

David M. Vahos
SVP, Chief Financial Officer & Treasurer



bgeSM

AN EXELON COMPANY

Baltimore Gas & Electric Company
2 Center Plaza
110 West Fayette Street
14th Floor
Baltimore, Maryland 21201

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May 24, 2022

VIA ELECTRONIC FILING

Andrew S. Johnston, Executive Secretary
Maryland Public Service Commission
William Donald Schaefer Tower
6 St. Paul Street, 16th Floor
Baltimore, Maryland 21202-6806

Re: BGE 2021 Annual Report

Dear Mr. Johnston:

Pursuant to the Commission's February 10, 2022, instructions, Baltimore Gas and Electric Company (the Company) provides its Annual Report to the Public Service Commission of Maryland for the year ended December 31, 2021. However, given the Commission's March 20, 2020, Notice of Waiver, the signatures required by the instructions have not been notarized. Furthermore, in accordance with the Commission's March 16, 2020, Operational Notice, the Company will not provide a paper copy of this filing.

Also pursuant to the Commission's Order No. 62733 dated November 28, 1977, the Company is filing an analysis of all expenses in excess of \$2,000 which were charged to accounts 930.1 and 930.2 for the year 2021.

Order No. 62733 also requires the Company to file with the Commission a breakdown of all expenditures in excess of \$2,000 made by the Edison Electric Institute (EEI) and the American Gas Association (AGA). To comply with this requirement, the Company provides a copy of the American Gas Association Financial Statements and a copy of the Form 990 filed by the Edison Electric Institute with the Internal Revenue Service. We have included the 2020 AGA Financial Statements and the EEI 2020 Form 990 within the Addendum to the Annual Report. The 2021 AGA Financial Statements and the 2021 EEI Form 990 will not be available until July and November, respectively; thus, the Company will provide these reports to the Commission in next year's submission of the Annual Report.

Finally, a copy of the Company's most current reports to the Securities and Exchange Commission can be found at: <https://investors.exeloncorp.com/sec-filings>.

Very Truly Yours,

David M. Vahos
SVP, CFO and Treasurer

Enclosures
cc: Jamie A. Smith – Director, Accounting Investigations Division

VERIFICATION

AS REQUIRED BY SECTION 6-205 (3)(2)(c) OF THE PUBLIC SERVICE COMMISSION LAW OF MARYLAND.
The foregoing report must be verified by the oath of the President, Treasurer, or General Manager of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

State of Maryland

Baltimore City

David M. Vahos

_____ makes oath and

(Insert here the name of the affiant)

says that he was SVP, CFO and Treasurer

(Insert here the official title of the affiant)

of Baltimore Gas and Electric Company

(Insert here the exact legal title or name of the respondent)

that he has examined the foregoing report; that the Company, in good faith, follows the processes and procedures set forth in the Cost Allocation Manual as well as the Commission's Asset Transfer Policies; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and that the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from

_____ January 1, 2021, to and including _____ December 31, 2021



(Signature of affiant)

Subscribed and sworn to before me, a _____ Notary _____ in and for the State and County above

named, this _____ day of _____ 2022

Use on
Impression
Seal

My commission expires _____

(Signature of officer authorized to administer oaths)

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No.



**FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Baltimore Gas and Electric Company

Year/Period of Report
End of: 2021/ Q4

FERC FORM NO. 1 (REV. 02-04)

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,
- 500 megawatt hours of annual power exchanges delivered, or
- 500 megawatt hours of annual wheeling for others (deliveries plus losses).

What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from

FERC Forms 1 and 3-Q must be filed by the following schedule:

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USoFA). Interpret all accounting words and phrases in accordance with the USoFA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

When to Submit

adjustment.

DEFINITIONS

Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

'Person' means an individual or a corporation;

'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

"project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

FERC FORM NO. 1 (ED. 03-07)

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each

"Sec. 4. The Commission is hereby authorized and empowered

"To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special" reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies".10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent Baltimore Gas and Electric Company		02 Year/ Period of Report End of: 2021/ Q4
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 2 Center Plaza, 110 West Fayette Street, Baltimore, Maryland 21201		
05 Name of Contact Person Jason T. Jones		06 Title of Contact Person Director, Accounting
07 Address of Contact Person (Street, City, State, Zip Code) 2 Center Plaza, 110 West Fayette Street, Baltimore, Maryland 21201		
08 Telephone of Contact Person, Including Area Code (667) 313-1556	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 12/31/2021
Annual Corporate Officer Certification		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name David M. Vahos	03 Signature David M. Vahos	04 Date Signed (Mo, Da, Yr) 03/29/2022
02 Title SVP, CFO and Treasurer		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	<u>Identification</u>	1	
	<u>List of Schedules</u>	2	
1	<u>General Information</u>	101	
2	<u>Control Over Respondent</u>	102	
3	<u>Corporations Controlled by Respondent</u>	103	N/A
4	<u>Officers</u>	104	
5	<u>Directors</u>	105	
6	<u>Information on Formula Rates</u>	106	
7	<u>Important Changes During the Year</u>	108	
8	<u>Comparative Balance Sheet</u>	110	
9	<u>Statement of Income for the Year</u>	114	
10	<u>Statement of Retained Earnings for the Year</u>	118	
12	<u>Statement of Cash Flows</u>	120	
12	<u>Notes to Financial Statements</u>	122	
13	<u>Statement of Accum Other Comp Income, Comp Income, and Hedging Activities</u>	122a	
14	<u>Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep</u>	200	
15	<u>Nuclear Fuel Materials</u>	202	N/A
16	<u>Electric Plant in Service</u>	204	
17	<u>Electric Plant Leased to Others</u>	213	N/A
18	<u>Electric Plant Held for Future Use</u>	214	
19	<u>Construction Work in Progress-Electric</u>	216	
20	<u>Accumulated Provision for Depreciation of Electric Utility Plant</u>	219	
21	<u>Investment of Subsidiary Companies</u>	224	N/A
22	<u>Materials and Supplies</u>	227	
23	<u>Allowances</u>	228	
24	<u>Extraordinary Property Losses</u>	230a	N/A
25	<u>Unrecovered Plant and Regulatory Study Costs</u>	230b	
26	<u>Transmission Service and Generation Interconnection Study Costs</u>	231	
27	<u>Other Regulatory Assets</u>	232	
28	<u>Miscellaneous Deferred Debits</u>	233	
29	<u>Accumulated Deferred Income Taxes</u>	234	
30	<u>Capital Stock</u>	250	
31	<u>Other Paid-in Capital</u>	253	
32	<u>Capital Stock Expense</u>	254b	
33	<u>Long-Term Debt</u>	256	
34	<u>Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax</u>	261	
35	<u>Taxes Accrued, Prepaid and Charged During the Year</u>	262	

36	<u>Accumulated Deferred Investment Tax Credits</u>	266	
37	<u>Other Deferred Credits</u>	269	
38	<u>Accumulated Deferred Income Taxes-Accelerated Amortization Property</u>	272	N/A
39	<u>Accumulated Deferred Income Taxes-Other Property</u>	274	
40	<u>Accumulated Deferred Income Taxes-Other</u>	276	
41	<u>Other Regulatory Liabilities</u>	278	
42	<u>Electric Operating Revenues</u>	300	
43	<u>Regional Transmission Service Revenues (Account 457.1)</u>	302	N/A
44	<u>Sales of Electricity by Rate Schedules</u>	304	
45	<u>Sales for Resale</u>	310	N/A
46	<u>Electric Operation and Maintenance Expenses</u>	320	
47	<u>Purchased Power</u>	326	
48	<u>Transmission of Electricity for Others</u>	328	
49	<u>Transmission of Electricity by ISO/RTOs</u>	331	N/A
50	<u>Transmission of Electricity by Others</u>	332	N/A
51	<u>Miscellaneous General Expenses-Electric</u>	335	
52	<u>Depreciation and Amortization of Electric Plant (Account 403, 404, 405)</u>	336	
53	<u>Regulatory Commission Expenses</u>	350	
54	<u>Research, Development and Demonstration Activities</u>	352	
55	<u>Distribution of Salaries and Wages</u>	354	
56	<u>Common Utility Plant and Expenses</u>	356	
57	<u>Amounts included in ISO/RTO Settlement Statements</u>	397	
58	<u>Purchase and Sale of Ancillary Services</u>	398	
59	<u>Monthly Transmission System Peak Load</u>	400	
60	<u>Monthly ISO/RTO Transmission System Peak Load</u>	400a	N/A
61	<u>Electric Energy Account</u>	401a	
62	<u>Monthly Peaks and Output</u>	401b	
63	<u>Steam Electric Generating Plant Statistics</u>	402	N/A
64	<u>Hydroelectric Generating Plant Statistics</u>	406	N/A
65	<u>Pumped Storage Generating Plant Statistics</u>	408	N/A
66	<u>Generating Plant Statistics Pages</u>	410	N/A
0	<u>Energy Storage Operations (Large Plants)</u>	414	N/A
67	<u>Transmission Line Statistics Pages</u>	422	
68	<u>Transmission Lines Added During Year</u>	424	
69	<u>Substations</u>	426	
70	<u>Transactions with Associated (Affiliated) Companies</u>	429	
71	<u>Footnote Data</u>	450	
	Stockholders' Reports (check appropriate box)		
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
GENERAL INFORMATION			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. Mr. Jason T. Jones Director, Accounting 2 Center Plaza, 110 West Fayette Street, Baltimore, Maryland 21201			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. State of Incorporation: MD Date of Incorporation: 1906-06-20 Incorporated Under Special Law:			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. Not applicable (a) Name of Receiver or Trustee Holding Property of the Respondent: (b) Date Receiver took Possession of Respondent Property: (c) Authority by which the Receivership or Trusteeship was created: (d) Date when possession by receiver or trustee ceased:			
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. Baltimore Gas and Electric ("BGE") is an electric transmission and distribution utility company and a gas distribution utility company with a service territory that covers the City of Baltimore and all or part of ten central Maryland counties.			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) <input type="checkbox"/> Yes (2) <input checked="" type="checkbox"/> No			

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
CONTROL OVER RESPONDENT			
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.			
In February 2010, Constellation Energy completed the formation of a new special purpose subsidiary named RF HoldCo to hold all of the common equity interests in BGE. RF HoldCo is owned by Exelon Energy Delivery Company (EEDC), and EEDC is owned by Exelon Corporation which merged with Constellation Energy on March 12, 2012.			

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
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Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	Chief Executive Officer	Carim V. Khouzami			2021-10-01
2	Chief Executive Officer and President	Carim V. Khouzami		2021-10-01	
3	President and Chief Operating Officer	Stephen J. Woerner			2021-09-30
4	Senior Vice President, Chief Operating Officer	Derrick Dickens		2021-09-24	
5	Senior Vice President, Chief Financial Officer and Treasurer	David M. Vahos			
6	Senior Vice President, Governmental and External Affairs	Rodney Oddoye			2021-11-19
7	Senior Vice President, Regulatory Affairs and Strategy	Alexander G. Núñez			2021-11-19
8	Senior Vice President, Governmental, External and Regulatory Affairs	Alexander G. Núñez		2021-11-19	
9	Senior Vice President, Customer Operations	Tamala A. Olivier			2021-11-19
10	Senior Vice President, Customer Operations	Denise Galambos		2021-11-19	
11	Corporate Secretary	Katherine A. Smith		2021-04-13	
12	Vice President and General Counsel	John Corse			2021-06-25
13	Vice President and General Counsel	David Ralph		2021-09-09	

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent.
2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	^(a) Calvin G. Butler, Jr.	10 South Dearborn Street, Chicago, Illinois 60603	true	false
2	^(a) Christopher M. Crane	10 South Dearborn Street, Chicago, Illinois 60603	true	false
3	^(a) Carim V. Khouzami	2 Center Plaza, 110 West Fayette Street, Baltimore, MD 21201	true	false
4	Ann C. Berzin	2 Center Plaza, 110 West Fayette Street, Baltimore, MD 21201	false	false
5	Michael E. Cryor	2 Center Plaza, 110 West Fayette Street, Baltimore, MD 21201	true	false
6	James R. Curtiss, Esq.	2 Center Plaza, 110 West Fayette Street, Baltimore, MD 21201	false	false
7	Joseph L. Haskins, Jr.	2 Center Plaza, 110 West Fayette Street, Baltimore, MD 21201	false	false
8	^(a) Michael D. Sullivan	2 Center Plaza, 110 West Fayette Street, Baltimore, MD 21201	false	false
9	^(a) Amy Seto	2 Center Plaza, 110 West Fayette Street, Baltimore, MD 21201	false	false
10	Maria Harris Tildon	2 Center Plaza, 110 West Fayette Street, Baltimore, MD 21201	false	false

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: NameAndTitleOfDirector Effective December 6, 2021, Calvin G. Butler, Jr. resigned from his role as Vice-Chairman of the Board of Directors and assumed the role of Chairman.
(b) Concept: NameAndTitleOfDirector Effective December 6, 2021, Christopher Crane resigned from his role as Chairman of the Board of Directors.
(c) Concept: NameAndTitleOfDirector Effective December 6, 2021, Carim Khouzami assumed the role of Vice-Chairman of the Board of Directors.
(d) Concept: NameAndTitleOfDirector Effective May 1, 2021, Michael D. Sullivan resigned from his role of Director.
(e) Concept: NameAndTitleOfDirector Effective November 1, 2021, Amy Seto assumed the role of Director.

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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INFORMATION ON FORMULA RATES

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number (a)	FERC Proceeding (b)
1	^(a) PJM Open Access Tariff	ER05-515-000
2	Amendments H-2, H-2A, and H-2B	

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: RateScheduleTariffNumber

Included within the formula rate filings are references to the information within the FERC Form 1 pages.

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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If yes, provide a listing of such filings as contained on the Commission's eLibrary website.

Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
1	20210510-5121	05/10/2021	ER09-1100-000	Annual Formula Update (16th Annual Update)	PJM OATT, Att. H-2, H-2A, H-2B
2	20200515-5174	05/15/2020	ER09-1100-000	Annual Formula Update (15th Annual Update)	PJM OATT, Att. H-2, H-2A, H-2B
3	20190520-5093	05/20/2019	ER09-1100-000	Errata to Annual Formula Update (14th Annual Update)	PJM OATT, Att. H-2, H-2A, H-2B
4	20190508-5057	05/08/2019	ER09-1100-000	Annual Formula Update (14th Annual Update)	PJM OATT, Att. H-2, H-2A, H-2B
5	20180504-5244	05/04/2018	ER09-1100-000	Annual Formula Update (13th Annual Update)	PJM OATT, Att. H-2, H-2A, H-2B
6	20170516-5115	05/16/2017	ER09-1100-000	Errata to Annual Formula Update (12th Annual)	PJM OATT, Att. H-2, H-2A, H-2B
7	20170424-5106	04/24/2017	ER09-1100-000	Annual Formula Update (12th Annual)	PJM OATT, Att. H-2, H-2A, H-2B
8	20160427-5316	04/27/2016	ER09-1100-000	Annual Formula Update (11th Annual)	PJM OATT, Att. H-2, H-2A, H-2B
9	20150424-5157	04/24/2015	ER09-1100-000	Annual Formula Update (10th Annual)	PJM OATT, Att. H-2, H-2A, H-2B
10	20140428-5207	04/28/2014	ER09-1100-000	Annual Formula Update (9th Annual)	PJM OATT, Att. H-2, H-2A, H-2B
11	20130425-5039	04/25/2013	ER09-1100-000	Annual Formula Update (8th Annual)	PJM OATT, Att. H-2, H-2A, H-2B
12	20120424-5073	04/24/2012	ER09-1100-000	Annual Formula Update (7th Annual)	PJM OATT, Att. H-2, H-2A, H-2B
13	20110429-5112	04/29/2011	ER09-1100-000	Annual Formula Update (6th Annual)	PJM OATT, Att. H-2, H-2A, H-2B
14	20100426-5044	04/26/2010	ER09-1100-000	Annual Formula Update (5th Annual)	PJM OATT, Att. H-2, H-2A, H-2B
15	20090504-5109	05/04/2009	ER09-1100-000	Annual Formula Update (4th Annual)	PJM OATT, Att. H-2, H-2A, H-2B
16	20080515-5049	05/15/2008	ER08-976-000	Annual Formula Update (3rd Annual)	PJM OATT, Att. H-2, H-2A, H-2B
17	20070515-5038	05/15/2007	ER07-1023-000	Annual Formula Update (2nd Annual)	PJM OATT, Att. H-2, H-2A, H-2B
18	20060517-5013	05/17/2006	ER05-515-004	Correction to Annual Formula Update (1st Annual)	PJM OATT, Att. H-2, H-2A, H-2B
19	20060515-5037	05/15/2006	ER05-515-004	Annual Formula Update (1st Annual)	PJM OATT, Att. H-2, H-2A, H-2B

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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INFORMATION ON FORMULA RATES - Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No. (d)
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Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <ol style="list-style-type: none"> Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. State the estimated annual effect and nature of any important wage scale changes during the year. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. (Reserved.) If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio. 			
1. None.			
2. None.			
3. None.			
4. None.			
5. None.			
<p>6. The issuance by BGE of long-term debt or equity securities requires the prior authorization of the Maryland Public Service Commission (MDPSC), and BGE normally obtains the required approvals on a periodic basis to cover its anticipated financing needs for a period of time or in connection with a specific financing. In April 2020, BGE received approval from the MDPSC for \$1.5 billion long-term financing authority under Order 89545 and issued \$400 million aggregate principal of its 2.90% Senior Notes in 2020. On June 10, 2021, BGE issued \$600 million aggregate principal of its 2.250% Senior Notes due June 15, 2031. As of December 31, 2021, BGE had \$500 million of available long-term debt financing authority from the MDPSC under Order 89545.</p> <p>BGE meets its short-term liquidity requirements primarily through the issuance of commercial paper. As of December 31, 2021, BGE had \$130 million of outstanding commercial paper. BGE's commercial paper borrowings were issued under the authority of FERC order Docket ES11-7-000 for up to \$700 million of short-term debt over the course of two years. BGE's short-term financing authority expired on December 31, 2021. On February 1, 2022, BGE entered into a new 5-year revolving credit facility, which has an aggregate bank commitment of \$600 million and an interest rate of Secured Overnight Financing Rate (SOFR) plus 0.9%.</p> <p>BGE has a currently effective shelf registration statement unlimited in amount, filed with the SEC, that will expire in August 2022. BGE's ability to sell securities off the shelf registration statement or to access the private placement markets will depend on a number of factors at the time of the proposed sale, including other required regulatory approvals, as applicable, BGE's current financial condition, its securities ratings, and market conditions.</p>			
7. None			
8. In March 2021, Baltimore Gas and Electric Company had a 2.0% general wage increase. This change is estimated to result in a total annual overall increase in operations and maintenance expense of approximately \$5.0 million.			
9. Refer to Pages 122-123, Notes to Financial Statements: Note 2 – Regulatory Matters and Note 11 – Commitments and Contingencies, "Litigation and Regulatory Matters" section.			
10. None.			
12. None.			
13. See Officers page (Page 104) and Directors page (Page 105) for details concerning changes in the respondent's officers during 2021.			
14. Not Applicable.			

