

David M. Vahos
SVP, Chief Financial Officer & Treasurer



bgeSM

AN EXELON COMPANY

Baltimore Gas & Electric Company
2 Center Plaza
110 West Fayette Street
14th Floor
Baltimore, Maryland 21201

667-313-3131
443-213-3206 Fax

david.m.vahos@bge.com

May 25, 2023

VIA ELECTRONIC FILING

Andrew S. Johnston, Executive Secretary
Maryland Public Service Commission
William Donald Schaefer Tower
6 St. Paul Street, 16th Floor
Baltimore, Maryland 21202-6806

Re: BGE 2022 Annual Report

Dear Mr. Johnston:

Pursuant to the Commission's March 14, 2023, instructions, Baltimore Gas and Electric Company (the Company) provides its Annual Report to the Public Service Commission of Maryland for the year ended December 31, 2022. However, given the Commission's March 20, 2020, Notice of Waiver, the signatures required by the instructions have not been notarized. Furthermore, in accordance with the Commission's March 16, 2020, Operational Notice, the Company will not provide a paper copy of this filing.

Also pursuant to the Commission's Order No. 62733 dated November 28, 1977, the Company is filing an analysis of all expenses in excess of \$2,000 which were charged to accounts 930.1 and 930.2 for the year 2022.

Order No. 62733 also requires the Company to file with the Commission a breakdown of all expenditures in excess of \$2,000 made by the Edison Electric Institute (EEI) and the American Gas Association (AGA). To comply with this requirement, the Company provides a copy of the American Gas Association Financial Statements and a copy of the Form 990 filed by the Edison Electric Institute with the Internal Revenue Service. We have included the 2021 AGA Financial Statements and the EEI 2021 Form 990 within the Addendum to the Annual Report. The 2022 AGA Financial Statements and the 2022 EEI Form 990 will not be available until July and November, respectively; thus, the Company will provide these reports to the Commission in next year's submission of the Annual Report.

Finally, a copy of the Company's most current reports to the Securities and Exchange Commission can be found at: <https://investors.exeloncorp.com/sec-filings>.

Very Truly Yours,

David M. Vahos
SVP, CFO and Treasurer

Enclosures

cc: Jamie A. Smith – Director, Accounting Investigations Division

VERIFICATION

AS REQUIRED BY § 6-205(c) OF THE PUBLIC UTILITIES ARTICLE OF THE MARYLAND ANNOTATED CODE, the foregoing report must be verified by the oath of the President, Treasurer, or General Manager of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

State of Maryland

Baltimore City

David M. Vahos

_____ makes oath and

(Insert here the name of the affiant)

says that he was SVP, CFO and Treasurer

(Insert here the official title of the affiant)

of Baltimore Gas and Electric Company

(Insert here the exact legal title or name of the respondent)

that he has examined the foregoing report; that the Company, in good faith, follows the processes and procedures set forth in the Cost Allocation Manual as well as the Commission's Asset Transfer Policies; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and that the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from

_____ January 1, 2022, to and including _____ December 31, 2022



(Signature of affiant)

Subscribed and sworn to before me, a _____ Notary _____ in and for the State and County above

named, this _____ day of _____ 2023

Use on
Impression
Seal

My commission expires _____

(Signature of officer authorized to administer oaths)

THIS FILING IS
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission OR <input type="checkbox"/> Resubmission No.



FERC FINANCIAL REPORT FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company) Baltimore Gas and Electric Company	Year/Period of Report End of: 2022/ Q4
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FERC FORM NO. 1 (REV. 02-04)

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,
- 500 megawatt hours of annual power exchanges delivered, or
- 500 megawatt hours of annual wheeling for others (deliveries plus losses).

What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:
Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faq-efilingferc-online>.

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

Where to Send Comments on Public Reporting Burden

file:///C:/Users/E081472/Downloads/20230403-8007_wk-20221231.xml_98721.html

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

'Person' means an individual or a corporation;

'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, utilizing, or distributing power;

"project" means, a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

"To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other

FERC FORM NO. 1 (ED. 03-07) PUBLIC UTILITY REPORTING BURDEN

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1 REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER		
IDENTIFICATION		
01 Exact Legal Name of Respondent Baltimore Gas and Electric Company	02 Year/ Period of Report End of: 2022/ Q4	
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 2 Center Plaza, 110 West Fayette Street, Baltimore, Maryland 21201		
05 Name of Contact Person Jason T. Jones	06 Title of Contact Person Director, Accounting	
07 Address of Contact Person (Street, City, State, Zip Code) 2 Center Plaza, 110 West Fayette Street, Baltimore, Maryland 21201		
08 Telephone of Contact Person, Including Area Code (667) 313-1556	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 12/31/2022
Annual Corporate Officer Certification		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name David M. Vahos	03 Signature David M. Vahos	04 Date Signed (Mo, Da, Yr) 04/03/2023
02 Title SVP, CFO and Treasurer		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	Identification	1	
	List of Schedules	2	
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	N/A
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106	
7	Important Changes During the Year	108	
8	Comparative Balance Sheet	110	
9	Statement of Income for the Year	114	
10	Statement of Retained Earnings for the Year	118	
12	Statement of Cash Flows	120	
12	Notes to Financial Statements	122	
13	Statement of Accum Other Comp Income, Comp Income, and Hedging Activities	122a	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200	
15	Nuclear Fuel Materials	202	N/A
16	Electric Plant in Service	204	
17	Electric Plant Leased to Others	213	N/A
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224	N/A
22	Materials and Supplies	227	
23	Allowances	228	
24	Extraordinary Property Losses	230a	N/A
25	Unrecovered Plant and Regulatory Study Costs	230b	
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254b	
33	Long-Term Debt	256	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262	
36	Accumulated Deferred Investment Tax Credits	266	
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272	N/A
39	Accumulated Deferred Income Taxes-Other Property	274	

40	Accumulated Deferred Income Taxes-Other	276	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300	
43	Regional Transmission Service Revenues (Account 457.1)	302	N/A
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310	N/A
46	Electric Operation and Maintenance Expenses	320	
47	Purchased Power	326	
48	Transmission of Electricity for Others	328	
49	Transmission of Electricity by ISO/RTOs	331	N/A
50	Transmission of Electricity by Others	332	N/A
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)	336	
53	Regulatory Commission Expenses	350	
54	Research, Development and Demonstration Activities	352	
55	Distribution of Salaries and Wages	354	
56	Common Utility Plant and Expenses	356	
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	N/A
61	Electric Energy Account	401a	
62	Monthly Peaks and Output	401b	
63	Steam Electric Generating Plant Statistics	402	N/A
64	Hydroelectric Generating Plant Statistics	406	N/A
65	Pumped Storage Generating Plant Statistics	408	N/A
66	Generating Plant Statistics Pages	410	N/A
0	Energy Storage Operations (Large Plants)	414	N/A
67	Transmission Line Statistics Pages	422	
68	Transmission Lines Added During Year	424	
69	Substations	426	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports (check appropriate box)		
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
GENERAL INFORMATION			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. Mr. Jason T. Jones Director, Accounting 2 Center Plaza, 110 West Fayette Street, Baltimore, Maryland 21201			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. State of Incorporation: MD Date of Incorporation: 1906-06-20 Incorporated Under Special Law:			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. Not applicable (a) Name of Receiver or Trustee Holding Property of the Respondent: (b) Date Receiver took Possession of Respondent Property: (c) Authority by which the Receivership or Trusteeship was created: (d) Date when possession by receiver or trustee ceased:			
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. Baltimore Gas and Electric ("BGE") is an electric transmission and distribution utility company and a gas distribution utility company with a service territory that covers the City of Baltimore and all or part of ten central Maryland counties.			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) <input type="checkbox"/> Yes (2) <input checked="" type="checkbox"/> No			

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
CONTROL OVER RESPONDENT			
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.			
In February 2010, Constellation Energy completed the formation of a new special purpose subsidiary named RF HoldCo to hold all of the common equity interests in BGE. RF HoldCo is owned by Exelon Energy Delivery Company (EEDC), and EEDC is owned by Exelon Corporation which merged with Constellation Energy on March 12, 2012.			

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
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Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	Chief Executive Officer and President	Carim V. Khouzami		2021-10-01	
2	Senior Vice President, Chief Operating Officer	Derrick Dickens		2021-09-24	
3	Senior Vice President, Chief Financial Officer and Treasurer	David M. Vahos		2016-03-24	
4	Senior Vice President, Governmental, External and Regulatory Affairs	Alexander G. Núñez		2021-11-19	
5	Senior Vice President, Customer Operations	Denise Galambos		2021-11-19	
6	Corporate Secretary	Katherine A. Smith		2021-04-13	
7	Vice President and General Counsel	David Ralph		2021-09-09	

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent.
2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	Calvin G. Butler, Jr.	10 South Dearborn Street, Chicago, Illinois 60603	true	false
2	^(a) Christopher M. Crane	10 South Dearborn Street, Chicago, Illinois 60603	true	false
3	Carim V. Khouzami	2 Center Plaza, 110 West Fayette Street, Baltimore, MD 21201	true	false
4	^(a) Ann C. Berzin	2 Center Plaza, 110 West Fayette Street, Baltimore, MD 21201	false	false
5	^(a) Michael E. Cryor	2 Center Plaza, 110 West Fayette Street, Baltimore, MD 21201	true	false
6	James R. Curtiss, Esq.	2 Center Plaza, 110 West Fayette Street, Baltimore, MD 21201	false	false
7	^(a) Joseph L. Haskins, Jr.	2 Center Plaza, 110 West Fayette Street, Baltimore, MD 21201	false	false
8	Amy Seto	2 Center Plaza, 110 West Fayette Street, Baltimore, MD 21201	false	false
9	Maria Harris Tildon	2 Center Plaza, 110 West Fayette Street, Baltimore, MD 21201	false	false
10	^(a) Keith Lee	2 Center Plaza, 110 West Fayette Street, Baltimore, MD 21201	false	false
11	^(a) Byron Marchant	2 Center Plaza, 110 West Fayette Street, Baltimore, MD 21201	false	false
12	^(a) Rachel Garbow Monroe	2 Center Plaza, 110 West Fayette Street, Baltimore, MD 21201	false	false
13	^(a) Timothy Regan	2 Center Plaza, 110 West Fayette Street, Baltimore, MD 21201	false	false

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: NameAndTitleOfDirector Effective December 30, 2022, Christopher M. Crane retired as a Director.
(b) Concept: NameAndTitleOfDirector Effective December 31, 2022, Ann C. Berzin retired as a Director.
(c) Concept: NameAndTitleOfDirector Effective December 31, 2022, Michael Cryor retired as a Director.
(d) Concept: NameAndTitleOfDirector Effective December 31, 2022, Joseph L. Haskins retired as a Director.
(e) Concept: NameAndTitleOfDirector Effective January 1, 2023, Keith Lee was elected as a Director.
(f) Concept: NameAndTitleOfDirector Effective January 1, 2023, Byron Marchant was elected as a Director.
(g) Concept: NameAndTitleOfDirector Effective January 23, 2023, Rachel Garbow Monroe was elected as a Director.
(h) Concept: NameAndTitleOfDirector Effective January 23, 2023, Timothy Regan was elected as a Directors.

Name of Respondent: Baltimore Gas and Electric Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
INFORMATION ON FORMULA RATES				
Does the respondent have formula rates?			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.				
Line No.	FERC Rate Schedule or Tariff Number (a)	FERC Proceeding (b)		
1	^(b) PJM Open Access Tariff	ER05-515-000		
2	Amendments H-2, H-2A, and H-2B			

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: RateScheduleTariffNumber

Included within the formula rate filings are references to the information within the FERC Form 1 pages.

FERC FORM No. 1 (NEW. 12-08)

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?

Yes
 No

If yes, provide a listing of such filings as contained on the Commission's eLibrary website.

Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
1	20220427-5232	04/27/2022	ER09-1100-000	Annual Formula Update (17th Annual Update)	PJM OATT, Att. H-2, H-2A, H-2B
2	20210510-5121	05/10/2021	ER09-1100-000	Annual Formula Update (16th Annual Update)	PJM OATT, Att. H-2, H-2A, H-2B
3	20200515-5174	05/15/2020	ER09-1100-000	Annual Formula Update (15th Annual Update)	PJM OATT, Att. H-2, H-2A, H-2B
4	20190520-5093	05/20/2019	ER09-1100-000	Errata to Annual Formula Update (14th Annual Update)	PJM OATT, Att. H-2, H-2A, H-2B
5	20190508-5057	05/08/2019	ER09-1100-000	Annual Formula Update (14th Annual Update)	PJM OATT, Att. H-2, H-2A, H-2B
6	20180504-5244	05/04/2018	ER09-1100-000	Annual Formula Update (13th Annual Update)	PJM OATT, Att. H-2, H-2A, H-2B
7	20170516-5115	05/16/2017	ER09-1100-000	Errata to Annual Formula Update (12th Annual)	PJM OATT, Att. H-2, H-2A, H-2B
8	20170424-5106	04/24/2017	ER09-1100-000	Annual Formula Update (12th Annual)	PJM OATT, Att. H-2, H-2A, H-2B
9	20160427-5316	04/27/2016	ER09-1100-000	Annual Formula Update (11th Annual)	PJM OATT, Att. H-2, H-2A, H-2B
10	20150424-5157	04/24/2015	ER09-1100-000	Annual Formula Update (10th Annual)	PJM OATT, Att. H-2, H-2A, H-2B
11	20140428-5207	04/28/2014	ER09-1100-000	Annual Formula Update (9th Annual)	PJM OATT, Att. H-2, H-2A, H-2B
12	20130425-5039	04/25/2013	ER09-1100-000	Annual Formula Update (8th Annual)	PJM OATT, Att. H-2, H-2A, H-2B
13	20120424-5073	04/24/2012	ER09-1100-000	Annual Formula Update (7th Annual)	PJM OATT, Att. H-2, H-2A, H-2B
14	20110429-5112	04/29/2011	ER09-1100-000	Annual Formula Update (6th Annual)	PJM OATT, Att. H-2, H-2A, H-2B
15	20100426-5044	04/26/2010	ER09-1100-000	Annual Formula Update (5th Annual)	PJM OATT, Att. H-2, H-2A, H-2B
16	20090504-5109	05/04/2009	ER09-1100-000	Annual Formula Update (4th Annual)	PJM OATT, Att. H-2, H-2A, H-2B
17	20080515-5049	05/15/2008	ER08-976-000	Annual Formula Update (3rd Annual)	PJM OATT, Att. H-2, H-2A, H-2B
18	20070515-5038	05/15/2007	ER07-1023-000	Annual Formula Update (2nd Annual)	PJM OATT, Att. H-2, H-2A, H-2B
19	20060517-5013	05/17/2006	ER05-515-004	Correction to Annual Formula Update (1st Annual)	PJM OATT, Att. H-2, H-2A, H-2B
20	20060515-5037	05/15/2006	ER05-515-004	Annual Formula Update (1st Annual)	PJM OATT, Att. H-2, H-2A, H-2B

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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INFORMATION ON FORMULA RATES - Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No. (d)
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Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. None.
2. None.
3. None.
4. In January 2023, BGE signed an agreement to extend its use of the Baltimore City Conduit system through December 2026. Refer to Note 12 – Commitments and Contingencies for more information on the lease terms. The terms of the Baltimore City Conduit system lease were included in the February 2023 pending distribution rate case filed with the MDPSC. Refer to Note 2 – Regulatory Matters for more information on the pending multi-year rate case.
5. None.
6. The issuance by BGE of long-term debt or equity securities requires the prior authorization of the Maryland Public Service Commission (MDPSC) and BGE normally obtains the required approvals on a periodic basis to cover its anticipated financing needs for a period of time or in connection with a specific financing. In April 2020, BGE received approval from the MDPSC for \$1.5 billion long-term financing authority under Order 89545. On June 6, 2022, BGE issued \$500 million aggregate principal of its 4.550% Notes due June 1, 2052. As of December 31, 2022, BGE had no available amount of long-term debt financing authority from the MDPSC under Order 89545. In December 2022, BGE received approval from the MDPSC for \$1.8 billion long-term financing authority under Order 90461. The authority became effective on January 4, 2023 and has no expiration date.

BGE meets its short-term liquidity requirements primarily through the issuance of commercial paper. As of December 31, 2022, BGE had \$409 million of outstanding commercial paper. BGE's commercial paper borrowings were issued under the authority of FERC order Docket ES22-9-000 for up to \$700 million of short-term debt over the course of two years. BGE's short-term financing authority expires on December 31, 2023. On February 1, 2022, BGE entered into a new 5-year revolving credit facility, which has an aggregate bank commitment of \$600 million and an interest rate of Secured Overnight Financing Rate (SOFR) plus 0.9%. As of December 31, 2022, BGE had no amounts outstanding for this revolving credit facility.

BGE has a currently effective shelf registration statement, unlimited in amount, filed with the SEC on August 3, 2022, that will expire in August 2025. BGE's ability to sell securities off the shelf registration statement or to access the private placement markets will depend on a number of factors at the time of the proposed sale, including other required regulatory approvals, as applicable, BGE's current financial condition, its securities ratings, and market conditions.
7. None
8. In March 2022, BGE had a 2.5% general wage increase. This change is estimated to result in a total annual overall increase in operations and maintenance expense of approximately \$5.8 million. In February 2023, BGE's Local 410 union contract covering approximately 1,400 employees was ratified, which provided a general wage increase of 4% in 2023 and 3% each in years 2024 through 2028.
9. Refer to Pages 122-123, Notes to Financial Statements: Note 2 – Regulatory Matters and Note 12 – Commitments and Contingencies, "Litigation and Regulatory Matters" section.
10. None.
12. On February 21, 2021, Exelon's (parent of BGE) Board of Directors approved a plan to separate the Utility Registrants and Generation (Constellation Energy Generation, LLC formerly Exelon Generation Company, LLC). Exelon completed the separation on February 1, 2022, creating two publicly traded companies. See Notes 3, Accounts Receivable and 15, Related Party Transactions for discussion on the continued relationship between BGE and Generation.
13. Effective December 30, 2022, Chris Crane retired from his role as Director. Effective December 31, 2022, Ann Berzin, Michael Cryor, and Joseph Haskins retired as Directors. Effective January 1, 2023, Keith Lee and Byron Marchant were elected as Directors. Effective January 23, 2023, Rachel Garbow Monroe and Timothy Regan were elected as Directors.
14. Not Applicable.

Name of Respondent: Baltimore Gas and Electric Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200	15,438,549,479	14,328,870,671	
3	Construction Work in Progress (107)	200	493,742,624	556,877,456	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		15,932,292,103	14,885,748,127	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	4,567,363,795	4,292,551,179	
6	Net Utility Plant (Enter Total of line 4 less 5)		11,364,928,308	10,593,196,948	
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202			
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)				
9	Nuclear Fuel Assemblies in Reactor (120.3)				
10	Spent Nuclear Fuel (120.4)				
11	Nuclear Fuel Under Capital Leases (120.6)				
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202			
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)				
14	Net Utility Plant (Enter Total of lines 6 and 13)		11,364,928,308	10,593,196,948	
15	Utility Plant Adjustments (116)				
16	Gas Stored Underground - Noncurrent (117)				
17	OTHER PROPERTY AND INVESTMENTS				
18	Nonutility Property (121)		24,214,073	13,150,083	
19	(Less) Accum. Prov. for Depr. and Amort. (122)		1,734,250	1,594,137	
20	Investments in Associated Companies (123)				
21	Investment in Subsidiary Companies (123.1)	224			
23	Noncurrent Portion of Allowances	228			
24	Other Investments (124)		7,005,081	14,195,872	
25	Sinking Funds (125)				
26	Depreciation Fund (126)				
27	Amortization Fund - Federal (127)				
28	Other Special Funds (128)				
29	Special Funds (Non Major Only) (129)				
30	Long-Term Portion of Derivative Assets (175)				
31	Long-Term Portion of Derivative Assets - Hedges (176)				
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		29,484,904	25,751,818	
33	CURRENT AND ACCRUED ASSETS				
34	Cash and Working Funds (Non-major Only) (130)				
35	Cash (131)		42,439,152	50,974,132	
36	Special Deposits (132-134)		23,662,734	4,284,320	
37	Working Fund (135)				
38	Temporary Cash Investments (136)		620,816	238,496	
39	Notes Receivable (141)				
40	Customer Accounts Receivable (142)		369,599,346	264,812,486	
41	Other Accounts Receivable (143)		132,027,247	123,843,516	
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		63,726,607	47,049,876	
43	Notes Receivable from Associated Companies (145)				
44	Accounts Receivable from Assoc. Companies (146)		61,094	708,531	

45	Fuel Stock (151)	227	5,508,674	5,043,286
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	64,525,401	52,458,497
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228	807,450	662,721
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227		
55	Gas Stored Underground - Current (164.1)		80,918,112	35,052,002
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		4,324,928	2,235,258
57	Prepayments (165)		53,479,823	50,769,978
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)		560	317
60	Rents Receivable (172)		343,960	234,283
61	Accrued Utility Revenues (173)		247,484,926	171,326,679
62	Miscellaneous Current and Accrued Assets (174)		3,950,000	1,250,000
63	Derivative Instrument Assets (175)			
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		966,027,616	716,844,626
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		31,669,088	27,919,573
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	247,292	840,792
72	Other Regulatory Assets (182.3)	232	561,138,672	564,292,578
73	Prelim. Survey and Investigation Charges (Electric) (183)			
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		160,239	
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	306,841,743	289,568,695
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		7,384,861	8,193,553
82	Accumulated Deferred Income Taxes (190)	234	399,796,056	313,064,705
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		1,307,237,951	1,203,879,896
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		13,667,678,779	12,539,673,288

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: OtherRegulatoryAssets
The 2021 balance changed due to netting adjustments. Refer to the "Revision of Previously Issued Financial Statements" section of Note 1 - Significant Accounting Policies for more information.

FERC FORM No. 1 (REV. 12-03)

Name of Respondent: Baltimore Gas and Electric Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	PROPRIETARY CAPITAL				
2	Common Stock Issued (201)	250	465,760,881	465,760,881	
3	Preferred Stock Issued (204)	250			
4	Capital Stock Subscribed (202, 205)				
5	Stock Liability for Conversion (203, 206)				
6	Premium on Capital Stock (207)				
7	Other Paid-In Capital (208-211)	253	2,398,510,191	2,112,109,424	
8	Installments Received on Capital Stock (212)	252			
9	(Less) Discount on Capital Stock (213)	254			
10	(Less) Capital Stock Expense (214)	254b	3,514,306	3,514,306	
11	Retained Earnings (215, 215.1, 216)	118	2,071,764,679	1,990,728,412	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118			
13	(Less) Required Capital Stock (217)	250			
14	Noncorporate Proprietorship (Non-major only) (218)				
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	3,026,635	3,794,238	
16	Total Proprietary Capital (lines 2 through 15)		4,935,548,080	4,568,878,649	
17	LONG-TERM DEBT				
18	Bonds (221)	256			
19	(Less) Required Bonds (222)	256			
20	Advances from Associated Companies (223)	256			
21	Other Long-Term Debt (224)	256	4,250,000,000	4,000,000,000	
22	Unamortized Premium on Long-Term Debt (225)				
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		12,666,137	12,349,294	
24	Total Long-Term Debt (lines 18 through 23)		4,237,333,863	3,987,650,706	
25	OTHER NONCURRENT LIABILITIES				
26	Obligations Under Capital Leases - Noncurrent (227)				
27	Accumulated Provision for Property Insurance (228.1)				
28	Accumulated Provision for Injuries and Damages (228.2)		7,270,962	8,536,678	
29	Accumulated Provision for Pensions and Benefits (228.3)		179,055,038	195,535,165	
30	Accumulated Miscellaneous Operating Provisions (228.4)		12,163,717	7,729,599	
31	Accumulated Provision for Rate Refunds (229)				
32	Long-Term Portion of Derivative Instrument Liabilities				
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges				
34	Asset Retirement Obligations (230)		29,695,932	25,582,564	
35	Total Other Noncurrent Liabilities (lines 26 through 34)		228,185,649	237,384,006	
36	CURRENT AND ACCRUED LIABILITIES				
37	Notes Payable (231)		408,140,902	129,987,366	
38	Accounts Payable (232)		461,407,733	348,949,911	
39	Notes Payable to Associated Companies (233)				
40	Accounts Payable to Associated Companies (234)		39,238,758	47,779,940	
41	Customer Deposits (235)		104,849,623	97,352,895	
42	Taxes Accrued (236)	262	20,666,294	40,172,844	
43	Interest Accrued (237)		42,536,184	43,927,529	

44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		17,397,963	15,673,815
48	Miscellaneous Current and Accrued Liabilities (242)		134,174,247	110,526,162
49	Obligations Under Capital Leases-Current (243)			
50	Derivative Instrument Liabilities (244)			
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		1,228,411,704	834,370,462
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		25,236,119	29,719,970
57	Accumulated Deferred Investment Tax Credits (255)	266	2,035,871	2,375,999
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	20,133,679	21,946,352
60	Other Regulatory Liabilities (254)	278	754,853,724	853,953,906
61	Unamortized Gain on Reaquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		
63	Accum. Deferred Income Taxes-Other Property (282)		1,958,132,082	1,828,485,654
64	Accum. Deferred Income Taxes-Other (283)		277,808,008	174,907,584
65	Total Deferred Credits (lines 56 through 64)		3,038,199,483	2,911,389,465
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		13,667,678,779	12,539,673,288

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: OtherRegulatoryLiabilities
The 2021 balance changed due to netting adjustments. Refer to the "Revision of Previously Issued Financial Statements" section of Note 1 - Significant Accounting Policies for more information.

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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STATEMENT OF INCOME

Quarterly

- Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
- Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

Do not report fourth quarter data in columns (e) and (f)
 Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
 Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
 Use page 122 for important notes regarding the statement of income for any account thereof.
 Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
 If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
 Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
 Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
 If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	3,891,978,200	3,337,172,575			2,867,415,130	2,500,854,224	1,024,563,070	836,318,351		
3	Operating Expenses											
4	Operation Expenses (401)	320	2,163,487,728	1,775,773,479			1,606,869,926	1,344,780,277	556,617,802	430,993,202		
5	Maintenance Expenses (402)	320	189,338,399	185,244,983			136,110,862	125,272,252	53,227,537	59,972,731		
6	Depreciation Expense (403)	336	391,830,086	367,336,678			280,630,050	265,037,896	111,200,036	102,298,782		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336										
8	Amort. & Depl. of Utility Plant (404-405)	336	90,169,850	74,844,462			67,075,935	55,273,052	23,093,915	19,571,410		
9	Amort. of Utility Plant Acq. Adj. (406)	336										
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)											
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		186,847,455	184,120,569			149,999,131	153,559,320	36,848,324	30,561,249		
13	(Less) Regulatory Credits (407.4)		30,690,118	26,116,447			16,855,824	18,815,457	13,834,294	7,300,990		
14	Taxes Other Than Income Taxes (408.1)	262	301,932,390	283,042,527			222,957,550	210,738,756	78,974,840	72,303,771		
15	Income Taxes - Federal (409.1)	262	¹⁸ 15,643,604	¹⁸ (19,777,640)			47,050,088	18,034,688	(31,406,484)	(37,812,328)		
16	Income Taxes - Other (409.1)	262						1		(1)		

17	Provision for Deferred Income Taxes (410.1)	234,272	198,736,407	200,210,962			97,229,896	96,868,107	101,506,511	103,342,855		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234,272	185,172,428	214,821,941			112,401,059	122,259,375	72,771,369	92,562,566		
19	Investment Tax Credit Adj. - Net (411.4)	266	(340,128)	(359,736)			(20,408)	(28,253)	(319,720)	(331,483)		
20	(Less) Gains from Disp. of Utility Plant (411.6)											
21	Losses from Disp. of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)											
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)											
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		3,321,783,245	2,809,497,896			2,478,646,147	2,128,461,264	843,137,098	681,036,632		
27	Net Util Oper Inc (Enter Tot line 2 less 25)		570,194,955	527,674,679			388,768,983	372,392,960	181,425,972	155,281,719		
28	Other Income and Deductions											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)											
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)											
33	Revenues From Nonutility Operations (417)											
34	(Less) Expenses of Nonutility Operations (417.1)		269,827	146,532								
35	Nonoperating Rental Income (418)											
36	Equity in Earnings of Subsidiary Companies (418.1)	119										
37	Interest and Dividend Income (419)		519,499	233,747								
38	Allowance for Other Funds Used During Construction (419.1)		21,175,230	27,246,108								
39	Miscellaneous Nonoperating Income (421)		60,000	71,242								
40	Gain on Disposition of Property (421.1)		773,328	79,188								
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		22,258,230	27,483,753								
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)											
44	Miscellaneous Amortization (425)											
45	Donations (426.1)		17,113,553	2,433,913								

46	Life Insurance (426.2)		38,368	(392,245)							
47	Penalties (426.3)		18,120	23,456							
48	Exp. for Certain Civic, Political & Related Activities (426.4)		2,620,441	1,770,152							
49	Other Deductions (426.5)		60,176,354	7,818,479							
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		79,966,836	11,653,755							
51	Taxes Applic. to Other Income and Deductions										
52	Taxes Other Than Income Taxes (408.2)	262	347,010	284,566							
53	Income Taxes-Federal (409.2)	262	(15,662,979)	(821,484)							
54	Income Taxes-Other (409.2)	262		200							
55	Provision for Deferred Inc. Taxes (410.2)	234,272	6,171,458	1,313,248							
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,272	11,085,896	811,137							
57	Investment Tax Credit Adj.-Net (411.5)										
58	(Less) Investment Tax Credits (420)										
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		(20,230,407)	(34,607)							
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		(37,478,199)	15,864,605							
61	Interest Charges										
62	Interest on Long-Term Debt (427)		150,124,305	141,220,833							
63	Amort. of Debt Disc. and Expense (428)		2,425,372	2,386,500							
64	Amortization of Loss on Reacquired Debt (428.1)		808,692	808,692							
65	(Less) Amort. of Premium on Debt-Credit (429)										
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)										
67	Interest on Debt to Assoc. Companies (430)										
68	Other Interest Expense (431)		5,653,080	2,482,817							
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		7,377,496	9,159,834							
70	Net Interest Charges (Total of lines 62 thru 69)		151,633,953	137,739,008							
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		381,082,803	405,800,276							
72	Extraordinary Items										

73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262	0									
77	Extraordinary Items After Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		381,082,803	405,800,276								

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

<p>(a) Concept: IncomeTaxesOperatingIncome</p> <p>This note applies to Lines 15-18 on Page 114 and Line 70 on Page 117. Page 117 does not include the income tax benefit relating to Net Interest Charges. Income tax benefit of \$41,725,873 for the current year and \$37,902,332 for the prior year relating to Page 117 Line 70 Net Interest Charges is included on Schedule Page: 114 Lines 15-18 Columns c and d.</p>
<p>(b) Concept: ProvisionsForDeferredIncomeTaxesUtilityOperatingIncome</p> <p>This note applies to Lines 15-18 on Page 114 and Line 70 on Page 117. Page 117 does not include the income tax benefit relating to Net Interest Charges. Income tax benefit of \$41,725,873 for the current year and \$37,902,332 for the prior year relating to Page 117 Line 70 Net Interest Charges is included on Schedule Page: 114 Lines 15-18 Columns c and d.</p>
<p>(c) Concept: ProvisionForDeferredIncomeTaxesCreditOperatingIncome</p> <p>This note applies to Lines 15-18 on Page 114 and Line 70 on Page 117. Page 117 does not include the income tax benefit relating to Net Interest Charges. Income tax benefit of \$41,725,873 for the current year and \$37,902,332 for the prior year relating to Page 117 Line 70 Net Interest Charges is included on Schedule Page: 114 Lines 15-18 Columns c and d.</p>
<p>(d) Concept: NetInterestCharges</p> <p>This note applies to Lines 15-18 on Page 114 and Line 70 on Page 117. Page 117 does not include the income tax benefit relating to Net Interest Charges. Income tax benefit of \$41,725,873 for the current year and \$37,902,332 for the prior year relating to Page 117 Line 70 Net Interest Charges is included on Schedule Page: 114 Lines 15-18 Columns c and d.</p>
<p>(e) Concept: IncomeTaxesOperatingIncome</p> <p>This note applies to Lines 15-18 on Page 114 and Line 70 on Page 117. Page 117 does not include the income tax benefit relating to Net Interest Charges. Income tax benefit of \$41,725,873 for the current year and \$37,902,332 for the prior year relating to Page 117 Line 70 Net Interest Charges is included on Schedule Page: 114 Lines 15-18 Columns c and d.</p>
<p>(f) Concept: ProvisionsForDeferredIncomeTaxesUtilityOperatingIncome</p> <p>This note applies to Lines 15-18 on Page 114 and Line 70 on Page 117. Page 117 does not include the income tax benefit relating to Net Interest Charges. Income tax benefit of \$41,725,873 for the current year and \$37,902,332 for the prior year relating to Page 117 Line 70 Net Interest Charges is included on Schedule Page: 114 Lines 15-18 Columns c and d.</p>
<p>(g) Concept: ProvisionForDeferredIncomeTaxesCreditOperatingIncome</p> <p>This note applies to Lines 15-18 on Page 114 and Line 70 on Page 117. Page 117 does not include the income tax benefit relating to Net Interest Charges. Income tax benefit of \$41,725,873 for the current year and \$37,902,332 for the prior year relating to Page 117 Line 70 Net Interest Charges is included on Schedule Page: 114 Lines 15-18 Columns c and d.</p>
<p>(h) Concept: NetInterestCharges</p> <p>This note applies to Lines 15-18 on Page 114 and Line 70 on Page 117. Page 117 does not include the income tax benefit relating to Net Interest Charges. Income tax benefit of \$41,725,873 for the current year and \$37,902,332 for the prior year relating to Page 117 Line 70 Net Interest Charges is included on Schedule Page: 114 Lines 15-18 Columns c and d.</p>

FERC FORM No. 1 (REV. 02-04)

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		1,990,728,412	1,876,853,555
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		381,082,803	405,800,276
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
30.1			(300,046,536)	(291,925,419)
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		(300,046,536)	(291,925,419)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		2,071,764,679	1,990,728,412
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		2,071,764,679	1,990,728,412
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)			

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	381,082,803	405,800,276
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	391,830,086	367,336,678
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of Limited Plant	90,169,850	74,844,462
5.2	Impairment of long-lived assets	48,133,576	
5.3	Amortization of regulatory debits/credits	156,157,337	158,004,122
8	Deferred Income Taxes (Net)	8,649,541	(14,108,868)
9	Investment Tax Credit Adjustment (Net)	(340,128)	(359,736)
10	Net (Increase) Decrease in Receivables	(165,535,103)	47,092,642
11	Net (Increase) Decrease in Inventory	(60,632,801)	(29,643,092)
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	48,194,288	(21,971,873)
14	Net (Increase) Decrease in Other Regulatory Assets	(151,064,047)	^(a) (97,580,600)
15	Net Increase (Decrease) in Other Regulatory Liabilities	38,343,436	^(a) (71,066,470)
16	(Less) Allowance for Other Funds Used During Construction	21,175,230	27,246,108
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
18.1	Other (provide details in footnote):	^(a) 2,961,325	^(a) (49,934,225)
18.2	Pension	(15,355,714)	(5,911,773)
18.3	Gain on disposal of noncurrent assets	(773,328)	(79,188)
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	750,645,891	735,176,247
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(1,123,271,511)	(1,151,228,269)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant	(167,342,137)	(107,647,373)
29	Gross Additions to Nonutility Plant	(5,193,705)	42,010
30	(Less) Allowance for Other Funds Used During Construction	(21,175,230)	(27,246,108)
31	Other (provide details in footnote):		
31.1	Other (provide details in footnote):		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(1,274,632,123)	(1,231,587,524)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	5,512,031	6,264,110
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		

42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Other (provide details in footnote):	\$5,527,217	\$8,799,147
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(1,263,592,875)	(1,216,524,267)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	500,000,000	600,000,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Other (provide details in footnote):		
66	Net Increase in Short-Term Debt (c)	278,153,536	129,987,366
67	Other (provide details in footnote):		
67.1	Other (provide details in footnote):		
67.2	Capital Contribution from Parent	286,363,801	256,585,420
70	Cash Provided by Outside Sources (Total 61 thru 69)	1,064,517,337	986,572,786
72	Payments for Retirement of:		
73	Long-term Debt (b)	(250,000,000)	(300,000,000)
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Other (provide details in footnote):		
76.2	Bond Issuance Costs	(9,676,477)	(6,063,235)
78	Net Decrease in Short-Term Debt (c)		
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	(300,046,536)	(291,925,419)
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	504,794,324	388,584,132
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	(8,152,660)	(92,763,888)
88	Cash and Cash Equivalents at Beginning of Period	51,212,628	143,976,516
90	Cash and Cash Equivalents at End of Period	43,059,968	51,212,628

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities		
Net increase in Special Deposits	\$	(19,378,414)
Net increase in Prepayments		(2,709,845)
Net increase in Miscellaneous long term assets and deferred debits		(1,142,524)
Net decrease in Customer advances for construction		(4,483,851)
Net increase in Cash collateral held with external counterparties		19,308,539
Net decrease in Other deferred credits		(1,812,673)
Net increase in Fleet Depreciation		7,573,459
Other		5,606,634
Total change in Other - Line 18(b)	\$	2,961,325
(b) Concept: OtherAdjustmentsToCashFlowsFromInvestmentActivities		
Other Investments	\$	(137,795)
Re-capitalized Fleet Depreciation		5,643,553
Intercompany Asset Transfers		21,459
Total Change in Other - Line 53(b)	\$	5,527,217
(c) Concept: NetIncreaseDecreaseInOtherRegulatoryAssetsOperatingActivities		
The 2021 balance changed due to netting adjustments. Refer to the "Revision of Previously Issued Financial Statements" section of Note 1 - Significant Accounting Policies for more information.		
(d) Concept: NetIncreaseDecreaseInOtherRegulatoryLiabilitiesOperatingActivities		
The 2021 balance changed due to netting adjustments. Refer to the "Revision of Previously Issued Financial Statements" section of Note 1 - Significant Accounting Policies for more information.		
(e) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities		
Net increase in Special Deposits	\$	(3,458,392)
Net increase in Prepayments		(49,184,482)
Net increase in Miscellaneous long term assets and deferred debits		(1,808,151)
Net increase in Customer advances for construction		19,015,224
Net increase in Miscellaneous current and accrued liabilities		3,225,137
Net decrease in Other Deferred Credits		(27,089,431)
Net increase in Fleet Depreciation		7,049,990
Other		2,315,880
Total Change in Other - Line 18(c)	\$	(49,934,225)
(f) Concept: OtherAdjustmentsToCashFlowsFromInvestmentActivities		
Other Investments	\$	(398,958)
Re-capitalized Fleet Depreciation		4,646,480
Intercompany Asset Transfers		4,551,625
Total Change in Other - Line 53(c)	\$	8,799,147

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

The notes presented herein were derived from the notes disclosed within the Annual Report of Exelon Corporation (Exelon) on Form 10-K for the fiscal year ended December 31, 2022. The notes presented herein were modified to include information relevant to Baltimore Gas and Electric Company (BGE). All amounts presented within the footnotes are rounded in millions unless otherwise noted.

