



Ribeka S. Danhires  
Manager  
Rates & Regulatory Service

121 Champion Way, Suite 100  
Canonsburg PA 15317  
Cell: 724.420.6377  
Fax: 724.416.6383  
rdanhires@nisource.com

Via E-file

May 25, 2022

Maillog No. \_\_\_\_\_

Mr. Andrew Johnston  
Executive Secretary  
Public Service Commission of Maryland  
William Donald Schaefer Tower  
6 St. Paul Street, 16<sup>th</sup> Floor  
Baltimore, MD 21202-6806

**Re: Columbia Gas of Maryland, Inc. – 2021 Annual Report**

Dear Mr. Johnston,

Enclosed for filing please find Columbia Gas of Maryland, Inc.'s ("Columbia") Annual Report for calendar year 2021.

Questions regarding this filing may be directed to me or to Jeff Eing by telephone at 614-460-8930 or by email at jeing@nisource.com.

Respectfully Submitted,

Ribeka S. Danhires  
Manager, Rates & Regulatory Service

Enclosure

# **ANNUAL REPORT**

**OF**

**COLUMBIA GAS OF MARYLAND, INC.**

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**121 CHAMPION WAY, SUITE 100,  
CANONSBURG, PENNSYLVANIA 15317**

**TO THE**

**MARYLAND PUBLIC SERVICE COMMISSION**

**FOR THE**

**YEAR ENDED DECEMBER 31, 2021**

**NATURAL GAS COMPANIES**

**ANNUAL REPORT**

**OF**

**COLUMBIA GAS OF MARYLAND, INC.**

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PRINCIPAL OFFICE:

**121 CHAMPION WAY, SUITE 100, CANONSBURG, PENNSYLVANIA 15317**

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(ADDRESS)

(CITY)

(STATE)

(ZIP CODE)

**TO THE**

**MARYLAND PUBLIC SERVICE COMMISSION**

FOR THE

YEAR ENDED DECEMBER 31, 2021

Name, title, address and telephone number (including area code) of the person to be contacted concerning this report.

Jeff Eing - Accounting Manager  
290 W. Nationwide Blvd.  
Columbus, Ohio 43215  
(614) 460-4281

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## GENERAL INSTRUCTIONS

- 1 The word "Respondent" in the following inquiries means the person, firm, association or company on whose behalf the report is made.
- 2 The schedules and questions contained in this report were developed to be generally applicable to all natural gas companies. All instructions shall be followed and each question answered as fully and accurately as possible. Sufficient answer shall appear to show that no schedule, question or line item has been overlooked. If a particular line item or schedule does not apply to the respondent, indicate this by answering "none", "0(zero)", or "not applicable", as appropriate, where it truly and completely states the fact.
- 3 This report was prepared in conformance with the Uniform System of Accounts for Natural Gas Companies. All definitions and accounting terms are to be defined in accordance with that System of Accounts.
- 4 Customary abbreviations may be used except that the exact name of the respondent shall be shown in full on the "Title Page" and in the "Verification" page.
- 5 Where the space provided is insufficient for the required data or it is necessary or desirable to insert additional statements or schedules, the insert pages shall show the number and title of the schedule to which it pertains, as well as the name of the respondent and the year covered, and shall be on 8 ½ x 11" durable paper.
- 6 The information required with respect to any statement furnished is the minimum requirement. The respondent may add such further material information as it is necessary to ensure that the required statements are not misleading.
- 7 All copies filed with the Commission must be legible and permanent. All entries shall be made in permanent ink or by typewriter. Items of a reverse or contrary character shall be enclosed in parenthesis, or indicated by a minus sign followed by the amount.
- 8 Amounts on any schedule (except as otherwise provided therein), may, at the option of the respondent, be rounded off to whole dollars provided that amounts are appropriately adjusted to agree with the rounded total.
- 9 The annual report shall be signed by a duly elected officer of the respondent and it shall be notarized.
- 10 The information required in this report, unless otherwise indicated, is to be reported for the entire company and not for the State of Maryland only.

- 11 Totals should be provided as indicated. The respondent shall ensure that schedule totals and subtotals are mathematically correct.
  
- 12 If a line item is supported by a detailed schedule elsewhere in this report, the respondent should ensure that the detailed schedule is completed and that the amounts on both schedules match.
  
- 13 *Major*-Each natural gas company as defined in the Natural Gas Act whose combined gas sold for resale and gas transported or stored for a fee exceeds 50 million Mcf at 14.73 psi(60°F) in each of the three previous calendar years.  
  
*Nonmajor*-Natural gas companies that are not classified as a "Major company" (as defined above), and had total gas sales of volume transactions exceeding 200,000 Mcf at 14.73 psi(60°F) in each of the three previous calendar years.
  
- 14 Please list all accounts and totals in whole dollars only. Make sure the rounded numbers equal to the original totals, when the original totals are rounded to the nearest dollar amount.

### HISTORY

1.	Date of organization. July 1, 1958
2.	Date when operations began. July 1, 1958
3.	Under the laws of what Government, State or Territory organized? If more than one, name all. State of Delaware
4.	If a consolidated or merged company, name all constituent and all merged companies. No activity in 2021.
5.	Date and authority for each consolidation and each merger. No activity in 2021.
6.	State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual. Respondent is incorporated.
7.	If a reorganized company, given name of original corporation, refer to laws under which it was organized, and state the occasion for the reorganization. Not Applicable
8.	Where are the books and records of the company kept? 290 West Nationwide Blvd., Columbus, OH 43215
9.	General description of territory served by respondent. Respondent serves Allegany, Garrett and Washington Counties from operations centers in Hagerstown and Cumberland.
10	Number of locations within Maryland. Respondent serves 16 incorporated municipalities from 2 operations centers, 1 construction office and 1 mobile operations deployment office.

**FACTS PERTAINING TO CONTROL OF RESPONDENT**

<p>1. Did any individual, association, corporation or corporations, control the respondent at close of year? Yes</p>
<p>If control was held, state:</p> <p>a) The form of control, whether sole or joint: Sole</p>
<p>b) The name of the controlling corporation or corporations: NiSource Gas Distribution Group, Inc.</p>
<p>c) The manner in which control was established: Stock Ownership</p>
<p>d) The extent of control: 100 Percent</p>
<p>e) Whether control was direct or indirect: Direct</p>
<p>f) The name of the intermediary through which control, if indirect, was established: Not Applicable</p>
<p>2. Did any individual, association or corporation, as trustee, control the respondent at close of year? No</p>
<p>If control was so held, state:</p> <p>a) The name of the trustee: Not Applicable</p>
<p>b) The name of the beneficiary or beneficiaries for whom the trust was maintained: Not Applicable</p>

### IMPORTANT CHANGES DURING THE YEAR

Hereunder give particulars concerning the matters indicated below. Except as otherwise indicated data furnished should apply to the same period the report covers. Answers should be numbered in accordance with the inquiries and if "none" states the fact, it would be used. If information which answers an inquiry is given elsewhere in the report, identification of the other answer will be sufficient.

- 1 Purchase or sale of entire property, or of a part of property when service territory is included: Give brief description of each transaction, name of other party, date, consideration, and Commission authorization.

Columbia Gas of Maryland, Inc. did not purchase or sell any property in 2021.
- 2 Lease of property (to or from another) of the kind covered by the preceding inquiry: To the extent applicable give details corresponding to those required by the preceding inquiry.

Columbia Gas of Maryland, Inc. did not enter into any new leases in 2021.
- 3 Capital stock and debt issued during the year: Identify the securities, give purpose of issuance, date, consideration received and Commission authorization.

Pursuant to Commission Order No. 89670 issued on November 30, 2020, which authorized Columbia Gas of Maryland's issuance of up to \$40 million in Long Term Debt during 2021 and 2022, on March 31, 2021 Columbia Gas of Maryland issued a note payable to NiSource Inc. on March 31, 2021 in the amount of \$4,000,000. Also pursuant to Order No. 89670, on June 30, 2021 Columbia Gas of Maryland issued a note payable to NiSource Inc. in the amount of \$10,000,000.
- 4 Changes in articles of incorporation: Give brief particulars of each change and date.

There were no changes in articles of incorporation in 2021.
- 5 Other important changes: Give brief particulars of each other important change which is not disclosed elsewhere in this report.

Columbia Gas of Maryland, Inc. implemented new base rates, effective December 3, 2021, as authorized by the Commission in Case No. 9664 (Order No. 90001).

<b>VOTING POWERS &amp; ELECTIONS</b>				
<p>1. In the schedule below, show the particulars called for concerning the stockholders of respondent who, at the date of the latest closing of the stock-book of respondent prior to the actual filing of this report, had the twenty highest voting powers of the respondent. If any such holder held in trust, attach a statement showing the beneficial owners. If the stock-book was not closed within the year, show twenty such stockholders as of the close of the year. In the space provided, show total shares and votes of all stockholders.</p>				
Line Number	Name & Address of Stockholders	Number of Shares Held	Number of Voting Shares	Other Vote Empowered Securities
1 2 3	NiSource Gas Distribution Group, Inc. 290 W. Nationwide Blvd. Columbus, OH 43215	2,883	2,883	-
	Total Listed Above	2,883	2,883	-
	Total All Stockholders	2,883	2,883	-

SCHEDULE: 2					
<b>BOARD OF DIRECTORS</b>					
1. Give the names of each person who was a member of the Board of Directors at any time during the year.					
2. Column (d) relates to Board Meetings only.					
Line No.	Name of Director and Address (City and State)		Served Continuously From	Term Expired or Current Term Will Expire	Number of Meetings Attended During Year
	(a)		(b)	(c)	(d)
1	Michael J. Davidson	121 Champion Way, Suite 100, Canonsburg PA	8/8/2013	3/31/2021	In 2021, Board actions were by Unanimous Written Consent only. In the year 2021, there were five (5) fully-executed Written Consents.
2	Pablo A. Vegas	290 W. Nationwide Blvd., Columbus, OH	5/3/2016	N/A	
3	Mark Kempic	121 Champion Way, Suite 100, Canonsburg PA	9/1/2020	N/A	
4	Curtis J. Anstead	121 Champion Way, Suite 100, Canonsburg PA	4/1/2021	N/A	
Note: Term is until the next annual meeting or until their respective successor is elected and qualified.					
5	Name of Director & President – Mark Kempic				
6	Name of Secretary of Board – Anne-Marie D'Angelo (1/1/2021 to 12/09/2021) Kimberly S. Cuccia (12/10/2021 to Present)				
7	Number of Meetings of Board during the year – Five (5) by unanimous written consent in lieu of an annual or special meeting.				
8	Number of directors provided for by charter or by-laws, as amended to the end of the year – not less than one (1) nor more than five (5).				
9	Number of directors required to constitute a quorum - A majority of the directors in office at the time of the meeting shall constitute a quorum, and cannot be less than two (2).				