Name of Respondent: Baltimore Gas and Electric Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200	14,328,870,671	13,278,796,329	
3	Construction Work in Progress (107)	200	556,877,456	628,881,305	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		14,885,748,127	13,907,677,634	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	4,292,551,179	4,050,027,604	
6	Net Utility Plant (Enter Total of line 4 less 5)		10,593,196,948	9,857,650,030	
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202			
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)				
9	Nuclear Fuel Assemblies in Reactor (120.3)				
10	Spent Nuclear Fuel (120.4)				
11	Nuclear Fuel Under Capital Leases (120.6)				
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202			
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)				
14	Net Utility Plant (Enter Total of lines 6 and 13)		10,593,196,948	9,857,650,030	
15	Utility Plant Adjustments (116)				
16	Gas Stored Underground - Noncurrent (117)				
17	OTHER PROPERTY AND INVESTMENTS				
18	Nonutility Property (121)		13,150,083	13,130,060	
19	(Less) Accum. Prov. for Depr. and Amort. (122)		1,594,137	1,443,039	
20	Investments in Associated Companies (123)				
21	Investment in Subsidiary Companies (123.1)	224			
23	Noncurrent Portion of Allowances	228			
24	Other Investments (124)		14,195,872	9,461,134	
25	Sinking Funds (125)				
26	Depreciation Fund (126)				
27	Amortization Fund - Federal (127)				
28	Other Special Funds (128)				
29	Special Funds (Non Major Only) (129)				
30	Long-Term Portion of Derivative Assets (175)				
31	Long-Term Portion of Derivative Assets - Hedges (176)				
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		25,751,818	21,148,155	
33	CURRENT AND ACCRUED ASSETS				
34	Cash and Working Funds (Non-major Only) (130)				
35	Cash (131)		50,974,132	23,768,146	
36	Special Deposits (132-134)		4,284,320	825,928	
37	Working Fund (135)				
38	Temporary Cash Investments (136)		238,496	120,208,370	
39	Notes Receivable (141)				
40	Customer Accounts Receivable (142)		264,812,486	290,683,033	
41	Other Accounts Receivable (143)		123,843,516	116,001,920	

42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		47,049,876	44,168,006
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		708,531	2,821,633
45	Fuel Stock (151)	227	5,043,286	5,051,283
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	52,458,497	41,377,178
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228	662,721	
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227		
55	Gas Stored Underground - Current (164.1)		35,052,002	17,389,769
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		2,235,258	1,990,442
57	Prepayments (165)		50,769,978	1,585,496
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)		317	
60	Rents Receivable (172)		234,283	321,983
61	Accrued Utility Revenues (173)		171,326,679	197,003,172
62	Miscellaneous Current and Accrued Assets (174)		1,250,000	1,250,000
63	Derivative Instrument Assets (175)			
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		716,844,626	776,110,347
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		27,919,573	24,810,349
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	840,792	1,434,293
72	Other Regulatory Assets (182.3)	232	633,646,775	620,909,686
73	Prelim. Survey and Investigation Charges (Electric) (183)			
74	Preliminary Natural Gas Survey and Investigation Charges (183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)			
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	289,568,695	281,848,771
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		8,193,553	9,002,245
82	Accumulated Deferred Income Taxes (190)	234	313,064,705	108,585,010
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		1,273,234,093	1,046,590,354
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		12,609,027,485	11,701,498,886

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: MiscellaneousDeferredDebits

Included within Miscellaneous Deferred Debits (Account 186) is BGE's pension asset of \$275,942,151 and \$270,030,378 at December 31, 2021 and December 31, 2020, respectively. The amounts reflect cash contributions paid by BGE investors to the pension master trust fund less BGE's pension cost.

Name of Respondent: Baltimore Gas and Electric Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	465,760,881	465,760,881
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253	2,112,109,424	1,855,524,004
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b	3,514,306	3,514,306
11	Retained Earnings (215, 215.1, 216)	118	1,990,728,412	1,876,853,555
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118		
13	(Less) Reaquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	3,794,238	1,874,308
16	Total Proprietary Capital (lines 2 through 15)		4,568,878,649	4,196,498,442
17	LONG-TERM DEBT			
18	Bonds (221)	256		
19	(Less) Reaquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256	4,000,000,000	3,700,000,000
22	Unamortized Premium on Long-Term Debt (225)			
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		12,349,294	11,982,448
24	Total Long-Term Debt (lines 18 through 23)		3,987,650,706	3,688,017,552
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)			
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		8,536,678	7,641,590
29	Accumulated Provision for Pensions and Benefits (228.3)		195,535,165	211,554,799
30	Accumulated Miscellaneous Operating Provisions (228.4)		7,729,599	3,296,045
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		25,582,564	23,375,219
35	Total Other Noncurrent Liabilities (lines 26 through 34)		237,384,006	245,867,653
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		129,987,366	
38	Accounts Payable (232)		348,949,911	347,013,730
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		47,779,940	60,581,668

41	Customer Deposits (235)		97,352,895	109,806,559
42	Taxes Accrued (236)	262	40,172,844	58,684,111
43	Interest Accrued (237)		43,927,529	46,204,034
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		15,673,815	16,298,252
48	Miscellaneous Current and Accrued Liabilities (242)		110,526,162	129,907,001
49	Obligations Under Capital Leases-Current (243)			
50	Derivative Instrument Liabilities (244)			
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		834,370,462	768,495,355
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		29,719,970	10,704,746
57	Accumulated Deferred Investment Tax Credits (255)	266	2,375,999	2,735,735
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	21,946,352	51,865,504
60	Other Regulatory Liabilities (254)	278	923,308,103	1,106,618,737
61	Unamortized Gain on Reaquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		
63	Accum. Deferred Income Taxes-Other Property (282)		1,828,485,654	1,452,302,761
64	Accum. Deferred Income Taxes-Other (283)		174,907,584	178,392,401
65	Total Deferred Credits (lines 56 through 64)		2,980,743,662	2,802,619,884
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		12,609,027,485	11,701,498,886

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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STATEMENT OF INCOME

Quarterly

- Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
- Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

Do not report fourth quarter data in columns (e) and (f)

Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Use page 122 for important notes regarding the statement of income for any account thereof.

Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.

Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	3,337,172,575	3,090,688,254			2,500,854,224	2,326,721,820	836,318,351	763,966,434		
3	Operating Expenses											
4	Operation Expenses (401)	320	1,775,773,479	1,576,525,932			1,344,780,277	1,217,543,083	430,993,202	358,982,849		
5	Maintenance Expenses (402)	320	185,244,983	184,789,298			125,272,252	129,104,384	59,972,731	55,684,914		
6	Depreciation Expense (403)	336	367,336,678	336,675,706			265,037,896	243,989,690	102,298,782	92,686,016		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336										
8	Amort. & Depl. of Utility Plant (404-405)	336	74,844,462	61,134,476			55,273,052	44,229,153	19,571,410	16,905,323		
9	Amort. of Utility Plant Acq. Adj. (406)	336										
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)											
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		184,120,569	184,624,333			153,559,320	153,439,614	30,561,249	31,184,719		
13	(Less) Regulatory Credits (407.4)		26,116,447	53,979,691			18,815,457	37,957,718	7,300,990	16,021,973		

	Net Other Income and Deductions (Total of lines 41, 50, 59)												
61	Interest Charges												
62	Interest on Long- Term Debt (427)		141,220,833	132,158,225									
63	Amort. of Debt Disc. and Expense (428)		2,386,500	2,062,725									
64	Amortization of Loss on Reaquired Debt (428.1)		808,692	808,692									
65	(Less) Amort. of Premium on Debt-Credit (429)												
66	(Less) Amortization of Gain on Reaquired Debt- Credit (429.1)												
67	Interest on Debt to Assoc. Companies (430)												
68	Other Interest Expense (431)		2,482,817	5,615,987									
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		9,159,834	7,618,782									
70	Net Interest Charges (Total of lines 62 thru 69)		\$137,739,008	\$133,026,847									
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		405,800,276	349,105,295									
72	Extraordinary Items												
73	Extraordinary Income (434)												
74	(Less) Extraordinary Deductions (435)												
75	Net Extraordinary Items (Total of line 73 less line 74)												
76	Income Taxes- Federal and Other (409.3)	262											
77	Extraordinary Items After Taxes (line 75 less line 76)												
78	Net Income (Total of line 71 and 77)		405,800,276	349,105,295									

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

<p>(a) Concept: IncomeTaxesOperatingIncome</p>
<p>This note applies to Lines 15-18 on Page 114 and Line 70 on Page 117. Page 117 does not include the income tax benefit relating to Net Interest Charges. Income tax benefit of \$37,902,332 for the current year and \$36,605,663 for the prior year relating to Page 117 Line 70 Net Interest Charges is included on Schedule Page: 114 Lines 15-18 Columns c and d.</p>
<p>(b) Concept: ProvisionsForDeferredIncomeTaxesUtilityOperatingIncome</p>
<p>This note applies to Lines 15-18 on Page 114 and Line 70 on Page 117. Page 117 does not include the income tax benefit relating to Net Interest Charges. Income tax benefit of \$37,902,332 for the current year and \$36,605,663 for the prior year relating to Page 117 Line 70 Net Interest Charges is included on Schedule Page: 114 Lines 15-18 Columns c and d.</p>
<p>(c) Concept: ProvisionForDeferredIncomeTaxesCreditOperatingIncome</p>
<p>This note applies to Lines 15-18 on Page 114 and Line 70 on Page 117. Page 117 does not include the income tax benefit relating to Net Interest Charges. Income tax benefit of \$37,902,332 for the current year and \$36,605,663 for the prior year relating to Page 117 Line 70 Net Interest Charges is included on Schedule Page: 114 Lines 15-18 Columns c and d.</p>
<p>(d) Concept: NetInterestCharges</p>
<p>This note applies to Lines 15-18 on Page 114 and Line 70 on Page 117. Page 117 does not include the income tax benefit relating to Net Interest Charges. Income tax benefit of \$37,902,332 for the current year and \$36,605,663 for the prior year relating to Page 117 Line 70 Net Interest Charges is included on Schedule Page: 114 Lines 15-18 Columns c and d.</p>
<p>(e) Concept: IncomeTaxesOperatingIncome</p>
<p>This note applies to Lines 15-18 on Page 114 and Line 70 on Page 117. Page 117 does not include the income tax benefit relating to Net Interest Charges. Income tax benefit of \$37,902,332 for the current year and \$36,605,663 for the prior year relating to Page 117 Line 70 Net Interest Charges is included on Schedule Page: 114 Lines 15-18 Columns c and d.</p>
<p>(f) Concept: IncomeTaxesUtilityOperatingIncomeOther</p>
<p>This note applies to Lines 15-18 on Page 114 and Line 70 on Page 117. Page 117 does not include the income tax benefit relating to Net Interest Charges. Income tax benefit of \$37,902,332 for the current year and \$36,605,663 for the prior year relating to Page 117 Line 70 Net Interest Charges is included on Schedule Page: 114 Lines 15-18 Columns c and d.</p>
<p>(g) Concept: ProvisionsForDeferredIncomeTaxesUtilityOperatingIncome</p>
<p>This note applies to Lines 15-18 on Page 114 and Line 70 on Page 117. Page 117 does not include the income tax benefit relating to Net Interest Charges. Income tax benefit of \$37,902,332 for the current year and \$36,605,663 for the prior year relating to Page 117 Line 70 Net Interest Charges is included on Schedule Page: 114 Lines 15-18 Columns c and d.</p>
<p>(h) Concept: ProvisionForDeferredIncomeTaxesCreditOperatingIncome</p>
<p>This note applies to Lines 15-18 on Page 114 and Line 70 on Page 117. Page 117 does not include the income tax benefit relating to Net Interest Charges. Income tax benefit of \$37,902,332 for the current year and \$36,605,663 for the prior year relating to Page 117 Line 70 Net Interest Charges is included on Schedule Page: 114 Lines 15-18 Columns c and d.</p>
<p>(i) Concept: NetInterestCharges</p> <p>This note applies to Lines 15-18 on Page 114 and Line 70 on Page 117. Page 117 does not include the income tax benefit relating to Net Interest Charges. Income tax benefit of \$37,902,332 for the current year and \$36,605,663 for the prior year relating to Page 117 Line 70 Net Interest Charges is included on Schedule Page: 114 Lines 15-18 Columns c and d.</p>

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		1,876,853,555	1,774,148,260
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		405,800,276	349,105,295
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
30.1			291,925,419	246,400,000
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		291,925,419	246,400,000
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		1,990,728,412	1,876,853,555
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		1,990,728,412	1,876,853,555
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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STATEMENT OF CASH FLOWS

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	405,800,276	349,105,295
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	367,336,678	336,675,706
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of Limited Plant	74,844,462	61,134,476
5.2	Impairment of long-lived assets		
5.3	Amortization of regulatory debits/credits	158,004,122	130,644,642
8	Deferred Income Taxes (Net)	(14,108,868)	38,670,828
9	Investment Tax Credit Adjustment (Net)	(359,736)	(371,261)
10	Net (Increase) Decrease in Receivables	47,092,642	(98,750,751)
11	Net (Increase) Decrease in Inventory	(29,643,092)	13,717,687
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	(21,971,873)	93,839,220
14	Net (Increase) Decrease in Other Regulatory Assets	(166,934,797)	(127,824,239)
15	Net Increase (Decrease) in Other Regulatory Liabilities	(1,712,273)	17,839,807
16	(Less) Allowance for Other Funds Used During Construction	27,246,108	22,159,039
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
18.1	Other (provide details in footnote):	\$(49,934,225)	\$(108,048,736)
18.2	Pension	(5,911,773)	(6,283,233)
18.3	Gain on disposal of noncurrent assets	(79,188)	(4,994)
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	735,176,247	894,282,880
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(1,151,228,269)	(1,023,439,623)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant	(107,647,373)	(255,880,976)
29	Gross Additions to Nonutility Plant	42,010	240,375
30	(Less) Allowance for Other Funds Used During Construction	(27,246,108)	(22,159,039)
31	Other (provide details in footnote):		
31.1	Other (provide details in footnote):		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(1,231,587,524)	(1,256,921,185)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	6,264,110	5,527,652

39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Other (provide details in footnote):	\$8,799,147	\$(3,086,710)
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(1,216,524,267)	(1,254,480,243)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	600,000,000	400,000,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Other (provide details in footnote):		
66	Net Increase in Short-Term Debt (c)	129,987,366	
67	Other (provide details in footnote):		
67.1	Other (provide details in footnote):		
67.2	Capital Contribution from Parent	256,585,420	411,096,110
70	Cash Provided by Outside Sources (Total 61 thru 69)	986,572,786	811,096,110
72	Payments for Retirement of:		
73	Long-term Debt (b)	(300,000,000)	
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Other (provide details in footnote):		
76.2	Bond Issuance Costs	(6,063,235)	(8,153,352)
78	Net Decrease in Short-Term Debt (c)		(75,994,162)
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	(291,925,419)	(246,400,000)
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	388,584,132	480,548,596
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	(92,763,888)	120,351,233
88	Cash and Cash Equivalents at Beginning of Period	143,976,516	23,625,283
90	Cash and Cash Equivalents at End of Period	51,212,628	143,976,516

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities	
Net increase in Special Deposits	\$ (3,458,392)
Net increase in Prepayments	(49,184,482)
Net increase in Miscellaneous long term assets and deferred debits	(1,808,151)
Net increase in Customer advances for construction	19,015,224
Net increase in Miscellaneous current and accrued liabilities	3,225,137
Net decrease in Other deferred credits	(27,089,431)
Other	9,365,870
Total change in Other - Line 18(b)	\$ (49,934,225)

(b) Concept: OtherAdjustmentsToCashFlowsFromInvestmentActivities	
Other Investments	\$ (398,958)
Re-capitalized Fleet Depreciation	4,646,480
Intercompany Asset Transfers	4,551,625
Total Change in Other - Line 53(b)	\$ 8,799,147

(c) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities	
Net increase in Special Deposits	\$ 166,236
Net decrease in Prepayments	77,958,721
Net decrease in Miscellaneous long term assets and deferred debits	(9,581,081)
Net increase in Customer advances for construction	2,936,402
Net increase in Miscellaneous current and accrued liabilities	(125,000)
Net increase in Other Deferred Credits	23,302,851
Other	13,390,607
Total Change in Other - Line 18(c)	\$ 108,048,736

(d) Concept: OtherAdjustmentsToCashFlowsFromInvestmentActivities	
Other Investments	\$ (188,819)
Re-capitalized Fleet Depreciation	3,270,844
Expenditures for land and building purchase	(6,168,735)
Total Change in Other - Line 53(c)	\$ (3,086,710)

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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NOTES TO FINANCIAL STATEMENTS

- Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
- Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
- For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
- Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
- Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
- If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
- For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
- For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
- Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

The notes presented herein were derived from the notes disclosed within the Annual Report of Exelon Corporation (Exelon) on Form 10-K for the period ending December 31, 2021. The notes presented herein were modified to include information relevant to Baltimore Gas and Electric Company (BGE). All amounts presented within the footnotes are rounded in millions unless otherwise noted.

