require consideration of forecasted financial information, including, but not limited to, accumulated provision for uncollectible accounts and the carrying value of goodwill and other long-lived assets, in context with the information reasonably available and the unknown future impacts of COVID-19. Pepco's future assessment of the magnitude and duration of COVID-19, as well as other factors, could result in material impacts to their consolidated financial statements in future reporting periods.

Use of Estimates

The preparation of financial statements in conformity with USGAO requires management to make estimates and assumptions that affect the amounts reported in the financial statements and accompanying notes. Areas in which significant estimates have been made include, but are not limited to, the accounting for pension and other postretirement employee benefits (OPEB), unbilled energy revenues, accumulated provision for uncollectible accounts, inventory reserves, asset impairment assessments, derivative instruments, fixed asset depreciation, environmental costs and other loss contingencies, asset retirement obligations (AROs), and taxes. Actual results could differ from those estimates.

Regulatory Accounting

For its regulated electric operations, Pepco reflects the effects of cost-based rate regulation in its financial statements, which is required for entities with regulated operations that meet the following criteria: (1) rates are established or approved by a third-party regulator; (2) rates are designed to recover the entities' cost of providing services or products; and (3) there is a reasonable expectation that rates designed to recover costs can be charged to and collected from customers. Pepco accounts for its regulated operations in accordance with regulatory and legislative guidance from the regulatory authorities having jurisdiction, principally the MDPSC and the DCPSC, under state public utility laws and the FERC under various Federal laws. Regulatory assets and liabilities are amortized and the related expense or revenue is recognized in the Statement of Income consistent with the recovery or refund included in customer rates. Pepco's regulatory assets and liabilities as of the balance sheet date are probable of being recovered or settled in future rates. If a separable portion of Pepco's business was no longer able to meet the criteria discussed above, Pepco would be required to eliminate from its financial statements the effects of regulatory for that portion, which could have a material impact on its financial statements. See Note 2 - Regulatory Matters for additional information.

Pepco treats the impacts of a final rate order received after the balance sheet date but prior to the issuance of the financial statements as a non-recognized subsequent event, as the receipt of a final rate order is a separate and distinct event that has future impacts on the parties affected by the order.

Revenues

Operating Revenues. Pepco's operating revenues generally consist of revenues from contracts with customers involving the sale and delivery of power and utility revenues from alternative revenue programs (ARP). Pepco recognizes revenue from contracts with customers to depict the transfer of goods or services to customers in an amount that the entities expect to be entitled to in exchange for those goods or services. Pepco's primary sources of revenue include regulated electric sales, distribution and transmission services. At the end of each month, Pepco accrues an estimate for the unbilled amount of energy delivered or services provided to customers.

Pepco records ARP revenue for its best estimate of the electric distribution revenue impacts resulting from future changes in rates that it believes are probable of approval by FERC in accordance with its formula rate mechanisms. Pepco recognizes all ARP revenues that will be collected within 24 months of the end of the annual period in which they are recorded. See Note 2 - Regulatory Matters for additional information.

Taxes Directly Imposed on Revenue-Producing Transactions. Pepco collects certain taxes from customers such as sales and gross receipts taxes, along with other taxes, surcharges and fees, that are levied by state or local governments on the sale or distribution of electricity. Some of these taxes are imposed on the customer, but paid by Pepco, while others are imposed on Pepco. Where these taxes are imposed on the customer, such as sales taxes, they are reported on a net basis with no impact to the Statement of Income. However, where these taxes are imposed on Pepco, such as gross receipts taxes or other surcharges or fees, they are reported on a gross basis. Accordingly, revenues are recognized for the taxes collected from customers along with an offsetting expense. See Note 14 - Supplemental Financial Information for Pepco's taxes that are presented on a gross basis.

Income Taxes

Deferred federal and state income taxes are recorded on significant temporary differences between the book and tax basis of assets and liabilities and for tax benefits carried forward. Investment tax credits have been deferred in Pepco's Balance Sheets and are recognized in book income over the life of the related property. Pepco accounts for uncertain income tax positions using a benefit recognition model with a two-step approach; a more-likely-than-not recognition criterion; and a measurement approach that measures the position as the largest amount of tax benefit that is greater than 50% likely of being realized upon ultimate settlement. If it is not more-likely-than-not that the benefit of the tax position will be sustained on its technical merits, no benefit is recorded. Uncertain tax positions that relate only to timing of when an item is included on a tax return are considered to have met the recognition threshold. Pepco recognizes accrued interest related to unrecognized tax benefits in Interest expense, net or Other, net (interest income) and recognize penalties related to unrecognized tax benefits in Other, net in its Statement of Income.

Cash and Cash Equivalents

Pepco considers investments purchased with an original maturity of three months or less to be cash equivalents.

Restricted Cash and Cash Equivalents

Restricted cash and cash equivalents represent funds that are restricted to satisfy designated current liabilities. Restricted cash and cash equivalents not available to satisfy current liabilities are classified as noncurrent assets. As of December 31, 2022 and 2021, Pepco's restricted cash and cash equivalents primarily represented funds restricted for the payment of merger commitments and collateral held from energy suppliers.

Accumulated Provision for Uncollectible Accounts on Accounts Receivable

The accumulated provisions for uncollectible accounts reflect Pepco's best estimates of losses on the customers' accounts receivable balances based on historical experience, current information, and reasonable and supportable forecasts. The accumulated provisions for uncollectible accounts for Pepco's customers is developed by applying loss rates for Pepco, based on historical loss experience, current conditions, and forward-looking risk factors to the outstanding receivable balance by customer risk segment. Pepco's customer accounts are written off consistent with approved regulatory requirements. Adjustments to the accumulated provisions for uncollectible accounts are primarily recorded to Operating and maintenance expense on Pepco's Statement of Income or Regulatory assets and liabilities on Pepco's Balance Sheet. See Note 2 - Regulatory Matters for additional information regarding the regulatory recovery of uncollectible accounts on customer accounts receivable at Pepco.

Pepco has certain non-customer receivables in Other deferred debits and other assets which primarily are with governmental agencies and other high-quality counterparties with no history of default. As such, the allowance for uncollectible accounts related to these receivables is not material. Pepco monitors these balances and will record an allowance if there are indicators of a decline in credit quality. See Note 4 - Accounts Receivable for additional information.

Inventories

Inventory is recorded at the lower of weighted average cost or net realizable value. Provisions are recorded for excess and obsolete inventory. Fossil fuel and materials and supplies are generally included in inventory when purchased. Fossil fuel is expensed to Purchased power and fuel expense when used or sold. Materials and supplies generally includes transmission and distribution materials and are expensed to Operating and maintenance or capitalized to Property, plant and equipment, as appropriate, when installed or used.

Property, Plant, and Equipment

Property, plant, and equipment is recorded at original cost. Original cost includes construction-related direct labor and material costs and indirect construction costs including labor and related costs of departments associated with supporting construction activities. When appropriate, original cost also includes allowance for funds used during construction (AFUDC) for regulated property. The cost of repairs and maintenance and minor replacements of property is charged to Operating and maintenance expense as incurred.

Third parties reimburse Pepco for all or a portion of expenditures for certain capital projects. Such contributions in aid of construction costs (CIAC) are recorded as a reduction to Property, plant and equipment, net.

For Pepco, upon retirement, the cost of property, net of salvage, is charged to accumulated depreciation consistent with the composite and group methods of depreciation. Depreciation expense at Pepco includes the estimated cost of dismantling and removing plant from service upon retirement. Actual incurred removal costs are applied against a related regulatory liability or recorded to a regulatory asset if in excess of previously collected removal costs.

Capitalized Software. Certain costs, such as design, coding, and testing incurred during the application development stage of software projects that are internally developed or purchased for operational use are capitalized within Property, plant, and equipment. Similar costs incurred for cloud-based solutions treated as service arrangements are capitalized within Property, plant, and equipment. Such capitalized amounts are amortized ratably over the expected lives of the projects when they become operational, generally not to exceed five years. Certain other capitalized software costs are being amortized over longer lives based on the expected life or pursuant to prescribed regulatory requirements.

Allowance for Funds Used During Construction (AFUDC). AFUDC is the cost, during the period of construction, of debt and equity funds used to finance construction projects for regulated operations. AFUDC is recorded to construction work in progress and as a non-cash credit to an allowance that is included in interest expense for debt-related funds and other income and deductions for equity-related funds. The rates used for capitalizing AFUDC are computed under a method prescribed by regulatory authorities.

See Note 5 - Property, Plant, and Equipment for additional information regarding property, plant, and equipment.

Depreciation and Amortization

Depreciation is generally recorded over the estimated service lives of property, plant and equipment on a straight-line basis using the group or composite methods of depreciation. The group approach is typically for groups of similar assets that have approximately the same useful lives and the composite approach is used for dissimilar assets that have different lives. Under both methods, a reporting entity depreciates the assets over the average life of the assets in the group. Pepco's depreciation expense includes the estimated cost of dismantling and removing plant from service upon retirement, which is consistent with its regulatory recovery method. The estimated service lives for Pepco are based on a combination of depreciation studies and historical retirements.

See Note 5 - Property, Plant, and Equipment for further information regarding depreciation.

Amortization of regulatory assets and liabilities are recorded over the recovery or refund period specified in the related legislation or regulatory order or agreement. When the recovery or refund period is less than one year, amortization is recorded to the line item in which the deferred cost or income would have originally been recorded in Pepco's Statement of Income. Amortization of Pepco's transmission formula rate regulatory assets is recorded to Operating revenues.

Amortization of income tax related regulatory assets and liabilities is generally recorded to Income tax expense. Except for the regulatory assets and liabilities discussed above, amortization is generally recorded to Depreciation and amortization in Pepco's Statement of Income when the recovery period is more than one year.

See Note 2 - Regulatory Matters for additional information regarding the amortization of Pepco's regulatory assets and liabilities.

Asset Retirement Obligations

Pepco estimates and recognizes a liability for its legal obligation to perform asset retirement activities even though the time and/or methods of settlement may be conditional on future events. Pepco updates its AROs either annually or on a rotational basis at least once every three years, based on a risk profile, unless circumstances warrant more frequent updates. The updates factor in new cost estimates, credit-adjusted, risk-free rates (CARFR) and escalation rates and the timing of cash flows. AROs are accrued throughout each year to reflect the time value of money for these present value obligations through an increase to regulatory assets. See Note 6 - Asset Retirement Obligations for additional information.

Guarantees

If necessary, Pepco recognizes a liability at the time of issuance of a guarantee for the fair value of the obligations they have undertaken by issuing the guarantee. The liability is reduced or eliminated as Pepco is released from risk under the guarantee. Depending on the nature of the guarantee, the release from risk of Pepco may be recognized only upon the expiration or settlement of the guarantee or by a systematic and rational amortization method over the term of the guarantee. See Note 12 - Commitments and Contingencies for additional information.

Asset Impairments

Long-Lived Assets. Pepco evaluates the carrying value of long-lived assets for recoverability whenever events or changes in circumstances indicate that the carrying value of those assets may not be recoverable. Indicators of impairment may include specific regulatory disallowance, abandonment, or plans to dispose of a long-lived asset significantly before the end of its useful life. When the estimated undiscounted future cash flows attributable to the long-lived asset may not be recoverable, the amount of the impairment loss is determined by measuring the excess of the carrying amount of the long-lived asset over its fair value.

Derivative Financial Instruments

Derivatives are recognized on the balance sheet at their fair value unless they qualify for certain exceptions, including the normal purchases and normal sales (NPNS) exception. For derivatives that qualify and are designated as cash flow hedges, changes in fair value each period are initially recorded in Accumulated other comprehensive income (AOCI) and recognized in earnings when the underlying hedged transaction affects earnings. Amounts recognized in earnings are recorded in Interest expense, net on Pepco's Statement of Income based on the activity the transaction is economically hedging. Cash inflows and outflows related to derivative instruments designated as cash flow hedges are included as a component of operating, investing or financing cash flows in the Statement of Cash Flows, depending on the nature of each transaction.

For derivatives intended to serve as economic hedges, which are not designated for hedge accounting, changes in fair value each period are recognized in earnings or as a regulatory asset or liability each period. Amounts recognized in earnings are recorded in Electric operating revenues, Purchased power and fuel, or Interest expense in the Statement of Income based on the activity the transaction is economically hedging. Changes in fair value are also recorded as a regulatory asset or liability when there is an ability to recover or return the associated costs or benefits in accordance with regulatory requirements. Cash inflows and outflows related to derivative instruments are included as a component of operating, investing, or financing cash flows in the Statement of Cash Flows, depending on the nature of the hedged item. See Note 2 - Regulatory Matters and Note 9 - Derivative Financial Instruments for additional information.

Retirement Benefits

Pepco participates in Exelon's defined benefit pension plans and OPEB plans.

The plan obligations and costs of providing benefits under these plans are measured as of December 31. The measurement involves various factors, assumptions, and accounting elections. The impact of assumption changes or experience different from that assumed on pension and OPEB obligations is recognized over time rather than immediately recognized in the Statement of Income. Gains or losses in excess of the greater of ten percent of the projected benefit obligation or the market related value (MRV) of plan assets are amortized over the expected average remaining service period of plan participants. See Note 9 - Retirement Benefits for additional information.

2. Regulatory Matters

The following matters below discuss the status of material regulatory and legislative proceedings of Pepco.

Utility Regulatory Matters

Distribution Base Rate Case Proceedings

The following table shows the completed distribution base rate case proceedings in 2022.

Completed Distribution Base Rate Case Proceedings

Jurisdiction	Filing Date	Service	Requested Revenue Requirement Increase	Approved Revenue Requirement Increase	Approved ROE	Approval Date	Rate Effective Date
District of Columbia ^(a)	May 30, 2019 (amended June 1, 2020)	Electric	\$ 136	\$ 109	9.275 %	June 8, 2021	July 1, 2021
Maryland ^(b)	October 26, 2020 (amended March 31, 2021)	Electric	104	52	9.55 %	June 28, 2021	June 28, 2021

- (a) Reflects a cumulative multi-year plan with 18-months remaining in 2021 through 2022. The DCPSC awarded Pepco electric incremental revenue requirement increases of \$42 million and \$67 million, before offsets, for 2021 and 2022, respectively. However, the DCPSC utilized the acceleration of refunds for certain tax benefits along with other rate relief to partially offset the customer rate increases by \$22 million and \$40 million for 2021 and 2022, respectively.
- (b) Reflects a three-year cumulative multi-year plan for April 1, 2021 through March 31, 2024. The MDPSO awarded Pepco electric incremental revenue requirement increases of \$21 million, \$16 million, and \$15 million, before offsets, for the 12-month periods ending March 31, 2022, 2023, and 2024, respectively. Pepco proposed to utilize certain tax benefits to fully offset the increase through 2023 and partially offset customer rate increases in 2024. However, the MDPSO only utilized the acceleration of refunds for certain tax benefits to fully offset the increases such that customer rates remain unchanged through March 31, 2022. On February 23, 2022, the MDPSO chose to offset 25% of the cumulative revenue requirement increase through March 31, 2023. Whether certain tax benefits will be used to offset the customer rate increases for the twelve months ended March 31, 2024 has not been decided, and Pepco cannot predict the outcome.

Transmission Formula Rates

Pepco's transmission rate is established based on a FERC-approved formula. Pepco is required to file an annual update to the FERC-approved formula on or before May 15, with the resulting rate effective on June 1 of the same year. The annual update is based on prior year actual costs and current year projected capital additions, accumulated depreciation, and amortization expense, and accumulated deferred income taxes. The update also reconciles any differences between the actual costs and actual revenues for the calendar year (annual reconciliation).

For 2022, the following total increases were included in Pepco's electric transmission formula rate update:

Filing Date ^(a)	Initial Revenue Requirement Increase	Annual Reconciliation Increase	Total Revenue Requirement Increase	Allowed Return on Rate Base ^(b)	Allowed ROE ^(c)
May 13, 2022	\$ 16	\$ 15	\$ 31	7.60 %	10.50 %

- (a) Rate is effective June 1, 2022 - May 31, 2023, subject to review by interested parties pursuant to review protocols of Pepco's tariff.
- (b) Represents the weighted average debt and equity return on transmission rate bases.
- (c) The rate of return on common equity for Pepco includes a 50-basis-point incentive adder for being a member of a Regional Transmission Organization (RTO).

Other State Regulatory Matters

Maryland Regulatory Matters

Maryland Revenue Decoupling. In 2007, the MDPSO approved Bill Stabilization Adjustment (BSA) for Pepco, which is a decoupling mechanism. As a result of the decoupling mechanism, certain Operating revenues from electric distribution at Pepco Maryland (see also District of Columbia Revenue Decoupling below for Pepco District of Columbia) are not impacted by abnormal weather or usage per customer. The decoupling mechanism eliminates the impacts of abnormal weather or customer usage by recognizing revenues based on an authorized distribution amount per customer by customer class. Operating revenues from electric distribution at Pepco Maryland are, however, impacted by changes in the number of customers.

Maryland Order Directing the Distribution of Energy Assistance Funds. On June 15, 2021, the MDPSO issued an order authorizing the disbursement of funds to utilities in accordance with Maryland COVID-19 relief legislation. Under this order, Pepco received funds of \$12 million in July 2021. The funds have been used to reduce or eliminate certain qualifying past-due residential customer receivables.

District of Columbia Regulatory Matters

District of Columbia Revenue Decoupling. In 2009, the DCPSC approved a BSA, which is a decoupling mechanism. As a result of the decoupling mechanism, Operating revenues from electric distribution at Pepco District of Columbia (see also Maryland Revenue Decoupling above for Pepco Maryland) are not impacted by abnormal weather or usage per customer. The decoupling mechanism eliminates the impacts of abnormal weather or customer usage by recognizing revenues based on an authorized distribution amount per customer by customer class. Operating revenues from electric distribution at Pepco District of Columbia are, however, impacted by changes in the number of customers.

Other Federal Regulatory Matters

Transmission-Related Income Tax Regulatory Assets. On December 13, 2016 (and as amended on March 13, 2017), Baltimore Gas and Electric Company (BGE) filed with FERC to begin recovering certain existing and future transmission-related income tax regulatory assets through its transmission formula rate. BGE's existing regulatory assets included (1) amounts that, if BGE's transmission formula rate provided for recovery, would have been previously amortized and (2) amounts that would be amortized and recovered prospectively. On November 16, 2017, FERC issued an order rejecting BGE's proposed revisions to its transmission formula rate to recover these transmission-related income tax regulatory assets. In the fourth quarter of 2017, Pepco fully impaired its associated transmission-related income tax regulatory assets for the portion of the income tax regulatory assets that would have been previously amortized.

On February 23, 2018 (as amended on July 9, 2018), Pepco filed with FERC to revise its transmission formula rate mechanism to permit recovery of transmission-related income tax regulatory assets, including those amounts that would have been previously amortized and recovered through rates had the transmission formula rate provided for such recovery.

On September 7, 2018, FERC issued orders rejecting (1) BGE's rehearing request of FERC's November 16, 2017 order and (2) the February 23, 2018 (as amended on July 9, 2018) filing by Pepco for similar recovery.

On November 2, 2018, BGE filed an appeal of FERC's September 7, 2018 order to the U.S. Court of Appeals for the D.C. Circuit. On March 27, 2020, the U.S. Court of Appeals for the D.C. Circuit Court denied BGE's November 2, 2018 appeal.

On October 1, 2018, Pepco submitted a new filing to recover ongoing non-Tax Cuts and Jobs Act (TCJA) amortization amounts and credit TCJA transmission-related income tax regulatory liabilities to customers for the prospective period starting on October 1, 2018. On April 26, 2019, FERC issued an order accepting Pepco's October 1, 2018 filing, effective October 1, 2018, subject to refund and established hearing and settlement judge procedures. On April 24, 2020, Pepco and other parties filed a settlement agreement with FERC, which FERC approved on September 24, 2020. The settlement agreement provides for the recovery of ongoing transmission-related income tax regulatory assets and establishes the amount and amortization period for excess deferred income taxes resulting from TCJA. The settlement resulted in a reduction to Operating revenues and an offsetting reduction to income tax expense in the second quarter of 2020.

Regulatory Assets and Liabilities

Regulatory assets represent incurred costs that have been deferred because of their probable future recovery from customers through regulated rates. Regulatory liabilities represent the excess recovery of costs or accrued credits that have been deferred because it is probable such amounts will be returned to customers through future regulated rates or represent billings in advance of expenditures for approved regulatory programs.

The following tables provide information about the regulatory assets and liabilities of Pepco as of December 31, 2022 and 2021:

	December 31, 2022	December 31, 2021
Regulatory Assets (Account 182.3):		
Advanced Metering Infrastructure (AMI) programs - deployment costs	\$ 25	\$ 30
AMI programs - legacy meters	53	60
Asset retirement obligations	6	5
Electric energy costs	45	35
Transmission formula rate annual reconciliations	3	—
Energy efficiency and demand response programs	195	204
Under-recovered revenue decoupling	98	125
District of Columbia Power Line Undergrounding Initiative (DC PLUG) charge	37	70
Deferred storm costs	2	3
COVID-19	18	18
Other	47	49
Total regulatory assets	\$ 529	\$ 599
Regulatory Liabilities (Account 254):		
Deferred income taxes	\$ 392	\$ 515
Electric energy costs	4	15
Transmission formula rate annual reconciliations	8	1
COVID-19	8	8
Other	37	13
Total regulatory liabilities	\$ 449	\$ 552

Descriptions of the regulatory assets and liabilities included in the tables above are summarized below, including their recovery and amortization periods.

Line Item	Description	End Date of Remaining Recovery/Refund Period	Return
Deferred income taxes	Represents deferred income taxes that are recoverable or refundable through customer rates, primarily associated with accelerated depreciation, the equity component of AFUDC, and the effects of income tax rate changes, including those resulting from the TCJA. These amounts include transmission-related regulatory liabilities that require FERC approval separate from the transmission formula rate. See Transmission-Related Income Tax Regulatory Assets section above for additional information.	Amounts are recoverable over the period in which the related deferred income taxes reverse, which is generally based on the expected life of the underlying assets. For TCJA, generally refunded over the remaining depreciable life of the underlying assets, except in certain jurisdictions where the commissions have approved a shorter refund period for certain assets not subject to IRS normalization rules.	No
AMI programs - deployment costs	Represents installation and ongoing incremental costs of new smart meters, including implementation costs of dynamic pricing for energy usage resulting from smart meters.	2029	Yes
AMI programs - legacy meters	Represents early retirement costs of legacy meters.	2029	District of Columbia - Yes
Asset retirement obligations	Represents future legally required removal costs associated with existing AROs.	Over the life of the related assets	Maryland - No
Electric energy costs	Represents under (over)-recoveries related to energy supply related costs recoverable (refundable) under approved rate	2025	Yes, once the removal activities have been performed No

riders.

Transmission formula rate annual reconciliations	Represents under (over)-recoveries related to transmission service costs recoverable through Pepco's FERC formula rates, which are updated annually with rates effective each June 1st.	2024	Yes
Energy efficiency and demand response programs	Includes under (over)-recoveries of costs incurred related to energy efficiency programs and demand response programs and recoverable costs associated with customer direct load control and energy efficiency and conservation programs that are being recovered from customers.	Maryland - \$11 million - 2023	Maryland - Yes District of Columbia - No
Under (over)-recovered revenue decoupling	Represents electric distribution costs recoverable from or refundable to customers under decoupling mechanisms.	District of Columbia - \$87 million; \$49 million to be recovered via monthly surcharge by 2024; \$38 million to be recovered via monthly surcharge, the timing of which will be impacted by the next multi-year plan filed with DCPSC	No
DC PLUG charge	Represents costs associated with the DC PLUG, which is a projected six-year, \$500 million project to place underground some of the District of Columbia's most outage-prone power lines with \$250 million of the project costs funded by Pepco and \$250 million funded by the District of Columbia. Rates for the DC PLUG initiative went into effect on February 7, 2018.	2024	Portion of asset funded by Pepco-Yes
Deferred storm costs	Amounts represent total incremental storm restoration costs incurred due to major storm events recoverable from customers in the Maryland jurisdiction.	2024	Yes
COVID-19	Incremental credit losses and direct costs related to COVID-19 incurred primarily in 2020, partially offset by a decrease in travel costs. Direct costs consisted primarily of costs to acquire personal protective equipment, costs for cleaning supplies and services, and costs to hire healthcare professionals to monitor the health of employees.	District of Columbia - \$8 million to be determined in the next multi-year plan filed with DCPSC Maryland - \$1 million - 2026; \$1 million to be determined in the next multi-year plan filed with MDPS	No

Capitalized Ratemaking Amounts Not Recognized

As of December 31, 2022 and 2021, Pepco had \$18 million and \$3 million, respectively, of authorized amounts capitalized for ratemaking purposes related to earnings on shareholders' investment on its AMI Program, Energy Efficiency and Demand Response Programs, and District of Columbia revenue decoupling program that were not recognized for financial reporting purposes in the Balance Sheet. The earnings on energy efficiency are on Pepco District of Columbia programs only. These amounts will be recognized as revenues in the Statement of Income in the periods they are billable to customers.

3. Revenue from Contracts with Customers

Pepco recognizes revenue from contracts with customers to depict the transfer of goods or services to customers at an amount that it expects to be entitled to in exchange for those goods or services. Pepco's primary sources of revenue include regulated electric tariff sales, distribution, and transmission services. The performance obligations, revenue recognition and payment terms associated with these sources of revenue are further discussed in the table below. There are no significant financing components for these sources of revenue and no variable consideration for regulated electric tariff sales and regulated transmission services unless noted below.

Unless otherwise noted, for each of the significant revenue categories and related performance obligations described below, Pepco has the right to consideration from the customer in an amount that corresponds directly with the value transferred to the customer for the performance completed to date. Therefore, Pepco generally recognizes revenue in the amount for which it has the right to invoice the customer. As a result, there are generally no significant judgments used in determining or allocating the transaction price.

Revenue Source	Description	Performance Obligation	Timing of Revenue Recognition	Payment Terms
Regulated Electric Tariff Sales	Sales of electricity and electricity distribution services to residential, commercial, industrial and governmental customers through regulated tariff rates approved by state regulatory commissions.	Delivery of electricity.	Over time (each day) as the electricity is delivered to customers. Tariff sales are generally considered daily contracts as customers can discontinue service at any time. ^(a)	Within the month following delivery of the electricity to the customer.
Regulated Transmission Services	Pepco provides open access to its transmission facilities to PJM Interconnection, LLC ("PJM"), which directs and controls the operation of these transmission facilities and accordingly compensates Pepco pursuant to filed tariffs at cost-based rates approved by FERC.	Various including (i) Network Integration Transmission Services (NITS), (ii) scheduling, system control and dispatch services, and (iii) access to the wholesale grid.	Over time utilizing output methods to measure progress towards completion. ^(b)	Paid weekly by PJM.

- (a) Electric customers have the choice to purchase electricity from competitive electric generation suppliers. While Pepco is required under state legislation to bill its customers for the supply and distribution of electricity, Pepco recognizes revenue related only to the distribution services when customers purchase their electricity from competitive suppliers.
- (b) Passage of time is used for NITS and access to the wholesale grid and MWhs of energy transported over the wholesale grid is used for scheduling, system control and dispatch services.

Pepco does not incur any material costs to obtain or fulfill contracts with customers.

Contract Liabilities

Pepco records contract liabilities when consideration is received or due prior to the satisfaction of the performance obligations. Pepco records contract liabilities within Miscellaneous Current and Accrued Liabilities (Account 242) and Other Deferred Credits (Account 253) within Pepco's Balance Sheet.

On July 1, 2020, Pepco entered into a collaborative arrangement with an unrelated owner and manager of communication infrastructure (the Buyer). Under this arrangement, Pepco sold a 60% undivided interest in its portfolio of transmission tower attachment agreements with telecommunications companies to the Buyer, in addition to transitioning management of the day-to-day operations of the jointly-owned agreements to the Buyer for 35 years, while retaining the safe and reliable operation of its utility assets. In return, Pepco will provide the Buyer limited access on the portion of the towers where the equipment resides for the purposes of managing the agreements for the benefit of Pepco and the Buyer. In addition, for an initial period of three years and two, two-year extensions that are subject to certain conditions, the Buyer has the exclusive right to enter into new agreements with telecommunications companies and to receive a 30% undivided interest in those new agreements. Pepco received cash and recorded contract liabilities as of July 1, 2020. The revenue attributable to this arrangement will be recognized as operating revenue over the 35 years under the collaborative arrangement.

The following table provides a rollforward of the contract liabilities reflected in Pepco's Balance Sheet as of December 31, 2022 and 2021.

Balance as of December 31, 2020	\$	94
Revenues recognized ^(a)		(7)
Balance as of December 31, 2021		87
Revenues recognized ^(a)		(6)
Balance as of December 31, 2022	\$	81

- (a) Revenue recognized in the years ended December 31, 2022 and 2021, were included in the contract liabilities at December 31, 2021 and 2020, respectively.

Transaction Price Allocated to Remaining Performance Obligations

The following table shows the amounts of future revenues expected to be recorded in each year for performance obligations that are unsatisfied or partially unsatisfied as of December 31, 2022 through the remainder of the 35-year term.

2023	2024	2025	2026	2027 and thereafter	Total
\$ 6	\$ 5	\$ 5	\$ 5	\$ 60	\$ 81

4. Accounts Receivable

Accumulated Provision for Uncollectible Accounts

The following tables present the rollforward of Accumulated Provision for Uncollectible Accounts on Customer Accounts Receivable.

	For the Year Ended December 31, 2022
Balance as of December 31, 2021	\$ 37
Plus: Current period provision for uncollectible accounts ^(a)	31
Less: Write-offs, net ^(b) of recoveries ^(c)	21
Balance as of December 31, 2022	\$ 47
	For the Year Ended December 31, 2021
Balance as of December 31, 2020	\$ 32
Plus: Current period provision for uncollectible accounts	13
Less: Write-offs, net of recoveries	8
Balance as of December 31, 2021	\$ 37

- (a) The change in current period provision for uncollectible accounts is primarily a result of increased receivable balances.
- (b) The change in write-offs is primarily related to the termination of the moratoriums in the District of Columbia, which beginning in March 2020, prevented customer disconnections for non-payment. With disconnection activities restarting in January 2022, write-offs of aging receivables increased during the year.
- (c) Recoveries were not material to Pepco.

The following tables present the rollforward of Accumulated Provision for Uncollectible Accounts on Other Accounts Receivable.

	For the Year Ended December 31, 2022
Balance as of December 31, 2021	\$ 16
Plus: Current period provision for uncollectible accounts	9
Less: Write-offs, net of recoveries ^(a)	—
Balance as of December 31, 2022	\$ 25
	For the Year Ended December 31, 2021
Balance as of December 31, 2020	\$ 13
Plus: Current period provision for uncollectible accounts	3
Less: Write-offs, net of recoveries	—
Balance as of December 31, 2021	\$ 16

(a) Recoveries were not material to Pepco.

Accrued Utility Revenues

Pepco accrued \$103 million and \$82 million of unbilled revenues as of December 31, 2022 and December 31, 2021, respectively, in Accrued Utility Revenues (Account 173).

Purchase of Customer and Other Accounts Receivable

Pepco is required under legislation and regulations in Maryland and District of Columbia, to purchase certain receivables from alternative retail electric suppliers that participate in its consolidated billing. The following table presents the total receivables Pepco purchased:

	For the Years Ended December 31,	
	2022	2021
Total receivables purchased	\$ 723	\$ 660

5. Property, Plant, and Equipment

The following table presents the average service life for each asset category in number of years:

Asset Category	Average Service Life (years)
Electric - transmission and distribution	3-75
Other property, plant and equipment	10-33

Annual Depreciation Rates

	December 31,	
	2022	2021 ^(a)
Electric - transmission and distribution	2.59 %	2.56 %

(a) The depreciation rate as of December 31, 2021 has been updated from the rate previously disclosed in the 2021 FERC Form No. 1 to include the effect of total capitalized cloud computing costs and the associated amortization expense for the prior period.

The credits to AFUDC debt and equity were \$69 million and \$59 million for the years ended December 31, 2022 and 2021, respectively.

Refer to Note 1 - Significant Accounting Policies for additional information regarding property, plant, and equipment policies and Note 10 - Debt and Credit Agreements for additional information regarding Pepco's property, plant, and equipment subject to mortgage liens.

6. Asset Retirement Obligations

Pepco has AROs primarily associated with the abatement and disposal of equipment and buildings contaminated with asbestos and Polychlorinated Biphenyl. See Note 1 - Significant Accounting Policies for additional information on the accounting policy for AROs.

The following table provides a rollover of the ARO's reflected on Pepco's Comparative Balance Sheet from January 1, 2021 to December 31, 2022:

AROs at January 1, 2021	\$	39
Net increase due to changes in, and timing of, estimated future cash flows		5
Accretion expense ^(a)		1
AROs at December 31, 2021 (Account 230)		45
Net decrease due to changes in, and timing of, estimated future cash flows		(8)
Accretion expense ^(a)		2
AROs at December 31, 2022 (Account 230)	\$	39

(a) For Pepco, the majority of the accretion is recorded as an increase to a regulatory asset due to the associated regulatory treatment.

7. Income Taxes

Components of Income Tax Expense or Benefit

Income tax expense (benefit) from continuing operations is comprised of the following components:

	For the Years Ended December 31,	
	2022	2021
Included in operations:		
Federal		
Current	\$ 9	\$ 22
Deferred	(2)	(17)
State		
Current	—	1
Deferred	(16)	9
Total	\$ (9)	\$ 15

Rate Reconciliation

The effective income tax rate from continuing operations varies from the U.S. Federal statutory rate principally due to the following:

	For the Years Ended December 31,	
	2022 ^{(a)(b)}	2021 ^{(a)(b)}
U.S. Federal statutory rate	21.0 %	21.0 %
Increase (decrease) due to:		
State income taxes, net of Federal income tax benefit	(4.1)	2.7
Plant basis differences	(2.7)	(1.6)
Excess deferred tax amortization	(16.8)	(16.4)
Tax credits	(0.7)	(0.5)
Other	0.3	(0.4)
Effective income tax rate	(3.0)%	4.8 %

(a) Positive percentages represent income tax expense. Negative percentages represent income tax benefit.

(b) The lower effective tax rate is primarily related to the acceleration of certain income tax benefits due to distribution and transmission rate case settlements.

Tax Differences and Carryforwards

The tax effects of temporary differences, which give rise to significant portions of the deferred tax assets (liabilities), as of December 31, 2022 and 2021 are presented below:

	As of December 31,	
	2022	2021
Plant basis differences	\$ (1,394)	\$ (1,321)
Deferred pension and postretirement obligation	(76)	(76)
Deferred debt refinancing costs	(4)	(2)
Regulatory assets and liabilities	7	24
Tax loss carryforward, net of valuation allowances	3	2
Other, net	79	96
Deferred income tax liabilities, net (Accounts 190, 282, 283)	(1,385)	(1,277)
Unamortized investment tax credits (Account 255)	(1)	(1)
Total deferred income tax liabilities (net) and unamortized investment tax credits	\$ (1,386)	\$ (1,278)

The following table provides Pepco's state carryforwards, which are presented on a post-apportioned basis, as of December 31, 2022. Note, there were no Federal carryforwards.

State net operating losses and other carryforwards	\$	50
Deferred taxes on state tax attributes (net of federal taxes)		3
Year in which net operating loss or credit carryforwards will begin to expire ^(a)		N/A

(a) A portion of the Maryland state net operating loss carryforward has an indefinite carryforward period.

Tabular Reconciliation of Unrecognized Tax Benefits

Pepco's unrecognized tax benefits are not material as of December 31, 2022 and 2021.

Recognition of unrecognized tax benefits

Pepco's unrecognized tax benefits that, if recognized, would decrease the effective tax rate are not material as of December 31, 2022 and 2021.

Total amounts of interest and penalties recognized

Pepco's net interest and penalties receivable (payable) related to tax positions are not material as of December 31, 2022 and 2021.

Pepco's interest and penalty expense related to tax positions are not material at both December 31, 2022 and 2021.

Description of tax years that remain open to assessment by major jurisdiction

	Open Years
Federal consolidated income tax returns ^(a)	2010-2021
District of Columbia combined corporate income tax returns	2019-2021
Maryland separate company corporate net income tax returns	Same as federal

(a) Pepco is only open to assessment for tax years since joining the Exelon federal consolidated group, beginning in 2016.

Other Tax Matters

Long-Term Marginal State Income Tax Rate

Quarterly, Exelon reviews and updates its marginal state income tax rates for changes in state tax laws and state apportionment. Pepco remeasures its existing deferred income tax balances to reflect the changes in marginal rates, which results in either an increase or a decrease to their net deferred income tax liability balances. Pepco records corresponding regulatory liabilities or assets to the extent such amounts are probable of settlement or recovery through customer rates and an adjustment to income tax expense for all other amounts. There were no adjustments to Pepco's deferred income tax liability balances for the years ended December 31, 2022 and 2021.

Allocation of Tax Benefits

Pepco is party to an agreement with Exelon and other subsidiaries of Exelon that provides for the allocation of consolidated tax liabilities and benefits (Tax Sharing Agreement). The Tax Sharing Agreement provides that each party is allocated an amount of tax similar to that which would be owed had the party been separately subject to tax. In addition, any net federal and state benefits attributable to Exelon is reallocated to Pepco and the other Registrants. That allocation is treated as a contribution to the capital of the party receiving the benefit.

Pepco's federal tax benefit allocation from Exelon under the Tax Sharing Agreement was of \$23 million and \$16 million as of December 31, 2022 and 2021, respectively.

8. Retirement Benefits

Defined Benefit Pension and Other Postretirement Employee Benefits

Effective February 1, 2022, in connection with the separation, Exelon restructured certain of its qualified pension plans. Pension obligations and assets for current and former employees continuing with Exelon and who were participants in the Exelon Employee Pension Plan for Clinton, TMI, and Oyster Creek and Pension Plan of Constellation Energy Nuclear Group, LLC were merged into the Pension Plan of Constellation Energy Group, Inc., which was subsequently renamed, Exelon Pension Plan (EPP). Exelon employees who participated in these plans prior to the separation now participate in the EPP. The merging of the plans did not change the benefits offered to the plan participants, and, thus, had no impact on Exelon's pension obligations.

The table below shows the pension and OPEB plans in which Pepco employees participated as of December 31, 2022:

Name of Plan^(a):

Qualified Pension Plans:

- Exelon Corporation Retirement Program^(b)
- Exelon Pension Plan^(c)
- Pepco Holdings LLC Retirement Plan^(d)

Non-Qualified Pension Plans:

- Pepco Holdings LLC 2011 Supplemental Executive Retirement Plan^(d)
- Pepco Holdings LLC Combined Executive Retirement Plan^(d)

OPEB Plans:

- PECCO Energy Company Retiree Medical Plan^(b)
- Exelon Corporation Health Care Program^(b)
- BGE Retiree Medical Plan^(c)
- Pepco Holdings LLC Welfare Plan for Retirees^(d)

(a) Employees generally remain in their legacy benefit plans when transferring between operating companies.

(b) These plans are collectively referred to as the legacy Exelon plans.

(c) These plans are collectively referred to as the legacy Constellation Energy Group (CEG) Plans.

(d) These plans are collectively referred to as the legacy PHI plans.

Allocation to Pepco

Pepco accounts for its participation in Exelon's pension and OPEB plans by applying multi-employer accounting. Components of pension and OPEB costs and contributions have been, and will continue to be, allocated to Pepco based on both active and retired employee participation in each plan.

The amounts below represent Pepco's allocated portion of the pension and OPEB plan costs, which were included in Operating and maintenance expense within its Statements of Income and capital expenditures within its Balance Sheet for the years ended December 31, 2022 and 2021.

	2022	2021
Pension and OPEB	\$ 9	\$ 6

Contributions

The following table provide Pepco's contributions to the pension and OPEB plans for the years ended December 31, 2022 and 2021:

	2022	2021
Pension	\$ 3	\$ 2
OPEB	8	9

Management considers various factors when making pension funding decisions, including actuarially determined minimum contribution requirements under the Employee Retirement Income Security Act (ERISA), contributions required to avoid benefit restrictions and at-risk status as defined by the Pension Protection Act of 2006 (the Act), management of the pension obligation, and regulatory implications. The Act requires the attainment of certain funding levels to avoid benefit restrictions (such as an inability to pay lump sums or to accrue benefits prospectively), and at-risk status (which triggers higher minimum contribution requirements and participant notification). The projected contributions reflect a funding strategy to make annual contributions with the objective of achieving 100% funded status on an accumulated benefit obligation basis over time. Unlike the qualified pension plans, non-qualified pension plans are not funded, given that they are not subject to statutory minimum contribution requirements.

While OPEB plans are also not subject to statutory minimum contribution requirements, Exelon does fund certain of its plans. For Exelon's funded OPEB plans, contributions generally equal accounting costs, however, Exelon's management has historically considered several factors in determining the level of contributions to its OPEB plans, including liabilities management, levels of benefit claims paid, and regulatory implications (amounts deemed prudent to meet regulatory expectations and best assure continued rate recovery).

The following table provides Pepco's planned contributions to the qualified pension plans, planned benefit payments to non-qualified pension plans, and planned contributions to OPEB plans in 2023:

	2023	Qualified Pension Plans	Non-Qualified Pension Plans	OPEB
	\$	—	1	\$ 11

Defined Contribution Savings Plan

Pepco participates in a 401(k) defined contribution savings plan that is sponsored by Exelon. The plan is qualified under applicable sections of the Internal Revenue Code and allows employees to contribute a portion of their pre-tax and/or after-tax income in accordance with specified guidelines. Pepco matches a percentage of the employee contributions up to certain limits. The following table presents the employer contributions and employer matching contributions to the savings plans during the years ended December 31, 2022 and 2021.

	2022	2021
Savings Plan Matching Contributions	\$ 4	\$ 4

9. Derivative Financial Instruments

Pepco uses derivative instruments to manage commodity price risk related to ongoing business operations. Pepco does not execute derivatives for speculative or proprietary trading purposes.

Authoritative guidance requires that derivative instruments be recognized as either assets or liabilities at fair value, with changes in fair value of the derivative recognized in earnings immediately. Other accounting treatments are available through special election and designation, provided they meet specific, restrictive criteria both at the time of designation and on an ongoing basis. These alternative permissible accounting treatments include NPNS, cash flow hedges, and fair value hedges. For all NPNS derivative instruments, accounts receivable or accounts payable are recorded when derivatives settle and revenue or expense is recognized in earnings as the underlying physical commodity is sold or consumed.

Cash collateral held by Pepco must be deposited in an unaffiliated major U.S. commercial bank or foreign bank with a U.S. branch office that meet certain qualifications.

Commodity Price Risk

Pepco employs established policies and procedures to manage its risks associated with market fluctuations in commodity prices by entering into physical and financial derivative contracts, which are either determined to be non-derivative or classified as economic hedges. Pepco procures electric supply through a competitive procurement process approved by the MPPSC and the DCPSC. Pepco's hedging programs are intended to reduce exposure to energy price volatility and have no direct earnings impact as the costs are fully recovered from customers through regulatory-approved recovery mechanisms. The following table provides a summary of Pepco's primary derivative hedging instruments, listed by commodity and accounting treatment.

Commodity	Accounting Treatment	Hedging Instrument
Electricity	NPNS	Fixed price contracts for all Standard Offer Service (SOS) requirements through full requirements contracts.

Credit Risk

Pepco would be exposed to credit-related losses in the event of non-performance by counterparties on executed derivative instruments. The credit exposure of derivative contracts, before collateral, is represented by the fair value of contracts at the reporting date.

Pepco has contracts to procure electric supply that provide suppliers with a certain amount of unsecured credit. If the exposure on the supply contract exceeds the amount of unsecured credit, the suppliers may be required to post collateral. The net credit exposure is mitigated primarily by the ability to recover procurement costs through customer rates. As of December 31, 2022, the amount of cash collateral held with external counterparties by Pepco was \$26 million, which is recorded in Miscellaneous Current and Accrued Liabilities (Account 242) in Pepco's Balance Sheet. The amount of cash collateral received from external counterparties increased as of December 31, 2022 due to rising energy prices. The amount of cash collateral held with external counterparties by Pepco as of December 31, 2021 was not material.

Pepco's electric supply procurement contracts do not contain provisions that would require it to post collateral.

10. Debt and Credit Agreements

Short-Term Borrowings

Pepco meets its short-term liquidity requirements primarily through the issuance of commercial paper and borrowings from PHI intercompany money pool. Pepco may use its credit facilities for general corporate purposes, including meeting short-term funding requirements and the issuance of letters of credit.

Commercial Paper

The following table reflects Pepco's commercial paper programs supported by the revolving credit agreements as of December 31, 2022 and 2021:

Credit Facility Size as of December 31,				Outstanding Commercial Paper as of December 31,				Average Interest Rate on Commercial Paper Borrowings for the Year Ended December 31,			
2022 ^{(a)(b)}		2021 ^{(a)(b)}		2022		2021		2022		2021	
\$	300	\$	300	\$	299	\$	175		4.79 %		0.33 %

- (a) As of December 31, 2022, excludes credit facility agreements arranged at minority and community banks with an aggregate commitment of \$15 million. These facilities expire on October 6, 2023. These facilities are solely utilized to issue letters of credit. As of December 31, 2021, excludes credit facility agreements arranged at minority and community banks with an aggregate commitment of \$8 million.
- (b) The standard maximum program size for revolving credit facilities is \$300 million for Pepco based on the credit agreements in place. However, the facilities at Pepco, Delmarva Power & Light Company (DPL), and Atlantic City Electric Company (ACE) have the ability to flex to \$500 million, \$500 million, and \$350 million, respectively. The borrowing capacity may be increased or decreased during the term of the facility, except that (i) the sum of the borrowing capacity must equal the total amount of the facility, and (ii) the aggregate amount of credit used at any given time by each of Pepco, DPL, or ACE may not exceed \$900 million or the maximum amount of short-term debt the company is permitted to have outstanding by its regulatory authorities. The total number of the borrowing reallocations may not exceed eight per year during the term of the facility. As of December 23, 2022, this ability was utilized to increase Pepco's program size to \$400 million. As a result, the program sizes for DPL and ACE were decreased to \$250 million each, which prevents the aggregate amount of outstanding short-term debt from potentially exceeding the \$900 million limit.

In order to maintain its commercial paper programs in the amount indicated above, Pepco must have credit facilities in place, at least equal to the amount of its commercial paper program. Pepco does not issue commercial paper in an aggregate amount exceeding the then available capacity under its credit facility.

As of December 31, 2022, Pepco had the following aggregate bank commitments, credit facility borrowings and available capacity under its credit facilities:

Facility Type	Aggregate Bank Commitment ^(a)	Facility Draws	Outstanding Letters of Credit	Available Capacity as of December 31, 2022	
				Actual	To Support Additional Commercial Paper
Syndicated Revolver ^(b)	\$ 300	\$ —	\$ —	\$ 300	\$ 1

- (a) On February 1, 2022, Pepco's syndicated revolving credit facilities were replaced with a new 5-year revolving credit facility with an aggregate bank commitment of \$300 million at a variable interest rate of SOFR plus 1.075%.
- (b) Excludes credit facility agreements arranged at minority and community banks with an aggregate commitment of \$15 million. These facilities expire on October 6, 2023. These facilities are solely utilized to issue letters of credit.

Revolving Credit Agreements

Borrowings under Pepco's revolving credit agreements bear interest at a rate based upon either the prime rate or a SOFR-based rate, plus an adder based upon its credit rating. The adders for the prime based and SOFR based borrowings are 7.5 basis points and 107.5 basis points, respectively. If Pepco loses its investment grade rating, the maximum adders for prime rate borrowings and SOFR-based rate borrowings would be 65 and 165 basis points, respectively. The credit agreements also require Pepco to pay a facility fee based upon the aggregate commitments. The fee varies depending upon Pepco's credit rating.

Long-Term Debt

The following table presents Pepco's outstanding long-term debt as of December 31, 2022 and 2021:

	Rates	Maturity Date	December 31,	
			2022	2021
Long-term debt				
First mortgage bonds (Account 221) ^{(a)(b)(c)}	2.32% - 7.90%	2024 - 2052	\$ 3,775	\$ 3,350
Unsecured tax-exempt bonds (Account 221)	1.70%	2022	—	110
Finance leases (Accounts 227, 243)	5.59%	2025 - 2029	25	26
Other (Accounts 224) ^(d)	7.28% - 7.49%	2022	—	—
Total long-term debt			3,800	3,486
Unamortized debt discount and premium, net (Accounts 225 and 226)			2	2
Long-term debt			\$ 3,802	\$ 3,488

- (a) Substantially all of Pepco's assets are subject to the lien of its mortgage indenture.
- (b) On March 15, 2023, Pepco entered into a purchase agreement of First Mortgage Bonds of \$85 million, \$40 million and \$125 million at 5.30%, 5.40% and 5.57% due on March 15, 2033, March 15, 2038 and March 15, 2053, respectively. The closing date of the issuances occurred on March 15, 2023.
- (c) On March 15, 2023, Pepco entered into a purchase agreement of First Mortgage Bonds of \$100 million at 5.35% due on September 13, 2033. The closing date of the issuance is expected to occur in September 2023.
- (d) The amount in the Other category was zero and less than \$1 million as of December 31, 2022 and December 31, 2021, respectively.

Long-term debt maturities at Pepco in the periods 2023 through 2027 and thereafter are as follows:

Year	Pepco
2023	\$ 4
2024	405
2025	5
2026	4
2027	3
Thereafter	3,379
Total	\$ 3,800

Debt Covenants

As of December 31, 2022, Pepco is in compliance with debt covenants.

11. Fair Value of Financial Assets and Liabilities

Pepco measures and classifies fair value measurements in accordance with the hierarchy as defined by GAAP. The hierarchy prioritizes the inputs to valuation techniques used to measure fair value into three levels as follows:

- Level 1 — quoted prices (unadjusted) in active markets for identical assets or liabilities that Pepco has the ability to liquidate as of the reporting date.
- Level 2 — inputs other than quoted prices included within Level 1 that are directly observable for the asset or liability or indirectly observable through corroboration with observable market data.
- Level 3 — unobservable inputs, such as internally developed pricing models or third-party valuations for the asset or liability due to little or no market activity for the asset or liability.

Fair Value of Financial Liabilities Recorded at Amortized Cost

The following table presents the carrying amounts and fair values of Pepco's short-term liabilities and long-term debt as of December 31, 2022 and 2021. Pepco has no financial liabilities classified as Level 1 or measured using the NAV practical expedient.

The carrying amounts of Pepco's short-term liabilities as presented on Pepco's Balance Sheet are representative of their fair value (Level 2) because of the short-term nature of these instruments.

	December 31, 2022				December 31, 2021			
	Carrying Amount	Fair Value		Total	Carrying Amount	Fair Value		Total
		Level 2	Level 3			Level 2	Level 3	
Long-term debt (Account 221, 224-227, 243)	3,802	2,229	1,205	3,434	3,488	3,201	975	4,176

Pepco uses the following methods and assumptions to estimate fair value of financial liabilities recorded at carrying cost.

Long-Term Debt, including amounts due within one year

Type	Level	Valuation
Taxable Debt Securities	2	The fair value is determined by a valuation model that is based on a conventional discounted cash flow methodology and utilizes assumptions of current market pricing curves. Pepco obtains credit spreads based on trades of existing Pepco debt securities as well as other issuers in the utility sector with similar credit ratings. The yields are then converted into discount rates of various tenors that are used for discounting the respective cash flows of the same tenor for each bond or note.
Taxable Private Placement Debt Securities	3	Rates are obtained similar to the process for taxable debt securities. Due to low trading volume and qualitative factors such as market conditions, low volume of investors, and investor demand, these debt securities are Level 3.
Non-Government Backed Fixed Rate Nonrecourse Debt	3	Fair value is based on market and quoted prices for its own and other nonrecourse debt with similar risk profiles. Given the low trading volume in the nonrecourse debt market, the price quotes used to determine fair value will reflect certain qualitative factors, such as market conditions, investor demand, new developments that might significantly impact the project cash flows or off-taker credit, and other circumstances related to the project.

Recurring Fair Value Measurements

The following tables present assets and liabilities measured and recorded at fair value on Pepco's Balance Sheet on a recurring basis and their level within the fair value hierarchy as of December 31, 2022 and 2021. Pepco has no financial assets or liabilities measured using the NAV practical expedient:

As of December 31, 2022	December 31, 2022			December 31, 2021		
	Level 1	Level 2	Level 3	Level 1	Level 2	Level 3
Assets						
Cash equivalents ^(a) (Account 132-134, 136)	\$ 51	\$ —	\$ —	\$ —	\$ —	\$ 51
Rabbi trust investments (Account 124)						
Cash equivalents	59	—	—	—	—	59
Life insurance contracts	—	22	38	—	—	60
Rabbi trust investments subtotal	59	22	38	—	—	119
Total assets	110	22	38	—	—	170
Liabilities						
Deferred compensation obligation (Account 228.3, 242)	—	(1)	—	—	(1)	(1)
Total liabilities	—	(1)	—	—	(1)	(1)

Total net assets	\$	110	\$	21	\$	38	\$	169
		Level 1		Level 2		Level 3		Total
As of December 31, 2021								
Assets								
Cash equivalents ^(a) (Account 132-134, 136)	\$	31	\$	—	\$	—	\$	31
Rabbi trust investments (Account 124)								
Cash equivalents		58		—		—		58
Life insurance contracts		—		27		35		62
Rabbi trust investments subtotal		58		27		35		120
Total assets		89		27		35		151
Liabilities								
Deferred compensation obligation (Account 228.3, 242)		—		(2)		—		(2)
Total liabilities		—		(2)		—		(2)
Total net assets	\$	89	\$	25	\$	35	\$	149

(a) Pepco excludes cash of \$45 million and \$34 million as of December 31, 2022 and 2021, respectively, and restricted cash of \$3 million as of December 31, 2022 and 2021.

Reconciliation of Level 3 Assets and Liabilities

The following table presents the fair value reconciliation of Level 3 assets and liabilities measured at fair value on a recurring basis during the years ended December 31, 2022 and 2021:

	Life Insurance Contracts			
	For the year ended December 31,			
	2022	2021		
Beginning balance	\$	35	\$	34
Total realized/unrealized gains				
Included in net income ^(a)		5		3
Purchases, sales, and settlements				
Settlements		—		(2)
Ending balance	\$	40	\$	35
	\$	5	\$	3

The amount of total gains included in income attributed to the change in unrealized gains related to assets and liabilities for the period

(a) Classified in Life Insurance (Account 426.2) within Pepco's Statement of Income and Comprehensive Income.

Valuation Techniques Used to Determine Fair Value

Cash Equivalents. Investments with original maturities of three months or less when purchased, including mutual and money market funds, are considered cash equivalents. The fair values are based on observable market prices and, therefore, are included in the recurring fair value measurements hierarchy as Level 1.

Rabbi Trust Investments. The Rabbi trusts were established to hold assets related to deferred compensation plans existing for certain active and retired members of Pepco's executive management and directors. The Rabbi trusts' assets are included in investments in Pepco's Balance Sheet and consist primarily of money market funds, fixed income securities, and life insurance policies. Money market funds are publicly quoted and have been categorized as Level 1 given the clear observability of the prices. The fair values of fixed income securities are based on evaluated prices that reflect observable market information, such as actual trade information or similar securities, adjusted for observable differences and are categorized in Level 2. The life insurance policies are valued using the cash surrender value of the policies, net of loans against those policies, which is provided by a third-party. Certain life insurance policies, which consist primarily of mutual funds that are priced based on observable market data, have been categorized as Level 2 because the life insurance policies can be liquidated at the reporting date for the value of the underlying assets. Life insurance policies that are valued using unobservable inputs have been categorized as Level 3, where the fair value is determined based on the cash surrender value of the policy, which contains unobservable inputs and assumptions. Because Pepco relies on its third-party insurance provider to develop the inputs without adjustment for the valuations of its Level 3 investments, quantitative information about significant unobservable inputs used in valuing these investments is not reasonably available to Pepco. Therefore, Pepco has not disclosed such inputs.

Deferred Compensation Obligations. Pepco's deferred compensation plans allow participants to defer certain cash compensation into a notional investment account. Pepco includes such plans in other current and noncurrent liabilities in its Balance Sheet. The value of Pepco's deferred compensation obligations is based on the market value of the participants' notional investment accounts. The underlying notional investments are comprised primarily of equities, mutual funds, commingled funds, and fixed income securities which are based on directly and indirectly observable market prices. Since the deferred compensation obligations themselves are not exchanged in an active market, they are categorized as Level 2 in the fair value hierarchy.

The value of certain employment agreement obligations (which are included with the Deferred Compensation Obligation in the tables above) are based on a known and certain stream of payments to be made over time and are categorized as Level 2 within the fair value hierarchy.

12. Commitments and Contingencies

Commitments

PHI Merger Commitments

Approval of the PHI merger in Delaware, New Jersey, Maryland and the District of Columbia was conditioned upon Exelon and PHI agreeing to certain commitments. The following amounts represent total commitment costs that have been recorded since the acquisition date and the total remaining obligations for Pepco as of December 31, 2022:

Description	December 31, 2022	
Total commitments	\$	120
Remaining commitments ^(a)		39

(a) Remaining commitments extend through 2026 and include charitable contributions, rate credits, and escrow funds.

Commercial Commitments

Pepco's commercial commitments as of December 31, 2022, representing commitments potentially triggered by future events, were as follows:

Total	Expiration within					2028 and beyond
	2023	2024	2025	2026	2027	
Surety bonds ^(a)	\$ 84	\$ 84	\$ —	\$ —	\$ —	\$ —
Guaranteed lease residual values ^(b)	10	—	2	2	2	1
Total commercial commitments	\$ 94	\$ 84	\$ 2	\$ 2	\$ 2	\$ 1

(a) Surety bonds—Guarantees issued related to contract and commercial agreements, excluding bid bonds.

(b) Represents the maximum potential obligation in the event that the fair value of certain leased equipment and fleet vehicles is zero at the end of the maximum lease term. The lease term associated with these assets ranges from 1 to 8 years. The maximum potential obligation at the end of the minimum lease term would be \$22 million is guaranteed by Pepco. Historically, payments under the guarantees have not been made and Pepco believes the likelihood of payments being required under the guarantees is remote.

Leases

Pepco's	future	minimum	lease	payments	for	operating	leases	as	of	December	31,	2022	were	as	follows:
2023															7
2024															6
2025															6
2026															5
2027															4
Remaining years															20
Total minimum future lease payments															48

Environmental Remediation Matters

General. Pepco's operations have in the past, and may in the future, require substantial expenditures to comply with environmental laws. Additionally, under federal and state environmental laws, Pepco is generally liable for the costs of remediating environmental contamination of property now or formerly owned by them and of property contaminated by hazardous substances generated by them. Pepco owns or leases a number of real estate parcels, including parcels on which its operations or the operations of others may have resulted in contamination by substances that are considered hazardous under environmental laws. In addition, Pepco is currently involved in a number of proceedings relating to sites where hazardous substances have been deposited and may be subject to additional proceedings in the future. Unless otherwise disclosed, Pepco cannot reasonably estimate whether it will incur significant liabilities for additional investigation and remediation costs at these or additional sites identified by Pepco, environmental agencies or others, or whether such costs will be recoverable from third parties, including customers. Additional costs could have a material, unfavorable impact on Pepco's financial statements.

As of December 31, 2022 and 2021, respectively, Pepco has accrued \$44 million and \$40 million, respectively, in undiscounted amounts for environmental liabilities in Account 228.4, Accumulated Miscellaneous Operating Provisions on its Balance Sheet.

Benning Road Site. In September 2010, PHI received a letter from the EPA (Environmental Protection Agency) identifying the Benning Road site as one of six land-based sites potentially contributing to contamination of the lower Anacostia River. A portion of the site, which is owned by Pepco, was formerly the location of an electric generating facility owned by Pepco subsidiary, Pepco Energy Services (PES), which became a part of Generation, following the 2016 merger between PHI and Exelon. This generating facility was deactivated in June 2012. The remaining portion of the site consists of a Pepco transmission and distribution service center that remains in operation. In December 2011, the U.S. District Court for the District of Columbia approved a Consent Decree entered into by Pepco and Pepco Energy Services (hereinafter "Pepco Entities") with the Department of Energy & Environment (DOEE), which requires the Pepco Entities to conduct a Remedial Investigation and Feasibility Study (RI/FS) for the Benning Road site and an approximately 10 to 15-acre portion of the adjacent Anacostia River. The purpose of this RI/FS is to define the nature and extent of contamination from the Benning Road site and to evaluate remedial alternatives.

Pursuant to an internal agreement between the Pepco Entities, since 2013, Pepco has performed the work required by the Consent Decree and has been reimbursed for that work by an agreed upon allocation of costs between the Pepco Entities. In September 2019, the Pepco Entities issued a draft "final" RI report which DOEE approved on February 3, 2020. The Pepco Entities are completing a FS to evaluate possible remedial alternatives for submission to DOEE. In October 2022, DOEE approved dividing the work to complete the landside portion of the FS from the waterside portion to expedite the overall schedule for completion of the project. After completion and approval of the landside FS, now scheduled for September 2023, DOEE will prepare a Proposed Plan for public comment and then issue a Record of Decision (ROD) identifying any further response actions determined to be necessary to address any landside issues. The DOEE will issue a separate ROD for the waterside FS when that work is completed, which is now anticipated to be by March 31, 2024.

As part of the separation between Exelon and Constellation in February 2022, the internal agreement between the Pepco Entities for completion and payment for the remaining Consent Decree work was memorialized in a formal agreement for post-separation activities. A second post-separation assumption agreement between Exelon and Constellation transferred any of the potential remaining remediation liability, if any, of PES/Generation to a non-utility subsidiary of Exelon which going forward will be responsible for those liabilities. Pepco has determined that a loss associated with this matter is probable and has accrued an estimated liability, which is included in the amounts listed above.

Anacostia River Tidal Reach. Contemporaneous with the Benning Road site RI/FS being performed by the Pepco Entities, DOEE and the National Park Service have been conducting a separate RI/FS focused on the entire tidal reach of the Anacostia River extending from just north of the Maryland-District of Columbia boundary line to the confluence of the Anacostia and Potomac Rivers. The river-wide RI incorporated the results of the river sampling performed by the Pepco Entities as part of the Benning RI/FS, as well as similar sampling efforts conducted by owners of other sites adjacent to this segment of the river and supplemental river sampling conducted by DOEE's contractor.

On September 30, 2020, DOEE released its Interim ROD. The Interim ROD reflects an adaptive management approach which will require several identified "hot spots" in the river to be addressed first while continuing to conduct studies and to monitor the river to evaluate improvements and determine potential future remediation plans. The adaptive management process chosen by DOEE is less intrusive, provides more long-term environmental certainty, is less costly, and allows for site specific remediation plans already underway, including the plan for the Benning Road site to proceed to conclusion.

On July 15, 2022, Pepco received a letter from the District of Columbia's Office of the Attorney General (D.C. OAG) on behalf of DOEE conveying a settlement offer to resolve all Potentially Responsible Parties' (PRP's) liability to the District of Columbia (District) for their past costs and their anticipated future costs to complete the work for the Interim ROD. Pepco responded on July 27, 2022 to enter into settlement discussions. Since that time, Pepco and the other PRP's at the site have exchanged letters with the D.C. OAG exploring potential settlement options. Those discussions are ongoing. Pepco has determined that it is probable that costs for remediation will be incurred and has accrued a liability for management's best estimate of its share of the costs. Pepco concluded that incremental exposure remains reasonably possible, but management cannot reasonably estimate a range of loss beyond the amounts recorded, which are included in the amounts reported in Account 228.4, Accumulated Miscellaneous Operating Provisions.

In addition to the activities associated with the remedial process outlined above, CERCLA (Comprehensive Environmental Response, Compensation, and Liability Act of 1980, as amended) separately requires federal and state (here including Washington, D.C.) Natural Resource Trustees (federal or state agencies designated by the President or the relevant state, respectively, or Indian tribes) to conduct an assessment of any damages to natural resources within their jurisdiction as a result of the contamination that is being remediated. The Trustees can seek compensation from responsible parties for such damages, including restoration costs. During the second quarter of 2018, Pepco became aware that the Trustees are in the beginning stages of a Natural Resources Damages (NRD) assessment, a process that often takes many years beyond the remedial decision to complete. Pepco has entered into negotiations with the Trustees to evaluate possible incorporation of NRD assessment and restoration as part of its remedial activities associated with the Benning site to accelerate the NRD benefits for that portion of the Anacostia River Sediment Project (ARSP) assessment. Pepco has concluded that a loss associated with the eventual NRD assessment is reasonably possible. Due to the very early stage of the assessment process, Pepco cannot reasonably estimate the final range of loss potentially resulting from this process.

As noted in the Benning Road Site disclosure above, as part of the separation of Exelon and Constellation in February 2022, an assumption agreement was executed transferring any potential future remediation liabilities associated with the Benning Site remediation to a non-utility subsidiary of Exelon. Similarly, any potential future liability associated with the ARSP was also assumed by this entity.

Buzzard Point Site. On December 8, 2022, Pepco received a letter from the D.C. OAG, alleging wholly past violations of the District's stormwater discharge and waste disposal requirements related to operations at the Buzzard Point facility, a 9-acre parcel of waterfront property in Washington, D.C. occupied by an active substation and former steam plant building. The letter also alleged wholly past violations by Pepco of stormwater discharge requirements related to its district-wide system of underground vaults. The D.C. OAG invited Pepco to resolve the threatened enforcement action through a court-approved consent decree, and Pepco is engaged in discussions with the D.C. OAG regarding a potential resolution. Pepco has determined that loss associated with this matter is probably and has accrued an estimated liability, which is included in the Balance Sheet amounts listed above. Due to the very early stage of the assessment process, Pepco concluded that incremental exposure is reasonably possible, but the range of loss cannot be reasonably estimated beyond the amounts listed above.

Litigation and Regulatory Matters

Fund Transfer Restrictions. Under applicable law, Pepco can pay dividends only from retained, undistributed or current earnings. A significant loss recorded at Pepco may limit the dividends that these companies can distribute to Exelon.

Pepco is subject to certain dividend restrictions established by settlements approved by the MDPSC and DCPSC that prohibit Pepco from paying a dividend on its common shares if (a) after the dividend payment, Pepco's equity ratio would be 48% as calculated pursuant to the MDPSC's and DCPSC's ratemaking precedents, or (b) Pepco's senior unsecured credit rating is rated by one of the three major credit rating agencies below investment grade. No such event has occurred.

General. Pepco is involved in various other litigation matters that are being defended and handled in the ordinary course of business. Pepco is also from time to time subject to audits and investigations by the FERC and other regulators. The assessment of whether a loss is probable or reasonably possible and whether the loss or a range of loss is estimable, often involves a series of complex judgments about future events. Pepco maintains accruals for such losses that are probable of being incurred and subject to reasonable estimation. Management is sometimes unable to estimate an amount or range of reasonably possible loss, particularly where (1) the damages sought are indeterminate, (2) the proceedings are in the early stages, or (3) the matters involve novel or unsettled legal theories. In such cases, there is considerable uncertainty regarding the timing or ultimate resolution of such matters, including a possible eventual loss.

13. Shareholder's Equity

Common Stock (Account 201)

The following table presents common stock authorized and outstanding as of December 31, 2022 and 2021:

	December 31,		2022		2021	
			Shares Authorized		Shares Outstanding	
			Par Value			
Common stock	\$	0.01	200,000,000	100		100

Preferred and Preference Securities (Account 204)

The following table presents shares of preferred securities authorized, none of which were outstanding, as of December 31, 2022 and 2021.

	Preferred Securities Authorized
Preferred securities authorized	6,000,000

There were no shares of preference securities authorized as of December 31, 2022 and 2021.

14. Supplemental Financial Information

Supplemental Statement of Income Information

The following table provides additional information about Pepco's Statement of Income for the years ended December 31, 2022 and 2021:

	For the Years Ended December 31,			
	2022		2021	
Taxes other than income (Accounts 408.1 and 408.2)				
Utility ^(a)	\$	283	\$	278
Property		94		88
Payroll		6		7

(a) Pepco's utility taxes represent municipal and state utility taxes and gross receipts taxes related to its operating revenues. The offsetting collection of utility taxes from customers is recorded in revenues in Pepco's Statement of Income.