SCHEDULE: 3				
<b>PRINCIPAL GENERAL OFFICERS</b>				
<p>1. The persons to be listed herein are the chairman of the board, president, vice president, treasurer, general counsel, and comptroller. Respondents that do not have officers bearing the aforesaid titles shall list those officers who have the responsibilities normally associated with such titles.</p> <p>2. Customary abbreviations may be used in showing titles and departments in columns (a) and (b).</p>				
Line No.	Title of General Officer (a)	Department Over Which Jurisdiction is Exercised (b)	Name of Person Holding The Office at End of Year (c)	Office Address (City and State) (d)
1	President and Chief Operating Officer	Gas Operations	Mark Kempic	121 Champion Way, Ste. 100, Canonsburg, PA
2	Chief Executive Officer	Gas Operations	Pablo A. Vegas	290 W. Nationwide Blvd., Columbus, OH
3	Executive Vice President and CFO	Finance/Treasury	Donald E. Brown	290 W. Nationwide Blvd., Columbus, OH
4	Vice President	Gas Operations	Curtis J. Anstead	121 Champion Way, Ste. 100, Canonsburg, PA
5	Sr. VP and Chief Strategy and Risk Officer	Risk Management - Insurance	Shawn Anderson	290 W. Nationwide Blvd., Columbus, OH
6	Interim General Counsel and Corporate Secretary	Corporate Secretary	Kimberly S. Cuccia	290 W. Nationwide Blvd., Columbus, OH
7	Vice President	Customer Operations	Heather Bauer	290 W. Nationwide Blvd., Columbus, OH
8	Vice President	Tax Services	Sandra Brummitt	290 W. Nationwide Blvd., Columbus, OH
9	Vice President	Supply & Optimization	Karl E. Stanley	801 E. 86th Avenue, Merrillville, IN
10	Vice President, CAO and Controller	Accounting	Gunnar J. Gode	290 W. Nationwide Blvd., Columbus, OH
11	VP and Treasurer	Treasury	Randy G. Hulén	801 E. 86th Avenue, Merrillville, IN

SCHEDULE: 4					
Balance Sheet					
Acct. No.	Account Title	Page No.	Beginning Balance	Ending Balance	Increase or (Decrease)
	Utility Plant				
101	Gas Plant in Service	18-21	250,525,306	280,177,525	29,652,219
101.1	Property Under Capital Leases		981,007	812,113	(168,894)
102	Gas Plant Purchased or Sold		-	-	-
103	Experimental Gas Plant Unclassified*		-	-	-
103.1	Gas Plant in Process of Reclassification+		-	-	-
104	Gas Plant Leased to Others		-	-	-
105	Gas Plant Held for Future Use		-	-	-
105.1	Production Prop. Held for Future Use*		-	-	-
106	Completed Constr. Not Classified-Gas*		21,104,482	17,723,336	(3,381,146)
107	Construction Work in Progress-Gas		1,226,645	703,531	(523,114)
108	Accum. Prov. for Deprec. of Gas Util. Plant*	22-25	(57,248,284)	(58,580,609)	(1,332,325)
110	Accum. Prov. for Deprec., Depletion & Amort. of Gas Util. Plant+				-
111	Accum. Prov. for Amort. & Depletion of Gas Util. Plant*		(3,867,813)	(4,253,068)	(385,255)
114	Gas Plant Acquisition Adjustments		-	-	-
115	Accum. Prov. for Amort. of Gas Plant Acquisition Adjustments*		-	-	-
116	Other Gas Plant Adjustments		-	-	-
117	Gas Stored Underground-Noncurrent*		-	-	-
118	Other Utility Plant		-	-	-
119	Accum. Prov. for Deprec. & Amort. of Other Util. Plant		-	-	-
	Net Utility Plant (101-119)		212,721,343	236,582,828	23,861,485
	Other Property and Investments				
121	Nonutility Property		699	699	-
122	Accumulated Prov. for Deprec. & Amort. of Nonutility Prop.		-	-	-
123	Investment in Assoc. Companies*		-	-	-
123.1	Investment in Subsidiary Companies*		-	-	-
124	Other Investments		-	-	-
125	Sinking Funds*	26	-	-	-
126	Depreciation Funds*	26	-	-	-
128	Other Special Funds*	26	676,616	863,002	186,386
129	Special Funds+	26	-	-	-
	Total Other Prop. and Investments (121-129)		677,315	863,701	186,386
	Current and Accrued Assets				
130	Cash & Working Funds+		-	-	-
131	Cash*		146,175	84,711	(61,464)
132	Interest Special Deposits*		-	-	-
	Subtotal		146,175	84,711	(61,464)

\* Major only  
+ Nonmajor only

SCHEDULE: 4					
Balance Sheet					
Acct. No.	Account Title	Page No.	Beginning Balance	Ending Balance	Increase or (Decrease)
133	Dividend Special Deposits*		-	-	-
134	Other Special Deposits*		-	-	-
135	Working Funds		-	-	-
136	Temporary Cash Investment		-	-	-
141	Notes Receivable		-	-	-
142	Customer Accounts Receivable		3,919,293	5,010,166	1,090,873
143	Other Accounts Receivable		1,449,893	1,963,958	514,065
144	Accumulated Provision for Uncollectible		(1,074,084)	(1,201,339)	(127,255)
145	Notes Receivable from Assoc Cos.		-	-	-
146	Accounts Receivable from Assoc. Cos.		75,841	(64,332)	(140,173)
151	Fuel Stock*		-	-	-
152	Fuel Stock Expenses Undistributed*		-	-	-
153	Residuals & Extr. Prod*		-	-	-
154	Plant Materials and Operating Supplies		252,149	241,124	(11,025)
155	Merchandise*		-	-	-
156	Other Materials and Supplies*		-	-	-
163	Store Expense Undistr.*		-	-	-
164.1	Gas Stored Underground-Current		2,588,311	2,998,623	410,312
164.2	Liquefied Natural Gas Stored		-	-	-
164.3	Liquefied Natural Gas Held for Process*		-	-	-
165	Prepayments	27	189,792	120,451	(69,341)
166	Adv. for Gas Expl., Dev. & Prod.*		-	-	-
167	Other Advances for Gas*		-	-	-
171	Interest and Dividends Receivable*		-	-	-
172	Rents Receivable*		-	-	-
173	Accrued Utility Revenues*		5,661,205	6,027,630	366,425
174	Miscellaneous Current and Accrued Assets	27	1,826,081	2,253,168	427,087
175	Price Risk Asset - Current		-	-	-
	Total Current Accrued				
	Assets (130-174)		15,034,656	17,434,160	2,399,504
	Deferred Debits				
181	Unamortized Debt Discount and Expense		-	-	-
182.1	Extraordinary Property Losses	28	-	-	-
182.2	Unrecov. Plant & Reg. Study Costs	28	-	-	-
182.3	Other Regulatory Assets		10,472,172	10,316,909	(155,263)
183.1	Prelim. Nat. Gas Survey & Invest. Chrgs.*		-	-	-
183.2	Other Prelim. Survey & Invest. Chrgs.*		205,841	658,510	452,669
184	Clearing Accounts*		-	-	-
185	Temporary Facilities*		-	-	-
186	Miscellaneous Deferred Debits	29	530,594	523,123	(7,471)
187	Deferred Losses from Dispos. of Util Plant		-	-	-
188	Research, Devel., & Demon. Expend.*	29	-	-	-
	Subtotal (181-188)		11,208,607	11,498,542	289,935
* Major only					
+ Nonmajor only					

SCHEDULE: 4					
<b>Balance Sheet</b>					
Acct. No.	Account Title	Page No.	Beginning Balance	Ending Balance	Increase or (Decrease)
189	Unamort. Loss on Reacquired Debt		-	-	-
190	Accum. Def. Income Taxes	32	12,068,073	11,821,444	(246,629)
191	Unrecov. Purchased Gas Costs		(2,419,266)	(844,068)	1,575,198
192.1	Unrecov. Incr. Gas Costs		-	-	-
192.2	Unrecov. Incr. Surcharges		-	-	-
	Total Deferred Debits (181-192.2)		20,857,414	22,475,918	1,618,504
	Total Assets and Other Debits		249,290,728	277,356,607	28,065,879
	Proprietary Capital				
201	Common Stock Issued	30	72,075	72,075	-
202	Common Stock Subscribed*		-	-	-
203	Common Stock Liability for Conversion*		-	-	-
204	Preferred Stock Issued	30	-	-	-
205	Preferred Stock Subscribed*		-	-	-
206	Preferred Stock Liability for Conversion*		-	-	-
207	Premium on Capital Stock*		-	-	-
208	Donations Received from Stockholders*		-	-	-
209	Reduction in Par or Stated Value of Capital Stock*		-	-	-
210	Gain on Resale or Cancellation of Reacquired Capital Stock*		-	-	-
211	Miscellaneous Paid-in Capital		33,110,037	43,110,037	10,000,000
212	Installments Received on Capital Stock		-	-	-
213	Discount on Capital Stock		-	-	-
214	Capital Stock Expense		-	-	-
215	Appropriated Retained Earnings		-	-	-
216	Unappropriated Retained Earnings	17	52,630,426	60,996,823	8,366,397
216.1	Unapprop. Undist. Subsid. Earnings*		-	-	-
217	Reacquired Capital Stock		-	-	-
218	Non Corp. Proprietorship		-	-	-
219	Other Comprehensive Income		-	-	-
	Total Proprietary Capital (201-219)		85,812,538	104,178,935	18,366,397
	Long-Term Debt				
221	Bonds		-	-	-
222	Reacquired Bonds*		-	-	-
223	Advances from Associated Companies	31	70,355,000	84,355,000	14,000,000
224	Other Long-Term Debt		-	-	-
225	Unamort. Prem. on Long-term Debt		-	-	-
226	Unamort. Disc. on Long-term Debt-debit		-	-	-
	Total Long-Term Debt (221-226)		70,355,000	84,355,000	14,000,000