1. Significant Accounting Policies

Description of Business

Incorporated in Maryland in 1906, BGE is engaged principally in the purchase and regulated retail sale of electricity and the provision of electricity distribution and transmission services to retail customers in central Maryland, including the City of Baltimore, as well as the purchase and regulated retail sale of natural gas and the provision of gas distribution services to retail customers in central Maryland, including the City of Baltimore. BGE is a public utility under the Public Utilities Article of the Maryland Annotated Code subject to regulation by the Maryland Public Service Commission (MDPSC) related to electric and gas distribution rates and service, the issuance of certain securities and certain other aspects of BGE's business. BGE is a public utility under the Federal Power Act subject to regulation by the Federal Energy Regulatory Commission (FERC) related to transmission rates and certain other aspects of BGE's business and by the U.S. Department of Transportation related to pipeline safety and other areas of gas operations. Specific operations of BGE are subject to the jurisdiction of various other Federal, state, regional, and local agencies. Additionally, BGE is also subject to North American Electric Reliability Corporation (NERC) mandatory reliability standards.

BGE serves an estimated population of 3.1 million in its 3,250 square mile combined electric and natural gas retail service territory. BGE provides electric distribution service in an area of approximately 2,300 square miles and natural gas distribution service in an area of approximately 3,050 square miles, with electric and natural gas service territory populations of 3.0 million and 2.9 million, respectively, including approximately 600 thousand in the City of Baltimore. BGE delivers electricity to approximately 1.3 million customers and natural gas to approximately 700 thousand customers.

Basis of Presentation

Accounting policies for regulated operations are in accordance with those prescribed by the regulatory authorities having jurisdiction, principally MDPSC and FERC. The accompanying financial statements have been prepared in accordance with the accounting requirements of FERC as set forth in the Uniform System of Accounts (USOA) and accounting releases, which differ from accounting principles generally accepted in the United States of America (GAAP). The principal differences from GAAP include the exclusions of current maturities of long-term debt from current liabilities, the exclusion of debt issuance costs from long-term debt, the requirement to report deferred tax assets and liabilities separately rather than as a single amount, the classification of accrued taxes as assets and liabilities rather than a net amount, the exclusion of FIN 48 liabilities related to temporary income tax differences, the derecognition of operating leases from the balance sheet, the classification of cloud computing costs, and the classification of certain other assets and liabilities as current instead of noncurrent.

COVID-19

BGE has taken steps to mitigate the potential risks posed by the global outbreak (pandemic) of the 2019 novel coronavirus (COVID-19). BGE provides a critical service to its customers and has taken measures to keep employees who operate the business safe and minimize unnecessary risk of exposure to the virus, including extra precautions for employees who work in the field. BGE has implemented work from home policies where appropriate and imposed travel limitations on employees.

Management makes estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities as of the date of the financial statements and accompanying notes, and the amounts of revenues and expenses reported during the periods covered by those financial statements and accompanying notes. As of December 31, 2021 and 2020, and through the date of this report, management assessed certain accounting matters that require consideration of forecasted financial information, including, but not limited to, our accumulated provision for uncollectible accounts and the carrying value of other long-lived assets, in context with the information reasonably available to BGE and the unknown future impacts of COVID-19. BGE's future assessment of the magnitude and duration of COVID-19, as well as other factors, could result in material impacts to its financial statements in future reporting periods.

Use of Estimates

The preparation of BGE's financial statements in conformity with the USOA requires management to make estimates and assumptions that affect the amounts reported in the financial statements and accompanying notes. Areas in which significant estimates have been made include, but are not limited to, the accounting for asset retirement obligations (AROs), pension and other postretirement employee benefits (OPEB), inventory reserves, accumulated provision for uncollectible accounts, long-lived asset impairment assessments, derivative instruments, unamortized energy contracts, fixed asset depreciation,

environmental costs and other loss contingencies, taxes, and unbilled energy revenues. Actual results could differ from those estimates.

Accounting for the Effects of Regulation

For its regulated electric and gas operations, BGE reflects the effects of cost-based rate regulation in its financial statements, which is required for entities with regulated operations that meet the following criteria: 1) rates are established or approved by a third-party regulator; 2) rates are designed to recover the entities' cost of providing services or products; and 3) there is a reasonable expectation that rates designed to recover costs can be charged to and collected from customers. BGE accounts for its regulated operations in accordance with regulatory and legislative guidance from the regulatory authorities having jurisdiction, principally the MDPSC, under state public utility laws and FERC under various Federal laws. Regulatory assets and liabilities are amortized and the related expense or revenue is recognized in the Statement of Income consistent with the recovery or refund included in customer rates. BGE's regulatory assets and liabilities as of the balance sheet date are probable of being recovered or settled in future rates. If a separable portion of BGE's business was no longer able to meet the criteria discussed above, BGE would be required to eliminate from its financial statements the effects of regulation for that portion, which could have a material impact on its financial statements. BGE classifies regulatory assets and liabilities entirely as non-current in its Balance Sheet. See Note 2—Regulatory Matters for additional information.

BGE treats the impact of a final rate order received after the balance sheet date but prior to the issuance of the financial statements as a non-recognized subsequent event, as the receipt of a final rate order is a separate and distinct event that has future impacts on the parties affected by the order.

Revenues

Operating Revenues. BGE's operating revenues generally consist of revenues from contracts with customers involving the sale and delivery of energy commodities and related products and services and utility revenues from alternative revenue programs (ARP). BGE recognizes revenue from contracts with customers to depict the transfer of goods or services to customers in an amount that the entities expect to be entitled to in exchange for those goods or services. BGE's primary sources of revenue include regulated electric and natural gas retail sales, distribution, and transmission services. At the end of each month, BGE accrues an estimate for the unbilled amount of energy delivered or services provided to customers.

BGE records ARP revenue for its best estimate of the electric and natural gas distribution revenue impacts resulting from future changes in rates that they believe are probable of approval by the MDPSC in accordance with its revenue decoupling mechanisms. BGE records ARP revenue for its best estimate of the transmission revenue impacts resulting from future changes in rates that it believes are probable of approval by FERC in accordance with its formula rate mechanisms. See Note 2—Regulatory Matters for additional information.

Option Contracts, Swaps, and Commodity Derivatives. Certain option contracts and swap arrangements that meet the definition of derivative instruments are recorded at fair value with subsequent changes in fair value recognized as revenue or expense. The classification of revenue or expense is based on the intent of the transaction. To the extent BGE receives full cost recovery for energy procurement and related costs from retail customers, it records the fair value of its energy swap contracts with unaffiliated suppliers as well as an offsetting regulatory asset or liability in its Balance Sheet. See Note 2—Regulatory Matters and Note 8—Derivative Financial Instruments for additional information.

Taxes Directly Imposed on Revenue-Producing Transactions. BGE collects certain taxes from customers such as sales and gross receipts taxes, along with other taxes, surcharges, and fees, that are levied by state or local governments on the sale or distribution of electricity and gas. Some of these taxes are imposed on the customer, but paid by BGE, while others are imposed on BGE. Where these taxes are imposed on the customer, such as sales taxes, they are reported on a net basis with no impact to the Statement of Income. However, where these taxes are imposed on BGE, such as gross receipts taxes or other surcharges or fees, they are reported on a gross basis. Accordingly, revenues are recognized for the taxes collected from customers along with an offsetting expense. See Note 13—Supplemental Financial Information for BGE's utility taxes that are presented on a gross basis.

Income Taxes

Deferred federal and state income taxes are recorded on all significant temporary differences between the book and tax basis of assets and liabilities and for tax benefits carried forward. Investment tax credits have been deferred in BGE's Balance Sheet

and are recognized in book income over the life of the related property. In accordance with USOA, BGE reports deferred income tax balances arising from temporary differences in Accounts 190, 282 and 283 as appropriate, which differs from the net presentation required by GAAP. See Note 6—Income Taxes for additional information. BGE recognizes accrued interest related to unrecognized tax benefits in Interest expense or Interest income in Other income and deductions on its Statement of Income.

BGE accounts for uncertain income tax positions in accordance with FERC's guidance on Accounting and Financial Reporting for Uncertainty in Income Taxes, issued in Docket No. A107-2-000 for FERC reporting purposes. The guidance requires, among other things, that the entities should continue to recognize deferred income taxes for FERC accounting and reporting purposes based on the difference between positions taken in tax returns filed or expected to be filed and amounts reported in financial statements.

Cash and Cash Equivalents

BGE considers investments purchased with an original maturity of three months or less to be cash equivalents.

Restricted Cash and Cash Equivalents

Restricted cash and cash equivalents represent funds that are restricted to satisfy designated current liabilities. As of December 31, 2021 and 2020, BGE's restricted cash and cash equivalents primarily represented proceeds from the loan program for the completion of certain energy efficiency measures and collateral held from energy suppliers.

Restricted cash and cash equivalents not available to satisfy current liabilities are classified as noncurrent assets.

Accumulated Provision for Uncollectible Accounts on Accounts Receivables

The accumulated provision for uncollectible accounts reflects BGE's best estimate of losses on the customers' accounts receivable balances based on historical experience, current information, and reasonable and supportable forecasts.

The accumulated provision for uncollectible accounts for BGE's customers is developed by applying BGE's loss rates, based on historical loss experience, current conditions, and forward-looking risk factors, to the outstanding receivable balance by customer risk segment. BGE's customer accounts are written off consistent with approved regulatory requirements. Adjustments to the accumulated provision for uncollectible accounts are primarily recorded to Operating and maintenance expense on BGE's Statement of Income or Regulatory assets on BGE's Balance Sheet. See Note 2—Regulatory Matters for additional information regarding the regulatory recovery of uncollectible account expense on customer accounts receivable.

BGE has certain non-customer receivables in Other deferred debits and other assets which primarily are with governmental agencies and other high-quality counterparties with no history of default. As such, the accumulated provision for uncollectible accounts related to these receivables is not material. BGE monitors these balances and will record an allowance if there are indicators of a decline in credit quality.

Inventories

Inventory is recorded at the lower of weighted average cost or net realizable value. Provisions are recorded for excess and obsolete inventory. Fossil fuel, materials and supplies, and emissions allowances are generally included in inventory when purchased. Fossil fuel and emissions allowances are expensed to Purchased power and fuel expense when used or sold. Materials and supplies generally includes transmission, distribution, and generating plant materials and are expensed to Operating and maintenance or capitalized to Property, plant, and equipment, as appropriate, when installed or used.

Property, Plant, and Equipment

Property, plant, and equipment is recorded at original cost. Original cost includes construction-related direct labor and material costs. BGE also includes indirect construction costs including labor and related costs of departments associated with supporting construction activities. When appropriate, original cost also includes allowance for funds used during construction (AFUDC) for regulated property at BGE. The cost of repairs and maintenance and minor replacements of property, is charged to Operating and maintenance expense as incurred.

Third parties reimburse BGE for all or a portion of expenditures for certain capital projects. Such contributions in aid of construction costs (CIAC) are recorded as a reduction to Property, plant, and equipment, net.

For BGE, upon retirement, the cost of property, net of salvage, is charged to accumulated depreciation consistent with the composite and group methods of depreciation. Depreciation expense at BGE includes the estimated cost of dismantling and removing plant from service upon retirement. Actual incurred removal costs are applied against a related regulatory liability or recorded to a regulatory asset if in excess of previously collected removal costs.

Capitalized Software. Certain costs, such as design, coding, and testing incurred during the application development stage of software projects that are internally developed or purchased for operational use are capitalized within Property, plant, and equipment. Similar costs incurred for cloud-based solutions treated as service arrangements are also capitalized within Property, plant, and equipment. Such capitalized amounts are amortized ratably over the expected lives of the projects when they become operational, generally not to exceed five years. Certain other capitalized software costs are being amortized over longer lives based on the expected life or pursuant to prescribed regulatory requirements.

AFUDC. AFUDC is the cost, during the period of construction, of debt and equity funds used to finance construction projects for regulated operations. AFUDC is recorded to construction work in progress and as a non-cash credit to an allowance that is included in interest expense for debt-related funds and other income and deductions for equity-related funds. The rates used for capitalizing AFUDC are computed under a method prescribed by regulatory authorities.

See Note 4—Property, Plant, and Equipment for additional information.

Depreciation and Amortization

Depreciation is generally recorded over the estimated service lives of property, plant, and equipment on a straight-line basis using the group, composite, or unitary methods of depreciation. The group approach is typically for groups of similar assets that have approximately the same useful lives and the composite approach is used for dissimilar assets that have different lives. Under both methods, a reporting entity depreciates the assets over the average life of the assets in the group. BGE's depreciation expense includes the estimated cost of dismantling and removing plant from service upon retirement, which is consistent with BGE's regulatory recovery method. The estimated service lives for BGE are based on a combination of depreciation studies, historical retirements, site licenses, and management estimates of operating costs and expected future energy market conditions.

See Note 4—Property, Plant, and Equipment for additional information regarding depreciation.

Amortization of regulatory assets and liabilities are recorded over the recovery or refund period specified in the related legislation or regulatory order or agreement. When the recovery or refund period is less than one year, amortization is recorded to the line item in which the deferred cost or income would have originally been recorded in the Statement of Income. Amortization of BGE's transmission formula rate regulatory assets is recorded to Operating revenues.

Amortization of income tax related regulatory assets and liabilities is generally recorded to Income tax expense. Except for the regulatory assets and liabilities discussed above, amortization is generally recorded to Depreciation and amortization in the Statement of Income when the recovery period is more than one year.

See Note 2—Regulatory Matters for additional information.

Asset Retirement Obligations

BGE updates its AROs either annually or on a rotational basis at least once every three years based on a risk profile unless circumstances warrant more frequent updates. The updates factor in new cost estimates, credit-adjusted, risk-free rates (CARFR) and escalation rates, and the timing of cash flows. AROs are accreted throughout each year to reflect the time value of money for these present value obligations through an increase to regulatory assets. See Note 5—Asset Retirement Obligations for additional information.

Guarantees

If necessary, BGE recognizes a liability at the time of issuance of a guarantee for the fair value of the obligations it has undertaken by issuing the guarantee. The liability is reduced or eliminated as BGE is released from risk under the guarantee. Depending on the nature of the guarantee, BGE's release from risk may be recognized only upon the expiration or settlement of the guarantee or by a systematic and rational amortization method over the term of the guarantee. See Note 11—Commitments and Contingencies for additional information.

Asset Impairments

Long-Lived Assets. BGE regularly monitors and evaluates the carrying value of long-lived assets or asset groups for recoverability whenever events or changes in circumstances indicate that the carrying value of those assets may not be recoverable. Indicators of impairment may include a deteriorating business climate, including, but not limited to, declines in energy prices, condition of the asset, specific regulatory disallowance, or plans to dispose of a long-lived asset significantly before the end of its useful life. BGE determines if long-lived assets or asset groups are potentially impaired by comparing the undiscounted expected future cash flows to the carrying value when indicators of impairment exist. When the undiscounted

cash flow analysis indicates a long-lived asset or asset group may not be recoverable, the amount of the impairment loss is determined by measuring the excess of the carrying amount of the long-lived asset or asset group over its fair value.

Derivative Financial Instruments

All derivatives are recognized on the balance sheet at their fair value unless they qualify for certain exceptions, including normal purchase normal sale scope exception (NPNS). Changes in fair value may be recorded as a regulatory asset or liability if there is an ability to recover or return the associated costs. Cash inflows and outflows related to derivative instruments are included as a component of operating, investing, or financing cash flows in the Statement of Cash Flows, depending on the nature of each transaction.

NPNS are contracts where physical delivery is probable, quantities are expected to be used or sold in the normal course of business over a reasonable period and will not be financially settled. Revenues and expenses on derivative contracts that qualify, and are designated, as NPNS are recognized when the underlying physical transaction is completed. While these contracts are considered derivative financial instruments, they are not required to be recorded at fair value. See Note 8—Derivative Financial Instruments for additional information.