Supplemental Statement of Cash Flows Information

The following table provides additional information about Pepco's Statement of Cash Flows for the years ended December 31, 2022 and 2021:

	For the Years Ended December 31,			
	2022		2021	
Cash paid (refunded) during the year				
Interest (net of amount capitalized)	\$	141	\$	132
Income taxes (net of refunds)		28		12
Non-cash investing activities				
Increase in capital expenditures not paid	\$	65	\$	30

15. Related Party Transactions

Expenses with Generation

On February 21, 2021, Exelon's Board of Directors approved a plan to separate its utility businesses and Generation business. The separation was completed on February 1, 2022 and therefore, Generation is no longer a related party of Pepco. However, prior to the separation, Pepco incurred expenses from transactions with the Generation affiliate as described in the table footnote below. Such expenses were primarily recorded as Operating expenses.

The following table presents Pepco's expenses with Generation:

	For the Years Ended December 31,			
	2022		2021	
Expenses with Generation ^(a)	\$	39	\$	270

(a) Pepco received electric supply from Generation under contracts executed through Pepco's competitive procurement process approved by the MDPSC and DCPSC.

Service Company Costs for Corporate Support

Pepco receives a variety of corporate support services from Exelon Business Services Company, LLC (BSC) and PHI Service Company (PHISCO). The following table presents the service company costs allocated to Pepco:

	Operating and maintenance from affiliates		Capitalized costs	
	For the Years Ended December 31,		For the Years Ended December 31,	
	2022	2021	2022	2021
BSC	\$	110	\$	60
PHISCO		112		33
				50
				31

Current Payables to Affiliates

The following table presents Pepco's current Payables to affiliates:

	As of December 31,	
	2022	2021
BGE	\$	—
DPL		—
ACE		—
Generation		—
BSC		20
PHISCO		13
Other		1
		1
		1
		1
		20
		21
		12
		3

Borrowings from PHI intercompany money pool

To provide an additional short-term borrowing option that will generally be more favorable to the borrowing participants than the cost of external financing, Pepco Holdings LLC operates an intercompany money pool that Pepco participates in.

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Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year									
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)								295,970,966	295,970,966
5	Balance of Account 219 at End of Preceding Quarter/Year									
6	Balance of Account 219 at Beginning of Current Year									
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)								304,643,506	304,643,506
10	Balance of Account 219 at End of Current Quarter/Year									

FERC FORM No. 1 (NEW 06-02)

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Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	10,598,670,098	10,598,670,098					
4	Property Under Capital Leases	187,418,483	187,418,483					
5	Plant Purchased or Sold							
6	Completed Construction not Classified	489,950,732	489,950,732					
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	11,276,039,313	11,276,039,313					

9	Leased to Others							
10	Held for Future Use	43,980,813	43,980,813					
11	Construction Work in Progress	1,530,816,423	1,530,816,423					
12	Acquisition Adjustments							
13	Total Utility Plant (8 thru 12)	12,850,836,549	12,850,836,549					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	3,943,910,077	3,943,910,077					
15	Net Utility Plant (13 less 14)	8,906,926,472	8,906,926,472					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	3,681,441,331	3,681,441,331					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	262,468,746	262,468,746					
22	Total in Service (18 thru 21)	3,943,910,077	3,943,910,077					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation							
29	Amortization							
30	Total Held for Future Use (28 & 29)							
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment							
33	Total Accum Prov (equals 14) (22,26,30,31,32)	3,943,910,077	3,943,910,077					

Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

- 1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
- 2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)					
2	Fabrication					
3	Nuclear Materials					
4	Allowance for Funds Used during Construction					
5	(Other Overhead Construction Costs, provide details in footnote)					
6	SUBTOTAL (Total 2 thru 5)					
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)					
9	In Reactor (120.3)					

10	SUBTOTAL (Total 8 & 9)					
11	Spent Nuclear Fuel (120.4)					
12	Nuclear Fuel Under Capital Leases (120.6)					
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)					
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)					
15	Estimated Net Salvage Value of Nuclear Materials in Line 9					
16	Estimated Net Salvage Value of Nuclear Materials in Line 11					
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing					
18	Nuclear Materials held for Sale (157)					
19	Uranium					
20	Plutonium					
21	Other (Provide details in footnote)					
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)					

Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
- Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
- For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
- For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization						
3	(302) Franchise and Consents	250					250
4	(303) Miscellaneous Intangible Plant	135,595,155	48,529,617	335,886			183,788,886
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	135,595,405	48,529,617	335,886			183,789,136
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights						
9	(311) Structures and Improvements						
10	(312) Boiler Plant Equipment						
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units						
13	(315) Accessory Electric Equipment						
14	(316) Misc. Power Plant Equipment						
15	(317) Asset Retirement Costs for Steam Production						
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)						
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights						

19	(321) Structures and Improvements					
20	(322) Reactor Plant Equipment					
21	(323) Turbogenerator Units					
22	(324) Accessory Electric Equipment					
23	(325) Misc. Power Plant Equipment					
24	(326) Asset Retirement Costs for Nuclear Production					
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)					
26	C. Hydraulic Production Plant					
27	(330) Land and Land Rights					
28	(331) Structures and Improvements					
29	(332) Reservoirs, Dams, and Waterways					
30	(333) Water Wheels, Turbines, and Generators					
31	(334) Accessory Electric Equipment					
32	(335) Misc. Power Plant Equipment					
33	(336) Roads, Railroads, and Bridges					
34	(337) Asset Retirement Costs for Hydraulic Production					
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)					
36	D. Other Production Plant					
37	(340) Land and Land Rights					
38	(341) Structures and Improvements					
39	(342) Fuel Holders, Products, and Accessories					
40	(343) Prime Movers					
41	(344) Generators					
42	(345) Accessory Electric Equipment					
43	(346) Misc. Power Plant Equipment					
44	(347) Asset Retirement Costs for Other Production					
44.1	(348) Energy Storage Equipment - Production					
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)					
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)					
47	3. Transmission Plant					
48	(350) Land and Land Rights	48,552,885				48,552,885
48.1	(351) Energy Storage Equipment - Transmission					
49	(352) Structures and Improvements	107,021,827	13,948,809	155,117		120,815,519
50	(353) Station Equipment	1,055,469,779	17,919,694	1,943,335		1,071,446,138
51	(354) Towers and Fixtures	117,691,546				117,691,546
52	(355) Poles and Fixtures	12,919,841	123,805			13,043,646
53	(356) Overhead Conductors and Devices	142,353,994	4,426,741	499,807		146,280,928
54	(357) Underground Conduit	135,917,402	254,626			136,172,028
55	(358) Underground Conductors and Devices	268,592,237	7,907,583	276,435		276,223,385
56	(359) Roads and Trails	10,675,655				10,675,655
57	(359.1) Asset Retirement Costs for Transmission Plant					
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	1,899,195,166	44,581,258	2,874,694		1,940,901,730
59	4. Distribution Plant					
60	(360) Land and Land Rights	52,553,579				52,553,579
61	(361) Structures and Improvements	168,938,292	37,181,235	766,968		205,352,559
62	(362) Station Equipment	1,320,997,293	86,587,835	5,658,785		1,401,926,343

63	(363) Energy Storage Equipment – Distribution					
64	(364) Poles, Towers, and Fixtures	521,221,630	36,826,793	1,102,204		556,946,219
65	(365) Overhead Conductors and Devices	819,920,688	17,626,431	8,093,505	50,418,969	879,872,583
66	(366) Underground Conduit	1,433,566,743	9,538,922	555,960		1,442,549,705
67	(367) Underground Conductors and Devices	1,872,738,063	108,548,416	6,487,700		1,974,798,779
68	(368) Line Transformers	1,266,912,964	69,400,678	18,993,892		1,317,319,750
69	(369) Services	563,738,628	19,693,275	1,973,542		581,458,361
70	(370) Meters	168,239,165	7,972,665	690,529		175,521,301
71	(371) Installations on Customer Premises	4,124,150	2,147,733			6,271,883
72	(372) Leased Property on Customer Premises					
73	(373) Street Lighting and Signal Systems	66,913,666	5,121,392	221,498		71,813,560
74	(374) Asset Retirement Costs for Distribution Plant	17,253,311	(4,721,095)	145,109		12,387,107
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	8,277,118,172	395,924,280	44,689,692	50,418,969	8,678,771,729
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT					
77	(380) Land and Land Rights					
78	(381) Structures and Improvements					
79	(382) Computer Hardware					
80	(383) Computer Software					
81	(384) Communication Equipment					
82	(385) Miscellaneous Regional Transmission and Market Operation Plant					
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper					
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)					
85	6. General Plant					
86	(389) Land and Land Rights	4,682,179				4,682,179
87	(390) Structures and Improvements	178,046,246	2,169,859	3,890,775		176,325,330
88	(391) Office Furniture and Equipment	39,742,298	8,276,566	1,797,443		46,221,421
89	(392) Transportation Equipment	31,834,065	3,785,201			35,619,266
90	(393) Stores Equipment	78,321		18,443		59,878
91	(394) Tools, Shop and Garage Equipment	19,799,534	6,341,333	101,131		26,039,736
92	(395) Laboratory Equipment	460,149				460,149
93	(396) Power Operated Equipment	868,836				868,836
94	(397) Communication Equipment	198,205,883	16,992,624	2,336,937	(50,418,969)	162,442,601
95	(398) Miscellaneous Equipment	15,020,626	3,277,865	91,694		18,206,797
96	SUBTOTAL (Enter Total of lines 86 thru 95)	488,738,137	40,843,448	8,236,423	(50,418,969)	470,926,193
97	(399) Other Tangible Property	27,116				27,116
98	(399.1) Asset Retirement Costs for General Plant	1,299,849	323,560			1,623,409
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	490,065,102	41,167,008	8,236,423	(50,418,969)	472,576,718
100	TOTAL (Accounts 101 and 106)	10,801,973,845	530,202,163	56,136,695		11,276,039,313
101	(102) Electric Plant Purchased (See Instr. 8)					
102	(Less) (102) Electric Plant Sold (See Instr. 8)					
103	(103) Experimental Plant Unclassified					
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	10,801,973,845	530,202,163	56,136,695		11,276,039,313

Name of Respondent:
Potomac Electric Power Company

This report is:
(1) An Original
(2) A Resubmission

Date of Report:
12/31/2022

Year/Period of Report
End of: 2022/ Q4

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (a)	(Designation of Associated Company) (b)	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)
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47	TOTAL					

Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

- Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Melwood, Marlboro Pike in Upper Marlboro, MD	01/01/2010	06/01/2029	295,431
3	10526 St Paul Street, Kensington MD 20895-Map: HP53-Lot 28 10,599SF	03/01/2013	06/01/2030	457,898
4	8000 Fort Foote Road & 8281 Oxon Hill Road, Fort Washington, MD	12/01/2015	06/01/2025	806,649
5	Melwood, Marlboro Pike in Upper Marlboro, MD	01/01/2010	06/01/2029	512,654
6	2914 Sherman Avenue, N.W. Washington, DC Lot 807 Square 2852	07/01/2014	06/01/2023	8,049,221
7	Grosvenor Sub - 11650 Nebel Street, Rockville Maryland 20852	12/01/2014	06/01/2024	7,349,612
8	1000 1st Street NW, Wash DC, Lot 82 Sq 559 - 2.173 acres, Mt. Vernon	11/01/2015	06/01/2023	26,509,348
21	Other Property:			
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47	TOTAL			43,980,813

FERC FORM No. 1 (ED. 12-96)

Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Takoma 230kV Create High Side	141,389,453
2	Harvard 230kV Supplies DC	106,227,012
3	White Flint New Substation 69	93,933,531
4	Mt Vernon Sq Substation 230kV Supplies	89,650,947
5	Harvard Transformer Upgrade 230/13kV	85,867,161
6	Mt Vernon Sq Substation Estab 230kv	67,343,185
7	Install 3 69kV Feeders from SI	66,028,846
8	DDOT DC S Cap St Brid Conduit	54,142,275
9	Harvard New Substation Distribution	53,000,547
10	Mt Vernon Sq Substation Estab 13kv	45,305,678
11	13 8kV Switchgear Replacement Pepco	27,211,179
12	Convert Waterfront Substation 223	26,452,619
13	WHITE FLINT Underground CIVIL RELATED 8	24,819,220
14	DC Power Line Undergrounding D	21,241,273
15	G STREET Substation 28 CONVERT 4KV	16,439,228
16	Rebuild Feeder 69060 (Quince Orch)	16,248,685
17	WHITE FLINT Underground NEW SUPPLY LINE	14,948,996
18	SPCC Oil Breaker Replacement Substation Pepco MD	14,142,324
19	Takoma OH UG 230kV Termination	13,531,447
20	Takoma 230kV: Two 500 MVA Phas	12,128,028
21	Champlain New substation Transformer	11,670,222
22	Harvard Substation 230kV Supplies MD	11,641,298
23	White Flint Area Substation Distribution	11,630,719
24	PEPCO Tower Telecom	10,263,719
25	HRV Rebuild-13kV Champl Load	10,175,298
26	Bzzrd Contingency - Mbl GIS & Transformer	9,704,875
27	L St Substation Capacity Expansion	9,670,465
28	Benning Substation. 41 69kV GIS	9,456,632
29	Chalk Point 500kV Spare Transformer	8,626,295
30	FEP PHYS SEC BUZZARD PT WALL	8,173,271
31	EU GIS CORE Switchgear	7,213,599
32	EU ADMS Implementation Software	7,026,277

33	Replace 69kV Self Contained UG Sup	7,025,294
34	Bzrd Pnt Spare Transformer	6,968,054
35	Priority Feeder Improve Pepco MD	6,923,465
36	64367 Substation Improvement & add. D	6,877,846
37	Rebuild Champlain Substation 25 69kV	6,537,939
38	Pepco SPCC Plans Transformer	6,295,720
39	FEP Burches Hill Substation 202	6,042,292
40	HRV Rebuild-13 kV HRV Re-Load	5,619,687
41	121 Bells Mill T10 UDSPRD8PM3	5,403,870
42	64327: Pepco MD: Substation Improvement	5,399,726
43	Waterfront UTL FDR 13871	5,298,866
44	Civil Foundations - DC Transformer	5,172,620
45	FEP Brighton substation 66	5,106,534
46	Waterfront substation Extend Feeders Transformer	4,569,204
47	PILC Replacement DC	4,501,152
48	Waterfront UTL FDR 23016	4,386,566
49	69kV NRL substation168 BluePlain substation83	4,378,826
50	Buzzard Pt 230/138kV Spare Transformer	4,349,344
51	BDG SPCC Burtonville Breakers	4,328,480
52	Planned Rubber Lead Sec Replacement	4,266,853
53	substation 118 P I 5 SPCC 69KV FDR	4,080,016
54	13kV Distribution Cutovers I to F to L	3,759,848
55	Linden substation Install 69kV term	3,459,229
56	Waterfront Area Plan 3593371	3,458,428
57	Mt. Vernon Sq Extend LVAC	3,451,934
58	Wheaton Fire Protection	3,395,278
59	for DCPLUG Feeder 15001	3,365,760
60	Install Fire Protection System	3,363,685
61	Livingston Rd substation BESS - substation	3,278,184
62	Congress Heights substation 64 Con	3,220,422
63	Mt Vernon Sq substation 230	3,188,921
64	IDS design build install	3,161,705
65	Bells Mill T11 Spare 220/69kV	2,898,298
66	Burches Hill Spare	2,894,612
67	Bells Mill T4 Spare	2,894,612
68	Benning substation. 41 69kV Replacement	2,873,825
69	Buzzard Point Spare	2,873,400
70	Phase Shifter Spare Install	2,787,549
71	ADMS Software	2,781,308
72	HAR 230kV MD UGTL_FDR 23120	2,772,449
73	DL HeavyUp Improvement 13kV Undrbld	2,771,893
74	Distribution substation Emergency MD	2,697,597
75	for DCPLUG Feeder 15166	2,679,775
76	Burches Hill Spare 1	2,671,305
77	Substation Infrastructure	2,669,387
78	Burches Hill Spare 2	2,665,809

79	for DCPLUG Feeder 14008	2,648,673
80	for DCPLUG Feeder 14767	2,615,713
81	Campus Drive T1 Replacement	2,573,923
82	Chalk Point Spare Transformer	2,571,150
83	Drainage & driveway remediation	2,560,409
84	SPCC Replace 4 69KV OCBS TO GCB	2,534,937
85	Aia Ave substation 136 Battery substation	2,489,021
86	68608:PEPCO DC Benning T9	2,440,382
87	for DCPLUG Feeder 15171	2,437,988
88	69079 Feeder Rebuild	2,363,483
89	69097: Benning T12	2,313,388
90	Fire Protection Distribution DC	2,295,201
91	Network RMS DC	2,283,235
92	Bells Mill T6 Spare	2,216,071
93	69080 Quince T3	2,190,189
94	Sta A C Replace 69 kV Brkrs	2,174,007
95	FEP Chalk Pt substation E	2,144,799
96	H St Bridge Relocation 16006761	2,117,830
97	Priority Feeder Improvement DC	2,052,920
98	Cable DC	2,049,496
99	PEP Utility Coms Cap	2,019,528
100	ADMS - Network HW	1,964,406
101	Pepco MD Whiteoak Switchgear	1,958,357
102	DickrsnH QOrch UpgFdr 23032 34	1,950,044
103	68617: PEPCO MD Chalk Poi	1,928,944
104	70163: 23067 & 23087 Oak Grove	1,862,996
105	Union Market Push Pipe	1,860,238
106	VAN NES substation 129 Software REPL PH2	1,773,943
107	Twelfth St Conversions UDLP RM	1,762,382
108	Wheaton T3 Replacement	1,761,914
109	69kV Feeder 69025 Rebuild-Sg 1	1,761,080
110	Waterfront UTL FDR 13873	1,682,459
111	F St substation Rebuild	1,622,670
112	VAN NESS S 129 P 1 REPLC 200K	1,597,345
113	Champlain to L Street 34kV	1,593,223
114	69094 White Oak T1	1,581,274
115	Install Radio NonASR Equipment Pepco MD	1,581,178
116	Little Falls T4 Install	1,573,729
117	substation 74-Rebuild F St 69kV	1,539,327
118	Install Radios Line Equipment Pep MD	1,534,749
119	Apollo Phase 2 W/O WPT Software	1,507,530
120	SCB PHI Case #9461 Software	1,499,369
121	Cable Pepco MD	1,478,018
122	for DCPLUG Feeder 15021	1,427,479
123	69019 Splice Reb & Res Replace	1,403,519
124	ITE Air Crct Breaker Refurbishment	1,380,547
125	68615: PEPCO DC L St T4 R	1,371,322

126	4kv Substation Automation UDS	1,370,022
127	Benning T4 Replacement	1,339,922
128	for DCPLUG Feeder 14702	1,337,743
129	Pepco MD EV Public Only	1,313,510
130	002 O Street 1B 2B 3B 4B Br	1,299,593
131	23009 Reconductor E3X-16677433	1,284,009
132	ADMS - Cap Software #2 Software	1,280,086
133	DC PLUG FDR 14900 ELECT INSTL	1,238,637
134	oneMDS Mobile Dispatch Software RL3	1,229,703
135	World Bank Transformer Replacement	1,131,655
136	PEPCO DC Benning Road EV Charge	1,217,421
137	052 10thSt 1B 4B Breaker Replace ECA	1,183,592
138	for DCPLUG Feeder 14093	1,162,758
139	Pep DC - UG SCADA Interrupter	1,152,617
140	68614: PEPCO DC L St. T3	1,152,528
141	67577: Georgetown N	1,128,642
142	64365: substation Improvement. & add.	1,116,557
143	Buzzard Bus 4 Replacement	1,095,053
144	68581: Purchase Spare 500	1,091,158
145	for DCPLUG Feeder 118	1,075,134
146	69083 Wildercroft T1	1,068,041
147	Upgrade Pumping Plants DC	1,067,546
148	215 G ST NE Capt Hill 16375249	1,052,606
149	63711: 69063 - Cap CM	1,051,915
150	Storm water retention Credit	1,030,446
151	136 N STREET SE #16434627	1,029,234
152	Projects Less Than 1 Million	113,394,039
43	Total	1,530,816,423

Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
Section A. Balances and Changes During Year					
1	Balance Beginning of Year	3,523,143,188	3,523,143,188		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	255,920,247	255,920,247		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	4,829,178	4,829,178		
7	Other Clearing Accounts				

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42	Total Cost of Account 123.1 \$		Total						

Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
MATERIALS AND SUPPLIES			

- For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
- Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	110,491,698	126,308,183	Electric
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)	1,025,013	1,269,386	Electric
9	Distribution Plant (Estimated)	7,369,853	7,638,587	Electric
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	118,886,564	135,216,156	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not apply to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies	118,886,564	135,216,156	

FERC FORM No. 1 (REV. 12-05)

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Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: PlantMaterialsAndOperatingSuppliesConstruction			
Assigned to - Construction (Estimated)			
Transmission Plant (Estimated)		\$	13,491,036
Distribution Plant (Estimated)			97,000,662
Assigned to - Construction (Estimated)		\$	110,491,698
(b) Concept: PlantMaterialsAndOperatingSuppliesConstruction			
Assigned to - Construction (Estimated)			
Transmission Plant (Estimated)		\$	17,998,916
Distribution Plant (Estimated)			108,309,267
Assigned to - Construction (Estimated)		\$	126,308,183

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Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(f), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.
- Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- Report on Lines 8-14 the names of vendors/transfersors of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

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Name of Respondent: Potomac Electric Power Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 12/31/2022		Year/Period of Report End of: 2022/ Q4	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21	Abandoned Potomac River Project / Glebe Road costs Docket No. ER19-2769-0009/6/2019 - Filed with FERC 10/28/2019 - FERC Order Approving Filing as Requested 5 year amortization period beginning November 5, 2019						
22	Beginning Balance 1/1/2021	350,704					
23	Amortization Expense			407	123,294		
24	Ending Balance 12/31/2021					227,410	
49	TOTAL	350,704			123,294	227,410	

		This report is:					
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Name of Respondent: Potomac Electric Power Company	(1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	N/A				
20	Total				
21	Generation Studies				
22	N/A				
39	Total				
40	Grand Total				

Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Asset Retirement Obligation	4,888,026	1,520,295	(b) 108	1,188,464	5,219,857
2	Worker's Compensation & Long-term Disability	18,494,690	225,073	(b) Various	9,015,228	9,704,535
3	(a) Control Center	2,341,726		407.3	1,248,920	1,092,806
4	(b) Transmission Service Revenue		36,371,340	(b) Various	33,089,620	3,281,720
5	(b) DC Residential Aid Discount-Distribution	442,634	1,467,370	407.3	4,925	1,905,079
6	(b) DC Bill Stabilization Adjustment Deferral	102,998,384	42,819,014	(b) Various	58,889,419	86,927,979
7	(b) (c) AMI/Smart Grid - MD	24,161,001		407.3	4,898,395	19,262,606
8	(b) (c) DC Costs to Achieve (CTA) Deferral	8,803,630				8,803,630
9	(b) (c) DC I-Street Lease Deferral	1,940,180				1,940,180
10	(b) DC Power Line Undergrounding (PLUG)	70,000,000	179,989	(b) Various	33,515,676	36,664,313
11	(b) (c) DC Rate Case Costs	3,895,773				3,895,773
12	(b) (c) DC Recoverable Legacy Billing Costs	97,175				97,175
13	(b) (c) DC Recoverable Solution One Costs	793,650				793,650
14	(b) (c) DC Recoverable Outside Tax Services Costs	31,850				31,850

15	^(a) MD Bill Stabilization Adjustment Deferral	21,607,775	21,904,894	^(b) Various	33,041,386	10,471,283
16	^(a) MD Purchase of Third Party Supplier Receivables	1,049,059	3,725,199	^(b) Various	2,586,806	2,187,452
17	^(a) ^(b) MD Electric Vehicle Pilot Program Costs	1,217,626	1,237,276	^(b) Various	536,563	1,918,339
18	^(a) ^(b) AMI/Smart Grid - DC	26,481,990				26,481,990
19	^(a) DC Recoverable DLC Costs	4,483,814				4,483,814
20	^(a) ^(b) DSM-Energy Efficiency Products-MD	172,491,534	69,491,648	^(b) Various	72,425,182	169,558,000
21	^(a) ^(b) DSM-Direct Load Control Program-MD	24,969,526	2,511,474	407.3	5,161,258	22,319,742
22	^(a) District of Columbia SOS: Energy	5,582,365	22,864,812	407.3	16,284,270	12,162,907
23	^(a) District of Columbia SOS: Administrative Costs	7,467,245	4,839,125	407.3	3,117,833	9,188,537
24	^(a) Maryland SOS: Energy	2,327,885	17,029,881	^(b) Various	12,048,368	7,309,398
25	^(a) ^(b) MD Incremental Storm Costs	2,922,398		^(b) Various	1,215,158	1,707,240
26	^(a) ^(b) SOS Deferral for FERC 494 Settlement	19,403,638	1,163,991	407.3	5,171,649	15,395,980
27	^(a) ^(b) ^(c) Benning Road Study Costs	6,647,770	301,388	588	506,830	6,442,328
28	^(a) Tax Cuts and Jobs Act	182,757		^(b) Various	182,757	
29	^(a) ^(b) MD Recoverable Legacy Meter Costs-Order 9418	39,651,784		407.3	7,878,757	31,773,027
30	^(a) ^(b) MD RM54 Recovery	163,056		903	163,056	
31	^(a) DC Purchase of Third Party Supplier Receivables	1,519,688	7,111,807	^(b) Various	1,874,282	6,757,213
32	^(a) MD Incremental COVID-19 Cost	5,634,781		407.3	556,620	5,078,161
33	^(a) DC Incremental COVID-19 Cost	12,749,290				12,749,290
34	^(a) DC Electric Vehicle Pilot Program Costs	187,350	438,699			626,049
35	^(a) ^(b) DC Costs to Optimize (CTO) Deferral	1,371,081				1,371,081
36	^(a) Battery Energy Storage System (BESS)	40,780	473			41,253
37	^(a) MD Dynamic Pricing, Critical Peak Rebate Credit	1,565,708	154,819	^(b) Various	1,720,527	
38	^(a) District of Columbia SOS: Transmission		5,721,239	^(b) 254	5,086,992	634,247
39	^(a) DC House of Worship		56,243			56,243
40	^(a) Maryland SOS: Administrative Costs		6,373,612	^(b) 254	5,759,718	613,894
41	^(a) DC EE Program		876,425	908	876,425	
42	^(a) Infrastructure Investment and Jobs Act (IIJA)		103,078			103,078
44	TOTAL	598,607,619	248,489,164		318,045,084	529,051,699

Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

^(a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Pepco records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets		Rate Order Docket Number or Recovery Mechanism
Control Center		DC Formal Case No. 939
(b) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
Pepco records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets		Rate Order Docket Number or Recovery Mechanism
Transmission Service Revenue		FERC Docket No. ER05-515
(c) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
Pepco records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets		Rate Order Docket Number or Recovery Mechanism
DC Residential Aid Discount-Distribution		DC Formal Case No. 1120
(d) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
Pepco records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets		Rate Order Docket Number or Recovery Mechanism
DC Bill Stabilization Adjustment Deferral		DC Formal Case No. 1053
(e) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
Pepco amortizes its regulatory assets in account 182.3 based on the following amortization periods:		
Description of Other Regulatory Assets		Amortization Lives
AMI/Smart Grid - MD		10 years
(f) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
Pepco records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets		Rate Order Docket Number or Recovery Mechanism
AMI/Smart Grid - MD		MDPSC Order No. 87884, 88432
(g) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
Pepco amortizes its regulatory assets in account 182.3 based on the following amortization periods:		
Description of Other Regulatory Assets		Amortization Lives
DC Costs to Achieve (CTA) Deferral		5 years
(h) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
Pepco records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets		Rate Order Docket Number or Recovery Mechanism
DC Costs to Achieve (CTA) Deferral		DC Formal Case No. 1139
(i) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
Pepco amortizes its regulatory assets in account 182.3 based on the following amortization periods:		
Description of Other Regulatory Assets		Amortization Lives
DC I-Street Lease Deferral		5 years
(j) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
Pepco records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets		Rate Order Docket Number or Recovery Mechanism
DC I-Street Lease Deferral		DC Formal Case No. 1139, 1150, 1151
(k) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
Pepco records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets		Rate Order Docket Number or Recovery Mechanism
DC Power Line Undergrounding (PLUG)		DC Formal Case No. 1145
(l) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
Pepco amortizes its regulatory assets in account 182.3 based on the following amortization periods:		
Description of Other Regulatory Assets		Amortization Lives
DC Rate Case Costs		3 years
(m) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
Pepco records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets		Rate Order Docket Number or Recovery Mechanism
DC Rate Case Costs		DC Formal Case No. 1150
(n) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
Pepco records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets		Rate Order Docket Number or Recovery Mechanism
DC Recoverable Legacy Billing Costs		DC Formal Case No. 1139
(o) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
Pepco amortizes its regulatory assets in account 182.3 based on the following amortization periods:		
Description of Other Regulatory Assets		Amortization Lives
DC Recoverable Legacy Billing Costs		5 years

(p) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Pepco records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
DC Recoverable Solution One Costs	DC Formal Case No. 1139

(q) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Pepco amortizes its regulatory assets in account 182.3 based on the following amortization periods:

Description of Other Regulatory Assets	Amortization Lives
DC Recoverable Solution One Costs	5 years

(r) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Pepco amortizes its regulatory assets in account 182.3 based on the following amortization periods:

Description of Other Regulatory Assets	Amortization Lives
DC Recoverable Outside Tax Services Costs	5 years

(s) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Pepco records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
DC Recoverable Outside Tax Services Costs	DC Formal Case No. 1139

(t) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Pepco records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
MD Bill Stabilization Adjustment Deferral	MDPSC Order No. 81517

(u) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Pepco records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
MD Purchase of Third Party Supplier Receivables	MDPSC Maillog 116830

(v) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Pepco records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
MD Electric Vehicle Pilot Program Costs	MDPSC Order No. 88997

(w) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Pepco amortizes its regulatory assets in account 182.3 based on the following amortization periods:

Description of Other Regulatory Assets	Amortization Lives
MD Electric Vehicle Pilot Program Costs	5 years

(x) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Pepco records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
AMI/Smart Grid - DC	DC Formal Case No. 16930, 18846

(y) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Pepco amortizes its regulatory assets in account 182.3 based on the following amortization periods:

Description of Other Regulatory Assets	Amortization Lives
AMI/Smart Grid - DC	5 years, 15 years

(z) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Pepco records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
DC Recoverable DLC Costs	DC Formal Case No. 18846

(aa) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Pepco amortizes its regulatory assets in account 182.3 based on the following amortization periods:

Description of Other Regulatory Assets	Amortization Lives
DSM-Energy Efficiency Products-MD	5 years

(ab) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Pepco records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
DSM-Energy Efficiency Products-MD	MDPSC Order No. 87575

(ac) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Pepco amortizes its regulatory assets in account 182.3 based on the following amortization periods:

Description of Other Regulatory Assets	Amortization Lives
DSM-Direct Load Control Program-MD	15 years

(ad) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Pepco records its regulatory assets in account 182.3 based on the following rate orders or legislation:

DSM-Direct Load Control Program-MD	Description of Other Regulatory Assets	MDPSC Order No. 87575	Rate Order Docket Number or Recovery Mechanism
(ae) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Pepco records its regulatory assets in account 182.3 based on the following rate orders or legislation:			
District of Columbia SOS: Energy	Description of Other Regulatory Assets	DC Formal Case No. 1017	Rate Order Docket Number or Recovery Mechanism
(af) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Pepco records its regulatory assets in account 182.3 based on the following rate orders or legislation:			
District of Columbia SOS: Administrative Costs	Description of Other Regulatory Assets	DC Formal Case No. 1017	Rate Order Docket Number or Recovery Mechanism
(ag) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Pepco records its regulatory assets in account 182.3 based on the following rate orders or legislation:			
Maryland SOS: Energy	Description of Other Regulatory Assets	MDPSC Case No. 78400	Rate Order Docket Number or Recovery Mechanism
(ah) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Pepco amortizes its regulatory assets in account 182.3 based on the following amortization periods:			
MD Incremental Storm Costs	Description of Other Regulatory Assets	5 years	Amortization Lives
(ai) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Pepco records its regulatory assets in account 182.3 based on the following rate orders or legislation:			
MD Incremental Storm Costs	Description of Other Regulatory Assets	MDPSC Order No. 87884, 88432, 89227	Rate Order Docket Number or Recovery Mechanism
(aj) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Pepco records its regulatory assets in account 182.3 based on the following rate orders or legislation:			
SOS Deferral for FERC 494 Settlement	Description of Other Regulatory Assets	FERC Docket No. ER18-2102-001	Rate Order Docket Number or Recovery Mechanism
(ak) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Pepco amortizes its regulatory assets in account 182.3 based on the following amortization periods:			
SOS Deferral for FERC 494 Settlement	Description of Other Regulatory Assets	10 years	Amortization Lives
(al) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Pepco amortizes its regulatory assets in account 182.3 based on the following amortization periods:			
Benning Road Study Costs	Description of Other Regulatory Assets	10 years	Amortization Lives
(am) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Pepco records its regulatory assets in account 182.3 based on the following rate orders or legislation:			
Benning Road Study Costs	Description of Other Regulatory Assets	DC Formal Case No. 1150, MDPSC Order No. 89227	Rate Order Docket Number or Recovery Mechanism
(an) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Pepco records its regulatory assets in account 182.3 based on the following rate orders or legislation:			
Tax Cuts and Jobs Act	Description of Other Regulatory Assets	MDPSC Case No. 9473, DC Formal Case No. 1151	Rate Order Docket Number or Recovery Mechanism
(ao) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Pepco records its regulatory assets in account 182.3 based on the following rate orders or legislation:			
MD Recoverable Legacy Meter Costs-Order 9418	Description of Other Regulatory Assets	MDPSC Order No. 87884	Rate Order Docket Number or Recovery Mechanism
(ap) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Pepco amortizes its regulatory assets in account 182.3 based on the following amortization periods:			
MD Recoverable Legacy Meter Costs-Order 9418	Description of Other Regulatory Assets	10 years	Amortization Lives
(aq) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Pepco amortizes its regulatory assets in account 182.3 based on the following amortization periods:			
MD RM54 Recovery	Description of Other Regulatory Assets	5 years, 3 years	Amortization Lives
(ar) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
Pepco records its regulatory assets in account 182.3 based on the following rate orders or legislation:			
MD RM54 Recovery	Description of Other Regulatory Assets	MDPSC Order No. 88432, 89227	Rate Order Docket Number or Recovery Mechanism
(as) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			

Pepco records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets		Rate Order Docket Number or Recovery Mechanism
DC Purchase of Third Party Supplier Receivables	DC Formal Case No. 1085	
(at) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
Pepco records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets		Rate Order Docket Number or Recovery Mechanism
MD Incremental COVID-19 Cost	MDPSC Order No. 89636	
(au) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
Pepco records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets		Rate Order Docket Number or Recovery Mechanism
DC Incremental COVID-19 Cost	DCPSC Order No. 20329	
(av) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
Pepco records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets		Rate Order Docket Number or Recovery Mechanism
DC Electric Vehicle Pilot Program Costs	DC Formal Case No. 1130, 1155	
(aw) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
Pepco amortizes its regulatory assets in account 182.3 based on the following amortization periods:		
Description of Other Regulatory Assets		Amortization Lives
DC Costs to Optimize (CTO) Deferral	5 years	
(ax) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
Pepco records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets		Rate Order Docket Number or Recovery Mechanism
DC Costs to Optimize (CTO) Deferral	DC Formal Case No. 1156	
(ay) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
Pepco records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets		Rate Order Docket Number or Recovery Mechanism
Battery Energy Storage System (BESS)	MDPSC Order No. 89664	
(az) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
Pepco records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets		Rate Order Docket Number or Recovery Mechanism
MD Dynamic Pricing, Critical Peak Rebate Credit	MDPSC Order No. 87575	
(ba) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
Pepco records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets		Rate Order Docket Number or Recovery Mechanism
District of Columbia SOS: Transmission	DC Formal Case No. 1017	
(bb) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
Pepco records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets		Rate Order Docket Number or Recovery Mechanism
DC House of Worship	DC Formal Case No. 1156	
(bc) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
Pepco records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets		Rate Order Docket Number or Recovery Mechanism
Maryland SOS: Administrative Costs	MDPSC Case No. 78400	
(bd) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
Pepco records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets		Rate Order Docket Number or Recovery Mechanism
DC EE Program	DC Formal Case No. 1160, Order No. 21417, 21539. The DCPSC in Formal Case No. 1160, Order No. 21539, dated October 13, 2022, granted the Potomac Electric Power Company's Application for Reconsideration and Clarification of Order No. 21417, and the Department of Energy and Environment's Motion for Limited Clarification of Order No. 21417 and thereby rescinded Order No. 21417.	
(be) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
Pepco records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets		Rate Order Docket Number or Recovery Mechanism
Infrastructure Investment and Jobs Act (IIJA)	DC Formal Case No. 1172	
(bf) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged		
The following are the individual components of "108":		
\$	1,188,464	recorded to account 108 - Asset Retirement Obligation Settlement Cost Activity
(bg) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged		
The following are the individual components of "Various":		
\$	1,249,778	recorded to account 184 - Offset as a fringe benefit for rate making purposes
	7,403,927	recorded to account 228.2 - Annual adjustment to IBNR reserve
	361,523	recorded to account 228.3 - Adjustment to Exelon's post-employment liability

\$	9,015,228	Total
(bh) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged		
The following are the individual components of "Various":		
\$	6,631,583	recorded to account 254.0 - Reclass consistent with regulatory recovery position, included in Transmission Service Revenue, line 12, page 278.
\$	26,458,037	recorded to account 456.1
\$	33,089,620	Total
(bi) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged		
The following are the individual components of "Various":		
\$	36,576,200	recorded to account 142 - Relief of Regulatory Asset through Billed Bill Stabilization Adjustment (BSA)
\$	22,313,219	recorded to account 456
\$	58,889,419	Total
(bj) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged		
The following are the individual components of "Various":		
\$	78,176	recorded to account 407.3
\$	33,437,500	recorded to account 584
\$	33,515,676	Total
(bk) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged		
The following are the individual components of "Various":		
\$	14,347,870	recorded to account 142 - Relief of Regulatory Asset through Billed Bill Stabilization Adjustment (BSA)
\$	18,693,516	recorded to account 456
\$	33,041,386	Total
(bl) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged		
The following are the individual components of "Various":		
\$	702,298	recorded to account 142 - Relief of Regulatory Asset through adjustment to MD Purchase of Third Party Supplier Receivables
\$	820,072	recorded to account 144 - Relief of Regulatory Asset through Accounts Receivable Reserve adjustments
\$	1,064,436	recorded to account 232 - Relief of Regulatory Asset through Third Party Supplier Discount
\$	2,586,806	Total
(bm) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged		
The following are the individual components of "Various":		
\$	175,014	recorded to account 232 - Payable electric vehicle residential rebates
\$	361,549	recorded to account 407.3
\$	536,563	Total
(bn) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged		
The following are the individual components of "Various":		
\$	1,806,607	recorded to account 131 - Represents the payment received from Washington Gas & Lighting Coordinated Program
\$	70,618,575	recorded to account 407.3
\$	72,425,182	Total
(bo) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged		
The following are the individual components of "Various":		
\$	6,911,215	recorded to account 254 - Reclass consistent with regulatory recovery position, included in Maryland SOS Energy, line 2, page 278.
\$	5,137,153	recorded to account 407.3
\$	12,048,368	Total
(bp) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged		
The following are the individual components of "Various":		
\$	1,798	recorded to account 408.1
\$	13,325	recorded to account 592
\$	1,179,877	recorded to account 593
\$	20,151	recorded to account 903
\$	7	recorded to account 908
\$	1,215,158	Total
(bq) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged		
The following are the individual components of "Various":		
\$	15,336	recorded to account 254 - Reclass consistent with regulatory recovery position, included in Tax Cuts and Jobs Act, line 7, page 278.
\$	167,421	recorded to account 923
\$	182,757	Total
(br) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged		
The following are the individual components of "Various":		
\$	1,091,623	recorded to account 144 - Relief of Regulatory Asset through Accounts Receivable Reserve adjustments
\$	227,475	recorded to account 232 - Annual interest adjustment
\$	555,184	recorded to account 254 - Reclass consistent with regulatory recovery position, included in DC Purchase of Third Party Supplier Receivables, line 5, page 278.
\$	1,874,282	Total
(bs) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged		
The following are the individual components of "Various":		
\$	56,529	recorded to account 407.3
\$	1,663,998	recorded to account 456
\$	1,720,527	Total
(bt) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged		
The following are the individual components of "254":		
\$	5,086,992	recorded to account 254 - Reclass consistent with regulatory recovery position, included in District of Columbia SOS: Transmission, line 17, page 278.
(bu) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged		
The following are the individual components of "254":		
\$	5,759,718	recorded to account 254 - Reclass consistent with regulatory recovery position, included in Maryland SOS: Administrative Costs, line 4, page 278.

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MISCELLANEOUS DEFERRED DEBITS (Account 186)

- Report below the particulars (details) called for concerning miscellaneous deferred debits.
- For any deferred debit being amortized, show period of amortization in column (a)
- Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (d)	Credits Amount (e)	
1	Ins. Recovery-Envmtl Claims	174,114				174,114
2	Prepaid Pension Cost	278,770,196	2,871,856	various	8,935,276	272,706,776
3	Prepaid Non-Pension Post Retirement benefit expense		5,040,285			5,040,285
4	Other A/R Worker Compensation	3,538,512	908,588	various	1,359,892	3,087,208
5	Recoverable AMI Start-Up Costs	258,013				258,013
6	LT Notes Receivable	8,000,000		141	8,000,000	
7	Sale of Benning Road Property		247,865			247,865
8	Other	85,329	371,047	various	444,893	11,483
47	Miscellaneous Work in Progress					
48	Deferred Regulatroy Comm. Expenses (See pages 350 - 351)					
49	TOTAL	290,826,164				281,525,744

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FOOTNOTE DATA

- (a) Concept: DescriptionOfMiscellaneousDeferredDebits
Recoverable AMI amortization was paused in 2021 per Commission's approval of Formal Case No. 1156. Pepco will cease amortization during 2021 and 2022 and resume amortization starting on January 1, 2023. The recoverable AMI Start-Up costs has an amortization period of 15 years absent the amortization pause period.
- (b) Concept: DecreaseInMiscellaneousDeferredExpenseAccountCharged
Prepaid Pension is offset in Accounts 228.3, 926, 107, and 108.
- (c) Concept: DecreaseInMiscellaneousDeferredExpenseAccountCharged
Worker's Compensation is offset in Accounts 228.2, 925, 107, and 108.
- (d) Concept: DecreaseInMiscellaneousDeferredExpenseAccountCharged
Other is offset in various accounts for minor amounts.

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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

- Report the information called for below concerning the respondent's accounting for deferred income taxes.
- At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Electric		211,697,932
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)		211,697,932

9	Gas		
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17.1	Other (Specify)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	257,919,346	211,697,932

Notes

Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxes

Account 190 Federal Income Tax Activity	
410 Debits	\$ 23,732,967
411 Credits	(12,550,387)
Net Debits/(Credits)	\$ 11,182,580
Account 190 State Income Tax Activity	
410 Debits	\$ 1,398,511
411 Credits	(566,003)
Net Debits/(Credits)	\$ 832,508
Account 190 Activity B/S Only	
410 Debits	\$ —
411 Credits	(34,206,326)
Net Debits/(Credits)	\$ (34,206,326)
Net Change	\$ (46,221,414)

(b) Concept: AccumulatedDeferredIncomeTaxes

Description	Beginning	Ending
Accrued Benefits	\$ 1,870,400	\$ 1,613,551
Accrued Bodily Injuries	544,237	1,283,037
Accrued Bonuses & Incentives	3,665,568	3,388,919
Accrued Environmental Liability	11,081,077	10,936,034
Accrued Legal	95,072	212,189
Accrued Liability - DC Distribution Underground	19,289,900	10,075,528
Accrued OPEB	1,519,468	(873,509)
Accrued Other Expenses	7,377,971	3,463,346
Accrued Payroll Taxes - AIP	261,501	243,201
Accrued Retention	—	7,349
Accrued Severance	49,781	55,114
Accrued Vacation	2,090,970	1,263,891
Accrued Worker's Compensation	8,211,359	5,904,234
Allowance for Doubtful Accounts	14,534,311	19,904,887
Asset Retirement Obligation	12,401,959	10,698,780
Capital Loss Carryforward	11,222	11,222
Charitable Contribution Carryforward	—	—
Deferred Compensation	1,495,054	977,825
Deferred Revenue	24,124,698	22,500,070
Long-term Incentive Plan	24,236	25,837
Merger Commitments	(1,029,306)	418,513
Other Deferred Credits	1,364,312	979,481
Regulatory Liability	3,166,488	6,267,200
Regulatory Liability - FERC Transmission True-up	—	—
Sales & Use Tax Reserve	70,210	116,203
State Income Taxes	754,886	250,432
State Net Operating Loss Carryforward	20,567	1,414,620
Maryland Additional Subtraction Carryforward	1,521,171	1,417,196
Maryland 10-309 Carryforward	1,181,315	1,100,575
Unamortized Investment Tax Credit	390,381	355,693
Other 190	35,469	97,770
FAS 109 - Regulatory Liability	141,795,069	107,588,744
Total	\$ 257,919,346	\$ 211,697,932

Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement

1. outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2		200,000,000	0.01		100	1				
6	Total	200,000,000			100	1				
7	Preferred Stock (Account 204)									
8										
9										
10										
11	Total									
1	Capital Stock (Accounts 201 and 204) - Data Conversion									
2										
3										
4										
5	Total									

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FOOTNOTE DATA			

(a) Concept: CommonStockSharesAuthorized

Reference is made to Pepco's Balance Sheet in the Exelon Corporation Form 10-K page 147, filed with the Securities and Exchange Commission for the year ended December 31, 2022.

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Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 2022-12-31	Year/Period of Report End of: 2022/ Q4
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Other Paid-in Capital

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	Beginning Balance Amount	
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	Beginning Balance Amount	496,274,514
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	

8	Ending Balance Amount	496,274,514
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	Beginning Balance Amount	1,721,392
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	1,721,392
13	Miscellaneous Paid-In Capital (Account 211)	
14	Beginning Balance Amount	1,795,070,752
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital	464,603,082
16	Ending Balance Amount	2,259,673,834
17	Historical Data - Other Paid in Capital	
18	Beginning Balance Amount	
19.1	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	
40	Total	2,757,669,740

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Name of Respondent: Potomac Electric Power Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
CAPITAL STOCK EXPENSE (Account 214)				
<p>1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock. 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p>				
Line No.	Class and Series of Stock (a)	Balance at End of Year (b)		
1	Common Stock			
22	TOTAL			

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Page 254b

Name of Respondent: Potomac Electric Power Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4									
LONG-TERM DEBT (Account 221, 222, 223 and 224)													
<p>1. Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt. 2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds, and in column (b) include the related account number. 3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received, and in column (b) include the related account number. 4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued, and in column (b) include the related account number. 5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates. 6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge. 7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote. 8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (m). Explain in a footnote any difference between the total of column (m) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies. 9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.</p>													
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)
1	Bonds (Account 221)												
2	1.70% Tax Exempt Bond - Pollution Control Facilities due 9/1/22		109,500,000		714,626			06/27/2019	09/01/2022	06/27/2019	09/01/2022		1,241,000

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FOOTNOTE DATA			

(a) Concept: BondsPrincipalAmountIssued On September 15, 2022, Potomac Electric Power Company issued \$225 million of first mortgage bonds due September 15, 2032.
(b) Concept: BondsPrincipalAmountIssued On March 24, 2022, Potomac Electric Power Company issued \$400 million of first mortgage bonds due March 24, 2052.
(c) Concept: InterestExpenseOnLongTermDebtIssued The difference between total interest reported in column (m) and the balances in accounts 427 and 430 is \$522,513, which represents PHI intercompany money pool interest and intercompany price responsive demand ("PRD") program interest.

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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

- Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
- If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
- A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	304,643,506
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Federal & State Income Tax	8,919,287
14	Income Recorded on Books Not Included in Return	
15		
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	SEE FOOTNOTE	(230,560,903)
27	Federal Tax Net Income	65,163,317
28	Show Computation of Tax:	
29	Federal Income Tax at 21%	13,684,297
30	Net Operating Loss & Charitable Contributions Utilized	
31	2022 Discrete Adjustments	(3,178,257)
32	Income Tax Credits	(1,978,399)
33	TOTAL	8,527,641

34	Federal Income Tax Acct 409.10	12,799,589
35	Federal Income Tax Acct 409.20	(4,271,948)
36	Total	8,527,641

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FOOTNOTE DATA

(a) Concept: ComputationOfTax		Details	Amount
Net Income for the Year (Page 117)			
	Federal Income Tax		\$ 304,643,506
	State Income Tax		6,507,412
			(15,426,696)
Pre-Tax Book Income			\$ 295,724,220
Increase (Decrease) in Taxable Income Resulting From:			
	Removal Costs		\$ (48,381,965)
	Mixed Service Costs		(126,136,838)
	Repair Allowance - Unit of Property		(162,771,143)
	Bonus Depreciation		—
	Depreciation		107,024,855
	CIAC		21,521,229
	AFUDC Equity		(47,625,375)
	AFUDC Debt		(22,034,116)
	Capitalized Interest		35,701,617
	Gain/Loss on Disposition of Property		(6,479,909)
	Other (Property)		22,466,267
	Regulatory Assets & Liabilities		58,463,169
	Pension/OPEB/SERP		(6,014,142)
	Accrued Liabilities		(28,335,513)
	Merger Commitment Deferrals		(1,666,160)
	State Income Taxes Deductible		84,999
	Deferred Revenue		(5,895,519)
	Other (Net)		(20,482,359)
Total Schedule M's			\$ (230,560,903)
Federal Taxable Income			\$ 65,163,317
Computation of Federal Income Tax:			
	Federal Income Tax on Current Year Income (21%)		\$ 13,684,297
	Net Operating Loss Utilized		—
	2022 Discrete Adjustments		(3,178,257)
	Income Tax Credits		(1,978,399)
Federal Income Tax			\$ 8,527,641
Federal Income Tax Account 409.10			\$ 12,799,589
Federal Income Tax Account 409.20			(4,271,948)
Total			\$ 8,527,641
Footnotes			
Additional information in response to Instruction 2, Page 261:			
The Respondent is a wholly owned subsidiary of Exelon Corporation. The Respondent files a consolidated tax return with Exelon Corporation and Exelon Corporation's other subsidiaries. The consolidated federal income tax liability was allocated to the Respondent on a separate-return basis.			

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TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR

- Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
- Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.
- Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
- List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
- If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
- Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
- Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
- Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.
- For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line	Kind of Tax (See Instruction 5)	Type of Tax	State	Tax Year	BALANCE AT BEGINNING OF YEAR		Taxes Charged During	Taxes Paid During	Adjustments	BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED			
					Taxes Accrued (Account)	Prepaid Taxes (Include in)				Taxes Accrued (Account)	Prepaid Taxes (Included in)	Electric (Account 408.1,	Extraordinary Items (Account	Adjustment to Ret. Earnings	Other

No.	(a)	(b)	(c)	(d)	236 (e)	Account 165) (f)	Year (g)	Year (h)	(i)	236) (j)	Account 165) (k)	409.1) (l)	409.3) (m)	(Account 439) (n)	(o)
1	Delivery Tax	Other Taxes	DC	2022	5,489,874	0	77,260,879	76,038,189		6,712,564		77,260,878			
2	Ballpark Fee	Other Taxes	DC	2022	8,250	0	16,500	16,500		8,250		16,500			
3	Public Service Commission (PSC)	Other Taxes	DC	2022	3,297,026	0	12,356,230	12,301,183		3,352,073		12,356,230			
4	SETF, EATF Funds	Other Taxes	DC	2022	3,755,078	0	29,117,108	28,605,840		4,266,346		29,117,108			
5	Other Taxes	Other Taxes	DC	2022	0	352,998			350,286		2,712				
6	Universal Service Program Fund	Other Taxes	MD	2022	523,794	0	6,989,077	6,976,746		536,125		6,989,077			
7	Public Service Commission (PSC)	Other Taxes	MD	2022	0		3,101,984	3,101,984				3,101,984			
8	Environmental Surcharge	Other Taxes	MD	2022	234,624	0	1,939,964	1,919,459		255,129		1,939,964			
9	Other Taxes	Other Taxes	MD	2022	0				13,495	13,495					
10	Subtotal Other Tax				13,308,646	352,998	130,781,742	128,959,901	363,781	15,143,982	2,712	130,781,741			
11	Montgomery County Property Tax	Property Tax	MD	2022	15,867,958	0	33,199,566	66,597,045	2,156		17,527,365	33,146,376			53,191
12	Prince Georges County Property Tax	Property Tax	MD	2022	0	12,950,260	27,031,626	28,174,831	6,049		14,087,416	27,000,226			31,400
13	Charles County Property Tax	Property Tax	MD	2022	0	371,839	769,035	793,673			396,477	770,622			(1,587)
14	St. Mary's County Property Tax	Property Tax	MD	2022	0	26,614	54,989	56,751			28,376	54,989			
15	Calvert County Property Tax	Property Tax	MD	2022	0	151,759	320,176	336,836			168,419	320,019			157
16	Howard County Property Tax	Property Tax	MD	2022	0	150,818	304,457	307,278			153,639	304,304			153
17	Other Property Tax	Property Tax	MD	2022	0	710,695	2,764,980	3,879,477	535,848		1,289,344	2,769,081			(4,101)
18	Property Tax	Property Tax	VA	2022	0	0	564,176	563,246		930		564,176			
19	Property Tax	Property Tax	DC	2022	1,299,062	0	5,841,762	6,403,470	876,699	1,614,053		5,011,703			830,059
20	Business Improvement Property Tax	Property Tax	DC	2022	37,717	0	160,502	157,631		40,588		160,502			
21	Right of Way Property Tax	Property Tax	DC	2022	0	5,648,654	22,626,826	22,655,638			5,677,466	22,626,826			
22	Public Utility Realty Tax (PURTA)	Property Tax	PA	2022	0	0									
23	Subtotal Property Tax				17,204,737	20,010,639	93,638,095	129,925,876	1,420,752	1,655,571	39,328,502	92,728,824			909,272
24					0	0									
25	Sales Tax	Sales And Use Tax	DC	2022	0	0									
26	Use Tax	Sales And Use Tax	DC	2022	0	0									
27	Sales & Use Tax Reserve	Sales And Use Tax	DC	2022	254,781	0	133,332	(33,570)		421,683		133,332			
28	Sales Tax	Sales And Use Tax	MD	2022	0	0	(4,145)	(4,145)				(4,145)			
29	Use Tax	Sales And Use Tax	MD	2022	120,527	0	15,742	136,269				15,742			
30	Sales & Use Tax Reserve	Sales And Use Tax	MD	2022	0	0									
31	Use Tax	Sales And Use Tax	VA	2022	52,008	0		14,045		37,963					
32	Subtotal Sales And Use Tax				427,316	0	144,929	112,599		459,646		144,929			
33	Federal Income Tax	Income Tax	Fed	2022	21,412,622	0	8,527,641	25,409,000		4,531,263		12,799,589			(4,271,948)
34	State Income Tax	Income Tax	DC	2022	2,943,446	0	(529,667)	2,188,938		224,841		142,816			(672,483)
35	State Income Tax	Income Tax	MD	2022	0	0									
36	State Income Tax	Income Tax	VA	2022	0	0	6,604	2,000	(4,604)			6,604			
37	State Income Tax	Income Tax	PA	2022	0	0									
38	Subtotal Income Tax				24,356,068	0	8,004,578	27,599,938	(4,604)	4,756,104		12,949,009			(4,944,431)
39	Heavy Highway Excise Tax	Excise Tax	Fed	2022	0	0	10,632	10,632				10,632			

40	Subtotal Excise Tax				0		10,632	10,632			10,632		
41	Montgomery County Fuel	Fuel Tax	MD	2022	15,961,330	0	125,593,467	125,478,518		16,076,279	125,593,467		
42	Diesel Fuel	Fuel Tax	MD	2022	0	0	39,906	39,906			39,906		
43	Subtotal Fuel Tax				15,961,330		125,633,373	125,518,424		16,076,279	125,633,373		
44	Gross Receipts Tax	Franchise Tax	MD	2022	192,289	0	26,162,931	26,246,469		108,751	26,162,931		
45	Subtotal Franchise Tax				192,289		26,162,931	26,246,469		108,751	26,162,931		
46	Payroll Taxes	Payroll Tax	Various	2022	5,821,681	0	6,241,790	10,027,846		2,035,625	6,096,932		144,858
47	Subtotal Payroll Tax				5,821,681	0	6,241,790	10,027,846		2,035,625	6,096,932		144,858
40	TOTAL				77,272,067	20,363,637	390,618,070	448,401,685	1,779,929	40,235,958	39,331,214	394,508,371	(3,890,301)

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Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: TaxYear			
The tax year for federal income taxes accrued, prepaid and charged during the year also applies to tax years 2016-2021.			
(b) Concept: TaxYear			
The tax year for state income taxes accrued, prepaid and charged during the year also applies to tax years 2016-2021.			
(c) Concept: TaxAdjustments			
Adjustments to Other Taxes Reclassification from Line 19 Total Adjustments to Other Taxes			350,286 \$ 350,286
(d) Concept: TaxAdjustments			
Adjustments to Other Taxes Reclassification from Line 11 Total Adjustments to Other Taxes			13,495 \$ 13,495
(e) Concept: TaxAdjustments			
Adjustments to Montgomery County Property Tax Reclassification to FERC Account 184 Reclassification from Line 9 and Line 17 Total Adjustments to Montgomery County Property Tax			551,499 (549,343) \$ 2,156
(f) Concept: TaxAdjustments			
Adjustments to Prince Georges County Property Tax Reclassification to FERC Account 184 Total Adjustments to Prince Georges County Property Tax			6,049 \$ 6,049
(g) Concept: TaxAdjustments			
Adjustments to Other Property Tax Reclassification from Line 11 Total Adjustments to Other Property Tax			535,848 \$ 535,848
(h) Concept: TaxAdjustments			
Adjustments to Property Tax Reclassification to FERC Account 184 Reclassification from Line 5 Total Adjustments to Property Tax			1,226,985 (350,286) \$ 876,699
(i) Concept: TaxAdjustments			
Adjustments to State Income Tax Reclassification to FERC Account 143 Total Adjustments to State Income Tax			(4,604) \$ (4,604)

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Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)			
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.			