\* Major only  
+ Nonmajor only

SCHEDULE: 4					
<b>Balance Sheet</b>					
Acct. No.	Account Title	Page No.	Beginning Balance	Ending Balance	Increase or (Decrease)
	Other Noncurrent Liabilities				
227	Oblig. Under Cap. Leases-Noncurrent		796,934	656,951	(139,983)
228.1	Accum. Prov. for Prop. Insurance		-	-	-
228.2	Accum. Prov. for Injuries and Damages		-	23,883	23,883
228.3	Accum. Prov. for Pensions and Benefits		1,546,283	1,035,882	(510,401)
228.4	Accum. Misc. Oper. Prov.		-	-	-
229	Accum. Prov. for Rate Refunds		-	-	-
	Total Other Noncurrent Liabilities (227-229)		2,343,217	1,716,716	(626,501)
	Current and Accrued Liabilities				
231	Notes Payable		-	-	-
232	Accounts Payable		4,124,542	5,233,809	1,109,267
233	Notes Payable to Associated Companies		-	-	-
234	Accounts Payable to Associated Companies		16,958,476	9,322,258	(7,636,218)
235	Customer Deposits		317,634	372,388	54,754
236	Taxes Accrued		6,043,678	5,399,648	(644,030)
237	Interest Accrued		(487)	(466)	21
238	Dividends Declared*		-	-	-
239	Matured Long-term Debt*		-	-	-
240	Matured Interest*		-	-	-
241	Tax Collections Payable*		98,554	144,862	46,308
242	Misc. Current and Accrued Liabilities	34	10,961,309	12,634,656	1,673,347
243	Oblig. Under Cap. Leases-Current		210,785	189,068	(21,717)
244	Price Risk Liability		-	-	-
	Total Current Accrued Liabilities (231-244)		38,714,491	33,296,223	(5,418,268)
	Deferred Credits				
252	Cust. Adv. for Const.		473,322	417,322	(56,000)
253	Other Deferred Credits		2,238,344	2,295,099	56,755
254	Other Regulatory Liabilities		14,880,912	14,605,915	(274,997)
255	Accum. Def. Investment Tax Credits		12,506	41,509	29,003
256	Def. Gains from Dispos. of Utility Plant		-	-	-
257	Unamort. Gain on Reacqu. Debt		-	-	-
281	Accum. Def. Income Taxes-Accelerated Amortization		-	-	-
282	Accum. Def. Income Taxes-Liberalized Depreciation	33	33,812,782	35,959,239	2,146,457
283	Accum. Def. Income Taxes-Other	33	647,616	490,649	(156,967)
	Total Deferred Credits (252-283)		52,065,482	53,809,733	1,744,251
	Total Liabilities and Other Credits		249,290,728	277,356,607	28,065,879

\* Major only  
+ Nonmajor only

## SCHEDULE: 4A

**NOTES TO BALANCE SHEET**Capitalization

The respondent has 3,000 shares of common stock authorized; par value \$25 per share. At December 31, 2021, there were 2,883 shares of common stock outstanding; all of which were held by NiSource Gas Distribution Group, Inc.

Construction Program

The respondent's Construction Program for 2022 is estimated to require expenditures of approximately \$32,300,000. In connection with such construction program, the respondent has made substantial commitments for material and supplies. Funds for such expenditures to be made in 2022 will be provided from funds available at the beginning of the year and cash to be generated from operations.

SCHEDULE: 5			
INCOME STATEMENT			
Acct. No.	Account Title	Page No.	Amount
	UTILITY OPERATING INCOME		
400	Operating Revenues	35	63,642,946
	OPERATING EXPENSES		
401	Operating Expenses	36-42	35,374,031
402	Maintenance Expenses	36-42	1,592,808
403	Depreciation Expenses*		6,219,982
403.1	Depreciation and Depletion Expenses+		-
404	Amortization of Limited -Term Gas Plant+		-
404.1	Amortization and Depletion of Production, Natural Gas Land and Land Rights*		-
404.2	Amortization of Underground Storage Land & Land Rights*		-
404.3	Amortization of Other Limited-Term Gas Plant		233,768
405	Amortization of Other Gas Plant		504,309
406	Amortization of Gas Plant Acquisition Adjustment		-
407.1	Amortization of Extraordinary Property Losses, Unrecovered Plant and Regulatory Study Costs		-
407.2	Amortization of Conversion Expenses		-
408.1	Taxes Other Than Income Taxes, Utility Operating Income	44	5,341,362
409.1	Income Taxes, Utility Operating Income		792,716
410.1	Provision for Deferred Income Tax, Utility Operating Income		3,410,987
411.1	Income Taxes Deferred-Credit, Utility Operating Income		(1,500,576)
411.4	Investment Tax Credits Adjustment, Utility Operations		-
	TOTAL OPERATING EXPENSES (401-411.4)		51,969,387
	NET OPERATING INCOME = (400) LESS (401-411.4)		11,673,559
	OTHER OPERATING INCOME		
411.6	Gains from Disposition of Utility Property		-
411.7	Losses from Disposition of Utility Plant		-
412	Revenue from Gas Plant Leased to Other		-
413	Expense of Gas Plant Leased to Other		-
414	Other Utility Operation Income		-
	TOTAL OPERATING EXPENSES (401-411.4)		-
	OTHER INCOME AND DEDUCTIONS		
415	Revenues from Merchandising, Jobbing and Contract Work		-
416	Costs and Expenses of Merchandising, Jobbing and Contract Work		-
417	Revenues from Non-utility Operations		-
417.1	Expenses from Nonutility Operations		-
418	Nonoperating Rental Income		-
419	Interest and Dividend Income		216
419.1	Allowance for Funds used During Construction		118,307
421	Miscellaneous Nonoperating Income		135,262
421.1	Gains from Disposition of Utility Property		-
	* Major only		
	+ Nonmajor only		

SCHEDULE: 5			
<b>INCOME STATEMENT</b>			
Acct. No.	Account Title	Page No.	Amount
	<b>OTHER INCOME AND DEDUCTIONS</b>		
421.2	Loss on Disposition of Property		(52,874)
425	Miscellaneous Amortization		-
426.1	Donations		(15,007)
426.2	Life Insurance		-
426.3	Penalties		-
426.4	Expenditures for Certain Civic, Political and Related Activities; Derivatives, Loss and Options		-
426.5	Other Deductions, Total Other Income Deductions, Total Other Income and Deductions		8,792
	<b>TOTAL OTHER INCOME AND DEDUCTIONS (415-426.5)</b>		<b>194,696</b>
	<b>TAXES ON OTHER INCOME AND DEDUCTIONS</b>		
408.2	Taxes Other Than Income Taxes, Other Income and Deductions		-
409.2	Income Taxes, Other Income and Deductions		25,713
410.2	Provision for Deferred Income Taxes, Other Income and Deductions		-
411.2	Income Taxes Deferred in Prior Years-CR. , Other Income and Deductions		(5,612)
411.5	Investment Tax Credits Adjustments, Nonutility Operations		-
420	Investment Tax Credits		-
	<b>TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS (408.2-420)</b>		<b>20,101</b>
	<b>NET OTHER INCOME AND DEDUCTIONS</b>		<b>174,595</b>
	<b>INTEREST CHARGES</b>		
427	Interest on Long-Term Debt		-
428	Amortization of Debt Discount and Expense		-
428.1	Amortization of Debt Discount and Expense		-
429	Amortization of Debt Discount and Expense		-
429.1	Amortization of Debt Discount and Expense		-
430	Interest on Debt to Associated Companies		3,523,438
431	Other Interest Expense		6,803
432	Allowance for Funds Used During Construction-Cr. Borrowed Funds		(48,484)
	<b>NET INTEREST CHARGES (427-432)</b>		<b>3,481,757</b>
	<b>INCOME BEFORE EXTRAORDINARY ITEMS</b>		<b>8,366,397</b>
	<b>EXTRAORDINARY ITEMS</b>		<b>-</b>
433	Extraordinary Income		-
426	Extraordinary Deductions		-
409.3	Income Taxes, Extraordinary Items		-
	<b>TOTAL EXTRAORDINARY ITEMS (433-409.33)</b>		<b>-</b>
	<b>NET INCOME</b>		<b>8,366,397</b>
* Major only + Nonmajor only			

## SCHEDULE: 5A

**NOTES TO INCOME STATEMENT**Depreciation

The amount reserved during the year was determined by applying accrual rates, which have been approved by the Maryland Public Service Commission, in the most recent generic depreciation case, applicable to balances of Property, Plant and Equipment. The accrual rates were determined based on Actuarial Studies and analysis of Continuing Property Records.

Pension and Other Post-retirement Benefits

The Respondent provides defined contribution plans and noncontributory defined benefit retirement plans that cover certain of its employees. Benefits under the defined benefit retirement plans reflect the employees' compensation, years of service and age at retirement. Additionally, the Respondent provides health care and life insurance benefits for certain retired employees. The majority of employees may become eligible for these benefits if they reach retirement age while working for the Respondent. The expected cost of such benefits is accrued during the employees' years of service.

Federal Income Taxes

The Respondent is included in the consolidated Federal Income Tax Return of the Parent Company. In connection therewith, the Respondent's Federal Income Taxes may have been affected due to tax adjustments allocated to it resulting from taxable activities of the Parent Company.

SCHEDULE: 6			
<b>STATEMENT OF RETAINED EARNINGS</b>			
Acct. No.	Account Title	Page No.	Amount
216	Unappropriated Retained Earnings (At Beginning of Period)		52,630,426
433	Balance Transferred From Income		8,366,397
436	Appropriations of Retained Earnings		-
437	Dividends Declared - Preferred Stock		-
438	Dividends Declared - Common Stock		-
439	Adjustments to Retained Earnings		-
216	Unappropriated Retained Earnings (At End of Period)		60,996,823
Notes To Statement Of Retained Earnings:			

SCHEDULE: 7			
<b>PARTNERSHIP CAPITAL STATEMENT (1)</b>			
Acct. No.	Account Title	Page No.	Amount
	Partnership Capital (Beginning of Year)		
	Net Income (Loss for the Year)		
	Partners' Capital Contributions		
	Partners' Drawings		
	Miscellaneous Credits		
	Miscellaneous Credits		
	Total Partnership Capital (End of Year)		NONE
(1) This Statement Should Also Be Used By Sole Proprietors			

UTILITY PLANT IN SERVICE - ACCOUNT 101						
Acct. No.	Account (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance End of Year (f)
	INTANGIBLE PLANT					
301	Organization	15,024	-	-	-	15,024
302	Franchise and Consents	-	-	-	-	-
303	Miscellaneous Intangible Plant	2,058,505	1,265,973	225,488	-	3,098,989
	TOTAL INTANGIBLE PLANT (301-303)	2,073,529	1,265,973	225,488	-	3,114,013
	PRODUCTION PLANT					
	NATURAL GAS & L.P.G. PRODUCTION AND GATHERING PLANT					
304	LPG Land	-	-	-	-	-
305	LPG Structures & Improvements	-	-	-	-	-
311	LPG Equipment	-	-	-	-	-
	TOTAL L.P.G. PROD. PLANT (304-311)	-	-	-	-	-
325	Land and Land Rights	-	-	-	-	-
326	Gas Well Structures	-	-	-	-	-
327	Field Compressor Station Structures	-	-	-	-	-
328	Field Meas. & Reg. Sta. Structures	-	-	-	-	-
329	Other Structures	-	-	-	-	-
330	Producing Gas Wells-Well Construction	-	-	-	-	-
331	Producing Gas Wells-Well Equipment	-	-	-	-	-
332	Field Lines	-	-	-	-	-
333	Field Compressor Station Equipment	-	-	-	-	-
334	Field Meas. & Reg. Sta. Equipment	-	-	-	-	-
335	Drilling and Cleaning Equipment	-	-	-	-	-
336	Purification Equipment	-	-	-	-	-
337	Other Equipment	-	-	-	-	-
338	Unsuccessful Exploration & Devel. Costs	-	-	-	-	-
	TOTAL NATURAL GAS PRODUCTION AND GATHERING PLANT (325-338)	-	-	-	-	-
* Major Only						