Retirement Benefits

BGE participates in Exelon's defined benefit pension plans and OPEB plans. The plan obligations and costs of providing benefits under these plans are measured as of December 31. The measurement involves various factors, assumptions, and accounting elections. The impact of assumption changes or experience different from that assumed on pension and OPEB obligations is recognized over time rather than immediately recognized in the Statement of Income. Gains or losses in excess of the greater of ten percent of the projected benefit obligation or the market-related value of plan assets are amortized over the expected average remaining service period of plan participants. See Note 7—Retirement Benefits for additional information.

2. Regulatory Matters

The following matters below discuss the status of material regulatory and legislative proceedings of BGE.

Utility Regulatory Matters

Distribution Base Rate Case Proceedings

The following table shows the completed distribution base rate case proceedings in 2021.

Completed Distribution Base Rate Case Proceedings

Jurisdiction	Filing Date	Service	Requested Revenue Requirement Increase	Approved Revenue Requirement Increase	Approved ROE	Approval Date	Rate Effective Date
Maryland ^(a)	May 15, 2020 (amended September 11, 2020)	Electric	\$ 203	\$ 140	9.50 %	December 16, 2020	January 1, 2021
		Natural Gas	108	74	9.65 %		

(a) Reflects a three-year cumulative multi-year plan for 2021 through 2023. The MDPSO awarded BGE electric revenue requirement increases of \$59 million, \$39 million, and \$42 million, before offsets, in 2021, 2022, and 2023, respectively, and natural gas revenue requirement increases of \$53 million, \$11 million, and \$10 million, before offsets, in 2021, 2022, and 2023, respectively. BGE proposed to use certain tax benefits to fully offset the increases in 2021 and 2022 and partially offset the increase in 2023. However, the MDPSO utilized the tax benefits to fully offset the increases in 2021 and January 2022 such that customer rates remained unchanged. For the remainder of 2022, the MDPSO chose to offset only 25% of the cumulative 2021 and 2022 electric revenue requirement increases and 50% of the cumulative gas revenue requirement increases. Whether certain tax benefits will be used to offset the customer rate increases in 2023 has not been decided, and BGE cannot predict the outcome.

Transmission Formula Rates

BGE's transmission rates are established based on a FERC-approved formula. BGE is required to file an annual update to the FERC-approved formula on or before May 15, with the resulting rates effective on June 1 of the same year. The annual update is based on prior year actual costs and current year projected capital additions, accumulated depreciation, depreciation and amortization expense, and accumulated deferred income taxes. The update also reconciles any differences between the actual costs and actual revenues for the calendar year (annual reconciliation).

For 2021, the following total increases were included in BGE's electric transmission formula rate update made on May 10, 2021 and to become effective June 1, 2021.

Filing Date ^(a)	Initial Revenue Requirement Increase	Annual Reconciliation Increase	Total Revenue Requirement Increase ^(b)	Allowed Return on Rate Base ^(c)	Allowed ROE ^(d)
May 10, 2021	\$ 38	\$ 27	\$ 65	7.35 %	10.50 %

- (a) All rates are effective June 1, 2021 - May 31, 2022, subject to review by interested parties pursuant to review protocols of BGE's tariff.
(b) In 2020, BGE's transmission revenue requirement included a one-time decrease in accordance with the April 24, 2020 settlement agreement related to excess deferred income taxes which now completed has resulted in an increase to the 2021 transmission revenue requirement.
(c) Represents the weighted average debt and equity return on transmission rate bases.
(d) As part of the FERC-approved settlement of the return on equity (ROE) complaint against BGE, the rate of return on common equity is 10.50%, inclusive of a 50-basis-point incentive adder for being a member of a regional transmission organization (RTO).

Maryland Regulatory Matters

Maryland Revenue Decoupling

In 1998 and 2007, the MDPSC approved monthly rate adjustments for natural gas and electric, respectively, which are decoupling mechanisms. As a result of the decoupling mechanisms, certain Operating revenues from electric and natural gas distribution are not impacted by abnormal weather or usage per customer. The decoupling mechanism eliminates the impacts of abnormal weather or customer usage by recognizing revenues based on an authorized distribution amount per customer by customer class. Operating revenues from electric and natural gas distribution are, however, impacted by changes in the number of customers.

Maryland Order Directing the Distribution of Energy Assistance Funds

On June 15, 2021, the MDPSC issued an order authorizing the disbursement of funds to utilities in accordance with Maryland COVID-19 relief legislation. Under this order, BGE received funds of \$50 million in July 2021. The funds have been used to reduce or eliminate certain qualifying past-due residential customer receivables.

Other Federal Regulatory Matters

Transmission-Related Income Tax Regulatory Assets. On December 13, 2016 (and as amended on March 13, 2017), BGE filed with FERC to begin recovering certain existing and future transmission-related income tax regulatory assets through its transmission formula rate. BGE's existing regulatory assets included (1) amounts that, if BGE's transmission formula rate provided for recovery, would have been previously amortized and (2) amounts that would be amortized and recovered prospectively. On November 16, 2017, FERC issued an order rejecting BGE's proposed revisions to its transmission formula rate to recover these transmission-related income tax regulatory assets. In the fourth quarter of 2017, BGE fully impaired its associated transmission-related income tax regulatory assets for the portion of the income tax regulatory assets that would have been previously amortized.

On September 7, 2018, FERC issued an order rejecting BGE's rehearing request of FERC's November 16, 2017 order. On November 2, 2018, BGE filed an appeal of FERC's September 7, 2018 order to the U.S. Court of Appeals for the D.C. Circuit. On March 27, 2020, the U.S. Court of Appeals for the D.C. Circuit denied BGE's November 2, 2018 appeal.

On October 1, 2018, BGE submitted a filing to recover ongoing non-Tax Cuts and Jobs Act (TCJA) amortization amounts and credit TCJA transmission-related income tax regulatory liabilities to customers for the prospective period starting on October 1, 2018. On April 26, 2019 FERC issued an order accepting BGE's October 1, 2018 filing, effective October 1, 2018, subject to refund and established hearing and settlement judge procedures. On April 24, 2020, BGE filed a settlement agreement with FERC, which FERC approved on September 24, 2020. The settlement agreement provides for the recovery of ongoing transmission-related income tax regulatory assets and establishes the amount and amortization period for excess deferred income taxes resulting from TCJA. The settlement resulted in a reduction to Operating revenues and an offsetting reduction to Income tax expense in the second quarter of 2020.

Regulatory Assets and Liabilities

Regulatory assets represent incurred costs that have been deferred because of their probable future recovery from customers through regulated rates. Regulatory liabilities represent the excess recovery of costs or accrued credits that have been deferred because it is probable such amounts will be returned to customers through future regulated rates or represent billings in advance of expenditures for approved regulatory programs.

The following tables provide information about the regulatory assets and liabilities of BGE as of December 31, 2021 and December 31, 2020:

	December 31, 2021	December 31, 2020
Regulatory assets (Account 182.3)		
Advanced Metering Infrastructure (AMI) programs - Deployment Costs	\$ 122	\$ 150
AMI programs - Legacy Meters	29	37
Asset retirement obligations	20	18
Electric energy and natural gas costs	60	42
Transmission formula rate annual reconciliations	5	1
Energy efficiency and demand response programs	291	298
Under-recovered revenue decoupling	32	20
COVID-19	21	26
Other	54	29
Total regulatory assets	\$ 634	\$ 621
Regulatory liabilities (Account 254):		
AMI programs - Deployments costs	\$ 33	\$ 41
Deferred income taxes	821	1,002
Electric energy and natural gas costs	11	26
Energy efficiency and demand response programs	8	9
COVID-19	13	16
Other	37	13
Total regulatory liabilities	\$ 923	\$ 1,107

Descriptions of the regulatory assets and liabilities included in the tables above are summarized below, including their recovery and amortization periods.

Line Item	Description	End Date of Remaining Recovery/Refund Period	Return
Deferred income taxes	Deferred income taxes that are recoverable or refundable through customer rates, primarily associated with accelerated depreciation, the equity component of AFUDC, and the effects of income tax rate changes, including those resulting from the TCJA. These amounts include transmission-related regulatory liabilities that require FERC approval separate from the transmission formula rate. See Transmission-Related Income Tax Regulatory Assets section above for additional information.	Over the period in which the related deferred income taxes reverse, which is generally based on the expected life of the underlying assets. For TCJA, generally refunded over the remaining depreciable life of the underlying assets, No refund period for certain assets not subject to IRS normalization rules.	No
AMI programs - deployment costs	Installation and ongoing incremental costs of new smart meters.	2026	Yes
AMI programs - legacy meters	Early retirement costs of legacy meters.	2026	No
Asset retirement obligations	Future legally required removal costs associated with existing AROs.	Over the life of the related assets.	Yes, once the removal activities have been performed.
Electric energy and natural gas costs	Under (over)-recoveries related to energy and gas supply related costs recoverable (refundable) under approved rate riders.	2025	No
Transmission formula rate annual reconciliations	Under (over)-recoveries related to transmission service costs recoverable through BGE's FERC formula rates, which are updated annually with rates effective each June 1 st .	2023	Yes
Energy efficiency and demand response programs	Includes under (over)-recoveries of costs incurred related to energy efficiency programs and demand response programs and recoverable costs associated with customer direct load control and energy efficiency and conservation programs that are being recovered from customers.	2026	Yes
Under-recovered revenue decoupling	Electric and / or gas distribution costs recoverable from to customers under decoupling mechanisms.	2022	No
COVID-19	Incremental credit losses and direct costs related to COVID-19 incurred primarily in 2020, partially offset by a decrease in travel costs. Direct costs consisted primarily of costs to acquire personal protective equipment, costs for cleaning supplies and services, and costs to hire healthcare professionals to monitor the health of employees.	2025	Yes

Capitalized Ratemaking Amounts Not Recognized

As of December 31, 2021 and December 31, 2020, BGE had \$37 million and \$45 million of authorized amounts capitalized for ratemaking purposes related to earnings on shareholders' investment that are not recognized for financial reporting purposes in BGE's Balance Sheet. BGE's authorized amounts capitalized for ratemaking purposes primarily relate to earnings on shareholders' investment on its AMI programs. These amounts will be recognized as revenues in the Statement of Income in the periods they are billable to our customers.

3. Accounts Receivable

Accumulated Provision for Uncollectible Accounts

The following tables present the rollforward of Accumulated Provision for Uncollectible Accounts on Customer Accounts Receivable.

Balance as of December 31, 2020

For the Year Ended December 31, 2021

\$

35

Plus: Current period provision for uncollectible accounts ^(a)	15
Less: Write-offs, net of recoveries ^(b)	12
Balance as of December 31, 2021	<u>\$ 38</u>
For the Year Ended December 31, 2020	
Balance as of December 31, 2019	\$ 12
Plus: Current period provision for uncollectible accounts ^(a)	30
Less: Write-offs, net of recoveries ^(b)	7
Balance as of December 31, 2020	<u>\$ 35</u>

- (a) For BGE, the increase is primarily a result of increased aging of receivables.
(b) Recoveries were not material to BGE.
(c) For BGE, the increase is primarily as a result of increased aging of receivables, the temporary suspension of customer disconnections for non-payment, temporary cessation of new late payment fees, and reconnection of service to customers previously disconnected due to COVID-19.

The following tables present the rollforward of Accumulated Provision for Uncollectible Accounts on Other Accounts Receivable.	
For the Year Ended December 31, 2021	
Balance as of December 31, 2020	\$ 9
Plus: Current period provision for uncollectible accounts	4
Less: Write-offs, net of recoveries ^(a)	4
Balance as of December 31, 2021	<u>\$ 9</u>
For the Year Ended December 31, 2020	
Balance as of December 31, 2019	\$ 5
Plus: Current period provision for uncollectible accounts	7
Less: Write-offs, net of recoveries ^(a)	3
Balance as of December 31, 2020	<u>\$ 9</u>

(a) Recoveries were not material to BGE.

Accrued Utility Revenues

BGE accrued \$171 million and \$197 million of unbilled revenues as of December 31, 2021 and December 31, 2020, respectively, in Account 173, Accrued Utility Revenues.

Purchase of Customer and Other Accounts Receivable

BGE is required under legislation and regulations in Maryland, to purchase certain receivables from alternative retail electric and natural gas suppliers that participate in its consolidated billing. The following table presents total receivables BGE purchased, including receivables purchased from Constellation Energy Generation, LLC (formerly Exelon Generation Company, LLC) (subsidiary), a related party of BGE.

	For the Years Ended December 31,	
	<u>2021</u>	<u>2020</u>
Total receivables purchased	\$ 687	\$ 652
Related party transactions:		
Receivables purchased from Generation	21	79

4. Property, Plant, and Equipment

The following table presents the average service life for each asset category in number of years as of December 31, 2021:

Asset Category	Average Service Life (years)
Electric - transmission and distribution	5 - 80
Gas - transportation and distribution	5 - 80
Common - electric and gas	4 - 50
Other property, plant and equipment	20 - 50

The following table presents the annual depreciation rates for each asset category:

Annual Depreciation Rates by Asset Category	<u>December 31, 2021</u>	<u>December 31, 2020</u>
Electric - transmission and distribution	2.80 %	2.69 %
Gas - transportation and distribution	2.54 %	2.56 %
Common - electric and gas	7.88 %	7.45 %

The credits to AFUDC debt and equity were \$36 million and \$30 million for the years ended December 31, 2021 and 2020, respectively.

See Note 1—Significant Accounting Policies for additional information regarding property, plant and equipment policies for BGE.

5. Asset Retirement Obligations

BGE's AROs are primarily associated with the abatement and disposal of equipment and buildings contaminated with asbestos and polychlorinated biphenyls. See Note 1—Significant Accounting Policies for additional information on BGE's accounting policy for AROs.

The following table provides a rollforward of the AROs reflected on BGE's Balance Sheet from December 31, 2019 to December 31, 2021:

AROs at December 31, 2019	\$ 23
Net increase due to changes in, and timing of, estimated future cash flows	1
Accretion expense ^(a)	1
Payments	(2)
AROs at December 31, 2020	\$ 23
Net increase due to changes in, and timing of, estimated future cash flows	2
Accretion expense ^(a)	1
Payments	—
AROs at December 31, 2021	\$ 26

(a) For BGE, the majority of the accretion is recorded as an increase to a regulatory asset due to the associated regulatory treatment.

6. Income Taxes

Components of Income Tax Expense or Benefit

Income tax expense (benefit) from continuing operations is comprised of the following components:

	For the Years Ended December 31,	
	<u>2021</u>	<u>2020</u>
Included in operations:		
Federal		
Current	\$ (18)	\$ 3
Deferred	34	10
State		
Deferred	(51)	27
Total	<u>\$ (35)</u>	<u>\$ 40</u>

Rate Reconciliation

The effective income tax rate from continuing operations varies from the U.S. federal statutory rate principally due to the following:

	For the Years Ended December 31,	
	<u>2021^{(a)(b)}</u>	<u>2020^{(a)(c)}</u>
U.S. federal statutory rate	21.0 %	21.0 %

Increase (decrease) due to:		
State income taxes, net of federal income tax benefit	(10.9)	5.5
Amortization of investment tax credit, including deferred taxes on basis difference	(0.1)	(0.1)
Plant basis differences	(1.7)	(1.5)
Production tax credits and other credits	(0.9)	(0.4)
Excess deferred tax amortization	(16.4)	(13.9)
Other	(0.4)	(0.2)
Effective income tax rate	<u>(9.4)%</u>	<u>10.4 %</u>

- (a) Positive percentages represent income tax expense. Negative percentages represent income tax benefit.
(b) The income tax benefit is primarily due to the Maryland multi-year plan which resulted in the acceleration of certain income tax benefits.
(c) The income tax benefit is primarily attributable to accelerated amortization of transmission related deferred income tax regulatory liabilities as a result of regulatory settlements. See Note 2 —Regulatory Matters for additional information.

Tax Differences and Carryforwards

The tax effects of temporary differences and carryforwards, which give rise to significant portions of the deferred tax assets (liabilities), as of December 31, 2021 and 2020 are presented below:

	As of December 31,	
	2021	2020
Plant basis differences	\$ (1,836)	\$ (1,717)
Deferred pension and postretirement obligation	(37)	(33)
Deferred debt refinancing costs	(2)	(2)
Regulatory assets and liabilities	92	142
Tax loss carryforward	71	58
Other, net	21	30
Total deferred income tax liabilities, net (Accounts 190, 282, and 283)	\$ (1,691)	\$ (1,522)
Unamortized investment tax credits (Account 255)	(2)	(3)
Total deferred income tax liabilities, net and unamortized investment tax credits	<u>\$ (1,693)</u>	<u>\$ (1,525)</u>

The following table provides BGE's carryforwards, of which the state related items are presented on a post-apportioned basis, and any corresponding valuation allowances as of December 31, 2021. BGE does not have any Federal carryforwards as of December 31, 2021.

	December 31, 2021
State	
State net operating losses and other carryforwards	\$ 1,098
Deferred taxes on state tax attributes (net of federal taxes)	72
Year in which net operating loss or credit carryforwards will begin to expire ^(a)	2033

- (a) A portion of BGE's Maryland state net operating loss carryforwards have an indefinite carryforward period.