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%									
3	4%	1,416,631			411.4	125,877		1,290,754	28 Years	
4	7%									
5	10%									
8	TOTAL Electric (Enter Total of lines 2 thru 7)	1,416,631				125,877		1,290,754		
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10										
11	10% Gas Utility									
12	Total Other									
13	Account 255	1,416,631				125,877		1,290,754		
47	OTHER TOTAL									
48	GRAND TOTAL	1,416,631						1,290,754		

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Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Special billing	6,235,741	various	805,488	734,947	6,165,200
2	DC charitable contributions	5,997,574	various	2,156,530		3,841,044
3	MD charitable contributions	1,186,815	various	1,073,303		113,512
4	DC base rate credits	4,325,869	242.0	1,271,489		3,054,380
5	DC Plug	40,000,000	various	37,187,500		2,812,500
6	I Street Lease	2,378,907			288,616	2,667,523
7	Supplier Deposits	1,227,638	232.0	78,378	44,156	1,193,416
8	LT Payable to PJM	14,552,727	232.0	4,288,742		10,263,985
9	EEEC Fund Escrow	6,000,000	242.0	3,000,000		3,000,000
10	Tower attachment agreements	81,649,200	454.0	5,895,519	241,233	75,994,914
11	Construction Retainage Fees	6,301,878	232.0	2,949,909		3,351,969
12	Contract Capital Grid Easement	13,351,900	242.0	7,596,452		5,755,448
13	Other	863,413	various	65,627		797,786
47	TOTAL	184,071,662		66,368,937	1,308,952	119,011,677

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Line No.	Account (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	Balance at End of Year (k)
1	Account 283										
2	Electric										
3		209,538,871	6,579,174	18,407,797			VARIOUS		VARIOUS		197,710,248
9	TOTAL Electric (Total of lines 3 thru 8)	209,538,871	6,579,174	18,407,797							197,710,248
10	Gas										
11											
12											
13											
14											
15											
16											
17	TOTAL Gas (Total of lines 11 thru 16)										
18	TOTAL Other										
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	209,538,871	6,579,174	18,407,797							197,710,248
20	Classification of TOTAL										
21	Federal Income Tax	146,427,044	4,597,567	12,863,481			VARIOUS		VARIOUS		138,161,130
22	State Income Tax	63,111,827	1,981,607	5,544,316			VARIOUS		VARIOUS		59,549,118
23	Local Income Tax										
NOTES											

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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOther

Description	Beginning Balance	Ending Balance
Accrued Property Taxes	\$ 7,048,057	\$ 9,307,807
Asset Retirement Obligation	1,346,993	1,438,435
Other Deferred Debits	1,210,956	2,171,443
Pension Asset	77,294,132	75,149,806
Prepayments	622,348	718,428
Regulatory Asset	119,705,730	107,057,282
Unamortized Loss on Reacquired Debt	2,310,655	1,867,047
Total	\$ 209,538,871	\$ 197,710,248

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Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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OTHER REGULATORY LIABILITIES (Account 254)

- Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
- Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
- For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	SFAS 109 Regulatory Liability	515,504,460	Various	124,129,355		391,375,105
2	Maryland SOS: Energy		Various	28,920,462	28,920,462	
3	Maryland SOS: Transmission	12,065,536	407.3	10,335,594	2,481,856	4,211,798
4	Maryland SOS: Administrative Costs	2,752,466	Various	10,262,693	7,510,227	

5	^(a) DC Purchase of Third Party Supplier Receivables		^(a) Various	3,315,842	3,315,842	
6	^{(a)(i)} DC Depreciation Excess Reserve	80,262				80,262
7	^(a) Tax Cuts and Jobs Act	4,965,300	^(a) Various	732,575	2,576,419	6,809,144
8	^(a) DSM Direct Load Control Program-MD	1,881,154	407.3	6,703,331	7,522,784	2,700,607
9	^(a) DSM Energy Efficiency Products-MD	3,109,535	407.3		1,646,378	4,755,913
10	^{(a)(i)} DC Rate Case Costs	196,439				196,439
11	^{(a)(i)(a)} MD Incremental Storm Costs	220,942	407.3	88,376		132,566
12	^(a) Transmission Service Revenue	1,167,110	^(a) Various	18,023,380	25,027,369	8,171,099
13	^(a) MD Incremental COVID-19 Cost	2,870,273	426.5	477,528		2,392,745
14	^(a) DC Incremental COVID-19 Cost	5,136,424				5,136,424
15	^(a) DC Power Line Undergrounding (PLUG)	1,031,591	407.3	1,518,374	2,987,245	2,500,462
16	^(a) DC Right of Way	1,158,073	407.3	2,192,579	2,132,106	1,097,600
17	^(a) District of Columbia SOS: Transmission	211,714	^(a) Various	10,206,303	9,994,589	
18	^(a) MD MYP Imbalance		^(a) Various	4,443,013	4,443,013	
19	^(a) DC MYP Imbalance				14,217,129	14,217,129
20	^(a) MD Dynamic Pricing, Critical Peak Rebate Credit		407.3	291,007	1,238,726	947,719
21	Benning Road Study Costs				4,637,089	4,637,089
41	TOTAL	552,351,279		221,640,412	118,651,234	449,362,101

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Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities	
Pepco records the regulatory liabilities in account 254 based on the following rate orders or legislation:	
Description of Other Regulatory Liabilities	Rate Order Docket Number or Recovery Mechanism
Maryland SOS: Energy	MDPSC Case No. 78400
(b) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities	
Pepco records the regulatory liabilities in account 254 based on the following rate orders or legislation:	
Description of Other Regulatory Liabilities	Rate Order Docket Number or Recovery Mechanism
Maryland SOS: Transmission	MDPSC Case No. 78400
(c) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities	
Pepco records the regulatory liabilities in account 254 based on the following rate orders or legislation:	
Description of Other Regulatory Liabilities	Rate Order Docket Number or Recovery Mechanism
Maryland SOS: Administrative Costs	MDPSC Case No. 78400
(d) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities	
Pepco records the regulatory liabilities in account 254 based on the following rate orders or legislation:	
Description of Other Regulatory Liabilities	Rate Order Docket Number or Recovery Mechanism
DC Purchase of Third Party Supplier Receivables	DCPSC Case No. 1085
(e) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities	
Pepco amortizes its regulatory liabilities in account 254 based on the following amortization periods:	
Description of Other Regulatory Liabilities	Amortization Lives
DC Depreciation Excess Reserve	3 years
(f) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities	

Pepco records the regulatory liabilities in account 254 based on the following rate orders or legislation:		
Description of Other Regulatory Liabilities		Rate Order Docket Number or Recovery Mechanism
DC Depreciation Excess Reserve	DC Formal Case No. 1150	
(g) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities		
Pepco records the regulatory liabilities in account 254 based on the following rate orders or legislation:		
Description of Other Regulatory Liabilities		Rate Order Docket Number or Recovery Mechanism
Tax Cuts and Jobs Act	MDPSC Case No. 9473, DC Formal Case No. 1151	
(h) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities		
Pepco records the regulatory liabilities in account 254 based on the following rate orders or legislation:		
Description of Other Regulatory Liabilities		Rate Order Docket Number or Recovery Mechanism
DSM Direct Load Control Program-MD	MDPSC Order No. 87575	
(i) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities		
Pepco records the regulatory liabilities in account 254 based on the following rate orders or legislation:		
Description of Other Regulatory Liabilities		Rate Order Docket Number or Recovery Mechanism
DSM Energy Efficiency Products-MD	MDPSC Order No. 87575	
(j) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities		
Pepco amortizes its regulatory liabilities in account 254 based on the following amortization periods:		
Description of Other Regulatory Liabilities		Amortization Lives
DC Rate Case Costs	3 years	
(k) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities		
Pepco records the regulatory liabilities in account 254 based on the following rate orders or legislation:		
Description of Other Regulatory Liabilities		Rate Order Docket Number or Recovery Mechanism
DC Rate Case Costs	DC Formal Case No. 1150	
(l) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities		
Pepco amortizes its regulatory liabilities in account 254 based on the following amortization periods:		
Description of Other Regulatory Liabilities		Amortization Lives
MD Incremental Storm Costs	5 years	
(m) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities		
Pepco records the regulatory liabilities in account 254 based on the following rate orders or legislation:		
Description of Other Regulatory Liabilities		Rate Order Docket Number or Recovery Mechanism
MD Incremental Storm Costs	MDPSC Order No. 87884, 88432, 89227	
(n) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities		
Pepco records the regulatory liabilities in account 254 based on the following rate orders or legislation:		
Description of Other Regulatory Liabilities		Rate Order Docket Number or Recovery Mechanism
Transmission Service Revenue	FERC Docket No. ER05-515	
(o) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities		
Pepco records the regulatory liabilities in account 254 based on the following rate orders or legislation:		
Description of Other Regulatory Liabilities		Rate Order Docket Number or Recovery Mechanism
MD Incremental COVID-19 Cost	MDPSC Order No. 89636	
(p) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities		
Pepco records the regulatory liabilities in account 254 based on the following rate orders or legislation:		
Description of Other Regulatory Liabilities		Rate Order Docket Number or Recovery Mechanism
DC Incremental COVID-19 Cost	DCPSC Order No. 20329	
(q) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities		
Pepco records the regulatory liabilities in account 254 based on the following rate orders or legislation:		
Description of Other Regulatory Liabilities		Rate Order Docket Number or Recovery Mechanism
DC Power Line Undergrounding (PLUG)	DC Formal Case No. 1145	
(r) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities		
Pepco records the regulatory liabilities in account 254 based on the following rate orders or legislation:		
Description of Other Regulatory Liabilities		Rate Order Docket Number or Recovery Mechanism
DC Right of Way	DCPSC Order No. 11737	
(s) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities		
Pepco records the regulatory liabilities in account 254 based on the following rate orders or legislation:		
Description of Other Regulatory Liabilities		Rate Order Docket Number or Recovery Mechanism
District of Columbia SOS: Transmission	DC Formal Case No. 1017	
(t) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities		
Pepco records the regulatory liabilities in account 254 based on the following rate orders or legislation:		
Description of Other Regulatory Liabilities		Rate Order Docket Number or Recovery Mechanism
MD MYP Imbalance	MDPSC Order No. 89868	

<u>(u)</u> Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities	
Pepco records the regulatory liabilities in account 254 based on the following rate orders or legislation:	
Description of Other Regulatory Liabilities	Rate Order Docket Number or Recovery Mechanism
DC MYP Imbalance	DC Formal Case No. 1156
<u>(v)</u> Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities	
Pepco records the regulatory liabilities in account 254 based on the following rate orders or legislation:	
Description of Other Regulatory Liabilities	Rate Order Docket Number or Recovery Mechanism
MD Dynamic Pricing, Critical Peak Rebate Credit	MDPSC Order No. 87575
<u>(w)</u> Concept: OtherRegulatoryLiabilitiesDescriptionOfCreditedAccountNumberForDebitAdjustment	
The following are the individual components of "Various":	
\$	34,206,329 recorded to account 190
	10,366,746 recorded to account 282
	79,556,280 recorded to account 410/411
\$	124,129,355 Total
<u>(x)</u> Concept: OtherRegulatoryLiabilitiesDescriptionOfCreditedAccountNumberForDebitAdjustment	
The following are the individual components of "Various":	
\$	6,911,215 recorded to account 182.3 - Reclass consistent with regulatory recovery position, included in Maryland SOS: Energy, line 24, page 232
	22,009,247 recorded to account 407.3
\$	28,920,462 Total
<u>(y)</u> Concept: OtherRegulatoryLiabilitiesDescriptionOfCreditedAccountNumberForDebitAdjustment	
The following are the individual components of "Various":	
\$	5,759,718 recorded to account 182.3 - Reclass consistent with regulatory recovery position, included in Maryland SOS: Administrative Costs, line 40, page 232
	4,502,975 recorded to account 407.3
\$	10,262,693 Total
<u>(z)</u> Concept: OtherRegulatoryLiabilitiesDescriptionOfCreditedAccountNumberForDebitAdjustment	
The following are the individual components of "Various":	
\$	2,208,819 recorded to account 142 - Relief of Regulatory Liability through adjustments related to Third Party Receivables
	551,839 recorded to account 144 - Relief of Regulatory Liability through Accounts Receivable Reserve adjustments
	555,184 recorded to account 182.3 - Reclass consistent with regulatory recovery position, included in DC Purchase of Third Party Supplier Receivables, line 31, page 232
\$	3,315,842 Total
<u>(aa)</u> Concept: OtherRegulatoryLiabilitiesDescriptionOfCreditedAccountNumberForDebitAdjustment	
The following are the individual components of "Various":	
\$	15,336 recorded to account 182.3 - Reclass consistent with regulatory recovery position, included in Tax Cuts and Jobs Act, line 28, page 232
	717,239 recorded to account 407.3
\$	732,575 Total
<u>(ab)</u> Concept: OtherRegulatoryLiabilitiesDescriptionOfCreditedAccountNumberForDebitAdjustment	
The following are the individual components of "Various":	
\$	6,631,583 recorded to account 182.3 - Reclass consistent with regulatory recovery position, included in Transmission Service Revenue, line 4, page 232
	50,000 recorded to account 232 - Relief of Regulatory Liability through direct customer payment
	11,341,797 recorded to account 456.1
\$	18,023,380 Total
<u>(ac)</u> Concept: OtherRegulatoryLiabilitiesDescriptionOfCreditedAccountNumberForDebitAdjustment	
The following are the individual components of "Various":	
\$	5,086,992 recorded to account 182.3 - Reclass consistent with regulatory recovery position, included in District of Columbia SOS: Transmission, line 38, page 232
	5,119,311 recorded to account 407.3
\$	10,206,303 Total
<u>(ad)</u> Concept: OtherRegulatoryLiabilitiesDescriptionOfCreditedAccountNumberForDebitAdjustment	
The following are the individual components of "Various":	
\$	4,390,770 recorded to account 426.5
	52,243 recorded to account 431.0
\$	4,443,013 Total

FERC FORM NO. 1 (REV 02-04)

Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
Electric Operating Revenues			
<p>1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.</p> <p>2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</p> <p>4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p> <p>5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.</p> <p>6. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>9. Include unmetered sales. Provide details of such Sales in a footnote.</p>			
		MEGAWATT HOURS SOLD	AVG.NO. CUSTOMERS PER CUSTOMERS

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	MONTH Current Year (no Quarterly) (f)	PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	1,076,206,200	1,002,674,952	8,162,448	8,284,406	850,165	837,718
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	1,228,067,816	969,294,721	14,442,008	14,070,567	77,059	76,372
5	Large (or Ind.) (See Instr. 4)	9,823,091	10,109,297	467,682	477,506	10	12
6	(444) Public Street and Highway Lighting	14,503,549	13,406,134	137,355	133,614	188	174
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways	19,585,303	17,491,331	479,965	483,393	3	3
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	2,348,185,959	2,012,976,435	23,689,458	23,449,486	927,425	914,279
11	(447) Sales for Resale	1,278,207		17,272			
12	TOTAL Sales of Electricity	2,349,464,166	2,012,976,435	23,706,730	23,449,486	927,425	914,279
13	(Less) (449.1) Provision for Rate Refunds						
14	TOTAL Revenues Before Prov. for Refunds	2,349,464,166	2,012,976,435	23,706,730	23,449,486	927,425	914,279
15	Other Operating Revenues						
16	(450) Forfeited Discounts	6,242,409	3,138,352				
17	(451) Miscellaneous Service Revenues	735,322	858,613				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	15,571,608	16,708,287				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	(7,627,557)	56,743,294				
22	(456.1) Revenues from Transmission of Electricity of Others	203,489,332	201,331,005				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	218,411,114	278,779,551				
27	TOTAL Electric Operating Revenues	2,567,875,280	2,291,755,986				

Line 12, column (b) includes \$ 20,625,392 of unbilled revenues.
Line 12, column (d) includes 113,406 MWH relating to unbilled revenues

FERC FORM NO. 1 (REV. 12-05)

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Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: MiscellaneousServiceRevenues			
Items greater than \$250,000:			
Connect Charges		\$	(315,875)
(b) Concept: OtherElectricRevenue			
Items greater than \$250,000:			
LSE Price Responsive Demand Credit		\$	7,600,989
Intercompany Revenue			4,062,165
RPM Seasonal Capacity Performance Auction			2,226,125
Account Management Fees			2,098,971
RPM Auction			1,601,776
Intercompany Use of Power			970,445
Auction Revenue Rights			375,077
Calendar Revenue Normalization			(6,104,910)
Billed Stabilization Adjustment			(21,101,988)
(c) Concept: MiscellaneousServiceRevenues			

Items greater than \$250,000:			
Connect Charges		\$	483,315
(d) Concept: OtherElectricRevenue			
Items greater than \$250,000:			
Billed Stabilization Adjustment		\$	26,858,984
LSE Price Responsive Demand Credit			9,605,676
Calendar Revenue Normalization			4,426,406
Intercompany Revenue			4,253,542
Demand Side Management Dynamic Pricing Revenue			2,528,192
RPM Auction			2,319,030
RPM Seasonal Capacity Performance Auction			2,140,527
Account Management Fees			2,115,102
Intercompany Use of Power			968,325
Net Energy Metering			838,174

FERC FORM NO. 1 (REV. 12-05)

Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
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45					
46	TOTAL				

FERC FORM NO. 1 (NEW. 12-05)

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Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential	6,410,868	874,851,594	719,321	8,912	0.1365
2	Residential All Electric	579,921	66,470,327	74,933	7,739	0.1146
3	Residential Time Metered	856,480	114,982,238	53,354	16,053	0.1342
4	Outdoor Lighting - Res	568	183,735	437	1,300	0.3235
5	Residential - Master Metered Apts	256,585	24,365,417	954	268,957	0.0950
6	Residential Time-of-Use Pilot	9,893	1,447,640	1,097	9,018	0.1463
7	Plug in Vehicle - Res	5,817	877,895	506	11,496	0.1509
8	Residential Unbilled Revenue	42,316	10,530,157			0.2488
9	Residential Adjustments - Duplicate OL Customers			(437)		
10	Residential Energy Credits & Billed BSA		(17,502,803)			
41	TOTAL Billed Residential Sales	8,120,132	1,065,676,043	850,165	9,551	0.1312
42	TOTAL Unbilled Rev. (See Instr. 6)	42,316	10,530,157			0.2488
43	TOTAL	8,162,448	1,076,206,200	850,165	9,601	0.1318

FERC FORM NO. 1 (ED. 12-95)

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Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
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4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	GS Non-Demand	225,519	32,743,096	18,409	12,250	0.1452
2	Unmetered GS Non Demand	646	229,777	2	323,000	0.3557
3	GS-Low Voltage	496,027	64,050,223	4,516	109,838	0.1291
4	General Service - Primary Servc	322,914	40,059,841	30,431	10,611	0.1241
5	Unmetered General Service	1,146	165,846	5	229,200	0.1447
6	Time Meter GS-Low Voltage	2,549,334	213,140,334	611	4,172,396	0.0836
7	Time Meter GS Med-Low Voltage	2,730,018	285,814,037	3,439	793,841	0.1047
8	Time Meter GS-Primary Service	3,638,279	153,855,789	229	15,887,681	0.0423
9	Time Meter Med GS-Low Volt II	4,014,229	349,480,517	18,255	219,898	0.0871
10	Time Meter Med GS-Low Volt III	235,005	15,685,724	83	2,831,386	0.0667
11	Time Meter Med GS Prim Svc II	73,549	4,878,734	82	896,939	0.0663
12	Time Meter Med GS Prim Svc III	23,299	1,819,478	8	2,912,375	0.0781
13	Temporary or Supplementary Svc	26,348	3,510,353	973	27,079	0.1332
14	Telecommunications Network Svc	20,337	819,973	12	1,694,750	0.0403
15	Outdoor Lighting- Comm	1,553	396,803	567	2,739	0.2555
16	Electric Vehicle - Comm	45	2,149	1	45,000	0.0478
17	Traffic Signal - SVC	10,453	385,129	3	3,484,333	0.0368
18	Commercial Unbilled Revenue	73,307	9,988,003			0.1362
19	Commercial Adjustments - Duplicate OL Customers			(567)		
20	Commercial Energy Credits & Billed BSA		51,042,010			
41	TOTAL Billed Small or Commercial	14,368,701	1,218,079,813	77,059	186,464	0.0848
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)	73,307	9,988,003			0.1362
43	TOTAL Small or Commercial	14,442,008	1,228,067,816	77,059	187,415	0.0850

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Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

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3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Time Meter GS-High Voltage	465,632	10,415,328	10	46,563,200	0.0224
2	Unbilled Revenue	2,050	101,583			0.0496
3	Energy Credits & Billed BSA		(693,820)			
41	TOTAL Billed Large (or Ind.) Sales	465,632	9,721,508	10	46,563,200	0.0209
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)	2,050	101,583			0.0496

Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

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- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
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41	TOTAL Billed Commercial and Industrial Sales					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL					

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Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Metered Street Lighting	2,195	212,622	126	17,421	0.0969
2	Unmetered Street Lighting	134,197	14,178,285	62	2,164,468	0.1057
3	Public Unbilled Revenue	963	112,642			0.1170
41	TOTAL Billed Public Street and Highway Lighting	136,392	14,390,907	188	725,489	0.1055
42	TOTAL Unbilled Rev. (See Instr. 6)	963	112,642			0.1170
43	TOTAL	137,355	14,503,549	188	730,612	0.1056

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Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
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- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Rapid Transit Svc	267,950	12,636,382	1	267,950,000	0.0472
2	Time Metered Rapid Transit	217,245	7,055,914	2	108,622,500	0.0325
3	Railroad Unbilled Revenue	(5,230)	(106,993)			0.0205
41	TOTAL Billed Sales To Railroads and Railways	485,195	19,692,296	3	161,731,667	0.0406
42	TOTAL Unbilled Rev. (See Instr. 6)	(5,230)	(106,993)			0.0205
43	TOTAL	479,965	19,585,303	3	159,988,333	0.0408

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Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
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- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed - All Accounts	23,576,052	2,327,560,567	927,425	25,421	0.0987
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts	113,406	20,625,392			0.1819
43	TOTAL - All Accounts	23,689,458	2,348,185,959	927,425	25,543	0.0991

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Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

 OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

 AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (g) through (k).
- In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	
1	PJM Interconnection	OS	PJM				17,272		1,278,207		1,278,207
15	Subtotal - RQ										
16	Subtotal-Non-RQ						17,272		1,278,207		1,278,207
17	Total						17,272		1,278,207		1,278,207

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Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)		
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)		
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		

39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuclear. Power (Enter Total of lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
64.1	(548.1) Operation of Energy Storage Equipment		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of Lines 62 thru 67)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	840,057,814	628,638,557
76.1	(555.1) Power Purchased for Storage Operations	0	
77	(556) System Control and Load Dispatching	32,664	22,759
78	(557) Other Expenses	37,610,394	28,436,600
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	877,700,872	657,097,916
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)	877,700,872	657,097,916

81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	9,676,011	8,720,227
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	92,206	354,308
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services	60,060	43,408
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		146,394
92	(561.8) Reliability, Planning and Standards Development Services	16,508	11,162
93	(562) Station Expenses		
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses		
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others		
97	(566) Miscellaneous Transmission Expenses	4,627,933	5,188,157
98	(567) Rents	25,986	52,346
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	14,498,704	14,516,002
100	Maintenance		
101	(568) Maintenance Supervision and Engineering		
102	(569) Maintenance of Structures	1,618,860	2,688,469
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		705
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	10,188,140	11,920,676
107.1	(570.1) Maintenance of Energy Storage Equipment		
108	(571) Maintenance of Overhead Lines	6,381,275	3,905,155
109	(572) Maintenance of Underground Lines	729,296	798,136
110	(573) Maintenance of Miscellaneous Transmission Plant	1,093,613	1,028,052
111	TOTAL Maintenance (Total of Lines 101 thru 110)	20,011,184	20,341,193
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	34,509,888	34,857,195
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	39,527	6,559
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	39,527	6,559
124	Maintenance		

125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)	39,527	6,559
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	2,967,829	1,117,514
135	(581) Load Dispatching	3,061,158	6,071,463
136	(582) Station Expenses	57,889	265,590
137	(583) Overhead Line Expenses	2,897,565	4,631,468
138	(584) Underground Line Expenses	39,109,978	35,454,492
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses	(37,744)	399,661
140	(586) Meter Expenses	5,188,117	6,022,858
141	(587) Customer Installations Expenses	8,107,970	8,196,989
142	(588) Miscellaneous Expenses	35,911,908	30,221,711
143	(589) Rents	4,221,568	4,147,006
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	101,486,238	96,528,752
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	208,813	207,609
147	(591) Maintenance of Structures	1,202,120	1,136,414
148	(592) Maintenance of Station Equipment	14,493,160	18,876,791
148.1	(592.2) Maintenance of Energy Storage Equipment		62,202
149	(593) Maintenance of Overhead Lines	48,466,254	39,264,644
150	(594) Maintenance of Underground Lines	24,338,399	22,118,014
151	(595) Maintenance of Line Transformers	2,320,723	2,914,982
152	(596) Maintenance of Street Lighting and Signal Systems	1,683,005	1,222,420
153	(597) Maintenance of Meters	774,274	911,923
154	(598) Maintenance of Miscellaneous Distribution Plant	3,068,278	2,290,573
155	TOTAL Maintenance (Total of Lines 146 thru 154)	96,555,026	89,005,572
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	198,041,264	185,534,324
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision		
160	(902) Meter Reading Expenses	795,232	774,078
161	(903) Customer Records and Collection Expenses	77,387,581	72,839,577
162	(904) Uncollectible Accounts	35,308,548	14,348,829
163	(905) Miscellaneous Customer Accounts Expenses		
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	113,491,361	87,962,484
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		

168	(908) Customer Assistance Expenses	14,981,548	14,701,749
169	(909) Informational and Instructional Expenses	460,282	662,700
170	(910) Miscellaneous Customer Service and Informational Expenses		
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	15,441,830	15,364,449
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)		
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	6,536,601	7,335,855
182	(921) Office Supplies and Expenses	6,022,344	6,688,764
183	(Less) (922) Administrative Expenses Transferred-Credit		
184	(923) Outside Services Employed	126,726,167	121,497,962
185	(924) Property Insurance	1,683,262	1,846,859
186	(925) Injuries and Damages	4,280,588	1,536,584
187	(926) Employee Pensions and Benefits	14,399,487	14,463,648
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	3,098,865	1,418,977
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	1,404,879	1,670,452
192	(930.2) Miscellaneous General Expenses	1,185,801	1,665,985
193	(931) Rents		
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	165,337,994	158,125,086
195	Maintenance		
196	(935) Maintenance of General Plant	565,464	226,088
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	165,903,458	158,351,174
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	1,405,128,200	1,139,174,101

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Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
PURCHASED POWER (Account 555)			
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p>			

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatt-hours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the megawatt-hours shown on bills rendered to the respondent for energy storage purchases. Report in columns (i) and (j) the megawatt-hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, in column (m). Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchases on Page 401, line 10. The total amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)	
1	PJM Interconnection, LLC	EX	PJM Tariff				312,236					2,943,128	26,519,508	=86,907,986	116,370,622
2	AEP Energy Partners, Inc.	OS					94,517						14,097,397		14,097,397
3	Conoco Phillips Company	OS					447,548						34,451,864		34,451,864
4	Constellation Energy Resources, LLC	OS					4,226,455						301,911,670		301,911,670
5	CPV Maryland LLC	OS					940,545						53,024,056		53,024,056
6	DTE Energy Trading, Inc.	OS					219,178						13,390,685		13,390,685
7	Exelon Generation Company LLC	OS					546,315						38,704,374		38,704,374
8	Hartree Partners, LP	OS					137,733						16,284,277		16,284,277
9	Macquarie Energy LLC	OS					515,417						37,487,885		37,487,885
10	NEPM II LLC	OS					597,757						34,273,300		34,273,300
11	NextEra Energy Marketing, LLC	OS					1,386,345						91,735,548		91,735,548
12	PSEG Energy Resources & Trade, LLC	OS					434,419						25,077,117		25,077,117
13	TransAlta Energy Marketing (U.S.) Inc.	OS					900,332						57,513,689		57,513,689
14	Community Renewable Energy Facility	OS											=4,959,383		4,959,383
15	Other RECs	OS											725,290		725,290
16	Knollwood Energy LLC	OS											50,215		50,215
17	ICAP Energy LLC	OS											=442		442
15	TOTAL						10,758,797		0	0	2,943,128	745,246,875	91,867,811		840,057,814

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Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

[a] Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower

Exelon Generation Company LLC and Potomac Electric Power Company were both subsidiaries of Exelon Corporation as of February 1, 2022 and December 31, 2022, respectively. On February 2, 2022 the Exelon Generation Company spun off into its own company, Constellation Energy Resources, LLC.

(b) Concept: StatisticalClassificationCode	
Megawatt Hours purchased from wholesale suppliers under Potomac Electric Power Company's Standard Offer Service (SOS) program for Maryland and the District of Columbia in accordance with the Full Requirements Service (FSA) Agreement.	
(c) Concept: StatisticalClassificationCode	
Megawatt Hours purchased from wholesale suppliers under Potomac Electric Power Company's Standard Offer Service (SOS) program for Maryland and the District of Columbia in accordance with the Full Requirements Service (FSA) Agreement.	
(d) Concept: StatisticalClassificationCode	
Megawatt Hours purchased from wholesale suppliers under Potomac Electric Power Company's Standard Offer Service (SOS) program for Maryland and the District of Columbia in accordance with the Full Requirements Service (FSA) Agreement.	
(e) Concept: StatisticalClassificationCode	
Megawatt Hours purchased from wholesale suppliers under Potomac Electric Power Company's Standard Offer Service (SOS) program for Maryland and the District of Columbia in accordance with the Full Requirements Service (FSA) Agreement.	
(f) Concept: StatisticalClassificationCode	
Megawatt Hours purchased from wholesale suppliers under Potomac Electric Power Company's Standard Offer Service (SOS) program for Maryland and the District of Columbia in accordance with the Full Requirements Service (FSA) Agreement.	
(g) Concept: StatisticalClassificationCode	
Megawatt Hours purchased from wholesale suppliers under Potomac Electric Power Company's Standard Offer Service (SOS) program for Maryland and the District of Columbia in accordance with the Full Requirements Service (FSA) Agreement.	
(h) Concept: StatisticalClassificationCode	
Megawatt Hours purchased from wholesale suppliers under Potomac Electric Power Company's Standard Offer Service (SOS) program for Maryland and the District of Columbia in accordance with the Full Requirements Service (FSA) Agreement.	
(i) Concept: StatisticalClassificationCode	
Megawatt Hours purchased from wholesale suppliers under Potomac Electric Power Company's Standard Offer Service (SOS) program for Maryland and the District of Columbia in accordance with the Full Requirements Service (FSA) Agreement.	
(j) Concept: StatisticalClassificationCode	
Megawatt Hours purchased from wholesale suppliers under Potomac Electric Power Company's Standard Offer Service (SOS) program for Maryland and the District of Columbia in accordance with the Full Requirements Service (FSA) Agreement.	
(k) Concept: StatisticalClassificationCode	
Megawatt Hours purchased from wholesale suppliers under Potomac Electric Power Company's Standard Offer Service (SOS) program for Maryland and the District of Columbia in accordance with the Full Requirements Service (FSA) Agreement.	
(l) Concept: StatisticalClassificationCode	
Megawatt Hours purchased from wholesale suppliers under Potomac Electric Power Company's Standard Offer Service (SOS) program for Maryland and the District of Columbia in accordance with the Full Requirements Service (FSA) Agreement.	
(m) Concept: StatisticalClassificationCode	
Megawatt Hours purchased from wholesale suppliers under Potomac Electric Power Company's Standard Offer Service (SOS) program for Maryland and the District of Columbia in accordance with the Full Requirements Service (FSA) Agreement.	
(n) Concept: StatisticalClassificationCode	
Customer bill credits associated with the Community Renewable Energy Facility program in Maryland and the District of Columbia.	
(o) Concept: StatisticalClassificationCode	
Represents net accruals for renewable energy credits in Maryland and the District of Columbia.	
(p) Concept: StatisticalClassificationCode	
Represents retirement of renewable energy credits purchased on the open-market for the District of Columbia.	
(q) Concept: StatisticalClassificationCode	
Represents broker fees on purchases of renewable energy credits.	
(r) Concept: OtherChargesOfPurchasedPower	
PJM Interconnection, LLC	
Balancing Operating Reserve	\$ 190,568
Balancing Operating Reserve Load Response	(1)
Day-ahead Scheduling Reserve	2,682
FERC Ordered Refund	(377)
Load Reconciliation for Balancing Operating Reserve	(305)
Load Reconciliation for Day-ahead Scheduling Reserve	206
Load Reconciliation for Non-Synchronized Reserve	(225)
Load Reconciliation for Reactive Services	484
Load Reconciliation for Regulation & Frequency Response Service	(2,642)
Load Reconciliation for Synchronized Reserve	166
Network Integration Transmission Service	86,476,425
Non-Synchronized Reserve	520
Reactive Services	4,926
Reactive Supply & Voltage Control from Generation	92,030
Regulation & Frequency Response Service	113,675
Secondary Reserve	221
Synchronized Reserve	29,633
	\$ 86,907,986
(s) Concept: OtherChargesOfPurchasedPower	
Customer bill credits associated with the Community Renewable Energy Facility program in Maryland and the District of Columbia.	
(t) Concept: OtherChargesOfPurchasedPower	
Represents broker fees on purchases of renewable energy credits.	

Name of Respondent:	This report is: (1) An Original	Date of Report:	Year/Period of Report
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
1	PJM Point to Point Trans Revenue	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	OATT								2,843,707	2,843,707
2	PJM Trans Owner Sched, System Con												563,864	563,864
3	PJM Network Integration Trans Svc												184,945,228	184,945,228
4	PJM Transmission Enhancement Cred												15,136,533	15,136,533
5	A P Gas & Electric	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System		20,671					
6	AEP Energy, Inc	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System		688,648					
7	Alpha Gas and Electric, LLC	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System		883					
8	Ambit Northeast, LLC	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System		28,758					
9	American Power & Gas, LLC	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System		12,088					
10	Astral Energy LLC	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System		68					
11	Atlantic Energy MD, LLC	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System		19,081					
12	Calpine Energy Solutions, LLC	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System		248,998					
13	Champion Energy Services, Inc	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System		53,060					
14	CleanChoice Energy	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System		167,419					
15	CleanSky Energy	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System		13,169					
16	Clearview Electric, Inc	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System		16,122					
17	Commerce Energy, Inc	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System		21,482					
18	Constellation NewEnergy, Inc.	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System		3,648,754					
19	DC Gas and Electric	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System		5,459					
20	Devonshire Energy, LLC	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System		8,881					

21	Direct Energy Business Marketing, LLC	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System		200,649					
22	Direct Energy Business, LLC	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System		1,375,872					
23	Discount Power, Inc	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System		1,490					
24	EDF Energy Services, LLC	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System		131,388					
25	Eligo Energy	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System		8,533					
26	Energy Plus Holdings	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System		10,255					
27	Engie Resources	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System		2,120,440					
28	Everyday Energy LLC	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System		22					
29	First Energy Solutions Corp	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System		20,152					
30	Freepoint Energy Solutions, LLC	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System		224,315					
31	Great American Power, LLC	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System		2,640					
32	Green Mountain Energy Company	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System		1,381					
33	Greenlight Energy Inc	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System		1,420					
34	Grid Power Direct	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System		24,848					
35	Horizon Power & Light, LLC	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System		43,719					
36	Hudson Energy Services, LLC	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System		17,064					
37	IDT Energy, Inc	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System		25,444					
38	Indra Energy	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System		7,541					
39	Inspire Energy Holdings, LLC	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System		139,260					
40	Josco Energy USA, LLC	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System		1,058					
41	Liberty Power DC	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System		39					
42	Liberty Power MD	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System		27					
43	Major Energy Electric Services, LLC	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System		28,089					
44	Maryland Gas and Electric	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System		32,334					
45	Median Energy Corporation	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System		265					
46	MidAmerican Energy Services, LLC	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System		125,013					
47	MP2 Energy NE LLC	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System		440,161					
48	Mpower Energy NJ	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System		22,174					
49	National Gas & Electric, LLC	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System		2,412					
50	NextEra Energy Marketing, LLC	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System		98,208					
51	Noble Americas Energy Solutions	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System		402,409					
52	Nordic Energy	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco	Pepco		3,358					

						System	System							
53	North American Power and Gas, LLC	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System	6,648						
54	NRG Electric	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System	279,125						
55	Palmco Power LLC	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System	9,838						
56	Park Power, LLC	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System	6,625						
57	Planet Energy	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System	78						
58	Plymouth Rock Energy, Inc.	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System	9,544						
59	Public Power & Utility of Maryland, LLC	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System	21,458						
60	Public Power, LLC	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System	11,115						
61	Renaissance Power & Gas, Inc.	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System	1,667						
62	RPA Energy, Inc	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System	2,927						
63	Rushmore Energy, LLC	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System	264						
64	SFE Energy	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System	24,615						
65	Shell Energy Solutions	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System	37,428						
66	SmartEnergy Holdings, LLC	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System	41,826						
67	SmartestEnergy US LLC	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System	15,318						
68	Spring Energy RRH, LLC	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System	1,461						
69	Star Energy Partners, LLC	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System	18,953						
70	Starion Energy PA, Inc.	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System	7						
71	StateWise Energy Maryland LLC	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System	13,106						
72	Stream Energy Columbia LLC	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System	5,042						
73	Stream Energy Maryland, LLC	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System	18,210						
74	SunSea	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System	11,300						
75	Sunwave USA Holdings Inc	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System	110						
76	Talen Energy	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System	65,153						
77	Texas Retail Energy LLC	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System	7,312						
78	Tomorrow Energy Corp	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System	6,948						
79	UGI Energy Services, Inc.	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System	9,961						
80	VA Power	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System	4,412						
81	Viridian Energy	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System	10,310						
82	Washington Gas Energy Services	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System	2,832,224						
83	Xoom Energy, LLC	PJM Interconnection, LLC	PJM Interconnection, LLC	OS	PJM Tariff	Pepco System	Pepco System	51,355						

Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Peppo share of PJM pool Point-to-Point transmission revenue from the administration of the PJM Interconnection, LLC Open Access Transmission Tariff (OATT).
(b) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Revenue from the PJM Interconnection, LLC for Transmission Owner Scheduling, System Control and Dispatch Service with the Peppo Zone Control Center.
(c) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Revenue from the PJM Interconnection, LLC for Network Integration Transmission Service and Other Supporting Facilities, specifically, SMECO Interconnections with Peppo.
(d) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Revenue from Transmission Enhancements.

Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					

3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
	TOTAL			0	0	0	0	0	0

FERC FORM NO. 1 (REV. 02-04)

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Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	876,652
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000	
6	Trustee Fees	60,475
7	Board of Director Expenses	149,946
8	Research, Development and Demonstration, including Memberships	70,880
9	Credit card accruals	27,848
10	Miscellaneous	
46	TOTAL	1,185,801

FERC FORM NO. 1 (ED. 12-94)

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Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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Depreciation and Amortization of Electric Plant (Account 403, 404, 405)

- Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

		Depreciation Expense for Asset	Amortization of Limited Term	Amortization of Other Electric Plant
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Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Retirement Costs (Account 403.1) (c)	Electric Plant (Account 404) (d)	(Acc 405) (e)	Total (f)
1	Intangible Plant			33,934,632		33,934,632
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant	30,792,514				30,792,514
8	Distribution Plant	211,213,663				211,213,663
9	Regional Transmission and Market Operation					
10	General Plant	13,914,070				13,914,070
11	Common Plant-Electric					
12	TOTAL	255,920,247		33,934,632		289,854,879

B. Basis for Amortization Charges

Consistent with the preceding year, electric intangible Plant computer Software is amortized for a five year period using a straight line basis.

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	350.2	15,971	75 years		1.55	R4	
13	352	119,492	70 years		1.36	R2	
14	353	995,703	52 years		1.84	R2	
15	354	117,692	75 years		2.22	R4	
16	355	13,044	55 years		2.42	R3	
17	356	145,786	65 years		2.73	R3	
18	357	135,552	65 years		1.48	S4	
19	358	272,564	55 years		2.08	R4	
20	359	10,676	65 years		1.01	R4	
21	Subtotal	1,826,480	0 years				
22	360.2 - MD	274	55 years		0.64	S0.5	
23	360.2 - ALLOCABLE	721	55 years		0.5	S0.5	
24	361 - DC	112,319	65 years	(20)	1.76	R3	
25	361 - MD	78,971	75 years	(35)	1.21	R3	
26	361 - SUB TRANS	7,259	0 years		1.07		
27	361.1 - DC	3,380	65 years		1.76	R3	
28	361.2 - MD	1,868	60 years		1.21	R4	
29	362 - DC	524,942	50 years		2.54	R2.5	
30	362 - MD	449,839	55 years		1.85	S0.5	
31	362 - SUB TRANS	322,987	0 years		2.21		
32	362.1 - DC	10,892	50 years		2.54	R2.5	
33	362.2 - MD	13,150	55 years		1.85	S0.5	
34	364 - DC	149,429	50 years		3.69	R2	
35	364 - MD	341,718	55 years		2.38	R1.5	
36	364 - SUB TRANS	66,940	0 years		2.48		
37	364.1 - DC	776	50 years		3.69	R2	
38	364.2 - MD	1,591	55 years		2.38	R1.5	
39	365 - DC	190,127	45 years		3.95	S2	

40	365 - MD	638,831	55 years		2.41	R0.5	
41	365 - SUB TRANS	50,602	0 years		2.48		
42	365.1 - DC	901	45 years		3.95	S2	
43	365.2 MD	2,105	55 years		2.41	R0.5	
44	366 - DC	883,190	65 years		2.07	R4	
45	366 - MD	296,377	60 years		1.61	R3	
46	366 - SUB TRANS	248,078	0 years		2.03		
47	366.1 - DC	10,794	65 years		2.07	R4	
48	366.2 - MD	3,854	60 years		1.61	R3	
49	367 - DC	1,038,635	60 years		2.19	R2.5	
50	367 - MD	745,452	55 years		1.99	R4	
51	367 - SUB TRANS	178,574	0 years		1.91		
52	367.1 - DC	5,312	60 years		2.19	R2.5	
53	367.2 - MD	3,844	55 years		1.99	R4	
54	368 - DC	682,934	35 years		3.96	R1.5	
55	368 - MD	634,428	40 years		2.63	R2.5	
56	368 - SUB TRANS	475	0 years		3.09		
57	368.1 - DC	110	35 years	(40)	3.96	R1.5	
58	368.2 - MD	137	40 years	(40)	2.63	R2.5	
59	369.1 - DC	18,090	50 years	(60)	3.92	R1.5	
60	369.1 - MD	49,560	45 years	(60)	2.73	R3	
61	369.2 - DC	129,152	50 years	(60)	2.89	S4	
62	369.2 - MD	25,914	45 years	(60)	2.29	R3	
63	369.3 - DC	190,714	55 years	(50)	2.56	S1.5	
64	369.3 - MD	167,906	45 years	(60)	2.55	R3	
65	369.3 - SMECO	99	0 years		2.79		
66	370 - ALLOCABLE	21,282	0 years		2.49		
67	370 - MD	2,515	30 years		2.01	S3	
68	370 - SMECO	375	0 years		2.79		
69	370.1 - DC	68,767	15 years		7.1	S2.5	
70	370.1 - MD	82,472	38 years		10	S3	
71	371.1 - MD	4,764	20 years		(5.58)	R2.5	
72	371.1 - DC	1,367	35 years		0.7	S2	
73	373.1 - DC	9,653	35 years	(50)	3.31	R2.5	
74	373.1 - MD	34,242	45 years	(40)	2.3	S2	
75	373.2 - MD	25,860	47 years	(50)	2.3	R3	
76	373.4 - MD	2,173	40 years	(50)	2.76	R1.5	
77	Subtotal	8,536,721	0 years				
78	390 - ALLOCABLE	13,911	0 years		1.6		
79	390 - ALLOCABLE	127,901	0 years		1.94		
80	390 - ALLOCABLE		0 years		1.38		
81	390 - DC	3,941	45 years	(15)	2.66	R3	
82	390 - MD	4,908	45 years	(20)	13.97	R3	
83	390 - SMECO	284	0 years		4.4		
84	391.1 - ALLOCABLE	194	15 years		6.67		
85	391.1 - DC	1,928	15 years		6.67	SQ	
86	391.1 - MD	3,888	15 years		6.66	SQ	

87	391.3 - ALLOCABLE	3,490	0 years		10.73		
88	391.3 - DC	16,205	10 years		10	SQ	
89	391.3 - MD	19,040	5 years		19.56	SQ	
90	391.3 - SMECO		5 years		4.4		
91	392.8-MD	100	20 years		4.57	SQ	
92	392.8-DC	100	20 years		4.57	SQ	
93	393 - DC	64	25 years		4	SQ	
94	393 - MD	5	15 years		4.67	SQ	
95	394 - ALLOCABLE	65	0 years		1.55		
96	394 - DC	12,559	25 years		4	SQ	
97	394 - MD	6,296	15 years		6.45	SQ	
98	395 - DC	224	15 years		6.67	SQ	
99	395 - MD	236	15 years		5.7	SQ	
100	396 - ALLOCABLE	869	0 years		2.24		
101	397 - ALLOCABLE	49,020	0 years		1.29		
102	397.1 - DC	2,388	20 years		6.63	L2.5	
103	397 - MD		35 years	(5)	14.51	S3	
104	397 - SMECO		0 years	0	4.4		
105	397.1 - ALLOCABLE	34,989	0 years	0	5.49		
106	397.2 - MD	3,809	15 years	(10)	6.59	S3	
107	397.3 - SMECO	110			4.4		
108	397.3 - DC	36,294	15 years		6.67	SQ	
109	397.3 - MD	14,175	15 years		6.59	SQ	
110	398 - DC	5,226	20 years		5	SQ	
111	398 - MD	9,192	15 years		6.65	SQ	
112	subtotal	371,411					
113	total	10,734,612					

Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (d)	Deferred in Account 182.3 at Beginning of Year (e)	EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR		
						CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
						Department (f)	Account No. (g)	Amount (h)				
1	DC FC 1125 The Promotion of the Utility Discount Programs	415,574		415,574		Electric	928	415,574				
2	DC FC 1139 Application to Increase Rates for											
3	Distribution Service		4,754	4,754		Electric	928	4,754				
4	DC FC 1139 Overrecovery of Rate Costs				(179,238)	Electric	928			182.3		(179,238)

5	DC FC 1150 Application to Increase Rates for Distribution Services				343,090	Electric	928			182.3		343,090
6	DC FC 1150 Overrecovery of Rate Costs				(724,321)	Electric	928			182.3		(724,321)
7	DC FC 1156 Multi-Year Application to Increase Rates for											
8	Distribution Service	165,855	134,036	299,891	4,456,240	Electric	928	299,891		182.3		4,456,240
9	DC FC 1160 The Development of Metrics for Efficiency and											
10	Demand Response Programs	44,865		44,865		Electric	928	44,865				
11	DC FC 1163 Microgrid Standby Tariff		75,904	75,904		Electric	928	75,904				
12	DC FC 1167 Implementation of Electric and Natural Gas											
13	Climate Change Proposals	507,187		507,187		Electric	928	507,187				
14	DC 2022 Multi-Year Application to Increase Rates for											
15	Distribution Service		12,378	12,378		Electric	928	12,378				
16	DC Residential TOU Pilot											
17	Distribution Service		1,650	1,650								
18	DC PEPSBAR/1139 Application to Increase Existing Retail											
19	Rates and Charges											
20	Distribution Service		47,649	47,649		Electric	928	47,649				
21	PEPACR-2022-01-E Pepco Annual Consolidation Report	62,370		62,370		Electric	928	62,370				
22	MD 9311 Application to Increase Rates for Distribution											
23	Services		1,678	1,678		Electric	928	1,678				
24	MD 9655 Multi-Year Application to Increase Rates for											
25	Distribution Service		155,715	155,715		Electric	928	155,715				
26	MD 2022 Multi-Year Application to Increase Rates for											
27	Distribution Service		22,132	22,132		Electric	928	22,132				
28	PC 44 Pepco MD - Transforming the Grid		36,353	36,353		Electric	928	36,353				
29	Miscellaneous Costs - DC, MD and Other		993,272	993,272		Electric	928	993,272				
30	ER05-515 Annual Rate Updates - FERC Transmission		322,317	322,317		Electric	928	322,317				
31	ER21-83 - Transmission Depreciation Rates		5,134	5,134		Electric	928	5,134				
32	ER21-2020 - Transmission Wages and Salary (W&S) Allocator		90,042	90,042		Electric	928	90,042				
46	TOTAL	1,195,851	1,903,014	3,098,865	3,895,771			3,097,215				3,895,771

FERC FORM NO. 1 (ED. 12-96)

Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES			
<p>1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).</p> <p>2. Indicate in column (a) the applicable classification, as shown below: Classifications:</p> <p style="padding-left: 40px;">Electric R, D and D Performed Internally:</p> <p style="padding-left: 80px;">Generation</p> <p style="padding-left: 120px;">hydroelectric</p> <p style="padding-left: 120px;">Recreation fish and wildlife</p>			

Other hydroelectric
 Fossil-fuel steam
 Internal combustion or gas turbine
 Nuclear
 Unconventional generation
 Siting and heat rejection

Transmission
 Overhead
 Underground

Distribution
 Regional Transmission and Market Operation
 Environment (other than equipment)
 Other (Classify and include items in excess of \$50,000.)
 Total Cost Incurred

Electric, R, D and D Performed Externally:

Research Support to the electrical Research Council or the Electric Power Research Institute
 Research Support to Edison Electric Institute
 Research Support to Nuclear Power Groups
 Research Support to Others (Classify)
 Total Cost Incurred

3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""
7. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged In Current Year: Account (e)	Amounts Charged In Current Year: Amount (f)	
1	A-2 and A-3	Other - 3 Projects (less than \$50K)	41,500		Various	41,500	
2	B-1	Membership - EPRI		573,172	Various	573,172	
3	B-4	Membership - CU Boulder College of Engineering (CU Foundation)		1,887	Various	1,887	
4	B-4	Membership - NEETRAC (Georgia Tech Research Corp)		20,968	Various	20,968	
5	B-4	Membership - Electric Drive Transportation Association		21,344	930.2	21,344	
6	B-4	Membership - Darcy Partners Power & Utilities		36,750	Various	36,750	
7	Total		41,500	654,121		695,621	

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: AccountNumberForResearchDevelopmentAndDemonstrationCosts The following are the individual components of "Various": \$ 31,160 recorded to account 930.2 5,170 recorded to account 588 5,170 recorded to account 566 \$ 41,500 Total
(b) Concept: AccountNumberForResearchDevelopmentAndDemonstrationCosts The following are the individual components of "Various": \$ 303,781 recorded to account 588 269,391 recorded to account 566 \$ 573,172 Total
(c) Concept: AccountNumberForResearchDevelopmentAndDemonstrationCosts The following are the individual components of "Various": \$ 944 recorded to account 588 943 recorded to account 566 \$ 1,887 Total
(d) Concept: AccountNumberForResearchDevelopmentAndDemonstrationCosts

The following are the individual components of "Various":
 \$ 10,694 recorded to account 588
 10,274 recorded to account 566
 \$ 20,968 Total

(a) Concept: AccountNumberForResearchDevelopmentAndDemonstrationCosts

The following are the individual components of "Various":
 \$ 18,375 recorded to account 930.2
 18,375 recorded to account 588
 \$ 36,750 Total

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission	991,384		
5	Regional Market			
6	Distribution	21,643,643		
7	Customer Accounts	13,808,678		
8	Customer Service and Informational	2,155,968		
9	Sales			
10	Administrative and General	5,746,375		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	44,346,048		
12	Maintenance			
13	Production			
14	Transmission	5,810,474		
15	Regional Market			
16	Distribution	21,570,210		
17	Administrative and General	117,371		
18	TOTAL Maintenance (Total of lines 13 thru 17)	27,498,055		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)			
21	Transmission (Enter Total of lines 4 and 14)	6,801,858		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	43,213,853		
24	Customer Accounts (Transcribe from line 7)	13,808,678		
25	Customer Service and Informational (Transcribe from line 8)	2,155,968		
26	Sales (Transcribe from line 9)			
27	Administrative and General (Enter Total of lines 10 and 17)	5,863,746		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	71,844,103	1,974,732	73,818,835
29	Gas			
30	Operation			
31	Production - Manufactured Gas			

32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	71,844,103	1,974,732	73,818,835
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	69,694,835	5,278,849	74,973,684
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	69,694,835	5,278,849	74,973,684
72	Plant Removal (By Utility Departments)			
73	Electric Plant	5,420,630	339,951	5,760,581
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	5,420,630	339,951	5,760,581

77	Other Accounts (Specify, provide details in footnote):			
78	Other Accounts (Specify, provide details in footnote):			
79	Expenses from Merchandising, Jobbing & Contract Work - 416	890,940	28,883	919,823
80	Expenses of Non-Utility Operations - 417.1	445	22	467
81	Donations - 426.1	380	30	410
82	Exp for Certain Civic, Political & Related Activities - 426.4	207,184	6,399	213,583
83	Other Deductions - 426.5	870,501	1,150	871,651
84	Miscellaneous Deferred Debits - 186	6,405		6,405
85	Other Deferred Credits - 253	4,320	5	4,325
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	1,980,175	36,489	2,016,664
96	TOTAL SALARIES AND WAGES	148,939,743	7,630,021	156,569,764

FERC FORM NO. 1 (ED. 12-88)

Page 354-355

Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: SalariesAndWagesElectricTransmission
Exelon Business Services Company salaries and wages included in Pepco operations and maintenance expense but not reflected on line 21 of this schedule total \$4,721,927 for full-year 2022.
PHI Service Company salaries and wages included in Pepco operations and maintenance expense but not reflected on line 21 of this schedule total \$1,066,494 for full-year 2022.
(b) Concept: SalariesAndWagesElectricAdministrativeAndGeneral
Exelon Business Services Company salaries and wages included in Pepco operations and maintenance expense but not reflected on line 27 of this schedule total \$13,730,498 for full-year 2022.
PHI Service Company salaries and wages included in Pepco operations and maintenance expense but not reflected on line 27 of this schedule total \$17,177,071 for full-year 2022.
(c) Concept: SalariesAndWagesElectricOperationAndMaintenance
Exelon Business Services Company salaries and wages included in Pepco operations and maintenance expense but not reflected on line 28 of this schedule total \$21,298,043 for full-year 2022.
PHI Service Company salaries and wages included in Pepco operations and maintenance expense but not reflected on line 28 of this schedule total \$31,989,849 for full-year 2022.

FERC FORM NO. 1 (ED. 12-88)

Page 354-355

Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
COMMON UTILITY PLANT AND EXPENSES			
<ol style="list-style-type: none"> Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization. 			

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	3,918,293	10,898,788	20,659,054	26,519,131
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)		(998,661)	(1,249,752)	(1,278,208)
4	Transmission Rights	19,009,660	39,507,913	63,092,103	86,476,425
5	Ancillary Services	69,800	203,049	368,089	470,225
6	Other Items (list separately)				
7	Demand	862,070	1,687,218	2,330,667	2,928,255
46	TOTAL	23,859,823	51,298,307	85,200,161	115,115,828

FERC FORM NO. 1 (NEW. 12-05)

Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure.

- On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
- On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
- On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
- On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
- On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
- On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	10,758,797	MWH	160,810	24,748,658	MWH	563,864
2	Reactive Supply and Voltage		MWH	92,030			
3	Regulation and Frequency Response		MWH	111,034			
4	Energy Imbalance						
5	Operating Reserve - Spinning		MWH	29,799			
6	Operating Reserve - Supplement		MWH	2,823			
7	Other		MWH	222,490			
8	Total (Lines 1 thru 7)	10,758,797	MWH	618,986	24,748,658	MWH	563,864

FERC FORM NO. 1 (New 2-04)

Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: AncillaryServicesPurchasedNumberOfUnitsPower		
The number of units reported on Line #2, Column (b) is 10,758,797 MWH.		
(b) Concept: AncillaryServicesPurchasedNumberOfUnitsPower		
The number of units reported on Line #3, Column (b) is 10,758,797 MWH.		
(c) Concept: AncillaryServicesPurchasedNumberOfUnitsPower		
The number of units reported on Line #5, Column (b) is 10,758,797 MWH.		
(d) Concept: AncillaryServicesPurchasedNumberOfUnitsPower		
The number of units reported on Line #7, Column (b) is 10,758,797 MWH.		
(e) Concept: AncillaryServicesPurchasedAmount		
Other Ancillary Services purchased consists of the following:		
Balancing Operating Reserve	\$	213,896
Day-ahead Scheduling Reserve		2,889
Non-Synchronized Reserve		295
Reactive Services		5,410
Total Other	\$	222,490

FERC FORM NO. 1 (New 2-04)

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Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)	
	NAME OF SYSTEM: 0										
1	January	4,221	27	16:08	2,143	2,078					
2	February	3,995	15	8	1,983	2,012					
3	March	3,755	29	8	1,835	1,920					
4	Total for Quarter 1				5,961	6,010	0	0	0	0	
5	April	3,233	4	8	1,452	1,781					
6	May	4,595	31	18	2,378	2,217					
7	June	4,734	17	17	2,409	2,325					
8	Total for Quarter 2				6,239	6,323	0	0	0	0	
9	July	4,767	22	18	2,525	2,242					
10	August	5,051	9	18	2,559	2,492					
11	September	4,012	1	18	1,895	2,117					
12	Total for Quarter 3				6,979	6,851	0	0	0	0	
13	October	2,887	20	8	1,243	1,644					
14	November	3,679	21	8	1,807	1,872					
15	December	4,163	24	9	2,375	1,788					
16	Total for Quarter 4				5,425	5,304	0	0	0	0	
17	Total				24,604	24,488	0	0	0	0	

FERC FORM NO. 1 (NEW. 07-04)

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Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

This note applies to rows 1, 2, 3, 5, 6, 7, 9, 10, 11, 13, 14, and 15. Amounts reported in Column (d) are presented in Eastern Standard Time (EST), as Pepco operations are in that time zone.

Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: 0									
1	January									
2	February									
3	March									
4	Total for Quarter 1				0	0	0	0	0	0
5	April									
6	May									
7	June									
8	Total for Quarter 2				0	0	0	0	0	0
9	July									
10	August									
11	September									
12	Total for Quarter 3				0	0	0	0	0	0
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0

Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 2022-12-31	Year/Period of Report End of: 2022/ Q4
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	23,689,458
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	17,272
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	5,817

7	Other		27	Total Energy Losses	1,036,111
8	Less Energy for Pumping		27.1	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	0	28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	24,748,658
10	Purchases (other than for Energy Storage)	10,758,797			
10.1	Purchases for Energy Storage				
11	Power Exchanges:				
12	Received	0			
13	Delivered	0			
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission For Other (Wheeling)				
16	Received	13,989,861			
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)	13,989,861			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	24,748,658			

FERC FORM NO. 1 (ED. 12-90)

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Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: 0					
29	January	2,378,252	3	4,221	27	8
30	February	1,918,053	31	3,995	15	8
31	March	1,887,724	106	3,755	29	8
32	April	1,710,188	13,605	3,233	4	8
33	May	1,914,296	3,325	4,595	31	18
34	June	2,165,365	(410)	4,734	17	17
35	July	2,529,623	22	4,767	22	18
36	August	2,473,131	61	5,051	9	18
37	September	2,009,079	116	4,012	1	18
38	October	1,742,436	79	2,887	20	8
39	November	1,830,069	198	3,679	21	8
40	December	2,190,442	136	4,163	24	9
41	Total	24,748,658	17,272			

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Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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Steam Electric Generating Plant Statistics

- Report data for plant in Service only.
- Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
- Indicate by a footnote any plant leased or operated as a joint facility.
- If net peak demand for 60 minutes is not available, give data which is available, specifying period.
- If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
- If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
- Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
- If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
- Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
- For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
- For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
- If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name: 0
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	
3	Year Originally Constructed	
4	Year Last Unit was Installed	
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	
6	Net Peak Demand on Plant - MW (60 minutes)	
7	Plant Hours Connected to Load	
8	Net Continuous Plant Capability (Megawatts)	
9	When Not Limited by Condenser Water	
10	When Limited by Condenser Water	
11	Average Number of Employees	
12	Net Generation, Exclusive of Plant Use - kWh	
13	Cost of Plant: Land and Land Rights	
14	Structures and Improvements	
15	Equipment Costs	
16	Asset Retirement Costs	
17	Total cost (total 13 thru 20)	
18	Cost per KW of Installed Capacity (line 17/5) Including	
19	Production Expenses: Oper, Supv, & Engr	
20	Fuel	
21	Coolants and Water (Nuclear Plants Only)	
22	Steam Expenses	
23	Steam From Other Sources	
24	Steam Transferred (Cr)	
25	Electric Expenses	
26	Misc Steam (or Nuclear) Power Expenses	
27	Rents	
28	Allowances	
29	Maintenance Supervision and Engineering	

30	Maintenance of Structures	
31	Maintenance of Boiler (or reactor) Plant	
32	Maintenance of Electric Plant	
33	Maintenance of Misc Steam (or Nuclear) Plant	
34	Total Production Expenses	0
35	Expenses per Net kWh	
35	Plant Name	
36	Fuel Kind	
37	Fuel Unit	
38	Quantity (Units) of Fuel Burned	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	
41	Average Cost of Fuel per Unit Burned	
42	Average Cost of Fuel Burned per Million BTU	
43	Average Cost of Fuel Burned per kWh Net Gen	
44	Average BTU per kWh Net Generation	

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Hydroelectric Generating Plant Statistics

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	Kind of Plant (Run-of-River or Storage)	
2	Plant Construction type (Conventional or Outdoor)	
3	Year Originally Constructed	
4	Year Last Unit was Installed	
5	Total installed cap (Gen name plate Rating in MW)	
6	Net Peak Demand on Plant-Megawatts (60 minutes)	
7	Plant Hours Connect to Load	
8	Net Plant Capability (in megawatts)	
9	(a) Under Most Favorable Oper Conditions	
10	(b) Under the Most Adverse Oper Conditions	
11	Average Number of Employees	
12	Net Generation, Exclusive of Plant Use - kWh	
13	Cost of Plant	
14	Land and Land Rights	
15	Structures and Improvements	
16	Reservoirs, Dams, and Waterways	
17	Equipment Costs	

18	Roads, Railroads, and Bridges	
19	Asset Retirement Costs	
20	Total cost (total 13 thru 20)	
21	Cost per KW of Installed Capacity (line 20 / 5)	
22	Production Expenses	
23	Operation Supervision and Engineering	
24	Water for Power	
25	Hydraulic Expenses	
26	Electric Expenses	
27	Misc Hydraulic Power Generation Expenses	
28	Rents	
29	Maintenance Supervision and Engineering	
30	Maintenance of Structures	
31	Maintenance of Reservoirs, Dams, and Waterways	
32	Maintenance of Electric Plant	
33	Maintenance of Misc Hydraulic Plant	
34	Total Production Expenses (total 23 thru 33)	
35	Expenses per net kWh	

Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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Pumped Storage Generating Plant Statistics

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWh as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	0
6	Plant Hours Connect to Load While Generating	0
7	Net Plant Capability (in megawatts)	0
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - kWh	0
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	0
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	0

Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
4. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.
6. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
7. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
8. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
9. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES			
	From (a)	To (b)	Operating (c)	Designated (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)			Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
1	Tower Lines-500,000V															
2	Conemaugh Gen. Station, PA	MD-PA State Line	500		Tower	34.07		1	2,493 MCM	482,125	4,900,836	5,382,961				
3	Sub. 66, MD (5055)	Mt. Airy, Tap	500		Tower	18.13		2	1,590 MCM (5055)	3,152,420	14,383,021	17,535,441				
4	Sub. 66, MD (5053)	High Ridge, BG&E	500		Tower	2.63		1	1,590 MCM (5053)	2,804,971	6,402,701	9,207,672				
5					Steel Pole	7.69			A.C.S.R.	8,200,902	18,746,121	26,947,023				
6	Chalk Point Gen. Sta., MD (5072)	Calvert Cliffs, BG&E	500		Tower	7.30		1	1,590 MCM (5072)	1,405,898	13,984,165	15,390,063				
7					Steel Pole	2.21			A.C.S.R.	145,438	1,426,858	1,572,296				
8	Chalk Point Gen. Sta., MD (5073)	Sub. 231, MD	500		Tower	15.26		1	1,590 MCM (5073)	1,600,070	16,692,068	18,292,138				
9	Sub. 231, MD (5071)	Sub. 202, MD	500		Tower	4.46		1	1,590 MCM (5071)		24,415,867	24,415,867				
10	Sub. 202, MD (5070)	Possum Point	500		Tower	32.45		1	1,590 MCM (5070)	4,216,890	434,638	4,651,528				
11		(VEPCO Tie), VA							A.C.S.R.							
12	Tower Lines-230,000V															
13	Panda Gen. Station, MD (23083)	Sub. 202, MD	230		Tower		2.47	1	1,590 MCM (23083)		877,872	877,872				
14					Steel Pole	4.96			A.C.C.R.		680,092	680,092				
15	Dickerson Gen. Station (2311)	Potomac River									68,478	68,478				
16	MD East Line	(VEPCO Tie), VA	230		Tower	7.25		1	1,033.5 MCM	229,029	1,888,180	2,117,209				
17	Dickerson Gen. Station	Sub. 118, MD														
18	MD South Line (23033)		230		Tower	10.71		2	1,590 MCM (23033)	141,162	4,760,068	4,901,230				

19	Station H	Sub.118, MD																
20	MD North Line (23032)		230	Tower	10.13		2	1,590 MCM (23032)	141,162	21,544,336	21,685,498							
21	Dickerson Gen. Station	Station H		Single Pole														
22	North Line (23022)		230	Steel	0.60		1	1,590 MCM (23103)		550,606	550,606							
23	South Line (23023)		230	Steel	0.67		1	A.C.S.R. (23104)		13,505,803	13,505,803							
24	Sub.118, MD	Sub. 165, MD																
25	North Line		230	Tower	11.32		2	1,590 MCM (23022)	219,035	1,894,957	2,113,992							
26	South Line		230	Tower	11.32		2	A.C.S.R. (23023)	222,195	965,288	1,187,483							
27	Sub. 165, MD	Sub.66, MD																
28	North Line (23122)		230	Tower	3.56		2	1,590 MCM (23122)	67,656	541,321	608,977							
29	South Line (23123)		230	Tower	3.55		2	A.C.S.R. (23123)	67,656	478,472	546,128							
30	Sub. 66, MD	Sub 120, MD																
31	North Line (23012)		230	Tower	10.19		2	1,590 MCM (23012)	178,712	1,638,226	1,816,938							
32	South Line (23013)		230	Tower	10.19		2	A.C.S.R. (23013)	178,713	952,363	1,131,076							
33	Sub. 120, MD	Sub. 162, MD																
34	North Line (23044)		230.00	Tower		9.44	1	1,590 MCM (23044)	316,891	411,552	728,443							
35	South Line (23043)		230.00	Tower		9.45	1	A.C.S.R. (23043)	165,661	908,374	1,074,035							
36	Sub. 120, MD	Sub. 122, MD																
37	East Line (23042)		230.00	Tower	20.81		1	1,590 MCM (23042)	307,267	886,592	1,193,859							
38	West Line (23045)		230.00	Tower	20.67		1	A.C.S.R. (23045)	307,267	902,732	1,209,999							
39	Sub. 162, MD	Sub. 122, MD																
40	East Line (23054)		230.00	Tower		11.26	1	1,590 MCM (23054)	141,606	867,748	1,009,354							
41	Sub. 162, MD	Chalk Point Generating																
42	West (23065)	Station, MD	230.00	Tower		33.34	1	1,590 MCM (23065)	269,414	1,790,427	2,059,841							
43	Sub. 122, MD	Chalk Point Generating																
44	East Line (23064)	Station, MD	230.00	Tower	22.14		1	1,590 MCM (23064)	127,808	897,091	1,024,899							
45								A.C.S.R.										
46	Sub. 122, MD	Aquasco Sub. 200, MD																
47	East Line (23152)			Tower	17.89		1	1,590 MCM (23152)	102,246	1,323,191	1,425,437							
48	West Line (23153)			Tower	17.89		1	1,590 MCM (23153)	102,246	904,965	1,007,211							
49	Aquasco Sub. 200, MD	Chalk Point Generating																
50	East Line (23062)	Station, MD		Tower	4.21		1	1,590 MCM	25,562	224,129	249,691							

82	North Line (23031)		230		Steel Pole	11.35		2	1,590 MCM (23031)	412,340	7,897,927	8,310,267				
83	South Line (23030)		230		Steel Pole	11.35		2	A.C.S.R. (23030)	412,340	12,603,455	13,015,795				
84	Sub. 165, MD	Sub. 158, MD														
85	West Line (23011)		230		Tower	4.32		2	1,033.5 MCM (23011)	676,173	359,765	1,035,938				
86	East Line (23010)		230		Tower	4.34		2	A.C.S.R. (23010)	676,173	1,135,337	1,811,510				
87	Sub. 120, MD	Sub. 163, MD														
88	East Line (23041)		230		Tower	6.30		2	1,590 MCM (23041)	39,765	23,465,358	23,505,123				
89	West Line (23040)		230		Steel Pole	6.30		2	1,590 MCM (23040)	39,763	8,076,475	8,116,238				
90	Sub. 232, MD (23184)	Sub. 166, MD	230		Tower	11.50		2	1,590 MCM (23184)		1,037,473	1,037,473				
91	Sub. 163, MD	Sub. 27, MD														
92	East Line (23019)		230		Tower	3.29		2	1,590 MCM (23019)	20,156	382,069	402,225				
93	West Line (23018)		230		Steel Pole	3.29		2	1,590 MCM (23018)	20,105	3,333,442	3,353,547				
94	Pipe Type Cable Lines-															
95	230,000V															
96	Benning Generating (23003)	Sub. 123, MD	230		Underground	10.32		2	2,500 MCM (23003)		66,224,869	66,224,869				
97	Station, D.C.				Construction											
98	Benning Generating (23001)	Sub. 123, MD	230		Underground	10.74		2	3,000 MCM (23001)		6,334,334	6,334,334				
99	Station, D.C.				Construction											
100	Buzzard Point Generating (23016)	Sub. 123, MD	230		Underground	10.57		1	1,500 MCM (23016)		8,291,921	8,291,921				
101	Station, D.C.				Construction				Cu.							
102	Buzzard Point Generating (23026)	Sub. 136, MD	230		Underground	7.14		2	3,000 MCM (23026)		9,453,121	9,453,121				
103	Potomac River Generating (23106)	Sub. 84, MD	230		Underground	12.39		2	3,000 MCM (23106)	326,312	26,033,593	26,359,905				
104	Station, VA				Construction				Cu.							
105	Sub. 136, D.C. (23088)	Sub. 84, MD	230		UDG	13.92		2	3,000 MCM Cu. (23088)		18,885,408	18,885,408				
106	Potomac River Generating (23108)	Sub. 84, MD	230		UDG	13.66		2	3,000 MCM Cu. (23108)		35,419,428	35,419,428				
107	Station, VA				Construction											
108	Buzzard Point Generating (23051)	Sub. 123	230		Underground	10.65		1	3,000 kcmil Cu. (23051)		47,152,268	47,152,268				
109	138,000V															
110	Sub. 121, MD (13801)	Sub.6 ,MD	138		Underground	9.23		2	1,250 MCM (13801)	14,866	4,248,031	4,262,897				
111					Construction				Cu.							