1. Significant Accounting Policies

Description of Business

Incorporated in Maryland in 1906, BGE is engaged principally in the purchase and regulated retail sale of electricity and the provision of electricity distribution and transmission services to retail customers in central Maryland, including the City of Baltimore, as well as the purchase and regulated retail sale of natural gas and the provision of gas distribution services to retail customers in central Maryland, including the City of Baltimore. BGE is a public utility under the Public Utilities Article of the Maryland Annotated Code subject to regulation by the Maryland Public Service Commission (MDPSC) related to electric and gas distribution rates and service, the issuance of certain securities and certain other aspects of BGE's business. BGE is a public utility under the Federal Power Act subject to regulation by the Federal Energy Regulatory Commission (FERC) related to transmission rates and certain other aspects of BGE's business and by the U.S. Department of Transportation related to pipeline safety and other areas of gas operations. Specific operations of BGE are subject to the jurisdiction of various other Federal, state, regional, and local agencies. Additionally, BGE is also subject to North American Electric Reliability Corporation (NERC) mandatory reliability standards.

BGE serves an estimated population of 3.2 million in its 3,250 square mile combined electric and natural gas retail service territory. BGE provides electric distribution service in an area of approximately 2,300 square miles and natural gas distribution service in an area of approximately 3,050 square miles, with electric and natural gas service territory populations of 3.0 million and 2.9 million, respectively, including approximately 600 thousand in the City of Baltimore. BGE delivers electricity to approximately 1.3 million customers and natural gas to approximately 700 thousand customers.

Basis of Presentation

Accounting policies for regulated operations are in accordance with those prescribed by the regulatory authorities having jurisdiction, principally MDPSC and FERC. The accompanying financial statements have been prepared in accordance with the accounting requirements of FERC as set forth in the Uniform System of Accounts (USOA) and accounting releases, which differ from accounting principles generally accepted in the United States of America (GAAP). The principal differences from GAAP include the exclusions of current maturities of long-term debt from current liabilities, the exclusion of debt issuance costs from long-term debt, the requirement to report deferred tax assets and liabilities separately rather than as a single amount, the classification of accrued taxes as assets and liabilities rather than as a net amount, the exclusion of FIN 48 liabilities related to temporary income tax differences, the derecognition of operating leases from the balance sheet, the classification of cloud computing costs, and the classification of certain other assets and liabilities as current instead of noncurrent.

COVID-19

BGE has taken steps to mitigate the potential risks posed by the global outbreak (pandemic) of the 2019 novel coronavirus (COVID-19). BGE provides a critical service to its customers and has taken measures to keep employees who operate the business safe and minimize unnecessary risk of exposure to the virus, including extra precautions for employees who work in the field. BGE has implemented work from home policies where appropriate and imposed travel limitations on employees.

Management makes estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities as of the date of the financial statements and accompanying notes, and the amounts of revenues and expenses reported during the periods covered by those financial statements and accompanying notes. As of December 31, 2022 and 2021, and through the date of this report, management assessed certain accounting matters that require consideration of forecasted financial information, including, but not limited to, our accumulated provision for uncollectible accounts and the carrying value of other long-lived assets, in context with the information reasonably available to BGE and the unknown future impacts of COVID-19. BGE's future assessment of the magnitude and duration of COVID-19, as well as other factors, could result in material impacts to its financial statements in future reporting periods.

Use of Estimates

The preparation of BGE's financial statements in conformity with the USOA requires management to make estimates and assumptions that affect the amounts reported in the financial statements and accompanying notes. Areas in which significant estimates have been made include, but are not limited to, the accounting for asset retirement obligations (AROs), pension and other postretirement employee benefits (OPEB), inventory reserves, accumulated provision for uncollectible accounts, long-lived asset impairment assessments, derivative instruments, nonamortized energy contracts, fixed asset depreciation,

environmental costs and other loss contingencies, taxes, and unbilled energy revenues. Actual results could differ from those estimates.

Revision of Previously Issued Financial Statements

Management identified an error in the Company's previously issued financial statements related to an overstatement of BGE's regulatory assets and liabilities that were equal and offsetting. The adjustment relates to specific regulatory assets that should have been netted for financial reporting due to the nature of the underlying business activity. The adjustment of \$69 million reduced the reported December 31, 2021 amount of regulatory assets and liabilities to \$565 million and \$854 million, respectively. BGE's Income Statement was not impacted by the adjustment. Further, the adjustment did not impact net cash flows provided by operating activities, net cash flows used in investing activities, or net cash flows provided by financing activities for the year ended December 31, 2021 for BGE.

BGE management has concluded the adjustment was not material to previously issued financial statements. The adjustment has been corrected through a revision to BGE's previously issued financial statements contained herein for the year ended December 31, 2021.

Regulatory Accounting

For its regulated electric and gas operations, BGE reflects the effects of cost-based rate regulation in its financial statements, which is required for entities with regulated operations that meet the following criteria: 1) rates are established or approved by a third-party regulator; 2) rates are designed to recover the entities' cost of providing services or products; and 3) there is a reasonable expectation that rates designed to recover costs can be charged to and collected from customers. BGE accounts for its regulated operations in accordance with regulatory and legislative guidance from the regulatory authorities having jurisdiction, principally the MDPSC, under state public utility laws and FERC under various Federal laws. Regulatory assets and liabilities are amortized and the related expense or revenue is recognized in the Statement of Income consistent with the recovery or refund included in customer rates. BGE's regulatory assets and liabilities as of the balance sheet date are probable of being recovered or settled in future rates. If a separable portion of BGE's business was no longer able to meet the criteria discussed above, BGE would be required to eliminate from its financial statements the effects of regulation for that portion, which could have a material impact on its financial statements. BGE classifies regulatory assets and liabilities entirely as non-current in its Balance Sheet. See Note 2—Regulatory Matters for additional information.

BGE treats the impact of a final rate order received after the balance sheet date but prior to the issuance of the financial statements as a non-recognized subsequent event, as the receipt of a final rate order is a separate and distinct event that has future impacts on the parties affected by the order.

Revenues

Operating Revenues. BGE's operating revenues generally consist of revenues from contracts with customers involving the sale and delivery of power and natural gas and utility revenues from alternative revenue programs (ARP). BGE recognizes revenue from contracts with customers to depict the transfer of goods or services to customers in an amount that the entities expect to be entitled to in exchange for those goods or services. BGE's primary sources of revenue include regulated electric and natural gas tariff sales, distribution, and transmission services. At the end of each month, BGE accrues an estimate for the unbilled amount of energy delivered or services provided to customers.

BGE records ARP revenue for its best estimate of the electric and natural gas distribution revenue impacts resulting from future changes in rates that they believe are probable of approval by the MDPSC in accordance with its revenue decoupling mechanisms. BGE records ARP revenue for its best estimate of the transmission revenue impacts resulting from future changes in rates that it believes are probable of approval by FERC in accordance with its formula rate mechanisms. See Note 2—Regulatory Matters for additional information.

Taxes Directly Imposed on Revenue-Producing Transactions. BGE collects certain taxes from customers such as sales and gross receipts taxes, along with other taxes, surcharges, and fees, that are levied by state or local governments on the sale or distribution of electricity and gas. Some of these taxes are imposed on the customer, but paid by BGE, while others are imposed on BGE. Where these taxes are imposed on the customer, such as sales taxes, they are reported on a net basis with no impact to the Statement of Income. However, where these taxes are imposed on BGE, such as gross receipts taxes or other surcharges or fees, they are reported on a gross basis. Accordingly, revenues are recognized for the taxes collected from customers along with an offsetting expense. See Note 14—Supplemental Financial Information for BGE's utility taxes that are presented on a gross basis.

Income Taxes

Deferred federal and state income taxes are recorded on all significant temporary differences between the book and tax basis of assets and liabilities and for tax benefits carried forward. Investment tax credits have been deferred in BGE's Balance Sheet

and are recognized in book income over the life of the related property. In accordance with USOA, BGE reports deferred income tax balances arising from temporary differences in Accounts 190, 282 and 283 as appropriate, which differs from the net presentation required by GAAP. See Note 7—Income Taxes for additional information. BGE recognizes accrued interest related to unrecognized tax benefits in Interest expense or Interest income in Other income and deductions on its Statement of Income.

BGE accounts for uncertain income tax positions in accordance with FERC's guidance on Accounting and Financial Reporting for Uncertainty in Income Taxes, issued in Docket No. A107-2-000 for FERC reporting purposes. The guidance requires, among other things, that the entities should continue to recognize deferred income taxes for FERC accounting and reporting purposes based on the difference between positions taken in tax returns filed or expected to be filed and amounts reported in financial statements.

Cash and Cash Equivalents

BGE considers investments purchased with an original maturity of three months or less to be cash equivalents.

Restricted Cash and Cash Equivalents

Restricted cash and cash equivalents represent funds that are restricted to satisfy designated current liabilities. As of December 31, 2022 and 2021, BGE's restricted cash and cash equivalents primarily represented proceeds from the loan program for the completion of certain energy efficiency measures and collateral held from energy suppliers.

Restricted cash and cash equivalents not available to satisfy current liabilities are classified as noncurrent assets.

Accumulated Provision for Uncollectible Accounts on Accounts Receivables

The accumulated provision for uncollectible accounts reflects BGE's best estimate of losses on the customers' accounts receivable balances based on historical experience, current information, and reasonable and supportable forecasts.

The accumulated provision for uncollectible accounts for BGE's customers is determined by applying BGE's loss rates, based on historical loss experience, current conditions, and forward-looking risk factors, to the outstanding receivable balance by customer risk segment. BGE's customer accounts are written off consistent with approved regulatory requirements. Adjustments to the accumulated provision for uncollectible accounts are primarily recorded to Operating and maintenance expense on BGE's Statement of Income or Regulatory assets on BGE's Balance Sheet. See Note 2—Regulatory Matters for additional information regarding the regulatory recovery of uncollectible account expense on customer accounts receivable.

BGE has certain non-customer receivables in Other deferred debits and other assets which primarily are with governmental agencies and other high-quality counterparties with no history of default. As such, the accumulated provision for uncollectible accounts related to these receivables is not material. BGE monitors these balances and will record an allowance if there are indicators of a decline in credit quality. See Note 3 -Accounts Receivable for additional information.

Inventories

Inventory is recorded at the lower of weighted average cost or net realizable value. Provisions are recorded for excess and obsolete inventory. Fossil fuel and materials and supplies are generally included in inventory when purchased. Fossil fuel is expenses to Purchased power and fuel expense when used or sold. Materials and supplies generally includes transmission and distribution materials and are expensed to Operating and maintenance or capitalized to Property, plant, and equipment, as appropriate, when installed or used.

Property, Plant, and Equipment

Property, plant, and equipment is recorded at original cost. Original cost includes construction-related direct labor and material costs. BGE also includes indirect construction costs including labor and related costs of departments associated with supporting construction activities. When appropriate, original cost also includes allowance for funds used during construction (AFUDC) for regulated property at BGE. The cost of repairs and maintenance and minor replacements of property, is charged to Operating and maintenance expense as incurred.

Third parties reimburse BGE for all or a portion of expenditures for certain capital projects. Such contributions in aid of construction costs (CIAC) are recorded as a reduction to Property, plant, and equipment, net.

For BGE, upon retirement, the cost of property, net of salvage, is charged to accumulated depreciation consistent with the composite and group methods of depreciation. Depreciation expense at BGE includes the estimated cost of dismantling and removing plant from service upon retirement. Actual incurred removal costs are applied against a related regulatory liability or recorded to a regulatory asset if in excess of previously collected removal costs.

Capitalized Software. Certain costs, such as design, coding, and testing incurred during the application development stage of software projects that are internally developed or purchased for operational use are capitalized within Property, plant, and equipment. Similar costs incurred for cloud-based solutions treated as service arrangements are also capitalized within Property, plant, and equipment. Such capitalized amounts are amortized ratably over the expected lives of the projects when they become operational, generally not to exceed five years. Certain other capitalized software costs are being amortized over longer lives based on the expected life or pursuant to prescribed regulatory requirements.

AFUDC. AFUDC is the cost, during the period of construction, of debt and equity funds used to finance construction projects for regulated operations. AFUDC is recorded to construction work in progress and as a non-cash credit to an allowance that is included in interest expense for debt-related funds and other income and deductions for equity-related funds. The rates used for capitalizing AFUDC are computed under a method prescribed by regulatory authorities.

See Note 4—Property, Plant, and Equipment for additional information.

Depreciation and Amortization

Depreciation is generally recorded over the estimated service lives of property, plant, and equipment on a straight-line basis using the group, composite methods of depreciation. The group approach is typically for groups of similar assets that have approximately the same useful lives and the composite approach is used for dissimilar assets that have different lives. Under both methods, a reporting entity depreciates the assets over the average life of the assets in the group. BGE's depreciation expense includes the estimated cost of dismantling and removing plant from service upon retirement, which is consistent with BGE's regulatory recovery method. The estimated service lives for BGE are based on a combination of depreciation studies and historical retirements.

See Note 4—Property, Plant, and Equipment for additional information regarding depreciation.

Amortization of regulatory assets and liabilities are recorded over the recovery or refund period specified in the related legislation or regulatory order or agreement. When the recovery or refund period is less than one year, amortization is recorded to the line item in which the deferred cost or income would have originally been recorded in the Statement of Income. Amortization of BGE's transmission formula rate regulatory assets is recorded to Operating revenues.

Amortization of income tax related regulatory assets and liabilities is generally recorded to Income tax expense. Except for the regulatory assets and liabilities discussed above, amortization is generally recorded to Depreciation and amortization in the Statement of Income when the recovery period is more than one year.

See Note 2—Regulatory Matters for additional information.

Asset Retirement Obligations

BGE updates its AROs either annually or on a rotational basis at least once every three years, based on a risk profile, unless circumstances warrant more frequent updates. The updates factor in new cost estimates, credit-adjusted, risk-free rates (CARFR) and escalation rates, and the timing of cash flows. AROs are accreted throughout each year to reflect the time value of money for these present value obligations through an increase to regulatory assets. See Note 5—Asset Retirement Obligations for additional information.

Guarantees

If necessary, BGE recognizes a liability at the time of issuance of a guarantee for the fair value of the obligations it has undertaken by issuing the guarantee. The liability is reduced or eliminated as BGE is released from risk under the guarantee. Depending on the nature of the guarantee, BGE's release from risk may be recognized only upon the expiration or settlement of the guarantee or by a systematic and rational amortization method over the term of the guarantee. See Note 12—Commitments and Contingencies for additional information.

Asset Impairments

Long-Lived Assets. BGE evaluates the carrying value of long-lived assets for recoverability whenever events or changes in circumstances indicate that the carrying value of those assets may not be recoverable. Indicators of impairment may include specific regulatory disallowance, abandonment, or plans to dispose of a long-lived asset significantly before the end of its useful life. When the undiscounted cash flow analysis indicates a long-lived asset or asset group may not be recoverable, the

amount of the impairment loss is determined by measuring the excess of the carrying amount of the long-lived asset or asset group over its fair value.

Derivative Financial Instruments

All derivatives are recognized on the balance sheet at their fair value unless they qualify for certain exceptions, including normal purchase normal sale scope exception (NPNS). Changes in fair value may be recorded as a regulatory asset or liability if there is an ability to recover or return the associated costs. Cash inflows and outflows related to derivative instruments are included as a component of operating, investing, or financing cash flows in the Statement of Cash Flows, depending on the nature of each transaction.

See Note 2 - Regulatory Matters and Note 9—Derivative Financial Instruments for additional information.

Retirement Benefits

BGE participates in Exelon's defined benefit pension plans and OPEB plans. The plan obligations and costs of providing benefits under these plans are measured as of December 31. The measurement involves various factors, assumptions, and accounting elections. The impact of assumption changes or experience different from that assumed on pension and OPEB obligations is recognized over time rather than immediately recognized in the Statement of Income. Gains or losses in excess of the greater of ten percent of the projected benefit obligation or the market-related value of plan assets are amortized over the expected average remaining service period of plan participants. See Note 8—Retirement Benefits for additional information.

2. Regulatory Matters

The following matters below discuss the status of material regulatory and legislative proceedings of BGE.

Distribution Base Rate Case Proceedings

The following tables show the completed and pending distribution base rate case proceedings in 2022 and through the date of this report.

Completed Distribution Base Rate Case Proceedings

Jurisdiction	Filing Date	Service	Requested Revenue Requirement Increase	Approved Revenue Requirement Increase	Approved ROE	Approval Date	Rate Effective Date
Maryland ^(a)	May 15, 2020 (amended September 11, 2020)	Electric	\$ 203	\$ 140	9.50 %	December 16, 2020	January 1, 2021
		Natural Gas	108	74	9.65 %		

(a) Reflects a three-year cumulative multi-year plan for 2021 through 2023. BGE proposed to use certain tax benefits to fully offset the increases in 2021 and 2022 and partially offset the increase in 2023. The MDPSO awarded BGE electric revenue requirement increases of \$59 million, \$39 million, and \$42 million, before offsets, in 2021, 2022, and 2023, respectively, and natural gas revenue requirement increases of \$53 million, \$11 million, and \$10 million, before offsets, in 2021, 2022, and 2023, respectively. However, the MDPSO utilized the tax benefits to fully offset the increases in 2021 and January 2022 such that customer rates remained unchanged. For the remainder of 2022, the MDPSO chose to offset only 25% of the cumulative 2021 and 2022 electric revenue requirement increases and 50% of the cumulative gas revenue requirement increases. In 2021, the MDPSO deferred a decision on whether to use certain tax benefits to offset the revenue requirement increases in 2023 and directed BGE to make another proposal at the end of 2022. In September 2022 BGE proposed that tax benefits not be used to offset the 2023 revenue requirement increases. On October 26, 2022, the MDPSO accepted BGE's recommendation to not use tax benefits to offset the 2023 revenue requirement increases.

Pending Distribution Base Rate Case Proceedings

Jurisdiction	Filing Date	Service	Requested Revenue Requirement Increase	Requested ROE	Expected Approval Timing
Maryland ^(a)	February 17, 2023	Electric	\$ 313	10.40 %	Fourth quarter of 2023
		Natural Gas	289	10.40 %	

(a) Reflects a three-year cumulative multi-year plan for January 1, 2024 through December 31, 2026 submitted to the MDPSO. Inclusive of the proposed acceleration of remaining electric tax benefits in 2024 and 2025, and remaining gas tax benefits in 2024, BGE requested total electric revenue requirement increases of \$85 million, \$103 million, and \$125 million in 2024, 2025, and 2026, respectively, and natural gas revenue requirement increases of \$158 million, \$77 million, and \$54 million in 2024, 2025, and 2026, respectively. Requested revenue requirement increases will be used to recover capital investments designed to increase the resilience of the electric and gas distribution systems and support Maryland's climate and regulatory initiatives.

Transmission Formula Rates

BGE's transmission rates are established based on a FERC-approved formula. BGE is required to file an annual update to the FERC-approved formula on or before May 15, with the resulting rates effective on June 1 of the same year. The annual update is based on prior year actual costs and current year projected capital additions, accumulated depreciation, depreciation and amortization expense, and accumulated deferred income taxes. The update also reconciles any differences between the actual costs and actual revenues for the calendar year (annual reconciliation).

For 2022, the following total increases/(decreases) were included in BGE's electric transmission formula rate update that became effective as of June 1, 2022.

Filing Date ^(a)	Initial Revenue Requirement Increase	Annual Reconciliation Decrease	Total Revenue Requirement Increase ^(b)	Allowed Return on Rate Base ^(c)	Allowed ROE ^(d)
April 27, 2022	\$ 25	\$ (4)	\$ 16	7.30 %	10.50 %

(a) All rates are effective June 1, 2022 - May 31, 2023, subject to review by interested parties pursuant to review protocols of BGE's tariff.

(b) The increase in BGE's transmission revenue requirement includes a \$5 million reduction related to a FERC-approved dedicated facilities charge to recover the costs of providing transmission service to specifically designated load by BGE.

(c) Represents the weighted average debt and equity return on transmission rate bases.

(d) The rate of return on common equity includes a 50-basis-point incentive adder for being a member of a regional transmission organization (RTO).

Maryland Regulatory Matters

Maryland Revenue Decoupling. In 1998 and 2007, the MDPSO approved monthly rate adjustments for natural gas and electric, respectively, which are decoupling mechanisms. As a result of the decoupling mechanisms, certain Operating revenues from electric and natural gas distribution are not impacted by abnormal weather or usage per customer. The decoupling mechanism eliminates the impact of abnormal weather or customer usage by recognizing revenues based on an authorized distribution amount per customer by customer class. Operating revenues from electric and natural gas distribution are, however, impacted by changes in the number of customers.

Maryland Order Directing the Distribution of Energy Assistance Funds. On June 15, 2021, the MDPSO issued an order authorizing the disbursement of funds to utilities in accordance with Maryland COVID-19 relief legislation. Under this order, BGE received funds of \$50 million in July 2021. The funds have been used to reduce or eliminate certain qualifying past-due residential customer receivables.

Other Federal Regulatory Matters

Transmission-Related Income Tax Regulatory Assets. On December 13, 2016 (and as amended on March 13, 2017), BGE filed with FERC to begin recovering certain existing and future transmission-related income tax regulatory assets through its transmission formula rate. BGE's existing regulatory assets included (1) amounts that, if BGE's transmission formula rate provided for recovery, would have been previously amortized and (2) amounts that would be amortized and recovered

prospectively. On November 16, 2017, FERC issued an order rejecting BGE's proposed revisions to its transmission formula rate to recover these transmission-related income tax regulatory assets. In the fourth quarter of 2017, BGE fully impaired its associated transmission-related income tax regulatory assets for the portion of the income tax regulatory assets that would have been previously amortized.

On September 7, 2018, FERC issued an order rejecting BGE's rehearing request of FERC's November 16, 2017 order.

On November 2, 2018, BGE filed an appeal of FERC's September 7, 2018 order to the U.S. Court of Appeals for the D.C. Circuit. On March 27, 2020, the U.S. Court of Appeals for the D.C. Circuit Court denied BGE's November 2, 2018 appeal.

On October 1, 2018, BGE submitted a filing to recover ongoing non-Tax Cuts and Jobs Act (TCJA) amortization amounts and credit TCJA transmission-related income tax regulatory liabilities to customers for the prospective period starting on October 1, 2018. On April 26, 2019, FERC issued an order accepting BGE's October 1, 2018 filing, effective October 1, 2018, subject to refund and established hearing and settlement judge procedures. On April 24, 2020, BGE filed a settlement agreement with FERC, which FERC approved on September 24, 2020. The settlement agreement provides for the recovery of ongoing transmission-related income tax regulatory assets and establishes the amount and amortization period for excess deferred income taxes resulting from TCJA. The settlement resulted in a reduction to Operating revenues and an offsetting reduction to Income tax expense in the second quarter of 2020.

Regulatory Assets and Liabilities

Regulatory assets represent incurred costs that have been deferred because of their probable future recovery from customers through regulated rates. Regulatory liabilities represent the excess recovery of costs or accrued credits that have been deferred because it is probable such amounts will be returned to customers through future regulated rates or represent billings in advance of expenditures for approved regulatory programs.

The following tables provide information about BGE's regulatory assets and liabilities as of December 31, 2022 and 2021:

Regulatory assets (Account 182.3)	December 31, 2022	December 31, 2021
Advanced Metering Infrastructure (AMI) programs - Deployment Costs	\$ 69	\$ 89
AMI programs - Legacy Meters	20	29
Asset retirement obligations	21	19
Electric energy and natural gas costs	53	60
MGP remediation costs	12	9
Transmission formula rate annual reconciliations	2	6
Energy efficiency and demand response programs	292	291
Under-recovered revenue decoupling	8	32
COVID-19	7	7

Deferred storm costs		55	—
Other		22	22
Total regulatory assets ^(a)	\$	561	\$ 564

	December 31, 2022	December 31, 2021
Regulatory liabilities (Account 254):		
Deferred income taxes	682	819
Electric energy and natural gas costs	32	11
Transmission Formula Rate Annual Reconciliation	22	5
Energy efficiency and demand response programs	6	8
Over-recovered revenue decoupling	4	—
Other	9	11
Total regulatory liabilities ^(a)	\$ 755	\$ 854

(a) The 2021 balance changed due to netting adjustments. Refer to the "Revision of Previously Issued Financial Statements" section of Note 1 - Significant Accounting Policies for more information.

Descriptions of the regulatory assets and liabilities included in the tables above are summarized below, including their recovery and amortization periods.

Line Item	Description	End Date of Remaining Recovery/Refund Period	Return
Deferred income taxes	Represents deferred income taxes that are recoverable or refundable through customer rates, primarily associated with accelerated depreciation, the equity component of AFUDC, and the effects of income tax rate changes, including those resulting from the TCJA. These amounts include transmission-related regulatory liabilities that require FERC approval separate from the transmission formula rate. See Transmission-Related Income Tax Regulatory Assets section above for additional information.	Amounts are recoverable over the period in which the related deferred income taxes reverse, which is generally based on the expected life of the underlying assets. For TCJA, generally refunded over the remaining depreciable life of the underlying assets, except in certain jurisdictions where the commissions have approved a shorter refund period for certain assets not subject to IRS normalization rules.	No
AMI programs - deployment costs	Represents installation and ongoing incremental costs of new smart meters.	2026	Yes
AMI programs - legacy meters	Represents early retirement costs of legacy meters.	2026	No
Asset retirement obligations	Represents future legally required removal costs associated with existing AROs.	Over the life of the related assets.	Yes, once the removal activities have been performed.
MGP remediation costs	Environmental remediation costs for MGP sites recorded at BGE.	10 years from when the remediation spend is approved by MDPSC	Yes
Electric energy and natural gas costs	Represents under (over)-recoveries related to energy and gas supply related costs recoverable (refundable) under approved rate riders.	2025	No
Transmission formula rate annual reconciliations	Represents under (over)-recoveries related to transmission service costs recoverable through BGE's FERC formula rates, which are updated annually with rates effective each June 1 st .	2024	Yes
Energy efficiency and demand response programs	Includes under (over)-recoveries of costs incurred related to energy efficiency programs and demand response programs and recoverable costs associated with customer direct load control and energy efficiency and conservation programs that are being recovered from customers.	2027	Yes
Under (over) -recovered revenue decoupling	Represents electric and / or gas distribution costs recoverable from or refundable to customers under decoupling mechanisms.	2023	No
COVID-19	Represents incremental credit losses and direct costs related to COVID-19 incurred primarily in 2020, partially offset by a decrease in travel costs. Direct costs consisted primarily of costs to acquire personal protective equipment, costs for cleaning supplies and services, and costs to hire healthcare professionals to monitor the health of employees.	\$4 million - 2025; \$3 million to be determined in the pending multi-year plan filed with MDPSC	Yes
Deferred storm costs	Amounts represent total incremental storm restoration costs incurred due to major storm events recoverable from customers.	\$55 million to be determined in the pending multi-year plan filed with MDPSC	Yes

Capitalized Ratemaking Amounts Not Recognized

As of December 31, 2022 and December 31, 2021, BGE had \$28 million and \$37 million, respectively, of authorized amounts capitalized for ratemaking purposes related to earnings on shareholders' investment that are not recognized for financial reporting purposes in BGE's Balance Sheet. BGE's authorized amounts capitalized for ratemaking purposes primarily relate to earnings on shareholders' investment on its AMI programs. These amounts will be recognized as revenues in the Statement of Income in the periods they are billable to our customers.

3. Accounts Receivable

Accumulated Provision for Uncollectible Accounts

The following tables present the rollforward of Accumulated Provision for Uncollectible Accounts on Customer Accounts Receivable.

	For the Year Ended December 31, 2022
Balance as of December 31, 2021	\$ 38
Plus: Current period provision for uncollectible accounts ^(a)	37
Less: Write-offs, net of recoveries ^(b)	21
Balance as of December 31, 2022	\$ 54

	For the Year Ended December 31, 2021
Balance as of December 31, 2020	\$ 35
Plus: Current period provision for uncollectible accounts	15
Less: Write-offs, net of recoveries	12
Balance as of December 31, 2021	\$ 38

(a) The change in current period provision for uncollectible accounts is primarily a result of increased aging of receivables.
 (b) Recoveries were not material to BGE.

The following tables present the rollforward of Accumulated Provision for Uncollectible Accounts on Other Accounts Receivable.

	For the Year Ended December 31, 2022
Balance as of December 31, 2021	\$ 9
Plus: Current period provision for uncollectible accounts	6
Less: Write-offs, net of recoveries ^(a)	5
Balance as of December 31, 2022	\$ 10

	For the Year Ended December 31, 2021
Balance as of December 31, 2020	\$ 9
Plus: Current period provision for uncollectible accounts	4
Less: Write-offs, net of recoveries	4
Balance as of December 31, 2021	\$ 9

(a) Recoveries were not material to BGE.

Accrued Utility Revenues

BGE accrued \$247 million and \$171 million of unbilled revenues as of December 31, 2022 and December 31, 2021, respectively, in Account 173, Accrued Utility Revenues.

Purchase of Customer and Other Accounts Receivable

BGE is required under legislation and regulations in Maryland, to purchase certain receivables from alternative retail electric and natural gas suppliers that participate in its consolidated billing. The following table presents the total receivables BGE purchased:

	For the Years Ended December 31,	
	2022	2021
Total receivables purchased ^(a)	\$ 792	\$ 687

(a) Includes \$4 million and \$21 million of receivables purchased from Generation prior to the separation on February 1, 2022 for the year ended December 31, 2022 and 2021, respectively.

4. Property, Plant, and Equipment

The following table presents the estimated useful lives for each asset category in number of years as of December 31, 2022:

Asset Category	Estimated Useful Lives (years)
Electric - transmission and distribution	3 - 80
Gas - transportation and distribution	5 - 80
Common - electric and gas	3 - 50
Other property, plant and equipment	20 - 50

The following table presents the annual depreciation rates for each asset category:

Annual Depreciation Rates by Asset Category	December 31, 2022	December 31, 2021 ^(a)
Electric - transmission and distribution	2.84 %	2.80 %
Gas - transportation and distribution	2.53 %	2.54 %
Common - electric and gas	8.37 %	7.88 %

(a) The depreciation rate as of December 31, 2021 has been updated from the rate previously disclosed in the 2021 FERC Form No. 1 to include the effect of total capitalized cloud computing costs and the associated amortization expense.

The credits to AFUDC debt and equity were \$29 million and \$36 million for the years ended December 31, 2022 and 2021, respectively.

See Note 1—Significant Accounting Policies for additional information regarding property, plant and equipment policies for BGE.

5. Asset Retirement Obligations

BGE's AROs are primarily associated with the abatement and disposal of equipment and buildings contaminated with asbestos and polychlorinated biphenyls. See Note 1—Significant Accounting Policies for additional information on BGE's accounting policy for AROs.

The following table provides a rollforward of the AROs reflected in BGE's Balance Sheet from December 31, 2020 to December 31, 2022:

AROs at December 31, 2020	\$	23
Net increase due to changes in, and timing of, estimated future cash flows		2
Accretion expense ^(a)		1
Payments		—
AROs at December 31, 2021	\$	26
Net increase due to changes in, and timing of, estimated future cash flows		3
Accretion expense ^(a)		1
Payments		—
AROs at December 31, 2022	\$	30

(a) For BGE, the majority of the accretion is recorded as an increase to a regulatory asset due to the associated regulatory treatment.

6. Asset Impairments

Asset Impairment

In the third quarter of 2022, a review of the impacts of COVID-19 on office use resulted in plans to cease the renovation and dispose of an office building at BGE before the asset was placed into service. BGE determined that the carrying value was not recoverable and that its fair value was less than carrying value. As a result, in 2022, a pre-tax impairment charge of \$48 million was recorded in Other Deductions in BGE's Statement of Income. The fair value used in the analysis was based on an estimate of an expected sales price. However, the office building did not meet all of the criteria for classification as held for sale as of December 31, 2022, and therefore continues to be reported within Utility Plant in BGE's Balance Sheet as of December 31, 2022.

7. Income Taxes

Components of Income Tax Expense or Benefit

Income tax expense (benefit) from continuing operations is comprised of the following components:

	For the Years Ended December 31,	
	2022	2021
Included in operations:		
Federal		
Current	\$ (1)	\$ (18)
Deferred	(3)	34
State		
Deferred	12	(51)
Total	<u>\$ 8</u>	<u>\$ (35)</u>

Rate Reconciliation

The effective income tax rate from continuing operations varies from the U.S. federal statutory rate principally due to the following:

	For the Years Ended December 31,	
	2022 ^{(a)(b)}	2021 ^{(a)(c)}
U.S. federal statutory rate	21.0 %	21.0 %
Increase (decrease) due to:		
State income taxes, net of federal income tax benefit	2.6	(10.9)
Amortization of investment tax credit, including deferred taxes on basis difference	(0.1)	(0.1)
Plant basis differences	(1.0)	(1.7)
Production tax credits and other credits	(0.7)	(0.9)
Excess deferred tax amortization	(19.8)	(16.4)
Other	0.1	(0.4)
Effective income tax rate	<u>2.1 %</u>	<u>(9.4)%</u>

(a) Positive percentages represent income tax expense. Negative percentages represent income tax benefit.

(b) The lower effective tax rate is primarily related to the acceleration of certain income tax benefits due to distribution and transmission rate case settlements.

(c) The income tax benefit is primarily due to the Maryland multi-year plan which resulted in the acceleration of certain income tax benefits.

Tax Differences and Carryforwards

The tax effects of temporary differences and carryforwards, which give rise to significant portions of the deferred tax assets (liabilities), as of December 31, 2022 and 2021 are presented below:

	As of December 31,	
	2022	2021
Plant basis differences	\$ (1,958)	\$ (1,836)
Deferred pension and postretirement obligation	(31)	(37)
Deferred debt refinancing costs	(2)	(2)
Regulatory assets and liabilities	58	92
Tax loss carryforward	74	71
Other, net	23	21
Total deferred income tax liabilities, net (Accounts 190, 282, and 283)	<u>\$ (1,836)</u>	<u>\$ (1,691)</u>
Unamortized investment tax credits (Account 255)	(2)	(2)
Total deferred income tax liabilities, net and unamortized investment tax credits	<u>\$ (1,838)</u>	<u>\$ (1,693)</u>

The following table provides BGE's carryforwards, of which the state related items are presented on a post-apportioned basis, and any corresponding valuation allowances as of December 31, 2022. BGE does not have any Federal carryforwards as of December 31, 2022.

	December 31, 2022	
State		
State net operating losses and other carryforwards	\$	1,142
Deferred taxes on state tax attributes (net of federal taxes)		74
Year in which net operating loss or credit carryforwards will begin to expire ^(a)		2033

(a) A portion of BGE's Maryland state net operating loss carryforwards have an indefinite carryforward period.

Tabular Reconciliation of Unrecognized Tax Benefits

BGE's changes in unrecognized tax benefits are not material.

Recognition of unrecognized tax benefits

BGE's unrecognized tax benefits that, if recognized, would decrease the effective tax rate are not material as of December 31, 2022 and 2021. BGE's unrecognized tax benefits that, if recognized, may be included in future base rates and that portion would have no impact on the effective tax rate are not material as of December 31, 2022 and 2021.

Reasonably possible the total amount of unrecognized tax benefits could significantly increase or decrease within 12 months after the reporting date

BGE amounts are not material.

Total amounts of interest and penalties recognized

BGE's net interest and penalties receivable (payable) related to tax positions are not material as of both December 31, 2022 and 2021.

BGE's interest and penalty expense related to tax positions are not material as of both December 31, 2022 and 2021.

Description of tax years open to assessment by major jurisdiction

Major Jurisdiction

Federal consolidated income tax returns^(a)
 Maryland separate company corporate net income tax returns

Open Years

2010-2021
 Same as federal

(a) BGE is only open to assessment for tax years since joining the Exelon federal consolidated group, beginning in 2012.

Other Tax Matters

Long-Term Marginal State Income Tax Rate

Quarterly, Exelon reviews and updates its marginal state income tax rates and updates for material changes in state tax laws and state apportionment. BGE remeasures its existing deferred income tax balances to reflect the changes in marginal rates, which results in either an increase or a decrease to its net deferred income tax liability balances. BGE records corresponding regulatory liabilities or assets to the extent such amounts are probable of settlement or recovery through customer rates and an adjustment to income tax expense for all other amounts. There were no adjustments to BGE's deferred income tax liability balances for the years ended December 31, 2022 and 2021.

Allocation of Tax Benefits

BGE is party to an agreement with Exelon and other subsidiaries of Exelon that provides for the allocation of consolidated tax liabilities and benefits (Tax Sharing Agreement). The Tax Sharing Agreement provides that each party is allocated an amount of tax similar to that which would be owed had the party been separately subject to tax. In addition, any net federal and state benefits attributable to Exelon is reallocated to BGE and the other Registrants. That allocation is treated as a contribution from Exelon to the party receiving the benefit. BGE did not record an allocation of federal tax benefits from Exelon under the Tax Sharing Agreement as of December 31, 2022 or 2021.

8. Retirement Benefits

Effective February 1, 2022, in connection with the separation, pension and Other Postretirement Employee Benefits (OPEB) obligations and assets for current and former employees of the Constellation business and certain other former employees of Exelon and its subsidiaries transferred to pension and OPEB plans and trusts maintained by Constellation or its subsidiaries. The OPEB plan Constellation Mystic Power, LLC Post-Employment Medical Savings Account Plan was transferred.

As a result of the separation, Exelon restructured certain of its qualified pension plans. Pension obligations and assets for current and former employees continuing with Exelon and who were participants in the Exelon Employee Pension Plan for Clinton, TMI, and Oyster Creek and Pension Plan of Constellation Energy Nuclear Group, LLC were merged into the Pension Plan of Constellation Energy Group, Inc, which was subsequently renamed, Exelon Pension Plan (EPP). Exelon employees who participated in these plans prior to the separation now participate in the EPP. The merging of the plans did not change the benefits offered to the plan participants and, thus, had no impact on Exelon's pension obligations.

The table below shows the pension and OPEB plans in which employees of BGE participated as of December 31, 2022:

Name of Plan^(a):

Qualified Pension Plans:

Exelon Corporation Retirement Program^(a)
 Exelon Pension Plan^(b)
 Pepco Holdings LLC Retirement Plan^(c)

Non-Qualified Pension Plans:

Exelon Corporation Supplemental Management Retirement Plan^(a)
 Constellation Energy Group, Inc. Senior Executive Supplemental Plan^(b)
 Constellation Energy Group, Inc. Supplemental Pension Plan^(b)
 Constellation Energy Group, Inc. Benefits Restoration Plan^(b)
 Baltimore Gas & Electric Company Executive Benefit Plan^(b)
 Baltimore Gas & Electric Company Manager Benefit Plan^(b)

OPEB Plans:

PECO Energy Company Retiree Medical Plan^(a)
 Exelon Corporation Health Care Program^(a)
 Exelon Corporation Employees' Life Insurance Plan^(a)
 Exelon Corporation Health Reimbursement Arrangement Plan^(a)
 BGE Retiree Medical Plan^(b)
 BGE Retiree Dental Plan^(b)
 Exelon Retiree Medical Plan of Constellation Energy Nuclear Group, LLC^(c)
 Exelon Retiree Dental Plan of Constellation Energy Nuclear Group, LLC^(c)
 Pepco Holdings LLC Welfare Plan for Retirees^(d)

- (a) These plans are collectively referred to as the legacy Exelon plans.
- (b) These plans are collectively referred to as the legacy Constellation Energy Group (CEG) plans.
- (c) These plans are collectively referred to as the legacy CENG plans.
- (d) These plans are collectively referred to as the legacy PHI plans.
- (e) Employees generally remain in their legacy benefit plans when transferring between operating companies.