Tabular Reconciliation of Unrecognized Tax Benefits

BGE's changes in unrecognized tax benefits are not material.

Recognition of unrecognized tax benefits

BGE's unrecognized tax benefits that, if recognized, would decrease the effective tax rate are not material as of December 31, 2021 and 2020. BGE's unrecognized tax benefits that, if recognized, may be included in future base rates and that portion would have no impact on the effective tax rate are not material as of December 31, 2021 and 2020.

Reasonably possible the total amount of unrecognized tax benefits could significantly increase or decrease within 12 months after the reporting date

BGE amounts are not material.

Total amounts of interest and penalties recognized

BGE's net interest and penalties receivable (payable) related to tax positions are not material as of both December 31, 2021 and 2020.

BGE's interest and penalty expense related to tax positions are not material as of both December 31, 2021 and 2020.

Description of tax years open to assessment by major jurisdiction

Major Jurisdiction

	Open Years
Federal consolidated income tax returns ^(a)	2010-2020
Maryland separate company corporate net income tax returns	Same as federal

- (a) BGE is only open to assessment for tax years since joining the Exelon federal consolidated group, beginning in 2012.

Other Tax Matters

Long-Term Marginal State Income Tax Rate

Quarterly, Exelon reviews and updates its marginal state income tax rates and updates for material changes in state tax laws and state apportionment. BGE remeasures its existing deferred income tax balances to reflect the changes in marginal rates, which results in either an increase or a decrease to its net deferred income tax liability balances. BGE records corresponding regulatory liabilities or assets to the extent such amounts are probable of settlement or recovery through customer rates and an adjustment to income tax expense for all other amounts. There were no adjustments to BGE's deferred income tax liability balances for the years ended December 31, 2021 and 2020.

Allocation of Tax Benefits

BGE is party to an agreement with Exelon and other subsidiaries of Exelon that provides for the allocation of consolidated tax liabilities and benefits (Tax Sharing Agreement). The Tax Sharing Agreement provides that each party is allocated an amount of tax similar to that which would be owed had the party been separately subject to tax. In addition, any net federal and state benefits attributable to Exelon is reallocated to BGE and the other Registrants. That allocation is treated as a contribution from Exelon to the party receiving the benefit.

BGE did not record an allocation of federal tax benefits from Exelon under the Tax Sharing Agreement as of December 31, 2021 or 2020.

7. Retirement Benefits

Exelon sponsors defined benefit pension plans and OPEB plans for essentially all current employees. The table below shows the pension and OPEB plans in which employees of BGE participated as of December 31, 2021:

Name of Plan^(a):

Qualified Pension Plans:

- Exelon Corporation Retirement Program^(b)
- Exelon Employee Pension Plan for Clinton, Three Mile Island (TMI), and Oyster Creek^(b)
- Pension Plan of Constellation Energy Group, Inc.^(c)
- Pension Plan of Constellation Energy Nuclear Group, LLC^(d)
- Pepco Holdings LLC Retirement Plan^(e)

Non-Qualified Pension Plans:

- Exelon Corporation Supplemental Management Retirement Plan^(b)
- Constellation Energy Group, Inc. Senior Executive Supplemental Plan^(c)
- Constellation Energy Group, Inc. Supplemental Pension Plan^(c)
- Constellation Energy Group, Inc. Benefits Restoration Plan^(c)
- Baltimore Gas & Electric Company Executive Benefit Plan^(c)
- Baltimore Gas & Electric Company Manager Benefit Plan^(c)

OPEB Plans:

- PECO Energy Company Retiree Medical Plan^(b)
- Exelon Corporation Health Care Program^(b)
- Exelon Corporation Employees' Life Insurance Plan^(b)
- Exelon Corporation Health Reimbursement Arrangement Plan^(b)
- Constellation Energy Group, Inc. Retiree Medical Plan^(c)
- Constellation Energy Group, Inc. Retiree Dental Plan^(c)
- Constellation Energy Group, Inc. Employee Life Insurance Plan and Family Life Insurance Plan^(c)
- Constellation Mystic Power, LLC Post-Employment Medical Account Savings Plan^(c)
- Retiree Medical Plan of Constellation Energy Nuclear Group, LLC^(d)
- Retiree Dental Plan of Constellation Energy Nuclear Group, LLC^(d)
- Pepco Holdings LLC Welfare Plan for Retirees^(e)

- (a) Employees generally remain in their legacy benefit plans when transferring between operating companies.
- (b) These plans are collectively referred to as the legacy Exelon plans.
- (c) These plans are collectively referred to as the legacy Constellation Energy Group (CEG) plans.
- (d) These plans are collectively referred to as the legacy CENG plans.
- (e) These plans are collectively referred to as the legacy PHI plans.

Allocation to BGE

BGE accounts for its participation in Exelon's pension and OPEB plans by applying multi-employer accounting. Components of pension and OPEB costs and contributions have been, and will continue to be, allocated to BGE based on both active and retired employee participation in each plan.

BGE recorded \$64 million and \$64 million to Operating and maintenance expense and capital expenditures for the years ended December 31, 2021 and 2020, respectively, for BGE's allocated portion of the pension and OPEB costs.

Contributions

BGE contributed \$57 million and \$56 million to the pension plans for the years ended December 31, 2021 and 2020, respectively, and \$24 million and \$22 million to the OPEB plans for the years ended December 31, 2021 and 2020, respectively.

BGE plans to contribute approximately \$48 million to its qualified pension plans in 2022 and non-qualified pension plan benefit payments of approximately \$2 million in 2022. Management considers various factors when making pension funding decisions, including actuarially determined minimum contribution requirements under ERISA, contributions required to avoid benefit restrictions and at-risk status as defined by the Pension Protection Act of 2006 (the Act), management of the pension obligation, and regulatory implications. The Act requires the attainment of certain funding levels to avoid benefit restrictions (such as an inability to pay lump sums or to accrue benefits prospectively), and at-risk status (which triggers higher minimum contribution requirements and participant notification). The projected contributions reflect a funding strategy to make levelized annual contributions with the objective of achieving 100% funded status on an accumulated benefit obligation basis over time. This level funding strategy helps minimize volatility of future period required pension contributions. Unlike the qualified pension plans, non-qualified pension plans are not funded, given that they are not subject to statutory minimum contribution requirements.

While OPEB plans are also not subject to statutory minimum contribution requirements, Exelon does fund certain of its plans. For Exelon's funded OPEB plans, contributions generally equal accounting costs, however, Exelon's management has historically considered several factors in determining the level of contributions to its OPEB plans, including liabilities management, levels of benefit claims paid, and regulatory implications (amounts deemed prudent to meet regulatory expectations and best assure continued rate recovery). BGE expects to contribute approximately \$16 million to the OPEB plans in 2022. This amount includes benefit payments related to unfunded plans.

Defined Contribution Savings Plans

BGE participates in various 401(k) defined contribution savings plans that are sponsored by Exelon. The plans are qualified under applicable sections of the Internal Revenue Code and allow employees to contribute a portion of their pre-tax and/or after-tax income in accordance with specified guidelines. BGE matches a percentage of the employee contributions up to certain limits. BGE's matching contribution to the savings plan was \$12 million and \$13 million for the years ended December 31, 2021 and 2020, respectively.

8. Derivative Financial Instruments

BGE uses derivative instruments to manage commodity price risk related to ongoing business operations.

Authoritative guidance requires that derivative instruments be recognized as either assets or liabilities at fair value, with changes in fair value of the derivative recognized in earnings immediately. Other accounting treatments are available through special election and designation, provided they meet specific, restrictive criteria both at the time of designation and on an ongoing basis. These alternative permissible accounting treatments include Normal Purchase Normal Sale scope exception (NPNS), cash flow hedges, and fair value hedges. For all NPNS derivative instruments, accounts receivable or accounts payable are recorded when derivatives settle and revenue or expense is recognized in earnings as the underlying physical commodity is sold or consumed.

Authoritative guidance about offsetting assets and liabilities requires the fair value of derivative instruments to be shown in the Notes to Financial Statements on a gross basis, even when the derivative instruments are subject to legally enforceable master netting agreements and qualify for net presentation in the Balance Sheet. A master netting agreement is an agreement between two counterparties that may have derivative and non-derivative contracts with each other providing for the net settlement of all referenced contracts via one payment stream, which takes place as the contracts deliver, when collateral is requested or in the event of default.

Cash collateral held by BGE must be deposited in an unaffiliated major U.S. commercial bank or foreign bank with a U.S. branch office that meet certain qualifications.

Commodity Price Risk

BGE employs established policies and procedures to manage its risks associated with market fluctuations in commodity prices by entering into physical and financial derivative contracts, including swaps, futures, forwards, options, and short-term and long-term commitments to purchase and sell energy and commodity products. BGE believes these instruments, which are either determined to be non-derivative or classified as economic hedges, mitigate exposure to fluctuations in commodity prices.

BGE procures electric and natural gas supply through a competitive procurement process approved by the MDPSC. BGE's hedging programs are intended to reduce exposure to energy and natural gas price volatility and have no direct earnings impact as the costs are fully recovered from customers through regulatory-approved recovery mechanisms. The following table provides a summary of BGE's primary derivative hedging instruments, listed by commodity and accounting treatment:

Commodity	Accounting Treatment	Hedging Instrument
Electricity	NPNS	Fixed price contracts for all Standard Offer Service (SOS) requirements through full requirements contracts.
Gas	NPNS	Fixed price contracts for between 10-20% of forecasted system supply requirements for flowing (i.e., non-storage) gas for the November through March period.

As of December 31, 2021 and December 31, 2020, BGE had no fair value balances associated with derivatives on its Balance Sheet.

Proprietary Trading (Commodity Price Risk)

BGE does not execute derivatives for proprietary trading purposes.

Credit Risk

BGE would be exposed to credit-related losses in the event of non-performance by counterparties on executed derivative instruments. The credit exposure of derivative contracts, before collateral, is represented by the fair value of contracts at the reporting date.

BGE has contracts to procure electric and natural gas supply that provide suppliers with a certain amount of unsecured credit. If the exposure on the supply contract exceeds the amount of unsecured credit, the suppliers may be required to post collateral. The net credit exposure is mitigated primarily by the ability to recover procurement costs through customer rates. The amount of cash collateral held with external counterparties by BGE as of December 31, 2021 and December 31, 2020 is not material.

Credit-Risk-Related Contingent Features

BGE's electric supply procurement contracts do not contain provisions that would require them to post collateral.

BGE's natural gas procurement contracts contain provisions that could require BGE to post collateral in the form of cash or credit support, which vary by contract and counterparty, with thresholds contingent upon BGE's credit rating. As of December 31, 2021, BGE was not required to post collateral for any of these agreements. If BGE lost its investment grade credit rating as of December 31, 2021, it could have been required to post incremental collateral to its counterparties of \$78 million.

9. Debt and Credit Agreements

Short-Term Borrowings

BGE meets its short-term liquidity requirements primarily through the issuance of commercial paper. BGE may use its respective credit facilities for general corporate purposes, including meeting short-term funding requirements and the issuance of letters of credit.

Commercial Paper

The following table reflects BGE's commercial paper programs supported by the revolving credit agreements as of December 31, 2021 and 2020:

Maximum Program Size at December 31,				Outstanding Commercial Paper at December 31,		Average Interest Rate on Commercial Paper Borrowings for the Year Ended December 31,	
2021 ^(a)		2020 ^(a)		2021	2020	2021	2020
\$	600	\$	600	\$	130	\$	—
						0.37 %	— %

(a) As of December 31, 2021, excludes credit facility agreements arranged at minority and community banks with an aggregate commitment of \$8 million. These facilities expire on October 7, 2022. These facilities are solely utilized to issue letters of credit. As of December 31, 2020, excludes credit facility agreements arranged at minority and community banks at BGE with an aggregate commitment of \$8 million.

In order to maintain its commercial paper programs in the amounts indicated above, BGE must have credit facilities in place, at least equal to the amount of its commercial paper program. BGE does not issue commercial paper in an aggregate amount exceeding the then available capacity under its credit facility.

As of December 31, 2021, BGE had the following aggregate bank commitments, credit facility borrowings, and available capacity under its credit facility:

Facility Type	Aggregate Bank Commitment ^(b)	Facility Draws	Outstanding Letters of Credit	Available Capacity at December 31, 2021	
				Actual	To Support Additional Commercial Paper
Syndicated Revolver ^(a)	\$ 600	\$ —	\$ —	\$ 600	\$ 470

(a) On February 1, 2022, BGE's syndicated revolving credit facility was replaced with a new 5-year revolving credit facility.

(b) As of December 31, 2021, excludes credit facility agreements arranged at minority and community banks with an aggregate commitment of \$8 million. These facilities expire on October 7, 2022. These facilities are solely utilized to issue letters of credit. As of December 31, 2021, letters of credit issued under this facility totaled \$2 million.

Revolving Credit Agreements

On February 1, 2022, BGE entered into a new 5-year revolving credit facility that replaced its existing syndicated revolving credit facility. The credit agreement has an aggregate bank commitment of \$600 million and an interest rate of Secured Overnight Financing Rate (SOFR) plus 0.9%.

Bilateral Credit Agreements

Borrowings under BGE's revolving credit agreements bear interest at a rate based upon either the prime rate or a LIBOR-based rate, plus an adder based upon BGE's credit rating. The adder to the prime-based borrowings is 0.0 basis points and the adder for the LIBOR-based borrowings is 90.0 basis points.

If BGE loses its investment grade rating, the maximum adders for prime rate borrowings and LIBOR-based rate borrowings would be 65 basis points and 165 basis points, respectively. The credit agreement also requires BGE to pay a facility fee based upon the aggregate commitments. The fee varies depending upon BGE's credit rating.

Long-Term Debt

The following table presents the outstanding long-term debt at BGE as of December 31, 2021 and 2020:

	Rates	Maturity Date	December 31,	
			2021	2020
Long-term debt				
Unsecured notes	2.25 - 6.35%	2022-2050	\$ 4,000	\$ 3,700
Total long-term debt			<u>4,000</u>	<u>3,700</u>
Unamortized debt discount and premium, net			(12)	(12)
Long-term debt (Account 224 and Account 226)			<u>\$ 3,988</u>	<u>\$ 3,688</u>

Long-term debt maturities at BGE in the periods 2022 through 2026 and thereafter are as follows:

Year		
2022	\$	250
2023		300
2024		—
2025		—
2026		350
Thereafter		3,100
Total	\$	4,000

Debt Covenants

As of December 31, 2021, BGE is in compliance with debt covenants.

10. Fair Value of Financial Assets and Liabilities

BGE measures and classifies fair value measurements in accordance with the hierarchy as defined by GAAP. The hierarchy prioritizes the inputs to valuation techniques used to measure fair value into three levels as follows:

- Level 1 — quoted prices (unadjusted) in active markets for identical assets or liabilities that BGE has the ability to liquidate as of the reporting date.
- Level 2 — inputs other than quoted prices included within Level 1 that are directly observable for the asset or liability or indirectly observable through corroboration with observable market data.
- Level 3 — unobservable inputs, such as internally developed pricing models or third-party valuations for the asset or liability due to little or no market activity for the asset or liability.

Fair Value of Financial Liabilities Recorded at Amortized Cost

The following tables present the carrying amounts and fair values of BGE's short-term liabilities and long-term debt as of December 31, 2021 and December 31, 2020. BGE had no financial liabilities classified as Level 1.

	December 31, 2021				December 31, 2020			
	Carrying Amount	Fair Value		Total	Carrying Amount	Fair Value		Total
		Level 2	Level 3			Level 2	Level 3	
Long-Term Debt, including amounts due within one year (Accounts 224 and 226)								
\$	3,988	\$ 4,406	\$ —	\$ 4,406	3,688	\$ 4,366	\$ —	\$ 4,366

BGE's Level 2 taxable debt securities valuation is determined by a model that is based on a conventional discounted cash flow methodology and utilizes assumptions of current market pricing curves. BGE obtains credit spreads based on trades of existing debt securities as well as other issuers in the utility sector with similar credit ratings. The yields are then converted into discount rates of various tenors that are used for discounting the respective cash flows of the same tenor for each bond or note.