UTILITY PLANT IN SERVICE - ACCOUNT 101						
Acct. No.	Account (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance End of Year (f)
	PRODUCTS EXTRACTION PLANT					
340	Land and Land Rights	-	-	-	-	-
341	Structures and Improvements	-	-	-	-	-
342	Extraction and Refining Equipment	-	-	-	-	-
343	Pipe Lines	-	-	-	-	-
344	Extracted Products Storage Equipment	-	-	-	-	-
345	Compressor Equipment	-	-	-	-	-
346	Gas Meas. & Reg. Equipment	-	-	-	-	-
	TOTAL PROD. EXTRACT. PLANT (340-346)	-	-	-	-	-
	TOTAL PRODUCTION PLANT	-	-	-	-	-
	NAT.GAS STORAGE & PROC.PLANT UNDER STOR.PLANT					
350.1	Land	-	-	-	-	-
350.2	Right-of-Way	-	-	-	-	-
351	Structures and Improvements	-	-	-	-	-
352	Wells	-	-	-	-	-
352.1	Storage Leaseholds and Rights	-	-	-	-	-
352.2	Reservoirs	-	-	-	-	-
352.3	Non-recoverable Natural Gas	-	-	-	-	-
353	Lines	-	-	-	-	-
354	Compressor Station Equipment	-	-	-	-	-
355	Measuring Station Equipment	-	-	-	-	-
356	Purification Equipment	-	-	-	-	-
357	Other Equipment	-	-	-	-	-
	TOTAL NAT.GAS STORAGE PROC.PLANT UNDER STORAGE PLANT (350.1-357)	-	-	-	-	-
	OTHER STORAGE PLANT					
360	Land and Land Rights	-	-	-	-	-
361	Structures and Improvements	-	-	-	-	-
362	Gas Holders	-	-	-	-	-
363	Purification Equipment	-	-	-	-	-
363.1	Liquefaction Equipment	-	-	-	-	-
	* Major Only					

UTILITY PLANT IN SERVICE - ACCOUNT 101						
Acct. No.	Account (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance End of Year (f)
363.2	Vaporizing Equipment*	-	-	-	-	-
363.3	Compressor Equipment*	-	-	-	-	-
363.4	Meas. And Reg. Equipment*	-	-	-	-	-
363.5	Other Equipment	-	-	-	-	-
	TOTAL OTHER STOR.PLT. (360-363.5)	-	-	-	-	-
	BASE LOAD LIQUEFIED NATURAL GAS, TERMINATING AND PROC. PLANT					
364.1	Land and Rights*	-	-	-	-	-
364.2	Structures and Improvements*	-	-	-	-	-
364.3	LNG Processing Terminal Equipment*	-	-	-	-	-
364.4	LNG Transportation Equipment*	-	-	-	-	-
364.5	Measuring and Regulating Equipment*	-	-	-	-	-
364.6	Compressor Station Equipment*	-	-	-	-	-
364.7	Communications Equipment*	-	-	-	-	-
364.8	Other Equipment*	-	-	-	-	-
	TOTAL BASE LOAD LIQUEFIED NAT.GAS TERMINATE,& PROC.PLNT. (364.1-364.8)	-	-	-	-	-
	TOTAL NATURAL GAS STORAGE AND PROC. PLANT (342-364.8)	-	-	-	-	-
	TRANSMISSION PLANT					
365.1	Land and Land Rights	-	-	-	-	-
365.2	Right-of-Way	-	-	-	-	-
366	Structures and Improvements	-	-	-	-	-
367	Mains	-	-	-	-	-
368	Compressor Station Equipment	-	-	-	-	-
369	Measuring and Reg. Sta. Equipment	-	-	-	-	-
370	Communications Equipment	-	-	-	-	-
371	Other Equipment	-	-	-	-	-
	TOTAL TRANSMISSION PLANT (365.1-371)	-	-	-	-	-
	* Major Only					

UTILITY PLANT IN SERVICE - ACCOUNT 101						
Acct. No.	Account (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance End of Year (f)
	DISTRIBUTION PLANT					
374	Land and Land Rights	974,199	0	0	0	974,199
375	Structures and Improvements	2,663,128	287,742	32,328	0	2,918,543
376	Mains	147,908,032	22,613,480	1,805,423	0	168,716,089
377	Compressor Station Equipment	0			0	0
378	Meas. And Reg. Sta. Equip.- General	5,315,713	251,212	134,783	0	5,432,143
379	Meas. And Reg. Sta. Equip.- City Gate	0			0	0
380	Services	74,728,552	8,492,787	1,935,270	0	81,286,069
381	Meters	6,586,517	288,947	28,609	(17,776)	6,829,078
382	Meter Installations	3,205,434	94,404	260	0	3,299,577
383	House Regulators	1,423,747	76,281	210	0	1,499,818
384	House Reg. Installations	325,916			0	325,916
385	Industrial Meas. And Reg. Sta. Equip.	830,910	7,006	11,229	0	826,687
386	Other Prop. On Customers' Premises	0			0	0
387	Other Equipment	1,315,502	5,134	28,371	0	1,292,265
	TOTAL DISTRIBUTION PLANT	245,277,649	32,116,994	3,976,484	(17,776)	273,400,382
	GENERAL PLANT					
389	Land and Land Rights	0	0	0	0	0
390	Structures and Improvements	0	0	0	0	0
391	Office Furniture and Equipment	908,193	230,172	60,340	0	1,078,025
392	Transportation Equipment	15,263	0	0	0	15,263
393	Stores Equipment	26,808	0	0	0	26,808
394	Tools, Shop and Garage Equipment	1,929,171	386,164	66,995	0	2,248,339
395	Laboratory Equipment	0	0	0	0	0
396	Power Operated Equipment	172,410	0	0	0	172,410
397	Communications Equipment	0	0	0	0	0
398	Miscellaneous Equipment	122,284	0	0	0	122,284
399	Other Tangible Equipment	0	0	0	0	0
	TOTAL GENERAL PLANT(389-398)	3,174,129	616,336	127,335	0	3,663,130
	TOTAL UTILITY PLT.IN SERV.	250,525,307	33,999,302	4,329,307	(17,776)	280,177,525
	* Major Only					

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)										
ACCT NO.	Account Title	Balance First of Year (A)	Rate % Used (B)	Accruals During Year (C)	Book Cost of Plant Retired (D)	Cost of Removal (E)	Salvage (F)	Other Addition or Deductions		Balance End of Year (I)=(A)+(C)-(D)-(E)+(F)+(G)-(H)
								Debit (G)	Credit (H)	
	SOFTWARE									
303	Software	1,027,015		451,911	225,488					1,253,438.93
	TOTAL SOFTWARE (303)	1,027,015		451,911	225,488					1,253,438.93
	PRODUCTION PLANT									
	LIQUEFIED PETROLEUM GAS									
304.1	Land	-	-	-	-	-	-	-	-	-
305	Structures and Improvements	-	-	-	-	-	-	-	-	-
311	L. P. G. Equipment	-	-	-	-	-	-	-	-	-
	TOTAL LIQUEFIED PETROLEUM GAS	-	-	-	-	-	-	-	-	-
---	Structures (326-329)	-								-
---	Producing Gas Wells - Const & Equip (330-331)	-								-
332	Field Lines	-								-
333	Field Compressor Station Equipment	-								-
334	Field Meas. & Reg. Sta. Equipment	-								-
335	Drilling and Cleaning Equipment	-								-
336	Purification Equipment	-								-
337	Other Equipment	-								-
338	Unsuccessful Exploration & Devel. Costs	-								-
	TOTAL PRODUCTION AND GATHERING PLANT (326 - 338)	-	-	-	-	-	-	-	-	-
	PRODUCTS EXTRACTION PLANT									
341	Structures and Improvements	-								-
342	Extraction and Refining Equipment	-								-
343	Pipe Lines	-								-
344	Extracted Products Storage Equipment	-								-
345	Compressor Equipment	-								-
346	Gas Meas. & Reg. Equipment	-								-
347	Other Equipment	-								-
	TOTAL PRODUCTS EXTRACTION PLANT (341-347)	-								-
	TOTAL NAT. GAS PRODUCTION PLANT	-								-
	MFD. GAS PROD. PLT. - SUBMIT SUPPL. STATE	-								-
	TOTAL PRODUCTION PLANT	-								-
* Major Only + Non Major Only										

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)										
ACCT NO.	Account Title	Balance First of Year (A)	Rate % Used (B)	Accruals During Year (C)	Book Cost of Plant Retired (D)	Cost of Removal (E)	Salvage (F)	Other Addition or Deductions		Balance End of Year (I)=(A)+(C)-(D)-(E)+(F)+(G)-(H)
								Debit (G)	Credit (H)	
	NAT. GAS STOR. & PROC. PLANT UNDER. STOR. PLANT									
351	Structures and Improvements									-
352	Wells									-
352.1	Storage Leaseholds and Rights									-
352.2	Reservoirs									-
352.3	Non-recoverable Natural Gas									-
353	Lines									-
354	Compressor Station Equipment									-
355	Measuring and Reg. Equipment									-
356	Purification Equipment									-
357	Other Equipment									-
	TOTAL UNDERGROUND STORAGE & PROC. PLANT UNDER. STOR. PLANT (351 - 357)	-	-	-	-	-	-	-	-	-
	OTHER STORAGE PLANT									
361	Structures and Improvements									-
362	Environmental Remediation - Hagerstown MGP	(865,019)		87,274	-	166,064	-	-	-	(943,808)
363	Purification Equipment*	-								-
363.1	Liquefaction Equipment*	-								-
363.2	Vaporizing Equipment**	-								-
363.3	Compressor Equip.	-								-
363.4	Meas. and Reg. Equipment*	-								-
363.5	Other Equipment	-								-
	TOTAL OTHER STORAGE PLANT(361- 363.5)	(865,019)	-	87,274	-	166,064	-	-	-	(943,808)
	BASE LOAD LIQUEFIELD NATURAL GAS TERMINATING AND PROCESSING PLANT									
364.2	Structures and Improvements*									-
364.3	LNG Processing Terminal Equipment*									-
364.4	LNG Transportation Equipment*									-
	* Major Only									
	+ Non Major Only									