Allocation to BGE

BGE accounts for its participation in Exelon's pension and OPEB plans by applying multi-employer accounting. Components of pension and OPEB costs and contributions have been, and will continue to be, allocated to BGE based on both active and retired employee participation in each plan.

BGE recorded \$44 million and \$64 million to Operating and maintenance expense and capital expenditures for the years ended December 31, 2022 and 2021, respectively, for BGE's allocated portion of the pension and OPEB costs.

Contributions

BGE contributed \$48 million and \$57 million to the pension plans for the years ended December 31, 2022 and 2021, respectively, and \$20 million and \$24 million to the OPEB plans for the years ended December 31, 2022 and 2021, respectively.

BGE plans to contribute approximately \$0 million to its qualified pension plans in 2023 and non-qualified pension plan benefit payments of approximately \$1 million in 2023. Management considers various factors when making pension funding decisions, including actuarially determined minimum contribution requirements under ERISA, contributions required to avoid benefit restrictions and at-risk status as defined by the Pension Protection Act of 2006 (the Act), management of the pension obligation, and regulatory implications. The Act requires the attainment of certain funding levels to avoid benefit restrictions (such as an inability to pay lump sums or to accrue benefits prospectively), and at-risk status (which triggers higher minimum contribution requirements and participant notification). The projected contributions reflect a funding strategy to make levelized annual contributions with the objective of achieving 100% funded status on an accumulated benefit obligation basis over time. This level funding strategy helps minimize volatility of future period required pension contributions. Unlike the qualified pension

plans, non-qualified pension plans are not funded, given that they are not subject to statutory minimum contribution requirements.

While OPEB plans are also not subject to statutory minimum contribution requirements, Exelon does fund certain of its plans. For Exelon's funded OPEB plans, contributions generally equal accounting costs, however, Exelon's management has historically considered several factors in determining the level of contributions to its OPEB plans, including liabilities management, levels of benefit claims paid, and regulatory implications (amounts deemed prudent to meet regulatory expectations and best assure continued rate recovery). BGE expects to contribute approximately \$15 million to the OPEB plans in 2023. This amount includes benefit payments related to unfunded plans.

Defined Contribution Savings Plan

BGE participates in various 401(k) defined contribution savings plans that are sponsored by Exelon. The plans are qualified under applicable sections of the Internal Revenue Code and allow employees to contribute a portion of their pre-tax and/or after-tax income in accordance with specified guidelines. BGE matches a percentage of the employee contributions up to certain limits. BGE's matching contribution to the savings plan was \$11 million and \$12 million for the years ended December 31, 2022 and 2021, respectively.

9. Derivative Financial Instruments

BGE uses derivative instruments to manage commodity price risk related to ongoing business operations. BGE does not execute derivatives for proprietary trading purposes.

Authoritative guidance requires that derivative instruments be recognized as either assets or liabilities at fair value, with changes in fair value of the derivatives recognized in earnings immediately. Other accounting treatments are available through special election and designation, provided they meet specific, restrictive criteria both at the time of designation and on an ongoing basis. These alternative permissible accounting treatments include Normal Purchase Normal Sale scope exception (NPNS), cash flow hedges, and fair value hedges. For all NPNS derivative instruments, accounts receivable or accounts payable are recorded when derivatives settle and revenue or expense is recognized in earnings as the underlying physical commodity is sold or consumed.

Authoritative guidance about offsetting assets and liabilities requires the fair value of derivative instruments to be shown in the Notes to Financial Statements on a gross basis, even when the derivative instruments are subject to legally enforceable master netting agreements and qualify for net presentation in the Balance Sheet. A master netting agreement is an agreement between two counterparties that may have derivative and non-derivative contracts with each other providing for the net settlement of all referenced contracts via one payment stream, which takes place as the contracts deliver, when collateral is requested or in the event of default.

Cash collateral held by BGE must be deposited in an unaffiliated major U.S. commercial bank or foreign bank with a U.S. branch office that meet certain qualifications.

Commodity Price Risk

BGE employs established policies and procedures to manage its risks associated with market fluctuations in commodity prices by entering into physical and financial derivative contracts, which are either determined to be non-derivative or classified as economic hedges.

BGE procures electric and natural gas supply through a competitive procurement process approved by the MDPS. BGE's hedging programs are intended to reduce exposure to energy and natural gas price volatility and have no direct earnings impact as the costs are fully recovered from customers through regulatory-approved recovery mechanisms. The following table provides a summary of BGE's primary derivative hedging instruments, listed by commodity and accounting treatment:

Commodity	Accounting Treatment	Hedging Instrument
Electricity	NPNS	Fixed price contracts for all Standard Offer Service (SOS) requirements through full requirements contracts.
Gas	NPNS	Fixed price contracts for between 10-20% of forecasted system supply requirements for flowing (i.e., non-storage) gas for the November through March period.

As of December 31, 2022 and December 31, 2021, BGE had no fair value balances associated with derivatives on its Balance Sheets.

Credit Risk

BGE would be exposed to credit-related losses in the event of non-performance by counterparties on executed derivative instruments. The credit exposure of derivative contracts, before collateral, is represented by the fair value of contracts at the reporting date.

BGE has contracts to procure electric and natural gas supply that provide suppliers with a certain amount of unsecured credit. If the exposure on the supply contract exceeds the amount of unsecured credit, the suppliers may be required to post collateral. The net credit exposure is mitigated primarily by the ability to recover procurement costs through customer rates. As of December 31, 2022, the amount of cash collateral held with external counterparties by BGE was \$23 million, which is recorded in Miscellaneous Current and Accrued Liabilities (Account 242) in BGE's Balance Sheet. As of December 31, 2021, the amount was not material.

BGE's electric supply procurement contracts do not contain provisions that would require them to post collateral. BGE's natural gas procurement contracts contain provisions that could require BGE to post collateral in the form of cash or credit support, which vary by

contract and counterparty, with thresholds contingent upon BGE's credit rating. As of December 31, 2022, BGE was not required to post collateral for any of their agreements. If BGE lost its investment grade credit rating as of December 31, 2022, it could have been required to post collateral to its counterparties of \$119 million.

10. Debt and Credit Agreements

Short-Term Borrowings

BGE meets its short-term liquidity requirements primarily through the issuance of commercial paper. BGE may use its respective credit facilities for general corporate purposes, including meeting short-term funding requirements and the issuance of letters of credit.

Commercial Paper

The following table reflects BGE's commercial paper programs supported by the revolving credit agreements as of December 31, 2022 and 2021:

Credit Facility Size as of December 31,		Outstanding Commercial Paper as of December 31,		Average Interest Rate on Commercial Paper Borrowings as of December 31,	
2022 ^(a)	2021 ^(a)	2022	2021	2022	2021
\$ 600	\$ 600	\$ 408	\$ 130	4.81 %	0.37 %

(a) Excludes credit facility agreements arranged at minority and community banks. See below for additional information.

In order to maintain its commercial paper programs in the amounts indicated above, BGE must have credit facilities in place, at least equal to the amount of its commercial paper program. BGE does not issue commercial paper in an aggregate amount exceeding the then available capacity under its credit facilities.

As of December 31, 2022, BGE had the following aggregate bank commitments, credit facility borrowings, and available capacity under its credit facility:

Facility Type	Aggregate Bank Commitment ^(b)	Facility Draws	Outstanding Letters of Credit	Available Capacity at December 31, 2022	
				Actual	To Support Additional Commercial Paper
Syndicated Revolver ^(a)	\$ 600	\$ —	\$ —	\$ 600	\$ 191

(a) On February 1, 2022, BGE's syndicated revolving credit facility was replaced with a new 5-year revolving credit facility.

(b) Excludes credit facility agreements arranged at minority and community banks. See below for additional information.

The following table reflects BGE's credit facility agreements arranged at minority and community banks as of December 31, 2022 and 2021. These are excluded from the Maximum Program Size and Aggregate Bank Commitment amounts within the two tables above and the facilities are solely used to issue letters of credit.

Aggregate Bank Commitments as of December 31,		Outstanding Letters of Credit as of December 31,	
2022 ^(a)	2021	2022	2021
\$ 15	\$ 8	\$ 2	\$ 2

(a) This facility was entered into on October 7, 2022 and expires on October 6, 2023.

Revolving Credit Agreements

On February 1, 2022, BGE entered into a new 5-year revolving credit facility that replaced its existing syndicated revolving credit facility. The credit agreement has an aggregate bank commitment of \$600 million and an interest rate of Secured Overnight Financing Rate (SOFR) plus 0.900%.

Borrowings under BGE's revolving credit agreement bears interest at a rate based upon either the prime rate or a SOFR-based rate, plus an adder based upon BGE's credit rating. The adders for BGE's prime-based and SOFR-based borrowings were 0.0 and 90.0 basis points, respectively.

If BGE loses its investment grade rating, the maximum adders for prime rate borrowings and SOFR-based rate borrowings would be 65 basis points and 165 basis points, respectively. The credit agreement also requires BGE to pay a facility fee based upon the aggregate commitments. The fee varies depending upon BGE's credit rating.

Long-Term Debt

The following table presents the outstanding long-term debt at BGE as of December 31, 2022 and 2021:

	Rates	Maturity Date	December 31,	
			2022	2021
Long-term debt				
Unsecured notes	2.25 - 6.35%	2023-2052	\$ 4,250	\$ 4,000
Total long-term debt			4,250	4,000
Unamortized debt discount and premium, net			(13)	(12)
Long-term debt (Account 224 and Account 226)			\$ 4,237	\$ 3,988

Long-term debt maturities at BGE in the periods 2023 through 2027 and thereafter are as follows:

Year		
2023	\$	300
2024		—
2025		—
2026		350
2027		—
Thereafter		3,600
Total	\$	4,250

Debt Covenants

As of December 31, 2022, BGE is in compliance with its debt covenants.

11. Fair Value of Financial Assets and Liabilities

BGE measures and classifies fair value measurements in accordance with the hierarchy as defined by GAAP. The hierarchy prioritizes the inputs to valuation techniques used to measure fair value into three levels as follows:

- Level 1 — quoted prices (unadjusted) in active markets for identical assets or liabilities that BGE has the ability to liquidate as of the reporting date.
- Level 2 — inputs other than quoted prices included within Level 1 that are directly observable for the asset or liability or indirectly observable through corroboration with observable market data.
- Level 3 — unobservable inputs, such as internally developed pricing models or third-party valuations for the asset or liability due to little or no market activity for the asset or liability.

Fair Value of Financial Liabilities Recorded at Amortized Cost

The following tables present the carrying amounts and fair values of BGE's short-term liabilities and long-term debt as of December 31, 2022 and December 31, 2021. BGE had no financial liabilities classified as Level 1 or measured using the NAV practical expedient.

The carrying amounts of BGE's short-term liabilities as presented on BGE's Balance Sheets are representative of their fair value (Level 2) because of the short-term nature of these instruments.

	December 31, 2022			December 31, 2021		
	Carrying Amount	Fair Value		Carrying Amount	Fair Value	
		Level 2	Level 3		Level 2	Level 3
Long-Term Debt, including amounts due within one year (Accounts 224 and 226)						
\$	4,237	\$ 3,613	\$ —	3,988	\$ 4,406	\$ —

BGE's Level 2 taxable debt securities fair value is determined by a valuation model that is based on a conventional discounted cash flow methodology and utilizes assumptions of current market pricing curves. BGE obtains credit spreads based on trades of existing BGE debt securities as well as other issuers in the utility sector with similar credit ratings. The yields are then converted into discount rates of various tenors that are used for discounting the respective cash flows of the same tenor for each bond or note.

Recurring Fair Value Measurements

The following tables present assets and liabilities measured and recorded at fair value in BGE's Balance Sheets on a recurring basis and their level within the fair value hierarchy as of December 31, 2022 and December 31, 2021. BGE has no financial assets or liabilities measured using the NAV practical expedient.

December 31, 2022	Level 1		Level 2		Level 3		Total
	Assets	Liabilities	Assets	Liabilities	Assets	Liabilities	
Assets							
Cash equivalents (Account 132-134, 136) ^(a)	\$ 23	\$ —	\$ —	\$ —	\$ —	\$ —	23
Rabbi trust investments (Account 124)							
Mutual funds	7	—	—	—	—	—	7
Rabbi trust investments subtotal	7	—	—	—	—	—	7
Total assets	30	—	—	—	—	—	30
Liabilities							
Deferred compensation obligation (Account 228.3, 242)	—	(4)	—	—	—	—	(4)
Total liabilities	—	(4)	—	(4)	—	—	(4)
Total net assets (liabilities)	\$ 30	\$ (4)	\$ —	\$ (4)	\$ —	\$ —	26
December 31, 2021	Level 1		Level 2		Level 3		Total
Assets							
Cash equivalents (Account 132-134, 136) ^(a)	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	—
Rabbi trust investments (Account 124)							

Mutual funds	14	—	—	14
Rabbi trust investments subtotal	14	—	—	14
Total assets	14	—	—	14
Liabilities				
Deferred compensation obligation (Account 228.3, 242)	—	(7)	—	(7)
Total liabilities	—	(7)	—	(7)
Total net assets (liabilities)	\$ 14	\$ (7)	\$ —	\$ 7

(a) BGE excludes cash of \$43 million and \$51 million as of December 31, 2022 and 2021, respectively, and restricted cash of \$1 million and \$4 million as of December 31, 2022 and 2021, respectively.

BGE had no Level 3 assets or liabilities measured at fair value on a recurring basis during the years ended December 31, 2022 and 2021.

Valuation Techniques Used to Determine Fair Value

Cash Equivalents. Investments with original maturities of three months or less when purchased, including mutual and money market funds, are considered cash equivalents. The fair values are based on observable market prices and, therefore, are included in the recurring fair value measurements hierarchy as Level 1.

Rabbi Trust Investments. The Rabbi trusts were established to hold assets related to deferred compensation plans existing for certain active and retired members of BGE's executive management and directors. The Rabbi trusts' assets are included in Other Investments (Account 124) in BGE's Balance Sheets and consist primarily of mutual funds. Mutual funds are publicly quoted and have been categorized as Level 1 given the clear observability of the prices.

Deferred Compensation Obligations. Deferred compensation plans allow participants to defer certain cash compensation into a notional investment account. BGE includes such plans in other current and noncurrent liabilities in its Balance Sheets. The value of the deferred compensation obligations is based on the market value of the participants' notional investment accounts. The underlying notional investments are comprised primarily of equities, mutual funds, commingled funds, and fixed income securities which are based on directly and indirectly observable market prices. Since the deferred compensation obligations themselves are not exchanged in an active market, they are categorized as Level 2 in the fair value hierarchy.

The value of certain employment agreement obligations (which are included with the Deferred Compensation Obligation in the tables above) are based on a known and certain stream of payments to be made over time and are categorized as Level 2 within the fair value hierarchy.

12. Commitments and Contingencies

Commitments

Commercial Commitments. BGE's commercial commitments as of December 31, 2022, representing commitments potentially triggered by future events, were as follows:

	Total	Expiration within					
		2023	2024	2025	2026	2027	2028 and beyond
Letters of credit	\$ 2	\$ 2	\$ —	\$ —	\$ —	\$ —	\$ —
Surety bonds ^(a)	2	2	—	—	—	—	—
Total commercial commitments	\$ 4	\$ 4	\$ —	\$ —	\$ —	\$ —	\$ —

(a) Surety bonds - Guarantees issued related to contract and commercial agreements, excluding bid bonds.

Leases

Lessee

BGE's future minimum lease payments for operating leases as of December 31, 2022 were as follows:

2023	\$	1
2024	—	—
2025	—	—
2026	—	—

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Remaining years

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Total minimum future lease payments

18
19

The table above excludes payment obligations related to the Baltimore City Conduit system lease. In January 2023, BGE signed an agreement to extend its use of the Baltimore City Conduit system through December 2026. Over the term of the new agreement, BGE has committed to pay the City of Baltimore \$19 million in lease payments and also incur \$120 million of capital improvements to the Conduit system. The agreement was approved by the City of Baltimore on February 15, 2023 and was effective immediately.

Environmental Remediation Matters

General. BGE's operations have in the past, and may in the future, require substantial expenditures to comply with environmental laws. Additionally, under federal and state environmental laws, BGE is generally liable for the costs of remediating environmental contamination of property now or formerly owned by BGE and of property contaminated by hazardous substances generated by BGE. BGE owns or leases a number of real estate parcels, including parcels on which its operations or the operations of others may have resulted in contamination by substances that are considered hazardous under environmental laws. In addition, BGE is currently involved in a number of proceedings relating to sites where hazardous substances have been deposited and may be subject to additional proceedings in the future. Unless otherwise disclosed, BGE cannot reasonably estimate whether it will incur significant liabilities for additional investigation and remediation costs at these or additional sites identified by BGE, environmental agencies, or others, or whether such costs will be recoverable from third parties, including customers. Additional costs could have a material, unfavorable impact on BGE's financial statements.

MGP Sites. BGE has identified sites where former manufactured gas plant (MGP) or gas purification activities have or may have resulted in actual site contamination. For almost all of these sites, there are additional potentially responsible parties that may share responsibility for the ultimate remediation of each location.

- BGE has 4 sites that currently require some level of remediation and/or ongoing activity. BGE expects the majority of the remediation at these sites to continue through at least 2025.

The historical nature of the MGP and gas purification sites and the fact that many of the sites have been buried and built over, impacts the ability to determine a precise estimate of the ultimate costs prior to initial sampling and determination of the exact scope and method of remedial activity. Management determines its best estimate of remediation costs using all available information at the time of each study and the remediation standards currently required by the applicable state environmental agency. Prior to completion of any significant clean up, each site remediation plan is approved by the appropriate state environmental agency. While BGE does not have riders for MGP clean-up costs, BGE has historically received recovery of actual clean-up costs in distribution rates.

As of December 31, 2022 and 2021, BGE had accrued the following undiscounted amounts for environmental liabilities in Account 228.4, Accumulated Miscellaneous Operating Provisions within its Balance Sheet:

	December 31, 2022	December 31, 2021
Total environmental investigation and remediation liabilities	\$ 9	\$ 6
Portion of total related to MGP investigation and remediation	8	4

Litigation and Regulatory Matters

Fund Transfer Restrictions. Under applicable law, BGE can pay dividends only from retained, undistributed, or current earnings. A significant loss recorded at BGE may limit the dividends that BGE can distribute to Exelon.

BGE is subject to restrictions established by the MDPS&C that prohibit BGE from paying a dividend on its common shares if (a) after the dividend payment, BGE's equity ratio would be below 48% as calculated pursuant to the MDPS&C's ratemaking precedents or (b) BGE's senior unsecured credit rating is rated by two of the three major credit rating agencies below investment grade. No such event has occurred.

General. BGE is involved in various other litigation matters that are being defended and handled in the ordinary course of business. BGE is also from time to time subject to audits and investigations by the FERC and other regulators. The assessment of whether a loss is probable or reasonably possible, and whether the loss or a range of loss is estimable, often involves a series of complex judgments about future events. BGE maintains accruals for such losses that are probable of being incurred and subject to reasonable estimation. Management is sometimes unable to estimate an amount or range of reasonably possible loss, particularly where (1) the damages sought are indeterminate, (2) the proceedings are in the early stages, or (3) the matters involve novel or unsettled legal theories. In such cases, there is considerable uncertainty regarding the timing or ultimate resolution of such matters, including a possible eventual loss.

13. Shareholder's Equity

Common Stock (Account 201) and Preferred Stock (Account 204)

As of December 31, 2022 and 2021, BGE's common stock without par value consisted of 1,500 shares authorized and 1,000 shares outstanding. As of December 31, 2022 and 2021, BGE had 1 million shares of preferred securities authorized, none of which were outstanding. As of December 31, 2022 and 2021, BGE had 6.5 million shares of preference securities authorized, including 4.6 million shares of unclassified preference securities and 1.9 million shares of previously redeemed preference securities, none of which were outstanding.

14. Supplemental Financial Information

Supplemental Statement of Income Information

The following table provides additional information about BGE's Statements of Income.

	For the Year Ended December 31,	
	2022	2021
Taxes other than income taxes (Accounts 408.1 and 408.2)		
Utility ^(a)	\$ 94	\$ 88
Property	191	176
Payroll	17	18

(a) BGE's utility taxes represent municipal and state utility taxes and gross receipts taxes related to its operating revenues. The offsetting collection of utility taxes from customers is recorded in revenues in BGE's Statements of Income.

Supplemental Cash Flow Information

The following table provides additional information about BGE's Statement of Cash Flows for the years ended December 31, 2022 and 2021:

For the Years Ended December 31,	
2022	2021

Cash paid (refunded) during the year Name of respondent (if realized) Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4	134 (38)
Non-cash investing activities Increase (decrease) in capital expenditures not paid				35 (59)

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

15. Related-Party Transactions
 Expenses from Generation (b), (c), (d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
 2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
 BGE incurred expenses from transactions with the Generation affiliate as described in the footnote to the table below prior to separation on February 1, 2022. Such expenses were primarily recorded as Purchased Power from affiliates and an immaterial amount recorded as Other cash flow hedge interest rate swaps from affiliates at BGE. On February 21, 2022, Exelon's Board of Directors approved a plan to separate the Utility Registrants and Generation, creating two publicly traded companies. Effective February 1, 2022, Generation is no longer a related party on a year-to-date basis.

Line	Description	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	For the Years Ended December 31,		Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
						2022	2021		
	Expenses from Generation ^(a)						Totals for each category of items recorded in Account 219		236
1	BGE received a portion of its energy requirements from Generation under the MFC market-based contracts for gas commodity purchases. BGE receives a variety of corporate support services from Exelon Business Services Company, LLC (BSC). The following table presents the service company costs allocated to BGE.						As of December 31,		
	Operating Capital	1,874,308					204,122	1,874,308	18992
2	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income								
3	Polomac Other	1,919,930							1
4	Total (lines 2 and 3)	1,919,930					1,919,930	405,800,276	407,720,206
5	The following table presents BGE's current receivables to affiliates:								
	Balance of Account 219 at End of Preceding Quarter/Year	3,794,238					3,794,238		
6	Generation BSC Other	3,794,238							413
7	Total						39		48
8	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income	(767,603)					(767,603)		
9	Total (lines 7 and 8)	(767,603)					(767,603)	381,082,803	380,315,200
10	Balance of Account 219 at End of Current Quarter/Year	3,026,635					3,026,635		

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	14,096,838,517	9,210,779,944	3,679,824,049				1,206,234,524
4	Property Under Capital Leases	15,181,104	15,181,104					
5	Plant Purchased or Sold							
6	Completed Construction not Classified	1,300,799,643	771,720,358	394,359,880				134,719,405
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	15,412,819,264	9,997,681,406	4,074,183,929				1,340,953,929
9	Leased to Others							
10	Held for Future Use	25,730,215	24,976,206	54,800				699,209
11	Construction Work in Progress	493,742,624	332,987,770	47,884,527				112,870,327
12	Acquisition Adjustments							
13	Total Utility Plant (8 thru 12)	15,932,292,103	10,355,645,382	4,122,123,256				1,454,523,465
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	4,567,363,795	3,315,446,582	743,329,116				508,588,097
15	Net Utility Plant (13 less 14)	11,364,928,308	7,040,198,800	3,378,794,140				945,935,368
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	4,116,705,805	3,238,020,656	737,452,859				141,232,290
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	450,657,990	77,425,926	5,876,257				367,355,807
22	Total in Service (18 thru 21)	4,567,363,795	3,315,446,582	743,329,116				508,588,097
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation							
29	Amortization							
30	Total Held for Future Use (28 & 29)							
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment							
33	Total Accum Prov (equals 14) (22,26,30,31,32)	4,567,363,795	3,315,446,582	743,329,116				508,588,097

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
 2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)					
2	Fabrication					
3	Nuclear Materials					
4	Allowance for Funds Used during Construction					
5	(Other Overhead Construction Costs, provide details in footnote)					
6	SUBTOTAL (Total 2 thru 5)					
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)					
9	In Reactor (120.3)					
10	SUBTOTAL (Total 8 & 9)					
11	Spent Nuclear Fuel (120.4)					
12	Nuclear Fuel Under Capital Leases (120.6)					
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)					
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)					
15	Estimated Net Salvage Value of Nuclear Materials in Line 9					
16	Estimated Net Salvage Value of Nuclear Materials in Line 11					
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing					
18	Nuclear Materials held for Sale (157)					
19	Uranium					
20	Plutonium					
21	Other (Provide details in footnote)					
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)					

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization						
3	(302) Franchise and Consents						
4	(303) Miscellaneous Intangible Plant	137,619,853	18,141,395	12,423,758			143,337,490
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	137,619,853	18,141,395	12,423,758			143,337,490
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights						
9	(311) Structures and Improvements						
10	(312) Boiler Plant Equipment						
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units						
13	(315) Accessory Electric Equipment						
14	(316) Misc. Power Plant Equipment						
15	(317) Asset Retirement Costs for Steam Production						
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)						
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights						
19	(321) Structures and Improvements						
20	(322) Reactor Plant Equipment						
21	(323) Turbogenerator Units						
22	(324) Accessory Electric Equipment						
23	(325) Misc. Power Plant Equipment						
24	(326) Asset Retirement Costs for Nuclear Production						
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)						
26	C. Hydraulic Production Plant						
27	(330) Land and Land Rights						
28	(331) Structures and Improvements						
29	(332) Reservoirs, Dams, and Waterways						
30	(333) Water Wheels, Turbines, and Generators						
31	(334) Accessory Electric Equipment						

32	(335) Misc. Power Plant Equipment						
33	(336) Roads, Railroads, and Bridges						
34	(337) Asset Retirement Costs for Hydraulic Production						
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)						
36	D. Other Production Plant						
37	(340) Land and Land Rights						
38	(341) Structures and Improvements						
39	(342) Fuel Holders, Products, and Accessories						
40	(343) Prime Movers						
41	(344) Generators						
42	(345) Accessory Electric Equipment						
43	(346) Misc. Power Plant Equipment						
44	(347) Asset Retirement Costs for Other Production						
44.1	(348) Energy Storage Equipment - Production						
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)						
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)						
47	3. Transmission Plant						
48	(350) Land and Land Rights	52,525,403					52,525,403
48.1	(351) Energy Storage Equipment - Transmission						
49	(352) Structures and Improvements	327,405,705	19,078,035	920,761			345,562,979
50	(353) Station Equipment	897,724,706	20,056,692	2,893,023			914,888,375
51	(354) Towers and Fixtures	115,193,789	151,531,350	1,842,869			264,882,270
52	(355) Poles and Fixtures	115,154,858	5,548,095	1,261,618			119,441,335
53	(356) Overhead Conductors and Devices	257,093,124	37,986,424	5,135,608			289,943,940
54	(357) Underground Conduit	147,565,322	(179,988)	21,177			147,364,157
55	(358) Underground Conductors and Devices	293,739,530	17,611,661	1,755,260			309,595,931
56	(359) Roads and Trails	7,341,183	998,413				8,339,596
57	(359.1) Asset Retirement Costs for Transmission Plant						
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	2,213,743,620	252,630,682	13,830,316			2,452,543,986
59	4. Distribution Plant						
60	(360) Land and Land Rights	24,850,611	1				24,850,612
61	(361) Structures and Improvements	229,914,022	7,548,598	528,529			236,934,091
62	(362) Station Equipment	777,459,918	32,111,296	1,206,580			808,364,634
63	(363) Energy Storage Equipment - Distribution	4,547,346					4,547,346
64	(364) Poles, Towers, and Fixtures	834,221,119	62,618,254	1,248,072			895,591,301
65	(365) Overhead Conductors and Devices	984,772,899	71,544,803	3,753,447		916	1,052,565,171
66	(366) Underground Conduit	343,345,445	6,322,501	303,686		(145,734)	349,218,526
67	(367) Underground Conductors and Devices	1,882,141,768	118,598,668	5,602,402			1,995,138,034
68	(368) Line Transformers	715,082,422	36,492,012	3,785,706			747,788,728
69	(369) Services	387,752,130	15,067,343	241,729			402,577,744
70	(370) Meters	303,925,052	6,323,303	1,638,332			308,610,023
71	(371) Installations on Customer Premises	194,839,695	7,920,295	8,193,951			194,566,039
72	(372) Leased Property on Customer Premises						
73	(373) Street Lighting and Signal Systems	135,334,221	9,236,261	4,225,402			140,345,080

74	(374) Asset Retirement Costs for Distribution Plant						
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	6,818,186,648	373,783,335	30,727,836		(144,818)	7,161,097,329
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT						
77	(380) Land and Land Rights						
78	(381) Structures and Improvements						
79	(382) Computer Hardware						
80	(383) Computer Software						
81	(384) Communication Equipment						
82	(385) Miscellaneous Regional Transmission and Market Operation Plant						
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper						
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)						
85	6. General Plant						
86	(389) Land and Land Rights	165,346					165,346
87	(390) Structures and Improvements	42,266,559	41,277,308	6,607			83,537,260
88	(391) Office Furniture and Equipment	24,374,557	1,133,867	7,501,433			18,006,991
89	(392) Transportation Equipment						
90	(393) Stores Equipment	15,376	54,232				69,608
91	(394) Tools, Shop and Garage Equipment	33,176,836	5,342,737	16,431			38,503,142
92	(395) Laboratory Equipment	1,263,309					1,263,309
93	(396) Power Operated Equipment						
94	(397) Communication Equipment	80,398,997	13,441,124	139,755			93,700,366
95	(398) Miscellaneous Equipment	4,488,055	45,191				4,533,246
96	SUBTOTAL (Enter Total of lines 86 thru 95)	186,149,035	61,294,459	7,664,226			239,779,268
97	(399) Other Tangible Property						
98	(399.1) Asset Retirement Costs for General Plant	924,272	(133,078)		132,139		923,333
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	187,073,307	61,161,381	7,664,226	132,139		240,702,601
100	TOTAL (Accounts 101 and 106)	9,356,623,428	705,716,793	64,646,136	132,139	(144,818)	9,997,681,406
101	(102) Electric Plant Purchased (See Instr. 8)						
102	(Less) (102) Electric Plant Sold (See Instr. 8)						
103	(103) Experimental Plant Unclassified						
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	9,356,623,428	705,716,793	64,646,136	132,139	(144,818)	9,997,681,406

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (a)	* (Designation of Associated Company) (b)	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)
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44						
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46						
47	TOTAL					

Name of Respondent: Baltimore Gas and Electric Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
<p>1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.</p> <p>2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.</p>					
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2	TRANSMISSION PLANT				
3	East Towson	07/01/2021	01/01/2029	1,663,287	
4	Solley Road	09/02/2022	01/01/2027	10,966,431	
5	Various Properties - Original Cost less than \$250,000 - Transmission			43,917	
6	DISTRIBUTION PLANT				
7	Loch Raven (Belvedere Gardens)	01/03/2009	01/01/2026	4,850,439	
8	Port Covington	07/28/2021	01/01/2026	4,371,229	
9	Old Post (was Havre de Grace)	01/04/2010	01/01/2030	782,739	
10	Middletown	12/02/2009	01/01/2030	487,822	
11	Lees Mills	12/28/2011	01/01/2030	476,682	
12	Raincliffe Road	03/29/2013	01/01/2030	453,048	
13	Various Properties - Original Cost less than \$250,000 - Distribution			880,612	
14					
21	Other Property:				
22	Total			24,976,206	
47	TOTAL				

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	ELECTRIC PLANT	
2	Five Forks-Windy Edge-Seg 3B	36,045,328
3	Conastone to NW 2	32,092,314
4	Chestnut Hill 115kV Breakers	21,980,315
5	Sub Security-Fleet Servs	18,445,819
6	Erdman 115kV Sub Rebuild	14,507,988
7	Fairhaven Substation Battery	11,981,337
8	EU ADMS Implementation SW	10,031,341
9	Clare Street 115/34kV Substa	7,002,747
10	Westport 11 115kV Substation	5,737,704
11	Loch Raven 115kV High Side	5,562,140
12	4kV Conv Center 4265-66-67-60	4,986,906
13	Amtrak Tunnel Reloc	4,764,693
14	AMAZON DATA CTR-EMERSON-Phz 2	4,535,867
15	Fitzell CKT 110503 & 110504 OH	4,476,392
16	Wilkens Ave Feeder 7856	4,358,057
17	ADMS SW	4,329,606
18	I-95 Woodsdale Rd UG-16366019	4,188,292
19	Loch Raven Substation	4,054,736
20	T-Sub Security-Bestgate Sub	3,829,591
21	BGE -ADMS Field (RTU) Comm HW	3,644,617
22	Clifton Park 4827 4kV Conv	3,323,788
23	High Ridge 230-1 Xfmr Repl	3,299,428
24	ADMS - Network HW	3,285,400
25	ADMS RTU Testing SW	3,248,094
26	3-A Graceton Transm Ckt Work	3,102,538
27	Erdman 115kV to Loch Raven	3,050,200
28	West Hamilton 4533	3,009,309
29	Five Forks-Windy Edge-Seg 2	2,997,697
30	T-Sub Security-Mays Chapel	2,832,544
31	Stoney Creek	2,686,502
32	Finksburg-Westminster 110572-A	2,513,582
33	RM43 Center 4269 4kV conv	2,513,055
34	Sub Security-Middle River	2,479,386
35	Conastone Insul-Struct Repl	2,258,231
36	Clare St Sub 115/34kV HSCO	2,121,321
37	ADMS - Cap Software #2 SW	2,098,962
38	3-A Conastone Transm Ckt Work	2,056,604
39	3-A Conastone Work-PJM	1,879,875
40	80MVA 230-13kV system spare	1,863,286
41	Rock Ridge 33833 Reconductor	1,858,278
42	Spring Gardens LNG Elect Serv	1,761,613
43	Conastone Breaker-Furnace Run	1,698,464

44	T-Repl High Rdg Brkrs B20 B21	1,583,112
45	Five Forks-Windy Edge-Seg 4	1,504,947
46	Monument St 4127 4kV Conv	1,491,765
47	Maverick Proj C-Conduit Distr	1,258,525
48	3-A Graceton Work-PJM	1,249,621
49	115kV Loch Raven-East Towson	1,152,777
50	Conastone Transm Station Equip	1,052,342
51	Newgate Sub Cable Upgrade	1,052,036
52	Repl Splices circuit 110517A	1,026,446
53	Clare St Sub Transm Sup-Broom	1,024,866
54	Shipley New Feeder 33769	1,018,978
55	OTHER	
56	Other Projects less than \$1,000,000	57,078,408
43	Total	332,987,770

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
Section A. Balances and Changes During Year					
1	Balance Beginning of Year	3,107,775,321	3,107,775,321		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	261,261,231	261,261,231		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9.1	Other Accounts (Specify, details in footnote):				
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	261,261,231	261,261,231		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(52,222,378)	(52,222,378)		
13	Cost of Removal	(82,944,233)	(82,944,233)		
14	Salvage (Credit)	4,121,410	4,121,410		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(131,045,201)	(131,045,201)		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Other Debit or Cr. Items (Describe, details in footnote):	(4,539)	(4,539)		
17.2	ARO Depr Reclassed to Reg Asset	33,844	33,844		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	3,238,020,656	3,238,020,656		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission	518,282,170	518,282,170		
26	Distribution	2,668,189,517	2,668,189,517		
27	Regional Transmission and Market Operation				
28	General	51,548,969	51,548,969		
29	TOTAL (Enter Total of lines 20 thru 28)	3,238,020,656	3,238,020,656		

FOOTNOTE DATA

(a) Concept: BookCostOfRetiredPlant

Retirements per page 219 line 12 column c for Account 108	\$	(52,222,378)
Retirements related to Intangible Assets included on page 207 but not on page 219 (Account 111)		(12,423,758)
Retirements per page 207 (line 104 column d) for Electric Plant in Service	\$	(64,646,136)

(b) Concept: OtherAdjustmentsToAccumulatedDepreciation

Reclassification of Utility Accounts between Electric and Gas		4,539
Total Other - Line 16(c)	\$	4,539

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

- Report below investments in Account 123.1, Investments in Subsidiary Companies.
- Provide a subheading for each company and list thereunder the information called for below. Sub-TOTAL by company and give a TOTAL in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.
- For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
- If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
- Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
- In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).
- Report on Line 42, column (a) the TOTAL cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
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36								

37								
38								
39								
40								
41								
42	Total Cost of Account 123.1 \$		Total					

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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MATERIALS AND SUPPLIES

- For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
- Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	5,043,286	5,508,674	Gas Prod. & Distri.
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	43,438,056	54,916,489	
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)	707,233	502,375	Electric Transmission
9	Distribution Plant (Estimated)	8,313,208	9,106,537	Electric and Gas
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	52,458,497	64,525,401	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17	Stored (Account 164)	37,287,260	85,243,040	Gas Prod. & Distri.
20	TOTAL Materials and Supplies	94,789,043	155,277,115	

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: PlantMaterialsAndOperatingSuppliesConstruction	
Assigned to Construction 2021:	
Transmission (Estimated)	\$ 3,900,756
Electric and Gas Distribution (Estimated)	39,537,300
Total	\$ 43,438,056
(b) Concept: PlantMaterialsAndOperatingSuppliesConstruction	
Assigned to Construction 2022:	
Transmission (Estimated)	\$ 4,215,832
Electric and Gas Distribution (Estimated)	50,700,657
Total	\$ 54,916,489

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.
6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferees of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
1	Balance-Beginning of Year	25,328	662,721									25,328	662,721
2													
3	Acquired During Year:												
4	Issued (Less Withheld Allow)												
5	Returned by EPA												
6													
7													
8	Purchases/ Transfers:												
9	MD RECs Purchased	65,251	1,212,450									65,251	1,212,450
10	MD RECs Received												
11													
12													
13													
14													
15	Total	65,251	1,212,450									65,251	1,212,450
16													
17	Relinquished During Year:												
18	Charges to Account 509												
19	Other:												
20	Allowances Used												
20.1	Allowances Used												
21	Cost of Sales/Transfers:												
22	MD RECs Retired	50,328	1,067,721									50,328	1,067,721
23													
24													
25													
26													
27													
28	Total	50,328	1,067,721									50,328	1,067,721
29	Balance-End of Year	40,251	807,450									40,251	807,450
30													
31	Sales:												
32	Net Sales Proceeds(Assoc. Co.)												
33	Net Sales Proceeds (Other)												
34	Gains												
35	Losses												

	Allowances Withheld (Acct 158.2)													
36	Balance-Beginning of Year													
37	Add: Withheld by EPA													
38	Deduct: Returned by EPA													
39	Cost of Sales													
40	Balance-End of Year													
41														
42	Sales													
43	Net Sales Proceeds (Assoc. Co.)													
44	Net Sales Proceeds (Other)													
45	Gains													
46	Losses													

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: AllowancesInventoryPurchasesTransfersNumber Represents renewable energy credits acquired and received to meet the Renewable Energy Portfolio Standards (RPS) for the state of MD.
(b) Concept: AllowancesInventoryPurchasesTransfers Represents the dollar value of renewable energy credits acquired and received to meet the Renewable Energy Portfolio Standards (RPS) for the state of MD.