Recurring Fair Value Measurements

The following tables present assets and liabilities measured and recorded at fair value in BGE's Balance Sheet on a recurring basis and their level within the fair value hierarchy as of December 31, 2021 and December 31, 2020:

	December 31, 2021				December 31, 2020			
	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total
December 31, 2021								
Assets								
Cash equivalents (Account 132-134, 136) ^(a)	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
Rabbi trust investments (Account 124)								
Mutual funds	14	—	—	14	10	—	—	10
Rabbi trust investments subtotal	14	—	—	14	10	—	—	10
Total assets	<u>14</u>	<u>—</u>	<u>—</u>	<u>14</u>	<u>10</u>	<u>—</u>	<u>—</u>	<u>10</u>
Liabilities								
Deferred compensation obligation (Account 228.3, 242)	—	(7)	—	(7)	—	(5)	—	(5)
Total liabilities	<u>—</u>	<u>(7)</u>	<u>—</u>	<u>(7)</u>	<u>—</u>	<u>(5)</u>	<u>—</u>	<u>(5)</u>
Total net assets (liabilities)	<u>\$ 14</u>	<u>\$ (7)</u>	<u>\$ —</u>	<u>\$ 7</u>	<u>\$ 10</u>	<u>\$ (5)</u>	<u>\$ —</u>	<u>\$ 5</u>
December 31, 2020								
Assets								
Cash equivalents (Account 132-134, 136) ^(a)	\$ 120	\$ —	\$ —	\$ 120	\$ 120	\$ —	\$ —	\$ 120
Rabbi trust investments (Account 124)								
Mutual funds	10	—	—	10	10	—	—	10
Rabbi trust investments subtotal	10	—	—	10	10	—	—	10
Total assets	<u>130</u>	<u>—</u>	<u>—</u>	<u>130</u>	<u>130</u>	<u>—</u>	<u>—</u>	<u>130</u>
Liabilities								
Deferred compensation obligation (Account 228.3, 242)	—	(5)	—	(5)	—	(5)	—	(5)
Total liabilities	<u>—</u>	<u>(5)</u>	<u>—</u>	<u>(5)</u>	<u>—</u>	<u>(5)</u>	<u>—</u>	<u>(5)</u>
Total net assets (liabilities)	<u>\$ 130</u>	<u>\$ (5)</u>	<u>\$ —</u>	<u>\$ 125</u>	<u>\$ 130</u>	<u>\$ (5)</u>	<u>\$ —</u>	<u>\$ 125</u>

(a) BGE excludes cash of \$51 million and \$24 million at December 31, 2021 and December 31, 2020, respectively, and restricted cash of \$4 million and \$1 million at December 31, 2021 and December 31, 2020, respectively.

BGE had no Level 3 assets or liabilities measured at fair value on a recurring basis during the year ended December 31, 2021 and December 31, 2020.

Valuation Techniques Used to Determine Fair Value

Cash Equivalents. Investments with original maturities of three months or less when purchased, including mutual and money market funds, are considered cash equivalents. The fair values are based on observable market prices and, therefore, are included in the recurring fair value measurements hierarchy as Level 1.

Rabbi Trust Investments. The Rabbi trusts were established to hold assets related to deferred compensation plans existing for certain active and retired members of BGE's executive management and directors. The Rabbi trusts' assets are included in Investments (Account 124) in BGE's Balance Sheet and consist primarily of mutual funds. Mutual funds are publicly quoted and have been categorized as Level 1 given the clear observability of the prices.

Deferred Compensation Obligations. Deferred compensation plans allow participants to defer certain cash compensation into a notional investment account. BGE includes such plans in other current and noncurrent liabilities in its Balance Sheet. The value of the deferred compensation obligations is based on the market value of the participants' notional investment accounts. The underlying notional investments are comprised primarily of equities, mutual funds, commingled funds, and fixed income securities which are based on directly and indirectly observable market prices. Since the deferred compensation obligations themselves are not exchanged in an active market, they are categorized as Level 2 in the fair value hierarchy.

The value of certain employment agreement obligations (which are included with the Deferred Compensation Obligation in the tables above) are based on a known and certain stream of payments to be made over time and are categorized as Level 2 within the fair value hierarchy.

11. Commitments and Contingencies

Commitments

Commercial Commitments. BGE's commercial commitments as of December 31, 2021, representing commitments potentially triggered by future events, were as follows:

	Total	Expiration within					
		2022	2023	2024	2025	2026	2027 and beyond
Letters of credit	\$ 2	\$ 2	\$ —	\$ —	\$ —	\$ —	\$ —
Surety bonds ^(a)	3	3	—	—	—	—	—
Total commercial commitments	<u>\$ 5</u>	<u>\$ 5</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ —</u>

(a) Surety bonds - Guarantees issued related to contract and commercial agreements, excluding bid bonds.

Leases

Lessee

BGE's future minimum lease payments for operating leases as of December 31, 2021 were as follows:

2022	\$	16
2023		1
2024		—
2025		—
2026		—
Remaining years		18
Total minimum future lease payments	\$	<u>35</u>

Environmental Remediation Matters

General. BGE's operations have in the past, and may in the future, require substantial expenditures to comply with environmental laws. Additionally, under Federal and state environmental laws, BGE is generally liable for the costs of remediating environmental contamination of property now or formerly owned by BGE and of property contaminated by hazardous substances generated by BGE. BGE owns or leases a number of real estate parcels, including parcels on which its operations or the operations of others may have resulted in contamination by substances that are considered hazardous under environmental laws. In addition, BGE is currently involved in a number of proceedings relating to sites where hazardous substances have been deposited and may be subject to additional proceedings in the future. Unless otherwise disclosed, BGE cannot reasonably estimate whether it will incur significant liabilities for additional investigation and remediation costs at these or additional sites identified by BGE, environmental agencies, or others, or whether such costs will be recoverable from third parties, including customers. Additional costs could have a material, unfavorable impact on BGE's financial statements.

MGP Sites. BGE has identified sites where former manufactured gas plant (MGP) or gas purification activities have or may have resulted in actual site contamination. For almost all of these sites, there are additional potentially responsible parties that may share responsibility for the ultimate remediation of each location.

- BGE has 4 sites that currently require some level of remediation and/or ongoing activity. BGE expects the majority of the remediation at these sites to continue through at least 2023.

The historical nature of the MGP and gas purification sites and the fact that many of the sites have been buried and built over, impacts the ability to determine a precise estimate of the ultimate costs prior to initial sampling and determination of the exact scope and method of remedial activity. Management determines its best estimate of remediation costs using all available information at the time of each study and the remediation standards currently required by the applicable state environmental agency. Prior to completion of any significant clean up, each site remediation plan is approved by the appropriate state environmental agency. While BGE does not have riders for MGP clean-up costs, BGE has historically received recovery of actual clean-up costs in distribution rates.

As of December 31, 2021 and 2020, BGE had accrued the following undiscounted amounts for environmental liabilities in Account 228.4, Accumulated Miscellaneous Operating Provisions within its Balance Sheet:

	December 31, 2021	December 31, 2020
Total environmental investigation and remediation liabilities	\$ 6	\$ 2
Portion of total related to MGP investigation and remediation	4	—

Litigation and Regulatory Matters

Fund Transfer Restrictions. Under applicable law, BGE can pay dividends only from retained, undistributed, or current earnings. A significant loss recorded at BGE may limit the dividends that BGE can distribute to Exelon.

BGE is subject to restrictions established by the MDPSC that prohibit BGE from paying a dividend on its common shares if (a) after the dividend payment, BGE's equity ratio would be below 48% as calculated pursuant to the MDPSC's ratemaking precedents or (b) BGE's senior unsecured credit rating is rated by two of the three major credit rating agencies below investment grade. No such event has occurred.

General. BGE is involved in various other litigation matters that are being defended and handled in the ordinary course of business. The assessment of whether a loss is probable or reasonably possible, and whether the loss or a range of loss is estimable, often involves a series of complex judgments about future events. BGE maintains accruals for such losses that are probable of being incurred and subject to reasonable estimation. Management is sometimes unable to estimate an amount or range of reasonably possible loss, particularly where (1) the damages sought are indeterminate, (2) the proceedings are in the early stages, or (3) the matters involve novel or unsettled legal theories. In such cases, there is considerable uncertainty regarding the timing or ultimate resolution of such matters, including a possible eventual loss.

12. Common Stock and Preference Securities

As of December 31, 2021 and 2020, BGE's common stock without par value consisted of 1,500 shares authorized and 1,000 shares outstanding. As of December 31, 2021 and 2020, BGE had 1 million shares of preferred securities authorized, none of which were outstanding. As of December 31, 2021 and 2020, BGE had 6.5 million shares of preference securities authorized, including 4.6 million shares of unclassified preference securities and 1.9 million shares of previously redeemed preference securities, none of which were outstanding.

13. Supplemental Financial Information

Supplemental Statement of Income Information

The following table provides additional information about BGE's Statements of Income for the years ended December 31, 2021, and 2020.

	For the Year Ended December 31,	
	2021	2020
Taxes other than income (Accounts 408.1 and 408.2)		
Utility ^(a)	\$ 88	\$ 87
Property	176	164
Payroll	18	17

(a) BGE utility taxes represent municipal and state utility taxes and gross receipts taxes related to its operating revenues. The offsetting collection of utility taxes from customers is recorded in revenues in BGE's Statement of Income.

Supplemental Cash Flow Information

Cash paid for interest (net of amount capitalized) was \$134 million and \$125 million million for the years ended December 31, 2021 and 2020, respectively. Cash paid/(refunded) for income taxes was \$(38) million and \$(57) million for the years ended December 31, 2021 and 2020, respectively.

BGE's statement of cash flows included non-cash investing activities for a decrease in capital expenditures not paid of \$(59) million and an increase of \$53 million for the years ended December 31, 2021 and 2020, respectively.

14. Related Party Transactions

Expenses from Constellation Energy Generation, LLC (formerly Exelon Generation Company, LLC) (subsidiary)

Generation, a related party of BGE, provides a portion of BGE's energy requirements under its MDPSC-approved market-based SOS and gas commodity programs. The following table presents BGE's expense from Generation, which is primarily recorded as Purchased power, and an immaterial amount recorded as Operating and maintenance expense.

	For the Years Ended December 31,	
	2021	2020
Expenses from Generation	\$ 236	\$ 315

Service Company Costs for Corporate Support

BGE receives a variety of corporate support services from Exelon Business Services Company, LLC (BSC). The following table presents the service company costs allocated to BGE:

	For the Years Ended December 31,	
	2021	2020
Operating and maintenance from affiliate	\$ 189	\$ 170
Capitalized costs	92	132

Current Receivables from/Payables to affiliates

The following table presents BGE's current Receivables from affiliates:

	As of December 31,	
	2021	2020
Potomac Electric Power Company (Pepco)	\$ 1	\$ 1
Other	—	2
Total	\$ 1	\$ 3

The following table presents BGE's current Payables to affiliates:

	As of December 31,	
	2021	2020
Generation	\$ 4	\$ 11
BSC	41	47
Other	3	3
Total	\$ 48	\$ 61

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year	1,340,245				344,177		1,684,422		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income					(344,177)		(344,177)		
3	Preceding Quarter/Year to Date Changes in Fair Value	534,063						534,063		
4	Total (lines 2 and 3)	534,063				(344,177)		189,886	349,105,295	349,295,181
5	Balance of Account 219 at End of Preceding Quarter/Year	1,874,308						1,874,308		
6	Balance of Account 219 at Beginning of Current Year	1,874,308						1,874,308		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value	1,919,930						1,919,930		
9	Total (lines 7 and 8)	1,919,930						1,919,930	405,800,276	407,720,206
10	Balance of Account 219 at End of Current Quarter/Year	3,794,238						3,794,238		

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	13,236,712,908	8,782,694,958	3,369,571,018				1,084,446,932
4	Property Under Capital Leases	15,181,104	15,181,104					
5	Plant Purchased or Sold							
6	Completed Construction not Classified	1,055,772,814	558,747,366	342,496,132				154,529,316
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	14,307,666,826	9,356,623,428	3,712,067,150				1,238,976,248
9	Leased to Others							
10	Held for Future Use	21,203,845	14,008,673					7,195,172
11	Construction Work in Progress	556,877,456	405,432,570	39,164,413				112,280,473
12	Acquisition Adjustments							
13	Total Utility Plant (8 thru 12)	14,885,748,127	9,776,064,671	3,751,231,563				1,358,451,893
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	4,292,551,179	3,177,305,596	704,018,419				411,227,164
15	Net Utility Plant (13 less 14)	10,593,196,948	6,598,759,075	3,047,213,144				947,224,729
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	3,939,725,630	3,107,775,321	698,896,112				133,054,197
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	352,825,549	69,530,275	5,122,307				278,172,967
22	Total in Service (18 thru 21)	4,292,551,179	3,177,305,596	704,018,419				411,227,164
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation							
29	Amortization							
30	Total Held for Future Use (28 & 29)							
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment							

33	Total Accum Prov (equals 14) (22,26,30,31,32)	4,292,551,179	3,177,305,596	704,018,419			411,227,164
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Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

- Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
- If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)					
2	Fabrication					
3	Nuclear Materials					
4	Allowance for Funds Used during Construction					
5	(Other Overhead Construction Costs, provide details in footnote)					
6	SUBTOTAL (Total 2 thru 5)					
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)					
9	In Reactor (120.3)					
10	SUBTOTAL (Total 8 & 9)					
11	Spent Nuclear Fuel (120.4)					
12	Nuclear Fuel Under Capital Leases (120.6)					
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)					
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)					
15	Estimated Net Salvage Value of Nuclear Materials in Line 9					
16	Estimated Net Salvage Value of Nuclear Materials in Line 11					
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing					
18	Nuclear Materials held for Sale (157)					
19	Uranium					
20	Plutonium					
21	Other (Provide details in footnote)					
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)					

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
- Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
- For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
- For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization						
3	(302) Franchise and Consents						
4	(303) Miscellaneous Intangible Plant	83,013,309	41,117,512	875,186		14,364,218	137,619,853
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	83,013,309	41,117,512	875,186		14,364,218	137,619,853
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights						
9	(311) Structures and Improvements						
10	(312) Boiler Plant Equipment						
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units						
13	(315) Accessory Electric Equipment						
14	(316) Misc. Power Plant Equipment						
15	(317) Asset Retirement Costs for Steam Production						
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)						
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights						
19	(321) Structures and Improvements						
20	(322) Reactor Plant Equipment						
21	(323) Turbogenerator Units						
22	(324) Accessory Electric Equipment						
23	(325) Misc. Power Plant Equipment						
24	(326) Asset Retirement Costs for Nuclear Production						
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)						
26	C. Hydraulic Production Plant						
27	(330) Land and Land Rights						
28	(331) Structures and Improvements						

29	(332) Reservoirs, Dams, and Waterways						
30	(333) Water Wheels, Turbines, and Generators						
31	(334) Accessory Electric Equipment						
32	(335) Misc. Power Plant Equipment						
33	(336) Roads, Railroads, and Bridges						
34	(337) Asset Retirement Costs for Hydraulic Production						
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)						
36	D. Other Production Plant						
37	(340) Land and Land Rights						
38	(341) Structures and Improvements						
39	(342) Fuel Holders, Products, and Accessories						
40	(343) Prime Movers						
41	(344) Generators						
42	(345) Accessory Electric Equipment						
43	(346) Misc. Power Plant Equipment						
44	(347) Asset Retirement Costs for Other Production						
44.1	(348) Energy Storage Equipment - Production						
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)						
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)						
47	3. Transmission Plant						
48	(350) Land and Land Rights	51,517,507	4,859			1,003,037	52,525,403
48.1	(351) Energy Storage Equipment - Transmission						
49	(352) Structures and Improvements	273,127,064	57,274,683	2,996,042			327,405,705
50	(353) Station Equipment	855,770,383	44,658,777	2,453,496	(250,958)		897,724,706
51	(354) Towers and Fixtures	101,780,882	14,441,897	1,028,990			115,193,789
52	(355) Poles and Fixtures	121,340,493	(6,120,906)	64,729			115,154,858
53	(356) Overhead Conductors and Devices	180,524,209	76,693,847	124,932			257,093,124
54	(357) Underground Conduit	164,608,749	(17,031,068)	12,359			147,565,322
55	(358) Underground Conductors and Devices	268,682,706	26,051,915	995,091			293,739,530
56	(359) Roads and Trails	6,891,565	449,618				7,341,183
57	(359.1) Asset Retirement Costs for Transmission Plant						
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	2,024,243,558	196,423,622	7,675,639	(250,958)	1,003,037	2,213,743,620
59	4. Distribution Plant						
60	(360) Land and Land Rights	24,850,611					24,850,611
61	(361) Structures and Improvements	209,626,683	21,413,565	1,126,226			229,914,022
62	(362) Station Equipment	764,517,618	14,817,623	1,466,171	(409,152)		777,459,918
63	(363) Energy Storage Equipment - Distribution	4,547,346					4,547,346
64	(364) Poles, Towers, and Fixtures	798,539,243	37,041,984	1,360,108			834,221,119
65	(365) Overhead Conductors and Devices	936,769,512	50,796,023	2,792,636			984,772,899
66	(366) Underground Conduit	337,057,451	6,357,541	69,547			343,345,445