112	Sub. 121, MD (13811)	Sub. 129, D.C.	138	Underground	17.63		2	1,250 MCM (13811)		12,451,976	12,451,976			
113	Sub. 6, MD (13815)	Sub. 38, D.C.	138	Underground	6.36		2	1,250 MCM (13815)		46,973,150	46,973,150			
114	Sub. 129, D.C. (13822)	Sub. 2, D.C.	138	Underground	4.76		1	1,250 MCM (13822)		1,433,307	1,433,307			
115				Construction				Cu.						
116	Sub. 2, D.C. (13832)	Sub. 52, D.C.	138	Underground	0.40		1	1,250 MCM (13832)		238,516	238,516			
117	Sub. 52, D.C. (13842)	Buzzard Point Generating	138	Underground	3.39		1	1,250 MCM (13842)		2,727,723	2,727,723			
118		Station, D.C.		Construction				Cu.						
119	Sub. 52, D.C. (13862)	Buzzard Point Generating	138	Underground	3.15		1	1,250 MCM (13862)		2,984,095	2,984,095			
120	Sub. 2, D.C. (13831)	Sub. 18, D.C.	138	Underground	2.48		1	1,250 MCM (13831)		1,543,856	1,543,856			
121	Sub. 18, D.C. (13833)	Sub. 52, D.C.	138	Underground	1.86		1	1,250 MCM (13833)		1,266,990	1,266,990			
122	Sub. 18, D.C. (13841)	Buzzard Point Generating	138	Underground	1.63		1	1,250 MCM (13841)		669,447	669,447			
123	Sub. 18, D.C. (13843)	Buzzard Point Generating	138	Underground	1.34		1	1,250 MCM (13843)		1,672,164	1,672,164			
124	Buzzard (13872)	Waterfront:	138	Underground	0.66	1.00	1	3500 MCM (13872)		1,545,368	1,545,368			
125				Construction				XLPE						
126	Steel Pole Lines (11501)		115	Single Pole		26.57	6	1,033.5 MCM (11501)		12,754,336	12,754,336			
127				Steel				A.C.S.R.						
128	115,000V Pipe Type (11511)		115	Underground	11.50		5	750 MCM (11511)		7,157,313	7,157,313			
129	Cable Lines			Construction				Cu.						
130	Sub. 38, D.C. (13825)	Sub. 129, D.C.	138	Underground	1.20			1,250 MCM (13825)						
131	Sub. 38, D.C. (13826)	Sub. 2, D.C.	138	Underground	5.73			1,250 MCM (13826)						
132	Buzzard (13871)	Waterfront:	138	Underground	0.34		1	1,300 MCM (13871)		4,761,044	4,761,044			
133				Construction				Cu.						
36	TOTAL				653.72	145.57	122		31,034,211.00	606,038,067.00	637,072,278.00			

Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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TRANSMISSION LINES ADDED DURING YEAR

- Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
- Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
- If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

LINE DESIGNATION	SUPPORTING STRUCTURE	CIRCUITS PER	CONDUCTORS	LINE COST
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Line No.			Line Length in Miles	STRUCTURE							Voltage KV (Operating)	Land and Land Rights	Poles, Towers and Fixtures	Conductors and Devices	Asset Retire. Costs	Total	Construction
	From	To		Type	Average Number per Miles	Present	Ultimate	Size	Specification	Configuration and Spacing							
	(a)	(b)		(d)	(e)	(f)	(g)	(h)	(i)	(j)							
1	N/A																
44	TOTAL		0		0	0	0										

FERC FORM NO. 1 (REV. 12-03)

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Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
- Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
- Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)				Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVA) (c)	Secondary Voltage (In MVA) (d)	Tertiary Voltage (In MVA) (e)	Type of Equipment (i)				Number of Units (j)	Total Capacity (In MVA) (k)	
1	Substation No. 2, Washington, DC 1	Distribution	Unattended	138	14	0	212	4	0	0	0	0	0
2	Substation No. 2, Washington, DC 2	Transmission	Unattended	138	138	0	0	1	0	Regulating Transformer	2	336	0
3	Substation No. 4, Riversdale, MD	Distribution	Unattended	35	14	0	67	2	0	0	0	0	0
4	Substation No. 6, Bethesda, MD 1	Distribution	Unattended	35	14	0	134	4	0	0	0	0	0
5	Substation No. 6, Bethesda, MD 2	Distribution	Unattended	138	35	0	336	4	0	0	0	0	0
6	Substation No. 7, Washington, DC	Distribution	Unattended	230	14	0	224	4	0	0	0	0	0
7	Substation No. 8, Washington, DC 1	Distribution	Unattended	35	4	0	13	2	0	0	0	0	0
8	Substation No. 8, Washington, DC 2	Distribution	Unattended	35	14	0	57	3	0	0	0	0	0
9	Substation No. 9, Silver Spring, MD	Distribution	Unattended	69	14	0	168	4	0	0	0	0	0
10	Substation No. 10, Washington, DC	Distribution	Unattended	69	14	0	224	4	0	0	0	0	0
11	Substation No. 12, Washington, DC 1	Distribution	Unattended	14	4	0	32	3	0	0	0	0	0
12	Substation No. 12, Washington, DC 2	Distribution	Unattended	69	14	0	134	4	0	0	0	0	0
13	Substation No. 13, Washington, DC 1	Distribution	Unattended	35	4	0	28	4	0	0	0	0	0
14	Substation No. 13, Washington, DC 2	Distribution	Unattended	35	14	0	65	3	0	0	0	0	0
15	Substation No. 15, Oakland, MD	Distribution	Unattended	69	14	0	101	3	0	0	0	0	0
16	Substation No. 18, Washington, DC	Distribution	Unattended	138	14	0	224	4	0	0	0	0	0
17	Substation No. 20, Potomac, MD	Distribution	Unattended	69	14	0	94	3	0	0	0	0	0
18	Substation No. 21, Washington, DC	Distribution	Unattended	35	14	0	134	4	0	0	0	0	0
19	Substation No. 24, Rockville, MD	Distribution	Unattended	69	14	0	90	3	0	0	0	0	0
20	Substation No. 25, Washington, DC	Distribution	Unattended	69	14	0	97	3	0	0	0	0	0
21	Substation No. 26, Silver Spring, MD	Distribution	Unattended	69	14	0	90	3	0	0	0	0	0
22	Substation No. 27, Takoma Park, MD 1	Distribution	Unattended	35	14	0	65	3	0	0	0	0	0
23	Substation No. 27, Takoma Park, MD 2	Distribution	Unattended	230	35	0	324	3	0	0	0	0	0
24	Substation No. 27, Takoma Park, MD	Distribution	Unattended	230	69	0	672	3	0	0	0	0	0

25	Substation No. 28, Washington, DC	Distribution	Unattended	14	4	0	25	4	0	0	0	0
26	Substation No. 30, Seat Pleasant, MD	Distribution	Unattended	14	4	0	5	1	0	0	0	0
27	Substation No. 31, Gaitherburg, MD	Distribution	Unattended	69	14	0	101	3	0	0	0	0
28	Substation No. 33, Washington, DC	Distribution	Unattended	35	14	0	40	2	0	0	0	0
29	Substation No. 38, Washington, DC	Distribution	Unattended	138	14	0	168	3	0	0	0	0
30	Substation No. 40, Washington, DC	Distribution	Unattended	14	4	0	18	3	0	0	0	0
31	Substation No. 41, Washington, DC 1	Distribution	Unattended	230	69	0	922	4	0	0	0	0
32	Substation No. 41, Washington, DC 2	Distribution	Unattended	69	35	0	27	1	0	0	0	0
33	Substation No. 44, Colesville, MD	Distribution	Unattended	69	14	0	101	3	0	0	0	0
34	Substation No. 45, Washington, DC	Transmission	Unattended	230	115	0	448	2	0	0	0	0
35	Substation No. 48, Washington, DC	Distribution	Unattended	14	4	0	27	4	0	0	0	0
36	Substation No. 49, Gaithersburg, MD	Distribution	Unattended	69	14	0	101	3	0	0	0	0
37	Substation No. 52, Washington, DC	Distribution	Unattended	138	14	0	224	4	0	0	0	0
38	Substation No.56, Montgomery Village	Distribution	Unattended	69	14	0	94	3	0	0	0	0
39	Substation No.58, Coral Hills, MD	Distribution	Unattended	14	4	0	5	1	0	0	0	0
40	Substation No. 59, Oxon Hill, MD	Distribution	Unattended	69	14	0	101	3	0	0	0	0
41	Substation No. 61, Washington, DC	Distribution	Unattended	14	4	0	6	1	0	0	0	0
42	Substation No. 66, Brighton, MD	Transmission	Unattended	500	230	0	2000	2	0	0	0	0
43	Substation No. 69, Branchville, MD	Distribution	Unattended	69	14	0	101	3	0	0	0	0
44	Substation No. 70, Washington, DC	Distribution	Unattended	14	4	0	5	1	0	0	0	0
45	Substation No. 71, Washington, DC	Distribution	Unattended	14	4	0	7	1	0	0	0	0
46	Substation No. 72, Camp Springs, MD	Distribution	Unattended	69	14	0	67	2	0	0	0	0
47	Substation No. 74, Washington, DC	Distribution	Unattended	69	14	0	101	3	0	0	0	0
48	Substation No. 75, Silver Spring, MD	Distribution	Unattended	69	14	0	60	3	0	0	0	0
49	Substation No. 77, Washington, DC	Distribution	Unattended	69	14	0	126	3	0	0	0	0
50	Substation No. 79, Rockville, MD	Distribution	Unattended	69	14	0	101	3	0	0	0	0
51	Substation No. 80, Bethesda, MD	Distribution	Unattended	35	14	0	110	4	0	0	0	0
52	Substation No. 83, Washington, DC	Transmission	Unattended	230	230	0	0	0	0	Shunt Reactors	2	200
53	Substation No. 84, Oxon Hill, MD 1	Distribution	Unattended	230	69	0	896	4	0	0	0	0
54	Substation No. 84, Oxon Hill, MD 2	Transmission	Unattended	230	230	0	0	0	0	Shunt Reactors	2	160
55	Substation No. 85, Kingswood, MD	Distribution	Unattended	69	14	0	101	3	0	0	0	0
56	Substation No. 89, Washington, DC	Distribution	Unattended	14	4	0	7	1	0	0	0	0
57	Substation No. 90-E, Washington, DC	Distribution	Unattended	14	4	0	7	1	0	0	0	0
58	Substation No. 90-W, Washington, DC	Distribution	Unattended	14	4	0	7	1	0	0	0	0
59	Substation No. 92, Washington, DC	Distribution	Unattended	14	4	0	14	2	0	0	0	0
60	Substation No. 93, Westmoreland Hills, MD	Distribution	Unattended	35	4	0	7	1	0	0	0	0
61	Substation No. 97, Green Meadows, MD	Distribution	Unattended	35	14	0	90	3	0	0	0	0
62	Substation No. 100, Washington, DC	Distribution	Unattended	14	4	0	7	1	0	0	0	0
63	Substation No. 105, Clinton, MD	Distribution	Unattended	69	14	0	67	2	0	0	0	0
64	Substation No. 111, Washington, DC	Distribution	Unattended	14	4	0	5	1	0	0	0	0
65	Substation No. 117, Washington, DC	Distribution	Unattended	69	14	0	155	4	0	0	0	0
66	Substation No. 118, Germantown, MD 1	Distribution	Unattended	230	69	0	784	4	0	0	0	0
67	Substation No. 118, Germantown, MD 2	Distribution	Unattended	69	14	0	101	3	0	0	0	0
68	Substation No. 119, Gaithersburg, MD	Distribution	Unattended	69	14	0	101	3	0	0	0	0
69	Substation No. 121, Rockville, MD 1	Distribution	Unattended	230	35	0	262	3	0	0	0	0
70	Substation No. 121, Rockville, MD 2	Distribution	Unattended	230	69	0	952	4	0	0	0	0

71	Substation No. 121, Rockville, MD 3	Transmission	Unattended	230	138	0	486	3	0	0	0	0
72	Substation No. 121, Rockville, MD 4	Distribution	Unattended	138	35	0	75	1	0	0	0	0
73	Substation No. 121, Rockville, MD 5	Distribution	Unattended	35	14	0	97	3	0	0	0	0
74	Substation No. 122, Upper Marlboro, MD	Distribution	Unattended	69	14	0	101	3	0	0	0	0
75	Substation No. 123, Seat Pleasant, MD	Distribution	Unattended	230	69	0	896	4	0	0	0	0
76	Substation No. 124, Washington, DC	Distribution	Unattended	69	14	0	150	4	0	0	0	0
77	Substation No. 125, Germantown, MD	Distribution	Unattended	69	14	0	101	3	0	0	0	0
78	Substation No. 126, Washington, DC	Distribution	Unattended	14	4	0	12	2	0	0	0	0
79	Substation No. 129, Washington, DC	Distribution	Unattended	138	14	0	224	4	0	0	0	0
80	Substation No. 130, Washington, DC	Distribution	Unattended	14	4	0	5	1	0	0	0	0
81	Substation No. 131, Washington, DC	Distribution	Unattended	14	4	0	6	1	0	0	0	0
82	Substation No. 133, Washington, DC	Distribution	Unattended	69	14	0	155	4	0	0	0	0
83	Substation No. 134, Suitland, MD	Distribution	Unattended	69	14	0	94	3	0	0	0	0
84	Substation No. 136, Washington, DC 1	Distribution	Unattended	230	14	0	224	4	0	0	0	0
85	Substation No. 136, Washington, DC 2	Transmission	Unattended	230	230	0	0	0	0	Reactors	2	200
86	Substation No. 140, Adelphi, MD	Distribution	Unattended	69	14	0	87	3	0	0	0	0
87	Substation No. 143, Montgomery County, MD	Distribution	Unattended	69	14	0	90	3	0	0	0	0
88	Substation No. 145, Washington, DC	Distribution	Unattended	35	4	0	7	1	0	0	0	0
89	Substation No. 146, Washington, DC	Distribution	Unattended	35	4	0	7	1	0	0	0	0
90	Substation No. 148, Cheverly, MD	Distribution	Unattended	115	14	0	97	3	0	0	0	0
91	Substation No. 149, West Lanham, MD1	Distribution	Unattended	115	14	0	90	3	0	0	0	0
92	Substation No. 149, West Lanham, MD2	Distribution	Unattended	115	35	0	150	3	0	0	0	0
93	Substation No. 150, Washington, DC	Distribution	Unattended	14	4	0	21	3	0	0	0	0
94	Substation No. 151, Prince George's County, MD	Distribution	Unattended	69	14	0	97	3	0	0	0	0
95	Substation No. 152, Washington, DC	Distribution	Unattended	14	4	0	7	1	0	0	0	0
96	Substation No. 153, White Oak, MD	Distribution	Unattended	69	14	0	90	3	0	0	0	0
97	Substation No. 154, Bethesda, MD	Distribution	Unattended	69	14	0	94	3	0	0	0	0
98	Substation No. 155, Croom, MD	Distribution	Unattended	69	14	0	94	3	0	0	0	0
99	Substation No. 156, Silver Spring, MD	Distribution	Unattended	69	14	0	94	3	0	0	0	0
100	Substation No. 157, Washington, DC	Distribution	Unattended	14	4	0	7	1	0	0	0	0
101	Substation No. 158, Rockville, MD 1	Distribution	Unattended	230	69	0	872	4	0	0	0	0
102	Substation No. 158, Rockville, MD 2	Distribution	Unattended	69	14	0	94	3	0	0	0	0
103	Substation No. 159, Oxon Hill, MD	Distribution	Unattended	69	14	0	94	3	0	0	0	0
104	Substation No. 160, Gaithersburg, MD	Distribution	Unattended	69	14	0	122	3	0	0	0	0
105	Substation No. 161, Washington, DC	Distribution	Unattended	69	14	0	155	4	0	0	0	0
106	Substation No. 162, Jericho Park, MD	Transmission	Unattended	230	115	0	448	2	0	0	0	0
107	Substation No. 163, College Park, MD	Distribution	Unattended	230	69	0	896	4	0	0	0	0
108	Substation No. 164, Clinton, MD	Distribution	Unattended	69	14	0	90	3	0	0	0	0
109	Substation No. 165, Brookville, MD	Distribution	Unattended	69	14	0	67	2	0	0	0	0
110	Substation No. 167, Bethesda, MD	Distribution	Unattended	35	14	0	60	3	0	0	0	0
111	Substation No. 168, Washington, DC	Distribution	Unattended	69	14	0	97	3	0	0	0	0
112	Substation No. 169, Wheaton, MD	Distribution	Unattended	69	14	0	101	3	0	0	0	0
113	Substation No. 171, Rockville, MD	Distribution	Unattended	69	14	0	94	3	0	0	0	0
114	Substation No. 172, Rockville, MD	Distribution	Unattended	69	14	0	94	3	0	0	0	0
115	Substation No. 173, Greenbelt, MD	Distribution	Unattended	35	14	0	60	3	0	0	0	0

116	Substation No. 174, Adelphi, MD	Distribution	Unattended	69	14	0	42	2	0	0	0	0
117	Substation No. 175, Bladensburg, MD	Distribution	Unattended	115	14	0	60	2	0	0	0	0
118	Substation No. 176, Clinton, MD	Distribution	Unattended	69	14	0	94	3	0	0	0	0
119	Substation No. 177, Silver Spring, MD	Distribution	Unattended	69	14	0	94	3	0	0	0	0
120	Substation No. 178, Lanham, MD	Distribution	Unattended	115	14	0	90	3	0	0	0	0
121	Substation No. 181, Washington, DC	Distribution	Unattended	14	4	0	18	3	0	0	0	0
122	Substation No. 183, Takoma Park, MD	Distribution	Unattended	35	14	0	90	3	0	0	0	0
123	Substation No. 185, Capitol Heights, MD	Distribution	Unattended	69	14	0	97	3	0	0	0	0
124	Substation No. 189, Hyattsville, MD	Distribution	Unattended	69	14	0	94	3	0	0	0	0
125	Substation No. 190, Washington, DC 1	Distribution	Unattended	69	14	0	150	4	0	0	0	0
126	Substation No. 190, Washington, DC 2	Distribution	Unattended	69	69	0	0	0	0	Phase Shifter	1	112
127	Substation No. 191, Upper Marlboro, MD	Distribution	Unattended	69	14	0	97	3	0	0	0	0
128	Substation No. 192, West Bethesda, MD	Distribution	Unattended	69	14	0	60	2	0	0	0	0
129	Substation No. 193, Kensington, MD	Distribution	Unattended	69	14	0	94	3	0	0	0	0
130	Substation No. 194, Beltsvilles, MD	Distribution	Unattended	69	14	0	90	3	0	0	0	0
131	Substation No. 197, Washington DC	Distribution	Unattended	69	14	0	206	4	0	0	0	0
132	Substation No. 199, Silver Spring, MD	Distribution	Unattended	69	14	0	64	2	0	0	0	0
133	Substation No. 202, Clinton, MD	Transmission	Unattended	500	230	0	3000	3	0	0	0	0
134	Substation No. 209, Gaithersbury, MD	Distribution	Unattended	69	14	0	94	3	0	0	0	0
135	Substation No. 211, Rockville, MD	Distribution	Unattended	35	14	0	90	3	0	0	0	0
136	Substation No. 212, Washington, DC	Distribution	Unattended	69	14	0	224	4	0	0	0	0
137	Substation No. 223, Washington, DC	Distribution	Unattended	138	14	0	224	4	0	0	0	0
138	Substation No. 225, Darnestown, MD	Distribution	Unattended	69	14	0	101	3	0	0	0	0
139	Buzzard Point Generating Station 1	Transmission	Unattended	230	138	0	1060	4	0	0	0	0
140	Buzzard Point Generating Station 2	Distribution	Unattended	35	14	0	314	12	0	0	0	0
141	Buzzard Point Generating Station 3	Distribution	Unattended	138	14	0	312	6	0	0	0	0
142	Potomac River Generating Station 1	Distribution	Unattended	230	69	0	896	4	0	0	0	0
143	Potomac River Generating Station 2	Distribution	Unattended	69	69	0	0	0	0	Reactors	2	100
144	Chalk Point Generating Station 1	Transmission	Unattended	500	230	0	2240	2	0	0	0	0
145	Chalk Point Generating Station 2	Distribution	Unattended	230	69	0	500	4	0	0	0	0
146	Morgantown Generating Station	Distribution	Unattended	230	69	0	100	2	0	0	0	0
147	Generating Station "H" 1	Distribution	Unattended	230	69	0	448	2	0	0	0	0
148	Generating Station "H" 2	Transmission	Unattended	230	230	0	0	0	0	Reactors	2	200
149	Spare Transformer 1	Distribution	Unattended	14	4	0	18	0	2	0	0	0
150	Spare Transformer 2	Distribution	Unattended	35	4	0	7	0	1	0	0	0
151	Spare Transformer 3	Distribution	Unattended	35	14	0	213	0	8	0	0	0
152	Spare Transformer 4	Distribution	Unattended	69	14	0	650	0	15	0	0	0
153	Spare Transformer 5	Distribution	Unattended	115	14	0	30	0	1	0	0	0
154	Spare Transformer 6	Distribution	Unattended	115	35	0	56	0	1	0	0	0
155	Spare Transformer 7	Distribution	Unattended	138	14	0	224	0	4	0	0	0
156	Spare Transformer 8	Distribution	Unattended	138	35	0	84	0	1	0	0	0
157	Spare Transformer 9	Distribution	Unattended	230	14	0	112	0	2	0	0	0
158	Spare Transformer 10	Distribution	Unattended	230	35	0	336	0	3	0	0	0
159	Spare Transformer 11	Distribution	Unattended	230	69	0	728	0	4	0	0	0
160	Spare Transformer 12	Transmission	Unattended	230	115	0	224	0	1	0	0	0
161	Spare Transformer 13	Transmission	Unattended	230	138	0	896	0	3	0	0	0

162	Spare Reactor	Transmission	Unattended	230	230	0	200	0	0	Reactors	2	200
163	Spare Transformer 14	Transmission	Unattended	500	230	0	999	0	3	0	0	0
164	TOTAL Transmission Substations			4,668	2,967	0	12001	19	7	0	12	1,296
165	TOTAL Distribution Substations			12,254	2,759	0	23049	395	42	0	3	212
166	TOTAL Generation Substations			0	0	0	0	0	0	0	0	0
167	^(a) TOTAL			16,922	5,726	0	35050	414	49	0	15	1,508

FERC FORM NO. 1 (ED. 12-96)

Page 426-427

Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

^(a) Concept: SubstationNameAndLocation

Note:

- The voltages listed under columns Primary(c), Secondary(d) and Tertiary(e) are in kV (kilovolts). The capacities of all transformers are included in the above statement. All substations are unattended. 87.8 MVA of transformer capacity on customer's premises is not included in the above statement. Substation Nos. 33, 77, 80, 83, 167, and 168 are in respondent's buildings located on land owned by others. Substation No. 197 is located in a building and on land not owned by the respondent.
- All equipment in column (k) is measured in MVAR except the phase shifter at Substation 190, this is measured in MVA per heading.
- Transmission and Distribution System subtotals with final total.

	Voltage (in kV)			Capacity (in MVA)	Number of Transformers in Service	Transformers Spare	Conversion Number	Apparatus Total Capacity (MVAR)
	Primary	Secondary	Tertiary					
Transmission	4,668		2,967	—	12,001	19	7	12
Distribution	12,254		2,759	—	23,049	395	42	3
Total	16,922		5,726	—	35,050	414	49	15

FERC FORM NO. 1 (ED. 12-96)

Page 426-427

Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

- Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
- The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
- Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	^(a) PHI Service Company (PHISCO)			
3	Centralized Support Services	PHISCO	^(a) Various	146,230,520
4	^(a) Exelon Business Services Company (EBSC)			
5	Centralized Support Services	EBSC	^(a) Various	170,458,865
6	PECO Energy Company (PECO)			
7	Information Technology Services	PECO	^(a) Various	9,620
8	Transmission System Operations Services	PECO	560	381
9	Extra-High Voltage (EHV) Trans. Agreement charges	PECO	571	54,288
10	Materials	PECO	^(a) Various	3,099
11	Mutual Assistance	PECO	^(a) Various	53,799
12	Baltimore Gas & Electric Company (BGE)			
13	Materials	BGE	154	1,968
14	Information Technology Services	BGE	^(a) Various	77,386
15	Regulatory Services	BGE	928	6,643
16	Drone Training Services	BGE	588	1,618

17	Transmission System Operations Services	BGE	560	4,529
18	Other Services	BGE	921	(53,440)
19	Delmarva Power Company (DPL)			
20	Materials	DPL	Various	900,631
21	Mutual Assistance	DPL	593	40,164
22	Facility Services	DPL	184	8,324
23	Extra-High Voltage (EHV) Trans. Agreement charges	DPL	571	234,864
24	Atlantic City Electric Company (ACE)			
25	Materials	ACE	Various	152,756
26	Mutual Assistance	ACE	Various	10,496
27	Commonwealth Edison Company (ComEd)			
28	Materials	ComEd	Various	4,178
29	Information Technology Services	ComEd	Various	71,829
30	Transmission System Operations Services	ComEd	560	227,148
31	Legal Services	ComEd	921	34,406
32	Constellation Power Source Generation (CPSG)			
33	Mechanical and Electrical Industrial Services	CPSG	Various	55,097
34	Exelon Clearsight, LLC (EC)			
35	Inspection Services	EC	Various	35,023
19				
20	Non-power Goods or Services Provided for Affiliated			
21	Non-power Goods or Services Provided for Affiliated			
22	Baltimore Gas & Electric Company (BGE)			
23	Materials	BGE	154/163	69,425
24	Mutual Assistance	BGE	456	31,766
25	Delmarva Power Company (DPL)			
26	Materials	DPL	154/163	492,888
27	Atlantic City Electric Company (ACE)			
28	Materials	ACE	154/163	227,331
29	Mutual assistance - Adjustment from prior year	ACE	Various	(95,785)
30	Commonwealth Edison Company (ComEd)			
31	Materials	ComEd	154/163	221
32	Constellation New Energy (CNE)			
33	Account Management and Coordination Fees	CNE	456	36,475
34	PHI Service Company (PHISCO)			
35	Materials	PHISCO	154/163/232	152,072
36	Vehicle Services	PHISCO	456	737,256
37	Facility Services	PHISCO	456	1,666,377
38	Exelon Business Services Company (EBSC)			
39	Facility Services	EBSC	456	1,674,659
40	Materials	EBSC	154/163/232	21,941
42				

Name of Respondent: Potomac Electric Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionOfNonPowerGoodOrService

PHI Service Company (PHISCO) Overview
 Services provided by PHISCO are provided under a Service Agreement with Potomac Electric Power Company (Pepco). Charges are provided by either direct charging of costs or are based on an allocation. The Service Agreement provides specific guidelines on the allocation methods used to charge these costs to the various PHI affiliates. Information on the Service Company allocation methods are explained in detail under Schedule XXI, Methods of Allocations, in the FERC Form 60 filed for PHISCO.
 PHISCO provides a variety of services which include customer services, support services, financial services, human resources, legal services, information technology, governmental affairs, communication services, regulatory services, regulated gas and electric (transmission and distribution services), executive management, and supply services.
 The services provided by the regulated gas and electric area include: system operations services; meter maintenance and testing; power procurement and energy planning; and other delivery services, including delivery senior management, asset management, engineering standards, distribution and transmission planning, engineering services for distribution, substation and transmission, system protection, project and construction management, electric maintenance, administrative support, process improvement, and performance analysis.

(b) Concept: DescriptionOfNonPowerGoodOrService

Exelon Business Services Company, LLC (EBSC) Overview
 Services provided by EBSC are provided under a General Service Agreement with Pepco. Charges are provided by either direct charging of costs or are based on an allocation. The factors for allocating the costs from EBSC to Exelon affiliates are contained in the General Services Agreement. Information on the EBSC allocation methods are explained in detail under Schedule XXI, Methods of Allocations, in the FERC Form 60 filed for EBSC.
 EBSC provides a variety of support services, including: financial, human resources, IT, communication, legal, governmental and regulatory affairs, executive, security, supply, Exelon Utilities, BSC Operations, real estate, and other.

(c) Concept: DescriptionOfNonPowerGoodOrService

As a result of the separation that occurred on February 1, 2022 between Exelon and one of its previous principal subsidiaries, Exelon Generation (including Generation's subsidiaries), the transactions for these affiliates included on this page precede the separation date.

(d) Concept: DescriptionOfNonPowerGoodOrService

As a result of the separation that occurred on February 1, 2022 between Exelon and one of its previous principal subsidiaries, Exelon Generation (including Generation's subsidiaries), the transactions for these affiliates included on this page precede the separation date.

(e) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

PHISCO Centralized Support Services to Pepco:

FERC	Amount
107	\$ 29,653,394
108	1,682,074
163	1,111,820
182.3	828,916
184	5,847,098
253	3,154
416	42,336
419	(188,896)
426.1	181,835
426.3	7
426.4	456,748
426.5	1,961,340
430	30,632
431	(8,329)
557	818,417
560	221,963
561.2	651
566	2,021,606
567	260
569	18,684
570	148,841
571	111,260
572	5,334
573	11,699
580	70,771
581	17,634
582	13,538
583	24,876
584	34,298
586	27,194
587	388,718
588	4,235,868
589	22,135
590	117,143
591	6,625
592	446,829
593	2,001,908
594	135,512
595	11,715
596	9,101
597	4,345
598	36,459
903	27,885,154
908	4,301,933
909	26,945
923	58,975,777
924	27,172
925	302
928	1,348,354
930.1	589,303
930.2	509,704
935	363
Total	\$ 146,230,520

(f) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

EBSC Centralized Support Services to Pepco:

FERC	Amount
107	\$ 57,333,615

108	819,346
163	2,027,649
182.3	24
184	821,077
186	4,750
416	108,990
417.1	59
426.1	651,326
426.3	62
426.4	77,632
426.5	5,810,510
560	8,313,144
561.2	1
566	961,558
569	24,264
570	458,056
571	581
572	14,174
573	25,232
580	109,865
581	187,638
582	2,326
583	94,172
584	64,298
586	561,101
587	375,164
588	3,616,070
589	16,590
590	581
591	26,498
592	636,253
593	843,407
594	384,408
595	57,067
596	11,248
597	59,902
598	66,079
902	19,336
903	19,563,077
908	604,555
921	438,918
923	63,185,999
924	1,656,090
925	1,843
926	48
930.1	286,549
930.2	106,219
935	31,514
Total	\$ 170,458,865

(g) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

PECO Information Technology Services provided to Pepco:

FERC	Amount
107	\$ 8,640
921	980
Total	\$ 9,620

(h) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

PECO Materials provided to Pepco:

FERC	Amount
107	\$ 3,063
108	36
Total	\$ 3,099

(i) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

PECO Mutual Assistance provided to Pepco:

FERC	Amount
107	\$ 19,368
108	2,152
593	32,279
Total	\$ 53,799

(j) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

BGE Information Technology Services provided to Pepco:

FERC	Amount
107	\$ 14,521
921	62,865
Total	\$ 77,386

(k) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

DPL Materials provided to Pepco:

FERC	Amount
107	\$ 635,834
108	12,913
154	251,469
571	415
Total	\$ 900,631

(l) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

ACE Materials provided to Pepco:

FERC	Amount
------	--------

107	\$	1,400
108		111
154		144,086
570		7,159
Total	\$	152,756

(m) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

ACE Mutual Assistance provided to Pepco:

FERC		Amount
107	\$	3,142
108		349
593		7,005
Total	\$	10,496

(n) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

ComEd Materials provided to Pepco:

FERC		Amount
107	\$	3,640
108		186
154		352
Total	\$	4,178

(o) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

ComEd Information Technology Services provided to Pepco:

FERC		Amount
107	\$	69,370
921		2,459
Total	\$	71,829

(p) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

CPSG Mechanical and Electrical Industrial Services provided to Pepco:

FERC		Amount
107	\$	51,092
108		4,005
Total	\$	55,097

(q) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

Exelon Clearsight, LLC Materials provided to Pepco:

FERC		Amount
569	\$	2,620
583		432
588		26,726
593		5,245
Total	\$	35,023

(r) Concept: DescriptionOfNonPowerGoodOrService

As a result of the separation that occurred on February 1, 2022 between Exelon and one of its previous principal subsidiaries, Exelon Generation (including Generation's subsidiaries), the transactions for these affiliates included on this page precede the separation date.

(s) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

Pepco adjustment of mutual assistance provided in prior periods to ACE:

FERC		Amount
416	\$	(47,893)
456		(47,892)
Total	\$	(95,785)

Name of Respondent Pepco - Maryland	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2022/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	788,385,236	733,197,774
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	573,666,706	449,163,041
5	Large (or Ind.) (See Instr. 4)	6,812,317	6,801,444
6	(444) Public Street and Highway Lighting	12,099,528	11,059,382
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways	6,948,606	6,234,380
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,387,912,393	1,206,456,021
11	(447) Sales for Resale	1,278,190	
12	TOTAL Sales of Electricity	1,389,190,583	1,206,456,021
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. For Refunds	1,389,190,583	1,206,456,021
15	Other Operating Revenues		
16	(450) Forfeited Discounts	3,333,380	3,088,192
17	(451) Miscellaneous Service Revenues	608,969	821,423
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	13,118,615	14,282,661
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	4,395,882	24,537,430
22	(456.1) Revenues from Transmission of Electricity of Others	9,712,830	9,707,870
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	31,169,676	52,437,576
27	TOTAL Electric Operating Revenues	1,420,360,259	1,258,893,597

Name of Respondent Pepco - Maryland	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2022/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	MEGAWATT HOURS SOLD		AVG. NO. CUSTOMERS PER MONTH	
		Year to Date Quarterly/ Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)
1	Sales of Electricity				
2	(440) Residential Sales	5,646,005	5,758,764	543,701	539,381
3	(442) Commercial and Industrial Sales				
4	Small (or Comm.) (See Instr. 4)	7,239,246	7,114,975	49,952	49,616
5	Large (or Ind.) (See Instr. 4)	287,342	275,239	9	11
6	(444) Public Street and Highway Lighting	59,507	56,767	161	147
7	(445) Other Sales to Public Authorities				
8	(446) Sales to Railroads and Railways	214,995	211,987	2	2
9	(448) Interdepartmental Sales				
10	TOTAL Sales to Ultimate Consumers	13,447,095	13,417,732	593,825	589,157
11	(447) Sales for Resale	17,272			
12	TOTAL Sales of Electricity	13,464,367	13,417,732	593,825	589,157
13	(Less) (449.1) Provision for Rate Refunds				
14	TOTAL Revenues Net of Prov. For Refunds	13,464,367	13,417,732	593,825	589,157

Line 12, column (b) includes \$13,508,078 of unbilled revenues

Line 12, column (d) includes 66,461 MWH relating to unbilled revenues

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FOOTNOTE DATA

Schedule Page: 300 Line No.: 17 Column: b

Items greater than \$250,000:

No items greater than \$250,000 for the year ended December 31, 2022.

Schedule Page: 300 Line No.: 17 Column: c

Items greater than \$250,000:

\$ 483,105 Connect Charges

Name of Respondent Pepco - Maryland	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2022/Q4
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Schedule Page: 300 Line No.: 21 Column: b

Items greater than \$250,000:

\$ 7,619,956 LSE Price Responsive Demand Credit
2,026,479 Account Management Fees
2,043,101 RPM Seasonal Capacity Performance Auction
1,601,776 RPM Auction
371,629 Auction Revenue Rights
(1,877,041) Calendar Revenue Normalization
(9,259,452) Billed Stabilization Adjustment

Schedule Page: 300 Line No.: 21 Column: c

Items greater than \$250,000:

\$ 9,605,676 LSE Price Responsive Demand Credit
3,487,117 Calendar Revenue Normalization
2,528,192 Demand Side Management Dynamic Pricing Revenue
2,319,030 RPM Auction
1,932,566 RPM Seasonal Capacity Performance Auction
1,864,228 Account Management Fees
1,508,201 Billed Stabilization Adjustment
838,170 Net Energy Metering

**POTOMAC ELECTRIC POWER COMPANY
 MARYLAND PROPERTY & ENERGY TAXES PAID
 12/31/2022**

<u>Location</u>	<u>2022 Taxes Paid</u>
Calvert County	336,837
Charles County	793,673
Howard County	307,278
Montgomery County	66,597,045
Prince George's County	28,174,831
St. Mary's County	56,751
MD Other Property	3,879,477
Total Property Tax	100,145,892
<u>Fuel & Energy Taxes:</u>	
Prince George's County F&E Taxes	42,531,974
Montgomery County F&E Taxes	125,478,519
Total Fuel & Energy Tax	168,010,493
Total (Property & Fuel)	268,156,385

UNITED STATES SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 10-Q

QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the Quarterly Period Ended March 31, 2023

or

TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

Commission File Number	Name of Registrant; State or Other Jurisdiction of Incorporation; Address of Principal Executive Offices; and Telephone Number	IRS Employer Identification Number
001-16169	EXELON CORPORATION (a Pennsylvania corporation) 10 South Dearborn Street P.O. Box 805379 Chicago, Illinois 60680-5379 (800) 483-3220	23-2990190
001-01839	COMMONWEALTH EDISON COMPANY (an Illinois corporation) 10 South Dearborn Street Chicago, Illinois 60603-2300 (312) 394-4321	36-0938600
000-16844	PECO ENERGY COMPANY (a Pennsylvania corporation) P.O. Box 8699 2301 Market Street Philadelphia, Pennsylvania 19101-8699 (215) 841-4000	23-0970240
001-01910	BALTIMORE GAS AND ELECTRIC COMPANY (a Maryland corporation) 2 Center Plaza 110 West Fayette Street Baltimore, Maryland 21201-3708 (410) 234-5000	52-0280210
001-31403	PEPCO HOLDINGS LLC (a Delaware limited liability company) 701 Ninth Street, N.W. Washington, District of Columbia 20068-0001 (202) 872-2000	52-2297449
001-01072	POTOMAC ELECTRIC POWER COMPANY (a District of Columbia and Virginia corporation) 701 Ninth Street, N.W. Washington, District of Columbia 20068-001 (202) 872-2000	53-0127880
001-01405	DELMARVA POWER & LIGHT COMPANY (a Delaware and Virginia corporation) 500 North Wakefield Drive Newark, Delaware 19702-5440 (202) 872-2000	51-0084283
001-03559	ATLANTIC CITY ELECTRIC COMPANY (a New Jersey corporation) 500 North Wakefield Drive Newark, Delaware 19702-5440 (202) 872-2000	21-0398280

Securities registered pursuant to Section 12(b) of the Act:

Title of each class	Trading Symbol(s)	Name of each exchange on which registered
EXELON CORPORATION: Common stock, without par value	EXC	The Nasdaq Stock Market LLC
PECO ENERGY COMPANY: Trust Receipts of PECO Energy Capital Trust III, each representing a 7.38% Cumulative Preferred Security, Series D, \$25 stated value, issued by PECO Energy Capital, L.P. and unconditionally guaranteed by PECO Energy Company	EXC/28	New York Stock Exchange

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes No

Indicate by check mark whether the registrant has submitted electronically every Interactive Data File required to be submitted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, a smaller reporting company, or an emerging growth company. See the definitions of "large accelerated filer," "accelerated filer," "smaller reporting company," and "emerging growth company" in Rule 12b-2 of the Exchange Act.

Exelon Corporation	Large Accelerated Filer <input checked="" type="checkbox"/>	Accelerated Filer <input type="checkbox"/>	Non-accelerated Filer <input type="checkbox"/>	Smaller Reporting Company <input type="checkbox"/>	Emerging Growth Company <input type="checkbox"/>
Commonwealth Edison Company	Large Accelerated Filer <input type="checkbox"/>	Accelerated Filer <input type="checkbox"/>	Non-accelerated Filer <input checked="" type="checkbox"/>	Smaller Reporting Company <input type="checkbox"/>	Emerging Growth Company <input type="checkbox"/>
PECO Energy Company	Large Accelerated Filer <input type="checkbox"/>	Accelerated Filer <input type="checkbox"/>	Non-accelerated Filer <input checked="" type="checkbox"/>	Smaller Reporting Company <input type="checkbox"/>	Emerging Growth Company <input type="checkbox"/>
Baltimore Gas and Electric Company	Large Accelerated Filer <input type="checkbox"/>	Accelerated Filer <input type="checkbox"/>	Non-accelerated Filer <input checked="" type="checkbox"/>	Smaller Reporting Company <input type="checkbox"/>	Emerging Growth Company <input type="checkbox"/>
Pepco Holdings LLC	Large Accelerated Filer <input type="checkbox"/>	Accelerated Filer <input type="checkbox"/>	Non-accelerated Filer <input checked="" type="checkbox"/>	Smaller Reporting Company <input type="checkbox"/>	Emerging Growth Company <input type="checkbox"/>
Potomac Electric Power Company	Large Accelerated Filer <input type="checkbox"/>	Accelerated Filer <input type="checkbox"/>	Non-accelerated Filer <input checked="" type="checkbox"/>	Smaller Reporting Company <input type="checkbox"/>	Emerging Growth Company <input type="checkbox"/>
Delmarva Power & Light Company	Large Accelerated Filer <input type="checkbox"/>	Accelerated Filer <input type="checkbox"/>	Non-accelerated Filer <input checked="" type="checkbox"/>	Smaller Reporting Company <input type="checkbox"/>	Emerging Growth Company <input type="checkbox"/>
Atlantic City Electric Company	Large Accelerated Filer <input type="checkbox"/>	Accelerated Filer <input type="checkbox"/>	Non-accelerated Filer <input checked="" type="checkbox"/>	Smaller Reporting Company <input type="checkbox"/>	Emerging Growth Company <input type="checkbox"/>

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Act). Yes No

The number of shares outstanding of each registrant's common stock as of March 31, 2023 was:

Exelon Corporation Common Stock, without par value	994,568,998
Commonwealth Edison Company Common Stock, \$12.50 par value	127,021,394
PECO Energy Company Common Stock, without par value	170,478,507
Baltimore Gas and Electric Company Common Stock, without par value	1,000
Pepco Holdings LLC	not applicable
Potomac Electric Power Company Common Stock, \$0.01 par value	100
Delmarva Power & Light Company Common Stock, \$2.25 par value	1,000
Atlantic City Electric Company Common Stock, \$3.00 par value	8,546,017

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GLOSSARY OF TERMS AND ABBREVIATIONS

Exelon Corporation and Related Entities

<i>Exelon</i>	Exelon Corporation
<i>ComEd</i>	Commonwealth Edison Company
<i>PECO</i>	PECO Energy Company
<i>BGE</i>	Baltimore Gas and Electric Company
<i>Pepco Holdings or PHI</i>	Pepco Holdings LLC
<i>Pepco</i>	Potomac Electric Power Company
<i>DPL</i>	Delmarva Power & Light Company
<i>ACE</i>	Atlantic City Electric Company
<i>Registrants</i>	Exelon, ComEd, PECO, BGE, PHI, Pepco, DPL, and ACE, collectively
<i>Utility Registrants</i>	ComEd, PECO, BGE, Pepco, DPL, and ACE, collectively
<i>BSC</i>	Exelon Business Services Company, LLC
<i>Exelon Corporate</i>	Exelon in its corporate capacity as a holding company
<i>PCI</i>	Potomac Capital Investment Corporation and its subsidiaries
<i>PECO Trust III</i>	PECO Energy Capital Trust III
<i>PECO Trust IV</i>	PECO Energy Capital Trust IV
<i>PHI Corporate</i>	PHI in its corporate capacity as a holding company
<i>PHISCO</i>	PHI Service Company

Former Related Entities

<i>Constellation</i>	Constellation Energy Corporation
<i>Generation</i>	Constellation Energy Generation, LLC (formerly Exelon Generation Company, LLC, a subsidiary of Exelon prior to separation on February 1, 2022)

GLOSSARY OF TERMS AND ABBREVIATIONS

Other Terms and Abbreviations

<i>Note - of the 2022 Form 10-K</i>	Reference to specific Combined Note to Consolidated Financial Statements within Exelon's 2022 Annual Report on Form 10-K
<i>ABO</i>	Accumulated Benefit Obligation
<i>AECs</i>	Alternative Energy Credits that are issued for each megawatt hour of generation from a qualified alternative energy source
<i>AFUDC</i>	Allowance for Funds Used During Construction
<i>AMI</i>	Advanced Metering Infrastructure
<i>AOCI</i>	Accumulated Other Comprehensive Income (Loss)
<i>ARO</i>	Asset Retirement Obligation
<i>BGS</i>	Basic Generation Service
<i>BSA</i>	Bill Stabilization Adjustment
<i>CEJA</i>	Climate and Equitable Jobs Act; Illinois Public Act 102-0662 signed into law on September 15, 2021
<i>CERCLA</i>	Comprehensive Environmental Response, Compensation, and Liability Act of 1980, as amended
<i>CIP</i>	Conservation Incentive Program
<i>CMC</i>	Carbon Mitigation Credit
<i>CODMs</i>	Chief Operating Decision Maker(s)
<i>DC PLUG</i>	District of Columbia Power Line Undergrounding Initiative
<i>DCPSC</i>	Public Service Commission of the District of Columbia
<i>DEPSC</i>	Delaware Public Service Commission
<i>DOEE</i>	District of Columbia Department of Energy & Environment
<i>DPA</i>	Deferred Prosecution Agreement
<i>DPP</i>	Deferred Purchase Price
<i>DSIC</i>	Distribution System Improvement Charge
<i>EIMA</i>	Energy Infrastructure Modernization Act (Illinois Senate Bill 1652 and Illinois House Bill 3036)
<i>EPA</i>	United States Environmental Protection Agency
<i>ERCOT</i>	Electric Reliability Council of Texas
<i>ERISA</i>	Employee Retirement Income Security Act of 1974, as amended
<i>ERP</i>	Enterprise Resource Program
<i>ETAC</i>	Energy Transition Assistance Charge
<i>FEJA</i>	Illinois Public Act 99-0906 or Future Energy Jobs Act
<i>FERC</i>	Federal Energy Regulatory Commission
<i>GAAP</i>	Generally Accepted Accounting Principles in the United States
<i>GCR</i>	Gas Cost Rate
<i>GSA</i>	Generation Supply Adjustment
<i>GWhs</i>	Gigawatt hours
<i>ICC</i>	Illinois Commerce Commission
<i>IJJA</i>	Infrastructure Investment and Jobs Act
<i>Illinois Settlement Legislation</i>	Legislation enacted in 2007 affecting electric utilities in Illinois
<i>IPA</i>	Illinois Power Agency
<i>IRA</i>	Inflation Reduction Act
<i>IRC</i>	Internal Revenue Code
<i>IRS</i>	Internal Revenue Service
<i>MDPSC</i>	Maryland Public Service Commission
<i>MGP</i>	Manufactured Gas Plant

GLOSSARY OF TERMS AND ABBREVIATIONS

Other Terms and Abbreviations

<i>mmcf</i>	Million Cubic Feet
<i>MMG</i>	Middle Mile Grant
<i>MRP</i>	Multi-Year Rate Plan
<i>MWh</i>	Megawatt hour
<i>N/A</i>	Not applicable
<i>NAV</i>	Net Asset Value
<i>NDT</i>	Nuclear Decommissioning Trust
<i>NJBPU</i>	New Jersey Board of Public Utilities
<i>NPNS</i>	Normal Purchase Normal Sale scope exception
<i>NPS</i>	National Park Service
<i>NRD</i>	Natural Resources Damages
<i>OCI</i>	Other Comprehensive Income
<i>OPEB</i>	Other Postretirement Employee Benefits
<i>PAPUC</i>	Pennsylvania Public Utility Commission
<i>PGC</i>	Purchased Gas Cost Clause
<i>PJM</i>	PJM Interconnection, LLC
<i>POLR</i>	Provider of Last Resort
<i>PPA</i>	Power Purchase Agreement
<i>PP&E</i>	Property, plant, and equipment
<i>PRPs</i>	Potentially Responsible Parties
<i>REC</i>	Renewable Energy Credit which is issued for each megawatt hour of generation from a qualified renewable energy source
<i>Regulatory Agreement Units</i>	Nuclear generating units or portions thereof whose decommissioning-related activities are subject to contractual elimination under regulatory accounting
<i>RFP</i>	Request for Proposal
<i>Rider</i>	Reconcilable Surcharge Recovery Mechanism
<i>ROE</i>	Return on equity
<i>ROU</i>	Right-of-use
<i>RPS</i>	Renewable Energy Portfolio Standards
<i>RTO</i>	Regional Transmission Organization
<i>SEC</i>	United States Securities and Exchange Commission
<i>SOFR</i>	Secured Overnight Financing Rate
<i>SOS</i>	Standard Offer Service
<i>STRIDE</i>	Maryland Strategic Infrastructure Development and Enhancement Program
<i>TCJA</i>	Tax Cuts and Jobs Act
<i>ZEC</i>	Zero Emission Credit or Zero Emission Certificate

FILING FORMAT

This combined Form 10-Q is being filed separately by Exelon Corporation, Commonwealth Edison Company, PECO Energy Company, Baltimore Gas and Electric Company, Pepco Holdings LLC, Potomac Electric Power Company, Delmarva Power & Light Company, and Atlantic City Electric Company (Registrants). Information contained herein relating to any individual Registrant is filed by such Registrant on its own behalf. No Registrant makes any representation as to information relating to any other Registrant.

CAUTIONARY STATEMENTS REGARDING FORWARD-LOOKING INFORMATION

This Report contains certain forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995 that are subject to risks and uncertainties. Words such as "could," "may," "expects," "anticipates," "will," "targets," "goals," "projects," "intends," "plans," "believes," "seeks," "estimates," "predicts," "should," and variations on such words, and similar expressions that reflect our current views with respect to future events and operational, economic, and financial performance, are intended to identify such forward-looking statements.

The factors that could cause actual results to differ materially from the forward-looking statements made by the Registrants include those factors discussed herein, as well as the items discussed in (1) the 2022 Form 10-K in (a) Part I, ITEM 1A, Risk Factors, (b) Part II, ITEM 7, Management's Discussion and Analysis of Financial Condition and Results of Operations, and (c) Part II, ITEM 8, Financial Statements and Supplementary Data: Note 18, Commitments and Contingencies; (2) this Quarterly Report on Form 10-Q in (a) Part II, ITEM 1A, Risk Factors, (b) Part I, ITEM 2, Management's Discussion and Analysis of Financial Condition and Results of Operations, and (c) Part I, ITEM 1, Financial Statements: Note 12, Commitments and Contingencies; and (3) other factors discussed in filings with the SEC by the Registrants.

Investors are cautioned not to place undue reliance on these forward-looking statements, which apply only as of the date of this Report. None of the Registrants undertakes any obligation to publicly release any revision to its forward-looking statements to reflect events or circumstances after the date of this Report.

WHERE TO FIND MORE INFORMATION

The SEC maintains an Internet site at www.sec.gov that contains reports, proxy and information statements, and other information that the Registrants file electronically with the SEC. These documents are also available to the public from commercial document retrieval services and the Registrants' website at www.exeloncorp.com. Information contained on the Registrants' website shall not be deemed incorporated into, or to be a part of, this Report.

PART I. FINANCIAL INFORMATION
ITEM 1. FINANCIAL STATEMENTS

EXELON CORPORATION AND SUBSIDIARY COMPANIES
CONSOLIDATED STATEMENTS OF OPERATIONS AND COMPREHENSIVE INCOME
(Unaudited)

(In millions, except per share data)	Three Months Ended March 31,	
	2023	2022
Operating revenues		
Electric operating revenues	\$ 4,462	\$ 4,481
Natural gas operating revenues	822	817
Revenues from alternative revenue programs	279	29
Total operating revenues	5,563	5,327
Operating expenses		
Purchased power	1,733	1,581
Purchased fuel	358	338
Purchased power and fuel from affiliates	—	159
Operating and maintenance	1,151	1,178
Depreciation and amortization	860	817
Taxes other than income taxes	355	354
Total operating expenses	4,457	4,427
Operating income	1,106	900
Other income and (deductions)		
Interest expense, net	(406)	(332)
Interest expense to affiliates	(6)	(6)
Other, net	109	137
Total other income and (deductions)	(303)	(201)
Income from continuing operations before income taxes	803	699
Income taxes	134	218
Net income from continuing operations after income taxes	669	481
Net income from discontinued operations after income taxes (Note 2)	—	117
Net income	669	598
Net income attributable to noncontrolling interests	—	1
Net income attributable to common shareholders	\$ 669	\$ 597
Amounts attributable to common shareholders:		
Net income from continuing operations	669	481
Net income from discontinued operations	—	116
Net income attributable to common shareholders	\$ 669	\$ 597
Comprehensive income, net of income taxes		
Net income	\$ 669	\$ 598
Other comprehensive income (loss), net of income taxes		
Pension and non-pension postretirement benefit plans:		
Actuarial loss reclassified to periodic benefit cost	3	14
Pension and non-pension postretirement benefit plan valuation adjustment	(10)	—
Unrealized gain on cash flow hedges	6	—
Other comprehensive (loss) income	(1)	14
Comprehensive income	668	612
Comprehensive income attributable to noncontrolling interests	—	1
Comprehensive income attributable to common shareholders	\$ 668	\$ 611
Average shares of common stock outstanding:		
Basic	995	981
Assumed exercise and/or distributions of stock-based awards	1	—
Diluted	996	981
Earnings per average common share from continuing operations		
Basic	\$ 0.67	\$ 0.49
Diluted	\$ 0.67	\$ 0.49
Earnings per average common share from discontinued operations		
Basic	\$ —	\$ 0.12
Diluted	\$ —	\$ 0.12

See the Combined Notes to Consolidated Financial Statements

EXELON CORPORATION AND SUBSIDIARY COMPANIES
CONSOLIDATED STATEMENTS OF CASH FLOWS
(Unaudited)

(In millions)	Three Months Ended March 31,	
	2023	2022
Cash flows from operating activities		
Net income	\$ 669	\$ 598
Adjustments to reconcile net income to net cash flows provided by operating activities:		
Depreciation, amortization, and accretion, including nuclear fuel and energy contract amortization	860	1,024
Gain on sales of assets and businesses	—	(10)
Deferred income taxes and amortization of investment tax credits	113	110
Net fair value changes related to derivatives	—	(59)
Net realized and unrealized losses on NDT funds	—	205
Net unrealized losses on equity investments	—	16
Other non-cash operating activities	(138)	232
Changes in assets and liabilities:		
Accounts receivable	106	(711)
Inventories	102	125
Accounts payable and accrued expenses	(482)	291
Option premiums paid, net	—	(39)
Collateral (paid) received, net	(214)	1,142
Income taxes	23	77
Regulatory assets and liabilities, net	(324)	(31)
Pension and non-pension postretirement benefit contributions	(44)	(574)
Other assets and liabilities	(187)	(614)
Net cash flows provided by operating activities	<u>484</u>	<u>1,782</u>
Cash flows from investing activities		
Capital expenditures	(1,881)	(1,922)
Proceeds from NDT fund sales	—	488
Investment in NDT funds	—	(516)
Collection of DPP	—	169
Proceeds from sales of assets and businesses	—	16
Other investing activities	10	(54)
Net cash flows used in investing activities	<u>(1,871)</u>	<u>(1,819)</u>
Cash flows from financing activities		
Changes in short-term borrowings	(1,130)	(700)
Proceeds from short-term borrowings with maturities greater than 90 days	—	1,150
Repayments on short-term borrowings with maturities greater than 90 days	(150)	(350)
Issuance of long-term debt	3,925	4,301
Retirement of long-term debt	(857)	(6)
Dividends paid on common stock	(358)	(332)
Proceeds from employee stock plans	10	9
Transfer of cash, restricted cash, and cash equivalents to Constellation	—	(2,594)
Other financing activities	(60)	(62)
Net cash flows provided by financing activities	<u>1,380</u>	<u>1,416</u>
(Decrease) increase in cash, restricted cash, and cash equivalents	<u>(7)</u>	<u>1,379</u>
Cash, restricted cash, and cash equivalents at beginning of period	<u>1,090</u>	<u>1,619</u>
Cash, restricted cash, and cash equivalents at end of period	<u>\$ 1,083</u>	<u>\$ 2,998</u>
Supplemental cash flow information		
Decrease in capital expenditures not paid	\$ (201)	\$ (322)
Increase in DPP	—	348
Decrease in PP&E related to ARO update	—	(335)

See the Combined Notes to Consolidated Financial Statements

EXELON CORPORATION AND SUBSIDIARY COMPANIES
CONSOLIDATED BALANCE SHEETS
(Unaudited)

(In millions)	ASSETS	March 31, 2023	December 31, 2022
Current assets			
Cash and cash equivalents		\$ 522	\$ 407
Restricted cash and cash equivalents		381	566
Accounts receivable			
Customer accounts receivable	2,493	2,544	
Customer allowance for credit losses	(389)	(327)	
Customer accounts receivable, net		2,104	2,217
Other accounts receivable	1,346	1,426	
Other allowance for credit losses	(91)	(82)	
Other accounts receivable, net		1,255	1,344
Inventories, net			
Fossil fuel		70	208
Materials and supplies		582	547
Regulatory assets		2,386	1,641
Other		477	406
Total current assets		7,777	7,336
Property, plant, and equipment (net of accumulated depreciation and amortization of \$16,384 and \$15,930 as of March 31, 2023 and December 31, 2022, respectively)		70,117	69,076
Deferred debits and other assets			
Regulatory assets		7,878	8,037
Goodwill		6,630	6,630
Receivable related to Regulatory Agreement Units		3,069	2,897
Investments		234	232
Other		1,220	1,141
Total deferred debits and other assets		19,031	18,937
Total assets		\$ 96,925	\$ 95,349

See the Combined Notes to Consolidated Financial Statements

EXELON CORPORATION AND SUBSIDIARY COMPANIES
CONSOLIDATED BALANCE SHEETS
(Unaudited)

(In millions)	March 31, 2023	December 31, 2022
LIABILITIES AND SHAREHOLDERS' EQUITY		
Current liabilities		
Short-term borrowings	\$ 1,306	\$ 2,586
Long-term debt due within one year	1,356	1,802
Accounts payable	2,762	3,382
Accrued expenses	1,183	1,226
Payables to affiliates	5	5
Regulatory liabilities	472	437
Mark-to-market derivative liabilities	23	8
Unamortized energy contract liabilities	9	10
Other	976	1,155
Total current liabilities	<u>8,092</u>	<u>10,611</u>
Long-term debt	38,732	35,272
Long-term debt to financing trusts	390	390
Deferred credits and other liabilities		
Deferred income taxes and unamortized investment tax credits	11,483	11,250
Regulatory liabilities	9,307	9,112
Pension obligations	1,101	1,109
Non-pension postretirement benefit obligations	506	507
Asset retirement obligations	270	269
Mark-to-market derivative liabilities	77	83
Unamortized energy contract liabilities	32	35
Other	1,869	1,967
Total deferred credits and other liabilities	<u>24,645</u>	<u>24,332</u>
Total liabilities	<u>71,859</u>	<u>70,605</u>
Commitments and contingencies		
Shareholders' equity		
Common stock (No par value, 2,000 shares authorized, 994 shares outstanding as of March 31, 2023 and December 31, 2022)	20,921	20,908
Treasury stock, at cost (2 shares as of March 31, 2023 and December 31, 2022)	(123)	(123)
Retained earnings	4,907	4,597
Accumulated other comprehensive loss, net	(639)	(638)
Total shareholders' equity	<u>25,066</u>	<u>24,744</u>
Total liabilities and shareholders' equity	\$ 96,925	\$ 95,349

See the Combined Notes to Consolidated Financial Statements

EXELON CORPORATION AND SUBSIDIARY COMPANIES
CONSOLIDATED STATEMENTS OF CHANGES IN SHAREHOLDERS' EQUITY
(Unaudited)

(In millions, shares in thousands)	Three Months Ended March 31, 2023						
	Issued Shares	Common Stock	Treasury Stock	Retained Earnings	Accumulated Other Comprehensive Loss, net	Noncontrolling Interests	Total Shareholders' Equity
Balance, December 31, 2022	995,830	\$ 20,908	\$ (123)	\$ 4,597	\$ (638)	\$ —	\$ 24,744
Net income	—	—	—	669	—	—	669
Long-term incentive plan activity	306	1	—	—	—	—	1
Employee stock purchase plan issuances	266	12	—	—	—	—	12
Common stock dividends (\$0.36/common share)	—	—	—	(359)	—	—	(359)
Other comprehensive loss, net of income taxes	—	—	—	—	(1)	—	(1)
Balance, March 31, 2023	<u>996,402</u>	<u>\$ 20,921</u>	<u>\$ (123)</u>	<u>\$ 4,907</u>	<u>\$ (639)</u>	<u>\$ —</u>	<u>\$ 25,066</u>

(In millions, shares in thousands)	Three Months Ended March 31, 2022						
	Issued Shares	Common Stock	Treasury Stock	Retained Earnings	Accumulated Other Comprehensive Loss, net	Noncontrolling Interests	Total Shareholders' Equity
Balance, December 31, 2021	981,291	\$ 20,324	\$ (123)	\$ 16,942	\$ (2,750)	\$ 402	\$ 34,795
Net income	—	—	—	597	—	1	598
Long-term incentive plan activity	540	(13)	—	—	—	—	(13)
Employee stock purchase plan issuances	211	9	—	—	—	—	9
Changes in equity of noncontrolling interests	—	—	—	—	—	(7)	(7)
Distribution of Constellation (Note 2)	—	(21)	—	(13,179)	2,023	(396)	(11,573)
Common stock dividends (\$0.34/common share)	—	—	—	(332)	—	—	(332)
Other comprehensive income, net of income taxes	—	—	—	—	14	—	14
Balance, March 31, 2022	<u>982,042</u>	<u>\$ 20,299</u>	<u>\$ (123)</u>	<u>\$ 4,028</u>	<u>\$ (713)</u>	<u>\$ —</u>	<u>\$ 23,491</u>

See the Combined Notes to Consolidated Financial Statements

COMMONWEALTH EDISON COMPANY AND SUBSIDIARY COMPANIES
CONSOLIDATED STATEMENTS OF OPERATIONS AND COMPREHENSIVE INCOME
(Unaudited)

(In millions)	Three Months Ended	
	2023	2022
Operating revenues		
Electric operating revenues	\$ 1,511	\$ 1,688
Revenues from alternative revenue programs	153	40
Operating revenues from affiliates	3	6
Total operating revenues	1,667	1,734
Operating expenses		
Purchased power	488	579
Purchased power from affiliate	—	59
Operating and maintenance	254	266
Operating and maintenance from affiliates	83	85
Depreciation and amortization	338	321
Taxes other than income taxes	93	96
Total operating expenses	1,256	1,406
Operating income	411	328
Other income and (deductions)		
Interest expense, net	(114)	(97)
Interest expense to affiliates	(3)	(3)
Other, net	18	12
Total other income and (deductions)	(99)	(88)
Income before income taxes	312	240
Income taxes	71	52
Net income	\$ 241	\$ 188
Comprehensive income	\$ 241	\$ 188

See the Combined Notes to Consolidated Financial Statements

COMMONWEALTH EDISON COMPANY AND SUBSIDIARY COMPANIES
CONSOLIDATED STATEMENTS OF CASH FLOWS
(Unaudited)

(In millions)	Three Months Ended March 31,	
	2023	2022
Cash flows from operating activities		
Net income	\$ 241	\$ 188
Adjustments to reconcile net income to net cash flows provided by operating activities:		
Depreciation and amortization	338	321
Deferred income taxes and amortization of investment tax credits	55	54
Other non-cash operating activities	(153)	(9)
Changes in assets and liabilities:		
Accounts receivable	96	(45)
Receivables from and payables to affiliates, net	10	(42)
Inventories	(21)	3
Accounts payable and accrued expenses	(306)	(154)
Collateral (paid) received, net	(4)	43
Income taxes	15	(2)
Regulatory assets and liabilities, net	(338)	(8)
Pension and non-pension postretirement benefit contributions	(23)	(176)
Other assets and liabilities	(22)	(29)
Net cash flows (used in) provided by operating activities	<u>(112)</u>	<u>144</u>
Cash flows from investing activities		
Capital expenditures	(617)	(617)
Other investing activities	1	7
Net cash flows used in investing activities	<u>(616)</u>	<u>(610)</u>
Cash flows from financing activities		
Changes in short-term borrowings	(18)	—
Repayments on short-term borrowings with maturities greater than 90 days	(150)	—
Issuance of long-term debt	975	750
Dividends paid on common stock	(187)	(144)
Contributions from parent	186	167
Other financing activities	(11)	(10)
Net cash flows provided by financing activities	<u>795</u>	<u>763</u>
Increase in cash, restricted cash, and cash equivalents	<u>67</u>	<u>297</u>
Cash, restricted cash, and cash equivalents at beginning of period	<u>511</u>	<u>384</u>
Cash, restricted cash, and cash equivalents at end of period	<u>\$ 578</u>	<u>\$ 681</u>
Supplemental cash flow information		
Decrease in capital expenditures not paid	\$ (35)	\$ (50)

See the Combined Notes to Consolidated Financial Statements

COMMONWEALTH EDISON COMPANY AND SUBSIDIARY COMPANIES
CONSOLIDATED BALANCE SHEETS
(Unaudited)

(In millions)	ASSETS	March 31, 2023	December 31, 2022
Current assets			
Cash and cash equivalents		\$ 75	\$ 67
Restricted cash and cash equivalents		323	327
Accounts receivable			
Customer accounts receivable	674	558	
Customer allowance for credit losses	(74)	(59)	
Customer accounts receivable, net		600	499
Other accounts receivable	233	441	
Other allowance for credit losses	(18)	(17)	
Other accounts receivable, net		215	424
Receivables from affiliates		3	3
Inventories, net		216	196
Regulatory assets		1,472	775
Other		102	92
Total current assets		3,006	2,383
Property, plant, and equipment (net of accumulated depreciation and amortization of \$6,838 and \$6,673 as of March 31, 2023 and December 31, 2022, respectively)		27,858	27,513
Deferred debits and other assets			
Regulatory assets		2,517	2,667
Goodwill		2,625	2,625
Receivable related to Regulatory Agreement Units		2,804	2,660
Investments		6	6
Prepaid pension asset		1,225	1,206
Other		679	601
Total deferred debits and other assets		9,856	9,765
Total assets		\$ 40,720	\$ 39,661

See the Combined Notes to Consolidated Financial Statements

COMMONWEALTH EDISON COMPANY AND SUBSIDIARY COMPANIES
CONSOLIDATED BALANCE SHEETS
(Unaudited)

(In millions)	March 31, 2023	December 31, 2022
LIABILITIES AND SHAREHOLDERS' EQUITY		
Current liabilities		
Short-term borrowings	\$ 409	\$ 577
Accounts payable	801	1,010
Accrued expenses	305	415
Payables to affiliates	84	74
Customer deposits	109	108
Regulatory liabilities	233	226
Mark-to-market derivative liabilities	22	5
Other	189	191
Total current liabilities	<u>2,152</u>	<u>2,606</u>
Long-term debt	11,480	10,518
Long-term debt to financing trust	205	205
Deferred credits and other liabilities		
Deferred income taxes and unamortized investment tax credits	5,100	5,021
Regulatory liabilities	7,143	6,913
Asset retirement obligations	149	148
Non-pension postretirement benefits obligations	167	165
Mark-to-market derivative liabilities	76	79
Other	644	642
Total deferred credits and other liabilities	<u>13,279</u>	<u>12,968</u>
Total liabilities	<u>27,116</u>	<u>26,297</u>
Commitments and contingencies		
Shareholders' equity		
Common stock	1,588	1,588
Other paid-in capital	9,932	9,746
Retained earnings	2,084	2,030
Total shareholders' equity	<u>13,604</u>	<u>13,364</u>
Total liabilities and shareholders' equity	<u>\$ 40,720</u>	<u>\$ 39,661</u>

See the Combined Notes to Consolidated Financial Statements

COMMONWEALTH EDISON COMPANY AND SUBSIDIARY COMPANIES
CONSOLIDATED STATEMENTS OF CHANGES IN SHAREHOLDERS' EQUITY
(Unaudited)

(In millions)	Three Months Ended March 31, 2023			
	Common Stock	Other Paid-In Capital	Retained Earnings	Total Shareholders' Equity
Balance, December 31, 2022	\$ 1,588	\$ 9,746	\$ 2,030	\$ 13,364
Net income	—	—	241	241
Common stock dividends	—	—	(187)	(187)
Contributions from parent	—	186	—	186
Balance, March 31, 2023	<u>\$ 1,588</u>	<u>\$ 9,932</u>	<u>\$ 2,084</u>	<u>\$ 13,604</u>

(In millions)	Three Months Ended March 31, 2022			
	Common Stock	Other Paid-In Capital	Retained Earnings	Total Shareholders' Equity
Balance, December 31, 2021	\$ 1,588	\$ 9,076	\$ 1,691	\$ 12,355
Net income	—	—	188	188
Common stock dividends	—	—	(144)	(144)
Contributions from parent	—	167	—	167
Balance, March 31, 2022	<u>\$ 1,588</u>	<u>\$ 9,243</u>	<u>\$ 1,735</u>	<u>\$ 12,566</u>

See the Combined Notes to Consolidated Financial Statements

PECO ENERGY COMPANY AND SUBSIDIARY COMPANIES
CONSOLIDATED STATEMENTS OF OPERATIONS AND COMPREHENSIVE INCOME
(Unaudited)

(In millions)	Three Months Ended	
	2023	March 31, 2022
Operating revenues		
Electric operating revenues	\$ 798	\$ 734
Natural gas operating revenues	316	306
Revenues from alternative revenue programs	(4)	6
Operating revenues from affiliates	2	1
Total operating revenues	<u>1,112</u>	<u>1,047</u>
Operating expenses		
Purchased power	330	229
Purchased fuel	154	145
Purchased power from affiliate	—	33
Operating and maintenance	219	196
Operating and maintenance from affiliates	51	51
Depreciation and amortization	98	92
Taxes other than income taxes	50	47
Total operating expenses	<u>902</u>	<u>793</u>
Operating income	<u>210</u>	<u>254</u>
Other income and (deductions)		
Interest expense, net	(45)	(38)
Interest expense to affiliates	(3)	(3)
Other, net	8	7
Total other income and (deductions)	<u>(40)</u>	<u>(34)</u>
Income before income taxes	<u>170</u>	<u>220</u>
Income taxes	<u>4</u>	<u>14</u>
Net income	<u>\$ 166</u>	<u>\$ 206</u>
Comprehensive income	<u>\$ 166</u>	<u>\$ 206</u>

See the Combined Notes to Consolidated Financial Statements

PECO ENERGY COMPANY AND SUBSIDIARY COMPANIES
CONSOLIDATED STATEMENTS OF CASH FLOWS
(Unaudited)

(In millions)	Three Months Ended March 31,	
	2023	2022
Cash flows from operating activities		
Net income	\$ 166	\$ 206
Adjustments to reconcile net income to net cash flows provided by operating activities:		
Depreciation and amortization	98	92
Deferred income taxes and amortization of investment tax credits	(16)	14
Other non-cash operating activities	32	15
Changes in assets and liabilities:		
Accounts receivable	36	(40)
Receivables from and payables to affiliates, net	8	(31)
Inventories	60	27
Accounts payable and accrued expenses	(176)	(24)
Income taxes	20	—
Regulatory assets and liabilities, net	15	(4)
Pension and non-pension postretirement benefit contributions	—	(12)
Other assets and liabilities	(75)	(102)
Net cash flows provided by operating activities	<u>168</u>	<u>141</u>
Cash flows from investing activities		
Capital expenditures	(335)	(344)
Other investing activities	—	2
Net cash flows used in investing activities	<u>(335)</u>	<u>(342)</u>
Cash flows from financing activities		
Changes in short-term borrowings	(94)	—
Changes in Exelon intercompany money pool	—	65
Dividends paid on common stock	(101)	(100)
Contributions from parent	330	227
Other financing activities	—	(1)
Net cash flows provided by financing activities	<u>135</u>	<u>191</u>
Decrease in cash, restricted cash, and cash equivalents	<u>(32)</u>	<u>(10)</u>
Cash, restricted cash, and cash equivalents at beginning of period	<u>68</u>	<u>44</u>
Cash, restricted cash, and cash equivalents at end of period	<u>\$ 36</u>	<u>\$ 34</u>
Supplemental cash flow information		
Decrease in capital expenditures not paid	\$ (9)	\$ (41)

See the Combined Notes to Consolidated Financial Statements

PECO ENERGY COMPANY AND SUBSIDIARY COMPANIES
CONSOLIDATED BALANCE SHEETS
(Unaudited)

(In millions)	ASSETS		March 31, 2023	December 31, 2022
Current assets				
Cash and cash equivalents		\$	27	\$ 59
Restricted cash and cash equivalents			9	9
Accounts receivable				
Customer accounts receivable	588			635
Customer allowance for credit losses	(130)			(105)
Customer accounts receivable, net			458	530
Other accounts receivable	147			153
Other allowance for credit losses	(11)			(9)
Other accounts receivable, net			136	144
Receivables from affiliates			2	4
Inventories, net				
Fossil fuel			41	99
Materials and supplies			50	52
Prepaid utility taxes			100	—
Regulatory assets			83	80
Other			43	38
Total current assets			949	1,015
Property, plant, and equipment (net of accumulated depreciation and amortization of \$4,135 and \$4,078 as of March 31, 2023 and December 31, 2022, respectively)			12,359	12,125
Deferred debits and other assets				
Regulatory assets			693	652
Receivable related to Regulatory Agreement Units			265	237
Investments			31	30
Prepaid pension asset			417	413
Other			24	30
Total deferred debits and other assets			1,430	1,362
Total assets		\$	14,738	\$ 14,502

See the Combined Notes to Consolidated Financial Statements

PECO ENERGY COMPANY AND SUBSIDIARY COMPANIES
CONSOLIDATED BALANCE SHEETS
(Unaudited)

(In millions)	LIABILITIES AND SHAREHOLDER'S EQUITY	March 31, 2023	December 31, 2022
Current liabilities			
Short-term borrowings		\$ 145	\$ 239
Long-term debt due within one year		50	50
Accounts payable		543	668
Accrued expenses		95	142
Payables to affiliates		48	42
Customer deposits		66	63
Regulatory liabilities		95	75
Other		50	32
Total current liabilities		1,092	1,311
Long-term debt		4,563	4,562
Long-term debt to financing trusts		184	184
Deferred credits and other liabilities			
Deferred income taxes and unamortized investment tax credits		2,245	2,213
Regulatory liabilities		295	270
Asset retirement obligations		28	28
Non-pension postretirement benefits obligations		286	286
Other		87	85
Total deferred credits and other liabilities		2,941	2,882
Total liabilities		8,780	8,939
Commitments and contingencies			
Shareholder's equity			
Common stock		4,032	3,702
Retained earnings		1,926	1,861
Total shareholder's equity		5,958	5,563
Total liabilities and shareholder's equity		\$ 14,738	\$ 14,502

See the Combined Notes to Consolidated Financial Statements

PECO ENERGY COMPANY AND SUBSIDIARY COMPANIES
CONSOLIDATED STATEMENTS OF CHANGES IN SHAREHOLDER'S EQUITY
(Unaudited)