FERC FORM No. 1 (ED. 12-95)

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.
6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferees of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
1	Balance-Beginning of Year												
2													
3	Acquired During Year:												
4	Issued (Less Withheld Allow)												
5	Returned by EPA												
6													
7													
8													
9													
10													
11													
12													
13													
14													
15	Total												
16													
17	Relinquished During Year:												
18	Charges to Account 509												
19	Other:												
20	Allowances Used												
20.1	Allowances Used												
21	Cost of Sales/Transfers:												
22													
23													
24													
25													
26													
27													
28	Total												
29	Balance-End of Year												
30													
31	Sales:												
32	Net Sales Proceeds(Assoc. Co.)												
33	Net Sales Proceeds (Other)												
34	Gains												
35	Losses												

	Allowances Withheld (Acct 158.2)														
36	Balance-Beginning of Year														
37	Add: Withheld by EPA														
38	Deduct: Returned by EPA														
39	Cost of Sales														
40	Balance-End of Year														
41															
42	Sales														
43	Net Sales Proceeds (Assoc. Co.)														
44	Net Sales Proceeds (Other)														
45	Gains														
46	Losses														

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
20	TOTAL					

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21	^(a) Emory Grove/Hanover Pike			407	593,500	247,292
49	TOTAL				593,500	247,292

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: DescriptionOfUnrecoveredPlantAndRegulatoryStudyCosts	
BGE records its regulatory assets in account 182.2 based on the following rate orders or legislation:	
Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
Emory Grove/Hanover Pike	FERC Docket No. ER18-404
Cost Type	Amortization Period
Emory Grove/Hanover Pike	6/1/2018 to 5/31/2023

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	PJM Waugh Chapel 230kV Battery	4,169	561.6		
3	PJM Waugh Chapel 230kV Battery	787	926		
4	PJM Wagner 115kV Battery AG1-2	45,394	561.6		
5	PJM Wagner 115kV Battery AG1-2	1,065	926		
6	PJM Pumphrey 115kV Capacitor	1,523	561.6		
7	PJM Pumphrey 115kV Capacitor	335	926		
20	Total	53,273			
21	Generation Studies				
22	No activity in 2022.				
39	Total				
40	Grand Total	53,273			

Name of Respondent: Baltimore Gas and Electric Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4	
OTHER REGULATORY ASSETS (Account 182.3)						
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	ARO Regulatory Asset	19,778,324	1,345,884	—		21,124,208
2	^(a) Gas Fuel Costs - MBR	11,764,290	11,433,820	805.1, 813	19,772,912	3,425,198
3	^(b) Gas-Auto Cost Adjustment	13,945,956	10,279,642	805.1, 813	14,153,941	10,071,657
4	^(c) RA-GCRC	225,544	3,961,318	804	4,186,862	
5	^(d) POLR Incremental Costs	19,408,852	27,554,028	904, 921	18,764,997	28,197,883
6	^(e) POLR Fuel Deferral		35,104,602	557	35,104,602	
7	^(f) Storm Deferral		55,279,877	—		55,279,877
8	^{(g),(h)} FERC 494 Settlement	14,253,027		555	3,490,537	10,762,490
9	^{(i),(j)} AMI Pilot Program	5,028,856		407.3	1,138,619	3,890,237
10	^{(k),(l)} AMI Full Program	2,670,769	4,602,109	407.3	5,206,807	2,066,071
11	^{(m),(n)} AMI Full Program - Non-O&M	59,791,098		407.3	13,537,607	46,253,491
12	^{(o),(p)} Conservation Full Program	272,980,808	108,346,297	407.3, 407.4	112,595,840	268,731,265
13	^(q) Conservation Under Recovery	3,841,721	710,705	407.3, 407.4	1,819,411	2,733,015
14	^{(r),(s)} Conservation Voltage Reduction	7,432,858	1,287,510	588	4,295,884	4,424,484
15	^{(t),(u)} DRI Full Program	9,472,940	4,693,605	407.3, 407.4	3,375,126	10,791,419
16	^(v) DRI Under Recovery	26		—		26
17	^(w) POR Under Recovery	2,726,163	6,881,850	450, 487	4,165,713	5,442,300
18	^(x) Elec Trans Formula Rate True-Up	5,454,698	6,706,997	456.1	9,171,579	2,990,116
19	^(y) Electric Revenue Decoupling	32,371,527	65,420,601	440, 442	89,704,982	8,087,146
20	^(z) Smart Energy Rewards	4,497,003	4,741,758	—		9,238,761
21	^{(aa),(ab)} Legacy Meters Costs	30,442,107		407.3	8,869,878	21,572,229
22	^{(ac),(ad)} Legacy Meters Impairment Costs	(1,794,087)		426.5	(544,626)	(1,249,461)
23	^{(ae),(af)} AMI Bridge Period Costs	21,404,140	2,967,822	407.3	7,814,043	16,557,919
24	^{(ag),(ah)} Gas Meter Mitigation	1,111,155		407.3	555,578	555,577
25	^(ai) Riverside Env - Holding	4,671,146	3,728,123	—		8,399,269
26	^{(aj),(ak)} Riverside Env Tranche 1	435,556		407.3	62,222	373,334
27	^{(al),(am)} Electric Vehicles	5,447,385	1,787,311	407.3	1,279,437	5,955,259
28	Oakington Lease	1,776,894	199,454	589	87,036	1,889,312
29	^{(an),(ao)} Union 10-Day Sick Bank	2,070,609		407.3	261,551	1,809,058
30	^{(ap),(aq)} Riverside Env Tranche 2	720,694		407.3	91,035	629,659
31	COVID-19 Holding	3,925,588		—		3,925,588
32	^(ar) Battery Storage	89,799	8,439	—		98,238

33	^(a) Underground Fault Detector	96,305	117,629	—		213,934
34	^(a) COVID Tranche 1	3,544,476	1,606,832	407.3	2,492,952	2,658,356
35	^(a) Riverside Env Tranche 3	2,701,735		407.3	396,330	2,305,405
36	^(a) Supplr Considated Billing		102,335	—		102,335
37	^(a) Infra Invest and Jobs Act		164,919	—		164,919
38	Dedicated Facilities Regulatory Asset	1,347,420		407.3	319,995	1,027,425
39	^(a) Rate Case Expenses	657,196	443,028	928	459,551	640,673
44	TOTAL	^(a) 564,292,578	359,476,495		362,630,401	561,138,672

FERC FORM No. 1 (REV. 02-04)

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Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets Gas Fuel Costs - MBR	MDPSC Case No. 9500	Rate Order Docket Number or Recovery Mechanism
(b) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets Gas-Auto Cost Adjustment	MDPSC Case No. 9500	Rate Order Docket Number or Recovery Mechanism
(c) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets RA-GCRC	MDPSC Case No. 9500	Rate Order Docket Number or Recovery Mechanism
(d) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets POLR Incremental Costs	MDPSC Case No. 8908	Rate Order Docket Number or Recovery Mechanism
(e) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets POLR Fuel Deferral	MDPSC Case No. 8908	Rate Order Docket Number or Recovery Mechanism
(f) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets Storm Deferral	MDPSC Case No. 9645	Rate Order Docket Number or Recovery Mechanism
(g) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets FERC 494 Settlement	MDPSC Case No. 9484	Rate Order Docket Number or Recovery Mechanism
(h) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE amortizes its regulatory assets in account 182.3 based on the following amortization periods:		
Description of Other Regulatory Assets FERC 494 Settlement	7 years	Amortization Lives
(i) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets AMI Pilot Program	MDPSC Maillogs 104518,105226, 105347, MDPSC Case No. 9406	Rate Order Docket Number or Recovery Mechanism
(j) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE amortizes its regulatory assets in account 182.3 based on the following amortization periods:		
Description of Other Regulatory Assets AMI Pilot Program	10 years	Amortization Lives
(k) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE amortizes its regulatory assets in account 182.3 based on the following amortization periods:		
Description of Other Regulatory Assets AMI Full Program	10 years	Amortization Lives
(l) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets AMI Full Program	MDPSC Case No. 9208, MDPSC Case No. 9406	Rate Order Docket Number or Recovery Mechanism
(m) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets AMI Full Program - Non-O&M	MDPSC Case No. 9208, MDPSC Case No. 9406	Rate Order Docket Number or Recovery Mechanism
(n) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		

BGE amortizes its regulatory assets in account 182.3 based on the following amortization periods:		
Description of Other Regulatory Assets	Amortization Lives	
AMI Full Program - Non-O&M	10 years	
(o) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE amortizes its regulatory assets in account 182.3 based on the following amortization periods:		
Description of Other Regulatory Assets	Amortization Lives	
Conservation Full Program	5 years	
(p) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism	
Conservation Full Program	MDPSC Case No. 9154	
(q) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism	
Conservation Under Recovery	MDPSC Case No. 9154	
(r) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism	
Conservation Voltage Reduction	MDPSC Case No. 9299, MDPSC Case No. 9326, MDPSC Case No. 9355, MDPSC Case No. 9406, MDPSC Case No. 9610	
(s) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE amortizes its regulatory assets in account 182.3 based on the following amortization periods:		
Description of Other Regulatory Assets	Amortization Lives	
Conservation Voltage Reduction ^(a)	5 years	
(t) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism	
DRI Full Program	MDPSC Case No. 9111, MDPSC Case No. 9154	
(u) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE amortizes its regulatory assets in account 182.3 based on the following amortization periods:		
Description of Other Regulatory Assets	Amortization Lives	
DRI Full Program	5 years	
(v) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism	
DRI Under Recovery	MDPSC Case No. 9111, MDPSC Case No. 9154	
(w) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism	
POR Under Recovery	MDPSC Maillog 116827	
(x) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism	
Elec Trans Formula Rate True-Up	FERC Docket No. ER05-515	
(y) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism	
Electric Revenue Decoupling	MDPSC Case No. 8780	
(z) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism	
Smart Energy Rewards	MDPSC Case No. 9208	
(aa) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE amortizes its regulatory assets in account 182.3 based on the following amortization periods:		
Description of Other Regulatory Assets	Amortization Lives	
Legacy Meters Costs	10 years	
(ab) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism	
Legacy Meters Costs	MDPSC Case No. 9406	
(ac) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		

BGE amortizes its regulatory assets in account 182.3 based on the following amortization periods:		
Description of Other Regulatory Assets	Amortization Lives	
Legacy Meters Impairment Costs	10 years	
(ad) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism	
Legacy Meters Impairment Costs	MDPSC Case No. 9406	
(ae) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism	
AMI Bridge Period Costs	MDPSC Case No. 9406, MDPSC Case No. 9484, MDPSC Case No. 9610	
(af) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE amortizes its regulatory assets in account 182.3 based on the following amortization periods:		
Description of Other Regulatory Assets	Amortization Lives	
AMI Bridge Period Costs	6.5 years	
(ag) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE amortizes its regulatory assets in account 182.3 based on the following amortization periods:		
Description of Other Regulatory Assets	Amortization Lives	
Gas Meter Mitigation	2 years	
(ah) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism	
Gas Meter Mitigation	MDPSC Case No. 9484	
(ai) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism	
Riverside Env - Holding	MDPSC Case No. 9484	
(aj) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism	
Riverside Env Tranche 1	MDPSC Case No. 9484	
(ak) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE amortizes its regulatory assets in account 182.3 based on the following amortization periods:		
Description of Other Regulatory Assets	Amortization Lives	
Riverside Env Tranche 1	10 years	
(al) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE amortizes its regulatory assets in account 182.3 based on the following amortization periods:		
Description of Other Regulatory Assets	Amortization Lives	
Electric Vehicles	5 years	
(am) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism	
Electric Vehicles	MDPSC Order No. 88997	
(an) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE amortizes its regulatory assets in account 182.3 based on the following amortization periods:		
Description of Other Regulatory Assets	Amortization Lives	
Union 10-Day Sick Bank	10 years	
(ao) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism	
Union 10-Day Sick Bank	MDPSC Case No. 9610	
(ap) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism	
Riverside Env Tranche 2	MDPSC Case No. 9610	
(aq) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE amortizes its regulatory assets in account 182.3 based on the following amortization periods:		
Description of Other Regulatory Assets	Amortization Lives	
Riverside Env Tranche 2	10 years	
(ar) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism	
Battery Storage	MDPSC Order No. 89664	
(as) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism	
Underground Fault Detector	MDPSC Case No. 9645	
(at) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism	
COVID Tranche 1	MDPSC Case No. 9645	
(au) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE amortizes its regulatory assets in account 182.3 based on the following amortization periods:		
Description of Other Regulatory Assets	Amortization Lives	
COVID Tranche 1	5 years	
(av) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE amortizes its regulatory assets in account 182.3 based on the following amortization periods:		
Description of Other Regulatory Assets	Amortization Lives	
Riverside Env Tranche 3	10 years	
(aw) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism	
Riverside Env Tranche 3	MDPSC Case No. 9645	
(ax) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism	
Supplr Consldated Billing	MDPSC Order No. 89116	
(ay) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism	
Infra Invest and Jobs Act	MDPSC Order No. 90272	
(az) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism	
Rate Case Expenses	MDPSC Case No. 9326, MDPSC Case No. 9355, MDPSC Case No. 9406, MDPSC Case No. 9484, MDPSC Case No. 9610	
(ba) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE amortizes its regulatory assets in account 182.3 based on the following amortization periods:		
Description of Other Regulatory Assets	Amortization Lives	
Rate Case Expenses	3 years	
(bb) Concept: OtherRegulatoryAssets		
The 2021 balance changed due to netting adjustments. Refer to the "Revision of Previously Issued Financial Statements" section of Note 1 - Significant Accounting Policies for more information.		

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (d)	Credits Amount (e)	
1	Workers' Comp IBNR	2,284,880	1,878	520,146	617,161	1,669,597
2	Long-term Prepaid IT	24,787	33,800	165	58,587	
3	Non Current Portion of Customer AR	11,146,991	1,980,531			13,127,522
4	Misc. Payroll Charges	25,639	417,121			442,760
5	PassPort	138,453	29,419,191	Various	29,431,586	126,058
6	Non-current portion of Prepaid Retention		80,992			80,992
7	Subcarrier Long Green Relocation	(2,052)	2,052			
8	Pension Asset	275,942,151	47,584,968	184	32,229,254	291,297,865
9	Disposition of Land	7,840	108,694	131	19,592	96,942
10	Miscellaneous Expense	6	1			7
47	Miscellaneous Work in Progress					
48	Deferred Regulatroy Comm. Expenses (See pages 350 - 351)					
49	TOTAL	289,568,695				306,841,743

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Pension Expense Provision Asset-9.5%	(44,171,049)	
3	Post Retirement Benefits-9.5%	24,456,727	32,975,700
4	Regulatory Liability	161,866,538	151,137,343
5	Bad Debt - Change in Provision	7,530,937	11,871,851
6	Accrued Bonus	6,860,237	8,940,712
7	State Income Tax and State Net Operating Losses	60,442,765	50,916,265
7	Other	2,538,763	11,409,334
8	TOTAL Electric (Enter Total of lines 2 thru 7)	219,524,918	267,251,205
9	Gas		
10	Pension Expense Provision Asset-9.5%	(18,500,336)	
11	Post Retirement Benefits-9.5%	10,006,153	15,732,867
12	Regulatory Liability	61,779,160	67,523,273
13	Bad Debt - Change in Provision	4,002,888	5,664,118
14	Accrued Bonus	2,882,022	4,265,657
15	State Income Tax and State Net Operating Losses	25,091,828	23,500,959
15	Other	6,191,182	9,203,884
16	TOTAL Gas (Enter Total of lines 10 thru 15)	91,452,897	125,890,758
17.1	Other (Specify)	2,086,890	6,654,093
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	313,064,705	399,796,056

Notes

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxes

	2021	
Deferred Investment Tax Credit	\$	141,084
Workers Compensation Reserve		1,044,223
Accrued Benefits		1,960,663
Addback of Other Equity Compensation		(91,922)
Vacation Pay		543,406
Miscellaneous		(1,058,691)
Total Other	\$	2,538,763

(b) Concept: AccumulatedDeferredIncomeTaxes

	2022	
Deferred Investment Tax Credit	\$	148,459
Workers Compensation Reserve		1,360,002
Accrued Benefits		2,401,536
Vacation Pay		918,087
Miscellaneous		6,581,250
Total Other	\$	11,409,334

(c) Concept: AccumulatedDeferredIncomeTaxes

	2021	
Gas Demand Charge	\$	1,308,109
ITC Deferred Tax		407,307
Gas Inventory Overheads		610,429
Workers Compensation Reserve		445,572
GCRC Expenses		(164,687)
Addback of Other Equity Compensation		(38,382)
Vacation Pay		228,925
Miscellaneous		3,393,909
Total Other	\$	6,191,182

(d) Concept: AccumulatedDeferredIncomeTaxes

	2022	
Gas Demand Charge	\$	1,860,292
ITC Deferred Tax		411,762
Gas Inventory Overheads		1,559,212
Workers Compensation Reserve		648,864
Vacation Pay		438,024
Miscellaneous		4,285,730
Total Other	\$	9,203,884

(e) Concept: AccumulatedDeferredIncomeTaxes

	2021	
Charitable Contributions NC	\$	2,337,809
State Income Tax and Net Operating Losses		(204,840)
Vacation Pay ^(a)		54,851
Miscellaneous ^(a)		(100,930)
Total Other	\$	2,086,890

(a) Due to a prior year transposition, these balances have been adjusted in the current year report.

(f) Concept: AccumulatedDeferredIncomeTaxes

	2022	
Charitable Contributions NC	\$	5,705,183
Miscellaneous		948,910
Total Other	\$	6,654,093

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	Total Common Stock	1,500			1,000	465,760,881				
6	Total	1,500			1,000	465,760,881				
7	Preferred Stock (Account 204)									
8										
9										
10										
11	Total									
1	Capital Stock (Accounts 201 and 204) - Data Conversion									
2										
3										
4										
5	Total									

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2022-12-31	Year/Period of Report End of: 2022/ Q4
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Other Paid-in Capital

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
 Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
 Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
 Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	Beginning Balance Amount	
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	Beginning Balance Amount	
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	Beginning Balance Amount	
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	
13	Miscellaneous Paid-In Capital (Account 211)	
14	Beginning Balance Amount	2,112,109,424
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital	286,400,767
16	Ending Balance Amount	2,398,510,191
17	Historical Data - Other Paid in Capital	
18	Beginning Balance Amount	
19.1	Increases (Decreases) Due to Other Paid-In Capital	
20	Ending Balance Amount	
40	Total	2,398,510,191

Name of Respondent: Baltimore Gas and Electric Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
CAPITAL STOCK EXPENSE (Account 214)				
1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock. 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.				
Line No.	Class and Series of Stock (a)	Balance at End of Year (b)		
1	Common Stock	3,514,306		
22	TOTAL	3,514,306		

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds, and in column (b) include the related account number.
- For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received, and in column (b) include the related account number.
- For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued, and in column (b) include the related account number.
- In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
- If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
- If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
- If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (m). Explain in a footnote any difference between the total of column (m) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
- Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)
1	Bonds (Account 221)												
2													
3													
4													
5	Subtotal												
6	Reacquired Bonds (Account 222)												
7													
8													
9													
10	Subtotal												
11	Advances from Associated Companies (Account 223)												
12													
13													
14													
15	Subtotal												
16	Other Long Term Debt (Account 224)												
17	5.20% Rate Note due 6/15/2033		200,000,000		1,863,086		1,410,000	06/20/2003	06/15/2033	06/20/2003	06/15/2033	200,000,000	10,400,00
18	6.35% Rate Note due 10/1/2036		400,000,000		3,736,655		520,000	10/13/2006	10/01/2036	10/13/2006	10/01/2036	400,000,000	25,400,00
19	2.80% Rate Note due 8/15/2022		250,000,000		1,715,966		950,000	08/17/2012	08/15/2022	08/17/2012	08/15/2022		3,519,44
20	3.35% Rate Note due 7/1/2023		300,000,000		2,434,983		129,000	06/17/2013	07/01/2023	06/17/2013	07/01/2023	300,000,000	10,050,00
21	2.40% Rate Note due 8/15/2026		350,000,000		2,663,995		1,050,000	08/18/2016	08/15/2026	08/18/2016	08/15/2026	350,000,000	8,400,00
22	3.50% Rate Note due 8/15/2046		500,000,000		4,930,064		460,000	08/18/2016	08/15/2046	08/18/2016	08/15/2046	500,000,000	17,500,00
23	3.75% Rate Note due 8/15/2047		300,000,000		3,018,963		2,403,000	08/24/2017	08/15/2047	08/24/2017	08/15/2047	300,000,000	11,250,00

24	4.25% Rate Note due 8/15/2048		300,000,000		3,001,335		252,000	09/20/2018	09/15/2048	09/20/2018	09/15/2048	300,000,000	12,750.00
25	3.20% Rate Note due 9/15/2049		400,000,000		4,044,654		3,512,317	09/12/2019	09/15/2049	09/12/2019	09/15/2049	400,000,000	12,800.00
26	2.90% Rate Note due 6/15/2050		400,000,000		4,078,589		3,888,000	06/05/2020	06/15/2050	06/05/2020	06/15/2050	400,000,000	11,600.00
27	2.25% Rate Note Due 6/15/2031		600,000,000		4,726,071		1,069,260	06/10/2021	06/15/2031	06/10/2021	06/15/2031	600,000,000	13,500.00
28	4.55% Rate Note due 6/01/2052		500,000,000		5,085,221		890,000	06/06/2022	06/01/2052	06/06/2022	06/01/2052	500,000,000	12,954.86
29	Subtotal		4,500,000,000		41,299,582		16,533,577					4,250,000,000	150,124.30
33	TOTAL		4,500,000,000									4,250,000,000	150,124.30

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: OtherLongTermDebtPrincipalAmountIssued On August 15, 2022 BGE retired \$250 million of 2.8% Senior Unsecured Notes.		
(b) Concept: NominalDateOfIssue On June 6, 2022 BGE issued \$500 million of 4.55% Senior Unsecured Notes under the authority of MDPSC Order Number 89545		
(c) Concept: DateOfMaturity As of December 31, 2022, BGE has on file with the Securities and Exchange Commission (SEC) the following shelf registration:		
Description of Securities	Amounts Remaining to be Issued	Registration Number
Baltimore Gas & Electric Company Unsecured Debt Securities	Indeterminate number, principal amount, or liquidation amount.	52-0280210

FERC FORM No. 1 (ED. 12-96)

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	381,082,803
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Federal & State Income Tax	8,290,038
14	Income Recorded on Books Not Included in Return	
15		
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	See Footnote Data	(356,369,496)
27	Federal Tax Net Income	33,003,345
28	Show Computation of Tax:	
29	Federal Income Tax at 21%	6,930,703
30	Net Operating Loss & Charitable Contributions Utilized	
31	2021 Discrete Adjustments	(3,729,108)
32	Income Tax Credits	(3,220,970)
33	TOTAL	(19,375)
34	Federal Income Tax Acct 409.10	15,643,604
35	Federal Income Tax Acct 409.20	(15,662,979)
36	Total	(19,375)

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: DeductionsOnReturnNotChargedAgainstBookIncome	
Net Income for the Year (Page 117)	381,082,803
Federal Income Tax	(4,646,635)
State Income Tax	12,645,257
FERC/GAAP Differences	291,416
Pre-tax Book Income	389,372,841
Increase (Decrease) in Taxable Income Resulting From:	
Removal Costs	(84,481,685)
Mixed Service Costs	(134,253,111)
Repair Allowance - Unit of Property	(317,049,112)
Depreciation	120,467,685
CIAC	47,166,789
AFUDC Equity	(21,175,230)
AFUDC Debt	(7,377,496)
Capitalized Interest	14,058,370
Gain/Loss on Disposition of Property	(16,093,541)
Other (Property)	14,797,276
Regulatory Assets & Liabilities	12,263,917
Pension/OPEB/SERP	11,390,694
Accrued Liabilities	(17,524,063)
Merger Commitment Deferrals	6,995,000
State Income Taxes Deductible	—
Other (Net)	14,445,011
Total Schedule M's	(356,369,496)
Federal Taxable Income	33,003,345
Computation of Federal Income Tax:	
Federal Income Tax on Current Year Income (21%)	6,930,703
Net Operating Loss Utilized	—
2021 Discrete Adjustments	(3,729,108)
Income Tax Credits	(3,220,970)
Federal Income Tax	(19,375)
Federal Income Tax Account 409.10	15,643,604
Federal Income Tax Account 409.20	(15,662,979)
Total	(19,375)
Other (Net) Includes:	
Bad Debts	16,676,732
Cloud Computing	(7,197,290)
Gas Demand Charge	238,434
Miscellaneous	4,727,135
Total	14,445,011

Additional information in response to Instruction 2, Page 261:
 The Respondent is a wholly-owned subsidiary of Exelon Corporation. The Respondent files a consolidated tax return with Exelon Corporation and Exelon Corporation's other subsidiaries. The consolidated federal income tax liability was allocated to the Respondent on a separate-return basis.

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales tax charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes of the year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amount charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet account.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES		
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)				Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adj to Ear (Account 409.4) (n)
1					0	0				0				
2	Subtotal Federal Tax				0	0	0	0	0	0	0	0	0	0
3	Subtotal State Tax				0	0	0	0	0	0	0	0	0	0
4	Subtotal Local Tax				0	0	0	0	0	0	0	0	0	0
5	Environmental Energy Surcharge	Other Taxes	MD	2022	190,897	0	4,108,717	4,115,817	0	183,797	0	4,108,717	0	0
6	Montgomery County Energy Tax	Other Taxes	MD	2022	275,968	0	2,934,378	2,983,585	0	226,761	0	2,930,207	0	0
7	Pole Tax	Other Taxes	MD	2022	243,223	0	541,296	129,960	0	654,559	0	541,296	0	0
8	PSC Assessment	Other Taxes	MD	2022	0	0	7,269,823	7,269,823	0	0	0	5,307,855	0	0
9	Universal Service Fee	Other Taxes	MD	2022	1,363,476	0	16,919,201	16,765,646	0	1,517,031	0	16,919,201	0	0
10	Other	Other Taxes	MD	2022	0	0	114,262	114,262	0	0	0	60,749	0	0
11	Subtotal Other Tax				2,073,564	0	31,887,677	31,379,093	0	2,582,148	0	29,868,025	0	0
12	MD-Real Property	Property Tax	MD	2022	0	4,824,525	19,848,901	20,185,940	0	0	5,161,564	14,081,228	0	0
13	Personal Property	Property Tax	MD	2022	0	43,758,224	170,400,575	173,294,011	0	0	46,651,660	120,885,752	0	0
14	WVA-Personal Property	Property Tax	WV	2022	0	15,731	81,130	82,507	0	0	17,108	0	0	0
15	Stormwater Fees	Property Tax	MD	2022	0	144,095	429,605	436,899	0	0	151,389	304,771	0	0
16	Subtotal Property Tax				0	48,742,575	190,760,211	193,999,357	0	0	51,981,721	135,271,751	0	0
17	Subtotal Real Estate Tax				0	0	0	0	0	0	0	0	0	0
18	Unemployment	Unemployment Tax	Fed	2022	3,624	0	77,912	147,895	70,119	3,760	0	50,332	0	0
19	Unemployment	Unemployment Tax	MD	2022	25,137	0	335,089	647,506	301,719	14,439	0	216,473	0	0
20	Subtotal Unemployment Tax				28,761	0	413,001	795,401	371,838	18,199	0	266,805	0	0
21	Sales/Use Tax	Sales And Use Tax	MD	2022	0	0	52,172	52,172	0	0	0	37,095	0	0
22	Subtotal Sales And Use Tax				0	0	52,172	52,172	0	0	0	37,095	0	0
23	Federal Income Tax	Income Tax	Fed	2022	23,144,663	0	(19,374)	15,828,983	0	7,296,306	0	47,050,088	0	0

24	State Income Tax	Income Tax	MD	2022	0	42,336	0	0	0	0	42,336	0	0
25	State Income Tax	Income Tax	Various	2019	0	4,405	0	0	0	0	4,405	0	0
26	Subtotal Income Tax				23,144,663	46,741	(19,374)	15,828,983	0	7,296,306	46,741	47,050,088	0
27	Subtotal Excise Tax				0	0	0	0	0	0	0	0	0
28	Subtotal Fuel Tax				0	0	0	0	0	0	0	0	0
29	Subtotal Federal Insurance Tax				0	0	0	0	0	0	0	0	0
30	Franchise Tax	Franchise Tax	MD	2021	817,842	0	(157,590)	0	(660,252)	0	0	483,684	0
31	Franchise Tax	Franchise Tax	MD	2022	2,127,037	0	62,292,624	59,000,000	660,252	6,079,913	0	46,027,750	0
32	Subtotal Franchise Tax				2,944,879	0	62,135,034	59,000,000	0	6,079,913	0	46,511,434	0
33	Subtotal Miscellaneous Other Tax				0	0	0	0	0	0	0	0	0
34	Subtotal Other Federal Tax				0	0	0	0	0	0	0	0	0
35	Subtotal Other State Tax				0	0	0	0	0	0	0	0	0
36	Subtotal Other Property Tax				0	0	0	0	0	0	0	0	0
37	Subtotal Other Use Tax				0	0	0	0	0	0	0	0	0
38	Subtotal Other Advalorem Tax				0	0	0	0	0	0	0	0	0
39	Subtotal Other License And Fees Tax				0	0	0	0	0	0	0	0	0
40	FICA	Payroll Tax	Fed	2022	7,989,813	0	15,537,395	36,843,172	13,983,939	667,975	0	10,037,398	0
41	Other Payroll	Payroll Tax	MD	2022	3,991,164	0	1,493,837	2,794,282	1,331,034	4,021,753	0	965,042	0
42	Subtotal Payroll Tax				11,980,977	0	17,031,232	39,637,454	15,314,973	4,689,728	0	11,002,440	0
43	Subtotal Advalorem Tax				0	0	0	0	0	0	0	0	0
44	Subtotal Other Allocated Tax				0	0	0	0	0	0	0	0	0
45	Subtotal Severance Tax				0	0	0	0	0	0	0	0	0
46	Subtotal Penalty Tax				0	0	0	0	0	0	0	0	0
47	Subtotal Other Taxes And Fees				0	0	0	0	0	0	0	0	0
40	TOTAL				40,172,844	48,789,316	302,259,953	340,692,460	15,686,811	20,666,294	52,028,462	270,007,638	0

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: TaxYear	
The tax year for federal income taxes accrued, prepaid and charged during year also applies to year 2021.	
(b) Concept: TaxYear	
The tax year for state income taxes accrued, prepaid and charged during year also applies to years 2018-2021.	
(c) Concept: TaxAdjustments	
Construction Work in Progress Reclassification	\$ 70,119
(d) Concept: TaxAdjustments	
Construction Work in Progress Reclassification	\$ 301,719
(e) Concept: TaxAdjustments	
Construction Work in Progress Reclassification	\$ 13,984,717
Short-term - Long-Term Reclass	(778)
Total Adjustments to FICA Tax	\$ 13,983,939
(f) Concept: TaxAdjustments	
Construction Work in Progress Reclassification	\$ 1,344,555
Short-term - Long-Term Reclass	(13,521)
Total Adjustments to Other Payroll Tax	\$ 1,331,034

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3% - Utility									
3	4% - Utility									
4	7% - Utility									
5	10% - Utility									
8	TOTAL Electric (Enter Total of lines 2 thru 7)									
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10	4% - Electric									
11	10% - Electric									
12	8.25% - Electric									
13	6.5% - Electric	3,815			411.4	2,789		1,026	41 Years	
14	30% - Electric	551,512			411.4	17,619		533,893	39 Years	
15	"Total Electric"	555,327				20,408		534,919		
16	4% - Gas	4,719			411.4	334		4,385	46 Years	
17	10% - Gas	1,469,980			411.4	296,551		1,173,429	46 Years	
18	8.25% - Gas	(453)			411.4	(36)		(417)	46 Years	
19	30% - Gas	346,426			411.4	22,871		323,555	28 Years	
20	"Total Gas"	1,820,672				319,720		1,500,952		
47	OTHER TOTAL									
48	GRAND TOTAL	2,375,999				340,128		2,035,871		

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	SBEA CIF Funds	2,082,000				2,082,000
2	Verizon Rent Abatement	91,144	411	29,936		61,208
3	FERC 494 Deferral	10,762,490	182	3,490,537		7,271,953
4	Severance Estimate Accruals	435,773	242	174,882		260,891
5	Small Business Grant Commitment	6,000,000	242	6,000,000	8,445,000	8,445,000
6	Deferred Rent	2,453,389	Various	14,293,929	13,731,982	1,891,442
7	T-Mobile/Sprint Tower Lease Termination Payment	121,556	411	635,136	634,765	121,185
47	TOTAL	21,946,352		24,624,420	22,811,747	20,133,679

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Accelerated Amortization (Account 281)										
2	Electric										
3	Defense Facilities										
4	Pollution Control Facilities										
5	Other										
5.1	Other (provide details in footnote):										
8	TOTAL Electric (Enter Total of lines 3 thru 7)										
9	Gas										
10	Defense Facilities										
11	Pollution Control Facilities										
12	Other										
12.1	Other (provide details in footnote):										
15	TOTAL Gas (Enter Total of lines 10 thru 14)										
16	Other										
16.1	Other										
16.2	Other										
17	TOTAL (Acct 281) (Total of 8, 15 and 16)										
18	Classification of TOTAL										
19	Federal Income Tax										
20	State Income Tax										
21	Local Income Tax										

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric	1,104,836,550	6,816,283	71,391,300			Prim. 254		Prim. 254	117,490,811	1,157,752,344
3	Gas	726,085,284	73,784,982	41,166,625			—		Prim. 254	44,464,778	803,168,419
4	Other (Specify)										
5	Total (Total of lines 2 thru 4)	1,830,921,834	80,601,265	112,557,925						161,955,589	1,960,920,763
6	Nonutility Property	(2,436,180)			4,611,790	4,964,291	Prim. 254		Prim. 254		(2,788,681)
9	TOTAL Account 282 (Total of Lines 5 thru 8)	1,828,485,654	80,601,265	112,557,925	4,611,790	4,964,291				161,955,589	1,958,132,082
10	Classification of TOTAL										
11	Federal Income Tax	1,523,920,616	69,109,881	79,869,491	4,787,977	(593,389)	—		—	104,118,694	1,622,661,066
12	State Income Tax	304,565,038	11,491,384	32,688,434	(176,187)	5,557,680	—		—	57,836,895	335,471,016
13	Local Income Tax										

FERC FORM NO. 1 (ED. 12-96)

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Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										
2	Electric										
3	Pension Asset		10,095,843				—		—	44,171,049	54,266,892
4	Regulatory Assets	70,292,505	56,089,804				—		—		126,382,309
5	Property Taxes Payable	12,013,695	6,363,274				—		—		18,376,969
6	Defer. of MD State Income Tax	43,322,001					—	43,322,001	—		
7	Other	^(a) 10,180,920	8,338,192				—	7,866,180	—		^(b) 10,652,932
9	TOTAL Electric (Total of lines 3 thru 8)	135,809,121	80,887,113					51,188,181		44,171,049	209,679,102
10	Gas										
11	Pension Asset		7,390,662				—		—	18,500,336	25,890,998
12	Regulatory Assets	14,624,864	12,845,836				—		—		27,470,700
13	Property Taxes Payable	5,124,579	3,643,162				—		—		8,767,741
14	Loss on Reacquired Debt CEG	(235,398)	235,398				—		—		
15	Deferred Fuel - NC	5,573,931		1,859,933			—		—		3,713,998
16	Deferred of MD State Income Tax	11,725,725					—	11,725,725	—		
17	Other	^(c) 709,619	2,015,602				—	439,749	—		^(d) 2,285,472
17	TOTAL Gas (Total of lines 11 thru 16)	37,523,320	26,130,660	1,859,933				12,165,474		18,500,336	68,128,909
18	TOTAL Other	^(e) 1,575,143			1,559,667		—	3,134,813	—		^(f) (3)
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	174,907,584	107,017,773	1,859,933	1,559,667			66,488,468		62,671,385	277,808,008
20	Classification of TOTAL										
21	Federal Income Tax	122,389,944	74,932,859	1,302,308	1,092,064		—	11,440,742	—	62,671,385	248,343,202
22	State Income Tax	52,517,640	32,084,914	557,625	467,603		—	55,047,726	—		29,464,806
23	Local Income Tax										

NOTES

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOther		
	2021	
DRI Program	\$	1,394,231
POLR Program		4,125,732
Cloud Computing		1,197,073
Miscellaneous		3,463,884
Total Other	\$	10,180,920
(b) Concept: AccumulatedDeferredIncomeTaxesOther		
	2022	
DRI Program	\$	1,729,263
POLR Program		3,986,566
Cloud Computing		4,520,898
Miscellaneous		416,205
Total Other	\$	10,652,932
(c) Concept: AccumulatedDeferredIncomeTaxesOther		
	2021	
Cloud Computing	\$	342,364
Miscellaneous		367,255
Total Other	\$	709,619
(d) Concept: AccumulatedDeferredIncomeTaxesOther		
	2022	
Cloud Computing	\$	2,086,670
Miscellaneous		198,802
Total Other	\$	2,285,472
(e) Concept: AccumulatedDeferredIncomeTaxesOther		
	2021	
Rabbi Trust	\$	1,061,847
Miscellaneous		513,296
Total Other	\$	1,575,143
(f) Concept: AccumulatedDeferredIncomeTaxesOther		
	2022	
Miscellaneous		(3)
Total Other	\$	(3)

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	FASB 109 Regulatory Liability	820,760,983	411	946,254,487	808,810,869	683,317,365
2	^(g) GCRC		804	5,894,126	8,096,320	2,202,194
3	^(g) Gas Demand Charges	6,521,962	804	89,315,571	89,554,005	6,760,396
4	^(g) Gas Refunds	78,839	804	9,345,906	18,167,606	8,900,539
5	^(g) POLR Fuel Deferral	4,376,557	557	6,870,874	16,204,820	13,710,503
6	^(g) DRI Over Recovery	3,895,685	407.3, 407.4	8,995,915	9,606,620	4,506,390
7	Conservation Balancing Segment	3,906,897	407.3, 407.4	7,827,610	4,971,469	1,050,756
8	^(j) Elec. Transmission Formula Rate True-Up	4,985,420	—		16,725,496	21,710,916
9	^(g) Gas Revenue Decoupling		480, 481	10,545,732	14,071,847	3,526,115
10	^(g) STRIDE Over Recovery	464,669	407.3, 407.4	2,784,885	2,814,222	494,006
11	^(j) Revenue Excess Dfd	8,962,894	481, 440, 456.1	288,350		8,674,544
41	TOTAL	^(h) 853,953,906		1,088,123,456	989,023,274	754,853,724

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FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities	
BGE records the regulatory liabilities in account 254 based on the following rate orders or legislation:	
Description of Other Regulatory Liabilities	Rate Order Docket Number or Recovery Mechanism
GCRC	MDPSC Case No. 8950
(b) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities	
BGE records the regulatory liabilities in account 254 based on the following rate orders or legislation:	
Description of Other Regulatory Liabilities	Rate Order Docket Number or Recovery Mechanism
Gas Demand Charges	MDPSC Case No. 9500
(c) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities	
BGE records the regulatory liabilities in account 254 based on the following rate orders or legislation:	
Description of Other Regulatory Liabilities	Rate Order Docket Number or Recovery Mechanism
Gas Refunds	MDPSC Case No. 9500
(d) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities	
BGE records the regulatory liabilities in account 254 based on the following rate orders or legislation:	
Description of Other Regulatory Liabilities	Rate Order Docket Number or Recovery Mechanism
POLR Fuel Deferral	MDPSC Case No. 8908
(e) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities	
BGE records the regulatory liabilities in account 254 based on the following rate orders or legislation:	
Description of Other Regulatory Liabilities	Rate Order Docket Number or Recovery Mechanism
DRI Over Recovery	MDPSC Case No. 9111, MDPSC Case No. 9154
(f) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities	
BGE records the regulatory liabilities in account 254 based on the following rate orders or legislation:	
Description of Other Regulatory Liabilities	Rate Order Docket Number or Recovery Mechanism
Elec. Transmission Formula Rate True-Up	FERC Docket No. ER05-515
(g) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities	
BGE records the regulatory liabilities in account 254 based on the following rate orders or legislation:	
Description of Other Regulatory Liabilities	Rate Order Docket Number or Recovery Mechanism
Gas Revenue Decoupling	MDPSC Case No. 8780
(h) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities	
BGE records the regulatory liabilities in account 254 based on the following rate orders or legislation:	
Description of Other Regulatory Liabilities	Rate Order Docket Number or Recovery Mechanism
STRIDE Over Recovery	MDPSC Maillog 152788, MDPSC Case No. 9331
(i) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities	
BGE records the regulatory liabilities in account 254 based on the following rate orders or legislation:	
Description of Other Regulatory Liabilities	Rate Order Docket Number or Recovery Mechanism
Revenue Excess Dfd	Tax Cuts and Jobs Act 2017
(j) Concept: OtherRegulatoryLiabilities	
The 2021 balance changed due to netting adjustments. Refer to the "Revision of Previously Issued Financial Statements" section of Note 1 - Significant Accounting Policies for more information.	