67	(367) Underground Conductors and Devices	1,744,501,937	141,346,517	3,706,686			1,882,141,768
68	(368) Line Transformers	687,533,697	31,684,253	4,135,528			715,082,422
69	(369) Services	378,111,017	9,762,266	121,153			387,752,130
70	(370) Meters	303,419,200	2,442,161	1,817,704		(118,605)	303,925,052
71	(371) Installations on Customer Premises	187,936,230	9,206,697	2,303,232			194,839,695
72	(372) Leased Property on Customer Premises						
73	(373) Street Lighting and Signal Systems	129,494,093	6,271,492	431,364			135,334,221
74	(374) Asset Retirement Costs for Distribution Plant						
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	6,506,904,638	331,140,122	19,330,355	(409,152)	(118,605)	6,818,186,648
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT						
77	(380) Land and Land Rights						
78	(381) Structures and Improvements						
79	(382) Computer Hardware						
80	(383) Computer Software						
81	(384) Communication Equipment						
82	(385) Miscellaneous Regional Transmission and Market Operation Plant						
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper						
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)						
85	6. General Plant						
86	(389) Land and Land Rights	165,346					165,346
87	(390) Structures and Improvements	44,421,005	127,814	157,822	(2,124,438)		42,266,559
88	(391) Office Furniture and Equipment	18,511,169	6,242,070	378,682			24,374,557
89	(392) Transportation Equipment						
90	(393) Stores Equipment	15,376					15,376
91	(394) Tools, Shop and Garage Equipment	31,261,847	2,051,552	136,563			33,176,836
92	(395) Laboratory Equipment	1,264,005	(696)				1,263,309
93	(396) Power Operated Equipment						
94	(397) Communication Equipment	84,010,320	11,802,796	1,049,901		(14,364,218)	80,398,997
95	(398) Miscellaneous Equipment	4,167,440	320,615				4,488,055
96	SUBTOTAL (Enter Total of lines 86 thru 95)	183,816,508	20,544,151	1,722,968	(2,124,438)	(14,364,218)	186,149,035
97	(399) Other Tangible Property						
98	(399.1) Asset Retirement Costs for General Plant	1,053,515	(129,243)				924,272
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	184,870,023	20,414,908	1,722,968	(2,124,438)	(14,364,218)	187,073,307
100	TOTAL (Accounts 101 and 106)	8,799,031,528	589,096,164	29,604,148	(2,784,548)	884,432	9,356,623,428
101	(102) Electric Plant Purchased (See Instr. 8)						
102	(Less) (102) Electric Plant Sold (See Instr. 8)						
103	(103) Experimental Plant Unclassified						
104		8,799,031,528	589,096,164	29,604,148	(2,784,548)	884,432	9,356,623,428

TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)						
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (a)	* (Designation of Associated Company) (b)	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)
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47	TOTAL					

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	TRANSMISSION PLANT			
3	East Towson	07/01/2021	01/01/2029	1,662,185
4	Various Properties - Original Cost less than \$250,000 - Transmission			43,917
5	DISTRIBUTION PLANT			
6	Loch Raven (Belvedere Gardens)	01/03/2009	01/01/2026	4,850,439
7	Port Covington	07/28/2021	01/01/2026	4,371,229
8	Old Post (was Havre de Grace)	01/04/2010	01/01/2030	782,739
9	Middletown	12/02/2009	01/01/2030	487,822
10	Lees Mills	12/28/2011	01/01/2030	476,682
11	Raincliffe Road	03/29/2013	01/01/2030	453,048
12	Various Properties - Original Cost less than \$250,000 - Distribution			880,612
13				
21	Other Property:			
22	Total			14,008,673
47	TOTAL			

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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	ELECTRIC PLANT	
2	Key Crossing OH Transmission	125,420,969
3	Conastone to NW 2	31,791,447
4	Bush River Crossing Rebuild	20,911,995
5	Five Forks-Windy Edge-Seg 3B	10,972,573
6	EU ADMS Implementation SW	9,243,740
7	Chestnut Hill 115kV Breakers	8,821,606
8	Fairhaven Substation Battery	7,026,962
9	Sub Security-Highlandtown	6,770,089
10	Erdman 115kV Sub Rebuild	6,448,443
11	Sub Security-Fleet Servs	6,182,653
12	T-Sub Security-Granite	5,563,860
13	Bear Creek Underwater Rest.	5,440,429
14	T-Sub Security-Northeast	5,026,103
15	D-Sub Security-Columbia	4,634,664
16	Sub Security-Harford	4,342,679
17	Loch Raven 115kV High Side	3,847,374
18	4kV Conv Center 4265-66-67-60	3,314,470
19	BGE -ADMS Field (RTU) Comm HW	3,101,423
20	3-A Graceton Transm Ckt Work	3,093,181
21	Newgate 8963-8964	3,024,314
22	BGE IT Net Metering III SW	2,941,255
23	BGE DA Upgrade SW	2,907,199
24	Amazon Data Amazon Data CT 780	2,896,872
25	Sub Security-Meadows	2,673,081
26	RM43 Woodbrook 4401 4409 4416	2,623,353
27	Amazon Data Center Emerson 9951 N	2,609,081
28	Ext Ckts 110503-504 to Fitzell	2,569,453
29	Wilkens Ave Feeder 7855	2,496,670
30	Extend 33721 to Shadyside	2,483,223
31	Shadyside 2nd 25 MVA (33-3)	2,412,926
32	Stoney Creek	2,297,327
33	NAJ 110-2 Xfmr - 110-2 LS OCB	2,229,380
34	Loch Raven Substation	2,219,853
35	D-Sub Security-Bagley	2,174,592
36	T-Sub Security-Mays Chapel	2,159,334
37	4kV Conversion Dundalk 4845	2,123,571
38	Amazon Data Center - 1 Guardian W	2,103,342
39	3-A Conastone Transm Ckt Work	2,050,401

40	Sub Security-Guilford	2,049,578
41	Clare Street 115/34kV Substa	1,968,178
42	Erdman 115kV to Loch Raven	1,908,149
43	3-A Conastone Work-PJM	1,879,875
44	Sub Security-NAJ	1,846,668
45	ADMS - Network HW	1,820,254
46	Center 4268 4262 4kV Conv	1,753,091
47	Westport 11 115kV Substation	1,746,445
48	Concord St-Backup Water Supply	1,714,325
49	DGA Valve Installation	1,708,847
50	High Ridge 230-2 replacement	1,707,186
51	Conastone Breaker-Furnace Run	1,698,464
52	D-Sub Security-Otter Pt	1,594,495
53	Spring Gardens LNG Elect Serv	1,542,993
54	Notch Cliff Substation Rebuild	1,386,319
55	Shipley 34kV Relay Upgrades	1,346,893
56	ADMS SW	1,252,048
57	3-A Graceton Work-PJM	1,249,621
58	115kV Loch Raven-East Towson	1,152,777
59	Finksburg-Westminster 110572-A	1,094,480
60	Middle River Wrhse Pwr Elec	1,078,361
61	Conastone Transm Station Equip	1,042,839
62	EU Outage Journey BGE SW	1,037,390
63	OTHER	
64	Other Projects less than \$1,000,000	50,903,407
43		405,432,570

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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
Section A. Balances and Changes During Year					
1	Balance Beginning of Year	2,967,751,290	2,967,751,290		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	245,877,050	245,877,050		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9.1	Other Accounts (Specify, details in footnote):				
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	245,877,050	245,877,050		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(28,728,962)	(28,728,962)		
13	Cost of Removal	(83,722,107)	(83,722,107)		
14	Salvage (Credit)	5,229,662	5,229,662		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(107,221,407)	(107,221,407)		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Other Debit or Cr. Items (Describe, details in footnote):	1,372,520	1,372,520		
17.2	ARO Depr Reclassed to Reg Asset	(4,132)	(4,132)		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	3,107,775,321	3,107,775,321		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission	494,626,096	494,626,096		
26	Distribution	2,575,345,508	2,575,345,508		
27	Regional Transmission and Market Operation				
28	General	37,803,717	37,803,717		
29	TOTAL (Enter Total of lines 20 thru 28)	3,107,775,321	3,107,775,321		

FOOTNOTE DATA

(a) Concept: BookCostOfRetiredPlant

Retirements per page 219 line 12 column c for Account 108	\$	(28,728,962)
Retirements related to Intangible Assets included on page 207 but not on page 219 (Account 111)		(875,186)
Retirements per page 207 (line 104 column d) for Electric Plant in Service	\$	(29,604,148)

(b) Concept: OtherAdjustmentsToAccumulatedDepreciation

Dedicated facility related retirement loss transfers to Reg. Asset Account	\$	(1,404,874)
Dedicated facility related Cost of Removal transfers to Reg. Asset Account		(435,232)
Transmission related transfer of EOB building to PHI		199,996
Reclassification of ARC reserve to ARO Reg. Asset Account		188,187
Reclassification of Utility Accounts between Electric and Intangible		78,605
Reclassification of Utility Accounts between Electric and Gas		798
Total Other - Line 16(c)	\$	(1,372,520)

33								
34								
35								
36								
37								
38								
39								
40								
41								
42	Total Cost of Account 123.1 \$		Total					

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	5,051,283	5,043,286	Gas Prod. & Distri.
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	\$33,198,270	\$43,438,056	
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)	743,202	707,233	Electric Transmission
9	Distribution Plant (Estimated)	7,435,706	8,313,208	Electric and Gas
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	41,377,178	52,458,497	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17	Stored (Account 164)	19,380,211	37,287,260	Gas Prod. & Distri.
20	TOTAL Materials and Supplies	65,808,672	94,789,043	

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: PlantMaterialsAndOperatingSuppliesConstruction

Assigned to Construction 2020:	
Transmission (Estimated)	\$ 2,953,538
Electric and Gas Distribution (Estimated)	30,244,732
Total	\$ 33,198,270

(b) Concept: PlantMaterialsAndOperatingSuppliesConstruction

Assigned to Construction 2021:	
Transmission (Estimated)	\$ 3,900,756
Electric and Gas Distribution (Estimated)	39,537,300
Total	\$ 43,438,056

32	Net Sales Proceeds(Assoc. Co.)														
33	Net Sales Proceeds (Other)														
34	Gains														
35	Losses														
	Allowances Withheld (Acct 158.2)														
36	Balance-Beginning of Year														
37	Add: Withheld by EPA														
38	Deduct: Returned by EPA														
39	Cost of Sales														
40	Balance-End of Year														
41															
42	Sales														
43	Net Sales Proceeds (Assoc. Co.)														
44	Net Sales Proceeds (Other)														
45	Gains														
46	Losses														

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: AllowancesInventoryPurchasesTransfersNumber
Represents renewable energy credits acquired and received to meet the Renewable Energy Portfolio Standards (RPS) for the state of MD.
(b) Concept: AllowancesInventoryPurchasesTransfers
Represents the dollar value of renewable energy credits acquired and received to meet the Renewable Energy Portfolio Standards (RPS) for the state of MD.

	Allowances Withheld (Acct 158.2)														
36	Balance-Beginning of Year														
37	Add: Withheld by EPA														
38	Deduct: Returned by EPA														
39	Cost of Sales														
40	Balance-End of Year														
41															
42	Sales														
43	Net Sales Proceeds (Assoc. Co.)														
44	Net Sales Proceeds (Other)														
45	Gains														
46	Losses														

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
20	TOTAL					

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21	^(a) Emory Grove/Hanover Pike			407	593,500	840,792
49	TOTAL				593,500	840,792

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: DescriptionOfUnrecoveredPlantAndRegulatoryStudyCosts	
BGE records its regulatory assets in account 182.2 based on the following rate orders or legislation:	
Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
Emory Grove/Hanover Pike	FERC Docket No. ER18-404
Cost Type	Amortization Period
Emory Grove/Hanover Pike	6/1/2018 to 5/31/2023

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	PJM Waugh Chapel 230kV Battery	7,508	561.6, 926		
3	PJM Wagner 115kV Battery AG1-2	14,456	561.6, 926		
20	Total				
21	Generation Studies				
22	Crane Facility Study	(95,678)	561.6, 926		
39	Total				
40	Grand Total				

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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OTHER REGULATORY ASSETS (Account 182.3)

- Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
- Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
- For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	ARO Regulatory Asset	18,405,518	1,372,806			19,778,324
2	Costs to Achieve - Distribution	512,326		921, 923	512,326	
3	Gas Fuel Costs - MBR	6,612,180	23,659,968	805.1, 813	18,507,858	11,764,290
4	Gas-Auto Cost Adjustment	1,889,408	13,786,169	805.1, 813	1,729,621	13,945,956
5	RA-GCRC		225,544			225,544
6	POLR Incremental Costs	15,819,073	26,193,578	904, 921	22,603,799	19,408,852
7	POLR Fuel Deferral		31,960,616	557	31,960,616	
8	FERC 494 Settlement	17,593,885		555	3,340,858	14,253,027
9	AMI Pilot Program	6,167,465		407.3	1,138,609	5,028,856
10	AMI Full Program	28,203,556		407.3	5,206,807	22,996,749
11	AMI Full Program - Non-O&M	73,328,705		407.3	13,537,607	59,791,098
12	Conservation Full Program	283,189,071	93,716,972	407.3, 407.4	103,925,235	272,980,808
13	Conservation Under Recovery	6,286,116	7,150,685	407.3, 407.4	9,595,080	3,841,721
14	Conservation Voltage Reduction	12,960,627		588	2,279,405	10,681,222
15	DRI Full Program	7,455,442	4,811,830	407.3, 407.4	2,794,332	9,472,940
16	DRI Under Recovery		906,232	407.3, 407.4	906,206	26
17	POR Under Recovery	1,315,322	4,469,163	450, 487	3,058,322	2,726,163
18	Elec Trans Formula Rate True-Up	556,336	23,831,569	456.1	18,933,207	5,454,698
19	Electric Revenue Decoupling	20,129,789	114,221,277	440, 442	101,979,539	32,371,527
20	Smart Energy Rewards	950,170	3,992,897	456.1	446,064	4,497,003
21	STRIDE Under Recovery	1,277,478		407.3, 407.4	1,277,478	
22	Legacy Meters Costs	39,311,985		407.3	8,869,878	30,442,107
23	Legacy Meters Impairment Costs	(2,338,712)	408,469	407.3	(136,156)	(1,794,087)
24	AMI Bridge Period Costs	42,326,061		407.3	7,814,042	34,512,019
25	Gas Meter Mitigation	1,111,155				1,111,155
26	Riverside Env - Holding	2,710,881	4,662,000	407.3	2,701,735	4,671,146
27	Riverside Env Tranche 1	497,778		407.3	62,222	435,556

28	/s/ Electric Vehicles	3,245,008	2,202,377			5,447,385
29	Oakington Lease	1,662,770	199,454	589	85,330	1,776,894
30	/s/ Union 10-Day Sick Bank	2,332,160		407.3	261,551	2,070,609
31	/s/ Riverside Env Tranche 2	811,729		407.3	91,035	720,694
32	/s/ COVID-19 Costs	25,837,229	9,524,047	407.3	24,638,766	10,722,510
33	/s/ Battery Storage		89,799			89,799
34	/s/ Underground Fault Detector		96,305			96,305
35	/s/ MYP Imbalance		19,447,725			19,447,725
36	/s/ COVID Tranche 1		12,464,754	407.3	2,492,951	9,971,803
37	/s/ Riverside Env Tranche 3		2,701,735			2,701,735
38	Dedicated Facilities Regulatory Asset		1,752,335	407.3	404,915	1,347,420
39	/s/ Rate Case Expenses	749,175	89,861	928	181,840	657,196
44	TOTAL	620,909,686	403,938,167		391,201,078	633,646,775

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism	
Costs to Achieve - Distribution	MDPSC Case No. 9299, MDPSC Case No. 9406	
(b) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE amortizes its regulatory assets in account 182.3 based on the following amortization periods:		
Description of Other Regulatory Assets	Amortization Lives	
Costs to Achieve - Distribution	5 years	
(c) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism	
Gas Fuel Costs - MBR	MDPSC Case No. 9500	
(d) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism	
Gas-Auto Cost Adjustment	MDPSC Case No. 9500	
(e) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism	
RA-GCRC	MDPSC Case No. 9500	
(f) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism	
POLR Incremental Costs	MDPSC Case No. 8908	
(g) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism	
POLR Fuel Deferral	MDPSC Case No. 8908	
(h) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism	
FERC 494 Settlement	MDPSC Case No. 9484	
(i) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE amortizes its regulatory assets in account 182.3 based on the following amortization periods:		
Description of Other Regulatory Assets	Amortization Lives	
FERC 494 Settlement	7 years	
(j) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:		
Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism	
AMI Pilot Program	MDPSC Maillogs 104518, 105226, 105347, MDPSC Case No. 9406	
(k) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE amortizes its regulatory assets in account 182.3 based on the following amortization periods:		
Description of Other Regulatory Assets	Amortization Lives	
AMI Pilot Program	10 years	
(l) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
BGE amortizes its regulatory assets in account 182.3 based on the following amortization periods:		
Description of Other Regulatory Assets	Amortization Lives	
AMI Full Program	10 years	
(m) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
AMI Full Program	MDPSC Case No. 9208, MDPSC Case No. 9406

(n) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE amortizes its regulatory assets in account 182.3 based on the following amortization periods:

Description of Other Regulatory Assets	Amortization Lives
AMI Full Program - Non-O&M	10 years

(o) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
AMI Full Program - Non-O&M	MDPSC Case No. 9208, MDPSC Case No. 9406

(p) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
Conservation Full Program	MDPSC Case No. 9154

(q) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE amortizes its regulatory assets in account 182.3 based on the following amortization periods:

Description of Other Regulatory Assets	Amortization Lives
Conservation Full Program	5 years

(r) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
Conservation Under Recovery	MDPSC Case No. 9154

(s) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
Conservation Voltage Reduction	MDPSC Case No. 9299, MDPSC 9326, MDPSC Case No. 9355, MDPSC Case No. 9406, MDPSC Case No. 9610

(t) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE amortizes its regulatory assets in account 182.3 based on the following amortization periods:

Description of Other Regulatory Assets	Amortization Lives
Conservation Voltage Reduction	5 years

(u) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE amortizes its regulatory assets in account 182.3 based on the following amortization periods:

Description of Other Regulatory Assets	Amortization Lives
DRI Full Program	5 years

(v) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
DRI Full Program	MDPSC Case No. 9111, MDPSC Case No. 9154

(w) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
DRI Under Recovery	MDPSC Case No. 9111, MDPSC Case No. 9154