(In millions)	Three Months Ended March 31, 2023		
	Common Stock	Retained Earnings	Total Shareholder's Equity
Balance, December 31, 2022	\$ 3,702	\$ 1,861	\$ 5,563
Net income	—	166	166
Common stock dividends	—	(101)	(101)
Contributions from parent	330	—	330
Balance, March 31, 2023	\$ 4,032	\$ 1,926	\$ 5,958

(In millions)	Three Months Ended March 31, 2022		
	Common Stock	Retained Earnings	Total Shareholder's Equity
Balance, December 31, 2021	\$ 3,428	\$ 1,684	\$ 5,112
Net income	—	206	206
Common stock dividends	—	(100)	(100)
Contributions from parent	227	—	227
Balance, March 31, 2022	\$ 3,655	\$ 1,790	\$ 5,445

See the Combined Notes to Consolidated Financial Statements

BALTIMORE GAS AND ELECTRIC COMPANY
STATEMENTS OF OPERATIONS AND COMPREHENSIVE INCOME
(Unaudited)

(In millions)	Three Months Ended	
	2023	2022
Operating revenues		
Electric operating revenues	\$ 780	\$ 735
Natural gas operating revenues	409	424
Revenues from alternative revenue programs	65	(12)
Operating revenues from affiliates	3	7
Total operating revenues	<u>1,257</u>	<u>1,154</u>
Operating expenses		
Purchased power	343	285
Purchased fuel	149	151
Purchased power from affiliate	—	18
Operating and maintenance	168	167
Operating and maintenance from affiliates	54	51
Depreciation and amortization	167	171
Taxes other than income taxes	83	76
Total operating expenses	<u>964</u>	<u>919</u>
Operating income	<u>293</u>	<u>235</u>
Other income and (deductions)		
Interest expense, net	(44)	(35)
Other, net	3	7
Total other income and (deductions)	<u>(41)</u>	<u>(28)</u>
Income before income taxes	<u>252</u>	<u>207</u>
Income taxes	<u>52</u>	<u>9</u>
Net income	<u>\$ 200</u>	<u>\$ 198</u>
Comprehensive income	<u>\$ 200</u>	<u>\$ 198</u>

See the Combined Notes to Consolidated Financial Statements
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BALTIMORE GAS AND ELECTRIC COMPANY
STATEMENTS OF CASH FLOWS
(Unaudited)

(In millions)	Three Months Ended March 31,	
	2023	2022
Cash flows from operating activities		
Net income	\$ 200	\$ 198
Adjustments to reconcile net income to net cash flows provided by operating activities:		
Depreciation and amortization	167	171
Deferred income taxes and amortization of investment tax credits	24	5
Other non-cash operating activities	(32)	44
Changes in assets and liabilities:		
Accounts receivable	43	(80)
Receivables from and payables to affiliates, net	(3)	(2)
Inventories	62	32
Accounts payable and accrued expenses	(96)	(30)
Collateral (paid) received, net	(22)	30
Income taxes	29	4
Regulatory assets and liabilities, net	(31)	(8)
Pension and non-pension postretirement benefit contributions	(8)	(56)
Other assets and liabilities	(24)	(31)
Net cash flows provided by operating activities	<u>309</u>	<u>277</u>
Cash flows from investing activities		
Capital expenditures	(350)	(303)
Other investing activities	3	3
Net cash flows used in investing activities	<u>(347)</u>	<u>(300)</u>
Cash flows from financing activities		
Changes in short-term borrowings	(165)	120
Dividends paid on common stock	(80)	(76)
Contributions from parent	237	—
Other financing activities	—	(1)
Net cash flows (used in) provided by financing activities	<u>(8)</u>	<u>43</u>
(Decrease) increase in cash, restricted cash, and cash equivalents	<u>(46)</u>	<u>20</u>
Cash, restricted cash, and cash equivalents at beginning of period	<u>67</u>	<u>55</u>
Cash, restricted cash, and cash equivalents at end of period	<u>\$ 21</u>	<u>\$ 75</u>
Supplemental cash flow information		
Decrease in capital expenditures not paid	\$ (70)	\$ (32)

See the Combined Notes to Consolidated Financial Statements

BALTIMORE GAS AND ELECTRIC COMPANY
BALANCE SHEETS
(Unaudited)

(In millions)	ASSETS	March 31, 2023	December 31, 2022
Current assets			
Cash and cash equivalents		\$ 20	\$ 43
Restricted cash and cash equivalents		1	24
Accounts receivable			
Customer accounts receivable	581	617	
Customer allowance for credit losses	(73)	(54)	
Customer accounts receivable, net		508	563
Other accounts receivable	128	132	
Other allowance for credit losses	(12)	(10)	
Other accounts receivable, net		116	122
Inventories, net			
Fossil fuel		23	91
Materials and supplies		71	65
Prepaid utility taxes		49	52
Regulatory assets		237	177
Other		13	13
Total current assets		1,038	1,150
Property, plant, and equipment (net of accumulated depreciation and amortization of \$4,658 and \$4,583 as of March 31, 2023 and December 31, 2022, respectively)		11,493	11,338
Deferred debits and other assets			
Regulatory assets		533	527
Investments		9	7
Prepaid pension asset		280	291
Other		58	37
Total deferred debits and other assets		880	862
Total assets		\$ 13,411	\$ 13,350

See the Combined Notes to Consolidated Financial Statements
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BALTIMORE GAS AND ELECTRIC COMPANY
BALANCE SHEETS
(Unaudited)

(In millions)	March 31, 2023	December 31, 2022
LIABILITIES AND SHAREHOLDER'S EQUITY		
Current liabilities		
Short-term borrowings	\$ 243	\$ 408
Long-term debt due within one year	300	300
Accounts payable	310	462
Accrued expenses	174	159
Payables to affiliates	37	39
Customer deposits	107	105
Regulatory liabilities	61	47
Other	34	55
Total current liabilities	1,266	1,575
Long-term debt		
	3,908	3,907
Deferred credits and other liabilities		
Deferred income taxes and unamortized investment tax credits	1,878	1,832
Regulatory liabilities	791	816
Asset retirement obligations	30	30
Non-pension postretirement benefits obligations	161	166
Other	84	88
Total deferred credits and other liabilities	2,944	2,932
Total liabilities	8,118	8,414
Commitments and contingencies		
Shareholder's equity		
Common stock	3,098	2,861
Retained earnings	2,195	2,075
Total shareholder's equity	5,293	4,936
Total liabilities and shareholder's equity	\$ 13,411	\$ 13,350

See the Combined Notes to Consolidated Financial Statements

BALTIMORE GAS AND ELECTRIC COMPANY
STATEMENTS OF CHANGES IN SHAREHOLDER'S EQUITY
(Unaudited)

(In millions)	Three Months Ended March 31, 2023		
	Common Stock	Retained Earnings	Total Shareholder's Equity
Balance, December 31, 2022	\$ 2,861	\$ 2,075	\$ 4,936
Net income	—	200	200
Common stock dividends	—	(80)	(80)
Contributions from parent	237	—	237
Balance, March 31, 2023	\$ 3,098	\$ 2,195	\$ 5,293
(In millions)	Three Months Ended March 31, 2022		
	Common Stock	Retained Earnings	Total Shareholder's Equity
Balance, December 31, 2021	\$ 2,575	\$ 1,995	\$ 4,570
Net income	—	198	198
Common stock dividends	—	(76)	(76)
Balance, March 31, 2022	\$ 2,575	\$ 2,117	\$ 4,692

See the Combined Notes to Consolidated Financial Statements

PEPCO HOLDINGS LLC AND SUBSIDIARY COMPANIES
CONSOLIDATED STATEMENTS OF OPERATIONS AND COMPREHENSIVE INCOME
(Unaudited)

(In millions)	Three Months Ended March 31,	
	2023	2022
Operating revenues		
Electric operating revenues	\$ 1,371	\$ 1,323
Natural gas operating revenues	97	83
Revenues from alternative revenue programs	65	(5)
Operating revenues from affiliates	3	3
Total operating revenues	<u>1,536</u>	<u>1,404</u>
Operating expenses		
Purchased power	572	487
Purchased fuel	55	42
Purchased power from affiliate	—	50
Operating and maintenance	267	248
Operating and maintenance from affiliates	42	51
Depreciation and amortization	241	218
Taxes other than income taxes	120	119
Total operating expenses	<u>1,297</u>	<u>1,215</u>
Operating income	<u>239</u>	<u>189</u>
Other income and (deductions)		
Interest expense, net	(76)	(69)
Other, net	26	17
Total other income and (deductions)	<u>(50)</u>	<u>(52)</u>
Income before income taxes	<u>189</u>	<u>137</u>
Income taxes	<u>34</u>	<u>7</u>
Net income	<u>\$ 155</u>	<u>\$ 130</u>
Comprehensive income	<u>\$ 155</u>	<u>\$ 130</u>

See the Combined Notes to Consolidated Financial Statements

PEPCO HOLDINGS LLC AND SUBSIDIARY COMPANIES
CONSOLIDATED STATEMENTS OF CASH FLOWS
(Unaudited)

(In millions)	Three Months Ended March 31,	
	2023	2022
Cash flows from operating activities		
Net income	\$ 155	\$ 130
Adjustments to reconcile net income to net cash flows from operating activities:		
Depreciation and amortization	241	218
Deferred income taxes and amortization of investment tax credits	13	2
Other non-cash operating activities	(7)	35
Changes in assets and liabilities:		
Accounts receivable	98	(21)
Receivables from and payables to affiliates, net	—	(51)
Inventories	4	7
Accounts payable and accrued expenses	(88)	(23)
Collateral (paid) received, net	(189)	37
Income taxes	20	5
Regulatory assets and liabilities, net	27	(18)
Pension and non-pension postretirement benefit contributions	(7)	(67)
Other assets and liabilities	(11)	(22)
Net cash flows provided by operating activities	<u>256</u>	<u>232</u>
Cash flows from investing activities		
Capital expenditures	(561)	(409)
Other investing activities	8	2
Net cash flows used in investing activities	<u>(553)</u>	<u>(407)</u>
Cash flows from financing activities		
Changes in short-term borrowings	(414)	(468)
Issuance of long-term debt	450	700
Changes in Exelon intercompany money pool	8	39
Distributions to member	(112)	(102)
Contributions from member	405	704
Other financing activities	(17)	(9)
Net cash flows provided by financing activities	<u>320</u>	<u>864</u>
Increase in cash, restricted cash, and cash equivalents	<u>23</u>	<u>689</u>
Cash, restricted cash, and cash equivalents at beginning of period	<u>373</u>	<u>213</u>
Cash, restricted cash, and cash equivalents at end of period	<u>\$ 396</u>	<u>\$ 902</u>
Supplemental cash flow information		
Decrease in capital expenditures not paid	\$ (76)	\$ (55)

See the Combined Notes to Consolidated Financial Statements
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PEPCO HOLDINGS LLC AND SUBSIDIARY COMPANIES
CONSOLIDATED BALANCE SHEETS
(Unaudited)

(In millions)	ASSETS		March 31, 2023	December 31, 2022
Current assets				
Cash and cash equivalents			\$ 367	\$ 198
Restricted cash and cash equivalents			29	175
Accounts receivable				
Customer accounts receivable	650		734	
Customer allowance for credit losses	(112)		(109)	
Customer accounts receivable, net		538		625
Other accounts receivable	280		300	
Other allowance for credit losses	(50)		(46)	
Other accounts receivable, net		230		254
Receivables from affiliates		2		2
Inventories, net				
Fossil fuel		5		18
Materials and supplies		245		236
Regulatory assets		439		455
Other		68		96
Total current assets		1,923		2,059
Property, plant, and equipment (net of accumulated depreciation and amortization of \$2,757 and \$2,618 as of March 31, 2023 and December 31, 2022, respectively)			18,003	17,686
Deferred debits and other assets				
Regulatory assets		1,579		1,610
Goodwill		4,005		4,005
Investments		139		138
Prepaid pension asset		332		353
Other		227		231
Total deferred debits and other assets		6,282		6,337
Total assets			\$ 26,208	\$ 26,082

See the Combined Notes to Consolidated Financial Statements

PEPCO HOLDINGS LLC AND SUBSIDIARY COMPANIES
CONSOLIDATED BALANCE SHEETS
(Unaudited)

(In millions)	LIABILITIES AND MEMBER'S EQUITY		March 31, 2023	December 31, 2022
Current liabilities				
Short-term borrowings		\$	—	\$ 414
Long-term debt due within one year			998	591
Accounts payable			634	771
Accrued expenses			252	260
Payables to affiliates			66	66
Borrowings from Exelon intercompany money pool			52	44
Customer deposits			92	88
Regulatory liabilities			69	76
Unamortized energy contract liabilities			9	10
PPA termination obligation			87	87
Other			149	330
Total current liabilities			2,408	2,737
Long-term debt			7,555	7,529
Deferred credits and other liabilities				
Deferred income taxes and unamortized investment tax credits			2,934	2,895
Regulatory liabilities			976	1,011
Asset retirement obligations			59	59
Non-pension postretirement benefit obligations			46	50
Unamortized energy contract liabilities			32	35
Other			520	536
Total deferred credits and other liabilities			4,567	4,586
Total liabilities			14,530	14,852
Commitments and contingencies				
Member's equity				
Membership interest			11,987	11,582
Undistributed losses			(309)	(352)
Total member's equity			11,678	11,230
Total liabilities and member's equity			\$ 26,208	\$ 26,082

See the Combined Notes to Consolidated Financial Statements

PEPCO HOLDINGS LLC AND SUBSIDIARY COMPANIES
CONSOLIDATED STATEMENTS OF CHANGES IN MEMBER'S EQUITY
(Unaudited)

(In millions)	Three Months Ended March 31, 2023		
	Membership Interest	Undistributed (Losses)/Gains	Total Member's Equity
Balance, December 31, 2022	\$ 11,582	\$ (352)	\$ 11,230
Net income	—	155	155
Distributions to member	—	(112)	(112)
Contributions from member	405	—	405
Balance, March 31, 2023	<u>\$ 11,987</u>	<u>\$ (309)</u>	<u>\$ 11,678</u>

(In millions)	Three Months Ended March 31, 2022		
	Membership Interest	Undistributed (Losses)/Gains	Total Member's Equity
Balance, December 31, 2021	\$ 10,795	\$ (210)	\$ 10,585
Net income	—	130	130
Distributions to member	—	(102)	(102)
Contributions from member	704	—	704
Balance, March 31, 2022	<u>\$ 11,499</u>	<u>\$ (182)</u>	<u>\$ 11,317</u>

See the Combined Notes to Consolidated Financial Statements

POTOMAC ELECTRIC POWER COMPANY
STATEMENTS OF OPERATIONS AND COMPREHENSIVE INCOME
(Unaudited)

(In millions)	Three Months Ended March 31,	
	2023	2022
Operating revenues		
Electric operating revenues	\$ 670	\$ 620
Revenues from alternative revenue programs	39	(7)
Operating revenues from affiliates	1	1
Total operating revenues	710	614
Operating expenses		
Purchased power	258	174
Purchased power from affiliate	—	39
Operating and maintenance	93	73
Operating and maintenance from affiliates	57	58
Depreciation and amortization	108	108
Taxes other than income taxes	94	95
Total operating expenses	610	547
Operating income	100	67
Other income and (deductions)		
Interest expense, net	(39)	(36)
Other, net	16	13
Total other income and (deductions)	(23)	(23)
Income before income taxes	77	44
Income taxes	12	(2)
Net income	\$ 65	\$ 46
Comprehensive income	\$ 65	\$ 46

See the Combined Notes to Consolidated Financial Statements

POTOMAC ELECTRIC POWER COMPANY
STATEMENTS OF CASH FLOWS
(Unaudited)

(In millions)	Three Months Ended March 31,	
	2023	2022
Cash flows from operating activities		
Net income	\$ 65	\$ 46
Adjustments to reconcile net income to net cash flows provided by operating activities:		
Depreciation and amortization	108	108
Deferred income taxes and amortization of investment tax credits	3	(2)
Other non-cash operating activities	(10)	12
Changes in assets and liabilities:		
Accounts receivable	52	(2)
Receivables from and payables to affiliates, net	3	(25)
Inventories	(3)	—
Accounts payable and accrued expenses	(27)	5
Collateral (paid) received, net	(25)	1
Income taxes	8	1
Regulatory assets and liabilities, net	(3)	(7)
Pension and non-pension postretirement benefit contributions	(4)	(5)
Other assets and liabilities	11	(12)
Net cash flows provided by operating activities	<u>178</u>	<u>120</u>
Cash flows from investing activities		
Capital expenditures	(264)	(218)
Other investing activities	8	1
Net cash flows used in investing activities	<u>(256)</u>	<u>(217)</u>
Cash flows from financing activities		
Changes in short-term borrowings	(299)	(175)
Issuance of long-term debt	250	400
Dividends paid on common stock	(48)	(42)
Contributions from parent	243	387
Other financing activities	(14)	(5)
Net cash flows provided by financing activities	<u>132</u>	<u>565</u>
Increase in cash, restricted cash, and cash equivalents	<u>54</u>	<u>468</u>
Cash, restricted cash, and cash equivalents at beginning of period	<u>99</u>	<u>68</u>
Cash, restricted cash, and cash equivalents at end of period	<u>\$ 153</u>	<u>\$ 536</u>
Supplemental cash flow information		
Decrease in capital expenditures not paid	\$ (43)	\$ (36)

See the Combined Notes to Consolidated Financial Statements

POTOMAC ELECTRIC POWER COMPANY
BALANCE SHEETS
(Unaudited)

(In millions)	ASSETS	March 31, 2023	December 31, 2022
Current assets			
Cash and cash equivalents		\$ 126	\$ 45
Restricted cash and cash equivalents		27	54
Accounts receivable			
Customer accounts receivable	312	351	
Customer allowance for credit losses	(49)	(47)	
Customer accounts receivable, net		263	304
Other accounts receivable	166	180	
Other allowance for credit losses	(28)	(25)	
Other accounts receivable, net		138	155
Receivables from affiliates		1	—
Inventories, net		138	135
Regulatory assets		248	235
Other		33	53
Total current assets		974	981
Property, plant, and equipment (net of accumulated depreciation and amortization of \$4,118 and \$4,067 as of March 31, 2023 and December 31, 2022, respectively)		8,955	8,794
Deferred debits and other assets			
Regulatory assets		424	437
Investments		121	119
Prepaid pension asset		266	273
Other		55	53
Total deferred debits and other assets		866	882
Total assets		\$ 10,795	\$ 10,657

See the Combined Notes to Consolidated Financial Statements

POTOMAC ELECTRIC POWER COMPANY
BALANCE SHEETS
(Unaudited)

(In millions)	March 31, 2023	December 31, 2022
LIABILITIES AND SHAREHOLDER'S EQUITY		
Current liabilities		
Short-term borrowings	\$ —	\$ 299
Long-term debt due within one year	405	4
Accounts payable	311	382
Accrued expenses	131	125
Payables to affiliates	38	34
Customer deposits	41	39
Regulatory liabilities	5	6
Merger related obligation	25	26
Other	75	93
Total current liabilities	1,031	1,008
Long-term debt		
	3,590	3,747
Deferred credits and other liabilities		
Deferred income taxes and unamortized investment tax credits	1,398	1,382
Regulatory liabilities	435	455
Asset retirement obligations	39	39
Other	260	244
Total deferred credits and other liabilities	2,132	2,120
Total liabilities	6,753	6,875
Commitments and contingencies		
Shareholder's equity		
Common stock	3,010	2,767
Retained earnings	1,032	1,015
Total shareholder's equity	4,042	3,782
Total liabilities and shareholder's equity	\$ 10,795	\$ 10,657

See the Combined Notes to Consolidated Financial Statements

POTOMAC ELECTRIC POWER COMPANY
STATEMENTS OF CHANGES IN SHAREHOLDER'S EQUITY
(Unaudited)

<i>(In millions)</i>	Three Months Ended March 31, 2023		
	Common Stock	Retained Earnings	Total Shareholder's Equity
Balance, December 31, 2022	\$ 2,767	\$ 1,015	\$ 3,782
Net income	—	65	65
Common stock dividends	—	(48)	(48)
Contributions from parent	243	—	243
Balance, March 31, 2023	<u>\$ 3,010</u>	<u>\$ 1,032</u>	<u>\$ 4,042</u>

<i>(In millions)</i>	Three Months Ended March 31, 2022		
	Common Stock	Retained Earnings	Total Shareholder's Equity
Balance, December 31, 2021	\$ 2,302	\$ 1,173	\$ 3,475
Net income	—	46	46
Common stock dividends	—	(42)	(42)
Contributions from parent	387	—	387
Balance, March 31, 2022	<u>\$ 2,689</u>	<u>\$ 1,177</u>	<u>\$ 3,866</u>

See the Combined Notes to Consolidated Financial Statements

DELMARVA POWER & LIGHT COMPANY
STATEMENTS OF OPERATIONS AND COMPREHENSIVE INCOME
(Unaudited)

(In millions)	Three Months Ended March 31,	
	2023	2022
Operating revenues		
Electric operating revenues	\$ 366	\$ 348
Natural gas operating revenues	97	83
Revenues from alternative revenue programs	9	(1)
Operating revenues from affiliates	2	1
Total operating revenues	<u>474</u>	<u>431</u>
Operating expenses		
Purchased power	166	137
Purchased fuel	55	42
Purchased power from affiliate	—	10
Operating and maintenance	46	51
Operating and maintenance from affiliates	41	42
Depreciation and amortization	60	57
Taxes other than income taxes	20	18
Total operating expenses	<u>388</u>	<u>357</u>
Operating income	<u>86</u>	<u>74</u>
Other income and (deductions)		
Interest expense, net	(17)	(16)
Other, net	3	2
Total other income and (deductions)	<u>(14)</u>	<u>(14)</u>
Income before income taxes	<u>72</u>	<u>60</u>
Income taxes	<u>12</u>	<u>4</u>
Net income	<u>\$ 60</u>	<u>\$ 56</u>
Comprehensive income	<u>\$ 60</u>	<u>\$ 56</u>

See the Combined Notes to Consolidated Financial Statements

DELMARVA POWER & LIGHT COMPANY
STATEMENTS OF CASH FLOWS
(Unaudited)

(In millions)	Three Months Ended March 31,	
	2023	2022
Cash flows from operating activities		
Net income	\$ 60	\$ 56
Adjustments to reconcile net income to net cash flows provided by operating activities:		
Depreciation and amortization	60	57
Deferred income taxes and amortization of investment tax credits	3	5
Other non-cash operating activities	(1)	9
Changes in assets and liabilities:		
Accounts receivable	23	(17)
Receivables from and payables to affiliates, net	4	(17)
Inventories	10	8
Accounts payable and accrued expenses	(16)	15
Collateral (paid) received, net	(120)	30
Income taxes	9	(1)
Regulatory assets and liabilities, net	27	—
Pension and non-pension postretirement benefit contributions	—	(1)
Other assets and liabilities	1	3
Net cash flows provided by operating activities	<u>60</u>	<u>147</u>
Cash flows from investing activities		
Capital expenditures	(134)	(103)
Other investing activities	—	1
Net cash flows used in investing activities	<u>(134)</u>	<u>(102)</u>
Cash flows from financing activities		
Changes in short-term borrowings	(115)	(149)
Issuance of long-term debt	125	125
Dividends paid on common stock	(42)	(41)
Contributions from parent	99	144
Other financing activities	(2)	(2)
Net cash flows provided by financing activities	<u>65</u>	<u>77</u>
(Decrease) increase in cash, restricted cash, and cash equivalents	<u>(9)</u>	<u>122</u>
Cash, restricted cash, and cash equivalents at beginning of period	<u>152</u>	<u>71</u>
Cash, restricted cash, and cash equivalents at end of period	<u>\$ 143</u>	<u>\$ 193</u>
Supplemental cash flow information		
Decrease in capital expenditures not paid	\$ (3)	\$ (8)

See the Combined Notes to Consolidated Financial Statements

DELMARVA POWER & LIGHT COMPANY
BALANCE SHEETS
(Unaudited)

(In millions)	ASSETS	March 31, 2023	December 31, 2022
Current assets			
Cash and cash equivalents		\$ 142	\$ 31
Restricted cash and cash equivalents		1	121
Accounts receivable			
Customer accounts receivable		182	204
Customer allowance for credit losses		(26)	(21)
Customer accounts receivable, net		156	183
Other accounts receivable		48	52
Other allowance for credit losses		(8)	(7)
Other accounts receivable, net		40	45
Inventories, net			
Fossil fuel		5	18
Materials and supplies		61	58
Regulatory assets			
Other		30	37
Total current assets		498	573
Property, plant, and equipment (net of accumulated depreciation and amortization of \$1,811 and \$1,772 as of March 31, 2023 and December 31, 2022, respectively)			
		4,902	4,820
Deferred debits and other assets			
Regulatory assets		202	202
Prepaid pension asset		148	153
Other		54	54
Total deferred debits and other assets		404	409
Total assets		\$ 5,804	\$ 5,802

See the Combined Notes to Consolidated Financial Statements

DELMARVA POWER & LIGHT COMPANY
BALANCE SHEETS
(Unaudited)

(In millions)	March 31, 2023	December 31, 2022
LIABILITIES AND SHAREHOLDER'S EQUITY		
Current liabilities		
Short-term borrowings	\$ —	\$ 115
Long-term debt due within one year	584	584
Accounts payable	148	172
Accrued expenses	51	41
Payables to affiliates	26	22
Customer deposits	30	29
Regulatory liabilities	49	44
Other	17	136
Total current liabilities	<u>905</u>	<u>1,143</u>
Long-term debt		
	1,477	1,354
Deferred credits and other liabilities		
Deferred income taxes and unamortized investment tax credits	882	869
Regulatory liabilities	374	380
Asset retirement obligations	13	13
Non-pension postretirement benefits obligations	9	9
Other	77	84
Total deferred credits and other liabilities	<u>1,355</u>	<u>1,355</u>
Total liabilities	<u>3,737</u>	<u>3,852</u>
Commitments and contingencies		
Shareholder's equity		
Common stock	1,455	1,356
Retained earnings	612	594
Total shareholder's equity	<u>2,067</u>	<u>1,950</u>
Total liabilities and shareholder's equity	<u>\$ 5,804</u>	<u>\$ 5,802</u>

See the Combined Notes to Consolidated Financial Statements

DELMARVA POWER & LIGHT COMPANY
STATEMENTS OF CHANGES IN SHAREHOLDER'S EQUITY
(Unaudited)

<i>(In millions)</i>	Three Months Ended March 31, 2023		
	Common Stock	Retained Earnings	Total Shareholder's Equity
Balance, December 31, 2022	\$ 1,356	\$ 594	\$ 1,950
Net income	—	60	60
Common stock dividends	—	(42)	(42)
Contributions from parent	99	—	99
Balance, March 31, 2023	<u>\$ 1,455</u>	<u>\$ 612</u>	<u>\$ 2,067</u>

<i>(In millions)</i>	Three Months Ended March 31, 2022		
	Common Stock	Retained Earnings	Total Shareholder's Equity
Balance, December 31, 2021	\$ 1,209	\$ 568	\$ 1,777
Net income	—	56	56
Common stock dividends	—	(41)	(41)
Contributions from parent	144	—	144
Balance, March 31, 2022	<u>\$ 1,353</u>	<u>\$ 583</u>	<u>\$ 1,936</u>

See the Combined Notes to Consolidated Financial Statements

ATLANTIC CITY ELECTRIC COMPANY AND SUBSIDIARY COMPANY
CONSOLIDATED STATEMENTS OF OPERATIONS AND COMPREHENSIVE INCOME
(Unaudited)

(In millions)	Three Months Ended March 31,	
	2023	2022
Operating revenues		
Electric operating revenues	\$ 335	\$ 345
Revenues from alternative revenue programs	17	3
Operating revenues from affiliates	1	1
Total operating revenues	353	349
Operating expenses		
Purchased power	148	176
Purchased power from affiliate	—	2
Operating and maintenance	44	47
Operating and maintenance from affiliates	37	37
Depreciation and amortization	67	47
Taxes other than income taxes	2	2
Total operating expenses	298	311
Operating income	55	38
Other income and (deductions)		
Interest expense, net	(16)	(14)
Other, net	5	3
Total other income and (deductions)	(11)	(11)
Income before income taxes	44	27
Income taxes	11	1
Net income	\$ 33	\$ 26
Comprehensive income	\$ 33	\$ 26

See the Combined Notes to Consolidated Financial Statements

ATLANTIC CITY ELECTRIC COMPANY AND SUBSIDIARY COMPANY
CONSOLIDATED STATEMENTS OF CASH FLOWS
(Unaudited)

(In millions)	Three Months Ended March 31,	
	2023	2022
Cash flows from operating activities		
Net income	\$ 33	\$ 26
Adjustments to reconcile net income to net cash flows provided by operating activities:		
Depreciation and amortization	67	47
Deferred income taxes and amortization of investment tax credits	6	1
Other non-cash operating activities	(9)	2
Changes in assets and liabilities:		
Accounts receivable	24	(1)
Receivables from and payables to affiliates, net	(1)	(6)
Inventories	(3)	(1)
Accounts payable and accrued expenses	(15)	(17)
Collateral paid, net	(44)	(3)
Income taxes	5	—
Regulatory assets and liabilities, net	3	(3)
Pension and non-pension postretirement benefit contributions	(1)	(7)
Other assets and liabilities	(21)	6
Net cash flows provided by operating activities	44	44
Cash flows from investing activities		
Capital expenditures	(161)	(87)
Net cash flows used in investing activities	(161)	(87)
Cash flows from financing activities		
Changes in short-term borrowings	—	(144)
Issuance of long-term debt	75	175
Dividends paid on common stock	(21)	(19)
Contributions from parent	63	173
Other financing activities	(1)	(3)
Net cash flows provided by financing activities	116	182
(Decrease) increase in cash and cash equivalents	(1)	139
Cash and cash equivalents at beginning of period	72	29
Cash and cash equivalents at end of period	\$ 71	\$ 168
Supplemental cash flow information		
Decrease in capital expenditures not paid	\$ (30)	\$ (10)

See the Combined Notes to Consolidated Financial Statements

ATLANTIC CITY ELECTRIC COMPANY AND SUBSIDIARY COMPANY
CONSOLIDATED BALANCE SHEETS
(Unaudited)

(In millions)	ASSETS		March 31, 2023	December 31, 2022
Current assets				
Cash and cash equivalents			\$ 71	\$ 72
Accounts receivable				
Customer accounts receivable	156			179
Customer allowance for credit losses	(37)			(41)
Customer accounts receivable, net		119		138
Other accounts receivable	64			70
Other allowance for credit losses	(14)			(14)
Other accounts receivable, net		50		56
Receivables from affiliates		2		1
Inventories, net		46		43
Regulatory assets		114		130
Other		5		3
Total current assets		407		443
Property, plant, and equipment (net of accumulated depreciation and amortization of \$1,583 and \$1,551 as of March 31, 2023 and December 31, 2022, respectively)			4,067	3,990
Deferred debits and other assets				
Regulatory assets			492	494
Prepaid pension asset			14	18
Other			33	34
Total deferred debits and other assets			539	546
Total assets			\$ 5,013	\$ 4,979

See the Combined Notes to Consolidated Financial Statements

ATLANTIC CITY ELECTRIC COMPANY AND SUBSIDIARY COMPANY
CONSOLIDATED BALANCE SHEETS
(Unaudited)

(In millions)	March 31, 2023	December 31, 2022
LIABILITIES AND SHAREHOLDER'S EQUITY		
Current liabilities		
Long-term debt due within one year	\$ 3	\$ 3
Accounts payable	167	206
Accrued expenses	46	47
Payables to affiliates	26	26
Customer deposits	21	21
Regulatory liabilities	15	26
PPA termination obligation	87	87
Other	12	58
Total current liabilities	377	474
Long-term debt	1,828	1,754
Deferred credits and other liabilities		
Deferred income taxes and unamortized investment tax credits	742	734
Regulatory liabilities	148	156
Non-pension postretirement benefit obligations	7	8
Other	83	100
Total deferred credits and other liabilities	980	998
Total liabilities	3,185	3,226
Commitments and contingencies		
Shareholder's equity		
Common stock	1,828	1,765
Retained earnings (deficit)	—	(12)
Total shareholder's equity	1,828	1,753
Total liabilities and shareholder's equity	\$ 5,013	\$ 4,979

See the Combined Notes to Consolidated Financial Statements

ATLANTIC CITY ELECTRIC COMPANY AND SUBSIDIARY COMPANY
CONSOLIDATED STATEMENTS OF CHANGES IN SHAREHOLDER'S EQUITY
(Unaudited)

<i>(In millions)</i>	Three Months Ended March 31, 2023		
	Common Stock	Retained (Deficit) Earnings	Total Shareholder's Equity
Balance, December 31, 2022	\$ 1,765	\$ (12)	\$ 1,753
Net income	—	33	33
Common stock dividends	—	(21)	(21)
Contributions from parent	63	—	63
Balance, March 31, 2023	\$ 1,828	\$ —	\$ 1,828

<i>(In millions)</i>	Three Months Ended March 31, 2022		
	Common Stock	Retained Deficit	Total Shareholder's Equity
Balance, December 31, 2021	\$ 1,590	\$ (15)	\$ 1,575
Net income	—	26	26
Common stock dividends	—	(19)	(19)
Contributions from parent	173	—	173
Balance, March 31, 2022	\$ 1,763	\$ (8)	\$ 1,755

See the Combined Notes to Consolidated Financial Statements

COMBINED NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Dollars in millions, except per share data, unless otherwise noted)

Note 1 — Significant Accounting Policies

1. Significant Accounting Policies (All Registrants)

Description of Business

Exelon is a utility services holding company engaged in the energy transmission and distribution businesses through ComEd, PECO, BGE, Pepco, DPL, and ACE.

On February 21, 2021, Exelon's Board of Directors approved a plan to separate the Utility Registrants and Generation. The separation was completed on February 1, 2022, creating two publicly traded companies, Exelon and Constellation. See Note 2 — Discontinued Operations for additional information.

Name of Registrant	Business	Service Territories
Commonwealth Edison Company	Purchase and regulated retail sale of electricity Transmission and distribution of electricity to retail customers	Northern Illinois, including the City of Chicago
PECO Energy Company	Purchase and regulated retail sale of electricity and natural gas Transmission and distribution of electricity and distribution of natural gas to retail customers	Southeastern Pennsylvania, including the City of Philadelphia (electricity) Pennsylvania counties surrounding the City of Philadelphia (natural gas)
Baltimore Gas and Electric Company	Purchase and regulated retail sale of electricity and natural gas Transmission and distribution of electricity and distribution of natural gas to retail customers	Central Maryland, including the City of Baltimore (electricity and natural gas)
Pepco Holdings LLC	Utility services holding company engaged, through its reportable segments Pepco, DPL, and ACE	Service Territories of Pepco, DPL, and ACE
Potomac Electric Power Company	Purchase and regulated retail sale of electricity Transmission and distribution of electricity to retail customers	District of Columbia, and major portions of Montgomery and Prince George's Counties, Maryland
Delmarva Power & Light Company	Purchase and regulated retail sale of electricity and natural gas Transmission and distribution of electricity and distribution of natural gas to retail customers	Portions of Delaware and Maryland (electricity) Portions of New Castle County, Delaware (natural gas)
Atlantic City Electric Company	Purchase and regulated retail sale of electricity Transmission and distribution of electricity to retail customers	Portions of Southern New Jersey

Basis of Presentation

This is a combined quarterly report of all Registrants. The Notes to the Consolidated Financial Statements apply to the Registrants as indicated parenthetically next to each corresponding disclosure. When appropriate, the Registrants are named specifically for their related activities and disclosures. Each of the Registrant's Consolidated Financial Statements includes the accounts of its subsidiaries. All intercompany transactions have been eliminated, except for the historical transactions between the Utility Registrants and Generation for the purposes of presenting discontinued operations in all periods presented in the Consolidated Statements of Operations and Comprehensive Income.

Through its business services subsidiary, BSC, Exelon provides its subsidiaries with a variety of support services at cost, including legal, human resources, financial, information technology, and supply management services. PHI also has a business services subsidiary, PHISCO, which provides a variety of support services at cost, including legal, finance, engineering, customer operations, distribution and transmission planning, asset management, system operations, and power procurement, to PHI operating companies. The costs of BSC and PHISCO are directly charged or allocated to the applicable subsidiaries. The results of Exelon's corporate operations are presented as "Other" in the consolidated financial statements and include intercompany eliminations unless otherwise disclosed.

COMBINED NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Dollars in millions, except per share data, unless otherwise noted)

Note 1 — Significant Accounting Policies

The accompanying consolidated financial statements as of March 31, 2023 and for the three months ended March 31, 2023 and 2022 are unaudited but, in the opinion of the management of each Registrant include all adjustments that are considered necessary for a fair statement of the Registrants' respective financial statements in accordance with GAAP. All adjustments are of a normal, recurring nature, except as otherwise disclosed. The December 31, 2022 Consolidated Balance Sheets were derived from audited financial statements. The interim financial statements are to be read in conjunction with prior annual financial statements and notes. Additionally, financial results for interim periods are not necessarily indicative of results that may be expected for any other interim period or for the fiscal year ending December 31, 2023. These Combined Notes to Consolidated Financial Statements have been prepared pursuant to the rules and regulations of the SEC for Quarterly Reports on Form 10-Q. Certain information and note disclosures normally included in financial statements prepared in accordance with GAAP have been condensed or omitted pursuant to such rules and regulations.

The separation of Constellation, including Generation and its subsidiaries, met the criteria for discontinued operations and as such, results of operations are presented as discontinued operations and have been excluded from continuing operations for all periods presented. Accounting rules require that certain BSC costs previously allocated to Generation be presented as part of Exelon's continuing operations as these costs do not qualify as expenses of the discontinued operations. Comprehensive income, shareholders' equity, and cash flows related to Constellation have not been segregated and are included in the Consolidated Statements of Operations and Comprehensive Income, Consolidated Statements of Changes in Shareholders' Equity, and Consolidated Statements of Cash Flows, respectively, for the three months ended March 31, 2022. See Note 2 — Discontinued Operations for additional information.

2. Discontinued Operations (Exelon)

On February 21, 2021, Exelon's Board of Directors approved a plan to separate the Utility Registrants and Generation, creating two publicly traded companies ("the separation"). Exelon completed the separation on February 1, 2022. Constellation was newly formed and incorporated in Pennsylvania on June 15, 2021 for the purposes of separation and holds Generation (including Generation's subsidiaries). Pursuant to the separation, Exelon contributed its equity ownership interest in Generation to Constellation. Exelon no longer retains any equity ownership interest in Generation or Constellation. See Note 2 — Discontinued Operations of the 2022 Form 10-K for additional information.

Continuing Involvement

In order to govern the ongoing relationships between Exelon and Constellation after the separation, and to facilitate an orderly transition, Exelon and Constellation have entered into several agreements, including the following:

- Separation Agreement – governs the rights and obligations between Exelon and Constellation regarding certain actions to be taken in connection with the separation, among others, including the allocation of assets and liabilities between Exelon and Constellation.
- Transition Services Agreement (TSA) – governs the terms and conditions of the services that Exelon will provide to Constellation and Constellation will provide to Exelon for an expected period of two years, provided that certain services may be longer than the term and services may be extended with approval from both parties. The services include specified accounting, finance, information technology, human resources, employee benefits and other services that have historically been provided on a centralized basis by BSC. For the three months ended March 31, 2023, the amounts Exelon billed Constellation and Constellation billed Exelon for these services were \$50 million recorded in Other income, net and \$6 million recorded in Operating and maintenance expense, respectively. For the period from February 1, 2022 to March 31, 2022, the amounts Exelon billed Constellation and Constellation billed Exelon for these services were \$56 million recorded in Other income, net and \$9 million recorded in Operating and maintenance expense, respectively.
- Tax Matters Agreement (TMA) – governs the respective rights, responsibilities and obligations of Exelon and Constellation with respect to all tax matters, including tax liabilities and benefits, tax attributes, tax returns, tax contests and other tax sharing regarding U.S. federal, state, local and foreign income taxes, other tax matters and related tax returns. See Note 7 — Income Taxes for additional information.

COMBINED NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)
(Dollars in millions, except per share data, unless otherwise noted)

Note 2 — Discontinued Operations

In addition, the Utility Registrants will continue to incur expenses from transactions with Constellation after the separation. Prior to the separation, such expenses were primarily recorded as Purchased power from affiliates and an immaterial amount recorded as Operating and maintenance expense from affiliates at the Utility Registrants. After the separation, such expenses are primarily recorded as Purchased power and an immaterial amount recorded as Operating and maintenance expense at the Utility Registrants.

- ComEd had an ICC-approved RFP contract with Constellation to provide a portion of ComEd's electric supply requirements. ComEd also purchased RECs and ZECs from Constellation.
- PECO received electric supply from Constellation under contracts executed through PECO's competitive procurement process. In addition, PECO had a ten-year agreement with Constellation to sell solar AECs.
- BGE received a portion of its energy requirements from Constellation under its MDPSC-approved market-based SOS and gas commodity programs.
- Pepco received electric supply from Constellation under contracts executed through Pepco's competitive procurement process approved by the MDPSC and DCPSC.
- DPL received a portion of its energy requirements from Constellation under its MDPSC and DEPSC approved market-based SOS commodity programs.
- ACE received electric supply from Constellation under contracts executed through ACE's competitive procurement process approved by the NJBPU.

ComEd and PECO also have receivables with Constellation for estimated excess funds at the end of decommissioning the Regulatory Agreement Units, such amounts are due back to ComEd and PECO, as applicable, for payment to their respective customers. See Note 3 — Regulatory Matters and Note 23 — Related Party Transactions of the 2022 Form 10-K for additional information.

Discontinued Operations

The separation represented a strategic shift that would have a major effect on Exelon's operations and financial results. Accordingly, the separation meets the criteria for discontinued operations.

There were no results from discontinued operations for the three months ended March 31, 2023. The following table presents the results of Constellation that have been reclassified from continuing operations and included in discontinued operations within Exelon's Consolidated Statements of Operations and Comprehensive Income for the three months ended March 31, 2022.

These results are primarily Generation, which is comprised of Exelon's Mid-Atlantic, Midwest, New York, ERCOT, and Other Power Regions reportable segments, and include the impact of transaction costs, certain BSC costs, including any transition costs, that were historically allocated and directly attributable to Generation, transactions between Generation and the Utility Registrants, and tax-related adjustments. Transaction costs include costs for external bankers, accountants, appraisers, lawyers, external counsels and other advisors, among others, who are involved in the negotiation, appraisal, due diligence and regulatory approval of the separation. Transition costs are primarily employee-related costs such as recruitment expenses, costs to establish certain stand-alone functions and information technology systems, professional services fees and other separation-related costs during the transition to separate Generation. For the purposes of reporting discontinued operations, these results also include transactions between Generation and the Utility Registrants that were historically eliminated within Exelon's Consolidated Statements of Operations as these transactions will be ongoing after the separation. Certain BSC costs that were historically allocated to Generation are presented as part of continuing operations in Exelon's Consolidated Statements of Operations as these costs do not qualify as expenses of the discontinued operations per the accounting rules.

COMBINED NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)
(Dollars in millions, except per share data, unless otherwise noted)

Note 2 — Discontinued Operations

		Three Months Ended March 31, 2022
Operating revenues		
Competitive business revenues	\$	1,855
Competitive business revenues from affiliates		161
Total operating revenues		2,016
Operating expenses		
Competitive businesses purchased power and fuel		1,138
Operating and maintenance ^(a)		371
Depreciation and amortization		94
Taxes other than income taxes		44
Total operating expenses		1,647
Gain on sales of assets and businesses		10
Operating income		379
Other income and (deductions)		
Interest expense, net		(20)
Other, net		(281)
Total other (deductions) and income		(301)
Income before income taxes		78
Income taxes		(40)
Equity in losses of unconsolidated affiliates		(1)
Net income		117
Net income attributable to noncontrolling interests		1
Net income from discontinued operations	\$	116

(a) Includes transaction and transition costs related to the separation of \$52 million for the three months ended March 31, 2022.

There were no assets or liabilities of discontinued operations included in Exelon's Consolidated Balance Sheet as of March 31, 2023 and December 31, 2022. Constellation had net assets of \$11,573 million that separated on February 1, 2022 that resulted in a reduction to Exelon's equity during the year ended December 31, 2022. Refer to the Distribution of Constellation line in Exelon's Consolidated Statement of Changes in Shareholders' Equity for further information.

There were no discontinued operations included within Exelon's Consolidated Statements of Cash Flows for the three months ended March 31, 2023. The following table presents selected financial information regarding cash flows of the discontinued operations that are included within Exelon's Consolidated Statements of Cash Flows for the three months ended March 31, 2022.

COMBINED NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)
(Dollars in millions, except per share data, unless otherwise noted)

Note 2 — Discontinued Operations

	Three Months Ended March 31, 2022
Non-cash items included in net income from discontinued operations:	
Depreciation, amortization, and accretion, including nuclear fuel and energy contract amortization	\$ 207
Loss on sales of assets and businesses	9
Deferred income taxes and amortization of investment tax credits	(143)
Net fair value changes related to derivatives	(59)
Net realized and unrealized losses on NDT fund investments	205
Net unrealized losses on equity investments	16
Other decommissioning-related activity	36
Cash flows from investing activities:	
Capital expenditures	(227)
Collection of DPP	169
Supplemental cash flow information:	
Decrease in capital expenditures not paid	(128)
Increase in DPP	348
Increase in PP&E related to ARO update	335

3. Regulatory Matters (All Registrants)

As discussed in Note 3 — Regulatory Matters of the 2022 Form 10-K, the Registrants are involved in rate and regulatory proceedings at FERC and their state commissions. The following discusses developments in 2023 and updates to the 2022 Form 10-K.

Distribution Base Rate Case Proceedings

The following tables show the completed and pending distribution base rate case proceedings in 2023.

Completed Distribution Base Rate Case Proceedings

COMBINED NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)
(Dollars in millions, except per share data, unless otherwise noted)

Note 3 — Regulatory Matters

Registrant/Jurisdiction	Filing Date	Service	Requested Revenue Requirement Increase	Approved Revenue Requirement Increase	Approved ROE	Approval Date	Rate Effective Date
ComEd - Illinois ^(a)	April 15, 2022	Electric	\$ 199	\$ 199	7.85 %	November 17, 2022	January 1, 2023
PECO - Pennsylvania	March 31, 2022	Natural Gas	82	55	N/A ^(b)	October 27, 2022	January 1, 2023
BGE - Maryland ^(c)	May 15, 2020 (amended September 11, 2020)	Electric	203	140	9.50 %	December 16, 2020	January 1, 2021
		Natural Gas	108	74	9.65 %		
Pepco - Maryland ^(d)	October 26, 2020 (amended March 31, 2021)	Electric	104	52	9.55 %	June 28, 2021	June 28, 2021
DPL - Maryland ^(e)	May 19, 2022	Electric	38	29	9.60 %	December 14, 2022	January 1, 2023

- (a) ComEd's 2023 approved revenue requirement above reflects an increase of \$144 million for the initial year revenue requirement for 2023 and an increase of \$55 million related to the annual reconciliation for 2021. The revenue requirement for 2023 provides for a weighted average debt and equity return on distribution rate base of 5.94%, inclusive of an allowed ROE of 7.85%, reflecting the monthly average yields for 30-year treasury bonds plus 580 basis points. The reconciliation revenue requirement for 2021 provides for a weighted average debt and equity return on distribution rate base of 5.91%, inclusive of an allowed ROE of 7.78%, reflecting the monthly yields on 30-year treasury bonds plus 580 basis points less a performance metrics penalty of 7 basis points. This is ComEd's last performance-based electric distribution formula rate update filing under EIMA. See discussion of CEJA below for details on the transition away from the electric distribution formula rate.
- (b) The PECO natural gas base rate case proceeding was resolved through a settlement agreement, which did not specify an approved ROE.
- (c) Reflects a three-year cumulative multi-year plan for 2021 through 2023. BGE proposed to use certain tax benefits to fully offset the increases in 2021 and 2022 and partially offset the increase in 2023. The MDPSC awarded BGE electric revenue requirement increases of \$59 million, \$39 million, and \$42 million, before offsets, in 2021, 2022, and 2023, respectively, and natural gas revenue requirement increases of \$53 million, \$11 million, and \$10 million, before offsets, in 2021, 2022, and 2023, respectively. However, the MDPSC utilized the tax benefits to fully offset the increases in 2021 and January 2022 such that customer rates remained unchanged. For the remainder of 2022, the MDPSC chose to offset only 25% of the cumulative 2021 and 2022 electric revenue requirement increases and 50% of the cumulative gas revenue requirement increases. In 2021, the MDPSC deferred a decision on whether to use certain tax benefits to offset the revenue requirement increases in 2023 and directed BGE to make another proposal at the end of 2022. In September 2022 BGE proposed that tax benefits not be used to offset the 2023 revenue requirement increases. On October 26, 2022, the MDPSC accepted BGE's recommendation to not use tax benefits to offset the 2023 revenue requirement increases.
- (d) Reflects a three-year cumulative multi-year plan for April 1, 2021 through March 31, 2024. The MDPSC awarded Pepco electric incremental revenue requirement increases of \$21 million, \$16 million, and \$15 million, before offsets, for the 12-month periods ending March 31, 2022, 2023, and 2024, respectively. Pepco proposed to utilize certain tax benefits to fully offset the increase through 2023 and partially offset customer rate increases in 2024. However, the MDPSC only utilized the acceleration of refunds for certain tax benefits to fully offset the increases such that customer rates remain unchanged through March 31, 2022. On February 23, 2022, the MDPSC chose to offset 25% of the cumulative revenue requirement increase for the 12-month period ending March 31, 2023. Whether certain tax benefits will be used to offset the customer rate increases for the 12-month period ending March 31, 2024 has not been decided, and Pepco cannot predict the outcome.
- (e) Reflects a three-year cumulative multi-year plan for January 1, 2023 through December 31, 2025. The MDPSC awarded DPL electric incremental revenue requirement increases of \$17 million, \$6 million, and \$6 million for 2023, 2024, and 2025, respectively.

COMBINED NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)
(Dollars in millions, except per share data, unless otherwise noted)

Note 3 — Regulatory Matters

Pending Distribution Base Rate Case Proceedings

Registrant/Jurisdiction	Filing Date	Service	Requested Revenue Requirement Increase	Requested ROE	Expected Approval Timing
ComEd - Illinois ^(a)	January 17, 2023	Electric	\$ 1,472	10.50% to 10.65%	Fourth quarter of 2023
ComEd - Illinois ^(b)	April 21, 2023	Electric	247	8.91%	Fourth quarter of 2023
BGE - Maryland ^(c)	February 17, 2023	Electric	313	10.40%	Fourth quarter of 2023
		Natural Gas	289	10.40%	
Pepco - District of Columbia ^(d)	April 13, 2023	Electric	191	10.50%	First quarter of 2024
DPL - Delaware ^(e)	December 15, 2022 (amended February 28, 2023)	Electric	48	10.50%	Second quarter of 2024
ACE - New Jersey ^(f)	February 15, 2023	Electric	105	10.50%	First quarter of 2024

- (a) Reflects a four-year cumulative MRP for January 1, 2024 to December 31, 2027 and total requested revenue requirement increases of \$877 million effective January 1, 2024, \$175 million effective January 1, 2025, \$217 million effective January 1, 2026, and \$203 million effective January 1, 2027, based on forecasted revenue requirements. The revenue requirement will provide for a weighted average debt and equity return on distribution rate base of 7.43% in 2024, 7.50% in 2025, 7.62% in 2026, and 7.70% in 2027, inclusive of an allowed ROE of 10.50% in 2024, 10.55% in 2025, 10.60% in 2026, and 10.65% in 2027. The requested revenue requirements are based on capital structures that reflect between 50.58% and 51.19% common equity. ComEd's MRP also includes a proposed rate phase-in to defer approximately \$307 million of the \$877 million year-over-year increase for 2024 revenue from 2024 to 2026.
- (b) On April 21, 2023, ComEd filed its proposed Delivery Reconciliation Amount of \$247 million under Rider Delivery Service Pricing Reconciliation (Rider DSPR) which allows for the reconciliation of the revenue requirement in effect in the final years in which formula rates are determined and until such time as new rates are established under ComEd's approved MRP. The 2023 filing reconciles the delivery service rates in effect in 2022 with the actual delivery service costs incurred in 2022. Final order is expected by December 2023, and the reconciliation amount will be in customer rates beginning January 1, 2024.
- (c) Reflects a three-year cumulative multi-year plan for January 1, 2024 through December 31, 2026 submitted to the MDPS. Inclusive of the proposed acceleration of remaining electric tax benefits in 2024 and 2025, and remaining gas tax benefits in 2024, BGE requested total electric revenue requirement increases of \$85 million, \$103 million, and \$125 million in 2024, 2025, and 2026, respectively, and natural gas revenue requirement increases of \$158 million, \$77 million, and \$54 million in 2024, 2025, and 2026, respectively. Requested revenue requirement increases will be used to recover capital investments designed to increase the resilience of the electric and gas distribution systems and support Maryland's climate and regulatory initiatives. The 2021 and 2022 reconciliation amounts are not included in the requested revenue requirement increase, as BGE is proposing that these amounts be recovered through the separate electric and gas riders in 2024. The 2021 reconciliation amounts are \$11 million and \$7 million for electric and gas, respectively, and the 2022 reconciliation amounts are \$44 million and \$15 million for electric and gas, respectively.
- (d) Reflects a three-year cumulative multi-year plan for January 1, 2024 through December 31, 2026 submitted to the DCPSC. Pepco requested total electric revenue requirement increases of \$117 million, \$37 million, and \$37 million in 2024, 2025, and 2026, respectively. Requested revenue requirement increases will be used to recover capital investments designed to advance system-readiness and support the District of Columbia's climate and clean energy goals.
- (e) The rates will go into effect on July 15, 2023, subject to refund.
- (f) Requested increases are before New Jersey sales and use tax. ACE intends to put rates into effect on November 17, 2023, subject to refund.

Transmission Formula Rates

The Utility Registrants' transmission rates are each established based on a FERC-approved formula. ComEd, BGE, Pepco, DPL, and ACE are required to file an annual update to the FERC-approved formula on or before May 15, and PECO is required to file on or before May 31, with the resulting rates effective on June 1 of the same year. The annual update for BGE is based on prior year actual costs and current year projected capital additions, accumulated depreciation, depreciation and amortization expense, and accumulated deferred income

COMBINED NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)
(Dollars in millions, except per share data, unless otherwise noted)

taxes. The update for BGE also reconciles any differences between the actual costs and actual revenues for the calendar year (annual reconciliation).

For 2023, the following increases/(decreases) were included in BGE's annual electric transmission formula rate updates. ComEd, PECO, Pepco, DPL, and ACE intend to file by the required deadline for the annual update.

Registrant ^(a)	Initial Revenue Requirement Increase	Annual Reconciliation Decrease	Total Revenue Requirement Increase	Allowed Return on Rate Base ^(b)	Allowed ROE ^(c)
BGE	\$ 19	\$ (12)	\$ 4 ^(d)	7.34 %	10.50 %

(a) All rates are effective June 1, 2023 - May 31, 2024, subject to review by interested parties pursuant to review protocols of tariffs.

(b) Represents the weighted average debt and equity return on transmission rate bases.

(c) The rate of return on common equity includes a 50-basis-point incentive adder for being a member of a RTO.

(d) The increase in BGE's transmission revenue requirement includes a \$3 million reduction related to a FERC-approved dedicated facilities charge to recover the costs of providing transmission service to specifically designated load by BGE.

Other State Regulatory Matters

Illinois Regulatory Matters

CEJA (Exelon and ComEd). On September 15, 2021, the Governor of Illinois signed into law CEJA. CEJA includes, among other features, (1) procurement of CMCs from qualifying nuclear-powered generating facilities, (2) a requirement to file a general rate case or a new four-year MRP no later than January 20, 2023 to establish rates effective after ComEd's existing performance-based distribution formula rate sunsets, (3) an extension of and certain adjustments to ComEd's energy efficiency MWh savings goals, (4) revisions to the Illinois RPS requirements, including expanded charges for the procurement of RECs from wind and solar generation, (5) a requirement to accelerate amortization of ComEd's unprotected excess deferred income taxes (EDIT) that ComEd was previously directed by the ICC to amortize using the average rate assumption method which equates to approximately 39.5 years, and (6) requirements that ComEd and the ICC initiate and conduct various regulatory proceedings on subjects including ethics, spending, grid investments, and performance metrics. Regulatory or legal challenges regarding the validity or implementation of CEJA are possible and Exelon and ComEd cannot reasonably predict the outcome of any such challenges.

ComEd Electric Distribution Rates

ComEd filed, and received approval for, its last performance-based electric distribution formula rate update filing under EIMA in 2022; those rates are in effect throughout 2023.

On February 3, 2022, the ICC approved a tariff that establishes the process under which ComEd will reconcile its 2022 and 2023 rate year revenue requirements with actual costs. Those reconciliation amounts will be determined using the same process as were used for prior reconciliations under the performance-based electric distribution formula rate. Using that process, for the rate years 2022 and 2023 ComEd will ultimately collect revenues from customers reflecting each year's actual recoverable costs, year-end rate base, and a weighted average debt and equity return on distribution rate base, with the ROE component based on the annual average of the monthly yields of the 30-year U.S. Treasury bonds plus 580 basis points. In April 2023, ComEd filed its first petition with the ICC to reconcile its 2022 actual costs with the approved revenue requirement that was in effect in 2022. The rate year 2023 reconciliation will be filed in 2024.

Beginning in 2024, ComEd will recover from retail customers, subject to certain exceptions, the costs it incurs to provide electric delivery services either through its electric distribution rate or other recovery mechanisms authorized by CEJA. On January 17, 2023, ComEd filed a petition with the ICC seeking approval of a MRP for 2024-2027. The MRP supports a multi-year grid plan (Grid Plan), also filed on January 17, covering planned investments on the electric distribution system within ComEd's service area through 2027. Costs incurred during each year of the MRP are subject to ICC review and the plan's revenue requirement for each year will be reconciled with the actual costs that the ICC determines are prudently and reasonably incurred for that year. The reconciliation is subject to adjustment for certain costs, including a limitation on recovery of costs that are more than 105% of certain costs in the previously approved MRP revenue requirement, absent a modification of the

COMBINED NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)
(Dollars in millions, except per share data, unless otherwise noted)

Note 3 — Regulatory Matters

rate plan itself. Thus, for example, the rate adjustments necessary to reconcile 2024 revenues to ComEd's actual 2024 costs incurred would take effect in January 2026 after the ICC's review during 2025. The ICC must issue its decision on both the MRP and Grid Plan by mid-December 2023, for rates to begin with the January 2024 billing cycle.

In January 2022, ComEd filed a request with the ICC proposing performance metrics that would be used in determining ROE incentives and penalties in the event ComEd filed a MRP in January 2023. On September 27, 2022, the ICC issued a final order approving seven performance metrics that provide symmetrical performance adjustments of 32 total basis points to ComEd's rate of return on common equity based on the extent to which ComEd achieves the annual performance goals. On November 10, 2022, the ICC granted ComEd's application for rehearing, in part. On April 5, the ICC issued its final order on rehearing for the performance and tracking metrics proceeding, in which the ICC declined to adopt ComEd's proposed modifications to the reliability and peak load reduction performance metrics. ComEd is determining how to implement the performance metrics, which take effect on January 1, 2024. ComEd will make its initial filing in 2025 to assess performance achieved under the metrics in 2024, and to determine any ROE adjustment, which would take effect in 2026.

Carbon Mitigation Credit

CEJA establishes decarbonization requirements for Illinois as well as programs to support the retention and development of emissions-free sources of electricity. ComEd is required to purchase CMCs from participating nuclear-powered generating facilities between June 1, 2022 and May 31, 2027. The price to be paid for each CMC was established through a competitive bidding process that included consumer-protection measures that capped the maximum acceptable bid amount and a formula that reduces CMC prices by an energy price index, the base residual auction capacity price in the ComEd zone of PJM, and the monetized value of any federal tax credit or other subsidy if applicable. The consumer protection measures contained in CEJA will result in net payments to ComEd ratepayers if the energy index, the capacity price and applicable federal tax credits or subsidy exceed the CMC contract price. ComEd began issuing credits to its retail customers under its new CMC rider in the June 2022 billing period and recorded a regulatory asset of \$1,118 million as of March 31, 2023 for the difference between customer credits issued and the credit to be received from the participating nuclear-powered generating facilities.

Under CEJA, the costs of procuring CMCs, including carrying costs, will be recovered through a rider, the Rider Carbon-Free Resource Adjustment (Rider CFRA). The Rider CFRA provides for an annual reconciliation and true-up to actual costs incurred or credits received by ComEd to purchase CMCs, with any difference to be credited to or collected from ComEd's retail customers in subsequent periods. The difference between the net payments to (or receivables from) ComEd ratepayers and the credits received by ComEd to purchase CMCs is recorded to Purchased Power expense with an offset to the regulatory asset (or regulatory liability). On December 21, 2022, ComEd filed a supplemental statement to the Rider CFRA proposing that the company recover costs or provide credits faster than the tariff allows, implement monthly reconciliations, and allow the Company to adjust Rider CFRA rates based not only on anticipated differences but also past payments or credits. The ICC approved the proposal on January 19, 2023.

Beneficial Electrification Plan

On July 1, 2022, ComEd filed a proposed plan to promote beneficial electrification efforts in its Northern Illinois service area with the ICC as required by CEJA. ComEd's plan is designed to meaningfully reduce barriers to beneficial electrification, including those related to electric vehicles (EV), such as upfront technology adoption costs, charging costs, and charging availability; promote equity and environmental justice; reduce carbon emissions and surface-level pollutants; and support customer education and awareness of electrification options. As proposed, ComEd could expend approximately \$300 million in total over the three-year period 2023 through 2025. The beneficial electrification plan requests recovery of all those costs through a rider mechanism, under which certain of the costs would be amortized over ten years with a return on the unrecovered balance. On November 10, 2022, in responses to a Staff motion, the ICC approved an interim order dismissing from ComEd's Beneficial Electrification Plan certain rebates (rebates to support residential customers' purchase of EVs; and rebates to ComEd's commercial and industrial customers to support the installation of EV chargers). However, the ICC found that building electrification measures were properly within the scope of beneficial electrification, in line with ComEd's proposal. The ICC also adopted ComEd's position regarding the rate impact of spending associated with EV related infrastructure. On November 21, 2022, ComEd filed an application for rehearing of the interim order, which the ICC denied. On December 9, 2022, the Office of the Illinois Attorney General (AG) also

COMBINED NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)
(Dollars in millions, except per share data, unless otherwise noted)

Note 3 — Regulatory Matters

sought rehearing. On December 15, 2022, ComEd filed an appeal of the ICC's interim order and the denial of rehearing with the Illinois Appellate Court. That appeal has been stayed pending the ICC's disposition of the case. Also on December 15, 2022, the ICC denied the AG's application for rehearing and the AG subsequently filed an appeal.

On March 23, 2023, the ICC issued its final order in the beneficial electrification plan docket. The order adopts the beneficial electrification plan with modifications and directs ComEd to seek cost recovery through the multi-year rate plan filing for 2024 and 2025, and the final formula rate reconciliation docket for 2023, rather than through a new rider beneficial electrification as ComEd had proposed. The order also rejects ComEd's request for a regulatory asset. The order approves an overall annual budget of \$77 million per year for each of the three years in the plan (2023 through 2025), with flexibility to roll forward unused funds to future years within the same plan period. The final order also made specific reductions to the proposed \$100 million per year budget, reducing the proposed customer education and awareness budget; the portfolio budget for cross-cutting administrative support; and the light, medium, and heavy-duty EV rebate programs. The order dedicates funds for rebates related to the installation of heat pumps and the promotion of home electrification for low-income customers and those in Environmental Justice and Restore, Reinvest, and Renew designated communities. The order also requires ComEd to propose methods to minimize or exempt low-income ratepayers from the impact of its beneficial electrification plan, possibly through ComEd's next rate design investigation. On April 18, 2023, ComEd filed an application for rehearing concerning aspects of the ICC's order, including the approved budgets. The ICC must act on that application by May 8, 2023. On April 21, 2023, the Chicago Transit Authority and city of Chicago jointly filed an application for rehearing requesting the ICC modify the final order so the transit agencies do not pay the cost of make-ready infrastructure and to exempt transit agencies from paying the required deposit or providing a letter of credit to ComEd for the cost of make-ready infrastructure. On April 24, 2023, the AG also filed an application for rehearing on several topics, including the budget, rebate levels, retail rate cap, types of programs included in the beneficial electrification plan, compliance with the EV Act, benefit-to-cost analysis, and rate-related issues. On April 27, 2023, ICC staff filed a motion for clarification of the order's language regarding the annual budget. The ICC will likely rule on all of the applications for rehearing and staff's motion at their regularly scheduled May 4, 2023 regular open meeting. If the ICC denies rehearing, parties have 35 days to appeal arguments raised in their rehearing applications.

New Jersey Regulatory Matters

Termination of Energy Procurement Provisions of PPAs (Exelon, PHI, and ACE).

On December 22, 2021, ACE filed with the NJBPU a petition to terminate the provisions in the PPAs to purchase electricity from two coal-powered generation facilities located in the state of New Jersey. The petition was approved by the NJBPU on March 23, 2022. Upon closing of the transaction on March 31, 2022, ACE recognized a liability of \$203 million for the contract termination fee, which is to be paid by the end of 2024, and recognized a corresponding regulatory asset of \$203 million.

As of March 31, 2023, the \$118 million liability for the contract termination fee consists of \$87 million and \$31 million included in Other current liabilities and Other deferred credits and other liabilities, respectively, in Exelon's Consolidated Balance Sheet. The current and noncurrent liabilities are included in PPA termination obligation and Other deferred credits and other liabilities, respectively, in PHI's and ACE's Consolidated Balance Sheets. For the three months ended March 31, 2023, ACE has paid \$19 million of the liability, which is recorded in Changes in Other assets and liabilities in Exelon's, PHI's, and ACE's Consolidated Statements of Cash Flows.

COMBINED NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)
(Dollars in millions, except per share data, unless otherwise noted)

Other Federal Regulatory Matters

FERC Audit (Exelon and ComEd). The Utility Registrants are subject to periodic audits by FERC. FERC's Division of Audits and Accounting initiated a nonpublic audit of ComEd in May 2021 evaluating ComEd's compliance with (1) approved terms, rates and conditions of its federally regulated service; (2) accounting requirements of the Uniform System of Accounts; (3) reporting requirements of the FERC Form 1; and (4) the requirements for record retention. The audit covered the period from January 1, 2017 through August 31, 2022. On January 17 and February 21, 2023, ComEd was provided with information on a series of potential findings, including concerning ComEd's methodology regarding the allocation of certain overhead costs to capital under FERC regulations. As of March 31, 2023, ComEd has continued discussions with FERC staff and determined that a loss is probable and has recorded a liability that reflects management's best estimate. The final outcome and resolution of the findings or of the audit itself cannot be predicted and the results could be material to the Exelon and ComEd financial statements.

Regulatory Assets and Liabilities

The Utility Registrants' regulatory assets and liabilities have not changed materially since December 31, 2022, unless noted below. See Note 3 — Regulatory Matters of the 2022 Form 10-K for additional information on the specific regulatory assets and liabilities.

ComEd. Regulatory assets increased \$547 million primarily due to increases of \$275 million in the CMC regulatory asset, as discussed in CEJA above, and \$143 million in the Electric Distribution Formula Rate Annual Reconciliations regulatory asset.

PECO. Regulatory assets increased \$44 million primarily due to an increase of \$48 million in the Deferred Income Taxes regulatory asset. Regulatory liabilities increased \$45 million primarily due to increases of \$31 million in the Electric Energy and Natural Gas Costs regulatory liability and \$28 million in the Decommissioning the Regulatory Agreement Units regulatory liability.

BGE. Regulatory assets increased \$66 million primarily due to an increase of \$54 million in the Under-Recovered Revenue Decoupling regulatory asset.

DPL. Regulatory assets decreased \$17 million primarily due to a decrease of \$18 million in the Electric Energy and Natural Gas Costs regulatory asset.

ACE. Regulatory assets decreased \$18 million primarily due to a decrease of \$35 million in the Electric Energy Costs regulatory asset as a result of the PPA termination. Regulatory liabilities decreased \$19 million primarily due to a \$9 million decrease in the Over-Recovered Revenue Decoupling regulatory liability.