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Electric Operating Revenues

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
- Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
- See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
- For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
- Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	1,561,122,858	1,379,039,564	13,023,769	12,907,977	1,200,503	1,193,244
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	301,998,753	242,411,146	2,718,745	2,705,202	115,563	114,764
5	Large (or Ind.) (See Instr. 4)	564,139,702	452,526,716	13,204,226	13,200,530	12,707	12,531
6	(444) Public Street and Highway Lighting	49,466,861	48,489,059	197,093	205,182	266	266
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways	51,279	47,801	66,941	63,044	1	1
9	(448) Interdepartmental Sales	1,469,723	1,039,193	8,128	9,008		
10	TOTAL Sales to Ultimate Consumers	2,478,249,176	2,123,553,479	29,218,902	29,090,943	1,329,040	1,320,806
11	(447) Sales for Resale						
12	TOTAL Sales of Electricity	2,478,249,176	2,123,553,479	29,218,902	29,090,943	1,329,040	1,320,806
13	(Less) (449.1) Provision for Rate Refunds						
14	TOTAL Revenues Before Prov. for Refunds	2,478,249,176	2,123,553,479	29,218,902	29,090,943	1,329,040	1,320,806
15	Other Operating Revenues						
16	(450) Forfeited Discounts	14,419,498	10,229,420				
17	(451) Miscellaneous Service Revenues	^{bl} 16,561,275	^{bl} 11,003,080				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	^{bl} 16,959,589	^{bl} 16,358,108				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	^{bl} 35,842,843	^{bl} 49,510,466				
22	(456.1) Revenues from Transmission of Electricity of Others	^{bl} 305,382,749	^{bl} 290,199,671				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	389,165,954	377,300,745				
27	TOTAL Electric Operating Revenues	2,867,415,130	2,500,854,224				

Line12, column (b) includes \$ 15,971,839 of unbilled revenues.
Line12, column (d) includes ^{bl}131,652 MWH relating to unbilled revenues

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FOOTNOTE DATA

(a) Concept: MiscellaneousServiceRevenues	
Account 451 (Miscellaneous Service Revenues) details are required by Page 300, Instruction No. 5:	
Light Speed - Tower Installation	13,331,925
Miscellaneous Service Revenues	3,229,350
<hr/>	
16,561,275	
Miscellaneous service revenues consists of various charges (i.e., service application charges, etc.) that are spread across multiple projects.	
(b) Concept: RentFromElectricProperty	
Account 454 (Rent from Electric Property) consists of the following items:	
Rent from Electric Transmission	442,158
Rent from Electric Distribution	3,411,444
Light Speed Tower Rentals - Distribution	1,347,642
Light Speed Tower Rentals - Transmission	11,758,345
<hr/>	
16,959,589	
(c) Concept: OtherElectricRevenue	
Account 456 (Other Electric Revenues) details are required by Page 300, Instruction No. 5:	
Capacity Revenues	19,674,991
Supplier Fees	2,881,792
Intercompany Billings	6,243,664
Other	7,042,396
<hr/>	
35,842,843	
(d) Concept: RevenuesFromTransmissionOfElectricityOfOthers	
Account 456.1 (Revenues from Transmission of Electricity of Others) details are required by Page 300, Instruction No. 5:	
Network Integration Credit	299,868,778
Revenue - Firm Point-to-Point	4,099,198
Transmission Owner Scheduling Credits	1,414,773
<hr/>	
305,382,749	
(e) Concept: MiscellaneousServiceRevenues	
Account 451 (Miscellaneous Service Revenues) details are required by Page 300, Instruction No. 5:	
Light Speed - Tower Installation	6,275,499
Miscellaneous Service Revenues	4,727,581
<hr/>	
11,003,080	
Miscellaneous service revenues consists of various charges (i.e., service application charges, etc.) that are spread across multiple projects.	
(f) Concept: RentFromElectricProperty	
Account 454 (Rent from Electric Property) consists of the following items:	
Rent from Electric Transmission	434,189
Rent from Electric Distribution	3,469,405
Light Speed Tower Rentals - Distribution	1,306,106
Light Speed Tower Rentals - Transmission	11,148,408
<hr/>	
16,358,108	
(g) Concept: OtherElectricRevenue	
Account 456 (Other Electric Revenues) details are required by Page 300, Instruction No. 5:	
Capacity Revenues	28,161,489
Supplier Fees	3,088,638
Intercompany Billings	11,781,672
Other	6,478,667
<hr/>	
49,510,466	
(h) Concept: RevenuesFromTransmissionOfElectricityOfOthers	
Account 456.1 (Revenues from Transmission of Electricity of Others) details are required by Page 300, Instruction No. 5:	
Network Integration Credit	286,182,383
Revenue - Firm Point-to-Point	2,597,590
Transmission Owner Scheduling Credits	1,419,698
<hr/>	
290,199,671	
(i) Concept: MegawattHoursOfElectricitySoldUnbilled	
For the period ended December 31, 2022, the Total Sales of Electricity includes an increase in MWh relating to unbilled revenues.	

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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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38					
39					
40					
41					
42					
43					

44					
45					
46	TOTAL				

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(440) Residential Sales Billed					
2	R	12,921,386	1,564,317,510	1,200,503	10,763	0.1211
41	TOTAL Billed Residential Sales	12,921,386	1,564,317,510	1,200,503	10,763	0.1211
42	TOTAL Unbilled Rev. (See Instr. 6)	102,383	(3,194,652)			(0.0312)
43	TOTAL	13,023,769	1,561,122,858	1,200,503	10,849	0.1199

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(442) Commercial Sales Billed					
2	G, GS, GU	2,705,354	298,334,101	115,563	23,410	0.1103
41	TOTAL Billed Small or Commercial	2,705,354	298,334,101	115,563	23,410	0.1103
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)	13,391	3,664,652			0.2737
43	TOTAL Small or Commercial	2,718,745	301,998,753	115,563	23,526	0.1111

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(442) Industrial Sales Billed					
2	GL, GLP, GP	7,618,739	459,345,306	12,381	615,357	0.0603
3	P	4,801,771	85,596,355	321	14,958,788	0.0178
4	T	773,162	4,001,241	5	154,632,400	0.0052
41	TOTAL Billed Large (or Ind.) Sales	13,193,672	548,942,902	12,707	1,038,300	0.0416
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)	10,554	15,196,800			1.4399
43	TOTAL Large (or Ind.)	13,204,226	564,139,702	12,707	1,039,130	0.0427

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(442) Commercial & Industrial Sales Billed					
41	TOTAL Billed Commercial and Industrial Sales					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL					

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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(444) Public Street & Highway Lighting Billed					
2	SL	199,897	50,631,545	266	751,492	0.2533
3	SL (Other Charges)					
41	TOTAL Billed Public Street and Highway Lighting	199,897	50,631,545	266	751,492	0.2533
42	TOTAL Unbilled Rev. (See Instr. 6)	(2,804)	(1,164,684)			0.4154
43	TOTAL	197,093	49,466,861	266	740,951	0.2510

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Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(445) Other Sales to Public Authorities					
41	TOTAL Billed Other Sales to Public Authorities					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL					

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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(446) Sales to Railroads & Railways					
2	NRP (Amtrak)	66,941	51,279	1	66,941,000	0.0008
41	TOTAL Billed Sales To Railroads and Railways	66,941	51,279	1	66,941,000	0.0008
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL	66,941	51,279	1	66,941,000	0.0008

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(448) Interdepartmental Sales					
41	TOTAL Billed Interdepartmental Sales					
42	TOTAL Unbilled Rev. (See Instr. 6)	8,128	1,469,723			0.1808
43	TOTAL	8,128	1,469,723			0.1808

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed - All Accounts	29,087,250	2,462,277,337	1,329,040	21,886	0.0847
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts	131,652	15,971,839			0.1213
43	TOTAL - All Accounts	29,218,902	2,478,249,176	1,329,040	21,985	0.0848

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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

 OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

 AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (g) through (k).
- In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	
1											
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15	Subtotal - RQ										
16	Subtotal-Non-RQ										
17	Total										

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)		
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)		
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuclear. Power (Enter Total of lines 33 & 40)		
42	C. Hydraulic Power Generation		

43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
64.1	(548.1) Operation of Energy Storage Equipment		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of Lines 62 thru 67)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	1,017,032,329	785,474,062
76.1	(555.1) Power Purchased for Storage Operations	0	
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses	186,390,067	147,035,908
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	1,203,422,396	932,509,970
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)	1,203,422,396	932,509,970
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	1,886,611	2,967,655
85	(561.1) Load Dispatch-Reliability	1,130,787	1,923,873
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	6,210,813	5,896,748
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services	58,754	50,392
89	(561.5) Reliability, Planning and Standards Development		

90	(561.6) Transmission Service Studies	51,086	(68,199)
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services	4,611	2,911
93	(562) Station Expenses	3,019,929	3,397,027
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses	85,748	439,986
95	(564) Underground Lines Expenses	(1,738)	11,902
96	(565) Transmission of Electricity by Others		
97	(566) Miscellaneous Transmission Expenses	9,214,121	13,587,878
98	(567) Rents	771,451	664,937
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	22,432,173	28,875,110
100	Maintenance		
101	(568) Maintenance Supervision and Engineering		
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware	449,601	1,140,244
104	(569.2) Maintenance of Computer Software	2,002,831	3,153,870
105	(569.3) Maintenance of Communication Equipment	649,799	1,014,332
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	3,500,689	3,157,491
107.1	(570.1) Maintenance of Energy Storage Equipment		
108	(571) Maintenance of Overhead Lines	8,196,916	8,073,471
109	(572) Maintenance of Underground Lines	899,220	1,896,133
110	(573) Maintenance of Miscellaneous Transmission Plant	1,318,847	1,651,153
111	TOTAL Maintenance (Total of Lines 101 thru 110)	17,017,903	20,086,694
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	39,450,076	48,961,804
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	9,745,803	8,099,913
135	(581) Load Dispatching	1,002,198	998,988

136	(582) Station Expenses	7,150,596	5,264,866
137	(583) Overhead Line Expenses	337	(290,898)
138	(584) Underground Line Expenses	1,441,480	1,727,489
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses	4,582,308	4,585,869
140	(586) Meter Expenses	4,042,765	3,815,973
141	(587) Customer Installations Expenses	1,331,285	1,328,437
142	(588) Miscellaneous Expenses	92,090,446	101,738,533
143	(589) Rents	536,819	595,343
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	121,924,037	127,864,513
145	Maintenance		
146	(590) Maintenance Supervision and Engineering		
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment	9,429,400	9,306,803
148.1	(592.2) Maintenance of Energy Storage Equipment	44,315	78,717
149	(593) Maintenance of Overhead Lines	61,189,512	50,427,712
150	(594) Maintenance of Underground Lines	36,615,632	36,108,911
151	(595) Maintenance of Line Transformers	251,003	205,855
152	(596) Maintenance of Street Lighting and Signal Systems	4,896,932	4,979,248
153	(597) Maintenance of Meters	2,701,921	2,324,967
154	(598) Maintenance of Miscellaneous Distribution Plant	3,964,244	1,753,345
155	TOTAL Maintenance (Total of Lines 146 thru 154)	119,092,959	105,185,558
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	241,016,996	233,050,071
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	2,190,396	2,213,638
160	(902) Meter Reading Expenses	998,616	1,076,075
161	(903) Customer Records and Collection Expenses	41,024,901	41,772,042
162	(904) Uncollectible Accounts	17,958,518	8,715,408
163	(905) Miscellaneous Customer Accounts Expenses	943,317	788,990
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	63,115,748	54,566,153
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	491,062	66,037
169	(909) Informational and Instructional Expenses	1,547,364	1,659,812
170	(910) Miscellaneous Customer Service and Informational Expenses	2,755,251	2,117,081
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	4,793,677	3,842,930
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)		
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	32,412,452	30,106,407
182	(921) Office Supplies and Expenses	974,544	1,010,160

183	(Less) (922) Administrative Expenses Transferred-Credit	5,617,774	5,593,258
184	(923) Outside Services Employed	123,796,981	121,327,703
185	(924) Property Insurance	542,941	326,543
186	(925) Injuries and Damages	3,708,520	3,105,704
187	(926) Employee Pensions and Benefits	33,217,165	45,367,178
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	166,114	98,055
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	1,156,316	652,731
192	(930.2) Miscellaneous General Expenses	824,636	720,378
193	(931) Rents		
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	191,181,895	197,121,601
195	Maintenance		
196	(935) Maintenance of General Plant		
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	191,181,895	197,121,601
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	1,742,980,788	1,470,052,529

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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PURCHASED POWER (Account 555)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 - RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 - LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 - IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
 - SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
 - LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
 - IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
 - EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
 - OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.
 - AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatt-hours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the megawatt-hours shown on bills rendered to the respondent for energy storage purchases. Report in columns (i) and (j) the megawatt-hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, in column (m). Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchases on Page 401, line 10. The total amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER			
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)
1	AEP Energy Partners, Inc.	IF	Issued to Seller				108,425					16,109,644		16,109,644
2	Axpo U.S. LLC	IF	Issued to Seller				104,529					7,751,880		7,751,880
3	BP Energy Company	IF	Issued to Seller				368,725					26,188,080		26,188,080
4	ConocoPhillips Company	IF	Issued to Seller				135,577					19,138,329		19,138,329
5	(a) Constellation Energy Generation, LLC.	IF	Issued to Seller				2,102,746					197,831,251		197,831,251
6	DTE Energy Trading, Inc.	IF	Issued to Seller				1,314,937					82,647,922		82,647,922
7	DXT Commodities North America Inc.	IF	Issued to Seller				306,278					18,410,007		18,410,007
8	Energy Harbor LLC	IF	Issued to Seller				466,862					34,797,014		34,797,014
9	Hartree Partners, LP	IF	Issued to Seller				906,951					79,920,221		79,920,221
10	Macquarie Energy LLC	IF	Issued to Seller				916,224					58,213,505		58,213,505
11	NextEra Energy Marketing, LLC	IF	Issued to Seller				4,609,526					324,258,174		324,258,174

12	Shell Energy North America (US), LP	IF	Issued to Seller				159,667					9,532,094		9,532,094
13	TransAlta Energy Marketing (U.S.) Inc.	IF	Issued to Seller				1,468,706					97,128,385		97,128,385
14	Vitol Inc.	IF	Issued to Seller				285,390					18,250,531		18,250,531
15	PJM - Hourly						208,368					26,855,292		26,855,292
15	TOTAL						13,462,911	0	0		0	1,017,032,329		1,017,032,329

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Constellation Energy Generation, LLC (formerly Exelon Generation Company, LLC) and Baltimore Gas & Electric Company were both subsidiaries of Exelon Corporation until February 1, 2022.

FERC FORM NO. 1 (ED. 12-90)

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
- Report in column (i) and (j) the total megawatthours received and delivered.
- In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
- Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenue (\$) (k+l+m) (n)	
1	PJM Interconnection L.L.C.			FNS	PJM OATT									174,521,028	174,521,0
2	PJM Interconnection L.L.C.			FNO	PJM OATT									125,347,750	125,347,7
3	PJM Interconnection L.L.C.			SFP	PJM OATT									4,099,198	4,099,1
4	PJM Interconnection L.L.C.			OS	PJM OATT									1,414,773	1,414,7
35	TOTAL							0	0	0				305,382,749	305,382,7

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					

40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
40	TOTAL				

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
 FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter ""TOTAL"" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		0	0	0	0	0	0

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	538,067
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000	
6	Board of Directors Compensation	276,537
7	Miscellaneous	10,032
46	TOTAL	824,636

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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Depreciation and Amortization of Electric Plant (Account 403, 404, 405)

- Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			20,319,409		20,319,409
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant	66,804,761				66,804,761
8	Distribution Plant	174,703,487				174,703,487
9	Regional Transmission and Market Operation					
10	General Plant	19,752,985				19,752,985
11	Common Plant-Electric	19,368,817		46,756,526		66,125,343
12	TOTAL	280,630,050		67,075,935		347,705,985

B. Basis for Amortization Charges

The amortization charges shown in Column (d), Line 1 – Intangible Plant, represent the straight line amortization of the development costs related to software. See note for Column (d), Line 1 for additional details regarding the system software included in Intangible Plant. Note that software is typically amortized over a 5 year period unless another life is deemed more appropriate. The amortization charges shown in Column (d), Line 11 – Common Plant – Electric, represent the straight line amortization of the development costs related to software. See note for Column (d), Line 11 for additional details regarding the system software included in Common Plant. Note that software is typically amortized over a 5 year period unless another life is deemed more appropriate. The schedule excludes all amortized Limited Term Plant (software, leasehold improvements, right of ways, etc.).

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	No changes - Study was released in 2019						

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: AmortizationOfLimitedTermPlantOrProperty

System	Average Remaining Life in Years
Peak Reward	1
Digital Solar Tool Kit	2
TSO & DSO BT Turret system	2
Outage reporting system	2
Transmission Mgmt System	2
BIDA Smart Energy Services	3
Miscellaneous Software	3
EV usage system	3
EMS Implementation	3
BGE D-SCADA Lifecycle Upgrade SW	3
CVR Enhancement	3
BGE Intelligent CAD SW	3
EU Load Forecast Electric SW	4
OMS Upgrade	4
Distribution Automation System Upgrade	4
EU Smart Streetlights SW	4
EU Outage Journey BGE SW	4
BGE Demand Response SW	4
Smart Grid related Software	4
BGE Seamless Move	5

(b) Concept: AmortizationOfLimitedTermPlantOrProperty

System	Average Remaining Life in Years
BGE Demand Response SW	1
GIS Upgrade	1
Asset Suite 8 Enhancements	1
Call Routing SW	1
Oracle Middleware Systems	1
Miscellaneous Software	1
Prepaid Energy Pilot	2
Robotic Process Automation	2
Meter Data Management System	2
BIDA Smart Energy Services	2
North Star Real Estate Mgmt Software	2
Digital Strategy Epay Software	3
ISUM (I sign up and move) Software	3
Mobile Dispatch Convergence	4
Single Connectivity Model SW	4
MDS Upgrade	4
BGE Upgrade Cap	4
Agency Portal BGE	5
Meter Maintenance	5
Billing System	5

(c) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges

No material changes in 2022. Last study year was 2018 with MDPS approved electric distribution rates effective in 2019 and Transmission approved rates effective in 2020.

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (d)	Deferred in Account 182.3 at Beginning of Year (e)	EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			
						CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
						Department (f)	Account No. (g)	Amount (h)				
1	In the matter of various proceedings before											
2	the Maryland Public Service Commission		166,114	166,114	347,003				245,455	928	166,114	426,344
3	the Federal Energy Regulatory Commission					Electric	928					
46	TOTAL		166,114	166,114	347,003				245,455		166,114	426,344

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:
 Classifications:

Electric R, D and D Performed Internally:

Generation

hydroelectric

Recreation fish and wildlife
 Other hydroelectric

Fossil-fuel steam
 Internal combustion or gas turbine
 Nuclear
 Unconventional generation
 Siting and heat rejection

Transmission

Overhead
 Underground
 Distribution
 Regional Transmission and Market Operation
 Environment (other than equipment)
 Other (Classify and include items in excess of \$50,000.)
 Total Cost Incurred

Electric, R, D and D Performed Externally:

Research Support to the electrical Research Council or the Electric Power Research Institute
 Research Support to Edison Electric Institute
 Research Support to Nuclear Power Groups
 Research Support to Others (Classify)
 Total Cost Incurred

3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""

7. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged In Current Year: Account (e)	Amounts Charged In Current Year: Amount (f)	
1	B-1	Century Engineering Inc		(9,248)	566	(9,248)	
2	B-1	EPRI		367,895	566	367,895	
3	B-1	Georgia Tech Research Group		13,581	566	13,581	
4	B-1	Watson & Renner		6,645	566	6,645	
5	B-1	Century Engineering Inc		(10,429)	588	(10,429)	
6	B-1	EPRI		414,860	588	414,860	
7	B-1	Georgia Tech Research Group		15,315	588	15,315	
8	B-1	Watson & Renner		7,493	588	7,493	
9	Total			806,112		806,112	

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission	3,518,719		
5	Regional Market			
6	Distribution	41,580,631		
7	Customer Accounts	25,437,297		
8	Customer Service and Informational	1,323,862		
9	Sales			
10	Administrative and General	62,366,499		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	134,227,008		
12	Maintenance			
13	Production			
14	Transmission	2,735,462		
15	Regional Market			
16	Distribution	20,039,323		
17	Administrative and General			
18	TOTAL Maintenance (Total of lines 13 thru 17)	22,774,785		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)			
21	Transmission (Enter Total of lines 4 and 14)	6,254,181		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	61,619,954		
24	Customer Accounts (Transcribe from line 7)	25,437,297		
25	Customer Service and Informational (Transcribe from line 8)	1,323,862		
26	Sales (Transcribe from line 9)			
27	Administrative and General (Enter Total of lines 10 and 17)	62,366,499		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	157,001,793	(618,838)	156,382,955
29	Gas			
30	Operation			
31	Production - Manufactured Gas	650,374		
32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply	1,859,529		
34	Storage, LNG Terminaling and Processing	1,521,389		
35	Transmission			
36	Distribution	23,026,867		
37	Customer Accounts	12,978,284		
38	Customer Service and Informational	690,827		
39	Sales			
40	Administrative and General	29,276,769		
41	TOTAL Operation (Enter Total of lines 31 thru 40)	70,004,039		

42	Maintenance			
43	Production - Manufactured Gas	295,877		
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing	438,327		
47	Transmission			
48	Distribution	11,741,458		
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	12,475,662		
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)	946,251		
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)	1,859,529		
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru	1,959,716		
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)	34,768,325		
58	Customer Accounts (Line 37)	12,978,284		
59	Customer Service and Informational (Line 38)	690,827		
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)	29,276,769		
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	82,479,701	(325,102)	82,154,599
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	239,481,494	(943,940)	238,537,554
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	109,902,959	(433,194)	109,469,765
69	Gas Plant	44,386,595	(174,954)	44,211,641
70	Other (provide details in footnote):	^(e) 3,459,769	^(e) (13,637)	3,446,132
71	TOTAL Construction (Total of lines 68 thru 70)	157,749,323	(621,785)	157,127,538
72	Plant Removal (By Utility Departments)			
73	Electric Plant	7,297,123	(28,762)	7,268,361
74	Gas Plant	1,686,796	(6,649)	1,680,147
75	Other (provide details in footnote):	^(e) 28,258	^(e) (111)	28,147
76	TOTAL Plant Removal (Total of lines 73 thru 75)	9,012,177	(35,522)	8,976,655
77	Other Accounts (Specify, provide details in footnote):			
78	Other Accounts (Specify, provide details in footnote):	^(f) 15,556,010		15,556,010
79				
80				
81				
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89				
90				

91				
92				
93				
94				
95	TOTAL Other Accounts	15,556,010		15,556,010
96	TOTAL SALARIES AND WAGES	421,799,004	(1,601,247)	420,197,757

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: SalariesAndWagesElectricTransmission Exelon Business Services Company salaries and wages included in BGE operations and maintenance expense but not reflected on line 21 of this schedule total \$7,381,920 for full-year 2022.
(b) Concept: SalariesAndWagesElectricAdministrativeAndGeneral Exelon Business Services Company salaries and wages included in BGE operations and maintenance expense but not reflected on line 27 of this schedule total \$25,524,979 for full-year 2022.
(c) Concept: SalariesAndWagesElectricOperationAndMaintenance Exelon Business Services Company salaries and wages included in BGE operations and maintenance expense but not reflected on line 28 of this schedule total \$34,639,658 for full-year 2022.
(d) Concept: SalariesAndWagesUtilityPlantConstructionOther Includes compensation related to common and non-utility construction accounts.
(e) Concept: SalariesAndWagesPlantRemovalOther Includes compensation related to common plant removal accounts.
(f) Concept: SalariesAndWagesOtherAccounts Other is primarily driven by compensation charged to materials and supplies, regulatory assets, and net other income and deduction accounts.
(g) Concept: SalariesAndWagesUtilityPlantConstructionOther Includes allocation of compensation charged to clearing accounts to line 70.
(h) Concept: SalariesAndWagesPlantRemovalOther Includes allocation of compensation charged to clearing accounts to line 75.

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.

	Balance End of Year		Allocated to Utility Plant Percentages Used *	
Common Utility Plant and Expenses				
1 Common Utility Plant in Service				
			68.42%	31.58%
Account:				
Plant in Service and Held for Future Use				
Miscellaneous Intangible Plant	\$ 590,997,432			
Land and Land Rights	8,755,386			
Structures and Improvements	302,038,454			
Office Furniture and Equipment and Computer Hardware	96,867,604			
Transportation Equipment	157,346,023			
Stores Equipment	868,316			
Tools, Shop, and Garage Equipment	9,592,258			
Laboratory Equipment	1,209,396			
Power Operated Equipment	19,566,623			
Communication Equipment	142,350,392			
Miscellaneous Equipment	9,456,885			
General Plant ARO	2,604,369			
Total	\$ 1,341,653,138	\$	917,959,076	\$ 423,694,062
2 Accumulated Provision for Depreciation and Amortization of Common Utility Plant				
Balance at End of Year	\$ 508,588,097	\$	347,975,976	\$ 160,612,121
3 Common Utility Plant				
			68.00%	32.00%
			67.70%	32.30%
Depreciation (Exclusive of Transportation Equipment)	\$ 28,598,991	\$	19,368,817	\$ 9,230,174
Depreciation (Transportation Equipment)	13,217,013		8,950,990	4,266,023
Amortization	69,038,810		46,756,526	22,282,284
Total	\$ 110,854,814	\$	75,076,333	\$ 35,778,481
Note: Common Utility Plant in service and Accumulated Provision for Depreciation are allocated 68.42% to electric operations and 31.58% to gas operations. The allocation of these costs are based generally on a net plant ratio.				
Common Utility Plant expenses were 68.00% and 32.00% allocated to electric operations and gas operations, respectively, in Jan-22. Common Utility Plant expenses were 67.70% and 32.30% allocated to electric operations and gas operations, respectively, in Feb-22 to Dec-22. The allocation of the above is based generally on a modified version of the Massachusetts Formula.				
Depreciation on transportation equipment is charged to a clearing account which is closed to capital or expense accounts on a usage basis.				

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	4,334,698	13,248,326	22,446,785	26,855,292
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services	(53,258)	(63,396)	(134,056)	(235,443)
6	Other Items (list separately)				
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44					
45					
46	TOTAL	4,281,440	13,184,930	22,312,729	26,619,849

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	258,297	MWH	90,693			
2	Reactive Supply and Voltage		MWH ^(a)	50,139			
3	Regulation and Frequency Response		MWH ^(a)	104,904			
4	Energy Imbalance						
5	Operating Reserve - Spinning		MWH ^(a)	31,040			
6	Operating Reserve - Supplement		MWH ^(a)	178,369			
7	Other		MWH ^(a)	(690,588)			
8	Total (Lines 1 thru 7)	258,297		(235,443)			

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FOOTNOTE DATA

(a) Concept: AncillaryServicesPurchasedNumberOfUnitsPower The number of units reported is 258,297 MWH.	
(b) Concept: AncillaryServicesPurchasedNumberOfUnitsPower The number of units reported is 258,297 MWH.	
(c) Concept: AncillaryServicesPurchasedNumberOfUnitsPower The number of units reported is 258,297 MWH.	
(d) Concept: AncillaryServicesPurchasedAmount Also known as Operating Revenues - Synchronous	
(e) Concept: AncillaryServicesPurchasedNumberOfUnitsPower The number of units reported is 258,297 MWH.	
(f) Concept: AncillaryServicesPurchasedAmount Also known as Operating Revenues - Reserve	
(g) Concept: AncillaryServicesPurchasedNumberOfUnitsPower The number of units reported is 258,297 MWH.	
(h) Concept: AncillaryServicesPurchasedAmount	
Includes the following services:	
Auction Revenue Rights	(729,251)
Black Start Services	287
FERC Annual Recovery	23,520
Inadvertent Interchange	(5,422)
Meter Error Correction	(1,902)
North American Electric Reliability Corporation	4,716
Organization of PJM State, Inc. Funding	213
Reliability First Corporation	7,199
Miscellaneous Expenses	10,052
Total Other	(690,588)

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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)	
	NAME OF SYSTEM: 0										
1	January	5,698	27	8	3,090	2,608					
2	February	5,412	15	8	2,892	2,520					
3	March	4,808	29	8	2,465	2,343					
4	Total for Quarter 1				8,447	7,471	0	0	0	0	
5	April	3,816	18	20	1,928	1,888					
6	May	5,875	31	18	3,124	2,751					
7	June	5,970	1	18	3,170	2,800					
8	Total for Quarter 2				8,222	7,439	0	0	0	0	
9	July	6,199	24	18	3,495	2,704					
10	August	6,520	9	18	3,529	2,991					
11	September	5,182	1	18	2,677	2,505					
12	Total for Quarter 3				9,701	8,200	0	0	0	0	
13	October	3,713	20	8	1,765	1,948					
14	November	4,711	21	8	2,481	2,230					
15	December	5,912	24	8	3,537	2,375					
16	Total for Quarter 4				7,783	6,553	0	0	0	0	
17	Total				34,153	29,663	0	0	0	0	

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

<p>(a) Concept: HourOfMonthlyPeakExcludingIsoAndRto</p> <p>Amounts reported in Column (d) are presented in Eastern Standard Time (EST), as BGE operations are in that time zone.</p>
<p>(b) Concept: HourOfMonthlyPeakExcludingIsoAndRto</p> <p>Amounts reported in Column (d) are presented in Eastern Standard Time (EST), as BGE operations are in that time zone.</p>
<p>(c) Concept: HourOfMonthlyPeakExcludingIsoAndRto</p> <p>Amounts reported in Column (d) are presented in Eastern Standard Time (EST), as BGE operations are in that time zone.</p>
<p>(d) Concept: HourOfMonthlyPeakExcludingIsoAndRto</p> <p>Amounts reported in Column (d) are presented in Eastern Standard Time (EST), as BGE operations are in that time zone.</p>
<p>(e) Concept: HourOfMonthlyPeakExcludingIsoAndRto</p> <p>Amounts reported in Column (d) are presented in Eastern Standard Time (EST), as BGE operations are in that time zone.</p>
<p>(f) Concept: HourOfMonthlyPeakExcludingIsoAndRto</p> <p>Amounts reported in Column (d) are presented in Eastern Standard Time (EST), as BGE operations are in that time zone.</p>
<p>(g) Concept: HourOfMonthlyPeakExcludingIsoAndRto</p> <p>Amounts reported in Column (d) are presented in Eastern Standard Time (EST), as BGE operations are in that time zone.</p>
<p>(h) Concept: HourOfMonthlyPeakExcludingIsoAndRto</p> <p>Amounts reported in Column (d) are presented in Eastern Standard Time (EST), as BGE operations are in that time zone.</p>
<p>(i) Concept: HourOfMonthlyPeakExcludingIsoAndRto</p> <p>Amounts reported in Column (d) are presented in Eastern Standard Time (EST), as BGE operations are in that time zone.</p>
<p>(j) Concept: HourOfMonthlyPeakExcludingIsoAndRto</p> <p>Amounts reported in Column (d) are presented in Eastern Standard Time (EST), as BGE operations are in that time zone.</p>
<p>(k) Concept: HourOfMonthlyPeakExcludingIsoAndRto</p> <p>Amounts reported in Column (d) are presented in Eastern Standard Time (EST), as BGE operations are in that time zone.</p>
<p>(l) Concept: HourOfMonthlyPeakExcludingIsoAndRto</p> <p>Amounts reported in Column (d) are presented in Eastern Standard Time (EST), as BGE operations are in that time zone.</p>
<p>(m) Concept: FirmNetworkServiceForSelf</p> <p>The figures herein do not agree to the respective 2022 Form 3-Q. The figures in this schedule include the initial settlement estimates for the last one to three months of each quarter. These estimates get trued-up in the following period. Therefore, the actual figures for the last two months of Q1 2022, the last two months of Q2 2022, and the last month Q3 2022 have been included instead of the estimated figures from the respective 2022 Form 3-Q.</p>
<p>(n) Concept: FirmNetworkServiceForSelf</p> <p>The figures herein do not agree to the respective 2022 Form 3-Q. The figures in this schedule include the initial settlement estimates for the last one to three months of each quarter. These estimates get trued-up in the following period. Therefore, the actual figures for the last two months of Q1 2022, the last two months of Q2 2022, and the last month Q3 2022 have been included instead of the estimated figures from the respective 2022 Form 3-Q.</p>
<p>(o) Concept: FirmNetworkServiceForSelf</p> <p>The figures herein do not agree to the respective 2022 Form 3-Q. The figures in this schedule include the initial settlement estimates for the last one to three months of each quarter. These estimates get trued-up in the following period. Therefore, the actual figures for the last two months of Q1 2022, the last two months of Q2 2022, and the last month Q3 2022 have been included instead of the estimated figures from the respective 2022 Form 3-Q.</p>
<p>(p) Concept: FirmNetworkServiceForSelf</p> <p>The figures herein do not agree to the respective 2022 Form 3-Q. The figures in this schedule include the initial settlement estimates for the last one to three months of each quarter. These estimates get trued-up in the following period. Therefore, the actual figures for the last two months of Q1 2022, the last two months of Q2 2022, and the last month Q3 2022 have been included instead of the estimated figures from the respective 2022 Form 3-Q.</p>
<p>(q) Concept: FirmNetworkServiceForSelf</p> <p>The figures herein do not agree to the respective 2022 Form 3-Q. The figures in this schedule include the initial settlement estimates for the last one to three months of each quarter. These estimates get trued-up in the following period. Therefore, the actual figures for the last two months of Q1 2022, the last two months of Q2 2022, and the last month Q3 2022 have been included instead of the estimated figures from the respective 2022 Form 3-Q.</p>
<p>(r) Concept: FirmNetworkServiceForOther</p> <p>The figures herein do not agree to the respective 2022 Form 3-Q. The figures in this schedule include the initial settlement estimates for the last one to three months of each quarter. These estimates get trued-up in the following period. Therefore, the actual figures for the last two months of Q1 2022, the last two months of Q2 2022, and the last month Q3 2022 have been included instead of the estimated figures from the respective 2022 Form 3-Q.</p>
<p>(s) Concept: FirmNetworkServiceForOther</p> <p>The figures herein do not agree to the respective 2022 Form 3-Q. The figures in this schedule include the initial settlement estimates for the last one to three months of each quarter. These estimates get trued-up in the following period. Therefore, the actual figures for the last two months of Q1 2022, the last two months of Q2 2022, and the last month Q3 2022 have been included instead of the estimated figures from the respective 2022 Form 3-Q.</p>
<p>(t) Concept: FirmNetworkServiceForOther</p> <p>The figures herein do not agree to the respective 2022 Form 3-Q. The figures in this schedule include the initial settlement estimates for the last one to three months of each quarter. These estimates get trued-up in the following period. Therefore, the actual figures for the last two months of Q1 2022, the last two months of Q2 2022, and the last month Q3 2022 have been included instead of the estimated figures from the respective 2022 Form 3-Q.</p>
<p>(u) Concept: FirmNetworkServiceForOther</p> <p>The figures herein do not agree to the respective 2022 Form 3-Q. The figures in this schedule include the initial settlement estimates for the last one to three months of each quarter. These estimates get trued-up in the following period. Therefore, the actual figures for the last two months of Q1 2022, the last two months of Q2 2022, and the last month Q3 2022 have been included instead of the estimated figures from the respective 2022 Form 3-Q.</p>
<p>(v) Concept: FirmNetworkServiceForOther</p> <p>The figures herein do not agree to the respective 2022 Form 3-Q. The figures in this schedule include the initial settlement estimates for the last one to three months of each quarter. These estimates get trued-up in the following period. Therefore, the actual figures for the last two months of Q1 2022, the last two months of Q2 2022, and the last month Q3 2022 have been included instead of the estimated figures from the respective 2022 Form 3-Q.</p>

FERC FORM NO. 1 (NEW 07-04)

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: 0									
1	January									
2	February									
3	March									
4	Total for Quarter 1				0	0	0	0	0	0
5	April									
6	May									
7	June									
8	Total for Quarter 2				0	0	0	0	0	0
9	July									
10	August									
11	September									
12	Total for Quarter 3				0	0	0	0	0	0
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2022-12-31	Year/Period of Report End of: 2022/ Q4
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	29,218,902
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	19,295
7	Other		27	Total Energy Losses	1,851,248
8	Less Energy for Pumping		27.1	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	0	28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	31,089,445
10	Purchases (other than for Energy Storage)	13,462,911			
10.1	Purchases for Energy Storage	0			
11	Power Exchanges:				
12	Received	0			
13	Delivered	0			
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission For Other (Wheeling)				
16	Received	15,775,286			
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)	15,775,286			
19	Transmission By Others Losses	1,851,248			
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	31,089,445			