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)										
ACCT NO.	Account Title	Balance First of Year (A)	Rate % Used (B)	Accruals During Year (C)	Book Cost of Plant Retired (D)	Cost of Removal (E)	Salvage (F)	Other Addition or Deductions		Balance End of Year (I)=(A)+(C)-(D)-(E)+(F)+(G)-(H)
								Debit (G)	Credit (H)	
364.5	Measuring and Regulating Equipment*									-
364.6	Compressor Station Equipment*									-
364.7	Communications Equipment*									-
364.8	Other Equipment*									-
	TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERM, AND PROCESSING PLANT (364.2 - 364.8)	-	-	-	-	-	-	-	-	-
	TOTAL NAT. GAS STORAGE AND PROC. PLANT	(865,019)	-	87,274	-	166,064	-	-	-	(943,808)
	TRANSMISSION PLANT									
365.1	Land and Land Rights									-
365.2	Rights - of - Way									-
366	Structures and Improvements									-
367	Mains									-
368	Compressor Station Equipment									-
369	Measuring and Reg. Sta. Equipment									-
370	Communication Equipment									-
371	Other Equipment									-
	TOTAL TRANSMISSION PLANT (365.1 - 371)	-	-	-	-	-	-	-	-	-
	DISTRIBUTION PLANT									
374	Land and Land Rights	410,738	1.23 (A)	10,907						421,645
375	Structures and Improvements	2,321,116	1.55	138,058	32,328	1,092		-		2,425,755
376	Mains	30,738,326	1.61	2,769,140	1,805,423	52,460				31,649,583
377	Compressor Station Equipment	-								-
378	Meas. and Reg. Sta. Equip. - General	1,007,762	2.52	205,384	134,783	38,776				1,039,587
379	Meas. and Reg. Sta. Equip. - City Gate	-								-
380	Services	18,808,031	3.60	2,878,881	1,935,270	678,787			1,705	19,074,560
381	Meters	3,060,411	1.62	105,970	28,609				776	3,138,548
	* Major Only									
	+ Non Major Only									

<b>ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)</b>										
ACCT NO.	Account Title	Balance First of Year (A)	Rate % Used (B)	Accruals During Year (C)	Book Cost of Plant Retired (D)	Cost of Removal (E)	Salvage (F)	Other Addition or Deductions		Balance End of Year (I)=(A)+(C)-(D)-(E)+(F)+(G)-(H)
								Debit (G)	Credit (H)	
382	Meter Installations	1,749,301	1.61	47,780	260	399			-	1,796,422
383	House Regulators	508,324	1.84	26,538	210	-			-	534,652
384	House Reg. Installations	283,326	0.49	1,597	-	-			-	284,923
385	Industrial Meas. and Reg. Sta. Equip.	337,297	2.78	18,384	11,229	1,551			-	342,901
386	Other Prop. on Customers' Premises	-							-	-
387	Other Equipment	734,694	2.53	51,190	28,371	33			-	757,481
	<b>TOTAL DISTRIBUTION PLANT (374 - 387)</b>	<b>59,959,327</b>	<b>-</b>	<b>6,253,829</b>	<b>3,976,484</b>	<b>773,096</b>	<b>-</b>	<b>-</b>	<b>2,481</b>	<b>61,466,057</b>
	<b>GENERAL PLANT</b>									
390	Structures and Improvements	-							-	-
391	Office Furniture and Equipment & Inf. Syst.	140,123	4.98	81,661	60,340				-	161,444
392	Transportation Equipment	12,032	4.61	813	-				-	12,846
393	Stores Equipment	26,808	4.00	80	-				-	26,888
394	Tools, Shop and Garage Equipment & CNG Equip.	714,667	4.00	77,094	66,995				-	724,765
395	Laboratory Equipment	-			-				-	-
396	Power Operated Equipment	170,347	-	(2,661)					-	167,686
397	Communication Equipment	-							-	-
398	Miscellaneous Equipment	42,466	6.67	8,057	-				-	50,523
399	Other Tangible Property	-							-	-
	<b>TOTAL GENERAL PLANT (390 - 399)</b>	<b>1,106,443</b>	<b>-</b>	<b>165,045</b>	<b>127,335</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,144,152</b>
	<b>TOTAL GAS PLANT</b>	<b>61,227,766</b>	<b>-</b>	<b>6,958,060</b>	<b>4,329,307</b>	<b>939,160</b>	<b>-</b>	<b>-</b>	<b>2,481</b>	<b>62,919,839</b>
	RETIREMENT WORK IN PROGRESS	(111,669)	-	(914,624)	(940,131)	-	-	-	-	(86,162)
	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
	GAS PLANT LSD. TO OTHERS	-	-	-	-	-	-	-	-	-
	<b>TOTAL ACCUM. PROVISION (304.1 - 399)</b>	<b>61,116,097</b>	<b>-</b>	<b>6,043,436</b>	<b>3,389,176</b>	<b>939,160</b>	<b>-</b>	<b>-</b>	<b>2,481</b>	<b>62,833,677</b>
* Major Only		(A) Composite Rate								
+ Non Major Only										

SCHEDULE: 10					
<b>SPECIAL FUNDS - ACCOUNTS 125*, 126*, 128*, 129+</b>					
Name of Fund (a)	Balance First of Year (b)	Principal Additions Principle      Income (c)              (d)		Deductions (e)	Balance End of Year (f)=(b)+(c)+(d)-(e)
Funds Held in Trust	676,616	-	274,703	88,317	863,002
<b>TOTAL</b>	676,616	-	274,703	88,317	863,002
* Major Only + Nonmajor Only					

SCHEDULE: 11				
<b>PREPAYMENTS - ACCOUNT 165</b>				
Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Ending Balance (e)=(b)+(c)-(d)
Prepaid Insurance	140,961	301,949	294,995	147,915
Medical Long Term Disability	-	7,712	5,353	2,359
Taxes - Other	(42)	106,000	105,957	1
Other Payments (specify):				
Excess Liability Insurance	44,438	155,795	164,234	35,998
Prepaid Payroll	4,435	579,958	650,216	(65,822)
<b>TOTAL</b>	<b>189,792</b>	<b>1,151,414</b>	<b>1,220,755</b>	<b>120,451</b>

SCHEDULE: 12				
<b>MISC. CURRENT AND ACCRUED ASSETS - ACCOUNT 174</b>				
Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Ending Balance (e)=(b)+(c)-(d)
Property Taxes - Gross	1,826,081	4,358,892	4,107,229	2,077,744
Exch Gas Received	-	277,870	102,446	175,424
<b>TOTAL</b>	<b>1,826,081</b>	<b>4,636,762</b>	<b>4,209,675</b>	<b>2,253,168</b>

SCHEDULE: 13				
<b>EXTRAORDINARY PROPERTY LOSSES - ACCOUNT 182.1</b>				
Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Ending Balance (e)=(b)+(c)-(d)
Not Applicable				
TOTAL				NONE

SCHEDULE: 14				
<b>UNRECOVERED PLANT AND REGULATORY STUDY COST - ACCOUNT 182.2</b>				
Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Ending Balance (e)=(b)+(c)-(d)
Not Applicable				
TOTAL				NONE

SCHEDULE: 15				
<b>MISCELLANEOUS DEFERRED DEBITS - ACCOUNT 186</b>				
Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Ending Balance (e)=(b)+(c)-(d)
Cust. Advance (deposit) post 12/31/99	488,098	-	70,777	417,322
Misc. - Other	42,496	75,360	12,054	105,801
<b>TOTAL</b>	<b>530,594</b>	<b>75,360</b>	<b>82,831</b>	<b>523,123</b>

SCHEDULE: 16				
<b>RESEARCH DEVELOPMENT AND DEMONSTRATION EXPENDITURES (MAJOR ONLY) - ACCOUNT 188</b>				
Description (a)	Beginning Balance (b)	Debits (c)	Credit (d)	Ending Balance (e)=(b)+(c)-(d)
Not Applicable				
<b>TOTAL</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>NONE</b>

SCHEDULE: 17						
CAPITAL STOCK - ACCOUNTS 201 & 204						
CLASS & DESCRIPTION OF CAPITAL STOCK (A)	Par or Stated Value Per Share (B)	Shares Authorized (C)	Shares Issued & Outstanding (D)	Total Par Value of Stock Issues (E)=(B)X(D)	Dividends Declared Per Share for Year (F)	Total Declared Dividends (G)
COMMON:	\$ 25.00	3,000	2,883	\$ 72,075	\$ -	\$ -
PREFER:						
TOTALS		3,000	2,883	\$72,075	\$0	\$0

SCHEDULE: 18								
LONG-TERM DEBT - ACCOUNTS 221, 222*, 223, 224,225,226								
1. List in account number order in column (a) a description of the long-term obligation, including those maturing in the coming year.								
2. In the remaining columns (b) - (i) respondent shall furnish the appropriate data.								
Description of obligation (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	A/C 233 Short-Term Portion (h)	A/C 223 Long-Term Portion (i)
Inter-Company Promissory Note - CMD4	2006	2025	4,855,000		5.92%	5.92%		4,855,000
Inter-Company Promissory Note - CMD6	2010	2030	5,500,000		6.02%	6.02%		5,500,000
Inter-Company Promissory Note - CMD7	2012	2042	4,000,000		5.26%	5.26%		4,000,000
Inter-Company Promissory Note - CMD8	2013	2043	1,000,000		6.29%	6.29%		1,000,000
Inter-Company Promissory Note - CMD9	2014	2044	5,000,000		4.85%	4.85%		5,000,000
Inter-Company Promissory Note - CMD10	2014	2044	3,000,000		4.83%	4.83%		3,000,000
Inter-Company Promissory Note - CMD11	2015	2045	7,000,000		4.52%	4.52%		7,000,000
Inter-Company Promissory Note - CMD12	2016	2046	5,000,000		4.36%	4.36%		5,000,000
Inter-Company Promissory Note - CMD13	2017	2047	2,000,000		4.47%	4.47%		2,000,000
Inter-Company Promissory Note - CMD14	2017	2047	2,000,000		4.16%	4.16%		2,000,000
Inter-Company Promissory Note - CMD15	2017	2047	4,000,000		3.89%	3.89%		4,000,000
Inter-Company Promissory Note - CMD16	2018	2048	3,000,000		4.31%	4.31%		3,000,000
Inter-Company Promissory Note - CMD17	2018	2048	3,000,000		4.59%	4.59%		3,000,000
Inter-Company Promissory Note - CMD18	2019	2049	8,000,000		4.29%	4.29%		8,000,000
Inter-Company Promissory Note - CMD19	2019	2049	13,000,000		3.75%	3.75%		13,000,000
Inter-Company Promissory Note - CMD20	2021	2051	4,000,000		3.65%	3.65%		4,000,000
Inter-Company Promissory Note - CMD21	2021	2051	10,000,000		3.27%	3.27%		10,000,000
TOTAL			84,355,000				-	84,355,000