Capitalized Ratemaking Amounts Not Recognized

The following table presents authorized amounts capitalized for ratemaking purposes related to earnings on shareholders' investment that are not recognized for financial reporting purposes in the Registrants' Consolidated Balance Sheets. These amounts will be recognized as revenues in the related Consolidated Statements of Operations and Comprehensive Income in the periods they are billable to the Utility Registrants' customers. PECO had no related amounts as of March 31, 2023 and December 31, 2022.

	Exelon	ComEd ^(a)	BGE ^(b)	PHI	Pepco ^(c)	DPL ^(c)	ACE ^(b)
March 31, 2023	\$ 53	\$ 13	\$ 26	\$ 14	\$ 11	\$ 2	\$ 1
December 31, 2022	57	8	28	21	18	2	1

(a) Reflects ComEd's unrecognized equity returns earned for ratemaking purposes on its electric distribution formula rate regulatory assets.

(b) BGE's and ACE's authorized amounts capitalized for ratemaking purposes primarily relate to earnings on shareholder's investment on their respective AMI programs.

(c) Pepco's and DPL's authorized amounts capitalized for ratemaking purposes relate to earnings on shareholder's investment on their respective AMI Programs and Energy Efficiency and Demand Response Programs, and for Pepco District of Columbia revenue decoupling program. The earnings on energy efficiency are on Pepco District of Columbia and DPL Delaware programs only.

COMBINED NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)
(Dollars in millions, except per share data, unless otherwise noted)

Note 4 — Revenue from Contracts with Customers

4. Revenue from Contracts with Customers (All Registrants)

The Registrants recognize revenue from contracts with customers to depict the transfer of goods or services to customers at an amount that the entities expect to be entitled to in exchange for those goods or services. The primary sources of revenue include regulated electric and gas tariff sales, distribution, and transmission services.

See Note 4 — Revenue from Contracts with Customers of the 2022 Form 10-K for additional information regarding the primary sources of revenue for the Registrants.

Contract Liabilities

The Registrants record contract liabilities when consideration is received or due prior to the satisfaction of the performance obligations. The Registrants record contract liabilities in Other current liabilities and Other noncurrent deferred credits and other liabilities in their Consolidated Balance Sheets.

For PHI, Pepco, DPL, and ACE these contract liabilities primarily relate to upfront consideration received in the third quarter of 2020 for a collaborative arrangement with an unrelated owner and manager of communication infrastructure. The revenue attributable to this arrangement will be recognized as operating revenue over the 35 years under the collaborative arrangement.

The following table provides a rollforward of the contract liabilities reflected in Exelon's, PHI's, Pepco's, DPL's, and ACE's Consolidated Balance Sheets for the three months ended March 31, 2023 and 2022. As of March 31, 2023 and December 31, 2022, ComEd's, PECO's, and BGE's contract liabilities were immaterial.

	Exelon ^(a)	PHI ^(a)	Pepco ^(a)	DPL	ACE
Balance as of December 31, 2022	\$ 101	\$ 101	\$ 81	\$ 10	\$ 10
Revenues recognized	(1)	(1)	(1)	—	—
Balance as of March 31, 2023	<u>\$ 100</u>	<u>\$ 100</u>	<u>\$ 80</u>	<u>\$ 10</u>	<u>\$ 10</u>
	Exelon ^(a)	PHI ^(a)	Pepco ^(a)	DPL	ACE
Balance as of December 31, 2021	\$ 109	\$ 109	\$ 87	\$ 11	\$ 11
Revenues recognized	(2)	(2)	(2)	—	—
Balance as of March 31, 2022	<u>\$ 107</u>	<u>\$ 107</u>	<u>\$ 85</u>	<u>\$ 11</u>	<u>\$ 11</u>

(a) Revenues recognized in the three months ended March 31, 2023 and 2022, were included in the contract liabilities at December 31, 2022 and 2021, respectively.

Transaction Price Allocated to Remaining Performance Obligations

The following table shows the amounts of future revenues expected to be recorded in each year for performance obligations that are unsatisfied or partially unsatisfied as of March 31, 2023. This disclosure only includes contracts for which the total consideration is fixed and determinable at contract inception. The average contract term varies by customer type and commodity but ranges from one month to several years.

This disclosure excludes the Utility Registrants' gas and electric tariff sales contracts and transmission revenue contracts as they generally have an original expected duration of one year or less and, therefore, do not contain any future, unsatisfied performance obligations to be included in this disclosure.

Year	Exelon	PHI	Pepco	DPL	ACE
2023	\$ 7	\$ 7	\$ 5	\$ 1	\$ 1
2024	6	6	5	—	1
2025	5	5	5	—	—
2026	5	5	5	—	—
2027 and thereafter	77	77	60	9	8
Total	<u>\$ 100</u>	<u>\$ 100</u>	<u>\$ 80</u>	<u>\$ 10</u>	<u>\$ 10</u>

COMBINED NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)
(Dollars in millions, except per share data, unless otherwise noted)

Note 4 — Revenue from Contracts with Customers

Revenue Disaggregation

The Registrants disaggregate revenue recognized from contracts with customers into categories that depict how the nature, amount, timing, and uncertainty of revenue and cash flows are affected by economic factors. See Note 5 — Segment Information for the presentation of the Registrants' revenue disaggregation.

5. Segment Information (All Registrants)

Operating segments for each of the Registrants are determined based on information used by the CODMs in deciding how to evaluate performance and allocate resources at each of the Registrants.

Exelon has six reportable segments, which include ComEd, PECO, BGE, and PHI's three reportable segments consisting of Pepco, DPL, and ACE. ComEd, PECO, BGE, Pepco, DPL, and ACE each represent a single reportable segment, and as such, no separate segment information is provided for these Registrants. Exelon, ComEd, PECO, BGE, Pepco, DPL, and ACE's CODMs evaluate the performance of and allocate resources to the segments based on net income.

An analysis and reconciliation of the Registrants' reportable segment information to the respective information in the consolidated financial statements for the three months ended March 31, 2023 and 2022 is as follows:

COMBINED NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)
(Dollars in millions, except per share data, unless otherwise noted)

Note 5 — Segment Information

	ComEd	PECO	BGE	PHI	Other ^(a)	Intersegment Eliminations	Exelon
Operating revenues^(b):							
2023							
Electric revenues	\$ 1,667	\$ 795	\$ 814	\$ 1,436	\$ —	\$ (5)	\$ 4,707
Natural gas revenues	—	317	443	97	—	(1)	856
Shared service and other revenues	—	—	—	3	437	(440)	—
Total operating revenues	<u>\$ 1,667</u>	<u>\$ 1,112</u>	<u>\$ 1,257</u>	<u>\$ 1,536</u>	<u>\$ 437</u>	<u>\$ (446)</u>	<u>\$ 5,563</u>
2022							
Electric revenues	\$ 1,734	\$ 741	\$ 736	\$ 1,318	\$ —	\$ (7)	\$ 4,522
Natural gas revenues	—	306	418	83	—	(2)	805
Shared service and other revenues	—	—	—	3	576	(579)	—
Total operating revenues	<u>\$ 1,734</u>	<u>\$ 1,047</u>	<u>\$ 1,154</u>	<u>\$ 1,404</u>	<u>\$ 576</u>	<u>\$ (588)</u>	<u>\$ 5,327</u>
Intersegment revenues^(c):							
2023	\$ 3	\$ 2	\$ 3	\$ 3	\$ 434	\$ (445)	\$ —
2022	6	1	7	3	576	(587)	6
Depreciation and amortization:							
2023	\$ 338	\$ 98	\$ 167	\$ 241	\$ 16	\$ —	\$ 860
2022	321	92	171	218	15	—	817
Operating expenses:							
2023	\$ 1,256	\$ 902	\$ 964	\$ 1,297	\$ 485	\$ (447)	\$ 4,457
2022	1,406	793	919	1,215	625	(531)	4,427
Interest expense, net:							
2023	\$ 117	\$ 48	\$ 44	\$ 76	\$ 127	\$ —	\$ 412
2022	100	41	35	69	93	—	338
Income (loss) from continuing operations before income taxes:							
2023	\$ 312	\$ 170	\$ 252	\$ 189	\$ (120)	\$ —	\$ 803
2022	240	220	207	137	(62)	(43)	699
Income taxes:							
2023	\$ 71	\$ 4	\$ 52	\$ 34	\$ (27)	\$ —	\$ 134
2022	52	14	9	7	146	(10)	218
Net income (loss) from continuing operations:							
2023	\$ 241	\$ 166	\$ 200	\$ 155	\$ (93)	\$ —	\$ 669
2022	188	206	198	130	(208)	(33)	481
Capital expenditures:							
2023	\$ 617	\$ 335	\$ 350	\$ 561	\$ 18	\$ —	\$ 1,881
2022	617	344	303	409	22	—	1,695
Total assets:							
March 31, 2023	\$ 40,720	\$ 14,738	\$ 13,411	\$ 26,208	\$ 6,042	\$ (4,194)	\$ 96,925
December 31, 2022	39,661	14,502	13,350	26,082	6,014	(4,260)	95,349

(a) Other primarily includes Exelon's corporate operations, shared service entities, and other financing and investment activities.

COMBINED NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)
(Dollars in millions, except per share data, unless otherwise noted)

Note 5 — Segment Information

- (b) Includes gross utility tax receipts from customers. The offsetting remittance of utility taxes to the governing bodies is recorded in expenses in the Registrants' Consolidated Statements of Operations and Comprehensive Income. See Note 15 — Supplemental Financial Information for additional information on total utility taxes.
(c) See Note 16 — Related Party Transactions for additional information on intersegment revenues.

PHI:

	Pepco	DPL	ACE	Other ^(a)	Intersegment Eliminations	PHI
Operating revenues^(b):						
2023						
Electric revenues	\$ 710	\$ 377	\$ 353	\$ —	\$ (4)	\$ 1,436
Natural gas revenues	—	97	—	—	—	97
Shared service and other revenues	—	—	—	102	(99)	3
Total operating revenues	\$ 710	\$ 474	\$ 353	\$ 102	\$ (103)	\$ 1,536
2022						
Electric revenues	\$ 614	\$ 348	\$ 349	\$ —	\$ 7	\$ 1,318
Natural gas revenues	—	83	—	—	—	83
Shared service and other revenues	—	—	—	107	(104)	3
Total operating revenues	\$ 614	\$ 431	\$ 349	\$ 107	\$ (97)	\$ 1,404
Intersegment revenues^(c):						
2023	\$ 1	\$ 2	\$ 1	\$ 102	\$ (103)	\$ 3
2022	1	1	1	97	(97)	3
Depreciation and amortization:						
2023	\$ 108	\$ 60	\$ 67	\$ 6	\$ —	\$ 241
2022	108	57	47	6	—	218
Operating expenses:						
2023	\$ 610	\$ 388	\$ 298	\$ 104	\$ (103)	\$ 1,297
2022	547	357	311	97	(97)	1,215
Interest expense, net:						
2023	\$ 39	\$ 17	\$ 16	\$ 4	\$ —	\$ 76
2022	36	16	14	3	—	69
Income (loss) before income taxes:						
2023	\$ 77	\$ 72	\$ 44	\$ (4)	\$ —	\$ 189
2022	44	60	27	6	—	137
Income taxes:						
2023	\$ 12	\$ 12	\$ 11	\$ (1)	\$ —	\$ 34
2022	(2)	4	1	4	—	7
Net income (loss):						
2023	\$ 65	\$ 60	\$ 33	\$ (3)	\$ —	\$ 155
2022	46	56	26	2	—	130
Capital expenditures:						
2023	\$ 264	\$ 134	\$ 161	\$ 2	\$ —	\$ 561
2022	218	103	87	1	—	409
Total assets:						
March 31, 2023	\$ 10,795	\$ 5,804	\$ 5,013	\$ 4,638	\$ (42)	\$ 26,208
December 31, 2022	10,657	5,802	4,979	4,677	(33)	26,082

(a) Other primarily includes PHI's corporate operations, shared service entities, and other financing and investment activities.

(b) Includes gross utility tax receipts from customers. The offsetting remittance of utility taxes to the governing bodies is recorded in expenses in the Registrants' Consolidated Statements of Operations and Comprehensive Income. See Note 15 — Supplemental Financial Information for additional information on total utility taxes.

COMBINED NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)
(Dollars in millions, except per share data, unless otherwise noted)

Note 5 — Segment Information

(c) Includes intersegment revenues with ComEd, BGE, and PECO, which are eliminated at Exelon.

Electric and Gas Revenue by Customer Class (Utility Registrants):

The following tables disaggregate the Registrants' revenues recognized from contracts with customers into categories that depict how the nature, amount, timing, and uncertainty of revenue and cash flows are affected by economic factors. For the Utility Registrants, the disaggregation of revenues reflects the two primary utility services of electric sales and natural gas sales (where applicable), with further disaggregation of these tariff sales provided by major customer groups. Exelon's disaggregated revenues are consistent with the Utility Registrants, but exclude any intercompany revenues.

Revenues from contracts with customers	Three Months Ended March 31, 2023						
	ComEd	PECO	BGE	PHI	Pepco	DPL	ACE
Electric revenues							
Residential	\$ 836	\$ 519	\$ 434	\$ 639	\$ 283	\$ 210	\$ 146
Small commercial & industrial	361	135	92	160	39	62	59
Large commercial & industrial	84	65	149	378	282	33	63
Public authorities & electric railroads	10	8	7	17	8	4	5
Other ^(a)	217	68	96	176	56	58	63
Total electric revenues^(b)	\$ 1,508	\$ 795	\$ 778	\$ 1,370	\$ 668	\$ 367	\$ 336
Natural gas revenues							
Residential	\$ —	\$ 223	\$ 278	\$ 60	\$ —	\$ 60	\$ —
Small commercial & industrial	—	75	41	26	—	26	—
Large commercial & industrial	—	1	70	1	—	1	—
Transportation	—	8	—	4	—	4	—
Other ^(c)	—	9	19	6	—	6	—
Total natural gas revenues^(d)	\$ —	\$ 316	\$ 408	\$ 97	\$ —	\$ 97	\$ —
Total revenues from contracts with customers	\$ 1,508	\$ 1,111	\$ 1,186	\$ 1,467	\$ 668	\$ 464	\$ 336
Other revenues							
Revenues from alternative revenue programs	\$ 153	\$ (4)	\$ 65	\$ 65	\$ 39	\$ 9	\$ 17
Other electric revenues ^(e)	6	4	4	4	3	1	—
Other natural gas revenues ^(e)	—	1	2	—	—	—	—
Total other revenues	\$ 159	\$ 1	\$ 71	\$ 69	\$ 42	\$ 10	\$ 17
Total revenues for reportable segments	\$ 1,667	\$ 1,112	\$ 1,257	\$ 1,536	\$ 710	\$ 474	\$ 353

COMBINED NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)
(Dollars in millions, except per share data, unless otherwise noted)

Note 5 — Segment Information

Revenues from contracts with customers	Three Months Ended March 31, 2022						
	ComEd	PECO	BGE	PHI	Pepco	DPL	ACE
Electric revenues							
Residential	\$ 857	\$ 487	\$ 417	\$ 652	\$ 275	\$ 207	\$ 170
Small commercial & industrial	423	111	81	141	38	56	47
Large commercial & industrial	153	64	131	323	253	26	44
Public authorities & electric railroads	14	8	7	16	8	4	4
Other ^(a)	239	62	97	193	46	56	81
Total electric revenues^(b)	\$ 1,686	\$ 732	\$ 733	\$ 1,325	\$ 620	\$ 349	\$ 346
Natural gas revenues							
Residential	\$ —	\$ 218	\$ 282	\$ 51	\$ —	\$ 51	\$ —
Small commercial & industrial	—	76	45	21	—	21	—
Large commercial & industrial	—	—	65	3	—	3	—
Transportation	—	8	—	4	—	4	—
Other ^(c)	—	3	35	4	—	4	—
Total natural gas revenues^(d)	\$ —	\$ 305	\$ 427	\$ 83	\$ —	\$ 83	\$ —
Total revenues from contracts with customers	\$ 1,686	\$ 1,037	\$ 1,160	\$ 1,408	\$ 620	\$ 432	\$ 346
Other revenues							
Revenues from alternative revenue programs	\$ 40	\$ 6	\$ (12)	\$ (5)	\$ (7)	\$ (1)	\$ 3
Other electric revenues ^(e)	8	3	4	1	1	—	—
Other natural gas revenues ^(e)	—	1	2	—	—	—	—
Total other revenues	\$ 48	\$ 10	\$ (6)	\$ (4)	\$ (6)	\$ (1)	\$ 3
Total revenues for reportable segments	\$ 1,734	\$ 1,047	\$ 1,154	\$ 1,404	\$ 614	\$ 431	\$ 349

(a) Includes revenues from transmission revenue from PJM, wholesale electric revenue and mutual assistance revenue.

(b) Includes operating revenues from affiliates in 2023 and 2022 respectively of:

- \$3 million, \$6 million at ComEd
- \$1 million, \$1 million at PECO
- \$2 million, \$2 million at BGE
- \$3 million, \$3 million at PHI
- \$1 million, \$1 million at Pepco
- \$2 million, \$2 million at DPL
- \$1 million, \$1 million at ACE

(c) Includes revenues from off-system natural gas sales.

(d) Includes operating revenues from affiliates in 2023 and 2022 respectively of:

- \$1 million, less than a \$1 million at PECO
- \$1 million, \$6 million at BGE

(e) Includes late payment charge revenues.

COMBINED NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)
(Dollars in millions, except per share data, unless otherwise noted)

Note 6 — Accounts Receivable

6. Accounts Receivable (All Registrants)

Allowance for Credit Losses on Accounts Receivable

The following tables present the rollforward of Allowance for Credit Losses on Customer Accounts Receivable.

	Three Months Ended March 31, 2023							
	Exelon	ComEd	PECO	BGE	PHI	Pepco	DPL	ACE
Balance as of December 31, 2022	\$ 327	\$ 59	\$ 105	\$ 54	\$ 109	\$ 47	\$ 21	\$ 41
Plus: Current period provision for expected credit losses ^(a)	108	22	39	30	17	9	7	1
Less: Write-offs, net of recoveries ^(b)	46	7	14	11	14	7	2	5
Balance as of March 31, 2023	<u>\$ 389</u>	<u>\$ 74</u>	<u>\$ 130</u>	<u>\$ 73</u>	<u>\$ 112</u>	<u>\$ 49</u>	<u>\$ 26</u>	<u>\$ 37</u>

	Three Months Ended March 31, 2022							
	Exelon	ComEd	PECO	BGE	PHI	Pepco	DPL	ACE
Balance as of December 31, 2021	\$ 320	\$ 73	\$ 105	\$ 38	\$ 104	\$ 37	\$ 18	\$ 49
Plus: Current period provision for expected credit losses	110	26	31	26	27	11	7	9
Less: Write-offs, net of recoveries	41	7	11	5	18	8	1	9
Balance as of March 31, 2022	<u>\$ 389</u>	<u>\$ 92</u>	<u>\$ 125</u>	<u>\$ 59</u>	<u>\$ 113</u>	<u>\$ 40</u>	<u>\$ 24</u>	<u>\$ 49</u>

(a) For PECO and BGE, the change in current period provision for expected credit losses is primarily a result of increased aging of receivables.

(b) Recoveries were not material to the Registrants.

The following tables present the rollforward of Allowance for Credit Losses on Other Accounts Receivable.

	Three Months Ended March 31, 2023							
	Exelon	ComEd	PECO	BGE	PHI	Pepco	DPL	ACE
Balance as of December 31, 2022	\$ 82	\$ 17	\$ 9	\$ 10	\$ 46	\$ 25	\$ 7	\$ 14
Plus: Current period provision for expected credit losses	14	2	3	4	5	3	1	1
Less: Write-offs, net of recoveries ^(a)	5	1	1	2	1	—	—	1
Balance as of March 31, 2023	<u>\$ 91</u>	<u>\$ 18</u>	<u>\$ 11</u>	<u>\$ 12</u>	<u>\$ 50</u>	<u>\$ 28</u>	<u>\$ 8</u>	<u>\$ 14</u>

	Three Months Ended March 31, 2022							
	Exelon	ComEd	PECO	BGE	PHI	Pepco	DPL	ACE
Balance as of December 31, 2021	\$ 72	\$ 17	\$ 7	\$ 9	\$ 39	\$ 16	\$ 8	\$ 15
Plus: Current period provision for expected credit losses	14	4	3	3	4	2	1	1
Less: Write-offs, net of recoveries	5	1	1	1	2	—	—	2
Balance as of March 31, 2022	<u>\$ 81</u>	<u>\$ 20</u>	<u>\$ 9</u>	<u>\$ 11</u>	<u>\$ 41</u>	<u>\$ 18</u>	<u>\$ 9</u>	<u>\$ 14</u>

(a) Recoveries were not material to the Registrants.

COMBINED NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)
(Dollars in millions, except per share data, unless otherwise noted)

Note 6 — Accounts Receivable

Unbilled Customer Revenue

The following table provides additional information about unbilled customer revenues recorded in the Registrants' Consolidated Balance Sheets as of March 31, 2023 and December 31, 2022.

	Unbilled customer revenues ^(a)									
	Exelon	ComEd	PECO	BGE	PHI	Pepco	DPL	ACE		
March 31, 2023	\$ 709	\$ 237	\$ 149	\$ 149	\$ 174	\$ 74	\$ 49	\$ 51		
December 31, 2022	912	223	219	247	223	103	74	46		

(a) Unbilled customer revenues are classified in Customer accounts receivable, net in the Registrants' Consolidated Balance Sheets.

Other Purchases of Customer and Other Accounts Receivables

The Utility Registrants are required, under separate legislation and regulations in Illinois, Pennsylvania, Maryland, District of Columbia, Delaware, and New Jersey, to purchase certain receivables from alternative retail electric and, as applicable, natural gas suppliers that participate in the utilities' consolidated billing. The following table presents the total receivables purchased.

	Total receivables purchased							
	Exelon ^(a)	ComEd	PECO	BGE ^(a)	PHI	Pepco	DPL	ACE
Three months ended March 31, 2023	\$ 1,108	\$ 240	\$ 309	\$ 245	\$ 314	\$ 210	\$ 56	\$ 48
Three months ended March 31, 2022	1,044	248	292	222	282	174	57	51

(a) Includes \$4 million of receivables purchased from Generation prior to the separation on February 1, 2022 for the three months ended March 31, 2022.

COMBINED NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)
(Dollars in millions, except per share data, unless otherwise noted)

7. Income Taxes (All Registrants)

Rate Reconciliation

The effective income tax rate from continuing operations varies from the U.S. federal statutory rate principally due to the following:

	Three Months Ended March 31, 2023 ^(a)							
	Exelon	ComEd	PECO ^(b)	BGE	PHI	Pepco	DPL	ACE
U.S. Federal statutory rate	21.0 %	21.0 %	21.0 %	21.0 %	21.0 %	21.0 %	21.0 %	21.0 %
Increase (decrease) due to:								
State income taxes, net of Federal income tax benefit	6.0	7.9	(1.4)	6.4	6.0	5.4	6.3	6.9
Plant basis differences	(4.0)	(0.3)	(15.2)	(0.7)	(1.8)	(2.5)	(1.0)	(0.9)
Excess deferred tax amortization	(6.3)	(5.7)	(2.4)	(5.4)	(7.0)	(8.4)	(8.8)	(2.0)
Amortization of investment tax credit, including deferred taxes on basis difference	(0.1)	(0.1)	—	(0.1)	(0.1)	—	(0.1)	(0.1)
Tax credits	(0.5)	(0.3)	—	(0.5)	(0.4)	(0.4)	(0.4)	(0.3)
Other	0.6	0.3	0.4	(0.1)	0.3	0.5	(0.3)	0.4
Effective income tax rate	16.7 %	22.8 %	2.4 %	20.6 %	18.0 %	15.6 %	16.7 %	25.0 %

	Three Months Ended March 31, 2022 ^(a)							
	Exelon	ComEd	PECO ^(b)	BGE ^(c)	PHI	Pepco ^(d)	DPL	ACE ^(e)
U.S. Federal statutory rate	21.0 %	21.0 %	21.0 %	21.0 %	21.0 %	21.0 %	21.0 %	21.0 %
Increase (decrease) due to:								
State income taxes, net of Federal income tax benefit ^(f)	21.1	8.0	(0.1)	2.4	3.7	(4.5)	6.2	6.8
Plant basis differences	(3.6)	(0.6)	(11.3)	(0.9)	(1.6)	(2.6)	(0.7)	(1.3)
Excess deferred tax amortization	(11.5)	(6.3)	(3.2)	(17.6)	(17.7)	(17.4)	(19.4)	(22.2)
Amortization of investment tax credit, including deferred taxes on basis difference	(0.1)	(0.1)	—	(0.1)	(0.1)	—	(0.2)	(0.2)
Tax credits ^(e)	1.7	(0.3)	—	(0.4)	(0.4)	(0.4)	(0.3)	(0.3)
Other ^(f)	2.6	—	—	(0.1)	0.2	(0.6)	0.1	(0.1)
Effective income tax rate	31.2 %	21.7 %	6.4 %	4.3 %	5.1 %	(4.5)%	6.7 %	3.7 %

(a) Positive percentages represent income tax expense. Negative percentages represent income tax benefit.

(b) For PECO, the lower effective tax rate is primarily related to plant basis differences attributable to tax repair deductions.

(c) For PECO, the lower effective tax rate is primarily related to plant basis differences attributable to tax repair deductions. For BGE, the lower effective tax rate is primarily due to the Maryland multi-year plan which resulted in the acceleration of certain income tax benefits. For Pepco, the income tax benefit is primarily due to the Maryland and Washington, D.C. multi-year plans which resulted in the acceleration of certain income tax benefits. For ACE, the lower effective tax rate is primarily related to the acceleration of certain income tax benefits due to distribution rate case settlements.

(d) For Exelon, the higher state income taxes, net of federal income tax benefit, is primarily due to the long-term marginal state income tax rate change of approximately \$67 million and the recognition of a valuation allowance of approximately \$40 million against the net deferred tax asset position for certain standalone state filing jurisdiction as a result of the separation.

(e) For Exelon, reflects the income tax expense related to the write-off of federal tax credits subject to recapture of approximately \$15 million as a result of the separation.

(f) For Exelon, primarily reflects the nondeductible transaction costs of approximately \$19 million arising as part of the separation.

COMBINED NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)
(Dollars in millions, except per share data, unless otherwise noted)

Note 7 — Income Taxes

Unrecognized Tax Benefits

Exelon, PHI and ACE have the following unrecognized tax benefits as of March 31, 2023 and December 31, 2022. ComEd's, PECO's, BGE's, Pepco's, and DPL's amounts are not material.

	Exelon ^(a)	PHI	ACE
March 31, 2023	\$ 148	\$ 59	\$ 17
December 31, 2022	148	59	17

(a) As of March 31, 2023 and December 31, 2022, Exelon recorded a receivable of \$50 million in Other deferred debits and other assets in the Consolidated Balance Sheet for Constellation's share of unrecognized tax benefits for periods prior to the separation.

Reasonably possible the total amount of unrecognized tax benefits could significantly increase or decrease within 12 months after the reporting date

As of March 31, 2023, ACE has \$14 million of unrecognized state tax benefits that could significantly decrease within the 12 months after the reporting date based on the outcome of pending court cases involving other taxpayers. The unrecognized tax benefit, if recognized, may be included in future base rates and that portion would have no impact to the effective tax rate.

Other Tax Matters**Tax Matters Agreement (Exelon)**

In connection with the separation, Exelon entered into a TMA with Constellation. The TMA governs the respective rights, responsibilities, and obligations between Exelon and Constellation after the separation with respect to tax liabilities, refunds and attributes for open tax years that Constellation was part of Exelon's consolidated group for U.S. federal, state, and local tax purposes.

Indemnification for Taxes. As a former subsidiary of Exelon, Constellation has joint and several liability with Exelon to the IRS and certain state jurisdictions relating to the taxable periods prior to the separation. The TMA specifies that Constellation is liable for their share of taxes required to be paid by Exelon with respect to taxable periods prior to the separation to the extent Constellation would have been responsible for such taxes under the existing Exelon tax sharing agreement. As of March 31, 2023, Exelon recorded a payable of \$18 million in Other current liabilities that is due to Constellation.

Tax Refunds. The TMA specifies that Constellation is entitled to their share of any future tax refunds claimed by Exelon with respect to taxable periods prior to the separation to the extent that Constellation would have received such tax refunds under the existing Exelon tax sharing agreement.

Tax Attributes. At the date of separation certain tax attributes, primarily pre-closing tax credit carryforwards, that were generated by Constellation were required by law to be allocated to Exelon. The TMA provides that Exelon will reimburse Constellation when those allocated tax credit carryforwards are utilized. As of March 31, 2023, Exelon recorded a payable of \$212 million and \$319 million in Other current liabilities and Other deferred credits and other liabilities, respectively, in the Consolidated Balance Sheet for tax attribute carryforwards that are expected to be utilized and reimbursed to Constellation.

Corporate Alternative Minimum Tax (All Registrants)

On August 16, 2022, the IRA was signed into law and implements a new corporate alternative minimum tax (CAMT) that imposes a 15.0% tax on modified GAAP net income. Corporations are entitled to a tax credit (minimum tax credit) to the extent the CAMT liability exceeds the regular tax liability. This amount can be carried forward indefinitely and used in future years when regular tax exceeds the CAMT.

COMBINED NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)
(Dollars in millions, except per share data, unless otherwise noted)

Note 7 — Income Taxes

Beginning in 2023, Exelon and each of the Utility Registrants will be subject to and will report the CAMT on a separate Registrant basis in the Consolidated Statements of Operations and Comprehensive Income and the Consolidated Balance Sheets. The deferred tax asset related to the minimum tax credit carryforward will be realized to the extent Exelon's consolidated deferred tax liabilities exceed the minimum tax credit carryforward. Exelon's deferred tax liabilities are expected to exceed the minimum tax credit carryforward for the foreseeable future and thus no valuation allowance is required. Exelon is continuing to assess the financial statement impacts of the IRA and will update estimates based on future guidance issued by the U.S. Treasury.

8. Retirement Benefits (All Registrants)

Defined Benefit Pension and OPEB

The majority of the 2023 pension benefit cost for the Exelon-sponsored plans is calculated using an expected long-term rate of return on plan assets of 7.00% and a discount rate of 5.53%. The majority of the 2023 OPEB cost is calculated using an expected long-term rate of return on plan assets of 6.50% for funded plans and a discount rate of 5.51%.

During the first quarter of 2023, Exelon received an updated valuation of its pension and OPEB to reflect actual census data as of January 1, 2023. This valuation resulted in an increase to the pension obligation of \$27 million and an increase to the OPEB obligation of \$2 million. Additionally, AOCI increased by \$10 million (after-tax) and regulatory assets and liabilities increased by \$18 million and \$1 million, respectively.

A portion of the net periodic benefit cost for all plans is capitalized within the Consolidated Balance Sheets. The following table presents the components of Exelon's net periodic benefit costs, prior to capitalization, for the three months ended March 31, 2023 and 2022.

	Pension Benefits		OPEB	
	Three Months Ended March 31,		Three Months Ended March 31,	
	2023	2022	2023	2022
Components of net periodic benefit cost:				
Service cost	\$ 39	\$ 61	\$ 6	\$ 10
Interest cost	145	110	25	19
Expected return on assets	(189)	(209)	(21)	(25)
Amortization of:				
Prior service cost (credit)	1	1	(2)	(5)
Actuarial loss	41	76	—	4
Net periodic benefit cost	\$ 37	\$ 39	\$ 8	\$ 3

The amounts below represent the Registrants' allocated pension and OPEB costs. For Exelon, the service cost component is included in Operating and maintenance expense and Property, plant, and equipment, net while the non-service cost components are included in Other, net and Regulatory assets. For the Utility Registrants, which apply multi-employer accounting, the service cost and non-service cost components are included in Operating and maintenance expense and Property, plant, and equipment, net in their consolidated financial statements.

COMBINED NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)
(Dollars in millions, except per share data, unless otherwise noted)

Note 8 — Retirement Benefits

Pension and OPEB Costs (Benefit)	Three Months Ended March 31,			
	2023		2022	
Exelon	\$	45	\$	42
ComEd		6		16
PECO		(3)		(2)
BGE		14		11
PHI		24		13
Pepco		8		2
DPL		4		1
ACE		4		3

Defined Contribution Savings Plan

The Registrants participate in a 401(k) defined contribution savings plan that is sponsored by Exelon. The plan is qualified under applicable sections of the IRC and allows employees to contribute a portion of their pre-tax and/or after-tax income in accordance with specified guidelines. All Registrants match a percentage of the employee contributions up to certain limits. The following table presents the employer contributions and employer matching contributions to the savings plan for the three months ended March 31, 2023 and 2022.

Savings Plan Employer Contributions	Three Months Ended March 31,			
	2023		2022	
Exelon	\$	21	\$	20
ComEd		9		8
PECO		3		3
BGE		2		2
PHI		3		3
Pepco		1		1
DPL		1		1
ACE		—		—

9. Derivative Financial Instruments (All Registrants)

The Registrants use derivative instruments to manage commodity price risk and interest rate risk related to ongoing business operations. The Registrants do not execute derivatives for speculative or proprietary trading purposes.

Authoritative guidance requires that derivative instruments be recognized as either assets or liabilities at fair value, with changes in fair value of the derivative recognized in earnings immediately. Other accounting treatments are available through special election and designation, provided they meet specific, restrictive criteria both at the time of designation and on an ongoing basis. These alternative permissible accounting treatments include NPNS, cash flow hedges, and fair value hedges. At ComEd, derivative economic hedges related to commodities are recorded at fair value and offset by a corresponding regulatory asset or liability. At Exelon, derivative economic hedges related to interest rates are recorded at fair value and offsets are recorded to Electric operating revenues or Interest expense based on the activity the transaction is economically hedging. For all NPNS derivative instruments, accounts receivable or accounts payable are recorded when derivatives settle and revenue or expense is recognized in earnings as the underlying physical commodity is sold or consumed. At Exelon, derivative hedges that qualify and are designated as cash flow hedges are recorded at fair value and offsets are recorded to AOCI.

ComEd's use of cash collateral is generally unrestricted unless ComEd is downgraded below investment grade. Cash collateral held by PECO, BGE, Pepco, DPL, and ACE must be deposited in an unaffiliated major U.S. commercial bank or foreign bank with a U.S. branch office that meets certain qualifications.

COMBINED NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)
(Dollars in millions, except per share data, unless otherwise noted)

Commodity Price Risk

The Registrants employ established policies and procedures to manage their risks associated with market fluctuations in commodity prices by entering into physical and financial derivative contracts, which are either determined to be non-derivative or classified as economic hedges. The Utility Registrants procure electric and natural gas supply through a competitive procurement process approved by each of the respective state utility commissions. The Utility Registrants' hedging programs are intended to reduce exposure to energy and natural gas price volatility and have no direct earnings impact as the costs are fully recovered from customers through regulatory-approved recovery mechanisms. The following table provides a summary of the Utility Registrants' primary derivative hedging instruments, listed by commodity and accounting treatment.

Registrant	Commodity	Accounting Treatment	Hedging Instrument
ComEd	Electricity	NPNS	Fixed price contracts based on all requirements in the IPA procurement plans.
	Electricity	Changes in fair value of economic hedge recorded to an offsetting regulatory asset or liability ^(a)	20-year floating-to-fixed energy swap contracts beginning June 2012 based on the renewable energy resource procurement requirements in the Illinois Settlement Legislation of approximately 1.3 million MWhs per year.
PECO	Electricity	NPNS	Fixed price contracts for default supply requirements through full requirements contracts.
	Gas	NPNS	Fixed price contracts to cover about 10% of planned natural gas purchases in support of projected firm sales.
BGE	Electricity	NPNS	Fixed price contracts for all SOS requirements through full requirements contracts.
	Gas	NPNS	Fixed price contracts for between 10-20% of forecasted system supply requirements for flowing (i.e., non-storage) gas for the November through March period.
Pepco	Electricity	NPNS	Fixed price contracts for all SOS requirements through full requirements contracts.
DPL	Electricity	NPNS	Fixed price contracts for all SOS requirements through full requirements contracts.
	Gas	NPNS	Fixed and index priced contracts through full requirements contracts.
	Gas	Changes in fair value of economic hedge recorded to an offsetting regulatory asset or liability ^(b)	Exchange traded future contracts for up to 50% of estimated monthly purchase requirements each month, including purchases for storage injections.
ACE	Electricity	NPNS	Fixed price contracts for all BGS requirements through full requirements contracts.

(a) See Note 3 — Regulatory Matters of the 2022 Form 10-K for additional information.

(b) The fair value of the DPL economic hedge is not material as of March 31, 2023 and December 31, 2022.

The fair value of derivative economic hedges is presented in Other current assets and current and noncurrent Mark-to-market derivative liabilities in Exelon's and ComEd's Consolidated Balance Sheets.

Interest Rate and Other Risk (Exelon)

Exelon Corporate uses a combination of fixed-rate and variable-rate debt to manage interest rate exposure. Exelon Corporate may utilize interest rate derivatives to lock in rate levels in anticipation of future financings, which are typically designated as cash flow hedges. In addition, Exelon Corporate may also utilize interest rate swaps to manage interest rate exposure and manage potential fluctuations in Electric operating revenues at the corporate level in consolidation, which are directly correlated to yields on U.S. Treasury bonds under ComEd's distribution formula rate. These interest rate swaps are accounted for as economic hedges. A hypothetical 50

COMBINED NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)
(Dollars in millions, except per share data, unless otherwise noted)

basis point change in the interest rates associated with Exelon's interest rate swaps as of March 31, 2023 would result in an immaterial impact to Exelon's Consolidated Net Income.

Below is a summary of the interest rate hedge balances as of March 31, 2023 and December 31, 2022.

	March 31, 2023		
	Derivatives Designated as Hedging Instruments	Economic Hedges	Total
Other deferred debits (noncurrent assets)	\$ —	\$ 3	\$ 3
Total derivative assets	—	3	3
Mark-to-market derivative liabilities (current liabilities)	—	(1)	(1)
Mark-to-market derivative liabilities (noncurrent liabilities)	(1)	—	(1)
Total mark-to-market derivative liabilities	(1)	(1)	(2)
Total mark-to-market derivative net assets	\$ (1)	\$ 2	\$ 1

	December 31, 2022		
	Derivatives Designated as Hedging Instruments	Economic Hedges	Total
Other deferred debits (noncurrent assets)	\$ 6	\$ 5	\$ 11
Total derivative assets	6	5	11
Mark-to-market derivative liabilities (current liabilities)	—	(3)	(3)
Mark-to-market derivative liabilities (noncurrent liabilities)	(4)	—	(4)
Total mark-to-market derivative liabilities	(4)	(3)	(7)
Total mark-to-market derivative net assets	\$ 2	\$ 2	\$ 4

Cash Flow Hedges (Interest Rate Risk)

For derivative instruments that qualify and are designated as cash flow hedges, the changes in fair value each period are initially recorded in AOCI and reclassified into earnings when the underlying transaction affects earnings. The total notional of the swaps issued as of December 31, 2022 was \$1.27 billion. In January 2023, Exelon Corporate entered into \$115 million notional of 5-year maturity floating-to-fixed swaps and \$115 million notional of 10-year maturity floating-to-fixed swaps, for a total of \$230 million designated as cash flow hedges. In February 2023, Exelon terminated the previously issued floating-to-fixed swaps with a total notional of \$1.5 billion upon issuance of \$2.5 billion of debt. See Note 10 – Debt and Credit Agreements for additional information on the debt issuance. Prior to the termination, the AOCI derivative gain was \$7 million (net of tax). The settlements resulted in a cash receipt of \$10 million, which will be amortized into Interest expense in Exelon's Consolidated Statement of Operations and Comprehensive Income over the terms of the swaps. See Note 14 – Changes in Accumulated Other Comprehensive Income (Loss) for additional information.

In March 2023, Exelon Corporate entered into \$65 million notional of 5-year maturity floating-to-fixed swaps and \$65 million 10-year maturity floating-to-fixed swaps, for a total of \$130 million designated as cash flow hedges. The related AOCI derivative gain for the three months ended as of March 31, 2023 was immaterial.

Economic Hedges (Interest Rate and Other Risk)

Exelon Corporate executes derivative instruments to mitigate exposure to fluctuations in interest rates but for which the fair value or cash flow hedge elections were not made. For derivatives intended to serve as economic hedges, fair value is recorded on the balance sheet and changes in fair value each period are recognized in earnings or as a regulatory asset or liability, if regulatory requirements are met, each period.

Exelon Corporate enters into floating-to-fixed interest rate cap swaps to manage a portion of interest rate exposure in connection with existing borrowings. In the fourth quarter of 2022, Exelon Corporate entered into \$1

COMBINED NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)
(Dollars in millions, except per share data, unless otherwise noted)

Note 9 — Derivative Financial Instruments

billion notional of 18-month maturity floating-to-fixed interest rate cap swaps and \$850 million notional of 6-month maturity floating-to-fixed interest rate cap swaps, for a total of \$1.85 billion notional of floating-to-fixed interest rate cap swaps as of December 31, 2022. The 6-month maturity floating-to-fixed interest rate cap swaps of \$850 million notional matured in March 2023. The total remaining notional of the swaps was \$1 billion as of March 31, 2023.

Additionally, to manage potential fluctuations in Electric operating revenues related to ComEd's distribution formula rate, Exelon Corporate enters into 30-year constant maturity treasury interest rate (Corporate 30-year treasury) swaps. In the first quarter of 2023, Exelon Corporate entered into a total of \$3.6 billion notional of calendar year 2023 Corporate 30-year treasury swaps. The total notional of the swaps issued was \$4.1 billion and \$500 million as of March 31, 2023 and December 31, 2022, respectively.

For the three months ended March 31, 2023, Exelon Corporate recognized the following net pre-tax mark-to-market gains (losses) which are also recognized in Net fair value changes related to derivatives in Exelon's Consolidated Statements of Cash Flows. Exelon had no swaps for the three months ended March 31, 2022.

Income Statement Location	Gain (Loss)	
	2023	
Electric operating revenues	\$	1
Interest expense		(1)
Total	\$	—

Credit Risk

The Registrants would be exposed to credit-related losses in the event of non-performance by counterparties on executed derivative instruments. The credit exposure of derivative contracts, before collateral, is represented by the fair value of contracts at the reporting date. The Utility Registrants have contracts to procure electric and natural gas supply that provide suppliers with a certain amount of unsecured credit. If the exposure on the supply contract exceeds the amount of unsecured credit, the suppliers may be required to post collateral. The net credit exposure is mitigated primarily by the ability to recover procurement costs through customer rates. The amount of cash collateral received from external counterparties decreased as of March 31, 2023 due to decreasing energy prices. The amount of cash collateral for PECO was immaterial as of March 31, 2023 and December 31, 2022. The following table reflects the Registrants' cash collateral held with external counterparties, which is recorded in Other current liabilities on their respective Consolidated Balance Sheets, as of March 31, 2023 and December 31, 2022:

	March 31, 2023		December 31, 2022	
Exelon	\$	81	\$	297
ComEd		73		77
BGE		1		23
PHI		8		197
Pepco		1		26
DPL		1		121
ACE		6		50

The Utility Registrants' electric supply procurement contracts do not contain provisions that would require them to post collateral. PECO's, BGE's, and DPL's natural gas procurement contracts contain provisions that could require PECO, BGE, and DPL to post collateral in the form of cash or credit support, which vary by contract and counterparty, with thresholds contingent upon PECO's, BGE's, and DPL's credit rating. As of March 31, 2023, PECO, BGE, and DPL were not required to post collateral for any of these agreements. If PECO, BGE, or DPL lost their investment grade credit rating as of March 31, 2023, they could have been required to post collateral to their counterparties of \$39 million, \$73 million, and \$14 million, respectively.

COMBINED NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)
(Dollars in millions, except per share data, unless otherwise noted)

Note 10 — Debt and Credit Agreements

10. Debt and Credit Agreements (All Registrants)

Short-Term Borrowings

Exelon Corporate, ComEd, and BGE meet their short-term liquidity requirements primarily through the issuance of commercial paper. PECO meets their short-term liquidity requirements primarily through the issuance of commercial paper and borrowings from the Exelon intercompany money pool. Pepco, DPL, and ACE meet their short-term liquidity requirements primarily through the issuance of commercial paper and borrowings from the PHI intercompany money pool. PHI Corporate meets its short-term liquidity requirements primarily through the issuance of short-term notes and borrowings from the Exelon intercompany money pool. The Registrants may use their respective credit facilities for general corporate purposes, including meeting short-term funding requirements and the issuance of letters of credit.

Commercial Paper

The following table reflects the Registrants' commercial paper programs supported by the revolving credit agreements and bilateral credit agreements as of March 31, 2023 and December 31, 2022. As of March 31, 2023 and December 31, 2022, ACE had no commercial paper borrowings:

Commercial Paper Issuer	Outstanding Commercial Paper as of		Average Interest Rate on Commercial Paper Borrowings as of	
	March 31, 2023	December 31, 2022	March 31, 2023	December 31, 2022
Exelon ^(a)	\$ 807	\$ 1,938	5.12 %	4.77 %
ComEd	409	427	5.09 %	4.71 %
PECO	145	239	5.04 %	4.71 %
BGE	243	409	5.24 %	4.81 %
PHI ^(b)	—	414	— %	4.78 %
Pepco	—	299	— %	4.79 %
DPL	—	115	— %	4.76 %

(a) Exelon Corporate had \$10 million and \$449 million in outstanding commercial paper borrowings as of March 31, 2023 and December 31, 2022, respectively.

(b) Represents the consolidated amounts of Pepco, DPL, and ACE.

Revolving Credit Agreements

Exelon Corporate and the Utility Registrants each have a 5-year revolving credit facility. The following table reflects the credit agreements:

Borrower	Aggregate Bank Commitment	Interest Rate
Exelon Corporate	\$ 900	SOFR plus 1.275 %
ComEd	1,000	SOFR plus 1.000 %
PECO	600	SOFR plus 0.900 %
BGE	600	SOFR plus 0.900 %
Pepco	300	SOFR plus 1.075 %
DPL	300	SOFR plus 1.000 %
ACE	300	SOFR plus 1.075 %

Exelon Corporate and the Utility Registrants had no outstanding amounts on the revolving credit facilities as of March 31, 2023.

The Utility Registrants have credit facility agreements, arranged at minority and community banks, which are solely utilized to issue letters of credit. The new facility agreements have aggregate commitments of \$40 million, \$40 million, \$15 million, \$15 million, \$15 million, and \$15 million, at ComEd, PECO, BGE, Pepco, DPL, and ACE, respectively. These facilities expire on October 6, 2023.

COMBINED NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)
(Dollars in millions, except per share data, unless otherwise noted)

See Note 16 — Debt and Credit Agreements of the 2022 Form 10-K for additional information on the Registrants' credit facilities.

Short-Term Loan Agreements

On March 23, 2017, Exelon Corporate entered into a term loan agreement for \$500 million. The loan agreement was renewed in the first quarter of 2023 and was bifurcated into two tranches of \$300 million on March 14, 2023 and \$200 million on March 24, 2023. The agreements will expire on March 14, 2024 and March 22, 2024, respectively. Pursuant to the loan agreements, loans made thereunder bear interest at a variable rate equal to SOFR plus 0.90% and all indebtedness thereunder is unsecured. The loan agreement is reflected in Exelon's Consolidated Balance Sheets within Short-term borrowings.

On October 4, 2022, ComEd entered into a 364-day term loan agreement for \$150 million with a variable rate equal to SOFR plus 0.75% and an expiration date of October 3, 2023. The proceeds from this loan were used to repay outstanding commercial paper obligations. The balance of the loan was repaid on January 13, 2023 in conjunction with the \$400 million and \$575 million First Mortgage Bond agreements that were entered into on January 3, 2023. Refer to the Issuance of Long-Term Debt table below for further information.

Long-Term Debt

Issuance of Long-Term Debt

During the three months ended March 31, 2023, the following long-term debt was issued:

Company	Type	Interest Rate	Maturity	Amount	Use of Proceeds
Exelon	Notes	5.15%	March 15, 2028	\$1,000	Repay existing indebtedness and for general corporate purposes.
Exelon	Notes	5.30%	March 15, 2033	850	Repay existing indebtedness and for general corporate purposes.
Exelon	Notes	5.60%	March 15, 2053	650	Repay existing indebtedness and for general corporate purposes.
ComEd	First Mortgage Bonds, Series 134	4.90%	February 1, 2033	400	Repay outstanding commercial paper obligations and to fund other general corporate purposes.
ComEd	First Mortgage Bonds Series 135	5.30%	February 1, 2053	575	Repay outstanding commercial paper obligations and to fund other general corporate purposes.
Pepco ^(a)	First Mortgage Bonds	5.30%	March 15, 2033	85	Repay existing indebtedness and for general corporate purposes.
Pepco	First Mortgage Bonds	5.40%	March 15, 2038	40	Repay existing indebtedness and for general corporate purposes.
Pepco	First Mortgage Bonds	5.57%	March 15, 2053	125	Repay existing indebtedness and for general corporate purposes.
DPL ^(b)	First Mortgage Bonds	5.30%	March 15, 2033	60	Repay existing indebtedness and for general corporate purposes.
DPL	First Mortgage Bonds	5.57%	March 15, 2053	65	Repay existing indebtedness and for general corporate purposes.
ACE	First Mortgage Bonds	5.57%	March 15, 2053	75	Repay existing indebtedness and for general corporate purposes.

(a) On March 15, 2023, Pepco entered into a purchase agreement of First Mortgage Bonds of \$100 million at 5.35% due on September 13, 2033. The closing date of the issuance is expected to occur in September 2023.

(b) On March 15, 2023, DPL entered into a purchase agreement of First Mortgage Bonds of \$340 million, \$75 million, and \$110 million at 5.45%, 5.55% and 5.72% due on November 8, 2033, November 8, 2038, and November 8, 2053, respectively. The closing date of the issuance is expected to occur in November 2023.

Debt Covenants

As of March 31, 2023, the Registrants are in compliance with debt covenants.

COMBINED NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)
(Dollars in millions, except per share data, unless otherwise noted)

Note 11 — Fair Value of Financial Assets and Liabilities

11. Fair Value of Financial Assets and Liabilities (All Registrants)

Exelon measures and classifies fair value measurements in accordance with the hierarchy as defined by GAAP. The hierarchy prioritizes the inputs to valuation techniques used to measure fair value into three levels as follows:

- Level 1 — quoted prices (unadjusted) in active markets for identical assets or liabilities that the Registrants have the ability to liquidate as of the reporting date.
- Level 2 — inputs other than quoted prices included within Level 1 that are directly observable for the asset or liability or indirectly observable through corroboration with observable market data.
- Level 3 — unobservable inputs, such as internally developed pricing models or third-party valuations for the asset or liability due to little or no market activity for the asset or liability.

Fair Value of Financial Liabilities Recorded at Amortized Cost

The following tables present the carrying amounts and fair values of the Registrants' short-term liabilities, long-term debt, and trust preferred securities (long-term debt to financing trusts or junior subordinated debentures) as of March 31, 2023 and December 31, 2022. The Registrants have no financial liabilities classified as Level 1 or measured using the NAV practical expedient.

The carrying amounts of the Registrants' short-term liabilities as presented in their Consolidated Balance Sheets are representative of their fair value (Level 2) because of the short-term nature of these instruments.

	March 31, 2023				December 31, 2022			
	Carrying Amount	Fair Value			Carrying Amount	Fair Value		
		Level 2	Level 3	Total		Level 2	Level 3	Total
Long-Term Debt, including amounts due within one year^(a)								
Exelon	\$ 40,088	\$ 33,224	\$ 2,870	\$ 36,094	\$ 37,074	\$ 29,902	\$ 2,327	\$ 32,229
ComEd	11,480	10,236	—	10,236	10,518	9,006	—	9,006
PECO	4,613	3,946	50	3,996	4,612	3,864	50	3,914
BGE	4,208	3,685	—	3,685	4,207	3,613	—	3,613
PHI	8,553	4,632	2,820	7,452	8,120	4,507	2,277	6,784
Pepco	3,995	2,295	1,507	3,802	3,751	2,229	1,205	3,434
DPL	2,061	1,183	604	1,787	1,938	1,164	458	1,622
ACE	1,831	935	709	1,644	1,757	909	614	1,523
Long-Term Debt to Financing Trusts								
Exelon	\$ 390	\$ —	\$ 392	\$ 392	\$ 390	\$ —	\$ 384	\$ 384
ComEd	205	—	207	207	205	—	204	204
PECO	184	—	185	185	184	—	180	180

(a) Includes unamortized debt issuance costs, unamortized debt discount and premium, net, purchase accounting fair value adjustments, and finance lease liabilities which are not fair valued. Refer to Note 16 — Debt and Credit Agreements of the 2022 Form 10-K for unamortized debt issuance costs, unamortized debt discount and premium, net, and purchase accounting fair value adjustments and Note 10 — Leases of the 2022 Form 10-K for finance lease liabilities.

COMBINED NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)
(Dollars in millions, except per share data, unless otherwise noted)

Note 11 — Fair Value of Financial Assets and Liabilities

Recurring Fair Value Measurements

The following tables present assets and liabilities measured and recorded at fair value in the Registrants' Consolidated Balance Sheets on a recurring basis and their level within the fair value hierarchy as of March 31, 2023 and December 31, 2022. The Registrants have no financial assets or liabilities measured using the NAV practical expedient:

Exelon

	As of March 31, 2023				As of December 31, 2022			
	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total
Assets								
Cash equivalents ^(a)	\$ 523	\$ —	\$ —	\$ 523	\$ 664	\$ —	\$ —	\$ 664
Rabbi trust investments								
Cash equivalents	65	—	—	65	62	—	—	62
Mutual funds	49	—	—	49	49	—	—	49
Fixed income	—	7	—	7	—	7	—	7
Life insurance contracts	—	56	41	97	—	58	40	98
Rabbi trust investments subtotal	114	63	41	218	111	65	40	216
Interest rate derivative assets								
Derivatives designated as hedging instruments	—	—	—	—	—	6	—	6
Economic hedges	—	3	—	3	—	5	—	5
Interest rate derivative assets subtotal	—	3	—	3	—	11	—	11
Total assets	637	66	41	744	775	76	40	891
Liabilities								
Mark-to-market derivative liabilities	—	—	(98)	(98)	—	—	(84)	(84)
Interest rate derivative liabilities								
Derivatives designated as hedging instruments	—	(1)	—	(1)	—	(4)	—	(4)
Economic hedges	—	(1)	—	(1)	—	(3)	—	(3)
Interest rate derivative liabilities subtotal	—	(2)	—	(2)	—	(7)	—	(7)
Deferred compensation obligation	—	(75)	—	(75)	—	(75)	—	(75)
Total liabilities	—	(77)	(98)	(175)	—	(82)	(84)	(166)
Total net assets (liabilities)	\$ 637	\$ (11)	\$ (57)	\$ 569	\$ 775	\$ (6)	\$ (44)	\$ 725

(a) Exelon excludes cash of \$482 million and \$345 million as of March 31, 2023 and December 31, 2022, respectively, and restricted cash of \$78 million and \$81 million as of March 31, 2023 and December 31, 2022, respectively, and includes long-term restricted cash of \$180 million and \$117 million as of March 31, 2023 and December 31, 2022, respectively, which is reported in Other deferred debits and other assets in the Consolidated Balance Sheets.

COMBINED NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)
(Dollars in millions, except per share data, unless otherwise noted)

Note 11 — Fair Value of Financial Assets and Liabilities

ComEd, PECO, and BGE

	ComEd				PECO				BGE			
	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total
As of March 31, 2023												
Assets												
Cash equivalents ^(a)	\$ 454	\$ —	\$ —	\$ 454	\$ 11	\$ —	\$ —	\$ 11	\$ 1	\$ —	\$ —	\$ 1
Rabbi trust investments												
Mutual funds	—	—	—	—	8	—	—	8	9	—	—	9
Life insurance contracts	—	—	—	—	—	15	—	15	—	—	—	—
Rabbi trust investments subtotal	—	—	—	—	8	15	—	23	9	—	—	9
Total assets	454	—	—	454	19	15	—	34	10	—	—	10
Liabilities												
Mark-to-market derivative liabilities ^(b)	—	—	(98)	(98)	—	—	—	—	—	—	—	—
Deferred compensation obligation	—	(8)	—	(8)	—	(8)	—	(8)	—	(4)	—	(4)
Total liabilities	—	(8)	(98)	(106)	—	(8)	—	(8)	—	(4)	—	(4)
Total net assets (liabilities)	\$ 454	\$ (8)	\$ (98)	\$ 348	\$ 19	\$ 7	\$ —	\$ 26	\$ 10	\$ (4)	\$ —	\$ 6
As of December 31, 2022												
Assets												
Cash equivalents ^(a)	\$ 392	\$ —	\$ —	\$ 392	\$ 10	\$ —	\$ —	\$ 10	\$ 23	\$ —	\$ —	\$ 23
Rabbi trust investments												
Mutual funds	—	—	—	—	7	—	—	7	7	—	—	7
Life insurance contracts	—	—	—	—	—	15	—	15	—	—	—	—
Rabbi trust investments subtotal	—	—	—	—	7	15	—	22	7	—	—	7
Total assets	392	—	—	392	17	15	—	32	30	—	—	30
Liabilities												
Mark-to-market derivative liabilities ^(b)	—	—	(84)	(84)	—	—	—	—	—	—	—	—
Deferred compensation obligation	—	(8)	—	(8)	—	(7)	—	(7)	—	(4)	—	(4)
Total liabilities	—	(8)	(84)	(92)	—	(7)	—	(7)	—	(4)	—	(4)
Total net assets (liabilities)	\$ 392	\$ (8)	\$ (84)	\$ 300	\$ 17	\$ 8	\$ —	\$ 25	\$ 30	\$ (4)	\$ —	\$ 26

- (a) ComEd excludes cash of \$51 million and \$42 million as of March 31, 2023 and December 31, 2022, respectively, and restricted cash of \$73 million and \$77 million as of March 31, 2023 and December 31, 2022, respectively, and includes long-term restricted cash of \$180 million and \$117 million as of March 31, 2023 and December 31, 2022, respectively, which is reported in Other deferred debits and other assets in the Consolidated Balance Sheets. PECO excludes cash of \$25 million and \$58 million as of March 31, 2023 and December 31, 2022, respectively. BGE excludes cash of \$19 million and \$43 million as of March 31, 2023 and December 31, 2022, respectively, and restricted cash of \$1 million and \$1 million as of March 31, 2023 and December 31, 2022, respectively.
- (b) The Level 3 balance consists of the current and noncurrent liability of \$22 million and \$76 million, respectively, as of March 31, 2023 and \$5 million and \$79 million, respectively, as of December 31, 2022 related to floating-to-fixed energy swap contracts with unaffiliated suppliers.

COMBINED NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)
(Dollars in millions, except per share data, unless otherwise noted)

Note 11 — Fair Value of Financial Assets and Liabilities

PHI, Pepco, DPL, and ACE

PHI	As of March 31, 2023				As of December 31, 2022			
	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total
Assets								
Cash equivalents ^(a)	\$ 35	\$ —	\$ —	\$ 35	\$ 205	\$ —	\$ —	\$ 205
Rabbi trust investments								
Cash equivalents	62	—	—	62	59	—	—	59
Mutual funds	10	—	—	10	11	—	—	11
Fixed income	—	7	—	7	—	7	—	7
Life insurance contracts	—	20	39	59	—	22	39	61
Rabbi trust investments subtotal	72	27	39	138	70	29	39	138
Total assets	107	27	39	173	275	29	39	343
Liabilities								
Deferred compensation obligation	—	(13)	—	(13)	—	(14)	—	(14)
Total liabilities	—	(13)	—	(13)	—	(14)	—	(14)
Total net assets	\$ 107	\$ 14	\$ 39	\$ 160	\$ 275	\$ 15	\$ 39	\$ 329

As of March 31, 2023	Pepco				DPL				ACE			
	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total
Assets												
Cash equivalents ^(a)	\$ 26	\$ —	\$ —	\$ 26	\$ 1	\$ —	\$ —	\$ 1	\$ 1	\$ —	\$ —	\$ 1
Rabbi trust investments												
Cash equivalents	61	—	—	61	—	—	—	—	—	—	—	—
Life insurance contracts	—	20	39	59	—	—	—	—	—	—	—	—
Rabbi trust investments subtotal	61	20	39	120	—	—	—	—	—	—	—	—
Total assets	87	20	39	146	1	—	—	1	1	—	—	1
Liabilities												
Deferred compensation obligation	—	(1)	—	(1)	—	—	—	—	—	—	—	—
Total liabilities	—	(1)	—	(1)	—	—	—	—	—	—	—	—
Total net assets	\$ 87	\$ 19	\$ 39	\$ 145	\$ 1	\$ —	\$ —	\$ 1	\$ 1	\$ —	\$ —	\$ 1

COMBINED NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)
(Dollars in millions, except per share data, unless otherwise noted)

Note 11 — Fair Value of Financial Assets and Liabilities

As of December 31, 2022	Pepco				DPL				ACE			
	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total
Assets												
Cash equivalents ^(a)	\$ 51	\$ —	\$ —	\$ 51	\$ 121	\$ —	\$ —	\$ 121	\$ 1	\$ —	\$ —	\$ 1
Rabbi trust investments												
Cash equivalents	59	—	—	59	—	—	—	—	—	—	—	—
Life insurance contracts	—	22	38	60	—	—	—	—	—	—	—	—
Rabbi trust investments subtotal	59	22	38	119	—	—	—	—	—	—	—	—
Total assets	110	22	38	170	121	—	—	121	1	—	—	1
Liabilities												
Deferred compensation obligation	—	(1)	—	(1)	—	—	—	—	—	—	—	—
Total liabilities	—	(1)	—	(1)	—	—	—	—	—	—	—	—
Total net assets	\$ 110	\$ 21	\$ 38	\$ 169	\$ 121	\$ —	\$ —	\$ 121	\$ 1	\$ —	\$ —	\$ 1

(a) PHI excludes cash of \$358 million and \$165 million as of March 31, 2023 and December 31, 2022, respectively, and restricted cash of \$3 million and \$3 million as of March 31, 2023 and December 31, 2022, respectively. Pepco excludes cash of \$124 million and \$45 million as of March 31, 2023 and December 31, 2022, respectively, and restricted cash of \$3 million and \$3 million as of March 31, 2023 and December 31, 2022, respectively. DPL excludes cash of \$142 million and \$31 million as of March 31, 2023 and December 31, 2022, respectively. ACE excludes cash of \$70 million and \$71 million as of March 31, 2023 and December 31, 2022, respectively.

COMBINED NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)
(Dollars in millions, except per share data, unless otherwise noted)

Note 11 — Fair Value of Financial Assets and Liabilities

Reconciliation of Level 3 Assets and Liabilities

The following tables present the fair value reconciliation of Level 3 assets and liabilities measured at fair value on a recurring basis during the three months ended March 31, 2023 and 2022:

	Exelon	ComEd	PHI and Pepco
	Total	Mark-to-Market Derivatives	Life Insurance Contracts
Three Months Ended March 31, 2023			
Balance as of December 31, 2022	\$ (44)	\$ (84)	\$ 40
Total realized / unrealized gains			
Included in net income ^(a)	1	—	1
Included in regulatory assets/liabilities	(14)	(14) ^(b)	—
Balance as of March 31, 2023	\$ (57)	\$ (98) ^(c)	\$ 41
The amount of total gains included in income attributed to the change in unrealized gains related to assets and liabilities as of March 31, 2023	\$ 1	\$ —	\$ 1
Three Months Ended March 31, 2022			
Balance as of December 31, 2021	\$ (182)	\$ (219)	\$ 35
Total realized / unrealized gains			
Included in net income ^(a)	1	—	1
Included in regulatory assets	75	75 ^(b)	—
Transfers out of Level 3	(1)	—	—
Balance as of March 31, 2022	\$ (107)	\$ (144)	\$ 36
The amount of total gains included in income attributed to the change in unrealized gain related to assets and liabilities as of March 31, 2022	\$ 1	\$ —	\$ 1

(a) Classified in Operating and maintenance expense in the Consolidated Statements of Operations and Comprehensive Income.

(b) Includes \$25 million of decreases in fair value and an increase for realized gains due to settlements of \$11 million recorded in Purchased power expense associated with floating-to-fixed energy swap contracts with unaffiliated suppliers for the three months ended March 31, 2023. Includes \$69 million of increases in fair value and an increase for realized losses due to settlements of \$6 million recorded in Purchased power expense associated with floating-to-fixed energy swap contracts with unaffiliated suppliers for the three months ended March 31, 2022.

(c) The balance consists of a current and noncurrent liability of \$22 million and \$76 million, respectively, as of March 31, 2023.

Valuation Techniques Used to Determine Fair Value

Exelon's valuation techniques used to measure the fair value of the assets and liabilities shown in the tables below are in accordance with the policies discussed in Note 17 — Fair Value of Financial Assets and Liabilities of the 2022 Form 10-K.

COMBINED NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)
(Dollars in millions, except per share data, unless otherwise noted)

Note 11 — Fair Value of Financial Assets and Liabilities

Mark-to-Market Derivatives (Exelon and ComEd)

The table below discloses the significant unobservable inputs to the forward curve used to value mark-to-market derivatives.

Type of trade	Fair Value as of March 31, 2023	Fair Value as of December 31, 2022	Valuation Technique	Unobservable Input	2023 Range & Arithmetic Average		2022 Range & Arithmetic Average					
Mark-to-market derivatives	\$ (98)	\$ (84)	Discounted Cash Flow	Forward power price ^(a)	\$22.49	-	\$83.26	\$47.69	\$34.78	-	\$75.71	\$48.44

(a) An increase to the forward power price would increase the fair value.

12. Commitments and Contingencies (All Registrants)

The following is an update to the current status of commitments and contingencies set forth in Note 18 — Commitments and Contingencies of the 2022 Form 10-K.

Commitments

PHI Merger Commitments (Exelon, PHI, Pepco, DPL, and ACE). Approval of the PHI Merger in Delaware, New Jersey, Maryland, and the District of Columbia was conditioned upon Exelon and PHI agreeing to certain commitments. The following amounts represent total commitment costs that have been recorded since the acquisition date and the total remaining obligations for Exelon, PHI, Pepco, DPL, and ACE as of March 31, 2023:

Description	Exelon	PHI	Pepco	DPL	ACE
Total commitments	\$ 513	\$ 320	\$ 120	\$ 89	\$ 111
Remaining commitments ^(a)	48	42	37	3	2

(a) Remaining commitments extend through 2026 and include rate credits, energy efficiency programs and delivery system modernization.

COMBINED NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)
(Dollars in millions, except per share data, unless otherwise noted)

Note 12 — Commitments and Contingencies

Commercial Commitments (All Registrants). The Registrants' commercial commitments as of March 31, 2023, representing commitments potentially triggered by future events were as follows:

	Total	Expiration within					
		2023	2024	2025	2026	2027	2028 and beyond
Exelon							
Letters of credit	\$ 19	\$ 17	\$ 2	\$ —	\$ —	\$ —	\$ —
Surety bonds ^(a)	205	190	15	—	—	—	—
Financing trust guarantees	378	—	—	—	—	—	378
Guaranteed lease residual values ^(b)	29	—	5	6	5	4	9
Total commercial commitments	\$ 631	\$ 207	\$ 22	\$ 6	\$ 5	\$ 4	\$ 387
ComEd							
Letters of credit	\$ 12	\$ 10	\$ 2	\$ —	\$ —	\$ —	\$ —
Surety bonds ^(a)	47	42	5	—	—	—	—
Financing trust guarantees	200	—	—	—	—	—	200
Total commercial commitments	\$ 259	\$ 52	\$ 7	\$ —	\$ —	\$ —	\$ 200
PECO							
Letters of credit	\$ 1	\$ 1	\$ —	\$ —	\$ —	\$ —	\$ —
Surety bonds ^(a)	2	1	1	—	—	—	—
Financing trust guarantees	178	—	—	—	—	—	178
Total commercial commitments	\$ 181	\$ 2	\$ 1	\$ —	\$ —	\$ —	\$ 178
BGE							
Letters of credit	\$ 2	\$ 2	\$ —	\$ —	\$ —	\$ —	\$ —
Surety bonds ^(a)	3	2	1	—	—	—	—
Total commercial commitments	\$ 5	\$ 4	\$ 1	\$ —	\$ —	\$ —	\$ —
PHI							
Surety bonds ^(a)	\$ 95	\$ 90	\$ 5	\$ —	\$ —	\$ —	\$ —
Guaranteed lease residual values ^(b)	29	—	5	6	5	4	9
Total commercial commitments	\$ 124	\$ 90	\$ 10	\$ 6	\$ 5	\$ 4	\$ 9
Pepco							
Surety bonds ^(a)	\$ 84	\$ 84	\$ —	\$ —	\$ —	\$ —	\$ —
Guaranteed lease residual values ^(b)	10	—	2	2	2	1	3
Total commercial commitments	\$ 94	\$ 84	\$ 2	\$ 2	\$ 2	\$ 1	\$ 3
DPL							
Surety bonds ^(a)	\$ 6	\$ 2	\$ 4	\$ —	\$ —	\$ —	\$ —
Guaranteed lease residual values ^(b)	12	—	2	2	2	2	4
Total commercial commitments	\$ 18	\$ 2	\$ 6	\$ 2	\$ 2	\$ 2	\$ 4
ACE							
Surety bonds ^(a)	\$ 5	\$ 4	\$ 1	\$ —	\$ —	\$ —	\$ —
Guaranteed lease residual values ^(b)	7	—	1	2	1	1	2
Total commercial commitments	\$ 12	\$ 4	\$ 2	\$ 2	\$ 1	\$ 1	\$ 2

(a) Surety bonds — Guarantees issued related to contract and commercial agreements, excluding bid bonds.