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: 0					
29	January	3,116,781		5,698	27	8
30	February	2,510,639		5,412	15	8
31	March	2,419,412		4,808	29	8
32	April	2,102,059		3,816	18	20
33	May	2,332,798		5,875	31	18
34	June	2,638,740		5,970	1	18
35	July	3,130,231		6,199	24	18
36	August	3,101,838		6,520	9	18
37	September	2,444,468		5,182	1	18
38	October	2,139,244		3,713	20	8
39	November	2,298,087		4,711	21	8
40	December	2,855,148		5,912	24	8
41	Total	31,089,445	0			

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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Steam Electric Generating Plant Statistics

1. Report data for plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
9. Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name: 0
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	
3	Year Originally Constructed	
4	Year Last Unit was Installed	
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	
6	Net Peak Demand on Plant - MW (60 minutes)	
7	Plant Hours Connected to Load	
8	Net Continuous Plant Capability (Megawatts)	
9	When Not Limited by Condenser Water	
10	When Limited by Condenser Water	
11	Average Number of Employees	
12	Net Generation, Exclusive of Plant Use - kWh	
13	Cost of Plant: Land and Land Rights	
14	Structures and Improvements	
15	Equipment Costs	
16	Asset Retirement Costs	
17	Total cost (total 13 thru 20)	
18	Cost per KW of Installed Capacity (line 17/5) Including	
19	Production Expenses: Oper, Supv, & Engr	
20	Fuel	
21	Coolants and Water (Nuclear Plants Only)	
22	Steam Expenses	
23	Steam From Other Sources	
24	Steam Transferred (Cr)	
25	Electric Expenses	
26	Misc Steam (or Nuclear) Power Expenses	
27	Rents	
28	Allowances	
29	Maintenance Supervision and Engineering	
30	Maintenance of Structures	
31	Maintenance of Boiler (or reactor) Plant	
32	Maintenance of Electric Plant	
33	Maintenance of Misc Steam (or Nuclear) Plant	
34	Total Production Expenses	0
35	Expenses per Net kWh	

35	Plant Name
36	Fuel Kind
37	Fuel Unit
38	Quantity (Units) of Fuel Burned
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year
41	Average Cost of Fuel per Unit Burned
42	Average Cost of Fuel Burned per Million BTU
43	Average Cost of Fuel Burned per kWh Net Gen
44	Average BTU per kWh Net Generation

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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Hydroelectric Generating Plant Statistics

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	Kind of Plant (Run-of-River or Storage)	
2	Plant Construction type (Conventional or Outdoor)	
3	Year Originally Constructed	
4	Year Last Unit was Installed	
5	Total installed cap (Gen name plate Rating in MW)	
6	Net Peak Demand on Plant-Megawatts (60 minutes)	
7	Plant Hours Connect to Load	
8	Net Plant Capability (in megawatts)	
9	(a) Under Most Favorable Oper Conditions	
10	(b) Under the Most Adverse Oper Conditions	
11	Average Number of Employees	
12	Net Generation, Exclusive of Plant Use - kWh	
13	Cost of Plant	
14	Land and Land Rights	
15	Structures and Improvements	
16	Reservoirs, Dams, and Waterways	
17	Equipment Costs	
18	Roads, Railroads, and Bridges	
19	Asset Retirement Costs	
20	Total cost (total 13 thru 20)	
21	Cost per KW of Installed Capacity (line 20 / 5)	
22	Production Expenses	
23	Operation Supervision and Engineering	
24	Water for Power	
25	Hydraulic Expenses	
26	Electric Expenses	
27	Misc Hydraulic Power Generation Expenses	
28	Rents	
29	Maintenance Supervision and Engineering	
30	Maintenance of Structures	
31	Maintenance of Reservoirs, Dams, and Waterways	
32	Maintenance of Electric Plant	
33	Maintenance of Misc Hydraulic Plant	
34	Total Production Expenses (total 23 thru 33)	
35	Expenses per net kWh	

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Pumped Storage Generating Plant Statistics

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	0
6	Plant Hours Connect to Load While Generating	0
7	Net Plant Capability (in megawatts)	0
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - kWh	0
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	0
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	0
15	Reservoirs, Dams, and Waterways	0
16	Water Wheels, Turbines, and Generators	0
17	Accessory Electric Equipment	0
18	Miscellaneous Powerplant Equipment	0
19	Roads, Railroads, and Bridges	0
20	Asset Retirement Costs	0
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	0
25	Water for Power	0
26	Pumped Storage Expenses	0
27	Electric Expenses	0
28	Misc Pumped Storage Power generation Expenses	0
29	Rents	0
30	Maintenance Supervision and Engineering	0
31	Maintenance of Structures	0
32	Maintenance of Reservoirs, Dams, and Waterways	0
33	Maintenance of Electric Plant	0
34	Maintenance of Misc Pumped Storage Plant	0
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	

38	Expenses per kWh (line 37 / 9)	
39	Expenses per kWh of Generation and Pumping (line 37/(line 9 + line 10))	0

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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).
2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 402.
4. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (MW) (c)	Net Peak Demand MW (60 min) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Generation Type (m)
									Fuel Production Expenses (i)	Maintenance Production Expenses (j)			
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6													
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ENERGY STORAGE OPERATIONS (Large Plants)

1. Large Plants are plants of 10,000 Kw or more.
2. In columns (a) (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.
3. In column (d), report Megawatt hours (MWH) purchased, generated, or received in exchange transactions for storage.
4. In columns (e), (f) and (g) report MWHs delivered to the grid to support production, transmission and distribution. The amount reported in column (d) should include MWHs delivered/provided to a generator.
5. In columns (h), (i), and (j) report MWHs lost during conversion, storage and discharge of energy.
6. In column (k) report the MWHs sold.
7. In column (l), report revenues from energy storage operations. In a footnote, disclose the revenue accounts and revenue amounts related to the income generating activity.
8. In column (m), report the cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify fuel costs for storage operations associated with self-generated power included in Account 501 and other costs associated with self-generated power.
9. In columns (q), (r) and (s) report the total project plant costs including but not exclusive of land and land rights, structures and improvements, energy storage equipment, turbines, compressors, generator purpose is to integrate or tie energy storage assets into the power grid, and any other costs associated with the energy storage project included in the property accounts listed.

Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	MWHs (d)	MWHs delivered to the grid to support Production (e)	MWHs delivered to the grid to support Transmission (f)	MWHs delivered to the grid to support Distribution (g)	MWHs Lost During Conversion, Storage and Discharge of Energy Production (h)	MWHs Lost During Conversion, Storage and Discharge of Energy Transmission (i)	MWHs Lost During Conversion, Storage and Discharge of Energy Distribution (j)	MWHs Sold (k)	Revenues from Energy Storage Operations (l)	Power Purchased for Storage Operations (555.1) (Dollars) (m)	Fuel Cost from associate fuel account for Storage Operations with Self Generate Power (Dollars) (n)
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Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below the for each voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state where such structures are included in the expenses reported for the line designated.
- Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher volt transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
- Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
- Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
- Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EX	
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs	Operation Expenses	Maint Ex
	(a)	(b)	(c)	(d)		(f)	(g)			(j)	(k)	(l)	(m)	
1	Conastone	MD/PA Line (Hunterstown)	500.00	500.00	Towers (A)	25.12		1	2493 ACAR					
2	Conastone	MD/PA Line (Peach Bottom)	500.00	500.00	Towers (A)	10.33		1	2493 ACAR					
3	Conastone	vic. Twr 108 (Brighton)	500.00	500.00	Towers (A)	47.92		1	2300 ACSR					
4	vic. Twr 109 (Brighton)	vic. Twr 159 (Doubs)	500.00	500.00	Towers (A)	10.56		1	2300 ACSR					
5	Calvert Cliffs (east)	Waugh Chapel	500.00	500.00	Towers (A)	35.65		1	2300 ACSR					
6	Calvert Cliffs (east)	Waugh Chapel	500.00	500.00	Steel Poles (A)	9.21		1	2300 ACSR					
7	Calvert Cliffs (east)	Waugh Chapel	500.00	500.00	Towers (B)	2.65		1	1590 ACSR					
8	Calvert Cliffs (east)	Waugh Chapel	500.00	500.00	Steel Poles (B)	0.39		1	1590 ACSR					
9	Calvert Cliffs (west)	Waugh Chapel	500.00	500.00	Towers (A)	38.82		1	2300 ACSR					
10	Calvert Cliffs (west)	Waugh Chapel	500.00	500.00	Steel Poles (A)	9.10		1	2300 ACSR					
11	Calvert Cliffs	vic. Twr 2241K (Chalk Point)	500.00	500.00	Towers (A)	2.05		1	2300 ACSR					
12	Calvert Cliffs	vic. Twr 2241K (Chalk Point)	500.00	500.00	Steel Poles (A)	0.44		1	2300 ACSR					
13	Calvert Cliffs	vic. Twr 2241K (Chalk Point)	500.00	500.00	Towers (B)	4.60		1	1590 ACSR					
14	Calvert Cliffs	vic. Twr 2241K (Chalk Point)	500.00	500.00	Steel Poles (B)	1.68		1	1590 ACSR					
15	Calvert Cliffs	CCNPP Unit 1	500.00	500.00	Steel Poles (A)	0.17		1	2167 ACSR					
16	Calvert Cliffs	CCNPP Unit 2	500.00	500.00	Steel Poles (A)	0.18		1	2167 ACSR					
17	Calvert Cliffs	CCNPP Station Service 1	500.00	500.00	Steel Poles (A)	0.17		1	2167 ACSR					

18	Calvert Cliffs	CCNPP Station Service 2	500.00	500.00	Steel Poles (A)	0.09		1	2167 ACSR				
19	Waugh Chapel	vic. Twr 59 (Brighton)	500.00	500.00	Towers (B)	8.96		1	1590 ACSR				
20	Waugh Chapel	vic. Twr 59 (Brighton)	500.00	500.00	Steel Poles (B)	8.04		1	1590 ACSR				
21									Subtotal 500 KV	13,687,578	95,496,085	109,183,663	
22	Graceton	MD/PA Line (Cooper)	230.00	230.00	Towers	1.82		1	795 ACSR				
23	Graceton	MD/PA Line (Cooper)	230.00	230.00	Steel Poles	0.34		2	1590 ACSR				
24	Conastone	MD/PA Line (Otter Creek)	230.00	230.00	Steel Poles	1.72		1	1590 ACSR				
25	Conastone	MD/PA Line (Otter Creek)	230.00	230.00	Towers	3.04		1	1590 ACSR				
26	Graceton	MD/PA Line (Manor)	230.00	230.00	Towers	1.38		1	795 ACSR				
27	Graceton	MD/PA Line (Manor)	230.00	230.00	Steel Poles		0.36	2	1590 ACSR				
28	Graceton	Raphael Rd	230.00	230.00	Steel Poles (A)	19.94		2	1590 ACSR				
29	Conastone	Northwest #2	230.00	230.00	Towers	24.17		1	1590 ACSR				
30	Conastone	Northwest #2	230.00	230.00	Towers		24.01	1	1272 ACSR				
31	Granite	Northwest #2	230.00	230.00	Towers	8.37		2	1590 ACSR				
32	Granite	Howard	230.00	230.00	Towers	8.41		2	1590 ACSR				
33	Howard	High Ridge	230.00	230.00	Towers	7.93		2	1590 ACSR				
34	Howard	Pumphrey	230.00	230.00	Towers	8.75		1	795 ACSR				
35	High Ridge	Burtonsville	230.00	230.00	Towers	3.72		2	1590 ACSR				
36	High Ridge	Burtonsville	230.00	230.00	Towers (A)	0.20		2	1033.5 ACSR				
37	Northeast	Raphael Rd	230.00	230.00	Steel Poles	3.33		2	1927 ACCR				
38	Northeast	Raphael Rd	230.00	230.00	Towers	0.58		2	1927 ACCR				
39	High Ridge	Russett East	230.00	230.00	Steel Poles	6.14		2	2167 ACSR				
40	High Ridge	Russett East	230.00	230.00	Underground (A) (F)	0.11		2	2000mm2 Copper				
41	Riverside	Northeast	230.00	230.00	Steel Poles	5.47		2	2167 ACSR				
42	Riverside	Northeast	230.00	230.00	Towers	5.43		2	2167 ACSR				
43	High Ridge	Snowden River Tap	230.00	230.00	Towers	3.76		1	795 ACSR				
44	Columbia	Snowden River Tap	230.00	230.00	Towers	0.72		2	1590 ACSR				
45	Snowden River Tap	Snowden River	230.00	230.00	Steel Poles	1.25		2	795 ACSR				
46	Columbia	Wilde Lake	230.00	230.00	Steel Poles	3.15		2	795 ACSR				
47	Conastone	Graceton 1	230.00	230.00	Towers	8.53		2	1927 ACCR				
48	Waugh Chapel	Russett East	230.00	230.00	Towers	8.90		2	2167 ACSR				
49	Waugh Chapel	Russett East	230.00	230.00	Steel Poles	1.68		2	2167 ACSR				
50	Waugh Chapel	Russett East	230.00	230.00	Underground (A) (F)	0.11		2	2000mm2 Copper				
51	Waugh Chapel	Jericho Park	230.00	230.00	Towers (A)	6.10		2	1590 ACSR				

52	Waugh Chapel	Brandon Shores	230.00	230.00	Towers	4.74		2	2167 ACSR				
53	Waugh Chapel	Brandon Shores	230.00	230.00	Steel Poles	9.75		2	2167 ACSR				
54	Brandon Shores	Riverside 1	230.00	230.00	Steel Poles (A)	2.05		1	1272 ACSR				
55	Brandon Shores	Riverside 2	230.00	230.00	Steel Poles (A)	2.27		2	1622 ACCR				
56	Brandon Shores	Riverside 3	230.00	230.00	Towers (A)	0.35		2	1622 ACCR				
57	Brandon Shores	Riverside 4	230.00	230.00	Steel Poles	0.06		1	2167 ACSR				
58	Brandon Shores	Riverside 5	230.00	230.00	Steel Poles (A)	0.00	2.27	2	1622 ACCR				
59	Brandon Shores	Riverside 6	230.00	230.00	Towers (A)	0.00	0.35	2	1622 ACCR				
60	Brandon Shores	Riverside 7	230.00	230.00	Towers	2.06		1	2167 ACSR				
61	Brandon Shores	Riverside 8	230.00	230.00	Steel Poles	0.05		1	2167 ACSR				
62	Brandon Shores	Wagner	230.00	230.00	Towers	0.47		2	2167 ACSR				
63	Brandon Shores	Wagner U4	230.00	230.00	Towers	0.40		1	2167 ACSR				
64	Jericho Park	Buena Vista	230.00	230.00	Steel Poles	3.86		2	1272 ACSR				
65	Jericho Park	Buena Vista	230.00	230.00	Towers	1.39		2	1272 ACSR				
66	Raphael Rd	Otter Point	230.00	230.00	Steel Poles	7.26		2	2167 ACSR				
67	Otter Point	Perryman	230.00	230.00	Steel Poles	4.56		2	2167 ACSR				
68	Northwest #2	Northwest 1	230.00	230.00	Steel Poles	0.20		1	1590 ACSR				
69	Northwest #2	Northwest 2	230.00	230.00	Steel Poles	0.26		1	1590 ACSR				
70	Brandon Shores	Brandon Shores U1	230.00	230.00	Steel Poles (A)	0.06		1	1272 ACSR				
71	Brandon Shores	Brandon Shores U2	230.00	230.00	Steel Poles (A)	0.06		1	1272 ACSR				
72	Brandon Shores	Brandon Shores Station Service 1	230.00	230.00	Steel Poles	0.03		1	795 Aluminum				
73	Brandon Shores	Brandon Shores Station Service 2	230.00	230.00	Steel Poles	0.06		1	1033.5 ACSR				
74	Brandon Shores	Brandon Shores AQCS 2	230.00	230.00	Steel Poles	0.15		1	1033.5 ACSR				
75	Brandon Shores	Brandon Shores AQCS 1	230.00	230.00	Steel Poles	0.17		1	1033.5 ACSR				
76	Russett East	Tipton	230.00	230.00	Underground (F)	2.30		3	2000mm2 Copper				
77									Subtotal 230 KV	13,258,832	495,859,605	509,118,437	
78	Perryville	MD/PA Line (Safe Harbor)	138.00	138.00	Towers (E)	13.70		4	397.5 ACSR				
79									Subtotal 138 KV				
80	Various 1		115.00	115.00	Towers	1.89		4					
81	Various 2		115.00	115.00	Steel Poles	54.45		2					
82	Various 3		115.00	115.00	Towers	131.15		2					
83	Various 4		115.00	115.00	Steel Poles	27.14		1					
84	Various 5		115.00	115.00	Steel Pole H-frame	1.69		1					
85	Various 6		115.00	115.00	Towers	35.30		1					

86	Various 7		115.00	115.00	Wood Poles	61.73		1					
87	Various 8		115.00	115.00	Wood Pole H-frame	17.94		1					
88	Various 9		115.00	115.00	Underground (F)	100.43		1					
89	Various 10		115.00	230.00	Steel Poles	1.09		4					
90	Various 11		115.00	230.00	Steel Poles	10.87		2					
91	Various 12		115.00	230.00	Towers	22.03		2					
92	Various 13		115.00	230.00	Steel Pole H-frame	0.24		1					
93	Various 14		115.00	230.00	Underground (F)	6.59		1					
94									Subtotal 115 KV	6,817,228	500,696,694	507,513,922	
36	TOTAL					889.98	26.99	138		33,763,638	1,092,052,384	1,125,816,022	0

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: SupportingStructureOfTransmissionLineType

Type of Supporting Structure Codes:

(A)	Two conductors per phase
(B)	Three conductors per phase
(C)	(Reserved)
(D)	(Reserved)
(E)	4 circuits of 138kV, single phase, 2 wire, 25-cycle
(F)	Circuit-miles, not trench-miles

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting or permissible to report in these columns the costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with approval of Underground Conduit in column (m).
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Line No.	LINE DESIGNATION			SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage KV (Operating)	LINE COST			
	From (a)	To (b)	Line Length in Miles (c)	Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)	Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)
1	Perryman	Edgewood Tap	0.62	Steel Poles	4	1	1	1590kcmil	ACSR	single circuit	115		27,120,565	2,751,895	2
2	Brandon Shores	Riverside	2.27	Steel Poles	3	2	2	1622kcmil (A)	ACCR	double circuit	230			38,331,319	3
3	Brandon Shores	Riverside	0.35	Towers	6	2	2	1622kcmil (A)	ACCR	double circuit	230		112,304,987		11
44	TOTAL		3.24		13.00	5	5						139,425,552	41,083,214	18

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: ConductorSize Line composed of 2-bundle conductor per phase.
(b) Concept: ConductorSize Line composed of 2-bundle conductor per phase.

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
- Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
- Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)			Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVA) (c)	Secondary Voltage (In MVA) (d)	Tertiary Voltage (In MVA) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)
1	Aberdeen - Harford County	Distribution	Unattended	115.00	34.50	0.00	83	2	0	(C)	0	0
2	Annapolis Mall Terminal North - Anne Arundel Coun	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
3	Annapolis Mall Terminal South - Anne Arundel Coun	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
4	Arlington - Baltimore City	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
5	Ashton - Montgomery	Distribution	Unattended	34.50	13.80	0.00	16	2	0	(C)	0	0
6	Bagley - Harford County	Distribution	Unattended	230.00	34.50	0.00	300	2	0		0	0
7	Bay Hills - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	22	1	0	(C)	0	0
8	Bay Ridge - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	18	1	0	(C)	0	0
9	Baynesville - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0
10	Bel Air - Harford County	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
11	Benfield - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
12	Bengies - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
13	Bestgate - Anne Arundel County	Distribution	Unattended	115.00	13.80	0.00	160	3	0	(C)	0	0
14	Bestgate Terminal - Anne Arundel County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
15	Bethany - Howard County	Distribution	Unattended	34.50	13.80	0.00	47	2	0	(C)	0	0
16	Beverly Beach - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	18	1	0	(C)	0	0
17	Black Marsh - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	8	1	0	(C)	0	0
18	Brandon Shores - Anne Arundel County	Transmission	Unattended	230.00	0.00	0.00	0	0	0		0	0
19	Brookhill - Baltimore City	Distribution	Unattended	34.50	13.80	0.00	20	1	0	(C)	0	0
20	Brooklyn - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	22	1	0	(C)	0	0
21	Buena Vista - Prince Georges County 1	Distribution	Unattended	230.00	13.80	0.00	160	2	0	(C)	0	0
22	Buena Vista - Prince Georges County 2	Distribution	Unattended	230.00	34.50	0.00	300	2	0	(C)	0	0

23	BW Parkway Terminal East - Anne Arundel Co	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
24	BW Parkway Terminal West - Anne Arundel Co	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
25	Caldwell - Harford County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0
26	Calvert Cliffs Station - Calvert County	Transmission	Unattended	500.00	0.00	0.00	0	0	0		0	0
27	Calverton Road - Baltimore City	Distribution	Unattended	13.80	4.40	0.00	19	5	0	(A)	0	0
28	Camp Small - Baltimore City	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
29	Canine Road - Anne Arundel County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
30	Carney - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	45	2	0	(C)	0	0
31	Carroll - Baltimore City	Distribution	Unattended	34.50	13.80	0.00	120	3	0	(C)	0	0
32	Caves Valley East - Baltimore County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
33	Caves Valley West - Baltimore County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
34	Cedar Park - Anne Arundel County	Distribution	Unattended	115.00	13.80	0.00	160	2	0	(C)	0	0
35	CedarPpark - Anne Arundel County	Distribution	Unattended	115.00	34.50	0.00	300	2	0	(C)	0	0
36	Center - Baltimore City 1	Distribution	Unattended	115.00	13.80	0.00	197	4	0	(C)	0	0
37	Center - Baltimore City 2	Distribution	Unattended	13.80	4.40	0.00	29	4	0	(A)	0	0
38	Center - Baltimore City	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
39	Chelsea Road Modular Station - Harford County	Distribution	Unattended	34.50	13.80	0.00	8	1	0	(C)	0	0
40	Chesaco Park - Baltimore County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
41	Chesapeake Beach - Calvert County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0
42	Chestnut Hill - Howard County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
43	Churchville - Harford County	Distribution	Unattended	34.50	13.80	0.00	22	1	0	(C)	0	0
44	Clarksville - Howard County	Distribution	Unattended	13.80	13.80	0.00	25	1	0	(C)	0	0
45	Clifton Park - Baltimore City	Distribution	Unattended	34.50	4.40	0.00	26	6	0	(A)	0	0
46	Cockeysville - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	42	2	0	(C)	0	0
47	Coldspring - Baltimore City	Distribution	Unattended	115.00	13.80	0.00	160	2	0	(C)	0	0
48	Colonial Pipeline Tank Farm - Jarrettsville (9371) - Baltimore County	Distribution	Unattended	34.50	4.40	0.00	1	1	0		0	0
49	Columbia - Howard County 1	Distribution	Unattended	230.00	13.80	0.00	160	2	0	(C)	0	0
50	Columbia - Howard County 2	Distribution	Unattended	230.00	34.50	0.00	150	1	0	(C)	0	0
51	Columbia Gas - Howard County	Distribution	Unattended	115.00	13.80	0.00	22	1	0		0	0
52	Conastone - Harford County	Distribution	Unattended	500.00	230.00	0.00	2692	6	1	(C)	0	0
53	Concord Street - Baltimore City 1	Distribution	Unattended	115.00	13.80	0.00	480	4	2	(C)	0	0
54	Concord Street - Baltimore City 2	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0

55	Constitution Street - Baltimore City	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
56	Contee Road - Prince Georges County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0
57	Cooksville - Howard County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0
58	Cromwell Heights - Baltimore County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
59	Crownsville - Anne Arundel County	Distribution	Unattended	115.00	13.80	0.00	40	1	0	(C)	0	0
60	Crystal Springs - Howard County 1	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
61	Crystal Springs - Howard County 2	Distribution	Unattended	115.00	34.50	0.00	300	2	0	(C)	0	0
62	Deer Park - Carroll County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
63	Defense Highway - Prince Georges County	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
64	Delight - Baltimore County	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
65	Dolfield - Baltimore County 1	Distribution	Unattended	115.00	13.80	0.00	160	2	0	(C)	0	0
66	Dolfield - Baltimore County 2	Distribution	Unattended	115.00	34.50	0.00	80	3	0	(C)	0	0
67	Dorsey Run Station - Howard County	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
68	Dorsey Run Terminal - Howard County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
69	Dover - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
70	Earleigh Heights - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	47	2	0	(C)	0	0
71	East Towson - Baltimore County 1	Distribution	Unattended	115.00	13.80	0.00	200	3	0	(C)	0	0
72	East Towson - Baltimore County 2	Distribution	Unattended	115.00	34.50	0.00	160	2	0	(C)	0	0
73	Eastpoint - Baltimore County	Distribution	Unattended	115.00	34.50	0.00	184	3	0	(C)	0	0
74	Edgewood - Harford County	Distribution	Unattended	115.00	34.50	0.00	120	2	0	(C)	0	0
75	Ellicott City - Howard County	Distribution	Unattended	34.50	13.80	0.00	18	1	0	(C)	0	0
76	Emmorton - Harford County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0
77	Erdman - Baltimore City	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
78	Erdman - Baltimore City	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
79	Erskine Road Modular Station - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	16	2	0	(C)	0	0
80	Essex - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	45	2	0	(C)	0	0
81	Fairhaven - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	18	1	0	(C)	0	0
82	Fallston - Harford County	Distribution	Unattended	34.50	13.80	0.00	22	1	0	(C)	0	0
83	Ferndale - Anne Arundel County	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
84	Finksburg - Carroll County 1	Distribution	Unattended	115.00	13.80	0.00	40	1	0	(C)	0	0
85	Finksburg - Carroll County 2	Distribution	Unattended	115.00	34.50	0.00	133	2	0	(C)	0	0
86	Fitzell - Baltimore County 1	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0

87	Fitzell - Baltimore County 2	Distribution	Unattended	115.00	34.50	0.00	160	2	0	(C)	0	0
88	Fitzell - Baltimore County 3	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
89	Five Forks - Harford County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
90	Forest Hill - Harford County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0
91	Forest Park - Baltimore City	Distribution	Unattended	13.80	4.40	0.00	23	5	0	(A)	0	0
92	Fountain Green - Harford County	Distribution	Unattended	34.50	13.80	0.00	47	2	0	(C)	0	0
93	Francis Scott Key - Baltimore City	Distribution	Unattended	34.50	13.80	0.00	45	2	0	(C)	0	0
94	Frederick Road - Baltimore County 1	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
95	Frederick Road - Baltimore County 2	Distribution	Unattended	115.00	34.50	0.00	160	2	0	(C)	0	0
96	Friendship Manor - Howard County	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
97	Frizzellburg - Carroll County	Distribution	Unattended	34.50	13.80	0.00	18	1	0	(C)	0	0
98	Fullerton - Baltimore County	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
99	Fusting Avenue - Baltimore City	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
100	General Motors Term - Baltimore County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
101	Glen Arm - Baltimore County	Distribution	Unattended	115.00	13.80	0.00	40	1	0	(C)	0	0
102	Glen Burnie - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	47	2	0	(C)	0	0
103	Glenarden - Prince Georges County	Distribution	Unattended	34.50	13.80	0.00	45	2	0	(C)	0	0
104	Glenn Dale - Prince Georges County	Distribution	Unattended	34.50	13.80	0.00	45	2	0	(C)	0	0
105	Golden Ring - Baltimore County	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
106	Gould Street - Baltimore City	Distribution	Unattended	34.50	13.80	0.00	80	2	0	(C)	0	0
107	Govans - Baltimore City	Distribution	Unattended	13.80	4.40	0.00	15	4	0	(A)	0	0
108	Graceton - Harford County	Transmission	Unattended	230.00	115.00	0.00	600	1	1	(C)	0	0
109	Granite - Baltimore County	Transmission	Unattended	230.00	115.00	0.00	1000	2	0	(C)	0	0
110	Gray Manor - Baltimore County	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
111	Greenbury Point - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0
112	Greene Street - Baltimore City 1	Distribution	Unattended	115.00	13.80	0.00	400	4	1	(C)	0	0
113	Greene Street - Baltimore City 2	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
114	Guilford Road - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	25	1	0		0	0
115	Gunpowder - Baltimore County	Distribution	Unattended	115.00	34.50	0.00	197	3	0	(C)	0	0
116	Gwynnbrook - Baltimore County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
117	Halethorpe - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	22	1	0	(C)	0	0
118	Hampstead - Carroll County	Distribution	Unattended	34.50	13.80	0.00	36	2	0	(C)	0	0
119	Harford - Harford County	Distribution	Unattended	115.00	34.50	0.00	310	3	0	(C)	0	0

120	Harrisonville - Baltimore County 1	Distribution	Unattended	115.00	13.80	0.00	62	2	0	(C)	0	0
121	Harrisonville - Baltimore County 2	Distribution	Unattended	115.00	34.50	0.00	80	1	0	(C)	0	0
122	Havre De Grace - Harford County	Distribution	Unattended	34.50	13.80	0.00	30	2	0	(C)	0	0
123	Hawkins Point - Baltimore City	Transmission	Unattended	230.00	0.00	0.00	0	0	0		0	0
124	Hazelwood - Baltimore County	Distribution	Unattended	115.00	13.80	0.00	160	2	0	(C)	0	0
125	Hereford - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	22	1	0	(C)	0	0
126	High Ridge - Howard County 1	Transmission	Unattended	115.00	115.00	0.00	0	0	0	(C); Reg. Transformer	2	300
127	High Ridge - Howard County 2	Distribution	Unattended	115.00	13.80	0.00	160	2	0	(C)	0	0
128	High Ridge - Howard County 3	Distribution	Unattended	115.00	34.50	0.00	200	3	0	(C)	0	0
129	High Ridge - Howard County 4	Transmission	Unattended	230.00	115.00	0.00	1650	4	0	(C)	0	0
130	Highland - Howard County	Distribution	Unattended	34.50	13.80	0.00	22	1	0	(C)	0	0
131	Highlandtown - Baltimore City 1	Distribution	Unattended	115.00	13.80	0.00	160	2	0	(C)	0	0
132	Highlandtown - Baltimore City 2	Distribution	Unattended	115.00	34.50	0.00	300	2	0	(C)	0	0
133	Highlandtown - Baltimore City 3	Distribution	Unattended	34.50	13.80	0.00	80	2	0	(C)	0	0
134	Hillen Road - Baltimore City	Distribution	Unattended	115.00	13.80	0.00	160	2	0	(C)	0	0
135	Hollofield - Howard County	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
136	Honeygo - Baltimore County	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
137	Howard - Howard County 1	Distribution	Unattended	230.00	13.80	0.00	160	2	0	(C)	0	0
138	Howard - Howard County 2	Transmission	Unattended	230.00	0.00	0.00	0	0	0		0	0
139	Hunt Club - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	45	2	0	(C)	0	0
140	Ivy Hill - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
141	Jacksonville - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
142	Jacobsville - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	47	2	0	(C)	0	0
143	Jennifer Road Terminal - Anne Arundel County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
144	Jericho Park - Prince Georges County	Transmission	Unattended	230.00	0.00	0.00	0	0	0		0	0
145	Joppatowne - Harford County	Distribution	Unattended	115.00	13.80	0.00	120	2	0	(C)	0	0
146	Kauffman - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	18	1	0	(C)	0	0
147	Kingsville - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	18	1	0	(C)	0	0
148	Lake Spring - Baltimore County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
149	Lakeshore - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	8	1	0	(C)	0	0
150	Lakeside North - Baltimore County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
151	Lakeside South - Baltimore County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
152	Lansdowne - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0
153	Laurel - Howard County	Distribution	Unattended	34.50	13.80	0.00	47	2	0	(C)	0	0

154	Laurel Shopping Center - Prince Georges County	Distribution	Unattended	34.50	13.80	0.00	18	1	0	(C)	0	0
155	Level - Harford County	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
156	Levitt - Prince Georges County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0
157	Liberty - Carroll County	Distribution	Unattended	34.50	13.80	0.00	45	2	0	(C)	0	0
158	Lipins Corner - Anne Arundel County 1	Distribution	Unattended	115.00	13.80	0.00	120	3	0	(C)	0	0
159	Lipins Corner - Anne Arundel County 2	Distribution	Unattended	115.00	34.50	0.00	240	3	0	(C)	0	0
160	Locheam - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	22	1	0	(C)	0	0
161	Long Reach - Howard County	Distribution	Unattended	34.50	13.80	0.00	22	1	0	(C)	0	0
162	Lutherville - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	22	1	0	(C)	0	0
163	Manchester - Carroll County	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
164	Mapes Road - Anne Arundel County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
165	Marriott Hill - Anne Arundel County	Distribution	Unattended	115.00	34.50	0.00	300	2	0		0	0
166	Mays Chapel - Baltimore County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
167	Meadowridge - Howard County	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
168	Meadows - Baltimore County	Distribution	Unattended	115.00	13.80	0.00	160	2	0	(C)	0	0
169	Mexico - Carroll County	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
170	Middle River - Baltimore County 1	Distribution	Unattended	115.00	13.80	0.00	160	2	0	(C)	0	0
171	Middle River - Baltimore County 2	Distribution	Unattended	115.00	34.50	0.00	160	2	0	(C)	0	0
172	Middleborough - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	18	1	0	(C)	0	0
173	Mill Creek - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	20	1	0	(C)	0	0
174	Mitchellville - Prince Georges County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0
175	Montpelier - Prince Georges County	Distribution	Unattended	34.50	13.80	0.00	42	2	0		0	0
176	Monument Street - Baltimore City	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
177	Monument Street Outdoor - Baltimore City 1	Distribution	Unattended	115.00	13.80	0.00	267	4	0	(C)	0	0
178	Monument Street Outdoor - Baltimore City 2	Distribution	Unattended	115.00	4.40	0.00	40	2	0	(C)	0	0
179	Morgan Run - Carroll County	Distribution	Unattended	34.50	13.80	0.00	18	1	0	(C)	0	0
180	Mount Washington - Baltimore County	Distribution	Unattended	115.00	13.80	0.00	160	2	0	(C)	0	0
181	Mount Wilson - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0
182	NAJ - Anne Arundel County 1	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
183	NAJ - Anne Arundel County 2	Distribution	Unattended	115.00	34.50	0.00	160	3	0	(C)	0	0
184	Newgate - Baltimore City	Distribution	Unattended	34.50	13.80	0.00	100	4	0	(C)	0	0
185	North Point - Baltimore County	Distribution	Unattended	115.00	34.50	0.00	160	2	0	(C)	0	0
186	Northeast - Baltimore County 1	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0

187	Northeast - Baltimore County 2	Transmission	Unattended	230.00	115.00	0.00	1000	2	0	(C)	0	0
188	Northwest - Baltimore County	Transmission	Unattended	230.00	115.00	0.00	1000	2	0	(C)	0	0
189	Northwest #2 - Baltimore County	Transmission	Unattended	230.00	115.00	0.00	1000	2	0	(C)	0	0
190	Oakington - Harford County	Distribution	Unattended	34.50	13.80	0.00	25	1	0		0	0
191	Orchard Street - Baltimore City	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
192	Otter Point - Harford County	Distribution	Unattended	230.00	34.50	0.00	300	2	0	(C)	0	0
193	Otter Point Switching Station - Harford County	Transmission	Unattended	230.00	0.00	0.00	0	0	0		0	0
194	Paca Street - Baltimore City	Distribution	Unattended	115.00	13.80	0.00	320	4	0	(C)	0	0
195	Painters Mill - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	50	2	0		0	0
196	Perry Hall - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0
197	Perryman - Baltimore County 1	Distribution	Unattended	115.00	34.50	0.00	27	1	0		0	0
198	Perryman - Baltimore County 2	Transmission	Unattended	230.00	115.00	0.00	1000	2	0	(C)	0	0
199	Pinehurst - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	13	1	0	(C)	0	0
200	Pleasant Hills - Baltimore County	Distribution	Unattended	115.00	13.80	0.00	120	3	0	(C)	0	0
201	Pleasant Hills Terminal - Baltimore County	Distribution	Unattended	115.00	0.00	0.00	0	0	0		0	0
202	Priest Bridge - Prince Georges County 1	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
203	Priest Bridge - Prince Georges County 2	Distribution	Unattended	115.00	34.50	0.00	160	2	0	(C)	0	0
204	Pumphrey - Baltimore County 1	Distribution	Unattended	115.00	34.50	0.00	160	2	0	(C)	0	0
205	Pumphrey - Baltimore County 2	Transmission	Unattended	230.00	115.00	0.00	500	1	0	(C)	0	0
206	Queen Anne - Anne Arundel, County	Distribution	Unattended	34.50	13.80	0.00	50	2	0		0	0
207	Randle Cliff - Calvert County	Distribution	Unattended	34.50	13.80	0.00	18	1	0		0	0
208	Raphael Road - Baltimore County	Transmission	Unattended	230.00	115.00	0.00	500	1	0	(C)	0	0
209	Reese - Carroll County	Distribution	Unattended	34.50	13.80	0.00	18	1	0		0	0
210	Reisterstown - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	18	1	0	(C)	0	0
211	Ridgeview - Anne Arundel County	Distribution	Unattended	115.00	13.80	0.00	160	2	0	(C)	0	0
212	Riva Road - Anne Arundel County 1	Distribution	Unattended	115.00	13.80	0.00	40	1	0	(C)	0	0
213	Riva Road - Anne Arundel County 2	Distribution	Unattended	115.00	34.50	0.00	160	2	0	(C)	0	0
214	Riverside - Baltimore County 1	Distribution	Unattended	115.00	13.80	0.00	40	1	0	(C)	0	0
215	Riverside - Baltimore County 2	Distribution	Unattended	115.00	34.50	0.00	160	3	0	(C)	0	0
216	Riverside - Baltimore County 3	Transmission	Unattended	230.00	115.00	0.00	1000	2	0	(C)	0	0
217	Riviera Beach - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	18	1	0	(C)	0	0
218	Rock Avenue - Anne Arundel County	Distribution	Unattended	115.00	13.80	0.00	160	2	0		0	0