SCHEDULE: 19				
<b>DEFERRED INCOME TAX - ACCOUNT 190</b>				
Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Ending Balance (e)=(b)+(c)-(d)
Sect. 463 Vacation Accrual	223,707	1,587	26,794	198,500
Customer Advances	130,246	970	16,380	114,836
Regulatory Effect- Income Taxes	32,828	0	4,733	28,095
LIFO Storage	155,555	0	0	155,555
Environmental Costs	(221,015)	41,048	44,027	(223,994)
Capitalized Inventory Costs	29,833	0	0	29,833
Other Post Employment Benefits	99,638	37,718	55,573	81,783
OPEB: SFAS 112	0	1	0	1
Reg Liability: Asset Sales	0	0	1	(1)
Reg Liability: CSRR Overcollect	0	0	1	(1)
Off System Sales	39,229	12,253	726	50,756
OFO/OMO Penalties	0	0	0	0
Net Operating Loss Benefits	1,114,398	5,600	167,903	952,095
Federal NOL Carryforward	5,812,698	3,959	9,240	5,807,417
Charitable Contributions	3,946	13	3,959	-
Uncollectible Accounts	295,558	37,223	2,205	330,576
R & D Credit	14,177	0	0	14,177
Bonus Accrual	46,994	92,051	5,452	133,593
Deferred Credits	208	305	18	495
Obligation Operating Lease	277,300	306,033	350,528	232,805
ASC 740	4,012,772	0	97,849	3,914,923
<b>TOTAL</b>	<b>12,068,072</b>	<b>538,761</b>	<b>785,389</b>	<b>11,821,444</b>

SCHEDULE: 20				
<b>DEFERRED INCOME TAX - ACCOUNT 281</b>				
Description (a)	Beginning Balance (b)	Credits (c)	Debits (d)	Ending Balance (e)=(b)+(c)-(d)
Not Applicable				
<b>TOTAL</b>				<b>NONE</b>

SCHEDULE: 21				
<b>DEFERRED INCOME TAX - ACCOUNT 282</b>				
Description (a)	Beginning Balance (b)	Credits (c)	Debits (d)	Ending Balance (e)=(b)+(c)-(d)
Liberalized Depreciation	33,812,782	2,311,050	164,593	35,959,239
Rate Base Increment	-	-	-	-
Contribution in Aid of Construction	-	-	-	-
Offset Account	-	-	-	-
Regulatory Effect- Income Taxes	-	-	-	-
<b>TOTAL</b>	<b>33,812,782</b>	<b>2,311,050</b>	<b>164,593</b>	<b>35,959,239</b>

SCHEDULE: 22				
<b>DEFERRED INCOME TAX - ACCOUNT 283</b>				
Description (a)	Beginning Balance (b)	Credits (c)	Debits (d)	Ending Balance (e)=(b)+(c)-(d)
COVID Costs	198,175	62,154	3,682	256,647
Integrated Resource Planning	(13,411)	16,322	967	1,944
Pension Expense	186,614	8,676	146,484	48,806
Property Taxes	(506,182)	84,847	194,059	(615,394)
Gas Cost Incentive Plan	19,351	278	4,702	14,927
Payroll Taxes Cares Act	(73,098)	38,850	2,301	(36,549)
Rate Case Expenses	36,639	11,119	659	47,099
Federal Benefit on State Net Operating Loss	234,025	-	35,260	198,765
Reg Asset/Liability: RNA Program	75,075	54,352	36,951	92,476
Reg Asset/Liability: Stride Program	(1,278)	1,579	26,655	(26,354)
Reg Asset/Liability: IT Transition Costs	35,568	455	7,690	28,333
Reg Asset/Liability: Cross Bore	-	20,195	1,196	18,999
Funds Held in Trust	186,187	54,518	3,229	237,476
Right of Use Asset	269,950	231,209	277,686	223,473
<b>TOTAL</b>	<b>647,616</b>	<b>584,554</b>	<b>741,521</b>	<b>490,649</b>

SCHEDULE: 23				
<b>MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES - ACCOUNT 242</b>				
Description (a)	Beginning Balance (b)	Credits (c)	Debits (d)	Ending Balance (e)=(b)+(c)-(d)
Unclaimed Funds	97,879	12,193	839	109,233
Profit Sharing	-	92,381	15,617	76,764
Wage Payable	170,782	11,732,293	11,494,348	408,727
Accrued Vacations	550,948	939,689	969,533	521,104
Payroll Deductions	16,206	4,870,795	4,940,140	(53,139)
Audit Fees	8,086	58,581	51,276	15,392
Benefits Administration	1,876	50,422	46,812	5,486
Comprehensive Medical Plan	43,447	156,042	155,056	44,433
Prescription Drug	10,045	-	1,089	8,956
Dental Assistance Plan	5,298	17,483	16,699	6,083
Environmental Expenditures	5,554,500	942,800	917,654	5,579,646
Rate Refunds	(6)	6		-
Customer A/R Credit Balances	4,096,446	33,972,490	33,495,635	4,573,301
Exchange Gas	402,284	4,327,646	3,548,154	1,181,776
Heatshare Customer Contributions	200	2,976	2,934	242
Credit Deposits - Gas Supply	-	-	-	-
Hardship Funds	3,318	1,086	-	4,404
Contributions in Aid of Construction	-	-	-	-
Accd Liab-Payouts	-	152,250	-	152,250
<b>TOTAL</b>	<b>10,961,309</b>	<b>57,329,133</b>	<b>55,655,786</b>	<b>12,634,656</b>

SCHEDULE: 24					
<b>GAS OPERATING REVENUES</b>					
Acct. No.	Account Title	DTH Sold Maryland	DTH Entire System	Revenues Maryland	Revenues Entire System
	Natural Gas Service Revenues				
480	Residential Sales	2,346,213	2,346,213	34,260,520	34,260,520
481	Commercial & Industrial Sales				
	Small (or Commercial)	1,566,159	1,566,159	18,424,808	18,424,808
	Large (or Industrial)	69,899	69,899	610,069	610,069
482	Other Sales To Public Authorities			-	-
484	Interdepartmental Sales				
	Total Sales To Ultimate Consumers (480, 481, 482, & 484)				
483	Sales for Resale				
	Total Natural Gas Service Revenues (480-484)				
	Revenues From Manufactured Gas				
	Total Gas Service Revenues	3,982,271	3,982,271	53,295,397	53,295,397
	Other Operating Revenues				
485	Intracompany Transfers				
487	Forfeited Discounts		-	49,948	49,948
488	Miscellaneous Service Revenues		-	8,572	8,572
489	Revenue From Transportation Of Gas Of Others	2,324,588	2,324,588	7,246,788	7,246,788
490	Sales Of Products Extracted From Natural Gas				
491	Revenue From Natural Gas Processed By Others				
492	Incidental Gasoline & Oil Sales				
493	Rent From Gas Property				
494	Interdepartmental Rents				
495	Other Gas Revenues (Includes Unbilled, Unaccounted For, Company Use, Off System Sales) <sup>1</sup>	(86,998)	755,284	532,920	3,042,241
	Total Other Operating Revenues (485-495)	2,237,590	3,079,872	7,838,228	10,347,549
	Total Gas Operating Revenues	6,219,861	7,062,143	61,133,625	63,642,946
496	Provision For Rate Refunds				
	Total Gas Operating Revenues Net Of Provision For Rate Refunds (480-496)	6,219,861	7,062,143	61,133,625	63,642,946

<sup>1</sup> The difference between Maryland and Entire System in account 495 reflects Off System Sales in the amount of \$2,509,321 and 842,282 DTH.

SCHEDULE: 25 (Page 1 of 7)			
<b>GAS OPERATING EXPENSE ACCOUNTS</b>			
Acct. No.	Account Title	Maryland	Entire System
	Production Expenses		
	Manufactured Gas Production Liquefied Petroleum Gas - Air Operation		
717	Liquefied Petroleum Gas Expense	-	-
921	Office Supplies & Other Expenses	-	-
728	Liquefied Petroleum Gas	-	-
736	Rents		
	Total Operation (717, 921, 728, & 736)	-	-
	Operation Maintenance		
741	Structures and Improvements	-	-
742	Production Equipment	-	-
	Total Maintenance (741 - 742)	-	-
	Total Manufactured Gas Production (700 - 743)	-	-
	Natural Gas Production & Gathering Operation		
750	Operation Supervision & Engineering		-
751	Production Maps & Records		-
752	Gas Well Expense		-
753	Field Lines Expense		-
754	Field Compressor Station Expense		-
755	Field Compressor Station Fuel & Power		-
756	Field Measurement & Regulation Station Expense		-
757	Purification Expense		-
758	Gas Well Royalties		-
759	Other Expenses		-
760	Rents		-
	Total Operation (750 - 760)	-	-
	Maintenance		
761	Maintenance Supervision & Engineering		-
762	Maintenance Of Structures & Improvements		-
763	Maintenance Of Production Gas Wells		-
764	Maintenance Of Field Lines		-
765	Maintenance Of Field Compressor Station Equipment		-
766	Maintenance Of Field Measurement & Regulator Station Equipment		-
767	Maintenance Of Purification Equipment		-
768	Maintenance Of Drilling & Cleaning Equipment		-
769	Maintenance Of Other Equipment		-
	Total Maintenance (761 - 769)	-	-
	Total Natural Gas Production & Gathering (750 - 769)	-	-

SCHEDULE: 25 (Page 2 of 7)			
<b>GAS OPERATING EXPENSE ACCOUNTS</b>			
Acct. No.	Account Title	Maryland	Entire System
	Products Extraction Operation		
770	Operation Supervision & Engineering		-
771	Operation Labor		-
772	Gas Shrinkage		-
773	Fuel		-
774	Power		-
775	Materials		-
776	Operation Supplies & Expenses		-
777	Gas Processed For Others		-
778	Royalties On Products Extracted		-
779	Marketing Expenses		-
780	Products Purchased For Resale		-
781	Variation In Products Inventory		-
782	Extracted Products Used By The Utility - Credit		-
783	Rents		-
	<b>Total Operation (770 - 783)</b>	-	-
	Maintenance		
784	Maintenance Supervision & Engineering		-
785	Maintenance of Structures & Improvements		-
786	Maintenance of Extraction & Refining Equipment		-
787	Maintenance of Pipe Lines		-
788	Maintenance of Extracted Products Storage Equipment		-
789	Maintenance of Compressor Equipment		-
790	Maintenance of Gas Measurement & Regulation Equipment		-
791	Maintenance of Other Equipment		-
	<b>Total Maintenance (784 - 791)</b>	-	-
	Exploration & Development Operation		
795	Delay Rents		-
796	Nonproduct Well Drilling		-
797	Abandoned Leases		-
798	Other Exploration		-
	<b>Total Exploration &amp; Development (795 - 798)</b>	-	-
	<b>Total Products Extraction (770 - 798)</b>	-	-