COMBINED NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)
(Dollars in millions, except per share data, unless otherwise noted)

Note 12 — Commitments and Contingencies

(b) Represents the maximum potential obligation in the event that the fair value of certain leased equipment and fleet vehicles is zero at the end of the maximum lease term. The lease term associated with these assets ranges from 1 to 9 years. The maximum potential obligation at the end of the minimum lease term would be \$65 million guaranteed by Exelon and PHI, of which \$21 million, \$27 million, and \$17 million is guaranteed by Pepco, DPL, and ACE, respectively. Historically, payments under the guarantees have not been made and PHI believes the likelihood of payments being required under the guarantees is remote.

Environmental Remediation Matters

General (All Registrants). The Registrants' operations have in the past, and may in the future, require substantial expenditures to comply with environmental laws. Additionally, under federal and state environmental laws, the Registrants are generally liable for the costs of remediating environmental contamination of property now or formerly owned by them and of property contaminated by hazardous substances generated by them. The Registrants own or lease a number of real estate parcels, including parcels on which their operations or the operations of others may have resulted in contamination by substances that are considered hazardous under environmental laws. In addition, the Registrants are currently involved in a number of proceedings relating to sites where hazardous substances have been deposited and may be subject to additional proceedings in the future. Unless otherwise disclosed, the Registrants cannot reasonably estimate whether they will incur significant liabilities for additional investigation and remediation costs at these or additional sites identified by the Registrants, environmental agencies or others, or whether such costs will be recoverable from third parties, including customers. Additional costs could have a material, unfavorable impact on the Registrants' financial statements.

MGP Sites (All Registrants). ComEd, PECO, BGE, and DPL have identified sites where former MGP or gas purification activities have or may have resulted in actual site contamination. For some sites, there are additional PRPs that may share responsibility for the ultimate remediation of each location.

- ComEd has 20 sites that are currently under some degree of active study and/or remediation. ComEd expects the majority of the remediation at these sites to continue through at least 2031.
- PECO has 6 sites that are currently under some degree of active study and/or remediation. PECO expects the majority of the remediation at these sites to continue through at least 2024.
- BGE has 4 sites that currently require some level of remediation and/or ongoing activity. BGE expects the majority of the remediation at these sites to continue through at least 2025.
- DPL has 1 site that is currently under study and the required cost at the site is not expected to be material.

The historical nature of the MGP and gas purification sites and the fact that many of the sites have been buried and built over, impacts the ability to determine a precise estimate of the ultimate costs prior to initial sampling and determination of the exact scope and method of remedial activity. Management determines its best estimate of remediation costs using all available information at the time of each study, including probabilistic and deterministic modeling for ComEd and PECO, and the remediation standards currently required by the applicable state environmental agency. Prior to completion of any significant clean up, each site remediation plan is approved by the appropriate state environmental agency.

ComEd, pursuant to an ICC order, and PECO, pursuant to a PAPUC order, are currently recovering environmental remediation costs of former MGP facility sites through customer rates. While BGE and DPL do not have riders for MGP clean-up costs, they have historically received recovery of actual clean-up costs in distribution rates.

COMBINED NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)
(Dollars in millions, except per share data, unless otherwise noted)

Note 12 — Commitments and Contingencies

As of March 31, 2023 and December 31, 2022, the Registrants had accrued the following undiscounted amounts for environmental liabilities in Accrued expenses, Other current liabilities, and Other deferred credits and other liabilities in their respective Consolidated Balance Sheets:

	March 31, 2023		December 31, 2022	
	Total environmental investigation and remediation liabilities	Portion of total related to MGP investigation and remediation	Total environmental investigation and remediation liabilities	Portion of total related to MGP investigation and remediation
Exelon	\$ 421	\$ 343	\$ 409	\$ 355
ComEd	313	312	325	324
PECO	25	23	25	23
BGE	9	8	9	8
PHI	70	—	46	—
Pepco	68	—	44	—
DPL	1	—	1	—
ACE	1	—	1	—

Benning Road Site (Exelon, PHI, and Pepco). In September 2010, PHI received a letter from EPA identifying the Benning Road site as one of six land-based sites potentially contributing to contamination of the lower Anacostia River. A portion of the site, which is owned by Pepco, was formerly the location of an electric generating facility owned by Pepco subsidiary, Pepco Energy Services (PES), which became a part of Generation, following the 2016 merger between PHI and Exelon. This generating facility was deactivated in June 2012. The remaining portion of the site consists of a Pepco transmission and distribution service center that remains in operation. In December 2011, the U.S. District Court for the District of Columbia approved a Consent Decree entered into by Pepco and Pepco Energy Services (hereinafter "Pepco Entities") with the DOEE, which requires the Pepco Entities to conduct a Remedial Investigation and Feasibility Study (RI/FS) for the Benning Road site and an approximately 10 to 15-acre portion of the adjacent Anacostia River. The purpose of this RI/FS is to define the nature and extent of contamination from the Benning Road site and to evaluate remedial alternatives.

Pursuant to an internal agreement between the Pepco Entities, since 2013, Pepco has performed the work required by the Consent Decree and has been reimbursed for that work by an agreed upon allocation of costs between the Pepco Entities. In September 2019, the Pepco Entities issued a draft "final" RI report which DOEE approved on February 3, 2020. The Pepco Entities are completing a FS to evaluate possible remedial alternatives for submission to DOEE. In October 2022, DOEE approved dividing the work to complete the landside portion of the FS from the waterside portion to expedite the overall schedule for completion of the project. After completion and approval of the landside FS, now scheduled for September 2023, DOEE will prepare a Proposed Plan for public comment and then issue a Record of Decision (ROD) identifying any further response actions determined to be necessary to address any landside issues. The DOEE will issue a separate ROD for the waterside FS when that work is completed which is now anticipated to be by March 31, 2024.

As part of the separation between Exelon and Constellation in February 2022, the internal agreement between the Pepco Entities for completion and payment for the remaining Consent Decree work was memorialized in a formal agreement for post-separation activities. A second post-separation assumption agreement between Exelon and Constellation transferred any of the potential remaining remediation liability, if any, of PES/Generation to a non-utility subsidiary of Exelon which going forward will be responsible for those liabilities. Exelon, PHI, and Pepco have determined that a loss associated with this matter is probable and have accrued an estimated liability, which is included in the table above.

Anacostia River Tidal Reach (Exelon, PHI, and Pepco). Contemporaneous with the Benning Road site RI/FS being performed by the Pepco Entities, DOEE and NPS have been conducting a separate RI/FS focused on the entire tidal reach of the Anacostia River extending from just north of the Maryland-District of Columbia boundary line to the confluence of the Anacostia and Potomac Rivers. The river-wide RI incorporated the results of the river sampling performed by the Pepco Entities as part of the Benning RI/FS, as well as similar sampling efforts conducted by owners of other sites adjacent to this segment of the river and supplemental river sampling conducted by DOEE's contractor.

COMBINED NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)
(Dollars in millions, except per share data, unless otherwise noted)

Note 12 — Commitments and Contingencies

On September 30, 2020, DOEE released its Interim ROD. The Interim ROD reflects an adaptive management approach which will require several identified “hot spots” in the river to be addressed first while continuing to conduct studies and to monitor the river to evaluate improvements and determine potential future remediation plans. The adaptive management process chosen by DOEE is less intrusive, provides more long-term environmental certainty, is less costly, and allows for site specific remediation plans already underway, including the plan for the Benning Road site to proceed to conclusion.

On July 15, 2022, Pepco received a letter from the District of Columbia’s Office of the Attorney General (D.C. OAG) on behalf of DOEE conveying a settlement offer to resolve all PRPs’ liability to the District of Columbia (District) for their past costs and their anticipated future costs to complete the work for the Interim ROD. Pepco responded on July 27, 2022 to enter into settlement discussions. Since that time Exelon and the other PRPs at the site have exchanged letters with the D.C. OAG exploring potential settlement options. Those discussions are ongoing. Exelon, PHI, and Pepco have determined that it is probable that costs for remediation will be incurred and have accrued a liability for management’s best estimate of its share of the costs. Pepco concluded that incremental exposure remains reasonably possible, but management cannot reasonably estimate a range of loss beyond the amounts recorded, which are included in the table above.

In addition to the activities associated with the remedial process outlined above, CERCLA separately requires federal and state (here including Washington, D.C.) Natural Resource Trustees (federal or state agencies designated by the President or the relevant state, respectively, or Indian tribes) to conduct an assessment of any damages to natural resources within their jurisdiction as a result of the contamination that is being remediated. The Trustees can seek compensation from responsible parties for such damages, including restoration costs. During the second quarter of 2018, Pepco became aware that the Trustees are in the beginning stages of a NRD assessment, a process that often takes many years beyond the remedial decision to complete. Pepco has entered into negotiations with the Trustees to evaluate possible incorporation of NRD assessment and restoration as part of its remedial activities associated with the Benning site to accelerate the NRD benefits for that portion of the Anacostia River Sediment Project (ARSP) assessment. Pepco has concluded that a loss associated with the eventual NRD assessment is reasonably possible. Due to the very early stage of the assessment process, Pepco cannot reasonably estimate the final range of loss potentially resulting from this process.

As noted in the Benning Road Site disclosure above, as part of the separation of Exelon and Constellation in February 2022, an assumption agreement was executed transferring any potential future remediation liabilities associated with the Benning Site remediation to a non-utility subsidiary of Exelon. Similarly, any potential future liability associated with the ARSP was also assumed by this entity.

Buzzard Point Site (Exelon, PHI, and Pepco). On December 8, 2022, Pepco received a letter from the D.C. OAG, alleging wholly past violations of the District’s stormwater discharge and waste disposal requirements related to operations at the Buzzard Point facility, a 9-acre parcel of waterfront property in Washington, D.C. occupied by an active substation and former steam plant building. The letter also alleged wholly past violations by Pepco of stormwater discharge requirements related to its district-wide system of underground vaults. The D.C. OAG invited Pepco to resolve the threatened enforcement action through a court-approved consent decree, and Pepco is engaged in discussions with the D.C. OAG regarding a potential resolution. Exelon, PHI, and Pepco have determined that a loss associated with this matter is probable and have accrued an estimated liability. Pepco concluded that incremental exposure is reasonably possible, but the range of loss cannot be reasonably estimated beyond the amounts included in the table above.

Litigation and Regulatory Matters

DPA and Related Matters (Exelon and ComEd). Exelon and ComEd received a grand jury subpoena in the second quarter of 2019 from the U.S. Attorney’s Office for the Northern District of Illinois (USAO) requiring production of information concerning their lobbying activities in the State of Illinois. On October 4, 2019, Exelon and ComEd received a second grand jury subpoena from the USAO requiring production of records of any communications with certain individuals and entities. On October 22, 2019, the SEC notified Exelon and ComEd that it had also opened an investigation into their lobbying activities. On July 17, 2020, ComEd entered into a DPA with the USAO to resolve the USAO investigation. Under the DPA, the USAO filed a single charge alleging that ComEd improperly gave and offered to give jobs, vendor subcontracts, and payments associated with those jobs and subcontracts for the benefit of the former Speaker of the Illinois House of Representatives and the Speaker’s associates, with the intent to influence the Speaker’s action regarding legislation affecting ComEd’s

COMBINED NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)
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Note 12 — Commitments and Contingencies

interests. The DPA provides that the USAO will defer any prosecution of such charge and any other criminal or civil case against ComEd in connection with the matters identified therein for a three-year period subject to certain obligations of ComEd, including payment to the U.S. Treasury of \$200 million, which was paid in November 2020. Exelon was not made a party to the DPA, and therefore the investigation by the USAO into Exelon's activities ended with no charges being brought against Exelon. The SEC's investigation remains ongoing and Exelon and ComEd have cooperated fully and intend to continue to cooperate fully with the SEC. Exelon and ComEd cannot predict the outcome of the SEC investigation. No loss contingency has been reflected in Exelon's and ComEd's consolidated financial statements with respect to the SEC investigation, as this contingency is neither probable nor reasonably estimable at this time.

Subsequent to Exelon announcing the receipt of the subpoenas, various lawsuits were filed, and various demand letters were received related to the subject of the subpoenas, the conduct described in the DPA and the SEC's investigation, including:

- Four putative class action lawsuits against ComEd and Exelon were filed in federal court on behalf of ComEd customers in the third quarter of 2020 alleging, among other things, civil violations of federal racketeering laws. In addition, the Citizens Utility Board (CUB) filed a motion to intervene in these cases on October 22, 2020 which was granted on December 23, 2020. On September 9, 2021, the federal court granted Exelon's and ComEd's motion to dismiss and dismissed the plaintiffs' and CUB's federal law claim with prejudice. The federal court also dismissed the related state law claims made by the federal plaintiffs and CUB on jurisdictional grounds. Plaintiffs appealed dismissal of the federal law claim to the Seventh Circuit Court of Appeals. Plaintiffs and CUB also refiled their state law claims in state court and moved to consolidate them with the already pending consumer state court class action, discussed below. On August 22, 2022, the Seventh Circuit affirmed the dismissal of the consolidated federal cases in their entirety. The time to further appeal has passed and the Seventh Circuit's decision is final.
- Three putative class action lawsuits against ComEd and Exelon were filed in Illinois state court in the third quarter of 2020 seeking restitution and compensatory damages on behalf of ComEd customers. The cases were consolidated into a single action in October of 2020. In November 2020, CUB filed a motion to intervene in the cases pursuant to an Illinois statute allowing CUB to intervene as a party or otherwise participate on behalf of utility consumers in any proceeding which affects the interest of utility consumers. On November 23, 2020, the court allowed CUB's intervention, but denied CUB's request to stay these cases. Plaintiffs subsequently filed a consolidated complaint, and ComEd and Exelon filed a motion to dismiss on jurisdictional and substantive grounds on January 11, 2021. Briefing on that motion was completed on March 2, 2021. The parties agreed, on March 25, 2021, along with the federal court plaintiffs discussed above, to jointly engage in mediation. The parties participated in a one-day mediation on June 7, 2021 but no settlement was reached. On December 23, 2021, the state court granted ComEd and Exelon's motion to dismiss with prejudice. On December 30, 2021, plaintiffs filed a motion to reconsider that dismissal and for permission to amend their complaint. The court denied the plaintiffs' motion on January 21, 2022. Plaintiffs have appealed the court's ruling dismissing their complaint to the First District Court of Appeals. On February 15, 2022, Exelon and ComEd moved to dismiss the federal plaintiffs' refiled state law claims, seeking dismissal on the same legal grounds asserted in their motion to dismiss the original state court plaintiffs' complaint. The court granted dismissal of the refiled state claims on February 16, 2022. The original federal plaintiffs appealed that dismissal on February 18, 2022. The two state appeals were consolidated on March 21, 2022. The appellate briefing is complete and the parties are awaiting oral argument and/or a decision.
- On November 3, 2022, a plaintiff filed a putative class action complaint in Lake County, Illinois Circuit Court against ComEd and Exelon for unjust enrichment and deceptive business practices in connection with the conduct giving rise to the DPA. Plaintiff seeks an accounting and disgorgement of any benefits ComEd allegedly obtained from said conduct. Plaintiff served initial discovery requests on ComEd in December 2022, to which ComEd has responded. ComEd and Exelon filed a motion to dismiss the Complaint on February 3, 2023. The parties fully briefed the motion, and on April 21, 2023, the court heard oral argument on the motion. The court expects to issue its ruling on the motion to dismiss on or before June 9, 2023.
- A putative class action lawsuit against Exelon and certain officers of Exelon and ComEd was filed in federal court in December 2019 alleging misrepresentations and omissions in Exelon's SEC filings

COMBINED NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)
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Note 12 — Commitments and Contingencies

related to ComEd's lobbying activities and the related investigations. The complaint was amended on September 16, 2020, to dismiss two of the original defendants and add other defendants, including ComEd. Defendants filed a motion to dismiss in November 2020. The court denied the motion in April 2021. On May 26, 2021, defendants moved the court to certify its order denying the motion to dismiss for interlocutory appeal. Briefing on the motion was completed in June 2021. That motion was denied on January 28, 2022. In May 2021, the parties each filed respective initial discovery disclosures. On June 9, 2021, defendants filed their answer and affirmative defenses to the complaint and the parties engaged thereafter in discovery. On September 9, 2021, the U.S. government moved to intervene in the lawsuit and stay discovery until the parties entered into an amendment to their protective order that would prohibit the parties from requesting discovery into certain matters, including communications with the U.S. government. The court ordered said amendment to the protective order on November 15, 2021 and discovery resumed. The court further amended the protective order on October 17, 2022 and extended it until May 15, 2023. The next court status is set for June 27, 2023. Based on recent developments, management has determined that a probable loss exists for this matter in the amount of \$173 million. Management anticipates that such loss would be fully covered by insurance. The probable loss and the expected insurance recovery are reflected in Exelon's Consolidated Balance Sheets within Accrued expenses and Other accounts receivable, respectively.

- Several shareholders have sent letters to the Exelon Board of Directors since 2020 demanding, among other things, that the Exelon Board of Directors investigate and address alleged breaches of fiduciary duties and other alleged violations by Exelon and ComEd officers and directors related to the conduct described in the DPA. In the first quarter of 2021, the Exelon Board of Directors appointed a Special Litigation Committee (SLC) consisting of disinterested and independent parties to investigate and address these shareholders' allegations and make recommendations to the Exelon Board of Directors based on the outcome of the SLC's investigation. In July 2021, one of the demand letter shareholders filed a derivative action against current and former Exelon and ComEd officers and directors, and against Exelon, as nominal defendant, asserting the same claims made in its demand letter. On October 12, 2021, the parties to the derivative action filed an agreed motion to stay that litigation for 120 days in order to allow the SLC to continue its investigation, which the court granted. The stay has been extended several times. On March 27, 2023, the court issued an order further extending the stay until June 9, 2023, with a status report due by May 31, 2023. The parties participated in a mediation in February 2023 and efforts to resolve the matter remain ongoing. On April 26 and May 1, 2023, two additional demand letter shareholders each filed a separate derivative lawsuit against current and former Exelon and ComEd officers and directors, and certain third parties, and against Exelon as nominal defendant, asserting claims similar to those made in their respective demand letters.
- Several shareholders have sent requests seeking review of certain Exelon books and records since August 2021. Exelon has responded to each request.

Except as noted above, no loss contingencies have been reflected in Exelon's and ComEd's consolidated financial statements with respect to these matters, as such contingencies are neither probable nor reasonably estimable at this time.

In August 2022, the ICC concluded its investigation initiated on August 12, 2021 into rate impacts of conduct admitted in the DPA, including the costs recovered from customers related to the DPA and Exelon's funding of the fine paid by ComEd. On August 17, 2022, the ICC issued its final order accepting ComEd's voluntary customer refund offer of approximately \$38 million (of which about \$31 million is ICC jurisdictional; the remaining balance is FERC jurisdictional) that resolves the question of whether customer funds were used for DPA related activities. The customer refund includes the cost of every individual or entity that was either (i) identified in the DPA or (ii) identified by ComEd as an associate of the former Speaker of the Illinois House of Representatives in the ICC proceeding. The ICC rejected an argument by the Illinois Attorney General, City of Chicago, and CUB that a costly permanent adjustment also needed to be made to ComEd's ratemaking capital structure on account of Exelon having funded ComEd's payment of the DPA fine with an equity infusion. On October 6, the ICC denied the application for rehearing filed by the Illinois Attorney General, City of Chicago, and CUB that specifically focused on their capital structure argument. The window to file an appeal on the ICC final order has expired and the ICC's DPA investigation is now closed. An accrual for the amount of the customer refund has been recorded in Regulatory liabilities and Regulatory assets in Exelon's and ComEd's Consolidated Balance Sheets as of March 31, 2023. The ICC jurisdictional refund is being made to customers during the April 2023 billing cycle, as required by the ICC. The FERC jurisdictional refund will be made as part of the next transmission formula rate

COMBINED NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)
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Note 12 — Commitments and Contingencies

update proceeding in 2023. The customer refund will not be recovered in rates or charged to customers and ComEd will not seek or accept reimbursement or indemnification from any source other than Exelon.

Savings Plan Claim (Exelon). On December 6, 2021, seven current and former employees filed a putative ERISA class action suit in U.S. District Court for the Northern District of Illinois against Exelon, its Board of Directors, the former Board Investment Oversight Committee, the Corporate Investment Committee, individual defendants, and other unnamed fiduciaries of the Exelon Corporation Employee Savings Plan (Plan). The complaint alleges that the defendants violated their fiduciary duties under the Plan by including certain investment options that allegedly were more expensive than and underperformed similar passively-managed or other funds available in the marketplace and permitting a third-party administrative service provider/recordkeeper and an investment adviser to charge excessive fees for the services provided. The plaintiffs seek declaratory, equitable and monetary relief on behalf of the Plan and participants. On February 16, 2022, the court granted the parties' stipulated dismissal of the individual named defendants without prejudice. The remaining defendants filed a motion to dismiss the complaint on February 25, 2022. On March 4, 2022, the Chamber of Commerce filed a brief of amicus curiae in support of the defendants' motion to dismiss. On September 22, 2022, the court granted Exelon's motion to dismiss without prejudice. The court granted plaintiffs leave until October 31, 2022 to file an amended complaint, which was later extended to November 30, 2022. Plaintiffs filed their amended complaint on November 30, 2022. Defendants filed their motion to dismiss the amended complaint on January 20, 2023. Briefing on the motion to dismiss is now complete and the parties await a ruling. No loss contingencies have been reflected in Exelon's consolidated financial statements with respect to this matter, as such contingencies are neither probable nor reasonably estimable at this time.

General (All Registrants). The Registrants are involved in various other litigation matters that are being defended and handled in the ordinary course of business. The Registrants are also from time to time subject to audits and investigations by the FERC and other regulators. The assessment of whether a loss is probable or reasonably possible, and whether the loss or a range of loss is estimable, often involves a series of complex judgments about future events. The Registrants maintain accruals for such losses that are probable of being incurred and subject to reasonable estimation. Management is sometimes unable to estimate an amount or range of reasonably possible loss, particularly where (1) the damages sought are indeterminate, (2) the proceedings are in the early stages, or (3) the matters involve novel or unsettled legal theories. In such cases, there is considerable uncertainty regarding the timing or ultimate resolution of such matters, including a possible eventual loss.

13. Shareholders' Equity (Exelon)

At-the-Market (ATM) Program

On August 4, 2022, Exelon executed an equity distribution agreement ("Equity Distribution Agreement"), with certain sales agents and forward sellers and certain forward purchasers, establishing an ATM equity distribution program under which it may offer and sell shares of its Common Stock, having an aggregate gross sales price of up to \$1.0 billion. Exelon has no obligation to offer or sell any shares of Common Stock under the Equity Distribution Agreement and may, at any time, suspend or terminate offers and sales under the Equity Distribution Agreement. As of March 31, 2023, Exelon has not issued any shares of Common Stock under the ATM program and has not entered into any forward sale agreements.

14. Changes in Accumulated Other Comprehensive Income (Loss) (Exelon)

The following tables present changes in Exelon's AOCI, net of tax, by component:

	Cash Flow Hedges	Pension and Non-Pension Postretirement Benefit Plan Items ^(a)	Foreign Currency Items	Total
Three Months Ended March 31, 2023				
Balance as of December 31, 2022	\$ 2	\$ (640)	\$ —	\$ (638)
OCI before reclassifications	6	(10)	—	(4)
Amounts reclassified from AOCI	—	3	—	3
Net current-period OCI	6	(7)	—	(1)
Balance as of March 31, 2023	\$ 8	\$ (647)	\$ —	\$ (639)

COMBINED NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)
(Dollars in millions, except per share data, unless otherwise noted)

Note 14 — Changes in Accumulated Other Comprehensive Income

Three Months Ended March 31, 2022	Cash Flow Hedges	Pension and Non-Pension Postretirement Benefit Plan Items ^(a)	Foreign Currency Items	Total	
Balance as of December 31, 2021	\$ (6)	\$ (2,721)	\$ (23)	\$	(\$ 2,750)
Separation of Constellation	6	1,994	23		2,023
Amounts reclassified from AOCI	—	14	—		14
Net current-period OCI	—	14	—		14
Balance as of March 31, 2022	\$ —	\$ (713)	\$ —	\$	(\$ 713)

(a) This AOCI component is included in the computation of net periodic pension and OPEB cost. Additionally, as of February 1, 2022, in connection with the separation, Exelon's pension and OPEB plans were remeasured. See Note 14 — Retirement Benefits of the 2022 Form 10-K and Note 8 — Retirement Benefits for additional information. See Exelon's Statements of Operations and Comprehensive Income for individual components of AOCI.

The following table presents Income tax benefit (expense) allocated to each component of Exelon's Other comprehensive income (loss):

	Three Months Ended March 31,	
	2023	2022
Pension and non-pension postretirement benefit plans:		
Actuarial loss reclassified to periodic benefit cost	\$ (1)	\$ (5)
Pension and non-pension postretirement benefit plans valuation adjustment	3	—
Unrealized gain on cash flow hedges	(1)	—

15. Supplemental Financial Information (All Registrants)

Supplemental Statement of Operations Information

The following tables provide additional information about material items recorded in the Registrants' Consolidated Statements of Operations and Comprehensive Income:

Three Months Ended March 31, 2023	Taxes other than income taxes							
	Exelon	ComEd	PECO	BGE	PHI	Pepco	DPL	ACE
Utility taxes ^(a)	\$ 220	\$ 74	\$ 40	\$ 29	\$ 77	\$ 68	\$ 8	\$ 1
Property	99	10	4	50	35	24	11	—
Payroll	32	7	5	5	7	2	1	1
Three Months Ended March 31, 2022								
Utility taxes ^(a)	\$ 221	\$ 78	\$ 38	\$ 27	\$ 78	\$ 70	\$ 7	\$ 1
Property	94	10	4	46	34	23	10	1
Payroll	37	7	4	4	7	2	1	1

(a) The Registrants' utility taxes represent municipal and state utility taxes and gross receipts taxes related to their operating revenues. The offsetting collection of utility taxes from customers is recorded in revenues in the Registrants' Consolidated Statements of Operations and Comprehensive Income.

COMBINED NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)
(Dollars in millions, except per share data, unless otherwise noted)

Note 15 — Supplemental Financial Information

	Other, Net							
	Exelon	ComEd	PECO	BGE	PHI	Pepco	DPL	ACE
Three Months Ended March 31, 2023								
AFUDC — Equity	\$ 38	\$ 10	\$ 6	\$ 3	\$ 19	\$ 14	\$ 2	\$ 3
Non-service net periodic benefit cost	(1)	—	—	—	—	—	—	—
Three Months Ended March 31, 2022								
AFUDC — Equity	\$ 36	\$ 8	\$ 7	\$ 6	\$ 15	\$ 11	\$ 2	\$ 2
Non-service net periodic benefit cost	17	—	—	—	—	—	—	—

Supplemental Cash Flow Information

The following tables provide additional information about material items recorded in the Registrants' Consolidated Statements of Cash Flows.

	Depreciation, amortization, and accretion							
	Exelon ^(a)	ComEd	PECO	BGE	PHI	Pepco	DPL	ACE
Three Months Ended March 31, 2023								
Property, plant, and equipment ^(b)	\$ 680	\$ 267	\$ 95	\$ 124	\$ 180	\$ 76	\$ 51	\$ 47
Amortization of regulatory assets ^(b)	178	71	3	43	61	32	9	20
Amortization of intangible assets, net ^(b)	2	—	—	—	—	—	—	—
Total depreciation and amortization	\$ 860	\$ 338	\$ 98	\$ 167	\$ 241	\$ 108	\$ 60	\$ 67
Three Months Ended March 31, 2022								
Property, plant, and equipment ^(b)	\$ 726	\$ 254	\$ 88	\$ 117	\$ 164	\$ 72	\$ 45	\$ 41
Amortization of regulatory assets ^(b)	179	67	4	54	54	36	12	6
Amortization of intangible assets, net ^(b)	6	—	—	—	—	—	—	—
Amortization of energy contract assets and liabilities ^(c)	3	—	—	—	—	—	—	—
Nuclear fuel ^(d)	66	—	—	—	—	—	—	—
ARO accretion ^(e)	44	—	—	—	—	—	—	—
Total depreciation, amortization, and accretion	\$ 1,024	\$ 321	\$ 92	\$ 171	\$ 218	\$ 108	\$ 57	\$ 47

- (a) Exelon's 2022 amounts include amounts related to Generation prior to the separation. See Note 2 — Discontinued Operations for additional information.
- (b) Included in Depreciation and amortization in the Registrants' Consolidated Statements of Operations and Comprehensive Income.
- (c) Included in Electric operating revenues or Purchased power expense in Exelon's Consolidated Statements of Operations and Comprehensive Income.
- (d) Included in Purchased fuel expense in Exelon's Consolidated Statement of Operations and Comprehensive Income.
- (e) Included in Operating and maintenance expense in Exelon's Consolidated Statement of Operations and Comprehensive Income.

COMBINED NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)
(Dollars in millions, except per share data, unless otherwise noted)

Note 15 — Supplemental Financial Information

	Other non-cash operating activities							
	Exelon ^(a)	ComEd	PECO	BGE	PHI	Pepco	DPL	ACE
Three Months Ended March 31, 2023								
Pension and OPEB costs (benefit)	\$ 45	\$ 6	\$ (3)	\$ 14	\$ 24	\$ 8	\$ 4	\$ 4
Allowance for credit losses	70	—	37	18	15	7	5	3
True-up adjustments to decoupling mechanisms and formula rates ^(b)	(282)	(153)	4	(65)	(68)	(39)	(11)	(18)
Long-term incentive plan	2	—	—	—	—	—	—	—
Amortization of operating ROU asset	10	1	—	1	7	1	2	1
Change in environmental liabilities	25	—	—	—	25	25	—	—
AFUDC — Equity	(38)	(10)	(6)	(3)	(19)	(14)	(2)	(3)
Three Months Ended March 31, 2022								
Pension and OPEB costs (benefit)	\$ 44	\$ 16	\$ (2)	\$ 12	\$ 13	\$ 2	\$ 1	\$ 3
Allowance for credit losses	78	17	27	18	18	9	6	3
Other decommissioning-related activity	36	—	—	—	—	—	—	—
Energy-related options	60	—	—	—	—	—	—	—
True-up adjustments to decoupling mechanisms and formula rates ^(b)	(29)	(40)	(6)	12	5	7	1	(3)
Long-term incentive plan	25	—	—	—	—	—	—	—
Amortization of operating ROU asset	23	1	—	7	7	2	2	1
AFUDC — Equity	(36)	(8)	(7)	(6)	(15)	(11)	(2)	(2)

(a) Exelon's 2022 amounts include amounts related to Generation prior to the separation. See Note 2 — Discontinued Operations for additional information.

(b) For ComEd, reflects the true-up adjustments in regulatory assets and liabilities associated with its distribution, energy efficiency, distributed generation, and transmission formula rates. For PECO, reflects the change in regulatory assets and liabilities associated with its transmission formula rates. For BGE, Pepco, DPL, and ACE, reflects the change in regulatory assets and liabilities associated with their decoupling mechanisms and transmission formula rates. See Note 3 — Regulatory Matters of the 2022 Form 10-K for additional information.

COMBINED NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)
(Dollars in millions, except per share data, unless otherwise noted)

Note 15 — Supplemental Financial Information

The following tables provide a reconciliation of cash, cash equivalents, and restricted cash reported within the Registrants' Consolidated Balance Sheets that sum to the total of the same amounts in their Consolidated Statements of Cash Flows.

	Exelon	ComEd	PECO	BGE	PHI	Pepco	DPL	ACE
March 31, 2023								
Cash and cash equivalents	\$ 522	\$ 75	\$ 27	\$ 20	\$ 367	\$ 126	\$ 142	\$ 71
Restricted cash and cash equivalents	381	323	9	1	29	27	1	—
Restricted cash included in other deferred debits and other assets	180	180	—	—	—	—	—	—
Total cash, restricted cash, and cash equivalents	<u>\$ 1,083</u>	<u>\$ 578</u>	<u>\$ 36</u>	<u>\$ 21</u>	<u>\$ 396</u>	<u>\$ 153</u>	<u>\$ 143</u>	<u>\$ 71</u>
December 31, 2022								
Cash and cash equivalents	\$ 407	\$ 67	\$ 59	\$ 43	\$ 198	\$ 45	\$ 31	\$ 72
Restricted cash and cash equivalents	566	327	9	24	175	54	121	—
Restricted cash included in other deferred debits and other assets	117	117	—	—	—	—	—	—
Total cash, restricted cash, and cash equivalents	<u>\$ 1,090</u>	<u>\$ 511</u>	<u>\$ 68</u>	<u>\$ 67</u>	<u>\$ 373</u>	<u>\$ 99</u>	<u>\$ 152</u>	<u>\$ 72</u>
March 31, 2022								
Cash and cash equivalents	\$ 2,476	\$ 343	\$ 26	\$ 41	\$ 796	\$ 502	\$ 120	\$ 168
Restricted cash and cash equivalents	430	246	8	34	106	34	73	—
Restricted cash included in other deferred debits and other assets	92	92	—	—	—	—	—	—
Total cash, restricted cash, and cash equivalents	<u>\$ 2,998</u>	<u>\$ 681</u>	<u>\$ 34</u>	<u>\$ 75</u>	<u>\$ 902</u>	<u>\$ 536</u>	<u>\$ 193</u>	<u>\$ 168</u>
December 31, 2021								
Cash and cash equivalents	\$ 672	\$ 131	\$ 36	\$ 51	\$ 136	\$ 34	\$ 28	\$ 29
Restricted cash and cash equivalents	321	210	8	4	77	34	43	—
Restricted cash included in other deferred debits and other assets	44	43	—	—	—	—	—	—
Cash, restricted cash, and cash equivalents from discontinued operations	582	—	—	—	—	—	—	—
Total cash, restricted cash, and cash equivalents	<u>\$ 1,619</u>	<u>\$ 384</u>	<u>\$ 44</u>	<u>\$ 55</u>	<u>\$ 213</u>	<u>\$ 68</u>	<u>\$ 71</u>	<u>\$ 29</u>

For additional information on restricted cash see Note 1 — Significant Accounting Policies of the 2022 Form 10-K.

Supplemental Balance Sheet Information

The following table provides additional information about material items recorded in the Registrants' Consolidated Balance Sheets.

COMBINED NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)
(Dollars in millions, except per share data, unless otherwise noted)

Note 15 — Supplemental Financial Information

	Accrued expenses							
	Exelon	ComEd	PECO	BGE	PHI	Pepco	DPL	ACE
March 31, 2023								
Compensation-related accruals ^(a)	\$ 359	\$ 107	\$ 43	\$ 42	\$ 59	\$ 18	\$ 11	\$ 10
Taxes accrued	214	102	3	83	94	67	14	16
Interest accrued	373	78	44	45	75	35	22	16
December 31, 2022								
Compensation-related accruals ^(a)	\$ 613	\$ 179	\$ 81	\$ 79	\$ 104	\$ 29	\$ 20	\$ 16
Taxes accrued	211	92	10	34	70	52	8	12
Interest accrued	338	124	47	42	61	32	9	14

(a) Primarily includes accrued payroll, bonuses and other incentives, vacation, and benefits.

16. Related Party Transactions (All Registrants)

Utility Registrants' expense with Generation

The Utility Registrants incurred expenses from transactions with the Generation affiliate as described in the footnotes to the table below prior to separation on February 1, 2022. Such expenses were primarily recorded as Purchased power from affiliate and an immaterial amount recorded as Operating and maintenance expense from affiliates at the Utility Registrants. Effective February 1, 2022, Generation is no longer considered a related party.

	Three Months Ended March 31,	
	2022	
ComEd ^(a)	\$	59
PECO ^(b)		33
BGE ^(c)		18
PHI		51
Pepco ^(d)		39
DPL ^(e)		10
ACE ^(f)		2

- (a) ComEd had an ICC-approved RFP contract with Generation to provide a portion of ComEd's electric supply requirements. ComEd also purchased RECs and ZECs from Generation.
- (b) PECO received electric supply from Generation under contracts executed through PECO's competitive procurement process. In addition, PECO had a ten-year agreement with Generation to sell solar AECs.
- (c) BGE received a portion of its energy requirements from Generation under its MDPSC-approved market-based SOS and gas commodity programs.
- (d) Pepco received electric supply from Generation under contracts executed through Pepco's competitive procurement process approved by the MDPSC and DCPSC.
- (e) DPL received a portion of its energy requirements from Generation under its MDPSC and DEPSC approved market-based SOS commodity programs.
- (f) ACE received electric supply from Generation under contracts executed through ACE's competitive procurement process approved by the NJBPU.

COMBINED NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)
(Dollars in millions, except per share data, unless otherwise noted)

Note 16 — Related Party Transactions

Service Company Costs for Corporate Support

The Registrants receive a variety of corporate support services from BSC. Pepco, DPL, and ACE also receive corporate support services from PHISCO. See Note 1 — Significant Accounting Policies for additional information regarding BSC and PHISCO.

The following table presents the service company costs allocated to the Registrants:

	Operating and maintenance from affiliates		Capitalized costs	
	Three Months Ended March 31,		Three Months Ended March 31,	
	2023	2022	2023	2022
Exelon				
BSC			\$ 175	\$ 205
PHISCO			24	19
ComEd				
BSC	\$ 83	\$ 85	81	85
PECO				
BSC	51	49	30	36
BGE				
BSC	54	51	24	38
PHI				
BSC	42	50	40	46
PHISCO	—	—	24	19
Pepco				
BSC	27	29	14	17
PHISCO	30	29	11	8
DPL				
BSC	17	18	10	14
PHISCO	24	24	7	6
ACE				
BSC	14	15	14	15
PHISCO	22	21	6	5

COMBINED NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)
(Dollars in millions, except per share data, unless otherwise noted)

Note 16 — Related Party Transactions

Current Receivables from/Payables to affiliates

The following tables present current Receivables from affiliates and current Payables to affiliates:

March 31, 2023

Payables to affiliates:	Receivables from affiliates:									
	ComEd	PECO	BGE	Pepco	DPL	ACE	BSC	PHISCO	Other	Total
ComEd	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ 78	\$ —	\$ 6	\$ 84
PECO	\$ —	\$ —	\$ —	\$ —	\$ —	\$ 1	\$ 39	\$ —	\$ 8	\$ 48
BGE	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ 35	\$ —	\$ 2	\$ 37
PHI	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ 7	\$ —	\$ 10	\$ 17
Pepco	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ 22	\$ 15	\$ 1	\$ 38
DPL	\$ —	\$ 1	\$ —	\$ —	\$ —	\$ —	\$ 13	\$ 12	\$ —	\$ 26
ACE	\$ —	\$ 1	\$ —	\$ 1	\$ —	\$ —	\$ 13	\$ 11	\$ —	\$ 26
Other	\$ 3	\$ —	\$ —	\$ —	\$ —	\$ 1	\$ —	\$ 1	\$ —	\$ 5
Total	\$ 3	\$ 2	\$ —	\$ 1	\$ —	\$ 2	\$ 207	\$ 39	\$ 27	\$ 281

December 31, 2022

Payables to affiliates:	Receivables from affiliates:									
	ComEd	PECO	BGE	Pepco	DPL	ACE	BSC	PHISCO	Other	Total
ComEd	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ 66	\$ —	\$ 8	\$ 74
PECO	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ 39	\$ —	\$ 3	\$ 42
BGE	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ 38	\$ —	\$ 1	\$ 39
PHI	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ 4	\$ —	\$ 10	\$ 14
Pepco	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ 20	\$ 13	\$ 1	\$ 34
DPL	\$ —	\$ 2	\$ —	\$ —	\$ —	\$ —	\$ 12	\$ 8	\$ —	\$ 22
ACE	\$ —	\$ 2	\$ —	\$ —	\$ —	\$ —	\$ 14	\$ 9	\$ 1	\$ 26
Other	\$ 3	\$ —	\$ —	\$ —	\$ —	\$ 1	\$ —	\$ —	\$ —	\$ 4
Total	\$ 3	\$ 4	\$ —	\$ —	\$ —	\$ 1	\$ 193	\$ 30	\$ 24	\$ 255

Borrowings from Exelon/PHI intercompany money pool

To provide an additional short-term borrowing option that will generally be more favorable to the borrowing participants than the cost of external financing both Exelon and PHI operate an intercompany money pool. PECO and PHI Corporate participate in the Exelon intercompany money pool. Pepco, DPL, and ACE participate in the PHI intercompany money pool.

Long-term debt to financing trusts

The following table presents Long-term debt to financing trusts:

	March 31, 2023			December 31, 2022		
	Exelon	ComEd	PECO	Exelon	ComEd	PECO
ComEd Financing III	\$ 206	\$ 205	\$ —	\$ 206	\$ 205	\$ —
PECO Trust III	81	—	81	81	—	81
PECO Trust IV	103	—	103	103	—	103
Total	\$ 390	\$ 205	\$ 184	\$ 390	\$ 205	\$ 184

ITEM 2. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

(Dollars in millions except per share data, unless otherwise noted)

Exelon**Executive Overview**

Exelon is a utility services holding company engaged in the energy transmission and distribution businesses through ComEd, PECO, BGE, Pepco, DPL, and ACE.

Exelon has six reportable segments consisting of ComEd, PECO, BGE, Pepco, DPL, and ACE. See Note 1 — Significant Accounting Policies and Note 5 — Segment Information of the Combined Notes to Consolidated Financial Statements for additional information regarding Exelon's principal subsidiaries and reportable segments.

Exelon's consolidated financial information includes the results of its seven separate operating subsidiary registrants, ComEd, PECO, BGE, PHI, Pepco, DPL, and ACE, which, along with Exelon, are collectively referred to as the Registrants. The following combined Management's Discussion and Analysis of Financial Condition and Results of Operations is separately filed by Exelon, ComEd, PECO, BGE, PHI, Pepco, DPL, and ACE. However, none of the Registrants makes any representation as to information related solely to any of the other Registrants.

Financial Results of Operations

GAAP Results of Operations. The following table sets forth Exelon's GAAP consolidated Net income attributable to common shareholders from continuing operations and the Utility Registrants' Net income for the three months ended March 31, 2023 compared to the same period in 2022. For additional information regarding the financial results for the three months ended March 31, 2023 and 2022 see the discussions of Results of Operations by Registrant.

	Three Months Ended March 31,				Favorable (Unfavorable) Variance
	2023	2022			
Exelon	\$	669	\$	481	\$ 188
ComEd		241		188	53
PECO		166		206	(40)
BGE		200		198	2
PHI		155		130	25
Pepco		65		46	19
DPL		60		56	4
ACE		33		26	7
Other ^(a)		(93)		(241)	148

(a) Other primarily includes eliminating and consolidating adjustments, Exelon's corporate operations, shared service entities, and other financing and investment activities.

The separation of Constellation, including Generation and its subsidiaries, meets the criteria for discontinued operations and as such, Generation's results of operations are presented as discontinued operations and have been excluded from Exelon's continuing operations for the three months ended March 31, 2022 presented in the table above. See Note 1 — Significant Accounting Policies and Note 2 — Discontinued Operations for additional information.

Accounting rules require that certain BSC costs previously allocated to Generation be presented as part of Exelon's continuing operations as these costs do not qualify as expenses of the discontinued operations. Such costs are included in Other in the table above and were \$28 million on a pre-tax basis, for the three months ended March 31, 2022.

Three Months Ended March 31, 2023 Compared to Three Months Ended March 31, 2022. Net income attributable to common shareholders from continuing operations increased by \$188 million and diluted earnings per average common share from continuing operations increased to \$0.67 in 2023 from \$0.49 in 2022 primarily due to:

- Higher electric distribution formula rate earnings from higher allowed ROE due to an increase in U.S. treasury rates and impacts of higher rate base at ComEd;
- The favorable impacts of rate increases at PECO, BGE, and PHI;
- Lower BSC costs presented in Exelon's continuing operations, which were previously allocated to Generation but did not qualify as discontinued operation expenses per the accounting rules; and
- Carrying costs related to the CMC regulatory assets at ComEd.

The increases were partially offset by:

- Unfavorable weather at PECO and PHI;
- Higher interest expense at BGE and Exelon Corporate;
- An increase in environmental liabilities at Pepco;
- Higher depreciation expense at PECO; and
- Higher credit loss expense at PECO.

Adjusted (non-GAAP) Operating Earnings. In addition to Net income, Exelon evaluates its operating performance using the measure of Adjusted (non-GAAP) operating earnings because management believes it represents earnings directly related to the ongoing operations of the business. Adjusted (non-GAAP) operating earnings exclude certain costs, expenses, gains and losses, and other specified items. This information is intended to enhance an investor's overall understanding of year-to-year operating results and provide an indication of Exelon's baseline operating performance excluding items that are considered by management to be not directly related to the ongoing operations of the business. In addition, this information is among the primary indicators management uses as a basis for evaluating performance, allocating resources, setting incentive compensation targets, and planning and forecasting of future periods. Adjusted (non-GAAP) operating earnings is not a presentation defined under GAAP and may not be comparable to other companies' presentations or deemed more useful than the GAAP information provided elsewhere in this report.

The following tables provide a reconciliation between Net income attributable to common shareholders from continuing operations as determined in accordance with GAAP and Adjusted (non-GAAP) operating earnings for the three months ended March 31, 2023 compared to the same period in 2022:

(In millions, except per share data)	Three Months Ended March 31,			
	2023		2022	
		Earnings per Diluted Share		Earnings per Diluted Share
Net Income Attributable to Common Shareholders from Continuing Operations	\$ 669	\$ 0.67	\$ 481	\$ 0.49
Mark-to-Market Impact of Economic Hedging Activities (net of taxes of \$0)	(1)	—	—	—
Change in Environmental Liabilities (net of taxes of \$7)	18	0.02	—	—
ERP System Implementation Costs (net of taxes of \$0) ^(a)	—	—	1	—
Change in FERC Audit Liability (net of taxes of \$4)	11	0.01	—	—
Separation Costs (net of taxes of \$0 and \$7, respectively) ^(b)	(1)	—	17	0.02
Income Tax-Related Adjustments (entire amount represents tax expense) ^(c)	—	—	134	0.14
Adjusted (non-GAAP) Operating Earnings	\$ 696	\$ 0.70	\$ 634	\$ 0.64

Note:

Amounts may not sum due to rounding.

Unless otherwise noted, the income tax impact of each reconciling item between GAAP Net Income and Adjusted (non-GAAP) Operating Earnings is based on the marginal statutory federal and state income tax rates for each Registrant, taking into account whether the income or expense item is taxable or deductible, respectively, in whole or in part. The marginal statutory income tax rates for 2023 and 2022 ranged from 24.0% to 29.0%.

- (a) Reflects costs related to a multi-year ERP system implementation, which are recorded in Operating and maintenance expense.
- (b) Represents costs related to the separation primarily comprised of system-related costs, third-party costs paid to advisors, consultants, lawyers, and other experts assisting in the separation, and employee-related severance costs, which are recorded in Operating and maintenance expense.
- (c) In connection with the separation, Exelon recorded an income tax expense primarily due to the long-term marginal state income tax rate change, the recognition of valuation allowances against the net deferred tax assets positions for certain standalone state filing jurisdictions, and nondeductible transaction costs.

Significant 2023 Transactions and Developments

Separation

On February 21, 2021, Exelon's Board of Directors approved a plan to separate the Utility Registrants and Generation, creating two publicly traded companies ("the separation"). Exelon completed the separation on February 1, 2022. Constellation was newly formed and incorporated in Pennsylvania on June 15, 2021 for the purpose of separation and holds Generation. The separation represented a strategic shift that would have a major effect on Exelon's operations and financial results. Accordingly, the separation met the criteria for discontinued operations. See Note 2 — Discontinued Operations of the Combined Notes to Consolidated Financial Statements for additional information on the separation and discontinued operations.

In connection with the separation, Exelon incurred separation (benefit)/costs impacting continuing operations of \$(1) million and \$24 million on a pre-tax basis for the three months ended March 31, 2023 and 2022, respectively, which are recorded in Operating and maintenance expense. Total separation costs impacting continuing operations for the remainder of 2023 are not expected to be material. These costs are excluded from Adjusted (non-GAAP) Operating Earnings. The separation costs are primarily comprised of system-related costs, third-party costs paid to advisors, consultants, lawyers, and other experts assisting in the separation, and employee-related severance costs.

Distribution Base Rate Case Proceedings

The Utility Registrants file base rate cases with their regulatory commissions seeking increases or decreases to their electric transmission and distribution, and gas distribution rates to recover their costs and earn a fair return on their investments. The outcomes of these regulatory proceedings impact the Utility Registrants' current and future financial statements.

The following tables show the Utility Registrants' completed and pending distribution base rate case proceedings in 2023. See Note 3 — Regulatory Matters of the Combined Notes to Consolidated Financial Statements for additional information.

Completed Distribution Base Rate Case Proceedings

Registrant/Jurisdiction	Filing Date	Service	Requested Revenue Requirement Increase	Approved Revenue Requirement Increase	Approved ROE	Approval Date	Rate Effective Date
ComEd - Illinois	April 15, 2022	Electric	\$ 199	\$ 199	7.85 %	November 17, 2022	January 1, 2023
PECO - Pennsylvania	March 31, 2022	Natural Gas	82	55	N/A	October 27, 2022	January 1, 2023
BGE - Maryland	May 15, 2020 (amended September 11, 2020)	Electric	203	140	9.50 %	December 16, 2020	January 1, 2021
		Natural Gas	108	74	9.65 %		
Pepco - Maryland	October 26, 2020 (amended March 31, 2021)	Electric	104	52	9.55 %	June 28, 2021	June 28, 2021
DPL - Maryland	May 19, 2022	Electric	38	29	9.60 %	December 14, 2022	January 1, 2023

Pending Distribution Base Rate Case Proceedings

Registrant/Jurisdiction	Filing Date	Service	Requested Revenue Requirement Increase	Requested ROE	Expected Approval Timing
ComEd - Illinois	January 17, 2023	Electric	\$ 1,472	10.50% to 10.65%	Fourth quarter of 2023
ComEd - Illinois	April 21, 2023	Electric	247	8.91 %	Fourth quarter of 2023
BGE - Maryland	February 17, 2023	Electric	313	10.40 %	Fourth quarter of 2023
		Natural Gas	289	10.40 %	
Pepco - District of Columbia	April 13, 2023	Electric	191	10.50 %	First quarter of 2024
DPL - Delaware	December 15, 2022 (amended February 28, 2023)	Electric	48	10.50 %	Second quarter of 2024
ACE - New Jersey	February 15, 2023	Electric	105	10.50 %	First quarter of 2024

Transmission Formula Rates

For 2023, the following increases/(decreases) were included in BGE's annual electric transmission formula rate updates. See Note 3 — Regulatory Matters of the Combined Notes to Consolidated Financial Statements for additional information.

Registrant	Initial Revenue Requirement Increase	Annual Reconciliation Decrease	Total Revenue Requirement Increase	Allowed Return on Rate Base	Allowed ROE
BGE	\$ 19	\$ (12)	\$ 4	7.34 %	10.50 %

ComEd's FERC Audit

The Utility Registrants are subject to periodic audits and investigations by FERC. FERC's Division of Audits and Accounting initiated a nonpublic audit of ComEd in May 2021 evaluating ComEd's compliance with (1) approved terms, rates and conditions of its federally regulated service; (2) accounting requirements of the Uniform System of Accounts; (3) reporting requirements of the FERC Form 1; and (4) the requirements for record retention. The audit covered the period from January 1, 2017 through August 31, 2022. On January 17 and February 21, 2023, ComEd was provided with information on a series of potential findings, including concerning ComEd's methodology regarding the allocation of certain overhead costs to capital under FERC regulations. As of March 31, 2023, ComEd has continued discussions with FERC staff and determined that a loss is probable and has recorded a liability that reflects management's best estimate. The final outcome and resolution of the findings or of the audit itself cannot be predicted and the results, while not reasonably estimable at this time, could be material to the Exelon and ComEd financial statements. See Note 3 — Regulatory Matters of the Combined Notes to Consolidated Financial Statements for additional information.

Other Key Business Drivers and Management Strategies

The following discussion of other key business drivers and management strategies includes current developments of previously disclosed matters and new issues arising during the period that may impact future financial statements. This section should be read in conjunction with ITEM 1. Business in the 2022 Form 10-K, ITEM 7. Management's Discussion and Analysis of Financial Condition and Results of Operations — Other Key Business Drivers and Management Strategies in the 2022 Form 10-K, and Note 12 — Commitments and Contingencies of the Combined Notes to Consolidated Financial Statements in this report for additional information on various environmental matters.

Legislative and Regulatory Developments

City of Chicago Franchise Agreement

The current ComEd Franchise Agreement with the City of Chicago (the City) has been in force since 1992. The Franchise Agreement grants rights to use the public right of way to install, maintain, and operate the wires, poles, and other infrastructure required to deliver electricity to residents and businesses across the City. The Franchise Agreement became terminable on one year notice as of December 31, 2020. It now continues in effect indefinitely unless and until either party issues a notice of termination, effective one year later, or it is replaced by mutual agreement with a new franchise agreement between ComEd and the City. If either party terminates and no new agreement is reached between the parties, the parties could continue with ComEd providing electric services within the City with no franchise agreement in place. The City also has an option to terminate and purchase the ComEd system ("municipalize"), which also requires one year notice. Neither party has issued a notice of termination at this time, the City has not exercised its municipalization option, and no new agreement has become effective. Accordingly, the 1992 Franchise Agreement remains in effect at this time. In April 2021, the City invited interested parties to respond to a Request for Information (RFI) regarding the franchise for electricity delivery. Final responses to the RFI were due on July 30, 2021, however, on July 29, 2021, the City chose to extend the final submission deadline to September 30, 2021. ComEd submitted its response to the RFI by the due date. However, the City did not proceed to issue an RFP. Since that time, ComEd and the City continued to negotiate and have arrived at a proposed Chicago Franchise Agreement (CFA) and an Energy and Equity Agreement (EEA). These agreements together are intended to grant ComEd the right to continue providing electric utility services using public ways within the City of Chicago, and to create a new non-profit entity to advance energy and energy-related equity projects. On February 1, 2023, the proposed CFA and EEA were introduced to the City Council. The proposed CFA and EEA remain subject to approval by the City Council and the Exelon Board.

While Exelon and ComEd cannot predict the ultimate outcome of these processes, fundamental changes in the agreements or other adverse actions affecting ComEd's business in the City would require changes in their business planning models and operations and could have a material adverse impact on Exelon's and ComEd's consolidated financial statements. If the City were to disconnect from the ComEd system, ComEd would seek full compensation for the business and its associated property taken by the City, as well as for all damages resulting to ComEd and its system. ComEd would also seek appropriate compensation for stranded costs with FERC.

Infrastructure Investment and Jobs Act

On November 15, 2021, President Biden signed the \$1.2 trillion IIJA into law. IIJA provides for approximately \$550 billion in new federal spending. Categories of funding include funding for a variety of infrastructure needs, including but not limited to: (1) power and grid reliability and resilience, (2) resilience for cybersecurity to address critical infrastructure needs, and (3) electric vehicle charging infrastructure for alternative fuel corridors. Federal agencies are developing guidelines to implement spending programs under IIJA. The time needed to develop these guidelines will vary with some limited program applications opened as early as the first quarter of 2022. The Registrants are continuing to analyze the legislation and considering possible opportunities to apply for funding, either directly or in potential collaborations with state and/or local agencies and key stakeholders. The Registrants cannot predict the ultimate timing and success of securing funding from programs under IIJA.

In September 2022, ComEd and BGE applied for the MMG, which establishes and funds construction, improvement, or acquisition of middle mile broadband infrastructure which creates high-speed internet services. The MMG addresses inequitable broadband access by expansion and extension of the middle mile infrastructure in underserved communities. The grant process is expected to be highly competitive, and therefore, ComEd and

BGE cannot predict how many of their total applications will be approved as filed or the precise timing of receiving any funds if they are awarded a grant.

In March 2023, Exelon, ComEd and PHI submitted three applications related to the Smart Grid Grants program under section 40107 of IJJA. These applications are focused on replacing existing Advanced Distribution Management Systems (ADMS) in support of distributed energy resources (DERs) and grid-edged technologies, strengthening interoperability and data architecture of systems in support of two-way power flows and accelerating advanced metering deployment in disadvantaged communities. In April 2023, ComEd, PECO BGE and PHI submitted seven applications related to the Grid Resilience Grants program under section 40101(c) of IJJA. These applications are broadly focused on improving grid resilience with an emphasis on disadvantaged communities, relief of capacity constraints and modernizing infrastructure, deployment of DER and microgrid technologies and providing improved resilience through storm hardening projects. Through its applications under section 40107 and 40101(c) of IJJA, the Registrants are requesting nearly \$700 million in proposed federal funding. The grant process is expected to be highly competitive, and therefore, the Registrants cannot predict how many of their total applications will be approved as filed, or the precise timing of receiving any funds if they are awarded a grant.

The Registrants are supporting three different Regional Clean Hydrogen Hub opportunities, covering all five states that Exelon operates in plus Washington D.C. under a program that will create networks of hydrogen producers, consumers, and local connective infrastructure to accelerate the use of hydrogen as a clean energy carrier that can deliver or store energy. Applications for the three opportunities under this program were submitted in April 2023. The selection process is expected to be highly competitive, and therefore, the Registrants cannot predict how many of their total applications will be approved as filed or the precise timing of receiving any funds if they are awarded a grant.

Critical Accounting Policies and Estimates

Management of each of the Registrants makes a number of significant estimates, assumptions, and judgments in the preparation of its financial statements. As of March 31, 2023, the Registrants' critical accounting policies and estimates had not changed significantly from December 31, 2022. See ITEM 7. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS — Critical Accounting Policies and Estimates in the 2022 Form 10-K for further information.

Results of Operations by Registrant

Results of Operations — ComEd

	Three Months Ended March 31,		(Unfavorable) Favorable Variance
	2023	2022	
Operating revenues	\$ 1,667	\$ 1,734	\$ (67)
Operating expenses			
Purchased power	488	638	150
Operating and maintenance	337	351	14
Depreciation and amortization	338	321	(17)
Taxes other than income taxes	93	96	3
Total operating expenses	1,256	1,406	150
Operating income	411	328	83
Other income and (deductions)			
Interest expense, net	(117)	(100)	(17)
Other, net	18	12	6
Total other income and (deductions)	(99)	(88)	(11)
Income before income taxes	312	240	72
Income taxes	71	52	(19)
Net income	\$ 241	\$ 188	\$ 53

Three Months Ended March 31, 2023 Compared to Three Months Ended March 31, 2022. Net income increased by \$53 million as compared to the same period in 2022, primarily due to increases in electric distribution formula rate earnings (reflecting higher allowed ROE due to an increase in U.S. Treasury rates and the impacts of higher rate base) and carrying costs related to the CMC regulatory assets.

The changes in **Operating revenues** consisted of the following:

	Three Months Ended March 31, 2023 Increase (Decrease)
Distribution	\$ 111
Transmission	(12)
Energy efficiency	14
Other	2
	115
Regulatory required programs	(182)
Total decrease	\$ (67)

Revenue Decoupling. The demand for electricity is affected by weather and customer usage. Operating revenues are not impacted by abnormal weather, usage per customer, or number of customers as a result of revenue decoupling mechanisms implemented pursuant to FEJA.

Distribution Revenue. EIMA and FEJA provide for a performance-based formula rate, which requires an annual reconciliation of the revenue requirement in effect to the actual costs that the ICC determines are prudently and reasonably incurred in a given year. Electric distribution revenue varies from year to year based upon fluctuations in the underlying costs, (e.g., severe weather and storm restoration), investments being recovered, and allowed ROE. Electric distribution revenue increased for the three months ended March 31, 2023 as compared to the same period in 2022, due to higher allowed ROE due to an increase in U.S. Treasury rates, the impact of a higher rate base, and higher fully recoverable costs.

Transmission Revenue. Under a FERC-approved formula, transmission revenue varies from year to year based upon fluctuations in the underlying costs, capital investments being recovered, and the highest daily peak

load, which is updated annually in January based on the prior calendar year. Generally, increases/decreases in the highest daily peak load will result in higher/lower transmission revenue.

Energy Efficiency Revenue. FEJA provides for a performance-based formula rate, which requires an annual reconciliation of the revenue requirement in effect to the actual costs that the ICC determines are prudently and reasonably incurred in a given year. Under FEJA, energy efficiency revenue varies from year to year based upon fluctuations in the underlying costs, investments being recovered, and allowed ROE. Energy efficiency revenue increased for the three months ended March 31, 2023 as compared to the same period in 2022, primarily due to increased regulatory asset amortization, which is fully recoverable.

Other Revenue primarily includes assistance provided to other utilities through mutual assistance programs. Other revenue increased for the three months ended March 31, 2023 as compared to the same period in 2022, which primarily reflects mutual assistance revenues associated with storm restoration efforts.

Regulatory Required Programs represents revenues collected under approved riders to recover costs incurred for regulatory programs such as recoveries under the credit loss expense tariff, environmental costs associated with MGP sites, ETAC, and costs related to electricity, ZEC, CMC, and REC procurement. See Note 3 — Regulatory Matters of the Combined Notes to Consolidated Financial Statements for additional information regarding CMCs. ETAC is a retail customer surcharge collected by electric utilities operating in Illinois established by CEJA and remitted to an Illinois state agency for programs to support clean energy jobs and training. The riders are designed to provide full and current cost recovery. The costs of these programs are included in Purchased power expense, Operating and maintenance expense, Depreciation and amortization expense and Taxes other than income. Customers have the choice to purchase electricity from competitive electric generation suppliers. Customer choice programs do not impact the volume of deliveries as ComEd remains the distribution service provider for all customers and charges a regulated rate for distribution service, which is recorded in Operating revenues. For customers that choose to purchase electric generation from competitive suppliers, ComEd either acts as the billing agent or the competitive supplier separately bills its own customers, and therefore does not record Operating revenues or Purchased power expense related to the electricity. For customers that choose to purchase electric generation from ComEd, ComEd is permitted to recover the electricity, ZEC, CMC, and REC procurement costs without mark-up and therefore records equal and offsetting amounts in Operating revenues and Purchased power expense related to the electricity, ZECs, CMCs, and RECs.

See Note 5 — Segment Information of the Combined Notes to Consolidated Financial Statements for the presentation of ComEd's revenue disaggregation.

The decrease of \$150 million for the three months ended March 31, 2023 compared to the same period in 2022, in **Purchased power expense** is primarily due to the CMCs from the participating nuclear-powered generating facilities including the deferral of any associated carrying costs. This favorability is offset by a decrease in Operating revenues as part of regulatory required programs. See Note 3 — Regulatory Matters of the Combined Notes to Consolidated Financial Statements for additional information regarding CMCs.

The changes in **Operating and maintenance expense** consisted of the following:

	Three Months Ended March 31, 2023	
	Increase (Decrease)	
Labor, other benefits, contracting and materials	\$	17
Storm-related costs		1
Pension and non-pension postretirement benefits expense		(4)
BSC costs		(2)
Other ^(a)		(6)
		4
Regulatory required programs ^(b)		(18)
Total decrease	\$	(14)

(a) For the three months ended March 31, 2023, the decrease is primarily due to the voluntary customer refund made in 2022 related to the ICC investigation of matters identified in the Deferred Prosecution Agreement. See Note 12 —

Commitments and Contingencies of the Combined Notes to Consolidated Financial Statements for additional information related to the Deferred Prosecution Agreement.

(b) ComEd is allowed to recover from or refund to customers the difference between its annual credit loss expense and the amounts collected in rates annually through a rider mechanism.

The changes in **Depreciation and amortization expense** consisted of the following:

	Three Months Ended March 31, 2023	
	Increase	
Depreciation and amortization ^(a)	\$	13
Regulatory asset amortization ^(b)		4
Total increase	\$	17

(a) Reflects ongoing capital expenditures and higher depreciation rates effective January 2023.

(b) Includes amortization of ComEd's energy efficiency formula rate regulatory asset.

Interest expense, net increased by \$17 million for the three months ended March 31, 2023, compared to the same period in 2022, primarily due to an increase in interest rates and the issuance of debt during the year.

Effective income tax rates were 22.8% and 21.7% for the three months ended March 31, 2023 and 2022, respectively. See Note 7 — Income Taxes of the Combined Notes to Consolidated Financial Statements for additional information regarding the components of the effective income tax rates.

Results of Operations — PECO

	Three Months Ended March 31,		Favorable (Unfavorable) Variance
	2023	2022	
Operating revenues	\$ 1,112	\$ 1,047	\$ 65
Operating expenses			
Purchased power and fuel	484	407	(77)
Operating and maintenance	270	247	(23)
Depreciation and amortization	98	92	(6)
Taxes other than income taxes	50	47	(3)
Total operating expenses	902	793	(109)
Operating income	210	254	(44)
Other income and (deductions)			
Interest expense, net	(48)	(41)	(7)
Other, net	8	7	1
Total other income and (deductions)	(40)	(34)	(6)
Income before income taxes	170	220	(50)
Income taxes	4	14	10
Net income	\$ 166	\$ 206	\$ (40)

Three Months Ended March 31, 2023 Compared to Three Months Ended March 31, 2022. Net income decreased by \$40 million, primarily due to unfavorable weather and credit loss expense, partially offset by an increase in gas distribution rates.

The changes in **Operating revenues** consisted of the following:

	Three Months Ended March 31, 2023		
	(Decrease) Increase		
	Electric	Gas	Total
Weather	\$ (25)	\$ (25)	\$ (50)
Volume	(7)	2	(5)
Pricing	11	23	34
Transmission	(2)	—	(2)
Other	(1)	6	5
Regulatory required programs	78	5	83
Total increase	\$ 54	\$ 11	\$ 65

Weather. The demand for electricity and natural gas is affected by weather conditions. With respect to the electric business, very warm weather in summer months and, with respect to the electric and natural gas businesses, very cold weather in winter months are referred to as “favorable weather conditions” because these weather conditions result in increased deliveries of electricity and natural gas. Conversely, mild weather reduces demand. During the three months ended March 31, 2023 compared to the same period in 2022, Operating revenues related to weather decreased by the impact of unfavorable weather conditions in PECO’s service territory.

Heating and cooling degree-days are quantitative indices that reflect the demand for energy needed to heat or cool a home or business. Normal weather is determined based on historical average heating and cooling degree-days for a 30-year period in PECO’s service territory. The changes in heating and cooling degree-days in

PECO's service territory for the three months ended March 31, 2023 compared to the same period in 2022 and normal weather consisted of the following:

PECO Service Territory	Three Months Ended March 31,			Normal	% Change	
	2023	2022			2023 vs. 2022	2023 vs. Normal
Heating Degree-Days	1,888	2,228		2,418	(15.3)%	(21.9)%
Cooling Degree-Days	—	1		1	(100.0)%	(100.0)%

Volume. Electric volume, exclusive of the effects of weather, for the three months ended March 31, 2023, compared to the same period in 2022, remained relatively consistent. Natural gas volume for the three months ended March 31, 2023 compared to the same period in 2022, remained relatively consistent.