219	Rock Ridge - Harford County 1	Distribution	Unattended	115.00	13.80	0.00	40	1	0	(C)	0	0
220	Rock Ridge - Harford County 2	Distribution	Unattended	115.00	34.50	0.00	160	2	0	(C)	0	0
221	Rockdale - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	45	2	0	(C)	0	0
222	Round Bay - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	8	1	0	(C)	0	0
223	Russett East - Anne Arundel County	Transmission	Unattended	230.00	0.00	0.00	0	0	0		0	0
224	Russett East Terminal Station - Anne Arundel County	Transmission	Unattended	230.00	0.00	0.00	0	0	0		0	0
225	Rutledge Tap - Harford County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
226	Sandy Spring - Prince Georges County 1	Distribution	Unattended	230.00	13.80	0.00	160	2	0	(C)	0	0
227	Sandy Spring - Prince Georges County 2	Distribution	Unattended	230.00	34.50	0.00	300	2	0	(C)	0	0
228	Shadyside - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0
229	Shawan Road - Baltimore County 1	Distribution	Unattended	115.00	34.50	0.00	300	2	0	(C)	0	0
230	Shawan Road - Baltimore County 2	Distribution	Unattended	34.50	13.80	0.00	80	2	0	(C)	0	0
231	Shawsville - Harford County	Distribution	Unattended	34.50	13.80	0.00	8	1	0	(C)	0	0
232	Shipley - Anne Arundel County 1	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
233	Shipley - Anne Arundel County 2	Distribution	Unattended	115.00	34.50	0.00	227	3	0	(C)	0	0
234	Shipyard - Baltimore County	Distribution	Unattended	34.00	0.00	0.00	0	0	0		0	0
235	Snowden River - Howard County	Distribution	Unattended	230.00	13.80	0.00	173	3	0	(C)	0	0
236	Sollers Point - Baltimore County	Transmission	Unattended	230.00	0.00	0.00	0	0	0		0	0
237	South Baltimore - Baltimore City	Distribution	Unattended	34.50	13.80	0.00	80	2	0	(C)	0	0
238	South River - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	47	2	0	(C)	0	0
239	Sparrows Point - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	22	1	0	(C)	0	0
240	Stepney - Harford County	Distribution	Unattended	34.50	13.80	0.00	45	2	0	(C)	0	0
241	Sudbrook Park - Baltimore County 1	Distribution	Unattended	115.00	13.80	0.00	160	2	0	(C)	0	0
242	Sudbrook Park - Baltimore County 2	Distribution	Unattended	115.00	34.50	0.00	160	2	0	(C)	0	0
243	Summerfield - Baltimore County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
244	Summers Run - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
245	Sykesville - Carroll County	Distribution	Unattended	34.50	13.80	0.00	8	1	0	(C)	0	0
246	Ten Oaks - Howard County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0
247	Texas - Baltimore County 1	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
248	Texas - Baltimore County 2	Distribution	Unattended	115.00	34.50	0.00	147	2	0	(C)	0	0
249	Timonium - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	22	1	0	(C)	0	0
250	Tipton - Anne Arundel County	Transmission	Unattended	230.00	115.00	0.00	1500	3	0	(C)	0	0

251	Tipton Terminal - Anne Arundel County	Distribution	Unattended	115.00	0.00	0.00	0	0	0		0	0
252	Tracey's Landing - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	18	1	0	(C)	0	0
253	Tyler Avenue - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	47	2	0	(C)	0	0
254	U.s. Navy Severn - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0
255	Union Mills - Carroll County	Distribution	Unattended	34.50	13.80	0.00	14	2	0	(C)	0	0
256	Van Bibber - Harford County	Distribution	Unattended	34.50	13.80	0.00	45	2	0	(C)	0	0
257	Viaduct Avenue - Baltimore County	Distribution	Unattended	115.00	13.80	0.00	40	1	0	(C)	0	0
258	W.R. Grace - Howard County	Distribution	Unattended	34.50	13.80	0.00	42	2	0		0	0
259	Wagner - Anne Arundel County 1	Distribution	Unattended	115.00	34.50	0.00	227	3	0	(C)	0	0
260	Wagner - Anne Arundel County 2	Transmission	Unattended	230.00	115.00	0.00	1000	2	0	(C)	0	0
261	Wagner - Anne Arundel County 3	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
262	Wakefield - Harford County	Distribution	Unattended	34.50	13.80	0.00	47	2	0	(C)	0	0
263	Wall Cove - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	22	1	0	(C)	0	0
264	Waugh Chapel - Anne Arundel County 1	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
265	Waugh Chapel - Anne Arundel County 2	Transmission	Unattended	230.00	115.00	0.00	2000	4	0	(C)	0	0
266	Waugh Chapel - Anne Arundel County 3	Transmission	Unattended	500.00	230.00	0.00	2975	6	3	(C)	0	0
267	Waugh Chapel Terminal - Anne Arundel County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
268	Waysons Corner - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	11	1	0	(C)	0	0
269	Waysons Corner Modular Station - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	8	1	0		0	0
270	West Aberdeen - Harford County	Distribution	Unattended	34.50	13.80	0.00	20	1	0	(C)	0	0
271	West Hamilton - Baltimore City	Distribution	Unattended	13.80	4.40	0.00	15	4	0	(A)	0	0
272	West Laurel - Prince Georges County	Distribution	Unattended	34.50	13.80	0.00	42	2	0	(C)	0	0
273	Westminster - Carroll County 1	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
274	Westminster - Carroll County 2	Distribution	Unattended	115.00	34.50	0.00	160	2	0	(C)	0	0
275	Westport - Baltimore City 1	Distribution	Unattended	115.00	13.80	0.00	160	2	0	(C)	0	0
276	Westport - Baltimore City 2	Distribution	Unattended	115.00	34.50	0.00	267	4	0	(C)	0	0
277	Westport - Baltimore City 3	Distribution	Unattended	34.50	34.50	0.00	100	2	0	(C) Phase Shifting	0	0
278	Westport - Baltimore City 4	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
279	Westview - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	18	1	0	(C)	0	0
280	White Rock - Carroll County 1	Distribution	Unattended	115.00	13.80	0.00	40	1	0	(C)	0	0
281	White Rock - Carroll County 2	Distribution	Unattended	115.00	34.50	0.00	160	2	0	(C)	0	0

282	Wilde Lake - Howard County	Distribution	Unattended	230.00	13.80	0.00	240	3	0	(C)	0	0
283	Wilkins Avenue - Baltimore City	Distribution	Unattended	115.00	13.80	0.00	160	2	0	(C)	0	0
284	Willis School - Montgomery County	Distribution	Unattended	34.50	13.80	0.00	35	2	0	(C)	0	0
285	Windy Edge - Baltimore County	Distribution	Unattended	115.00	13.80	0.00	40	1	0	(C)	0	0
286	Woodcliff - Baltimore County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
287	Spare Transformers 1		Unattended	500.00	230.00	13.80	292	0	1		0	0
288	Spare Transformers 2		Unattended	500.00	230.00	34.50	2550	0	6		0	0
289	Spare Transformers 3		Unattended	230.00	115.00	0.00	2000	0	4		0	0
290	Spare Transformers 4		Unattended	230.00	34.50	0.00	300	0	2		0	0
291	Spare Transformers 5		Unattended	230.00	13.80	0.00	160	0	2		0	0
292	Spare Transformers 6		Unattended	115.00	34.50	0.00	337	0	5		0	0
293	Spare Transformers 7		Unattended	115.00	13.80	0.00	280	0	5		0	0
294	Spare Transformers 8		Unattended	34.50	13.80	0.00	232	0	11		0	0
295	Spare Transformers 9		Unattended	34.50	4.40	0.00	16	0	2		0	0
296	Spare Transformers 10		Unattended	13.80	4.40	0.00	8	0	1		0	0
297	Mobile 08 -		Unattended	115.00	34.50	0.00	25	1	0		0	0
298	Mobile 09 -		Unattended	115.00	34.50	0.00	25	1	0		0	0
299	Mobile 10 -		Unattended	34.00	13.80	0.00	25	1	0		0	0
300	Mobile 11 -		Unattended	115.00	13.80	0.00	50	1	0		0	0
301	Mobile 12 -		Unattended	34.50	13.80	0.00	30	1	0		0	0
302	Mobile 13 -		Unattended	34.50	13.80	0.00	30	0	0		0	0
303	Mobile 14 -		Unattended	115.00	34.50	0.00	70	1	0		0	0
304	Mobile 15 -		Unattended	34.00	13.80	0.00	30	1	0		0	0
305	Mobile 16 -		Unattended	34.00	13.80	0.00	30	1	0		0	0
306	Mobile 17 -		Unattended	115.00	13.80	0.00	50	1	0		0	0
307	Mobile 18 -		Unattended	34.50	4.40	0.00	20	1	0		0	0
308	Mobile 19 -		Unattended	115.00	34.50	0.00	75	1	0		0	0
309												0
310	Total											300

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: SubstationInServiceCapacity

Units in column (f) are based on equipment nameplate capacity.
 Number of unattended distribution stations with capabilities less than 10 mVA are included in pages 426 and 427.
 Combined total capacity of unattended distribution stations with capabilities less than 10 mVA = Not Applicable.
 Functional Classifications of Capabilities in Column (f)

	<u>ATTENDED mVA</u>		<u>UNATTENDED mVA</u>	
Transmission	0	0	15	19,417
Distribution	0	0	224	19,506
Total	0	0	239	38,923*

Stations were counted based on the number of unique voltage transformations (i.e. 115-34 kV and 115-13.8kV count as separate stations if located on the same site/property).
 Switching stations and terminal stations are not included in these counts.

(b) Concept: ConversionApparatusAndSpecialEquipmentType

Notes and References to Substations
 * Excludes MVA Ratings Mobile - Spare Transformers.
 (A) Transformers thus marked are provided with portable fans increasing their capacity between 15% and 33%.
 (B) Transformer thus marked is equipped with water cooling for emergencies only.
 (C) With blowers.

Character of Substation Codes.

	T = Transmission
	D = Distribution
	A = Attended
	U = Unattended

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	^(b) Corporate Affairs	Exelon BSC	426	739,197
3	Corporate Affairs	Exelon BSC	923, 930.1	3,146,535
4	Corporate Affairs	Exelon BSC	408.1	22
5	Finance and Accounting	Exelon BSC	426	32,767
6	Finance and Accounting	Exelon BSC	923, 924	20,059,173
7	Human Resources	Exelon BSC	921, 923	9,637,616
8	Human Resources	Exelon BSC	426	3,889
9	Information Technology	Exelon BSC	107, 108	115,451,677
10	Information Technology	Exelon BSC	920, 923	87,373,796
11	Information Technology	Exelon BSC	426	281,063
12	Information Technology	Exelon BSC	566, 588, 903	20,153,079
13	Information Technology	Exelon BSC	163, 182.3	20,254
14	Legal	Exelon BSC	426	3,931,310
15	Legal	Exelon BSC	921, 923	5,541,010
16	Real Estate	Exelon BSC	107, 108	860
17	Real Estate	Exelon BSC	186	91,869
18	Real Estate	Exelon BSC	920, 921	614,237
19	Risk	Exelon BSC	923	11,823,779
20	Risk	Exelon BSC	880	475,648
21	Risk	Exelon BSC	426	418
22	Supply	Exelon BSC	923	507,316
23	Supply	Exelon BSC	107	1,821,078
24	Supply	Exelon BSC	163	1,561,366
25	Executives / Utility Oversight / Other Costs	Exelon BSC	923	24,409,589
26	Executives / Utility Oversight / Other Costs	Exelon BSC	107	3,664,173
27	Executives / Utility Oversight / Other Costs	Exelon BSC	426	6,051,496
28	Executives / Utility Oversight / Other Costs	Exelon BSC	560, 561	8,762,150
29	Executives / Utility Oversight / Other Costs	Exelon BSC	163	6,754
30	Field Operations	^(b) Exelon Generation	920	71,225
31	IT	ComEd	920	122,535
32	IT	ComEd	910	1,433
33	Mutual Assistance	ComEd	593	3,322,646
34	Transmission	ComEd	561	248,894
35	Transmission	ComEd	920	31,701
36	Legal	ComEd	920	55,337
37	Supply	ComEd	154	35,067
38	IT	PECO	920	13,896
39	Mutual Assistance	PECO	920	236,929
40	Mutual Assistance	PECO	593	936,109
41	Finance and Accounting	PECO	920	64,466

42	Supply	PECO	154	146,119
43	Human Resources	PECO	920	45,981
44	Transmission	PECO	561	471
45	IT	PHI Service Company	923	10,740
46	IT	PHI Service Company	107	48,813
47	Mutual Assistance	PHI Service Company	107, 108	7,973
48	Mutual Assistance	PHI Service Company	182.3	1,993
49	Field Operations	PHI Service Company	566, 592	72,418
50	Field Operations	Delmarva	101	65,164
51	Field Operations	Delmarva	566	234,864
52	Supply	Delmarva	154	6,725
53	Mutual Assistance	PEPCO	920	31,766
54	Supply	PEPCO	154	69,425
55	Supply	ACE	154	709
19				
20	Non-power Goods or Services Provided for Affiliated			
21	Information Technology	Exelon BSC	456, 495	501,409
22	Facilities and Fleet Services	Exelon BSC	456, 495	8,073,556
23	Other	Exelon BSC	456	(13,636)
24	Supply	Exelon BSC	154	5,336
25	Field Operations	ACE	456, 495	1,361
26	TSO	ACE	456	641
27	Other	ACE	456	(7,006)
28	IT	ACE	456, 495	47,971
29	IT	ComEd	101	86,623
30	IT	ComEd	456, 495	1,272,308
31	Other	ComEd	456	(54,293)
32	Transmission	ComEd	456	470
33	Supply	ComEd	154	10,644
34	Field Operations	Delmarva	456, 495	4,915
35	IT	Delmarva	456, 495	55,488
36	Regulatory	Delmarva	456, 495	6,643
37	TSO	Delmarva	456	1,027
38	Supply	Delmarva	154	378
39	Other	Delmarva	456	(10,332)
40	Field Operations	PECO	456, 495	5,831
41	IT	PECO	456, 495	680,268
42	Supply	PECO	154	13,755
43	TSO	PECO	456	2,223
44	Other	PECO	456	(37,013)
45	Field Operations	Pepco	456, 495	1,618
46	IT	Pepco	456, 495	77,386
47	Regulatory	Pepco	456, 495	6,643
48	Supply	Pepco	154	1,968
49	TSO	Pepco	456	4,529
50	Other	Pepco	456	(53,440)
51	Field Operations	PHISCO	456, 495	16,321
52	Other	PHISCO	456	(304)
42				

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: DescriptionOfNonPowerGoodOrService

2022 Exelon Business Services Company Service Areas & Cost Assignment Methods

BSC provides services to the Exelon system of companies. For discussion purposes, BSC is divided into three groups: 1) core shared services, 2) utility focused services, and 3) corporate governance. The following are descriptions of the service areas and the cost assignment methods applied when billing the services.

The discussion below summarizes the cost assignment methods which generally require direct billing of services to the extent possible, then allocation based on cost causative allocation methods of costs that cannot be directly assigned.

1) CORE SHARED SERVICES AREAS

The Core Shared Services Areas provide a variety of shared support and management services for the Exelon system of companies. These shared services include Information Technology, Security, Supply, Legal Services, Human Resources, Transportation, and Real Estate.

Information Technology

- Energy Delivery Solutions, GenCo Solutions, Projects & Enterprise Solutions. Provides application support to the business units and centrally manages enterprise-wide applications and business unit specific projects.

Cost Assignment:

- Costs for information technology applications which are specific to one Client Company are directly charged to the respective Client Company.
- Costs for information technology applications which benefit all or more than one Client Company are allocated to the respective Client Companies based on an appropriate cost causative allocation methodology, which varies from project to project.
- Cloud and Infrastructure Engineering and Operations. Manages the enterprise IT infrastructure, provides infrastructure services, and ensures a safe and stable operating environment.

Cost Assignment:

- Service costs are directly charged to IT Application Portfolios on a unit price basis for services such as mainframe, email, voicemail, LAN, etc. IT Application Portfolio costs are directly charged to Client Companies when specific to one Client Company. IT Application Portfolio costs that benefit more than one Client Company are allocated based on an appropriate cost causative allocation methodology.
- IT Governance. Comprises an IT Program Management Office and Business Office focused on establishing standard processes, procedures and methods and Enterprise Architecture and Planning responsible for comprehensive enterprise strategic planning and architecture standards and assurance.

Cost Assignment:

- Service costs are allocated to Client Companies based on an IT Service Billings ratio of each Client Company or an appropriate cost causative allocation methodology.

Security

Includes the costs of providing Corporate and Information Security services for the Client Companies (formerly part of IT Governance)

- Corporate Security and Analysis. Provides security policy development and alignment with policies and strategic initiatives; Intelligence gathering and analytical services across the corporation to include threat / risk assessments and recommendations.
- Information Security. Develop, maintain and enforce a security strategy, policy and standards framework that aligns Exelon business need, legislative and regulatory requirements, and industry standard practices.

Cost Assignment:

- Costs for Corporate and Information Security services which are specific to one Client Company are directly charged to the respective Client Company.
- Service costs are allocated to Client Companies based on an IT Service Billings ratio of each Client Company or an appropriate cost causative allocation methodology which varies by service.

Supply

Includes the costs of providing services related to the supply function for the Client Companies. Does not include costs of the materials/services purchased under the Purchase Orders/Contracts established by BSC Supply Services group or the purchase or sale of power.

- Strategic Sourcing. Manages the sourcing of categories across Exelon, drives total cost of ownership, and manages supplier relationships.
- Supply Operations. Provides tactical support to business unit operations, including logistics and warehousing for Generation. Embedded Supply employees perform these services for the Utilities.
- Supply Support. Comprises e-business functions, supply projects, and diversity initiatives, as well as policies, programs, systems and decision support systems.

Cost Assignment:

- Whenever possible, service costs are directly charged to Client Companies.
- Remaining service costs are allocated to Client Companies based on various expenditure-spend methodologies (generally, the services and/or materials purchased by each Client Company).
- Accounts Payable. Processes invoices and administers the P-Card (purchasing-card) program.

Cost Assignment:

- Accounts payable service costs are directly charged to Client Companies on a unit price based on transactions processed for each Client Company.

Legal Services

- Corporate & Commercial. Provides legal support for commercial contract negotiations, acquisitions, intellectual property, strategy, securities, financial reporting, real estate, nuclear related issues, bankruptcy, credit and collections, environmental, general corporate, and other transactional matters.
- Environmental. Provides legal support for the defense of agency enforcement actions, compliance counseling, environmental matters relevant to permitting and re-licensing of generation facilities, support for safety and OSHA compliance, EHS compliance audits and NRC investigations.
- Labor & Employment. Represents Exelon's Client Companies in a wide range of employment related matters before agencies, arbitrators, and state and federal courts; provides advice and counsel on all labor and employment related matters.
- Litigation. Provides legal support for all forms of disputes, including breach of contract, commercial disputes, personal injury, and property damage.
- Regulatory. Represents Exelon's Client Companies before various regulatory agencies, including the Illinois Commerce Commission, the Pennsylvania Public Utility Commission, Maryland Public Service Commission, New Jersey Board of Public Utilities, Delaware Public Service Commission, Public Service Commission of the District of Columbia and the Federal Energy Regulatory Commission.
- Client Services. Comprised of the business functions of the Legal Department, including financial management, client billing, business planning and analysis, human resources, systems management, and general administration.

Cost Assignment:

- Costs for lawyers and paralegals are directly charged to Client Companies when possible and the remaining services are allocated on the Modified Massachusetts Formula, an average of each Client Company's Gross Revenues, Total Assets and Direct Labor to the totals of all Client Companies.

Human Resources

Human Resources is divided into two groups - (i) General HR activities, including support functions such as diversity, planning and development, employee health and benefits, compensation planning, management and employee development; HR planning, technology and metrics for HR field units; worker's compensation administration; benefits administration services; payroll processing; myHR Service Center Support, HR/Payroll system maintenance and HR process improvement support and metric reporting; (ii) Labor Relations, including development and management of labor relations strategy in support of business units with represented employees.

Cost Assignment:

- Whenever possible, service costs are directly charged to Client Companies.
- Most general Human Resources Activities costs are directly charged to Client Companies on a unit price basis based on the total employee headcount of each Client Company. Payroll processing costs are directly charged to Client Companies on a unit price based on paycheck counts of each Client Company.
- Labor Relations costs are directly charged to Client Companies on a unit price basis based on the headcount of represented employees of each Client Company or direct charged based on time and materials.

Transportation

- Transportation. Coordinates corporate aircraft services.

Cost Assignment:

- Service costs are directly charged to Client Companies on a unit price based on total occupied flight hours of each Client Company.

Real Estate

Includes real estate portfolio and asset management strategy, lease administration for facilities, land or infrastructure obligations, property management, mail services and other real estate consulting services, generally concentrating on non-utility and non-power plant operations.

Cost Assignment for the above mentioned area:

- Service costs are allocated to Client Companies based on occupied square footage.

2) EXELON UTILITIES AREA

Exelon Utilities is comprised of a small utility-focused corporate governance and oversight function that will facilitate collaboration among the utilities to achieve the highest standards of organizational effectiveness, operational excellence, and customer and stakeholder satisfaction.

Utility Strategy & Policy includes utility-wide strategy formulation and implementation, regulatory policy/issue alignment and implementation, utility investment and business model strategy and scenario analysis and analytical support to the utilities.

Utility Oversight includes governance and oversight of a Peer Group structure that aligns across the client utilities to drive consistency, best practices and innovation in the core functions of the Management Model; tracks performance regarding key performance indicators, improvement initiatives and industry standards; analyzes opportunities and develops recommendations on issues pertinent to leadership; coordinate of the business planning process and provides oversight of Management Model documentation integration across the Utilities.

Cost Assignment for the above mentioned groups:

- Whenever possible, service costs are directly charged to specific utility companies.
- The remaining corporate governance costs that cannot be directly charged are allocated to the Utilities based on a utility variation of the Modified Massachusetts Formula, an average of each utility's Gross Revenues, Total Assets and Direct Labor to the totals of all utility companies.

Transmission Strategy & Compliance manages the Exelon Utilities' interface with the applicable regional transmission and reliability organizations, oversees the implementation of FERC Regulations, NERC Reliability Standards and EU Physical CISS Programs to ensure ongoing compliance, represents utilities' interests and implements corporate strategy in both PJM Regional Transmission Organization and Regional Reliability Organization stakeholder proceedings, and also provides market intelligence and analytic support to strategic transmission studies and other initiatives as needed.

Cost Assignment:

- Whenever possible, service costs are directly charged to specific utility companies.
- Remaining service costs that benefit participating utilities are allocated for transmission related activities based on transmission peak load allocation.

3) CORPORATE GOVERNANCE AREAS

The Corporate Governance Areas house employees who provide corporate governance services for the Exelon system of companies. The Corporate Governance Areas in BSC include:

Finance. Includes Senior Executive Vice President and CFO Exelon, Finance, Treasury (cash management services, facility and commitment fees, letter of credit fees, and bank service fees), Controller, External Audit fees, Tax (consolidated Federal and state returns), Financial Planning and Analysis, Internal Audit and Financial Controls (Sarbanes-Oxley compliance), Risk Management, Investor Relations, Capital Markets, Insurance Services, and External Reporting.

Executives and General BSC Activities. Includes Exelon senior leadership positions including President and Chief Executive Officer and other Executive Committee members. Also includes general activities, such as income and other taxes, severance and interest, and Board of Directors costs and shareholder meetings.

Communications, Public Advocacy and Corporate Relations. Includes Exelon Corporation advertising/brand management, donations/contributions, sponsorships and annual report creation, shareholder/investor external communications, and other communication services; as well as Client Company public advocacy, advertising, coordination of donations/contribution approval, corporate/media relations, and corporate and external communications; public affairs activities; internal communications; and photography, videography and video production services.

Governmental and Regulatory Affairs and Public Policy. Includes executive oversight; management services for compliance with Federal laws, regulations and other policy requirements including relationship management with Congress, Administration and regulators; strategy development and lobbying and advocacy related to Federal legislative and regulatory initiatives; wholesale market development activities; competition initiative activities; PAC administration and operation; grassroots activities; and Federal public affairs activities.

Legal Governance. Includes General Counsel, Corporate Strategy, and the Corporate Governance group (including the corporation's compliance and ethics program and Corporate Secretary and shareholder services).

Corporate Development. Includes strategic expertise and governance in the evaluation and execution of merger and acquisition opportunities, evaluating company assets for divestiture opportunities, and providing financial and transactional support to restructuring projects.

Corporate Strategy, Innovation & Sustainability. Provides strategic support for senior leadership; program leadership for Exelon's sustainable growth strategy; and corporate-wide governance, oversight and support for the innovation, environment and safety functions.

Physical Security. Includes corporate security functions such as security investigations and assessments, crisis management response and security related training.

Investments. Includes determining the investment strategy and asset allocation of Exelon's pension funds, VEBA post retirement funds and nuclear decommissioning funds, managing relationships with investment managers, overseeing daily investment activities and maintaining a well-diversified investment menu for the Employee Savings Plans. (Certain Investments Area costs are reimbursable by and therefore billed directly to the applicable funds and plans).

Cost Assignment for the Corporate Governance Areas:

- Whenever possible, service costs are directly charged to Client Companies.
- The remaining corporate governance costs that cannot be directly charged are allocated to Client Companies based on the Modified Massachusetts Formula, an average of each Client Company's Gross Revenues, Total Assets and Direct Labor to the totals of all Client Companies.

(b) Concept: NameOfAssociatedAffiliatedCompany

As a result of the separation that occurred on February 1, 2022 between Exelon and one of its previous principal subsidiaries, Exelon Generation (including Generation's subsidiaries), the transaction for this affiliate included on this page precede the separation date.

FERC FORM NO. 1 ((NEW))

THIS FILING IS	
Item 1:	<input checked="" type="checkbox"/> An Initial (Original) Submission <input type="checkbox"/> OR <input type="checkbox"/> Resubmission No. ____

Form 2 Approved
 OMB No.1902-0028
 (Expires 12/31/2020)

Form 3-Q Approved
 OMB No.1902-0205
 (Expires 11/30/2022)



FERC FINANCIAL REPORT

FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company) Baltimore Gas and Electric	Year/Period of Report End of 2022/Q4
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INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

III. What and Where to Submit

- (a) Submit Forms 2, 2-A and 3-Q electronically through the submission software at <http://www.ferc.gov/docs-filing/eforms/form-2/elec-subm-soft.asp>.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426
- (d) For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:
 - (i) Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
 - (ii) be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference	Reference Schedules Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (e) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders" and "CPA Certification Statement," have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission website at <http://www.ferc.gov/help/how-to.asp>
- (f) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: <http://www.ferc.gov/docs-filing/eforms/form-2/form-2.pdf> and <http://www.ferc.gov/docs-filing/eforms/form-2a/form-2a.pdf>, respectively. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE. Room 2A, Washington, DC 20426 or by calling (202).502-8371

IV. When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

- (a) FERC Form 2 and 2-A -- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)
- (b) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R. § 260.300), and
- (c) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,623 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 250 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions.**
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Footnote and further explain accounts or pages as necessary.
- IX. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.

DEFINITIONS

- I. Btu per cubic foot – The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).
- II. Commission Authorization -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. Dekatherm – A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- IV. Respondent – The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW
(Natural Gas Act, 15 U.S.C. 717-717w)

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

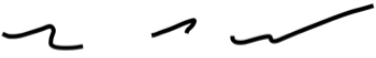
"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. § 717t-1(a).

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QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES

IDENTIFICATION		
01 Exact Legal Name of Respondent Baltimore Gas and Electric Company	02 Year/Period of Report End of 2022/Q4	
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Office at End of Year (street, City, State, Zip Code) 2 Center Plaza, 110 West Fayette Street, Baltimore, MD 21201		
05 Name of Contact Person Jason T. Jones	06 Title of Contact Person Director, Accounting	
07 Address of Contact Person (Street, City, State, Zip Code) 2 Center Plaza, 110 West Fayette Street, Baltimore, MD 21201		
08 Telephone of Contact Person, Including Area Code (667) 313-1556	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 5/31/2023
ANNUAL CORPORATE OFFICER CERTIFICATION		
<p>The undersigned officer certifies that:</p> <p>I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.</p>		
11 Name David M. Vahos	12 Title SVP, CFO and Treasurer	
13 Signature 	14 Date Signed 5/25/2023	
<p>Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.</p>		

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2023	Year/Period of Report End of 2022/Q4
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List of Schedules (Natural Gas Company)				
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
1	General Information	101		See Form 1
2	Control Over Respondent	102		See Form 1
3	Corporations Controlled by Respondent	103		See Form 1
4	Security Holders and Voting Powers	107		Not Applicable
5	Important Changes During the Year	108		See Form 1
6	Comparative Balance Sheet	110-113		See Form 1
7	Statement of Income for the Year	114-116		See Form 1
8	Statement of Accumulated Comprehensive Income and Hedging Activities	117		See Form 1
9	Statement of Retained Earnings for the Year	118-119		See Form 1
10	Statements of Cash Flows	120-121		See Form 1
11	Notes to Financial Statements	122		See Form 1
	BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
12	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201		See Form 1
13	Gas Plant in Service	204-209		
14	Gas Property and Capacity Leased from Others	212		None
15	Gas Property and Capacity Leased to Others	213		None
16	Gas Plant Held for Future Use	214		None
17	Construction Work in Progress-Gas	216		
18	Non-Traditional Rate Treatment Afforded New Projects	217		None
19	General Description of Construction Overhead Procedure	218		Not Applicable
20	Accumulated Provision for Depreciation of Gas Utility Plant	219		
21	Gas Stored	220		
22	Investments	222-223		Not Applicable
23	Investments in Subsidiary Companies	224-225		See Form 1
24	Prepayments	230		Not Applicable
25	Extraordinary Property Losses	230		None
26	Unrecovered Plant and Regulatory Study Costs	230		None
27	Other Regulatory Assets	232		See Form 1
28	Miscellaneous Deferred Debits	233		See Form 1
29	Accumulated Deferred Income Taxes	234-235		See Form 1
	BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
30	Capital Stock	250-251		See Form 1
31	Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252		None
32	Other Paid-in Capital	253		See Form 1
33	Discount on Capital Stock	254		None
34	Capital Stock Expense	254		See Form 1
35	Securities issued or Assumed and Securities Refunded or Retired During the Year	255		None
36	Long-Term Debt	256-257		See Form 1
37	Unamortized Debt Expense, Premium, and Discount on Long-Term Debt	258-259		Not Applicable

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2023	Year/Period of Report End of 2022/Q4
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List of Schedules (Natural Gas Company) (continued)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
38	Unamortized Loss and Gain on Reacquired Debt	260		Not Applicable
39	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261		See Form 1
40	Taxes Accrued, Prepaid, and Charged During Year	262-263		See Form 1
41	Miscellaneous Current and Accrued Liabilities	268		See Form 1
42	Other Deferred Credits	269		See Form 1
43	Accumulated Deferred Income Taxes-Other Property	274-275		See Form 1
44	Accumulated Deferred Income Taxes-Other	276-277		See Form 1
45	Other Regulatory Liabilities	278		See Form 1
	INCOME ACCOUNT SUPPORTING SCHEDULES			
46	Monthly Quantity & Revenue Data by Rate Schedule	299		Not Applicable
47	Gas Operating Revenues	300-301		
48	Revenues from Transportation of Gas of Others Through Gathering Facilities	302-303		Not Applicable
49	Revenues from Transportation of Gas of Others Through Transmission Facilities	304-305		Not Applicable
50	Revenues from Storage Gas of Others	306-307		None
51	Other Gas Revenues	308		Not Applicable
52	Discounted Rate Services and Negotiated Rate Services	313		Not Applicable
53	Gas Operation and Maintenance Expenses	317-325		
54	Exchange and Imbalance Transactions	328		None
55	Gas Used in Utility Operations	331		
56	Transmission and Compression of Gas by Others	332		Not Applicable
57	Other Gas Supply Expenses	334		None
58	Miscellaneous General Expenses-Gas	335		
59	Depreciation, Depletion, and Amortization of Gas Plant	336-338		
60	Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340		Not Applicable
	COMMON SECTION			
61	Regulatory Commission Expenses	350-351		
62	Employee Pensions and Benefits (Account 926)	352		Not Applicable
63	Distribution of Salaries and Wages	354-355		See Form 1
64	Charges for Outside Professional and Other Consultative Services	357		Not Applicable
65	Transactions with Associated (Affiliated) Companies	358		See Form 1
	GAS PLANT STATISTICAL DATA			
66	Compressor Stations	508-509		Not Applicable
67	Gas Storage Projects	512-513		
68	Transmission Lines	514		Not Applicable
69	Transmission System Peak Deliveries	518		Not Applicable
70	Auxiliary Peaking Facilities	519		
71	Gas Account-Natural Gas	520		
72	Shipper Supplied Gas for the Current Quarter	521		Not Applicable
73	System Map	522		
74	Footnote Reference	551		Not Applicable
75	Footnote Text	552		Not Applicable
76	Stockholder's Reports (check appropriate box)			
	<input type="checkbox"/> Four copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared			

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Name of Respondent Baltimore Gas and Electric Company	This Report is: <input checked="" type="checkbox"/> Original <input type="checkbox"/> A Resubmission	DATE OF REPORT (Mo Da Yr) 5/31/2023	Year Ending Dec. 31, 2022
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MANUFACTURED GAS PRODUCTION PLANT

Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
304 Land and Land Rights	102,203	-	-	-	-	102,203
305 Structures and Improvements	9,085,426	474,195	1,658	-	-	9,557,963
307 Other Power Equipment	3,911,920	414,694	30,025	-	-	4,296,589
311 Liquefied Petroleum Gas Equipment	18,386,346	73,995	129,362	-	-	18,330,979
320 Other Equipment	1,221,770	12,832	-	-	-	1,234,602
Total	32,707,665	975,716	161,045	-	-	33,522,336

Note: This 204-A page provides details for line 40 on pages 206 and 207.

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2023	Year/Period of Report End of 2022/Q4
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Gas Plant in Service (Accounts 101, 102, 103, and 106)

- Report below the original cost of gas plant in service according to the prescribed accounts.
- In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
- Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
- Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d).

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	INTANGIBLE PLANT		
2	301 Organization	—	—
3	302 Franchises and Consents	—	—
4	303 Miscellaneous Intangible Plant	6,665,722	3,801,479
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	6,665,722	3,801,479
6	PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands	—	—
9	325.2. Producing Leaseholds	—	—
10	325.3 Gas Rights	—	—
11	325.4 Rights-of-Way	—	—
12	325.5 Other Land and Land Rights	—	—
13	326 Gas Well Structures	—	—
14	327 Field Compressor Station Structures	—	—
15	328 Field Measuring and Regulating Station Equipment	—	—
16	329 Other Structures	—	—
17	330 Producing Gas Wells-Well Construction	—	—
18	331 Producing Gas Wells-Well Equipment	—	—
19	332 Field Lines	—	—
20	333 Field Compressor Station Equipment	—	—
21	334 Field Measuring and Regulating Station Equipment	—	—
22	335 Drilling and Cleaning Equipment	—	—
23	336 Purification Equipment	—	—
24	337 Other Equipment	—	—
25	338 Unsuccessful Exploration and Development Costs	—	—
26	339 Asset Retirement Costs for Natural Gas Production and	—	—
27	TOTAL Production and Gathering Plant (Enter Total of lines 8	—	—
28	PRODUCTS EXTRACTION PLANT		
29	340 Land and Land Rights	—	—
30	341 Structures and Improvements	—	—
31	342 Extraction and Refining Equipment	—	—
32	343 Pipe Lines	—	—
33	344 Extracted Products Storage Equipment	—	—

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2023	Year/Period of Report End of 2022/Q4
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1				
2	—	—	—	—
3	—	—	—	—
4	57,680	—	—	10,409,521
5	57,680	—	—	10,409,521
6				
7				
8	—	—	—	—
9	—	—	—	—
10	—	—	—	—
11	—	—	—	—
12	—	—	—	—
13	—	—	—	—
14	—	—	—	—
15	—	—	—	—
16	—	—	—	—
17	—	—	—	—
18	—	—	—	—
19	—	—	—	—
20	—	—	—	—
21	—	—	—	—
22	—	—	—	—
23	—	—	—	—
24	—	—	—	—
25	—	—	—	—
26	—	—	—	—
27	—	—	—	—
28				
29	—	—	—	—
30	—	—	—	—
31	—	—	—	—
32	—	—	—	—
33				

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2023	Year/Period of Report End of 2022/Q4
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)			
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
34	345 Compressor Equipment	—	—
35	346 Gas Measuring and Regulating Equipment	—	—
36	347 Other Equipment	—	—
37	348 Asset Retirement Costs for Products Extraction Plant	—	—
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37)	—	—
39	TOTAL Natural Gas Production Plant (Enter Total of lines 27 and	—	—
40	Manufactured Gas Production Plant (Submit Supplementary	32,707,665	975,716
41	TOTAL Production Plant (Enter Total of lines 39 and 40)	32,707,665	975,716
42	NATURAL GAS STORAGE AND PROCESSING PLANT		
43	Underground Storage Plant		
44	350.1 Land	—	—
45	350.2 Rights-of-Way	—	—
46	351 Structures and Improvements	—	—
47	352 Wells	—	—
48	352.1 Storage Leaseholds and Rights	—	—
49	352.2 Reservoirs	—	—
50	352.3 Non-recoverable Natural Gas	—	—
51	353 Lines	—	—
52	354 Compressor Station Equipment	—	—
53	355 Other Equipment	—	—
54	356 Purification Equipment	—	—
55	357 Other Equipment	—	—
56	358 Asset Retirement Costs for Underground Storage Plant	—	—
57	TOTAL Underground Storage Plant (Enter Total of lines 44 thru	—	—
58	Other Storage Plant		
59	360 Land and Land Rights	392,566	—
60	361 Structures and Improvements	18,044,113	818,445
61	362 Gas Holders	8,857,313	—
62	363 Purification Equipment	3,590,766	(371,902)
63	363.1 Liquefaction Equipment	5,038,977	979,333
64	363.2 Vaporizing Equipment	8,313,152	(10,313)
65	363.3 Compressor Equipment	6,716,135	120,494
66	363.4 Measuring and Regulating Equipment	1,589,053	106,276
67	363.5 Other Equipment	16,813,670	2,025,036
68	363.6 Asset Retirement Costs for Other Storage Plant	—	—
69	TOTAL Other Storage Plant (Enter Total of lines 58 thru 68)	69,355,745	3,667,369
70	Base Load Liquefied Natural Gas Terminaling and Processing Plant		
71	364.1 Land and Land Rights	—	—
72	364.2 Structures and Improvements	—	—
73	364.3 LNG Processing Terminal Equipment	—	—
74	364.4 LNG Transportation Equipment	—	—
75	364.5 Measuring and Regulating Equipment	—	—
76	364.6 Compressor Station Equipment	—	—
77	364.7 Communications Equipment	—	—
78	364.8 Other Equipment	—	—
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas	—	—
80	TOTAL Base Load Liquefied Nat'l Gas, Terminaling and	—	—

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2023	Year/Period of Report End of 2022/Q4
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)				
Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
34	—	—	—	—
35	—	—	—	—
36	—	—	—	—
37	—	—	—	—
38	—	—	—	—
39	—	—	—	—
40	161,045	—	—	33,522,336
41	161,045	—	—	33,522,336
42				
43				
44	—	—	—	—
45	—	—	—	—
46	—	—	—	—
47	—	—	—	—
48	—	—	—	—
49	—	—	—	—
50	—	—	—	—
51	—	—	—	—
52	—	—	—	—
53	—	—	—	—
54	—	—	—	—
55	—	—	—	—
56	—	—	—	—
57	—	—	—	—
58				
59	—	—	—	392,566
60	31,495	—	—	18,831,063
61	—	—	—	8,857,313
62	—	—	—	3,218,864
63	10,132	—	—	6,008,178
64	—	—	—	8,302,839
65	8,956	—	—	6,827,673
66	10,839	—	—	1,684,490
67	546,185	—	—	18,292,521
68	—	—	—	—
69	607,607	—	—	72,415,507
70				
71	—	—	—	—
72	—	—	—	—
73	—	—	—	—
74	—	—	—	—
75	—	—	—	—
76	—	—	—	—
77	—	—	—	—
78	—	—	—	—
79	—	—	—	—
80	—	—	—	—