SCHEDULE: 25 (Page 3 of 7)			
<b>GAS OPERATING EXPENSE ACCOUNTS</b>			
Acct. No.	Account Title	Maryland	Entire System
	Other Gas Supply Expenses Operation		
800	Natural Gas Well Head Purchases		-
800.1	Natural Gas Well Head Purchases, Intracompany transactions		-
801	Natural Gas Field Line Purchases		-
802	Natural Gas Gasoline Plant Outlet Purchases		-
803	Natural Gas Transmission Line Purchases <sup>1</sup>	21,015,260	23,524,581
804	Natural Gas City Gate Purchases	-	-
804.1	Liquefied Natural gas Purchases		-
805	Other Gas Purchases	-	-
805.1	Purchase Gas Cost Adjustment	(1,624,914)	(1,624,914)
	<b>Total Purchased Gas (800 - 805.1)</b>	<b>19,390,346</b>	<b>21,899,667</b>
806	Exchange Gas	604,068	604,068
807.1	Well Expense - Purchased Gas		-
807.2	Operation Of Purchased Gas Measurement Station	137,571	137,571
807.3	Maintenance Of Purchased Gas Measurement Station		-
807.4	Purchase Gas Calculations Expense		-
807.5	Other Purchased Gas Expenses	13,974	13,974
	<b>Total Gas Purchased Gas Expenses (806 - 807.5)</b>	<b>755,613</b>	<b>755,613</b>
808.1	Gas Withdrawn From Storage - Debit	4,522,158	4,522,158
808.2	Gas Delivered To Storage - Credit	(4,932,470)	(4,932,470)
809.1	Withdrawals Of Liquefied Natural Gas For Processing - Debit		-
809.2	Deliveries Of Natural Gas For Processing - Credit		-
	Gas Used in Utility Operations - Credit		-
810	Gas Used for Compressor Station Fuel - Credit		-
811	Gas Used Products Extraction - Credit		-
812	Gas Used For Other Utility Operations - Credit	(5,180)	(5,180)
812.1	Gas Used in Utility Operations - Credit	-	-
	<b>Total Gas Used In Utility Operations - Credit (810 - 812.1)</b>	<b>(415,492)</b>	<b>(415,492)</b>
813	Other Gas Supply Expenses	-	-
	<b>Total Production Expense (750 - 813)</b>	<b>19,730,467</b>	<b>22,239,788</b>

<sup>1</sup>The difference between Maryland and Entire System totals reflect Off System Sales expense in account 803 for \$2,509,321

SCHEDULE: 25 (Page 4 of 7)			
<b>GAS OPERATING EXPENSE ACCOUNTS</b>			
Acct. No.	Account Title	Maryland	Entire System
	Natural Gas Storage, Terminating & Processing Expense		
	Underground Storage Operation Expense		
814	Operation Supervisor & Engineering		-
815	Maps & Records		-
816	Well Expense		-
817	Lines Expense		-
818	Compressor Station Expense		-
819	Compressor Station Fuel & Power		-
820	Measurement & Regulator Station Expense		-
821	Purification Expense		-
822	Exploration & Development		-
823	Gas Losses		-
824	Other Expenses		-
825	Storage Well Royalties		-
826	Rents		-
	Total Operation (814 - 826)	-	-
	Maintenance		
830	Maintenance Supervision & Engineering		-
831	Maintenance of Structures & Improvements		-
832	Maintenance of Reservoirs & Wells		-
833	Maintenance of Lines		-
834	Maintenance of Compressor Station Equipment		-
835	Maintenance of Measurement & Regulation Station Equipment		-
836	Maintenance of Purification Equipment		-
837	Maintenance of Other Equipment		-
839	Maintenance of Local Storage Plant		-
	Total Maintenance (830 - 839)	-	-
	Total Underground Storage Expenses (814 - 839)	-	-
	Other Storage Operation Expenses		
840	Operation		-
841	Operation Labor & Expenses		-
842	Rents		-
842	Fuels		-
842	Power		-
842	Gas Losses		-
	Total Operation (840 - 842)	-	-
	Maintenance		
843.1	Maintenance Supervision & Engineering		-
843.2	Maintenance of Structures & Improvements		-
843.3	Maintenance of Reservoirs & Wells		-
843.4	Maintenance of Lines		-
843.5	Maintenance of Compressor Station Equipment		-
843.6	Maintenance of Measurement & Regulation Station Equipment		-
843.7	Maintenance of Purification Equipment		-
843.8	Maintenance of Other Equipment		-
843.9	Maintenance of Local Storage Plant		-
	Total Maintenance (843.1 - 843.9)	-	-
	Total Other Storage Expense (840 - 843.9)	-	-

SCHEDULE: 25 (Page 5 of 7)			
<b>GAS OPERATING EXPENSE ACCOUNTS</b>			
Acct. No.	Account Title	Maryland	Entire System
	Liquefied Natural Gas Terminating & Processing Expense		
	Operation		
844.1	Operation Supervisor & Engineering		-
844.2	Liquefied Natural Gas Processing Terminal Labor & Expense		-
844.3	Liquefaction Processing Labor & Expense		-
844.4	Liquefaction Transportation Labor & Expense		-
844.5	Measurement & Regulation Labor & Expense		-
844.6	Compressor Station Labor & Expense		-
844.7	Communication System Expense		-
844.8	System Control & Load Dispatching		-
845.1	Fuel		-
845.2	Power		-
845.3	Rents		-
845.5	Wharfage Receipts - Credit		-
845.6	Processing Liquefied or Vaporized Gas By Others		-
846.1	Gas Losses		-
846.2	Other Expenses		-
	<b>Total Operation (844.1 - 846.2)</b>	-	-
	Maintenance		
847.1	Maintenance Supervision & Engineering		-
847.2	Maintenance of Structures & Improvements		-
847.3	Maintenance of Liquefied Natural Gas Processing Terminal Equipment		-
847.4	Maintenance of Liquefied Natural Gas Transportation Equipment		-
847.5	Maintenance of Measurement & Regulation Equipment		-
847.6	Maintenance of Compressor Station Equipment		-
847.7	Maintenance of Communication Equipment		-
847.8	Maintenance of Other Equipment		-
	<b>Total Maintenance (847.1 - 847.8)</b>	-	-
	<b>Total Liquefied Natural Gas Terminating &amp; Processing Expenses (844.1 - 847.8)</b>	-	-
	<b>Total Natural Gas Storage (814 - 847.8)</b>	-	-
	Transmission Expenses		
850	Operation Supervision & Engineering		-
851	System Control & Load Dispatching		-
852	Communication System Expense		-
853	Compressor Station Labor & Expense		-
854	Gas For Compressor Station Fuel		-
855	Other Fuel & Power For Compressor Stations		-
856	Mains Expense		-
857	Measurement & Regulation Station Equipment		-
858	Transmission & Compression Of Gas By Others		-
859	Other Expenses		-
860	Rents		-
	<b>Total Operation (850 - 860)</b>	-	-
	Maintenance		
861	Maintenance Supervision & Engineering		-
862	Maintenance of Structures & Improvements		-
863	Maintenance of Mains		-
864	Maintenance of Compressor Station Equipment		-
865	Maintenance of Measurement & Regulation Station Equipment		-
866	Maintenance of Communication Equipment		-
867	Maintenance of Other Equipment		-
	<b>Total Maintenance (861 - 867)</b>	-	-
	<b>Total Transmission Expenses (850 - 867)</b>	-	-

SCHEDULE: 25 MAJOR (Page 6 of 7)			
<b>GAS OPERATING EXPENSE ACCOUNTS</b>			
Acct. No.	Account Title	Maryland	Entire System
	Distribution Expenses		
	Operation		
870	Operation Supervisor & Engineering	640,405	640,405
871	Distribution Load Dispatching	21,678	21,678
872	Compressor Station Labor & Expense	-	-
873	Compressor Station Fuel & Power	-	-
874	Mains & Services Expense	1,378,423	1,378,423
875	Measurement & Regulator Station Expense - General	57,448	57,448
876	Measurement & Regulator Station Expense - Industrial	36,747	36,747
877	Measurement & Regulator Station Expense - City Gas Check Station	-	-
878	Meter & House Regulator Expense	133,981	133,981
879	Customer Installation Expense	612,824	612,824
880	Other Expenses	362,992	362,992
881	Rents	25,578	25,578
	<b>Total Operation (840 - 881)</b>	<b>3,270,076</b>	<b>3,270,076</b>
	Maintenance		
885	Maintenance Supervision & Engineering	9,864	9,864
886	Maintenance of Structures & Improvements	1,636	1,636
887	Maintenance of Mains	684,133	684,133
888	Maintenance of Compressor Station Equipment	-	-
889	Maintenance of Measurement & Regulator Station Equipment - General	81,636	81,636
890	Maintenance of Measurement & Regulator Station Equipment - Industrial	15,874	15,874
891	Maintenance of Measurement & Regulator Station Equipment - City Gas Check Station	-	-
892	Maintenance of Services	223,829	223,829
893	Maintenance of Meters & House Regulators	66,318	66,318
894	Maintenance of Other Equipment	82,825	82,825
	<b>Total Maintenance (885 - 894)</b>	<b>1,166,115</b>	<b>1,166,115</b>
	<b>Total Distribution Expense (870 - 894)</b>	<b>4,436,191</b>	<b>4,436,191</b>
	Customer Accounts Expense		
901	Operation Supervision & Engineering	68	68
902	Meter Reading Expense	76,624	76,624
903	Customer Records & Collection Expense	558,109	558,109
904	Uncollectible Accounts	426,133	426,133
905	Miscellaneous Customer Accounts Expense	2,475	2,475
	<b>Total Customer Accounts Expense (901 - 905)</b>	<b>1,063,409</b>	<b>1,063,409</b>

SCHEDULE: 25 MAJOR (Page 7 of 7)			
<b>GAS OPERATING EXPENSE ACCOUNTS</b>			
Acct. No.	Account Title	Maryland	Entire System
	Customer Service & Information Expense		
907	Maintenance Supervision & Engineering	-	-
908	Customer Assistance Expense	161	161
909	Informational & Instructional Expense	9,209	9,209
910	Miscellaneous Customer Service & Information Expense	191,302	191,302
	<b>Total Customer Service &amp; Information Expense (907 - 910)</b>	<b>200,672</b>	<b>200,672</b>
	Sales Expense		
911	Supervision		
912	Demonstrating & Selling Expense	174	174
913	Advertising Expense	16,475	16,475
916	Miscellaneous Sales Expense		
	<b>Total Sales Expense (911 - 916)</b>	<b>16,649</b>	<b>16,649</b>
	Administrative & General Expense		
920	Administrative & General Salaries	3,148,164	3,148,164
921	Office Supplies & Other Expense	398,480	398,480
922	Administrative Expenses Transferred - Credit	-	-
923	Outside Services Employed	2,448,153	2,448,153
924	Property Insurance	14,049	14,049
925	Injuries & Damages	353,635	353,635
926	Employee Pensions & Benefits	1,345,867	1,345,867
927	Franchise Requirements	-	-
928	Regulatory Commission Expense	332,403	332,403
929	Duplicate Charges - Credit	-	-
930.1	General Advertising Expense	45,376	45,376
930.2	Miscellaneous General Expenses	72,956	72,956
931	Rents	424,355	424,355
932	Maintenance Of General Plant	426,692	426,692
	<b>Total Administrative &amp; General Expenses (920 - 935)</b>	<b>9,010,130</b>	<b>9,010,130</b>
	<b>Total Operating Expenses<sup>1</sup></b>	<b>34,457,518</b>	<b>36,966,839</b>

<sup>1</sup>The difference between Maryland and Entire System totals reflects Off System Sales expense in account 803 for \$2,509,321.