Electric Retail Deliveries to Customers (in GWhs)	Three Months Ended March 31,			% Change	Weather - Normal % Change ^(b)
	2023	2022			
Residential	3,358	3,758		(10.6)%	(0.1)%
Small commercial & industrial	1,843	1,937		(4.9)%	0.4 %
Large commercial & industrial	3,237	3,332		(2.9)%	(1.2)%
Public authorities & electric railroads	168	182		(7.7)%	9.3 %
Total electric retail deliveries ^(a)	8,606	9,209		(6.5)%	(0.2)%

Number of Electric Customers	As of March 31,	
	2023	2022
Residential	1,529,779	1,521,255
Small commercial & industrial	155,846	155,485
Large commercial & industrial	3,118	3,102
Public authorities & electric railroads	10,401	10,342
Total	1,699,144	1,690,184

(a) Reflects delivery volumes from customers purchasing electricity directly from PECO and customers purchasing electricity from a competitive electric generation supplier as all customers are assessed distribution charges.

(b) Reflects the change in delivery volumes assuming normalized weather based on the historical 30-year average.

Natural Gas Deliveries to Customers (in mmcf)	Three Months Ended March 31,			% Change	Weather - Normal % Change ^(b)
	2023	2022			
Residential	17,190	20,837		(17.5)%	(2.4)%
Small commercial & industrial	8,699	10,546		(17.5)%	(3.4)%
Large commercial & industrial	29	10		190.0 %	21.7 %
Transportation	7,014	7,639		(8.2)%	(5.4)%
Total natural gas retail deliveries ^(a)	32,932	39,032		(15.6)%	(3.2)%

Number of Natural Gas Customers	As of March 31,	
	2023	2022
Residential	504,181	499,188
Small commercial & industrial	45,003	44,959
Large commercial & industrial	9	5
Transportation	650	664
Total	549,843	544,816

(a) Reflects delivery volumes from customers purchasing natural gas directly from PECO and customers purchasing natural gas from a competitive natural gas supplier as all customers are assessed distribution charges.

(b) Reflects the change in delivery volumes assuming normalized weather based on the historical 30-year average.

Pricing for the three months ended March 31, 2023 compared to the same period in 2022 increased primarily due to an increase in gas distribution rates charged to customers.

Transmission Revenue. Under a FERC-approved formula, transmission revenue varies from year to year based upon fluctuations in the underlying costs and capital investments being recovered.

Other revenue primarily includes revenue related to late payment charges. Other revenue for the three months ended March 31, 2023 compared to the same period in 2022 remained relatively consistent.

Regulatory Required Programs represents revenues collected under approved riders to recover costs incurred for regulatory programs such as energy efficiency, PGC, and the GSA. The riders are designed to provide full and current cost recovery as well as a return. The costs of these programs are included in Purchased power and fuel expense, Operating and maintenance expense, Depreciation and amortization expense, and Income taxes. Customers have the choice to purchase electricity and natural gas from competitive electric generation and natural gas suppliers. Customer choice programs do not impact the volume of deliveries as PECO remains the distribution service provider for all customers and charges a regulated rate for distribution service, which is recorded in Operating revenues. For customers that choose to purchase electric generation or natural gas from competitive suppliers, PECO either acts as the billing agent or the competitive supplier separately bills its own customers and therefore PECO does not record Operating revenues or Purchased power and fuel expense related to the electricity and/or natural gas. For customers that choose to purchase electric generation or natural gas from PECO, PECO is permitted to recover the electricity, natural gas, and REC procurement costs without mark-up and therefore records equal and offsetting amounts in Operating revenues and Purchased power and fuel expense related to the electricity, natural gas, and RECs.

See Note 5 — Segment Information of the Combined Notes to Consolidated Financial Statements for the presentation of PECO's revenue disaggregation.

The increase of \$77 million for the three months ended March 31, 2023 compared to the same period in 2022, in **Purchased power and fuel expense** is offset in Operating revenues as part of regulatory required programs.

The changes in **Operating and maintenance expense** consisted of the following:

	Three Months Ended March 31, 2023	
	Increase (Decrease)	
Labor, other benefits, contracting and materials	\$	14
Credit loss expense		10
BSC costs		2
Pension and non-pension postretirement benefit expense		(2)
Storm-related costs		(4)
Other		(3)
		17
Regulatory required programs		6
Total increase	\$	23

The changes in **Depreciation and amortization expense** consisted of the following:

	Three Months Ended March 31, 2023	
	Increase (Decrease)	
Depreciation and amortization ^(a)	\$	7
Regulatory asset amortization		(1)
Total increase	\$	6

(a) Depreciation and amortization increased primarily due to ongoing capital expenditures.

Interest expense, net increased \$7 million for the three months ended March 31, 2023, compared to the same period in 2022, primarily due to the issuance of debt in 2022 and increases in interest rates.

Effective income tax rates were 2.4% and 6.4% for the three months ended March 31, 2023 and 2022, respectively. See Note 7 — Income Taxes of the Combined Notes to Consolidated Financial Statements for additional information regarding the components of the effective income tax rates.

Results of Operations — BGE

	Three Months Ended March 31,		Favorable (Unfavorable) Variance
	2023	2022	
Operating revenues	\$ 1,257	\$ 1,154	\$ 103
Operating expenses			
Purchased power and fuel	492	454	(38)
Operating and maintenance	222	218	(4)
Depreciation and amortization	167	171	4
Taxes other than income taxes	83	76	(7)
Total operating expenses	964	919	(45)
Operating income	293	235	58
Other income and (deductions)			
Interest expense, net	(44)	(35)	(9)
Other, net	3	7	(4)
Total other income and (deductions)	(41)	(28)	(13)
Income before income taxes	252	207	45
Income taxes	52	9	(43)
Net income	\$ 200	\$ 198	\$ 2

Three Months Ended March 31, 2023 Compared to Three Months Ended March 31, 2022. Net income increased \$2 million primarily due to a favorable impacts of the multi-year plans, partially offset by an increase in interest expense. See Note 3 — Regulatory Matters of the Combined Notes to Consolidated Financial Statements for additional information on the three-year electric and natural gas distribution multi-year plans.

The changes in **Operating revenues** consisted of the following:

	Three Months Ended March 31, 2023		
	Increase		
	Electric	Gas	Total
Distribution	\$ 26	\$ 23	\$ 49
Transmission	18	—	18
Other	—	1	1
Regulatory required programs	44	24	68
Total increase	\$ 78	\$ 25	\$ 103

Revenue Decoupling. The demand for electricity and natural gas is affected by weather and customer usage. However, Operating revenues are not impacted by abnormal weather or usage per customer as a result of a monthly rate adjustment that provides for fixed distribution revenue per customer by customer class. While Operating revenues are not impacted by abnormal weather or usage per customer, they are impacted by changes in the number of customers.

	As of March 31,	
	2023	2022
Number of Electric Customers		
Residential	1,207,486	1,199,272
Small commercial & industrial	115,658	115,363
Large commercial & industrial	12,911	12,674
Public authorities & electric railroads	266	268
Total	1,336,321	1,327,577

<u>Number of Natural Gas Customers</u>	As of March 31,	
	2023	2022
Residential	656,583	653,397
Small commercial & industrial	38,260	38,356
Large commercial & industrial	6,261	6,193
Total	701,104	697,946

Distribution Revenue increased for the three months ended March 31, 2023, compared to the same period in 2022, due to favorable impacts of the multi-year plans.

Transmission Revenue. Under a FERC-approved formula, transmission revenue varies from year to year based upon fluctuations in the underlying costs and capital investments being recovered. Transmission revenue increased for the three months ended March 31, 2023, compared to the same period in 2022, primarily due to increases in underlying costs and capital investments.

Other Revenue includes revenue related to late payment, charges, mutual assistance, off-system sales, and service application fees.

Regulatory Required Programs represent revenues collected under approved riders to recover costs incurred for regulatory programs such as conservation, demand response, STRIDE, and the POLR mechanism. The riders are designed to provide full and current cost recovery, as well as a return in certain instances. The costs of these programs are included in Purchased power and fuel expense, Operating and maintenance expense, Depreciation and amortization expense, and Taxes other than income taxes. Customers have the choice to purchase electricity and natural gas from competitive electric generation and natural gas suppliers. Customer choice programs do not impact the volume of deliveries as BGE remains the distribution service provider for all customers and charges a regulated rate for distribution service, which is recorded in Operating revenues. For customers that choose to purchase electric generation or natural gas from competitive suppliers, BGE acts as the billing agent and therefore does not record Operating revenues or Purchased power and fuel expense related to the electricity and/or natural gas. For customers that choose to purchase electric generation or natural gas from BGE, BGE is permitted to recover the electricity and natural gas procurement costs from customers and therefore records the amounts related to the electricity and/or natural gas in Operating revenues and Purchased power and fuel expense. BGE recovers electricity and natural gas procurement costs from customers with a slight mark-up.

See Note 5 — Segment Information of the Combined Notes to Consolidated Financial Statements for the presentation of BGE's revenue disaggregation.

The increase of \$38 million for the three months ended March 31, 2023 compared to the same period in 2022, in **Purchased power and fuel expense** is fully offset in Operating revenues as part of regulatory required programs.

The changes in **Operating and maintenance expense** consisted of the following:

	Three Months Ended March 31, 2023	
	Increase (Decrease)	
Labor, other benefits, contracting, and materials	\$	8
Storm-related costs		(5)
Pension and non-pension postretirement benefits expense		1
BSC costs		3
Other		(3)
		4
Regulatory required programs		—
Total increase	\$	4

The changes in **Depreciation and amortization expense** consisted of the following:

	Three Months Ended March 31, 2023	
	Increase (Decrease)	
Depreciation and amortization ^(a)	\$	7
Regulatory required programs		(9)
Regulatory asset amortization		(2)
Total decrease	\$	(4)

(a) Depreciation and amortization increased primarily due to ongoing capital expenditures.

Interest expense, net increased by \$9 million for the three months ended March 31, 2023, compared to the same period in 2022, primarily due to an increase in interest rates and the issuance of debt in Q2 2022.

Effective income tax rates were 20.6% and 4.3% for the three months ended March 31, 2023 and 2022, respectively. The change is primarily due to a decrease in the multi-year plans' accelerated income tax benefits in 2023 as compared to 2022. See Note 3 — Regulatory Matters of the Combined Notes to Consolidated Financial Statements for additional information on the three-year electric and natural gas distribution multi-year plans and Note 7 — Income Taxes of the Combined Notes to Consolidated Financial Statements for additional information regarding the components of the effective income tax rates.

Results of Operations — PHI

PHI's Results of Operations include the results of its three reportable segments, Pepco, DPL, and ACE. PHI also has a business services subsidiary, PHISCO, which provides a variety of support services, and the costs are directly charged or allocated to the applicable subsidiaries. Additionally, the results of PHI's corporate operations include interest costs from various financing activities. All material intercompany accounts and transactions have been eliminated in consolidation. The following table sets forth PHI's GAAP consolidated Net income, by Registrant, for the three months ended March 31, 2023 compared to the same period in 2022. See the Results of Operations for Pepco, DPL, and ACE for additional information.

	Three Months Ended March 31,		Favorable (Unfavorable) Variance
	2023	2022	
PHI	\$ 155	\$ 130	\$ 25
Pepco	65	46	19
DPL	60	56	4
ACE	33	26	7
Other ^(a)	(3)	2	(5)

(a) Primarily includes eliminating and consolidating adjustments, PHI's corporate operations, shared service entities, and other financing and investment activities.

Three Months Ended March 31, 2023 Compared to Three Months Ended March 31, 2022. Net Income increased by \$25 million primarily due to favorable impacts as a result of Pepco Maryland and DPL Maryland multi-year plans, timing of decoupling revenues in the District of Columbia, higher distribution rates at DPL Delaware, and higher transmission rates at Pepco and ACE, partially offset by an increase in environmental liabilities at Pepco, and unfavorable weather conditions at DPL Delaware electric and natural gas service territories.

Results of Operations — Pepco

	Three Months Ended March 31,		Favorable (Unfavorable) Variance
	2023	2022	
Operating revenues	\$ 710	\$ 614	\$ 96
Operating expenses			
Purchased power	258	213	(45)
Operating and maintenance	150	131	(19)
Depreciation and amortization	108	108	—
Taxes other than income taxes	94	95	1
Total operating expenses	610	547	(63)
Operating income	100	67	33
Other income and (deductions)			
Interest expense, net	(39)	(36)	(3)
Other, net	16	13	3
Total other income and (deductions)	(23)	(23)	—
Income before income taxes	77	44	33
Income taxes	12	(2)	(14)
Net income	\$ 65	\$ 46	\$ 19

Three Months Ended March 31, 2023 Compared to Three Months Ended March 31, 2022. Net income increased by \$19 million primarily due to favorable impacts of the Maryland multi-year plan, timing of decoupling revenues in the District of Columbia, and higher transmission rates, partially offset by an increase in environmental liabilities.

The changes in **Operating revenues** consisted of the following:

	Three Months Ended March 31, 2023 Increase
Distribution	\$ 40
Transmission	18
Regulatory required programs	38
Total increase	\$ 96

Revenue Decoupling. The demand for electricity is affected by weather and customer usage. However, Operating revenues from electric distribution in both Maryland and the District of Columbia are not impacted by abnormal weather or usage per customer as a result of a BSA that provides for a fixed distribution charge per customer by customer class. While Operating revenues are not impacted by abnormal weather or usage per customer, they are impacted by changes in the number of customers.

Number of Electric Customers	As of March 31,	
	2023	2022
Residential	859,207	846,258
Small commercial & industrial	54,089	54,509
Large commercial & industrial	22,858	22,620
Public authorities & electric railroads	201	184
Total	936,355	923,571

Distribution Revenue increased for the three months ended March 31, 2023 compared to the same period in 2022 primarily due to favorable impacts of the Maryland multi-year plan and higher rates due to the expiration of customer offsets and timing of decoupling revenues in the District of Columbia.

Transmission Revenue. Under a FERC-approved formula, transmission revenue varies from year to year based upon fluctuations in the underlying costs and capital investments being recovered. Transmission revenue increased for the three months ended March 31, 2023, compared to the same period in 2022, primarily due to increases in capital investment and underlying costs.

Regulatory Required Programs represent revenues collected under approved riders to recover costs incurred for regulatory programs such as energy efficiency programs, DC PLUG, and SOS procurement and administrative costs. The riders are designed to provide full and current cost recovery as well as a return in certain instances. The costs of these programs are included in Purchased power expense, Operating and maintenance expense, Depreciation and amortization expense, and Taxes other than income taxes. Customers have the choice to purchase electricity from competitive electric generation suppliers. Customer choice programs do not impact the volume of deliveries, as Pepco remains the distribution service provider for all customers and charges a regulated rate for distribution service, which is recorded in Operating revenues. For customers that choose to purchase electric generation from competitive suppliers, Pepco acts as the billing agent and therefore, Pepco does not record Operating revenues or Purchased power expense related to the electricity. For customers that choose to purchase electric generation from Pepco, Pepco is permitted to recover the electricity and REC procurement costs from customers and therefore records the amounts related to the electricity and RECs in Operating revenues and Purchased power expense. Pepco recovers electricity and REC procurement costs from customers with a slight mark-up.

See Note 5 — Segment Information of the Combined Notes to Consolidated Financial Statements for the presentation of Pepco's revenue disaggregation.

The increase of \$45 million for the three months ended March 31, 2023 compared to the same period in 2022, in **Purchased power expense** is fully offset in Operating revenues as part of regulatory required programs.

The changes in **Operating and maintenance expense** consisted of the following:

	Three Months Ended March 31, 2023	
	Increase (Decrease)	
Labor, other benefits, contracting and materials ^(a)	\$	24
Pension and non-pension postretirement benefits expense		3
Storm-related costs		(5)
Credit loss expense		(4)
BSC and PHISCO Costs		(1)
Other		(3)
		14
Regulatory required programs		5
Total increase	\$	19

(a) Primarily reflects an increase in environmental liabilities.

The changes in **Depreciation and amortization expense** consisted of the following:

	Three Months Ended March 31, 2023	
	Increase (Decrease)	
Depreciation and amortization ^(a)	\$	3
Regulatory asset amortization		4
Regulatory required programs		(7)
Total increase	\$	—

(a) Depreciation and amortization increased primarily due to ongoing capital expenditures.

Effective income tax rates were 15.6% and (4.5)% for three months ended March 31, 2023 and 2022, respectively. See Note 7 — Income Taxes of the Combined Notes to Consolidated Financial Statements for additional information regarding the components of the effective income tax rates.

Results of Operations — DPL

	Three Months Ended March 31,		Favorable (Unfavorable) Variance
	2023	2022	
Operating revenues	\$ 474	\$ 431	\$ 43
Operating expenses			
Purchased power and fuel	221	189	(32)
Operating and maintenance	87	93	6
Depreciation and amortization	60	57	(3)
Taxes other than income taxes	20	18	(2)
Total operating expenses	388	357	(31)
Operating income	86	74	12
Other income and (deductions)			
Interest expense, net	(17)	(16)	(1)
Other, net	3	2	1
Total other income and (deductions)	(14)	(14)	—
Income before income taxes	72	60	12
Income taxes	12	4	(8)
Net income	\$ 60	\$ 56	\$ 4

Three Months Ended March 31, 2023 Compared to Three Months Ended March 31, 2022. Net income increased \$4 million primarily due to favorable impacts of the Maryland multi-year plan, higher Delaware electric and natural gas distribution rates, partially offset by unfavorable weather conditions at Delaware electric and natural gas service territories.

The changes in **Operating revenues** consisted of the following:

	Three Months Ended March 31, 2023		
	Electric	Gas	Total
Weather	\$ (5)	\$ (4)	\$ (9)
Volume	(2)	(2)	(4)
Distribution	11	5	16
Transmission	7	—	7
	11	(1)	10
Regulatory required programs	18	15	33
Total increase	\$ 29	\$ 14	\$ 43

Revenue Decoupling. The demand for electricity is affected by weather and customer usage. However, Operating revenues from electric distribution in Maryland are not impacted by abnormal weather or usage per customer as a result of a BSA that provides for a fixed distribution charge per customer by customer class. While Operating revenues from electric distribution customers in Maryland are not impacted by abnormal weather or usage per customer, they are impacted by changes in the number of customers.

Weather. The demand for electricity and natural gas in Delaware is affected by weather conditions. With respect to the electric business, very warm weather in summer months and, with respect to the electric and natural gas businesses, very cold weather in winter months are referred to as "favorable weather conditions" because these weather conditions result in increased deliveries of electricity and natural gas. Conversely, mild weather reduces demand. During the three months ended March 31, 2023 compared to the same period in 2022, Operating revenues related to weather decreased due to unfavorable weather conditions in Delaware electric and natural gas service territories.

Heating and cooling degree days are quantitative indices that reflect the demand for energy needed to heat or cool a home or business. Normal weather is determined based on historical average heating and cooling degree days for a 20-year period in the Delaware electric service territory and a 30-year period in the Delaware natural gas service territory. The changes in heating and cooling degree days in the Delaware service territory for the three months ended March 31, 2023 compared to same period in 2022 and normal weather consisted of the following:

	Three Months Ended March 31,			Normal	% Change	
	2023	2022			2023 vs. 2022	2023 vs. Normal
Delaware Electric Service Territory						
Heating Degree-Days	1,952	2,355		2,489	(17.1)%	(21.6)%
Cooling Degree-Days	—	3		1	(100.0)%	(100.0)%

	Three Months Ended March 31,			Normal	% Change	
	2023	2022			2023 vs. 2022	2023 vs. Normal
Delaware Natural Gas Service Territory						
Heating Degree-Days	1,952	2,355		2,497	(17.1)%	(21.8)%

Volume, exclusive of the effects of weather, decreased for the three months ended March 31, 2023 compared to the same period in 2022 primarily due to customer usage, partially offset by customer growth.

	Three Months Ended March 31,		Normal	% Change	Weather - Normal % Change ^(b)
	2023	2022			
Electric Retail Deliveries to Delaware Customers (in GWhs)					
Residential	797	895		(10.9)%	(1.2)%
Small commercial & industrial	327	370		(11.6)%	(7.2)%
Large commercial & industrial	719	765		(6.0)%	(4.7)%
Public authorities & electric railroads	9	9		—%	(6.3)%
Total electric retail deliveries ^(a)	1,852	2,039		(9.2)%	(3.6)%

	As of March 31,	
	2023	2022
Number of Total Electric Customers (Maryland and Delaware)		
Residential	482,979	478,009
Small commercial & industrial	63,794	63,296
Large commercial & industrial	1,236	1,221
Public authorities & electric railroads	595	603
Total	548,604	543,129

(a) Reflects delivery volumes from customers purchasing electricity directly from DPL and customers purchasing electricity from a competitive electric generation supplier as all customers are assessed distribution charges.

(b) Reflects the change in delivery volumes assuming normalized weather based on the historical 20-year average.

	Three Months Ended March 31,		Normal	% Change	Weather - Normal % Change ^(b)
	2023	2022			
Natural Gas Retail Deliveries to Delaware Customers (in mmcf)					
Residential	3,581	4,453		(19.6)%	(6.6)%
Small commercial & industrial	1,652	1,983		(16.7)%	(1.8)%
Large commercial & industrial	414	457		(9.4)%	(9.5)%
Transportation	1,900	2,207		(13.9)%	(6.9)%
Total natural gas deliveries ^(a)	7,547	9,100		(17.1)%	(5.8)%

Number of Delaware Natural Gas Customers	As of March 31,	
	2023	2022
Residential	129,791	128,695
Small commercial & industrial	10,158	10,097
Large commercial & industrial	16	17
Transportation	158	159
Total	140,123	138,968

- (a) Reflects delivery volumes from customers purchasing natural gas directly from DPL and customers purchasing natural gas from a competitive natural gas supplier as all customers are assessed distribution charges.
- (b) Reflects the change in delivery volumes assuming normalized weather based on the historical 30-year average.

Distribution Revenue increased for the three months ended March 31, 2023 compared to the same period in 2022 primarily due to favorable impacts of the Maryland multi-year plan that became effective in January 2023, higher natural gas distribution rates effective in August 2022, and higher DSIC rates in Delaware that became effective in January 2023.

Transmission Revenue. Under a FERC-approved formula, transmission revenue varies from year to year based upon fluctuations in the underlying costs and capital investments being recovered. During the three months ended March 31, 2023 compared to the same period in 2022, transmission revenue increased, primarily due to increases underlying costs.

Regulatory Required Programs represent revenues collected under approved riders to recover costs incurred for regulatory programs such as energy efficiency programs, DE Renewable Portfolio Standards, SOS procurement and administrative costs, and GCR costs. The riders are designed to provide full and current cost recovery as well as a return in certain instances. The costs of these programs are included in Purchased power and fuel expense, Operating and maintenance expense, Depreciation and amortization expense, and Taxes other than income taxes. All customers have the choice to purchase electricity from competitive electric generation suppliers; however, only certain commercial and industrial customers have the choice to purchase natural gas from competitive natural gas suppliers. Customer choice programs do not impact the volume of deliveries as DPL remains the distribution service provider for all customers and charges a regulated rate for distribution service, which is recorded in Operating revenues. For customers that choose to purchase electric generation or natural gas from competitive suppliers, DPL either acts as the billing agent or the competitive supplier separately bills its own customers, and therefore does not record Operating revenues or Purchased power and fuel expense related to the electricity and/or natural gas. For customers that choose to purchase electric generation or natural gas from DPL, DPL is permitted to recover the electricity, natural gas, and REC procurement costs from customers and therefore records the amounts related to the electricity, natural gas, and RECs in Operating revenues and Purchased power and fuel expense. DPL recovers electricity and REC procurement costs from customers with a slight mark-up, and natural gas costs without mark-up.

See Note 5 — Segment Information of the Combined Notes to Consolidated Financial Statements for the presentation of DPL's revenue disaggregation.

The increase of \$32 million for the three months ended March 31, 2023, compared to the same period in 2022, respectively, in **Purchased power and fuel expense** is fully offset in Operating revenues as part of regulatory required programs.

The changes in **Operating and maintenance expense** consisted of the following:

	Three Months Ended March 31, 2023	
	(Decrease) Increase	
Labor, other benefits, contracting and materials	\$	(3)
Storm-related costs		(3)
BSC and PHISCO costs		(1)
Credit loss expense		(1)
Pension and non-pension postretirement benefits expense		1
		(7)
Regulatory required programs		1
Total decrease	\$	(6)

The changes in **Depreciation and amortization expense** consisted of the following:

	Three Months Ended March 31, 2023	
	Increase (Decrease)	
Depreciation and amortization ^(a)	\$	7
Regulatory asset amortization		(1)
Regulatory required programs		(3)
Total increase	\$	3

(a) Reflects ongoing capital expenditures, higher distribution depreciation rates in Maryland effective March 2022 and higher transmission depreciation rates effective September 2022.

Effective income tax rates were 16.7% and 6.7% for the three months ended March 31, 2023 and 2022, respectively. See Note 7 — Income Taxes of the Combined Notes to Consolidated Financial Statements for additional information regarding the components of the effective income tax rates.

Results of Operations — ACE

	Three Months Ended March 31,		Favorable (Unfavorable) Variance
	2023	2022	
Operating revenues	\$ 353	\$ 349	\$ 4
Operating expenses			
Purchased power	148	178	30
Operating and maintenance	81	84	3
Depreciation and amortization	67	47	(20)
Taxes other than income taxes	2	2	—
Total operating expenses	298	311	13
Operating income	55	38	17
Other income and (deductions)			
Interest expense, net	(16)	(14)	(2)
Other, net	5	3	2
Total other income and (deductions)	(11)	(11)	—
Income before income taxes	44	27	17
Income taxes	11	1	(10)
Net income	\$ 33	\$ 26	\$ 7

Three Months Ended March 31, 2023 Compared to Three Months Ended March 31, 2022. Net income increased by \$7 million primarily due to higher transmission rates and decreases in various operating expenses.

The changes in **Operating revenues** consisted of the following:

	Three Months Ended March 31, 2023
	Increase (Decrease)
Distribution	\$ 8
Transmission	12
Regulatory required programs	(16)
Total increase	\$ 4

Revenue Decoupling. The demand for electricity is affected by weather and customer usage. However, Operating revenues from electric distribution in New Jersey are not impacted by abnormal weather or usage per customer as a result of the CIP which became effective, prospectively, in the third quarter of 2021. The CIP compares current distribution revenues by customer class to approved target revenues established in ACE's most recent distribution base rate case. The CIP is calculated annually, and recovery is subject to certain conditions, including an earnings test and ceilings on customer rate increases. While Operating revenues are not impacted by abnormal weather or usage per customer, they are impacted by changes in the number of customers.

<u>Number of Electric Customers</u>	As of March 31,	
	2023	2022
Residential	503,260	500,511
Small commercial & industrial	62,230	62,124
Large commercial & industrial	3,030	3,124
Public authorities & electric railroads	726	724
Total	569,246	566,483

Distribution Revenue increased for the three months ended March 31, 2023 compared to the same period in 2022 due to higher distribution rates primarily due to the expiration of customer credits related to the TCJA tax benefits.

Transmission Revenues. Under a FERC-approved formula, transmission revenue varies from year to year based upon fluctuations in the underlying costs and capital investments being recovered. Transmission revenue increased for the three months ended March 31, 2023 compared to the same period in 2022, primarily due to increases in capital investment and underlying costs.

Regulatory Required Programs represent revenues collected under approved riders to recover costs incurred for regulatory programs such as energy efficiency programs, Societal Benefits Charge, Transition Bond Charge, and BGS procurement and administrative costs. The riders are designed to provide full and current cost recovery as well as a return in certain instances. The costs of these programs are included in Purchased power expense, Operating and maintenance expense, Depreciation and amortization expense, and Taxes other than income taxes. Customers have the choice to purchase electricity from competitive electric generation suppliers. Customer choice programs do not impact the volume of deliveries, as ACE remains the distribution service provider for all customers and charges a regulated rate for distribution service, which is recorded in Operating revenues. For customers that choose to purchase electric generation from competitive suppliers, ACE acts as the billing agent and therefore, ACE does not record Operating revenues or Purchased power expense related to the electricity. For customers that choose to purchase electric generation from ACE, ACE is permitted to recover the electricity, ZEC, and REC procurement costs without mark-up and therefore records equal and offsetting amounts in Operating revenues and Purchased power expense related to the electricity, ZECs, and RECs.

See Note 5 — Segment Information of the Combined Notes to Consolidated Financial Statements for the presentation of ACE's revenue disaggregation.

The decrease of \$30 million for the three months ended March 31, 2023 compared to the same period in 2022, in **Purchased power expense** is fully offset in Operating revenues as part of regulatory required programs.

The changes in **Operating and maintenance expense** consisted of the following:

	Three Months Ended March 31, 2023	
	(Decrease)	Increase
Labor, other benefits, contracting and materials	\$	(2)
Storm-related costs		(2)
Other		2
Regulatory required programs ^(a)		(2)
Regulatory required programs ^(a)		(1)
Total decrease	\$	(3)

(a) ACE is allowed to recover from or refund to customers the difference between its annual credit loss expense and the amounts collected in rates annually through the Societal Benefits Charge.

The changes in **Depreciation and amortization expense** consisted of the following:

	Three Months Ended March 31, 2023	
	Increase	
Depreciation and amortization ^(a)	\$	7
Regulatory asset amortization		—
Regulatory required programs ^(b)		13
Total increase	\$	20

(a) Reflects ongoing capital expenditures and higher transmission depreciation rates effective September 2022.

(b) Regulatory required programs increased primarily due to the regulatory asset amortization of the PPA termination obligation which is fully offset in Operating revenues.

Effective income tax rates were 25.0% and 3.7% for the three months ended March 31, 2023 and 2022, respectively. See Note 7 — Income Taxes of the Combined Notes to Consolidated Financial Statements for additional information regarding the components of the effective income tax rates.

Liquidity and Capital Resources (All Registrants)

All results included throughout the liquidity and capital resources section are presented on a GAAP basis.

The Registrants' operating and capital expenditures requirements are provided by internally generated cash flows from operations, as well as funds from external sources in the capital markets and through bank borrowings. The Registrants' businesses are capital intensive and require considerable capital resources. Each of the Registrants annually evaluates its financing plan, dividend practices, and credit line sizing, focusing on maintaining its investment grade ratings while meeting its cash needs to fund capital requirements, including construction expenditures, retire debt, pay dividends, and fund pension and OPEB obligations. The Registrants spend a significant amount of cash on capital improvements and construction projects that have a long-term return on investment. Additionally, the Utility Registrants operate in rate-regulated environments in which the amount of new investment recovery may be delayed or limited and where such recovery takes place over an extended period of time. Each Registrant's access to external financing on reasonable terms depends on its credit ratings and current overall capital market business conditions, including that of the utility industry in general. If these conditions deteriorate to the extent that the Registrants no longer have access to the capital markets at reasonable terms, the Registrants have access to credit facilities with aggregate bank commitments of \$4.0 billion. The Registrants utilize their credit facilities to support their commercial paper programs, provide for other short-term borrowings, and to issue letters of credit. See the "Credit Matters and Cash Requirements" section below for additional information. The Registrants expect cash flows to be sufficient to meet operating expenses, financing costs, and capital expenditure requirements. See Note 10 — Debt and Credit Agreements of the Combined Notes to Consolidated Financial Statements for additional information on the Registrants' debt and credit agreements.

Cash flows related to Generation have not been presented as discontinued operations and are included in the Consolidated Statements of Cash Flows for only 2022. The Exelon Consolidated Statement of Cash Flows for the three months ended March 31, 2022 includes one month of cash flows from Generation.

Cash Flows from Operating Activities

The Utility Registrants' cash flows from operating activities primarily result from the transmission and distribution of electricity and, in the case of PECO, BGE, and DPL, gas distribution services. The Utility Registrants' distribution services are provided to an established and diverse base of retail customers. The Utility Registrants' future cash flows may be affected by the economy, weather conditions, future legislative initiatives, future regulatory proceedings with respect to their rates or operations, and their ability to achieve operating cost reductions. Additionally, ComEd is required to purchase CMCs from participating nuclear-powered generating facilities for a five-year period that began in June 2022, and all of its costs of doing so will be recovered through a rider. The price to be paid for each CMC is established through a competitive bidding process. ComEd will provide net payments to, or collect net payments from, customers for the difference between customer credits issued and the credit to be received from the participating nuclear-powered generating facilities. ComEd's cash flows are affected by the establishment of CMC prices and the timing of recovering costs through the CMC regulatory asset.

See Note 3 — Regulatory Matters of the 2022 Form 10-K and Notes 3 — Regulatory Matters and 12 — Commitments and Contingencies of the Combined Notes to Consolidated Financial Statements for additional information on regulatory and legal proceedings and proposed legislation.

The following table provides a summary of the change in cash flows from operating activities for the three months ended March 31, 2023 and 2022 by Registrant:

Increase (decrease) in cash flows from operating activities	Exelon	ComEd	PECO	BGE	PHI	Pepco	DPL	ACE
Net income (loss)	\$ 71	\$ 53	\$ (40)	\$ 2	\$ 25	\$ 19	\$ 4	\$ 7
Adjustments to reconcile net income to cash:								
Non-cash operating activities	(683)	(126)	(7)	(61)	(8)	(17)	(9)	14
Option premiums (paid), net	39	—	—	—	—	—	—	—
Collateral (paid) received, net	(1,356)	(47)	—	(52)	(226)	(26)	(150)	(41)
Income taxes	(54)	17	20	25	15	7	10	5
Pension and non-pension postretirement benefit contributions	530	153	12	48	60	1	1	6
Regulatory assets and liabilities, net	(293)	(330)	19	(23)	45	4	27	6
Changes in working capital and other assets and liabilities	448	24	23	93	113	70	30	3
(Decrease) increase in cash flows from operating activities	\$ (1,298)	\$ (256)	\$ 27	\$ 32	\$ 24	\$ 58	\$ (87)	\$ —

Changes in the Registrants' cash flows from operations were generally consistent with changes in each Registrant's respective results of operations, as adjusted by changes in working capital in the normal course of business, except as discussed below. See above for additional information related to cash flows from Generation. Significant operating cash flow impacts for the Registrants and Generation for the three months ended March 31, 2023 and 2022 were as follows:

- See Note 15 — Supplemental Financial Information of the Combined Notes to Consolidated Financial Statements and the Registrants' Consolidated Statements of Cash Flows for additional information on **non-cash operating activities**.
- Changes in **collateral** depended upon whether Generation was in a net mark-to-market liability or asset position, and collateral may have been required to be posted with or collected from its counterparties. In addition, the collateral posting and collection requirements differed depending on whether the transactions were on an exchange or in the over-the-counter markets. Changes in collateral for the Registrants are dependent upon the credit exposure of procurement contracts that may require suppliers to post collateral. The amount of cash collateral received from external counterparties decreased due to decreasing energy prices. See Note 9 — Derivative Financial Instruments for additional information.
- See Note 7 — Income Taxes of the Combined Notes to Consolidated Financial Statements and the Registrants' Consolidated Statements of Cash Flows for additional information on **income taxes**.
- Changes in **Pension and non-pension postretirement benefit contributions** relates to Exelon receiving an updated valuation of its pension and OPEB to reflect census data as of January 1, 2023. See Note 8 — Retirement Benefits of the Combined Notes to Consolidated Financial Statements for additional information.
- Changes in **regulatory assets and liabilities, net**, are due to the timing of cash payments for costs recoverable, or cash receipts for costs recovered, under our regulatory mechanisms differs from the recovery period of those costs. Included within the changes is energy efficiency spend for ComEd of \$72 million and \$50 million for the three months ended March 31, 2023 and 2022, respectively. Also included within the changes is energy efficiency and demand response programs spend for BGE, Pepco, DPL and ACE of \$33 million, \$14 million, \$5 million, and \$4 million for the three months ended March 31, 2023 and \$26 million, \$13 million, \$6 million, and \$2 million for the three months ended March 31, 2022, respectively. PECO had no energy efficiency and demand response programs spend recorded to the regulatory asset for the three months ended March 31,

2023 and 2022. See Note 3 — Regulatory Matters of the Combined Notes to Consolidated Financial Statements for additional information.

- **Changes in working capital and other assets and liabilities** for the Utility Registrants and Exelon Corporate totaled \$125 million and for Generation total \$323 million. The change for Generation primarily relates to the revolving accounts receivable financing arrangement which was entered into in April 2020. The change in working capital and other noncurrent assets and liabilities for Exelon Corporate and the Utility Registrants is dependent upon the normal course of operations for all Registrants. For ComEd, it is also dependent upon whether the participating nuclear-powered generating facilities are owed money from ComEd as a result of the established pricing for CMCs. For the three months ended March 31, 2023, the established pricing resulted in a ComEd owing payments to nuclear-powered generating facilities, which is reported within the cash flows from operations as a change in accounts payable and accrued expense.

Cash Flows from Investing Activities

The following table provides a summary of the change in cash flows from investing activities for the three months ended March 31, 2023 and 2022 by Registrant:

Increase (decrease) in cash flows from investing activities	Exelon	ComEd	PECO	BGE	PHI	Pepco	DPL	ACE
Capital expenditures	\$ 41	\$ —	\$ 9	\$ (47)	\$ (152)	\$ (46)	\$ (31)	\$ (74)
Investment in NDT fund sales, net	28	—	—	—	—	—	—	—
Collection of DPP	(169)	—	—	—	—	—	—	—
Proceeds from sales of assets and businesses	(16)	—	—	—	—	—	—	—
Other investing activities	64	(6)	(2)	—	6	7	(1)	—
(Decrease) increase in cash flows from investing activities	<u>\$ (52)</u>	<u>\$ (6)</u>	<u>\$ 7</u>	<u>\$ (47)</u>	<u>\$ (146)</u>	<u>\$ (39)</u>	<u>\$ (32)</u>	<u>\$ (74)</u>

Significant investing cash flow impacts for the Registrants for three months ended March 31, 2023 and 2022 were as follows:

- Changes in **capital expenditures** are primarily due to the timing of cash expenditures for capital projects. See the "Credit Matters and Cash Requirements" section below for additional information on projected capital expenditure spending for the Utility Registrants. See Note 2 — Discontinued Operations of the Combined Notes to Consolidated Financial Statements for capital expenditures related to Generation prior to the separation.
- **Collection of DPP** relates to Generation's revolving accounts receivable financing agreement which Generation entered into in April 2020.

Cash Flows from Financing Activities

The following table provides a summary of the change in cash flows from financing activities for the three months ended March 31, 2023 and 2022 by Registrant:

(Decrease) increase in cash flows from financing activities	Exelon	ComEd	PECO	BGE	PHI	Pepco	DPL	ACE
Changes in short-term borrowings, net	\$ (1,380)	\$ (168)	\$ (94)	\$ (285)	\$ 54	\$ (124)	\$ 34	\$ 144
Long-term debt, net	(1,227)	225	—	—	(250)	(150)	—	(100)
Changes in intercompany money pool	—	—	(65)	—	(31)	—	—	—
Dividends paid on common stock	(26)	(43)	(1)	(4)	—	(6)	(1)	(2)
Distributions to member	—	—	—	—	(10)	—	—	—
Contributions from parent/member	—	19	103	237	(299)	(144)	(45)	(110)
Transfer of cash, restricted cash, and cash equivalents to Constellation	2,594	—	—	—	—	—	—	—
Other financing activities	3	(1)	1	1	(8)	(9)	—	2
(Decrease) increase in cash flows from financing activities	\$ (36)	\$ 32	\$ (56)	\$ (51)	\$ (544)	\$ (433)	\$ (12)	\$ (66)

Significant financing cash flow impacts for the Registrants for the three months ended March 31, 2023 and 2022 were as follows:

- **Changes in short-term borrowings, net**, is driven by repayments on and issuances of notes due in less than 365 days. See Note 10 — Debt and Credit Agreements of the Combined Notes to Consolidated Financial Statements for additional information on short-term borrowings for the Registrants.
- **Long-term debt, net**, varies due to debt issuances and redemptions each year. See Note 10 — Debt and Credit Agreements of the Combined Notes to Consolidated Financial Statements for additional information on debt issuances. Refer to the debt redemptions table below for additional information.
- **Changes in intercompany money pool** are driven by short-term borrowing needs. Refer below for more information regarding the intercompany money pool.
- Exelon's ability to pay **dividends** on its common stock depends on the receipt of dividends paid by its operating subsidiaries. The payments of dividends to Exelon by its subsidiaries in turn depend on their results of operations and cash flows and other items affecting retained earnings. See Note 18 — Commitments and Contingencies of the 2022 Form 10-K for additional information on dividend restrictions. See below for quarterly dividends declared.
- Refer to Note 2 — Discontinued Operations for the **transfer of cash, restricted cash, and cash equivalents to Constellation** related to the separation.

Debt

See Note 10 — Debt and Credit Agreements of the Combined Notes to Consolidated Financial Statements for additional information on the Registrants' debt issuances.

During the three months ended March 31, 2023, the following long-term debt was retired and/or redeemed:

Company	Type	Interest Rate	Maturity	Amount
Exelon	SMBC Term Loan Agreement	SOFR plus 0.65%	July 21, 2023	\$ 300
Exelon	US Bank Term Loan Agreement	SOFR plus 0.65%	July 21, 2023	300
Exelon	PNC Term Loan Agreement	SOFR plus 0.65%	July 24, 2023	250
Exelon	Long-Term Software License Agreement	3.70 %	August 9, 2025	6
Exelon	Long-Term Software License Agreement	3.70 %	August 9, 2025	1

Dividends

Quarterly dividends declared by the Exelon Board of Directors during the three months ended March 31, 2023 and for the second quarter of 2023 were as follows:

Period	Declaration Date	Shareholder of Record Date	Dividend Payable Date	Cash per Share ^(a)
First Quarter 2023	February 14, 2023	February 27, 2023	March 10, 2023	\$ 0.3600
Second Quarter 2023	April 25, 2023	May 15, 2023	June 9, 2023	\$ 0.3600

(a) Exelon's Board of Directors approved an updated dividend policy for 2023. The 2023 quarterly dividend will be \$0.36 per share.

Credit Matters and Cash Requirements

The Registrants fund liquidity needs for capital investment, working capital, energy hedging, and other financial commitments through cash flows from continuing operations, public debt offerings, commercial paper markets, and large, diversified credit facilities. The credit facilities include \$4.0 billion in aggregate total commitments of which \$3.2 billion was available to support additional commercial paper as of March 31, 2023, and of which no financial institution has more than 6% of the aggregate commitments for the Registrants. The Registrants had access to the commercial paper markets and had availability under their revolving credit facilities during the three months ended March 31, 2023 to fund their short-term liquidity needs, when necessary. Exelon Corporate and the Utility Registrants each have a 5-year revolving credit facility. See Note 10 — Debt and Credit Agreements of the Combined Notes to Consolidated Financial Statements for additional information. The Registrants routinely review the sufficiency of their liquidity position, including appropriate sizing of credit facility commitments, by performing various stress test scenarios, such as commodity price movements, increases in margin-related transactions, changes in hedging levels, and the impacts of hypothetical credit downgrades. The Registrants have continued to closely monitor events in the financial markets and the financial institutions associated with the credit facilities, including monitoring credit ratings and outlooks, credit default swap levels, capital raising, and merger activity. See PART I. ITEM 1A. RISK FACTORS of the 2022 Form 10-K for additional information regarding the effects of uncertainty in the capital and credit markets.

The Registrants believe their cash flows from operating activities, access to credit markets, and their credit facilities provide sufficient liquidity to support the estimated future cash requirements.

On August 4, 2022, Exelon executed an equity distribution agreement ("Equity Distribution Agreement") with certain sales agents and forward sellers and certain forward purchasers establishing an ATM equity distribution program under which it may offer and sell shares of its common stock, having an aggregate gross sales price of up to \$1.0 billion. Exelon has no obligation to offer or sell any shares of common stock under the Equity Distribution Agreement and may at any time suspend or terminate offers and sales under the Equity Distribution Agreement. As of March 31, 2023, Exelon has not issued any shares of common stock under the ATM program and has not entered into any forward sale agreements.

The following table presents the incremental collateral that each Utility Registrant would have been required to provide in the event each Utility Registrant lost its investment grade credit rating at March 31, 2023 and available credit facility capacity prior to any incremental collateral at March 31, 2023:

	PJM Credit Policy Collateral	Other Incremental Collateral Required ^(a)	Available Credit Facility Capacity Prior to Any Incremental Collateral
ComEd	\$ 17	\$ —	\$ 586
PECO	1	39	455
BGE	3	73	357
Pepco	4	—	300
DPL	4	14	300
ACE	2	—	300

(a) Represents incremental collateral related to natural gas procurement contracts.

Capital Expenditure Spending

As of March 31, 2023, the most recent estimates of capital expenditures for plant additions and improvements for 2023 are as follows:

(In millions)	Transmission	Distribution	Gas	Total ^(a)
Exelon	N/A	N/A	N/A	\$ 7,175
ComEd	500	2,075	N/A	2,550
PECO	75	975	325	1,375
BGE	325	525	475	1,325
PHI	550	1,225	125	1,900
Pepco	250	650	N/A	900
DPL	175	275	125	575
ACE	125	300	N/A	425

(a) Numbers rounded to the nearest \$25M and may not sum due to rounding.

Projected capital expenditures and other investments are subject to periodic review and revision to reflect changes in economic conditions and other factors.

Retirement Benefits

Management considers various factors when making pension funding decisions, including actuarially determined minimum contribution requirements under ERISA, contributions required to avoid benefit restrictions and at-risk status as defined by the Pension Protection Act of 2006 (the Act), management of the pension obligation, and regulatory implications. The Act requires the attainment of certain funding levels to avoid benefit restrictions (such as an inability to pay lump sums or to accrue benefits prospectively), and at-risk status (which triggers higher minimum contribution requirements and participant notification). The projected contributions reflect a funding strategy to make annual contributions with the objective of achieving 100% funded status on an ABO basis over time. This funding strategy helps minimize volatility of future period required pension contributions. Exelon's estimated annual qualified pension contributions will be \$20 million in 2023. Unlike the qualified pension plans, Exelon's non-qualified pension plans are not funded, given that they are not subject to statutory minimum contribution requirements.

While OPEB plans are also not subject to statutory minimum contribution requirements, Exelon does fund certain of its plans. For Exelon's funded OPEB plans, contributions generally equal accounting costs, however, Exelon's management has historically considered several factors in determining the level of contributions to its OPEB plans, including liabilities management, levels of benefit claims paid, and regulatory implications (amounts deemed prudent to meet regulatory expectations and best assure continued rate recovery).

To the extent interest rates decline significantly or the pension and OPEB plans earn less than the expected asset returns, annual pension contribution requirements in future years could increase. Conversely, to the extent interest rates increase significantly or the pension and OPEB plans earn greater than the expected asset returns, annual pension and OPEB contribution requirements in future years could decrease. Additionally, expected contributions could change if Exelon changes its pension or OPEB funding strategy.

See Note 14 — Retirement Benefits of the Combined Notes to Consolidated Financial Statements of the 2022 Form 10-K for additional information on pension and OPEB contributions.

Credit Facilities

Exelon Corporate, ComEd, and BGE meet their short-term liquidity requirements primarily through the issuance of commercial paper. PECO meets its short-term liquidity requirements primarily through the issuance of commercial paper and borrowings from the Exelon intercompany money pool. Pepco, DPL, and ACE meet their short-term liquidity requirements primarily through the issuance of commercial paper and borrowings from the PHI intercompany money pool. PHI Corporate meets its short-term liquidity requirements primarily through the issuance of short-term notes and the Exelon intercompany money pool. The Registrants may use their respective

credit facilities for general corporate purposes, including meeting short-term funding requirements and the issuance of letters of credit.

See Note 10 — Debt and Credit Agreements of the Combined Notes to Consolidated Financial Statements for additional information on the Registrants' credit facilities and short term borrowing activity.

Security Ratings

The Registrants' access to the capital markets, including the commercial paper market, and their respective financing costs in those markets, may depend on the securities ratings of the entity that is accessing the capital markets.

The Registrants' borrowings are not subject to default or prepayment as a result of a downgrading of securities, although such a downgrading of a Registrant's securities could increase fees and interest charges under that Registrant's credit agreements.

As part of the normal course of business, the Registrants enter into contracts that contain express provisions or otherwise permit the Registrants and their counterparties to demand adequate assurance of future performance when there are reasonable grounds for doing so. In accordance with the contracts and applicable contracts law, if the Registrants are downgraded by a credit rating agency, it is possible that a counterparty would attempt to rely on such a downgrade as a basis for making a demand for adequate assurance of future performance, which could include the posting of collateral. See Note 9 — Derivative Financial Instruments of the Combined Notes to Consolidated Financial Statements for additional information on collateral provisions.

The credit ratings for Exelon and the Utility Registrants did not change for the three months ended March 31, 2023.

Intercompany Money Pool

To provide an additional short-term borrowing option that will generally be more favorable to the borrowing participants than the cost of external financing, both Exelon and PHI operate an intercompany money pool. Maximum amounts contributed to and borrowed from the money pool by participant and the net contribution or borrowing as of March 31, 2023, are presented in the following table. Pepco, DPL, and ACE had no activity within the PHI intercompany money pool during the three months ended March 31, 2023.

Exelon Intercompany Money Pool	During the Three Months Ended March 31, 2023		As of March 31, 2023
	Maximum Contributed	Maximum Borrowed	Contributed (Borrowed)
Exelon Corporate	\$ 510	\$ —	\$ 266
PECO	—	(238)	—
BSC	—	(327)	(259)
PHI Corporate	—	(52)	(52)
PCI	45	—	45

Shelf Registration Statements

Exelon and the Utility Registrants have a currently effective combined shelf registration statement, unlimited in amount, that will expire in August 2025. The ability of each Registrant to sell securities off the shelf registration statement or to access the private placement markets will depend on a number of factors at the time of the proposed sale, including other required regulatory approvals, as applicable, the current financial condition of the Registrant, its securities ratings and market conditions.

Regulatory Authorizations

The Utility Registrants are required to obtain short-term and long-term financing authority from Federal and State Commissions as follows:

	As of March 31, 2023					
	Short-term Financing Authority			Remaining Long-term Financing Authority		
	Commission	Expiration Date	Amount	Commission	Expiration Date	Amount
ComEd	FERC	December 31, 2023	\$ 2,500	ICC	January 1, 2025	\$ 368
PECO	FERC	December 31, 2023	1,500	PAPUC	December 31, 2024	1,125
BGE ^(a)	FERC	December 31, 2023	700	MDPSC	N/A	1,800
Peppo ^(b)	FERC	December 31, 2023	500	MDPSC / DCPSC	December 31, 2025	1,150
DPL ^(b)	FERC	December 31, 2023	500	MDPSC / DEPSC	December 31, 2025	1,075
ACE	NJBPU	December 31, 2023	350	NJBPU	December 31, 2024	625

(a) On December 21, 2022, BGE received approval from the MDPSC for \$1.8 billion in new long-term financing authority with an effective date of January 4, 2023.

(b) The financing authority filed with MDPSC does not have an expiration date, while the financing authority filed with DEPSC has an expiration date of December 31, 2025.

ITEM 3. QUANTITATIVE AND QUALITATIVE DISCLOSURE ABOUT MARKET RISK

The Registrants hold commodity and financial instruments that are exposed to the following market risks:

- Commodity price risk, which is discussed further below.
- Counterparty credit risk associated with non-performance by counterparties on executed derivative instruments and participation in all, or some of the established, wholesale spot energy markets that are administered by PJM. The credit policies of PJM may, under certain circumstances, require that losses arising from the default of one member on spot energy market transactions be shared by the remaining participants. See Note 9 — Derivative Financial Instruments of the Combined Notes to Consolidated Financial Statements for a detailed discussion of counterparty credit risk related to derivative instruments.
- Equity price and interest rate risk associated with Exelon's pension and OPEB plan trusts. See Note 8 — Retirement Benefits of the 2022 Form 10-K for additional information.
- Interest rate risk associated with changes in interest rates for the Registrants' outstanding long-term debt. This risk is significantly reduced as substantially all of the Registrants' outstanding debt has fixed interest rates. There is inherent interest rate risk related to refinancing maturing debt by issuing new long-term debt. The Registrants use a combination of fixed-rate and variable-rate debt to manage interest rate exposure. See Note 10 — Debt and Credit Agreements of the Combined Notes to Consolidated Financial Statements for additional information. In addition, Exelon may utilize interest rate derivatives to lock in rate levels in anticipation of future financings, which are typically designated as cash flow hedges, or to lock in rate levels on borrowings, which are typically designated as economic hedges. See Note 9 – Derivative Financial Instruments of the Combined Notes to Consolidated Financial Statements for additional information.
- Electric operating revenues risk associated with ComEd's distribution formula rate. ComEd's ROE for its electric distribution service through 2023 is directly correlated to yields on U.S. Treasury bonds. Exelon Corporate may utilize interest rate derivatives to mitigate volatility and manage risk to Exelon, which are typically accounted for as economic hedges. See Note 9 – Derivative Financial Instruments of the Combined Notes to Consolidated Financial Statements for additional information.

The Registrants operate primarily under cost-based rate regulation limiting exposure to the effects of market risk. Hedging programs are utilized to reduce exposure to energy and natural gas price volatility and have no direct earnings impacts as the costs are fully recovered through regulatory-approved recovery mechanisms.

Exelon manages these risks through risk management policies and objectives for risk assessment, control and valuation, counterparty credit approval, and the monitoring and reporting of risk exposures. Risk management issues are reported to Exelon's Executive Committee, the Risk Management Committees of each Utility Registrant, and the Audit and Risk Committee of Exelon's Board of Directors.

Commodity Price Risk

Commodity price risk is associated with price movements resulting from changes in supply and demand, fuel costs, market liquidity, weather conditions, governmental regulatory and environmental policies, and other factors. To the extent the total amount of energy Exelon purchases differs from the amount of energy it has contracted to sell, Exelon is exposed to market fluctuations in commodity prices. Exelon seeks to mitigate its commodity price risk through the sale and purchase of electricity and natural gas.

ComEd entered into 20-year floating-to-fixed renewable energy swap contracts beginning in June 2012, which are considered an economic hedge and have changes in fair value recorded to an offsetting regulatory asset or liability. ComEd has block energy contracts to procure electric supply that are executed through a competitive procurement process, which are considered derivatives and qualify for NPNS, and as a result are accounted for on an accrual basis of accounting. PECO, BGE, Pepco, DPL, and ACE have contracts to procure electric supply that are executed through a competitive procurement process. PECO, BGE, Pepco, DPL, and ACE have certain full requirements contracts, which are considered derivatives and qualify for NPNS, and as a result are accounted for on an accrual basis of accounting. Other full requirements contracts are not derivatives.

PECO, BGE, and DPL also have executed derivative natural gas contracts, which qualify for NPNS, to hedge their long-term price risk in the natural gas market. The hedging programs for natural gas procurement have no direct impact on their financial statements.

For additional information on these contracts, see Note 9 — Derivative Financial Instruments and Note 11 — Fair Value of Financial Assets and Liabilities of the Combined Notes to Consolidated Financial Statements.

The following table presents the maturity and source of fair value for Exelon's and ComEd's mark-to-market commodity contract net liabilities. These net liabilities are associated with ComEd's floating-to-fixed energy swap contracts with unaffiliated suppliers. The table provides two fundamental pieces of information. First, the table provides the source of fair value used in determining the carrying amount of Exelon's and ComEd's total mark-to-market net liabilities. Second, the table shows the maturity, by year, of Exelon's and ComEd's commodity contract net liabilities giving an indication of when these mark-to-market amounts will settle and either generate or require cash. See Note 11 — Fair Value of Financial Assets and Liabilities of the Combined Notes to Consolidated Financial Statements for additional information regarding fair value measurements and the fair value hierarchy.

Commodity derivative contracts ^(a) :	Maturities Within						Total Fair Value
	2023	2024	2025	2026	2027	2028 and Beyond	
Prices based on model or other valuation methods (Level 3)	\$ (20)	\$ (16)	\$ (14)	\$ (12)	\$ (10)	\$ (26)	\$ (98)

(a) Represents ComEd's net liabilities associated with the floating-to-fixed energy swap contracts with unaffiliated suppliers.

ITEM 4. CONTROLS AND PROCEDURES

During the first quarter of 2023, each of the Registrants' management, including its principal executive officer and principal financial officer, evaluated its disclosure controls and procedures related to the recording, processing, summarizing, and reporting of information in its periodic reports that it files with the SEC. These disclosure controls and procedures have been designed by the Registrants to ensure that (a) material information relating to that Registrant, including its consolidated subsidiaries, is accumulated and made known to that Registrant's management, including its principal executive officer and principal financial officer, by other employees of that Registrant and its subsidiaries as appropriate to allow timely decisions regarding required disclosure, and (b) this information is recorded, processed, summarized, evaluated, and reported, as applicable, within the time periods specified in the SEC's rules and forms. Due to the inherent limitations of control systems, not all misstatements may be detected. These inherent limitations include the realities that judgments in decision-making can be faulty and that breakdowns can occur because of simple error or mistake. Additionally, controls could be circumvented by the individual acts of some persons or by collusion of two or more people.

Accordingly, as of March 31, 2023, the principal executive officer and principal financial officer of each of the Registrants concluded that such Registrant's disclosure controls and procedures were effective to accomplish its objectives. The Registrants continually strive to improve their disclosure controls and procedures to enhance the quality of its financial reporting and to maintain dynamic systems that change as conditions warrant. There were no changes in internal control over financial reporting during the first quarter of 2023 that materially affected, or are reasonably likely to materially affect, any of the Registrants' internal control over financial reporting.

PART II — OTHER INFORMATION

ITEM 1. LEGAL PROCEEDINGS

The Registrants are parties to various lawsuits and regulatory proceedings in the ordinary course of their respective businesses. For information regarding material lawsuits and proceedings, see (a) ITEM 3. LEGAL PROCEEDINGS of the 2022 Form 10-K, (b) Notes 3 — Regulatory Matters and 18 — Commitments and Contingencies of the 2022 Form 10-K, and (c) Notes 3 — Regulatory Matters and 12 — Commitments and Contingencies of the Combined Notes to Consolidated Financial Statements in PART I, ITEM 1. FINANCIAL STATEMENTS of this Report. Such descriptions are incorporated herein by these references.

ITEM 1A. RISK FACTORS

Risks Related to All Registrants

At March 31, 2023, the Registrants' risk factors were consistent with the risk factors described in the 2022 Form 10-K in ITEM 1A. RISK FACTORS.

ITEM 5. OTHER INFORMATION

All Registrants

None.

ITEM 6. EXHIBITS

Certain of the following exhibits are incorporated herein by reference under Rule 12b-32 of the Securities and Exchange Act of 1934, as amended. Certain other instruments which would otherwise be required to be listed below have not been so listed because such instruments do not authorize securities in an amount which exceeds 10% of the total assets of the applicable Registrant and its subsidiaries on a consolidated basis and the relevant Registrant agrees to furnish a copy of any such instrument to the Commission upon request.

(4) Instruments Defining the Rights of Securities Holders, Including Indentures

Exelon Corporation

<u>Exhibit No.</u>	<u>Description</u>	<u>Location</u>
4-1	Sixth Supplemental Indenture, dated as of February 1, 2023, among Exelon Corporation and The Bank of New York Mellon Trust Company, N.A., as trustee	File No. 001-16169, Form 8-K dated February 21, 2023, Exhibit 4.2

Potomac Electric Power Company

<u>Exhibit No.</u>	<u>Description</u>	<u>Location</u>
4-2	Supplemental Indenture to the Potomac Electric Power Company Mortgage and Deed of Trust, dated as of March 1, 2023	File No. 001-01072, Form 8-K dated March 15, 2023, Exhibit 4.6

Delmarva Power & Light Company

<u>Exhibit No.</u>	<u>Description</u>	<u>Location</u>
4-3	Supplemental Indenture to the Delmarva Power & Light Company Mortgage and Deed of Trust, dated as of March 1, 2023	File No. 001-01405, Form 8-K dated March 15, 2023, Exhibit 4.4

Atlantic City Electric Company

<u>Exhibit No.</u>	<u>Description</u>	<u>Location</u>
4-4	Supplemental Indenture to the Atlantic City Electric Company Mortgage and Deed of Trust, dated as of March 1, 2023	File No. 001-03559, Form 8-K dated March 15, 2023, Exhibit 4.2

Certifications Pursuant to Rule 13a-14(a) and 15d-14(a) of the Securities and Exchange Act of 1934 as to the Quarterly Report on Form 10-Q for the quarterly period ended March 31, 2023 filed by the following officers for the following companies:

[Table of Contents](#)

Exelon Corporation

Exhibit No.	Description
31-1	Filed by Calvin G. Butler, Jr. for Exelon Corporation
31-2	Filed by Jeanne M. Jones for Exelon Corporation

Commonwealth Edison Company

Exhibit No.	Description
31-3	Filed by Gil C. Quiniones for Commonwealth Edison Company
31-4	Filed by Elisabeth J. Graham for Commonwealth Edison Company

PECO Energy Company

Exhibit No.	Description
31-5	Filed by Michael A. Innocenzo for PECO Energy Company
31-6	Filed by Marissa Humphrey for PECO Energy Company

Baltimore Gas and Electric Company

Exhibit No.	Description
31-7	Filed by Carim V. Khouzami for Baltimore Gas and Electric Company
31-8	Filed by David M. Vahos for Baltimore Gas and Electric Company

Pepco Holdings LLC

Exhibit No.	Description
31-9	Filed by J. Tyler Anthony for Pepco Holdings LLC
31-10	Filed by Phillip S. Barnett for Pepco Holdings LLC

Potomac Electric Power Company

Exhibit No.	Description
31-11	Filed by J. Tyler Anthony for Potomac Electric Power Company
31-12	Filed by Phillip S. Barnett for Potomac Electric Power Company

Delmarva Power & Light Company

Exhibit No.	Description
31-13	Filed by J. Tyler Anthony for Delmarva Power & Light Company
31-14	Filed by Phillip S. Barnett for Delmarva Power & Light Company

Atlantic City Electric Company

Exhibit No.	Description
31-15	Filed by J. Tyler Anthony for Atlantic City Electric Company
31-16	Filed by Phillip S. Barnett for Atlantic City Electric Company

Certifications Pursuant to Section 1350 of Chapter 63 of Title 18 United States Code (Sarbanes-Oxley Act of 2002) as to the Quarterly Report on Form 10-Q for the quarterly period ended March 31, 2023 filed by the following officers for the following companies:

[Table of Contents](#)

Exelon Corporation	
Exhibit No.	Description
32-1	Filed by Calvin G. Butler, Jr. for Exelon Corporation
32-2	Filed by Jeanne M. Jones for Exelon Corporation
Commonwealth Edison Company	
Exhibit No.	Description
32-3	Filed by Gil C. Quiniones for Commonwealth Edison Company
32-4	Filed by Elisabeth J. Graham for Commonwealth Edison Company
PECO Energy Company	
Exhibit No.	Description
32-5	Filed by Michael A. Innocenzo for PECO Energy Company
32-6	Filed by Marissa Humphrey for PECO Energy Company
Baltimore Gas and Electric Company	
Exhibit No.	Description
32-7	Filed by Carim V. Khouzami for Baltimore Gas and Electric Company
32-8	Filed by David M. Vahos for Baltimore Gas and Electric Company
Pepco Holdings LLC	
Exhibit No.	Description
32-9	Filed by J. Tyler Anthony for Pepco Holdings LLC
32-10	Filed by Phillip S. Barnett for Pepco Holdings LLC
Potomac Electric Power Company	
Exhibit No.	Description
32-11	Filed by J. Tyler Anthony for Potomac Electric Power Company
32-12	Filed by Phillip S. Barnett for Potomac Electric Power Company
Delmarva Power & Light Company	
Exhibit No.	Description
32-13	Filed by J. Tyler Anthony for Delmarva Power & Light Company
32-14	Filed by Phillip S. Barnett for Delmarva Power & Light Company
Atlantic City Electric Company	
Exhibit No.	Description
32-15	Filed by J. Tyler Anthony for Atlantic City Electric Company
32-16	Filed by Phillip S. Barnett for Atlantic City Electric Company
101.INS	Inline XBRL Instance Document - the instance document does not appear in the Interactive Data File because its XBRL tags are embedded within the Inline XBRL document.
101.SCH	Inline XBRL Taxonomy Extension Schema Document
101.CAL	Inline XBRL Taxonomy Extension Calculation Linkbase Document
101.DEF	Inline XBRL Taxonomy Extension Definition Linkbase Document
101.LAB	Inline XBRL Taxonomy Extension Labels Linkbase Document
101.PRE	Inline XBRL Taxonomy Extension Presentation Linkbase Document
104	Cover Page Interactive Data File (formatted as Inline XBRL and contained in Exhibit 101)

Pursuant to requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

COMMONWEALTH EDISON COMPANY

/s/ GIL C. QUINIONES
Gil C. Quiniones
Chief Executive Officer
(Principal Executive Officer) and Director

/s/ ELISABETH J. GRAHAM
Elisabeth J. Graham
Senior Vice President, Chief Financial Officer and Treasurer
(Principal Financial Officer)

/s/ STEVEN J. CICHOCKI
Steven J. Cichocki
Director, Accounting
(Principal Accounting Officer)

May 3, 2023

Pursuant to requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

BALTIMORE GAS AND ELECTRIC COMPANY

/s/ CARIM V. KHOUZAMI
Carim V. Khouzami
President, Chief Executive Officer
(Principal Executive Officer) and Director

/s/ JASON T. JONES
Jason T. Jones
Director, Accounting
(Principal Accounting Officer)

/s/ DAVID M. VAHOS
David M. Vahos
Senior Vice President, Chief Financial Officer and Treasurer
(Principal Financial Officer)

May 3, 2023

Pursuant to requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

PEPCO HOLDINGS LLC

/s/ J. TYLER ANTHONY

J. Tyler Anthony
President, Chief Executive Officer
(Principal Executive Officer) and Director

/s/ JULIE E. GIESE

Julie E. Giese
Director, Accounting
(Principal Accounting Officer)

/s/ PHILLIP S. BARNETT

Phillip S. Barnett
Senior Vice President, Chief Financial Officer and Treasurer
(Principal Financial Officer)

May 3, 2023

Pursuant to requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

POTOMAC ELECTRIC POWER COMPANY

/s/ J. TYLER ANTHONY

J. Tyler Anthony
President, Chief Executive Officer
(Principal Executive Officer) and Director

/s/ JULIE E. GIESE

Julie E. Giese
Director, Accounting
(Principal Accounting Officer)

/s/ PHILLIP S. BARNETT

Phillip S. Barnett
Senior Vice President, Chief Financial Officer, Treasurer
(Principal Financial Officer) and Director

May 3, 2023

Pursuant to requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

DELMARVA POWER & LIGHT COMPANY

/s/ J. TYLER ANTHONY

J. Tyler Anthony
President, Chief Executive Officer
(Principal Executive Officer) and Director

/s/ JULIE E. GIESE

Julie E. Giese
Director, Accounting
(Principal Accounting Officer)

/s/ PHILLIP S. BARNETT

Phillip S. Barnett
Senior Vice President, Chief Financial Officer and Treasurer
(Principal Financial Officer)

May 3, 2023

Pursuant to requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

ATLANTIC CITY ELECTRIC COMPANY

/s/ J. TYLER ANTHONY

J. Tyler Anthony
President, Chief Executive Officer
(Principal Executive Officer) and Director

/s/ JULIE E. GIESE

Julie E. Giese
Director, Accounting
(Principal Accounting Officer)

/s/ PHILLIP S. BARNETT

Phillip S. Barnett
Senior Vice President, Chief Financial Officer and Treasurer
(Principal Financial Officer)

May 3, 2023

BEFORE THE
PUBLIC SERVICE COMMISSION
OF MARYLAND

AFFIDAVIT OF
JULIE E. GIESE

I, Julie E. Giese, am the Director, Accounting (Principal Accounting Officer) of Pepco Holdings LLC, a public utility holding company for Delmarva Power & Light Company (Delmarva) and Potomac Electric Power Company (Pepco). I hereby certify that to the best of my knowledge, information and belief, Delmarva and Pepco in good faith follow the processes and procedures set forth in the Pepco Holdings LLC Cost Allocation Manual (CAM) as well as the Commission's Asset Transfer policies contained in the Code of Maryland Regulations (COMAR) 20.40.02.05.



Julie E. Giese

April 25, 2023

Date

City of Newark)
State of Delaware)

Subscribed and sworn to me this 25th day of April 2023 in the City of Newark, Delaware.



Notary Public

My Commission expires 03-10-2024

DONNA LOCKMAN JACKSON
NOTARY PUBLIC
STATE OF DELAWARE
My Commission Expires 03-10-2024