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2023	Year/Period of Report End of <u>2022/Q4</u>
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)			
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
81	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57,	69,355,745	3,667,369
82	TRANSMISSION PLAN		
83	365.1 Land and Land Rights	—	—
84	365.2 Rights-of-Way	—	—
85	366 Structures and Improvements	—	—
86	367 Mains	—	—
87	368 Compressor Station Equipment	—	—
88	369 Measuring and Regulating Station Equipment	—	—
89	370 Communication Equipment	—	—
90	371 Other Equipment	—	—
91	372 Asset Retirement Costs for Transmission Plant	—	—
92	TOTAL Transmission Plant (Enter Totals of lines 83 thru 91)	—	—
93	DISTRIBUTION PLANT		
94	374 Land and Land Rights	9,616,296	—
95	375 Structures and Improvements	75,455,277	(1,514,854)
96	376 Mains	2,081,611,712	237,889,601
97	377 Compressor Station Equipment	—	—
98	378 Measuring and Regulating Station Equipment-General	94,104,949	11,630,896
99	379 Measuring and Regulating Station Equipment-City Gate	26,355,824	355,851
100	380 Services	637,523,027	52,181,426
101	381 Meters	224,814,293	9,029,667
102	382 Meter Installations	290,227,417	35,856,633
103	383 House Regulators	123,881,629	36,334,946
104	384 House Regulator Installations	—	—
105	385 Industrial Measuring and Regulating Station Equipment	—	—
106	386 Other Property on Customers' Premises	732,437	(739,170)
107	387 Other Equipment	4,332,743	1,185,693
108	388 Asset Retirement Costs for Distribution Plant	—	—
109	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)	3,568,655,604	382,210,689
110	GENERAL PLANT		
111	389 Land and Land Rights	—	—
112	390 Structures and Improvements	864,612	803,056
113	391 Office Furniture and Equipment	317,935	717,457
114	392 Transportation Equipment	—	—
115	393 Stores Equipment	—	—
116	394 Tools, Shop, and Garage Equipment	16,580,525	3,604,612
117	395 Laboratory Equipment	19,163	—
118	396 Power Operated Equipment	—	—
119	397 Communication Equipment	3,689,022	1,741,715
120	398 Miscellaneous Equipment	3,655,477	824,058
121	Subtotal (Enter Total of lines 111 thru 120)	25,126,734	7,690,898
122	399 Other Tangible Property	—	—
123	399.1 Asset Retirement Costs for General Plant	9,555,679	3,661,499
124	TOTAL General Plant (Enter Total of lines 121, 122 and 123)	34,682,413	11,352,397
125	TOTAL (Accounts 101 and 106)	3,712,067,149	402,007,650
126	Gas Plant Purchased (See Instruction 8)	—	—
127	(Less) Gas Plant Sold (See Instruction 8)	—	—
128	Experimental Gas Plant Unclassified	—	—
129	TOTAL Gas Plant In Service (Enter Total of lines 125 thru 128)	3,712,067,149	402,007,650

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2023	Year/Period of Report End of 2022/Q4
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)				
Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
81	607,607	—	—	72,415,507
82				
83	—	—	—	—
84	—	—	—	—
85	—	—	—	—
86	—	—	—	—
87	—	—	—	—
88	—	—	—	—
89	—	—	—	—
90	—	—	—	—
91	—	—	—	—
92	—	—	—	—
93				
94	—	—	—	9,616,296
95	355,194	—	—	73,585,229
96	5,745,345	—	(785,888)	2,312,970,080
97	—	—	—	—
98	645,370	—	2	105,090,477
99	27,041	—	—	26,684,634
100	6,242,612	—	923,971	684,385,812
101	2,089,274	—	—	231,754,686
102	425,540	—	—	325,658,510
103	22,867,675	—	—	137,348,900
104	—	—	—	—
105	—	—	—	—
106	—	—	6,733	—
107	—	—	—	5,518,436
108	—	—	—	—
109	38,398,051	—	144,818	3,912,613,060
110				
111	—	—	—	—
112	—	—	—	1,667,668
113	66,703	—	—	968,689
114	—	—	—	—
115	—	—	—	—
116	924,696	—	—	19,260,441
117	—	—	—	19,163
118	—	—	—	—
119	—	—	—	5,430,737
120	15,418	—	—	4,464,117
121	1,006,817	—	—	31,810,815
122	—	—	—	—
123	—	195,512	—	13,412,690
124	1,006,817	195,512	—	45,223,505
125	40,231,200	195,512	144,818	4,074,183,929
126		—	—	—
127		—	—	—
128	—	—	—	—
129	40,231,200	195,512	144,818	4,074,183,929

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2023	Year/Period of Report End of 2022/Q4
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Construction Work in Progress-Gas (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	LNG Communication and PLC System Replacement	3,137,365	
2	The Orchard - Gas Mains	3,118,454	
3	Upper Fells Point - Gas Mains	2,951,988	
4	Fort Meade - Gas Reinforcement	2,679,314	
5	Over Pressure Protection	2,608,868	
6	Eastport - Gas Mains	2,444,844	
7	Hamilton Hills - Gas Mains	2,249,518	
8	Edmondson Village - Gas Services	2,017,875	
9	Penn - Fallsway - Gas Mains	1,883,953	
10	Falls Road - Gas Services	1,853,463	
11	Gate Station to Lord Baltimore - Pipeline Replacement	1,527,761	
12	Brooklyn - Gas Mains	1,487,005	
13	Mount Royal Avenue - Pipeline Replacement	1,479,792	
14	Stokes Drive to Russell Road - Pipeline Replacement	1,477,402	
15	Eutaw Street - Gas Main Replacement	1,339,139	
16	Eagle Talon Hardware Upgrade	1,202,793	
17	Aviation Boulevard Security Install	1,120,877	
18			
19	Other Project less than \$1,000,000	13,304,114	
20			
21			
22			
23			
24			
25			
26			
27			
28			
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31			
32			
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43			
44			
45	TOTAL	47,884,525	—

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Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2023	Year/Period of Report End of 2022/Q4
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Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
	Section A. BALANCES AND CHANGES DURING YEAR				
1	Balance Beginning of Year	698,896,112	698,896,112		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	101,969,862	101,969,862		
4	(403.1) Depreciation Expense for Asset Retirement Costs	—			
5	(413) Expense of Gas Plant Leased to Others	—			
6	Transportation Expenses - Clearing	—			
7	Other Clearing Accounts	—			
8	Other Clearing (Specify) (footnote details):	—			
9					
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	101,969,862	101,969,862	—	—
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(40,173,520)	(40,173,520)		
13	Cost of Removal	(23,922,301)	(23,922,301)		
14	Salvage (Credit)	(418,836)	(418,836)		
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	(63,676,985)	(63,676,985)	—	—
16	Other Debit or Credit Items (Describe) (footnote details):	4,539	4,539		
17	ARO Depr Reclassed to Reg Asset	259,331	259,331		
18	Book Cost of Asset Retirement Costs	—			
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	737,452,859	737,452,859	—	—
	Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
21	Productions-Manufactured Gas	16,748,601	16,748,601		
22	Production and Gathering-Natural Gas	—			
23	Products Extraction-Natural Gas	—			
24	Underground Gas Storage	—			
25	Other Storage Plant	25,222,510	25,222,510		
26	Base Load LNG Terminating and Processing Plant	—			
27	Transmission	—			
28	Distribution	685,966,992	685,966,992		
29	General	9,514,756	9,514,756		
30	TOTAL (Total of lines 21 thru 29)	737,452,859	737,452,859	—	—

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	(2) <input type="checkbox"/> A Resubmission	5/31/2023	
FOOTNOTE DATA			

Schedule Page: 219 Line No: 12 Column b
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Retirements per page 219 (line 12, column c) for Account 108	\$ 40,173,520
Retirements related to Intangible Assets included on page 207 but not on page 219 (Account 111)	57,681
Retirements per page 209 (line 129, column d) for Gas Plant in Service	<u>\$ 40,231,201</u>

Schedule Page: 219 Line No: 16 Column b
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Reclassification of Utility Accounts between Electric and Gas	4,539
Other - Total	<u>\$ 4,539</u>

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Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3)

1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.
2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.
3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of					35,052,000	2,235,258		37,287,258
2	Gas Delivered to Storage					106,093,864	3,864,708		109,958,572
3	Gas Withdrawn from					60,227,754	1,775,037		62,002,791
4	Other Debits and Credits								—
5	Balance at End of Year					80,918,110	4,324,929		85,243,039
6	Dth					13,448,389	998,915		14,447,304
7	Amount Per Dth					6.0169	4.3296		5.9003

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MARYLAND JURISDICTION			

GAS OPERATING REVENUES (ACCOUNT 400)

- | | |
|---|--|
| <p>1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Report number of customers, columns (f) and (g) on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added.</p> | <p>The average number of customers means the average of twelve figures at the close of each month.</p> <p>4. Report quantities of natural gas sold in Mcf(14.73 psia at 60 degrees F). If billings are on at therm basis, give the Btu contents of the gas sold and the sales converted to Mcf</p> <p>5. If increases or decreases from previous year (columns (c), (e) and (g)) are not derived from previously</p> |
|---|--|

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	GAS SERVICE REVENUES		
2	480 Residential Sales	586,634,920	457,951,158
3	481 Commercial & Industrial Sales		
4	Small (or Comm.) (See Instr. 6)	148,659,886	107,256,657
5	Large (or Ind.) (See Instr. 6)	8,046,716	6,060,549
6	482 Other Sales to Public Authorities	-	-
7	484 Interdepartmental Sales	333,098	196,215
8	TOTAL Sales to Ultimate Consumers	743,674,621	571,464,579
9	483 Sales for Resale	54,020,665	61,873,201
10	TOTAL Nat. Gas Service Revenues	797,695,286	633,337,780
11	Revenues from Manufactured Gas	-	-
12	TOTAL Gas Service Revenues	797,695,286	633,337,780
13	OTHER OPERATING REVENUES		
14	485 Intracompany Transfers	-	-
15	487 Forfeited Discounts	5,057,000	2,760,231
16	488 Misc. Service Revenues	523,755	381,612
17	489 Rev. from Trans., Of Gas of Others	206,634,600	193,956,985
18	490 Sales of prod. Ext. from Nat. Gas	-	-
19	491 Rev. from Nat. Gas Proc. By Others	-	-
20	492 Incidental Gasoline and Oil Sales	-	-
21	493 Rent from Gas Property	-	-
22	494 Interdepartmental Rents	-	-
23	495 Other Gas Revenues	14,652,429	5,881,742
24	TOTAL Other Operating Revenues	226,867,784	202,980,570
25	TOTAL Gas Operating Revenues	1,024,563,070	836,318,350
26	(Less) 496 Provision for Rate Refunds	-	-
27	TOTAL Gas Operating Revenues Net of Provision for Refunds	1,024,563,070	836,318,350
28	Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Custr.	743,341,522	571,268,365
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	-	-
30	Sales for Resale	54,020,665	61,873,201
31	Other Sales to Pub. Auth. (Local Dist. Only)	-	-
32	Interdepartmental Sales	333,098	196,215
33	TOTAL (Same as Line 10, Columns (b) and (c))	797,695,286	633,337,781

Name of Respondent	This Report is:	DATE OF REPORT	Year of Report
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MARYLAND JURISDICTION	(2) <input type="checkbox"/> A Resubmission	5/31/2023	

GAS OPERATING REVENUES (ACCOUNT 400)

Reported figures, explain any inconsistencies in a footnote. 6. of normal requirements. (See Account 481) of the Uniform Commercial and Industrial Sales , Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day

7. See pages 108-109, Important Changes During Year for important new territory added and important rate increases or decreases.

MCF OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS. CUSTRS. PER MO.		Line No
Quantity For Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
34,098,006	29,380,228	535,181	522,186	2
				3
10,750,200	8,989,592	30,066	29,223	4
695,678	705,002	670	663	5
-	-	-	-	6
280,364	234,771			7
45,824,248	39,309,593	565,917	552,072	8
7,206,755	13,204,014	-	-	9
53,031,003	52,513,607	565,917	552,072	10

NOTES				Line No
(A) General over 900 Dth per year is classified as Industrial				11
				12
				13
(B) Exact temperature and pressure at time of measurement are not known				14
				15
(C) Lines 2 through 10 represent Sales, Revenues and Average Customers for Company Gas only.				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
45,543,884				28
-				29
7,206,755				30
-				31
280,364				32
53,031,003				33

Account <u>(a)</u>	Amount Current Year <u>(b)</u>	Amount for Previous Year <u>(c)</u>
Operation		
710 Operation Supervision and engineering	\$ 1,137,338	\$ 857,359
716 Oil gas generating expenses	-	-
717 Liquefied petroleum gas expenses	-	-
718 Other process production expenses	-	-
723 Fuel for liquefied petroleum gas products	-	-
724 Other gas fuels	-	-
727 Oil for oil gas	-	-
728 Liquefied petroleum gas	-	-
729 Raw materials-other-purchased fuel	-	-
730 Residuals expenses	-	-
732 Purification expenses	-	-
733 Gas mixing expenses	11,359	77
735 Miscellaneous production expenses	89,137	92,676
736 Rents	-	-
Total Operations	1,237,834	950,112
Maintenance	-	-
740 Maintenance supervision and engineering	-	-
741 Maintenance of structures and improvements	11,659	18,267
742 Maintenance of production equipment	826,105	1,199,109
Total Maintenance	837,764	1,217,376
	-	-
Total Manufactured Gas Production Expenses	\$ 2,075,598	\$ 2,167,489

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Gas Operation and Maintenance Expenses			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)	2,075,598	2,167,489
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering	—	—
8	751 Production Maps and Records	—	—
9	752 Gas Well Expenses	—	—
10	753 Field Lines Expenses	—	—
11	754 Field Compressor Station Expenses	—	—
12	755 Field Compressor Station Fuel and Power	—	—
13	756 Field Measuring and Regulating Station Expenses	—	—
14	757 Purification Expenses	—	—
15	758 Gas Well Royalties	—	—
16	759 Other Expenses	—	—
17	760 Rents	—	—
18	TOTAL Operation (Total of lines 7 thru 17)	—	—
19	Maintenance		
20	761 Maintenance Supervision and Engineering	—	—
21	762 Maintenance of Structures and Improvements	—	—
22	763 Maintenance of Producing Gas Wells	—	—
23	764 Maintenance of Field Lines	—	—
24	765 Maintenance of Field Compressor Station Equipment	—	—
25	766 Maintenance of Field Measuring and Regulating Station Equipment	—	—
26	767 Maintenance of Purification Equipment	—	—
27	768 Maintenance of Drilling and Cleaning Equipment	—	—
28	769 Maintenance of Other Equipment	—	—
29	TOTAL Maintenance (Total of lines 20 thru 28)	—	—
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	—	—

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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering	—	—
34	771 Operation Labor	—	—
35	772 Gas Shrinkage	—	—
36	773 Fuel	—	—
37	774 Power	—	—
38	775 Materials	—	—
39	776 Operation Supplies and Expenses	—	—
40	777 Gas Processed by Others	—	—
41	778 Royalties on Products Extracted	—	—
42	779 Marketing Expenses	—	—
43	780 Products Purchased for Resale	—	—
44	781 Variation in Products Inventory	—	—
45	(Less) 782 Extracted Products Used by the Utility-Credit	—	—
46	783 Rents	—	—
47	TOTAL Operation (Total of lines 33 thru 46)	—	—
48	Maintenance		
49	784 Maintenance Supervision and Engineering	—	—
50	785 Maintenance of Structures and Improvements	—	—
51	786 Maintenance of Extraction and Refining Equipment	—	—
52	787 Maintenance of Pipe Lines	—	—
53	788 Maintenance of Extracted Products Storage Equipment	—	—
54	789 Maintenance of Compressor Equipment	—	—
55	790 Maintenance of Gas Measuring and Regulating Equipment	—	—
56	791 Maintenance of Other Equipment	—	—
57	TOTAL Maintenance (Total of lines 49 thru 56)	—	—
58	TOTAL Products Extraction (Total of lines 47 and 57)	—	—

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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
115	Maintenance		
116	830 Maintenance Supervision and Engineering	—	—
117	831 Maintenance of Structures and Improvements	—	—
118	832 Maintenance of Reservoirs and Wells	—	—
119	833 Maintenance of Lines	—	—
120	834 Maintenance of Compressor Station Equipment	—	—
121	835 Maintenance of Measuring and Regulating Station Equipment	—	—
122	836 Maintenance of Purification Equipment	—	—
123	837 Maintenance of Other Equipment	—	—
124	TOTAL Maintenance (Total of lines 116 thru 123)	—	—
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	—	—
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering	—	—
129	841 Operation Labor and Expenses	2,393,933	2,157,770
130	842 Rents	—	—
131	842.1 Fuel	83,199	39,576
132	842.2 Power	1,032,562	616,825
133	842.3 Gas Losses	—	—
134	TOTAL Operation (Total of lines 128 thru 133)	3,509,694	2,814,171
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering	—	—
137	843.2 Maintenance of Structures	956,243	461,187
138	843.3 Maintenance of Gas Holders	—	—
139	843.4 Maintenance of Purification Equipment	—	—
140	843.5 Maintenance of Liquefaction Equipment	334,490	301,267
141	843.6 Maintenance of Vaporizing Equipment	255,211	60,876
142	843.7 Maintenance of Compressor Equipment	—	—
143	843.8 Maintenance of Measuring and Regulating Equipment	—	—
144	843.9 Maintenance of Other Equipment	1,268,379	1,164,215
145	TOTAL Maintenance (Total of lines 136 thru 144)	2,814,323	1,987,545
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	6,324,017	4,801,716

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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
147	C. Liquefied Natural Gas Terminaling and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering	—	—
150	844.2 LNG Processing Terminal Labor and Expenses	—	—
151	844.3 Liquefaction Processing Labor and Expenses	—	—
152	844.4 Liquefaction Transportation Labor and Expenses	—	—
153	844.5 Measuring and Regulating Labor and Expenses	—	—
154	844.6 Compressor Station Labor and Expenses	—	—
155	844.7 Communication System Expenses	—	—
156	844.8 System Control and Load Dispatching	—	—
157	845.1 Fuel	—	—
158	845.2 Power	—	—
159	845.3 Rents	—	—
160	845.4 Demurrage Charges	—	—
161	(less) 845.5 Wharfage Receipts-Credit	—	—
162	845.6 Processing Liquefied or Vaporized Gas by Others	—	—
163	846.1 Gas Losses	—	—
164	846.2 Other Expenses	—	—
165	TOTAL Operation (Total of lines 149 thru 164)	—	—
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering	—	—
168	847.2 Maintenance of Structures and Improvements	—	—
169	847.3 Maintenance of LNG Processing Terminal Equipment	—	—
170	847.4 Maintenance of LNG Transportation Equipment	—	—
171	847.5 Maintenance of Measuring and Regulating Equipment	—	—
172	847.6 Maintenance of Compressor Station Equipment	—	—
173	847.7 Maintenance of Communication Equipment	—	—
174	847.8 Maintenance of Other Equipment	—	—
175	TOTAL Maintenance (Total of lines 167 thru 174)	—	—
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)	—	—
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	6,324,017	4,801,716

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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering	—	—
181	851 System Control and Load Dispatching	—	—
182	852 Communication System Expenses	—	—
183	853 Compressor Station Labor and Expenses	—	—
184	854 Gas for Compressor Station Fuel	—	—
185	855 Other Fuel and Power for Compressor Stations	—	—
186	856 Mains Expenses	—	—
187	857 Measuring and Regulating Station Expenses	—	—
188	858 Transmission and Compression of Gas by Others	—	—
189	859 Other Expenses	—	—
190	860 Rents	—	—
191	TOTAL Operation (Total of lines 180 thru 190)	—	—
192	Maintenance		
193	861 Maintenance Supervision and Engineering	—	—
194	862 Maintenance of Structures and Improvements	—	—
195	863 Maintenance of Mains	—	—
196	864 Maintenance of Compressor Station Equipment	—	—
197	865 Maintenance of Measuring and Regulating Station Equipment	—	—
198	866 Maintenance of Communication Equipment	—	—
199	867 Maintenance of Other Equipment	—	—
200	TOTAL Maintenance (Total of lines 193 thru 199)	—	—
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	—	—
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering	1,519,795	1,329,245
205	871 Distribution Load Dispatching	2,981,329	2,661,334
206	872 Compressor Station Labor and Expenses	—	—
207	873 Compressor Station Fuel and Power	—	—

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2023	Year/Period of Report End of 2022/Q4
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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
208	874 Mains and Services Expenses	9,271,171	8,144,320
209	875 Measuring and Regulating Station Expenses-General	2,952,788	2,207,711
210	876 Measuring and Regulating Station Expenses-Industrial	—	—
211	877 Measuring and Regulating Station Expenses-City Gas Check Station	—	—
212	878 Meter and House Regulator Expenses	9,682,366	9,057,978
213	879 Customer Installations Expenses	5,964,163	7,522,707
214	880 Other Expenses	27,490,781	24,385,974
215	881 Rents	65,777	62,396
216	TOTAL Operation (Total of lines 204 thru 215)	59,928,170	55,371,665
217	Maintenance		
218	885 Maintenance Supervision and Engineering	—	—
219	886 Maintenance of Structures and Improvements	88,518	95,409
220	887 Maintenance of Mains	41,266,329	45,255,694
221	888 Maintenance of Compressor Station Equipment	—	4,666,778
222	889 Maintenance of Measuring and Regulating Station Equipment-General	—	—
223	890 Maintenance of Meas. and Reg. Station Equipment-Industrial	—	—
224	891 Maintenance of Meas. and Reg. Station Equip-City Gate Check Station	1,475,802	1,179,547
225	892 Maintenance of Services	4,705,981	4,426,409
226	893 Maintenance of Meters and House Regulators	35,924	274
227	894 Maintenance of Other Equipment	2,001,322	1,143,698
228	TOTAL Maintenance (Total of lines 218 thru 227)	49,573,876	56,767,809
229	TOTAL Distribution Expenses (Total of lines 216 and 228)	109,502,046	112,139,474
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	901 Supervision	1,239,533	1,267,239
233	902 Meter Reading Expenses	646,113	586,292
234	903 Customer Records and Collection Expenses	20,849,387	21,295,375

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2023	Year/Period of Report End of 2022/Q4
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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
235	904 Uncollectible Accounts	12,147,867	5,239,986
236	905 Miscellaneous Customer Accounts Expenses	501,857	411,925
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	35,384,757	28,800,817
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision	—	—
241	908 Customer Assistance Expenses	257,509	34,619
242	909 Informational and Instructional Expenses	811,445	870,389
243	910 Miscellaneous Customer Service and Informational Expenses	1,439,868	1,095,181
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)	2,508,822	2,000,189
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision	—	—
248	912 Demonstrating and Selling Expenses	—	—
249	913 Advertising Expenses	—	—
250	916 Miscellaneous Sales Expenses	—	—
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	—	—
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	14,241,092	12,347,600
255	921 Office Supplies and Expenses	344,001	1,020,649
256	(Less) 922 Administrative Expenses Transferred-Credit	2,608,798	1,807,925
257	923 Outside Services Employed	56,021,464	54,231,493
258	924 Property Insurance	258,611	153,835
259	925 Injuries and Damages	1,332,527	6,164,011
260	926 Employee Pensions and Benefits	17,671,416	23,520,590
261	927 Franchise Requirements	—	—
262	928 Regulatory Commission Expenses	285,502	83,599
263	(Less) 929 Duplicate Charges-Credit	—	—
264	930.1 General Advertising Expenses	588,606	342,435
265	930.2 Miscellaneous General Expenses	429,081	416,486
266	931 Rents	—	—
267	TOTAL Operation (Total of lines 254 thru 266)	88,563,502	96,472,773
268	Maintenance		
269	932 Maintenance of General Plant	1,576	—
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	88,565,078	96,472,773
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	609,845,340	490,965,932

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2023	Year/Period of Report End of 2022/Q4
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Gas Used in Utility Operations

- Report below details of credits during the year to Accounts 810, 811, and 812.
- If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas Gas Used Dth (c)	Natural Gas Amount of Credit (in dollars) (d)
1	810 Gas Used for Compressor Station Fuel - Credit			
2	811 Gas Used for Products Extraction - Credit			
3	Gas Shrinkage and Other Usage in Respondent's Own Processing - Credit			
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others - Credit			
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)			
6	Natural Gas Used - Liquefaction Process	842.1	10,372	57,179
7	Natural Gas Used - Vaporization Process	842.1	4,720	26,020
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	Total		15,092	83,199

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2023	Year/Period of Report End of 2022/Q4
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Miscellaneous General Expenses (Account 930.2)

1. Provide the information requested below on miscellaneous general expenses.
2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.

Line No.	Description (a)	Amount (in dollars) (b)
1	Industry association dues.	
2	Experimental and general research expenses	
2a	a. Gas Research Institute (GRI)	
2b	b. Other	
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	
4	Other expenses	
5	Membership Dues	292,007
6	Board of Directors Compensation	131,937
7	Miscellaneous	5,137
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25	TOTAL	429,081

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2023	Year/Period of Report End of 2022/Q4
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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)

- Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
- Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)
1	Intangible plant				
2	Production plant, manufactured gas	1,346,619			
3	Production and Gathering Plant				
4	Products extraction plant				
5	Underground Gas Storage Plant (footnote details)				
6	Other storage plant	2,640,055			
7	Base load LNG terminaling and processing plant				
8	Transmission Plant				
9	Distribution plant	96,417,976			
10	General Plant (footnote details)	1,565,212			
11	Common plant-gas	9,230,174			
12	Total	111,200,036	—	—	—

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2023	Year/Period of Report End of <u>2022/Q4</u>
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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)

obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)	Functional Classification (a)
1	811,631		811,631	Intangible plant
2			1,346,619	Production plant, manufactured gas
3			—	Production and Gathering Plant
4			—	Products extraction plant
5			—	Underground Gas Storage Plant (footnote details)
6			2,640,055	Other storage plant
7			—	Base load LNG terminaling and processing plant
8			—	Transmission Plant
9			96,417,976	Distribution plant
10			1,565,212	General Plant (footnote details)
11	22,282,284		31,512,458	Common plant-gas
12	23,093,915	—	134,293,951	Total

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2023	Year/Period of Report End of <u>2022/Q4</u>
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Regulatory Commission Expenses (Account 928)

- Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
- In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	in the matter of various proceedings before				
2	the Maryland Public Service Commission	—	285,502	285,502	310,193
3					—
4					—
5					—
6					—
7					—
8					—
9					—
10					—
11					—
12					—
13					—
14					—
15					—
16					—
17					—
18					—
19					—
20					—
21					—
22					—
23					—
24					—
25	TOTAL	—	285,502	285,502	310,193

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2023	Year/Period of Report End of 2022/Q4
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Regulatory Commission Expenses (Account 928)

3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. Identify separately all annual charge adjustments (ACA).
5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.
6. Minor items (less than \$250,000) may be grouped.

Line No.	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
1							
2	Gas	928		189,638	928	285,502	214,329
3							
4							
5							
6							
7							
8							
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21							
22							
23							
24							
25			—	189,638		285,502	214,329

Name of Respondent	This Report is:	DATE OF REPORT	Year of Report
Baltimore Gas and Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo. Da. Yr.) 5/31/2023	Dec. 31, 2022
FOOTNOTE DATA			

Schedule Page: 350 Line No: 2 Column b

Amortization period is 3 years.

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Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2023	Year/Period of Report End of 2022/Q4
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Gas Storage Projects				
1. Report injections and withdrawals of gas for all storage projects used by respondent.				
Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
	STORAGE OPERATIONS (in Dth)			
1	Gas Delivered to Storage			
2	January			
3	February			
4	March			
5	April			
6	May			
7	June			
8	July			
9	August			
10	September			
11	October			
12	November			
13	December	15,962,718		15,962,718
14	TOTAL (Total of lines 2 thru 13)	15,962,718	—	15,962,718
15	Gas Withdrawn from Storage			
16	January			
17	February			
18	March			
19	April			
20	May			
21	June			
22	July			
23	August			
24	September			
25	October			
26	November			
27	December	16,221,703		16,221,703
28	TOTAL (Total of lines 16 thru 27)	16,221,703	—	16,221,703

Name of Respondent Baltimore Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	DATE OF REPORT (Mo. Da. Yr.) 5/31/2023	Year of Report Dec. 31, 2022
FOOTNOTE DATA			

Schedule Page: 512 Line No: 13 Column b

Amount is for the full year 2022.

Schedule Page: 512 Line No: 27 Column b

Amount is for the full year 2022.

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2023	Year/Period of Report End of 2022/Q4
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Auxiliary Peaking Facilities

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery? (e)
1	Baltimore City	Natural Gas Liquefaction			
2		and Storage Plant	322,056	62,307,279	Yes
3					
4	Baltimore County	Propane Storage Underground			
5		and Above Ground Facilities	85,000	43,630,565	Yes
6					
7					
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Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2023	Year/Period of Report End of 2022/Q4
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Gas Account - Natural Gas				
<p>1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.</p> <p>4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.</p> <p>5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.</p> <p>6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.</p> <p>7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.</p> <p>8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.</p> <p>9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.</p> <p>10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.</p>				
Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only (d)
01	Name of System:			
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)		55,444,162	
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305		
6	Gas of Others Received for Distribution (Account 489.3)	301	49,844,430	
7	Gas of Others Received for Contract Storage (Account 489.4)	307		
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328		
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
12	Other Gas Withdrawn from Storage (Explain)		882,113	
13	Gas Received from Shippers as Compressor Station Fuel			
14	Gas Received from Shippers as Lost and Unaccounted for			
15	Other Receipts (Specify) (footnote details)		(702,398)	
16	Total Receipts (Total of lines 3 thru 15)		105,468,307	—
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)		53,031,003	
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305		
21	Deliveries of Gas Distributed for Others (Account 489.3)	301	49,651,364	
22	Deliveries of Contract Storage Gas (Account 489.4)	307		
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328		
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Explain)			
28	Gas Used for Compressor Station Fuel	509		
29				
30	Total Deliveries (Total of lines 18 thru 29)		102,682,367	—
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		2,785,940	
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		105,468,307	—

Name of Respondent Baltimore Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	DATE OF REPORT (Mo. Da. Yr.) 5/31/2023	Year of Report Dec. 31, 2022
FOOTNOTE DATA			

Schedule Page: 520 Line No: 12 Column c

Primarily output from peak shaving facilities.

Schedule Page: 520 Line No: 15 Column c

Primarily LNG placed in storage.

Schedule Page: 520 Line No: 32 Column c

System delivery losses.

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2023	Year/Period of Report End of <u>2022/Q4</u>
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System Maps

1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.
2. Indicate the following information on the maps:
 - (a) Transmission lines.
 - (b) Incremental facilities.
 - (c) Location of gathering areas.
 - (d) Location of zones and rate areas.
 - (e) Location of storage fields.
 - (f) Location of natural gas fields.
 - (g) Location of compressor stations.
 - (h) Normal direction of gas flow (indicated by arrows).
 - (i) Size of pipe.
 - (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc.
 - (k) Principal communities receiving service through the respondent's pipeline.
3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.
4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.

In compliance with the Maryland Public Service Commission Regulations, an updated system map for Baltimore Gas and Electric Company was submitted to the Engineering Division of the Maryland Public Service Commission on December 30, 2022 by Baltimore Gas and Electric Company's Asset Data Management Unit.

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BALTIMORE GAS AND ELECTRIC COMPANY
Account 930.1 - General Advertising Expenses
Year Ended December 31, 2022

	Electric	Gas	Total
Promotional Advertising	1,136,710	582,496	1,719,206
Miscellaneous	19,607	6,110	25,717
Total Account 930.1	1,156,316	588,606	1,744,923

BALTIMORE GAS AND ELECTRIC COMPANY
Account 930.2 - Miscellaneous General Expenses
Year Ended December 31, 2022

	Electric	Gas	Total
Industry Association Dues	538,067	292,007	830,075
Board of Directors Compensation	276,537	131,937	408,474
Miscellaneous	10,032	5,137	15,169
Total Account 930.2	824,636	429,081	1,253,717

BALTIMORE GAS AND ELECTRIC COMPANY

**ENERGY TAXES AND PROPERTY TAXES PAID TO EACH MUNICIPAL, COUNTY CENTER
AND STATE AGENCY IN MARYLAND**

YEAR ENDED DECEMBER 31, 2022

Property Taxes Imposed on BGE and Paid by BGE

<u>TYPE OF TAX</u>	<u>TAXES PAID</u>
<i>Property - Maryland and Local (Land, Operating Real Property, Operating Personal Property, Storm Water Fees, and Easements)</i>	
City of Westminster	\$ 216,913
Anne Arundel County	\$ 28,638,585
Baltimore City	\$ 66,397,530
Baltimore County	\$ 42,339,803
Calvert County	\$ 1,805,957
Carroll County	\$ 7,152,393
Cecil County	\$ 196,371
City of Aberdeen	\$ 462,633
City of Annapolis	\$ 1,311,342
City of Bowie	\$ 243,312
City of Havre De Grace	\$ 190,043
City of Laurel	\$ 209,166
Frederick County	\$ 426,771
Harford County	\$ 15,403,452
Howard County	\$ 18,495,673
Montgomery County	\$ 908,164
Prince George's County	\$ 8,929,290
Town of Bel Air	\$ 184,045
Town of Chesapeake Beach	\$ 128,863
Town of Glendarden	\$ 18,096
Town of Hampstead	\$ 43,909
Town of Manchester	\$ 45,924
Town of Mount Airy	\$ 7,117
Town of North Beach	\$ 15,379
Town of Perryville	\$ 5,350
Town of Sykesville	\$ 14,689
Total Property Taxes	\$ 193,790,768

*A small portion of each jurisdictional payment listed above includes state taxes.
The total state property taxes paid in 2022 and included in the above total is \$1,375,228.
Note: Cash property tax payments decreased in 2022 as compared to 2021 due to inclusion
of 2020 property tax bills received from a number of jurisdictions in 2021.*

Energy Taxes Imposed on the Customer & Collected and Paid by BGE:

<u>TYPE OF TAX</u>	<u>TAXES COLLECTED & PAID</u>
<i>Energy Taxes</i>	
Anne Arundel County Utility Tax	\$ 5,512,246
Baltimore City Utility Tax	\$ 46,115,067
Baltimore County Utility Tax	\$ 13,279,978
Prince George's County Energy Tax	\$ 16,142,414
Total Energy Taxes	\$ 81,049,705

Energy Taxes Imposed on BGE & Paid by BGE:

<u>TYPE OF TAX</u>	<u>TAXES PAID</u>
<i>Energy Taxes</i>	
Montgomery County Fuel-Energy	\$ 2,983,585
Total Energy Taxes	\$ 2,983,585

**SUBSIDIARIES OF
BALTIMORE GAS AND ELECTRIC COMPANY
As of December 31, 2022**

None

**BUSINESS ACTIVITIES OF
BALTIMORE GAS AND ELECTRIC COMPANY
PARENT AND SUBSIDIARIES
As of December 31, 2022**

EXELON CORPORATION

SIC: 4931 - Electric & Other Services Combined

2022 Gross Revenues - \$19,078 million

BALTIMORE GAS AND ELECTRIC COMPANY

SIC: 4931 - Electric & Other Services Combined

2022 Gross Revenues - \$3,895 million

**RF HoldCo LLC*
100 Constellation Way
Baltimore, MD 21202**

* In February 2010, Constellation Energy completed the formation of a new special purpose subsidiary named RF HoldCo to hold all the common equity interests in BGE. As of March 12, 2012, RF HoldCo is owned by Exelon Energy Delivery Company (EEDC). EEDC is owned by Exelon Corporation.

BALTIMORE GAS AND ELECTRIC COMPANY
Trustees for Long Term Debt
As of December 31, 2022

<u>Long Term Debt</u>	<u>Trustee</u>	<u>Trustee Address</u>
3.35% Notes	Deutsche Bank Trust Company Americas	60 Wall Street, 16th Floor New York, New York 10005
3.50% Notes	Deutsche Bank Trust Company Americas	60 Wall Street, 16th Floor New York, New York 10005
5.20% Notes	The Bank of New York Mellon Trust Company, N.A.	525 William Penn Place, 38th Floor Pittsburgh, PA 15259
6.35% Notes	Deutsche Bank Trust Company Americas	60 Wall Street, 16th Floor New York, New York 10005
2.40% Notes	Deutsche Bank Trust Company Americas	60 Wall Street, 16th Floor New York, New York 10005
2.25% Notes	US Bank National Association	U.S. Bank National Association as Trustee under the Indenture 50 South 16th Street, Suite 200 Philadelphia, PA 19102
3.75% Notes	Deutsche Bank Trust Company Americas	60 Wall Street, 16th Floor New York, New York 10005
4.25% Notes	Deutsche Bank Trust Company Americas	60 Wall Street, 16th Floor New York, New York 10005
3.20% Notes	US Bank National Association	U.S. Bank National Association as Trustee under the Indenture 50 South 16th Street, Suite 200 Philadelphia, PA 19102
2.90% Notes	US Bank National Association	U.S. Bank National Association as Trustee under the Indenture 50 South 16th Street, Suite 200 Philadelphia, PA 19104
4.55% Notes	US Bank National Association	U.S. Bank National Association as Trustee under the Indenture 50 South 16th Street, Suite 200 Philadelphia, PA 19104

BALTIMORE GAS AND ELECTRIC COMPANY
Short-Term Debt
As of December 31, 2022

Name and Address	Character of Debt	Period of Debt	Rate of Interest	Total Amount of Debt	Security Name	Maturity Date
Citibank N.A., 1 Penns Way, Penns Way, New Castle, DE 19720	Commercial Paper		4.70%	\$ 5,000,000	Unsecured	01/09/2023
Citibank N.A., 1 Penns Way, Penns Way, New Castle, DE 19720	Commercial Paper		4.75%	\$ 139,275,000	Unsecured	01/09/2023
Citibank N.A., 1 Penns Way, Penns Way, New Castle, DE 19720	Commercial Paper		4.80%	\$ 110,000,000	Unsecured	01/09/2023
Citibank N.A., 1 Penns Way, Penns Way, New Castle, DE 19720	Commercial Paper		4.75%	\$ 14,725,000	Unsecured	01/10/2023
Citibank N.A., 1 Penns Way, Penns Way, New Castle, DE 19720	Commercial Paper		4.75%	\$ 50,000,000	Unsecured	01/13/2023
Citibank N.A., 1 Penns Way, Penns Way, New Castle, DE 19720	Commercial Paper		4.85%	\$ 14,000,000	Unsecured	01/17/2023
Citibank N.A., 1 Penns Way, Penns Way, New Castle, DE 19720	Commercial Paper		4.85%	\$ 24,500,000	Unsecured	01/18/2023
Citibank N.A., 1 Penns Way, Penns Way, New Castle, DE 19720	Commercial Paper		4.95%	\$ 1,000,000	Unsecured	02/23/2023
Citibank N.A., 1 Penns Way, Penns Way, New Castle, DE 19720	Commercial Paper		4.95%	\$ 25,000,000	Unsecured	02/27/2023
Citibank N.A., 1 Penns Way, Penns Way, New Castle, DE 19720	Commercial Paper		4.95%	\$ 25,500,000	Unsecured	02/28/2023