SCHEDULE: 26				
<b>GENERAL INFORMATION - NATURAL GAS</b>				
<p>1. Does the respondent use any process for mixing, reforming or stabilizing the heat content of natural gas?</p> <p style="text-align: right;">Yes _____ No <u> X </u></p>				
<p>2. Give location and capacity of mixing, reforming or stabilizing plants.</p> <p style="padding-left: 40px;">Not applicable</p>				
<p>3. Give a brief description of the process or processes used.</p> <p style="padding-left: 40px;">Not applicable</p>				
<p>4. Volume of gas mixed, reformed or stabilized by separate plants.</p> <p style="padding-left: 40px;">Not applicable</p>				
	Plant	Plant	Plant	Plant
Natural Gas Input (DTH)				
Highest Avg. BTU of Input Natural Gas				
Lowest Avg. BTU of Input Natural Gas				
Mixing or Stabilizing Gas Input (DTH)				
Highest Avg. BTU of Mixing or Stabilizing Gas				
Lowest Avg. BTU of Mixing or Stabilizing Gas				
Highest Avg. BTU of Mixed or Stabilized Gas				
Lowest Avg. BTU of Mixed or Stabilized Gas				
Annual Output of Mixed or Stabilized Gas (DTH)				

SCHEDULE: 26	
<b>TAXES OTHER THAN INCOME TAXES - OPERATING ACCOUNT 408.1</b>	
TYPE OF TAX	AMOUNT
Property Taxes	3,922,166
Gross Receipts Tax	1,149,148
F. I. C. A.	237,673
Federal Unemployment Insurance	1,552
State Unemployment Insurance	10,704
License and Franchise Tax	10,650
Other	9,468
Total Account (408.1)	5,341,362

SCHEDULE: 27								
<b>EMPLOYEE COMPENSATION</b>								
	Number of Employees As of December 31			Total Compensation for Year Ending December 31	<u>Distribution of Wages</u>			
	Male	Female	Total		Operation & Maintenance Accounts	Construction	Other (Specify)* Cost of Removal	
Part-Time Employees	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -
Full-Time Employees	65	5	70	\$ 6,354,561	\$ 3,324,599	\$ 3,055,282	\$ (25,320)	
Total All Employees	65	5	70	\$ 6,354,561	\$ 3,324,599	\$ 3,055,282	\$ (25,320)	
* See Page 45-A								

SCHEDULE: 28
<b>AFUDC RATE USED DURING YEAR &amp; CALCULATION OF RATE</b>
AFUDC Rate(s) used during year. 7.16%
Calculation AFUDC rate(s) used: See Page 45-B

SCHEDULE : 29	
<b>NUMBER OF CUSTOMERS</b>	
TYPE OF CUSTOMERS:	NUMBER OF CUSTOMERS
Residential	30,644
Commercial	3,518
Industrial	9
Transportation	308
Public Authorities	-
Interdepartmental	-
Ultimate Consumers	-
Sales for Resale	-
Special Contract	-
Miscellaneous	-
Other	-
<b>TOTAL</b>	<b>34,479</b>

SCHEDULE: 27					
EMPLOYEE COMPENSATION					
Distribution of Wages – Other					
	Retirement Work In Progress	Clearing Accounts	Vacation & N-P Time Net	Misc.	Total Other Wages
Part-Time Employees	-	-	-	-	-
Full-Time Employees	<u>94,042</u>	<u>41,296</u>	<u>(59,541)</u>	<u>(101,117)</u>	<u>(25,320)</u>
Total All Employees	<u>94,042</u>	<u>41,296</u>	<u>(59,541)</u>	<u>(101,117)</u>	<u>(25,320)</u>

SCHEDULE: 28					
<b>CALCULATION OF AFUDC</b>					
Note: Per Order No. 89665 of the Maryland Public Service Commission in Case No. 9664 issued December 3, 2021 approving the Company's proposed rates, the Company calculates Allowance for Funds Used During Construction using the approved return on rate base of 7.06 percent.					
1. Components of Formula (Derived from actual book balances and actual cost rates)*					
Line No.	Title		Amount	Capitalization Ratio (Percent)	Cost Rate Percentage
1	Average Short-Term Debt	S			
2	Short-Term Debt				s
3	Long-Term Debt	D			d
4	Preferred Stock	P			p
5	Common Equity	C			c
6	Total Capitalization				
7	Average Construction Work In Progress Balance	W			
2. Gross Rate for Borrowed Funds			$s(S/W)+d(D/D+P+C)(1-S/W)$ **		
3. Rate for other Funds			$\{1-S/W\} \{p(P/D+P+C)+c(C/D+P+C)\}$ **		
4. Weighted Average Rate Actually Used for the Year:			a. Rate for Borrowed Funds - 0.00% b. Rate for Other Funds - 0.00%		
* Amounts used in computation are based on the regulatory capital structure of Columbia Gas of Maryland.					
** These Formulas were not applicable in 2021.					

**VERIFICATION**

The foregoing report must be verified by the President or Chief Officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

**OATH**


State of Ohio  
County of Franklin

Gunnar J Gode makes oath and says that  
(Insert here the name of the affiant.)

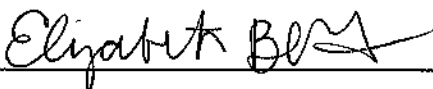
he is the Vice President, Chief Accounting Officer and Controller  
(Insert here the name of the deponent.)

of Columbia Gas of Maryland, Inc.  
(Insert here the exact legal title or name of the respondent.)

that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including January 1, 2021 to and including December 31, 2021.

  
(Signature of affiant.)

Subscribed and sworn to before me, a Notary Public  
this 17th day of MAY



(Seal)



**Elizabeth Bertke**  
Notary Public, State of Ohio  
My Commission Expires 12.3.2025

**ADDENDUM TO ANNUAL REPORT**

**MARYLAND JURISDICTIONAL  
GAS SALES STATISTICS**

Name of Respondent		This Report is:	Date of Report	Year of Report
Columbia Gas of Maryland, Inc.		(1) <input checked="" type="checkbox"/> An Original (2) A Resubmission	(Mo, Da, Yr) May 24, 2022	December 31, 2021
<b>GAS OPERATING REVENUES (ACCOUNT 400)</b>				
<p>1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Report number of customers, columns (f) and (g), on counts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</p>		<p>4. Report quantities of natural gas sold in DTH (14.73 psia at 60 degrees F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.</p> <p>5. If increases or decreases from previous year (columns (c), (e) and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p>		
Line No.	Title of Account (a)	OPERATING REVENUES		
		Amount for year (b)	Amount for Previous Year (c)	
1	<b>GAS SERVICE REVENUES</b>			
2	480 Residential Sales	34,260,520	27,572,674	
3	481 Commercial & Industrial Sales			
4	Small (or Comm.) (See Instr. 6)	18,424,808	13,859,475	
5	Large (or Ind.) (See Instr. 6)	610,069	281,226	
6	482 Other Sales to Ultimate Consumers			
7	484 Interdepartmental Sales			
8	<b>TOTAL Sales to Ultimate Consumers</b>	<b>53,295,397</b>	<b>41,713,375</b>	
9	483 Sales for Resale			
10	<b>TOTAL Nat. Gas Service Revenues</b>	<b>53,295,397</b>	<b>41,713,375</b>	
11	Revenues from Manufactured Gas			
12	<b>TOTAL Gas Service Revenues</b>	<b>53,295,397</b>	<b>41,713,375</b>	
13	<b>OTHER OPERATING REVENUES</b>			
14	485 Intracompany Transfers			
15	487 Forfeited Discounts	49,948	10,665	
16	488 Misc. Service Revenues	8,572	7,089	
17	489 Rev. from Trans. Of Gas of Others	7,246,788	5,839,381	
18	490 Sales of Prod. Ext. from Nat. Gas			
19	491 Rev. from Nat. Gas Proc. By Others			
20	492 Incidental Gasoline and Oil Sales			
21	493 Rent from Gas Property			
22	494 Interdepartmental Rents			
23	495 Other Gas Revenues	3,042,241	2,887,494	
24	<b>TOTAL Other Operating Revenues</b>	<b>10,347,549</b>	<b>8,744,629</b>	
25	<b>TOTAL Gas Operating Revenues</b>	<b>63,642,946</b>	<b>50,458,004</b>	
26	(Less) 496 Provision for Rate Refunds			
27	<b>TOTAL Gas Operating Revenues Net of Provision for Refunds</b>	<b>63,642,946</b>	<b>50,458,004</b>	
28	Dist. Type Sales by States (inc. Main Line Sales to Resid. And Comm. Custrs)			
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)			
30	Sales for Resale			
31	Other Sales to Pub. Auth. (Local Dist. Only)			
32	Interdepartmental Sales			
33	<b>TOTAL (Same as Line 10. Columns (b) and (c))</b>	<b>53,295,397</b>	<b>41,713,375</b>	

Name of Respondent <b>Columbia Gas of Maryland, Inc.</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) <b>May 24, 2022</b>	Year of Report <b>December 31, 2021</b>	
<b>GAS OPERATING REVENUES (ACCOUNT 400) (Continued)</b>				
6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) Regularly used by the respondent if such basis of classification is not generally greater than 200 Mcf per year or approximately 800 Mcf. per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)		7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.		
<b>DTH OF NATURAL GAS SOLD</b>		<b>CUSTOMERS</b>		<b>Line No.</b>
Quantity for Year (d)	Quantity for Previous Year (e)	Amount for year (f)	Amount for Previous Year (g)	
7,062,143	6,853,615	34,479	33,974	1
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	<b>NOTES</b>			11
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**ADDENDUM TO ANNUAL REPORT**

**MARYLAND PROPERTY AND  
ENERGY TAXES PAID IN 2021**

**COLUMBIA GAS OF MARYLAND, INC****2021 LOCAL PROPERTY TAX PAYMENTS**

<b>JURISDICTION</b>	<b>Amount Paid</b>
ALLEGANY COUNTY	1,290,896.40
CUMBERLAND	-
DEER PARK	806.85
FROSTBURG	-
FUNKSTOWN	-
GARRETT COUNTY	146,560.41
GRANTSVILLE	1,866.95
HAGERSTOWN	636,213.20
HANCOCK	-
KITZMILLER	-
LOCH LYNN	-
LUKE	2,613.13
MOUNTAIN LAKE	8,522.40
OAKLAND	18,400.92
PRINCE GEORGE COUNTY	-
WASHINGTON COUNTY	1,070,129.20
WILLIAMSPORT	5,614.52
<b>TOTAL</b>	<b>\$ 3,181,623.98</b>

**2021 GROSS RECEIPTS TAX PAYMENTS**

STATE OF MARYLAND	<u>\$ 1,018,232.00</u>
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