(x) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
POR Under Recovery	MDPSC Maillog 116827

(y) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
Elec Trans Formula Rate True-Up	FERC Docket No. ER05-515

(z) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
Electric Revenue Decoupling	MDPSC Case No. 8780

(aa) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
Smart Energy Rewards	MDPSC Case No. 9208

(ab) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
STRIDE Under Recovery	MDPSC Maillog 152788, Case No. 9331

(ac) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE amortizes its regulatory assets in account 182.3 based on the following amortization periods:

Description of Other Regulatory Assets	Amortization Lives
Legacy Meters Costs	10 years

(ad) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
Legacy Meters Costs	MDPSC Case No. 9406

(ae) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
Legacy Meters Impairment Costs	MDPSC Case No. 9406

(af) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE amortizes its regulatory assets in account 182.3 based on the following amortization periods:

Description of Other Regulatory Assets	Amortization Lives
Legacy Meters Impairment Costs	10 years

(ag) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE amortizes its regulatory assets in account 182.3 based on the following amortization periods:

Description of Other Regulatory Assets	Amortization Lives
AMI Bridge Period Costs	6.5 years

(ah) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
AMI Bridge Period Costs	MDPSC Case No. 9406, MDPSC Case No. 9484, MDPSC Case No. 9610

(ai) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
Gas Meter Mitigation	MDPSC Case No. 9484

(aj) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE amortizes its regulatory assets in account 182.3 based on the following amortization periods:

Description of Other Regulatory Assets	Amortization Lives
Gas Meter Mitigation	2 years (to begin January 1, 2022)

(ak) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
Riverside Env - Holding	MDPSC Case No. 9484

(al) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
Riverside Env Tranche 1	MDPSC Case No. 9484

(am) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE amortizes its regulatory assets in account 182.3 based on the following amortization periods:

Description of Other Regulatory Assets	Amortization Lives
Riverside Env Tranche 1	10 years

(an) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE amortizes its regulatory assets in account 182.3 based on the following amortization periods:

Description of Other Regulatory Assets	Amortization Lives
Electric Vehicles	5 years (to begin January 1, 2022)

(ao) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
Electric Vehicles	MDPSC Order No. 88997

(ap) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
Union 10-Day Sick Bank	MDPSC Case No. 9610

(aq) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE amortizes its regulatory assets in account 182.3 based on the following amortization periods:

Description of Other Regulatory Assets	Amortization Lives
Union 10-Day Sick Bank	10 years

(ar) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
Riverside Env Tranche 2	MDPSC Case No. 9610

(as) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE amortizes its regulatory assets in account 182.3 based on the following amortization periods:

Description of Other Regulatory Assets	Amortization Lives
Riverside Env Tranche 2	10 years

(at) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
COVID-19 Costs	MDPSC Order No. 89542, MDPSC Case No. 9645

(au) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
Battery Storage	MDPSC Order No. 89664

(av) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
Underground Fault Detector	MDPSC Case No. 9645

(aw) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
MYP Imbalance	MDPSC Case No. 9645

(ax) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE amortizes its regulatory assets in account 182.3 based on the following amortization periods:

Description of Other Regulatory Assets	Amortization Lives
COVID Tranche 1	5 years

(ay) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
COVID Tranche 1	MDPSC Case No. 9645

(az) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE amortizes its regulatory assets in account 182.3 based on the following amortization periods:

Description of Other Regulatory Assets	Amortization Lives
Riverside Env Tranche 3	10 years (to begin January 1, 2022)

(ba) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
Riverside Env Tranche 3	MDPSC Case No. 9645

(bb) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE amortizes its regulatory assets in account 182.3 based on the following amortization periods:

Description of Other Regulatory Assets	Amortization Lives
Rate Case Expenses	3 years

(bc) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
Rate Case Expenses	MDPSC Case No. 9326, MDPSC Case No. 9355, MDPSC Case No. 9406, MDPSC Case No. 9484, MDPSC Case No. 9610

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (d)	Credits Amount (e)	
1	Workers' Comp IBNR	1,736,769	731,882	146	183,771	2,284,880
2	Long-term Prepaid IT	51,827	139,707	165	166,747	24,787
3	Non Current Portion of Customer AR	9,838,987	1,308,004			11,146,991
4	Misc. Payroll Charges	20,015	5,624			25,639
5	PassPort	162,952	16,457,968	Various	16,482,467	138,453
6	Subcarrier Long Green Relocation		1,129	535	3,181	(2,052)
7	Pension Asset	270,030,378	53,224,169	184	47,312,396	275,942,151
8	Disposition of Land	7,840				7,840
9	Miscellaneous Expense	3	3			6
47	Miscellaneous Work in Progress					
48	Deferred Regulator Comm. Expenses (See pages 350 - 351)					
49	TOTAL	281,848,771				289,568,695

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: MiscellaneousDeferredDebits

Included within Miscellaneous Deferred Debits (Account 186) is BGE's pension asset of \$275,942,151 and \$270,030,378 at December 31, 2021 and December 31, 2020, respectively. The amounts reflect cash contributions paid by BGE investors to the pension master trust fund less BGE's pension cost.

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Pension Expense Provision Asset-9.5%	(44,816,839)	(44,171,049)
3	Post Retirement Benefits-9.5%	27,722,903	24,456,727
4	Regulatory Liability	17,336,639	161,866,538
5	Bad Debt - Change in Provision	6,991,685	7,530,937
6	Accrued Bonus	6,860,237	6,860,237
7	State Income Tax and State Net Operating Losses	49,064,431	60,442,765
7	Other	7,197,380	2,538,763
8	TOTAL Electric (Enter Total of lines 2 thru 7)	70,356,436	219,524,918
9	Gas		
10	Pension Expense Provision Asset-9.5%	(18,804,237)	(18,500,336)
11	Post Retirement Benefits-9.5%	11,543,178	10,006,153
12	Regulatory Liability	3,943,005	61,779,160
13	Bad Debt - Change in Provision	3,749,122	4,002,888
14	Accrued Bonus	2,882,022	2,882,022
15	State Income Tax and State Net Operating Losses	21,037,526	25,091,828
15	Other	9,479,090	6,191,182
16	TOTAL Gas (Enter Total of lines 10 thru 15)	33,829,706	91,452,897
16.0	Other (Specify)	4,398,868	2,086,890
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	108,585,010	313,064,705

Notes

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxes		
	2020	
Deferred Investment Tax Credit	\$	151,810
Workers Compensation Reserve		955,286
Accrued Benefits		1,960,663
Addback of Other Equity Compensation		(218,935)
Vacation Pay		576,683
Miscellaneous		3,771,873
Total Other	\$	7,197,380
(b) Concept: AccumulatedDeferredIncomeTaxes		
	2021	
Deferred Investment Tax Credit	\$	141,084
Workers Compensation Reserve		1,044,223
Accrued Benefits		1,960,663
Addback of Other Equity Compensation		(91,922)
Vacation Pay		543,406
Miscellaneous		(1,058,691)
Total Other	\$	2,538,763
(c) Concept: AccumulatedDeferredIncomeTaxes		
	2020	
Gas Demand Charge	\$	3,059,925
ITC Deferred Tax		533,153
Gas Inventory Overheads		471,598
Workers Compensation Reserve		403,719
GCRC Expenses		269,336
Addback of Other Equity Compensation		(98,153)
Vacation Pay		244,584
Miscellaneous		4,594,928
Total Other	\$	9,479,090
(d) Concept: AccumulatedDeferredIncomeTaxes		
	2021	
Gas Demand Charge	\$	1,308,109
ITC Deferred Tax		407,307
Gas Inventory Overheads		610,429
Workers Compensation Reserve		445,572
GCRC Expenses		(164,687)
Addback of Other Equity Compensation		(38,382)
Vacation Pay		228,925
Miscellaneous		3,393,909
Total Other	\$	6,191,182
(e) Concept: AccumulatedDeferredIncomeTaxes		
	2020	
Charitable Contributions NC	\$	4,613,544
State Income Tax and Net Operating Losses		(291,607)
Miscellaneous		54,851
Vacation Pay		22,080
Total Other	\$	4,398,868
(f) Concept: AccumulatedDeferredIncomeTaxes		
	2021	
Charitable Contributions NC	\$	2,337,809
State Income Tax and Net Operating Losses		(204,840)
Miscellaneous		54,851
Vacation Pay		(100,930)
Total Other	\$	2,086,890

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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CAPITAL STOCKS (Account 201 and 204)

- Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
- Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
- Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
- The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
- State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	Total Common Stock	1,500			1,000	465,760,881				
6	Total	1,500			1,000	465,760,881				
7	Preferred Stock (Account 204)									
8										
9										
10										
11	Total									
1	Capital Stock (Accounts 201 and 204) - Data Conversion									
2										
3										
4										
5	Total									

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2021-12-31	Year/Period of Report End of: 2021/ Q4
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Other Paid-in Capital

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	<u>Beginning Balance Amount</u>	
3.1	<u>Increases (Decreases) from Sales of Donations Received from Stockholders</u>	
4	<u>Ending Balance Amount</u>	
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	<u>Beginning Balance Amount</u>	
7.1	<u>Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock</u>	
8	<u>Ending Balance Amount</u>	
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	<u>Beginning Balance Amount</u>	
11.1	<u>Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock</u>	
12	<u>Ending Balance Amount</u>	
13	Miscellaneous Paid-In Capital (Account 211)	
14	<u>Beginning Balance Amount</u>	1,855,524,004
15.1	<u>Increases (Decreases) Due to Miscellaneous Paid-In Capital</u>	256,585,420
16	<u>Ending Balance Amount</u>	2,112,109,424
17	Historical Data - Other Paid in Capital	
18	<u>Beginning Balance Amount</u>	
19.1	<u>Increases (Decreases) Due to Other Paid-In Capital</u>	
20	<u>Ending Balance Amount</u>	
40	<u>Total</u>	2,112,109,424

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Common Stock	3,514,306
22	TOTAL	3,514,306

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, O Debt.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds, and in column (b) include the related account number.
- For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received, and in column (b) include the related account number.
- For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued, and in column (b) include the related account number.
- In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal at year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
- If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
- If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
- If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (m). Explain in a footnote any difference total of column (m) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
- Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l)
1	Bonds (Account 221)											
2												
3												
4												
5	Subtotal											
6	Reacquired Bonds (Account 222)											
7												
8												
9												
10	Subtotal											
11	Advances from Associated Companies (Account 223)											
12												
13												
14												
15	Subtotal											
16	Other Long Term Debt (Account 224)											
17	5.20% Rate Note due 6/15/2033		200,000,000		1,863,086		1,410,000	06/20/2003	06/15/2033	06/20/2003	06/15/2033	200,000,000
18	2.40% Rate Note due 8/15/2026		350,000,000		2,663,995		1,050,000	08/18/2016	08/15/2026	08/18/2016	08/15/2026	350,000,000
19	6.35% Rate Note due 10/01/2036		400,000,000		3,736,655		520,000	10/13/2006	10/01/2036	10/13/2006	10/01/2036	400,000,000
20	3.50% Rate Note due 11/15/2021		300,000,000		2,402,175		1,653,000	11/16/2011	11/15/2021	11/16/2011	11/15/2021	
21	2.80% Rate Note due 8/15/2022		250,000,000		1,715,966		950,000	08/17/2012	08/15/2022	08/17/2012	08/15/2022	250,000,000

22	3.35% Rate Note due 7/1/2023		300,000,000		2,434,983		129,000	06/17/2013	07/01/2023	06/17/2013	07/01/2023	300,000,000
23	3.50% Rate Note due 8/15/2046		500,000,000		4,930,064		460,000	08/18/2016	08/15/2046	08/18/2016	08/15/2046	500,000,000
24	3.75% Rate Note due 8/15/2047		300,000,000		3,018,963		2,403,000	08/24/2017	08/15/2047	08/24/2017	08/15/2047	300,000,000
25	4.25% Rate Note due 8/15/2048		300,000,000		3,001,335		252,000	09/20/2018	09/15/2048	09/20/2018	09/15/2048	300,000,000
26	3.20% Rate Note due 9/15/2049		400,000,000		4,179,872		3,512,000	09/12/2019	09/15/2049	09/12/2019	09/15/2049	400,000,000
27	2.90% Rate Note due 6/15/2050		400,000,000		4,078,589		3,888,000	06/05/2020	06/15/2050	06/05/2020	06/15/2050	400,000,000
28	2.25% Rate Note Due 6/15/2031		600,000,000		4,652,445		1,068,000	06/10/2021	06/15/2031	06/10/2021	06/15/2031	600,000,000
29	Subtotal		4,300,000,000		38,678,128		17,295,000					4,000,000,000
33	TOTAL		4,300,000,000									4,000,000,000

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: OtherLongTermDebtPrincipalAmountIssued		
On August 15, 2021 BGE retired \$300 million of 3.5% Senior Unsecured Notes.		
(b) Concept: NominalDateOfIssue		
On June 10, 2021 BGE issued \$600 million of 2.25% Senior Unsecured Notes under the authority of MDPSC Order Number 89545.		
(c) Concept: DateOfMaturity		
As of December 31, 2021, BGE has on file with the Securities and Exchange Commission (SEC) the following shelf registration:		
Description of Securities Baltimore Gas & Electric Company Unsecured Debt Securities	Amounts Remaining to be Issued Indeterminate number, principal amount, or liquidation amount.	Registration Number 52-0280210

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	405,800,276
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Federal & State Income Tax	(35,067,528)
14	Income Recorded on Books Not Included in Return	
15		
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	See Footnote Data	(391,672,427)
27	Federal Tax Net Income	(20,939,679)
28	Show Computation of Tax:	
29	Federal Income Tax at 21%	(4,397,333)
30	Net Operating Loss & Charitable Contributions Utilized	
31	2021 Discrete Adjustments	(12,898,246)
32	Income Tax Credits	(3,303,345)
33	TOTAL	(20,598,924)
34	Federal Income Tax Acct 409.10	(19,777,640)
35	Federal Income Tax Acct 409.20	(821,284)
36	Total	(20,598,924)

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: DeductionsOnReturnNotChargedAgainstBookIncome	
Net Income for the Year (Page 117)	405,800,276
Federal Income Tax	16,669,074
State Income Tax	(51,007,713)
FERC/GAAP Differences	(728,889)
Pre-tax Book Income	370,732,748
Increase (Decrease) in Taxable Income Resulting From:	
Removal Costs	(66,615,883)
Mixed Service Costs	(117,529,058)
Repair Allowance - Unit of Property	(283,215,429)
Depreciation	131,952,877
CIAC	70,631,510
AFUDC Equity	(27,246,108)
AFUDC Debt	(9,159,834)
Capitalized Interest	17,814,024
Gain/Loss on Disposition of Property	(9,324,773)
Other (Property)	(58,187,109)
Regulatory Assets & Liabilities	5,113,869
Pension/OPEB/SERP	(8,032,025)
Accrued Liabilities	(25,943,421)
Merger Commitment Deferrals	(8,270,136)
State Income Taxes Deductible	21,837
Other (Net)	(3,682,768)
Total Schedule M's	(391,672,427)
Federal Taxable Income	(20,939,679)
Computation of Federal Income Tax:	
Federal Income Tax on Current Year Income (21%)	(4,397,333)
Net Operating Loss Utilized	
2021 Discrete Adjustments	(12,898,246)
Income Tax Credits	(3,303,345)
Federal Income Tax	(20,598,924)
Federal Income Tax Account 409.10	(19,777,640)
Federal Income Tax Account 409.20	(821,284)
Total	(20,598,924)
Other (Net) Includes:	
Bad Debts	2,881,870
Cloud Computing	(3,764,212)
Gas Demand Charge	(6,366,189)
Miscellaneous	3,565,763
	(3,682,768)
Additional information in response to Instruction 2, Page 261: The Respondent is a wholly-owned subsidiary of Exelon Corporation. The Respondent files a consolidated tax return with Exelon Corporation and Exelon Corporation's other subsidiaries. The consolidated federal income tax liability was allocated to the Respondent on a separate-return basis.	

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estir
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancr inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of pr year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in col Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balc
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR		DISTRIBUTION	
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)				Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraor Item (Accto 409.1) (m)
1					0	0				0			
2	Subtotal Federal Tax				0	0				0	0		
3	Subtotal State Tax				0	0				0	0		
4	Subtotal Local Tax				0	0				0	0		
5	Environmental Energy Surcharge	Other Taxes	MD	2021	151,437	0	3,923,186	3,883,726		190,897		3,923,186	
6	Montgomery County Energy Tax	Other Taxes	MD	2021	282,501	0	3,024,231	3,031,653	889	275,968		3,020,160	
7	Pole Tax	Other Taxes	MD	2021	0	192,115	565,297	129,959		243,223		565,297	
8	PSC Assessment	Other Taxes	MD	2021	0	0	5,901,838	5,901,838		0		4,348,304	
9	Universal Service Fee	Other Taxes	MD	2021	1,470,980	0	16,239,039	16,346,543		1,363,476		16,239,039	
10	Subtotal Other Tax				1,904,918	192,115	29,653,591	29,293,719	889	2,073,564	0	28,095,986	
11	MD-Real Property	Property Tax	MD	2021	3,756,395	0	17,750,517	26,331,437		0	4,824,525	12,749,052	
12	Personal Property	Property Tax	MD	2021	32,573,559	0	157,914,999	234,253,952	7,170	0	43,758,224	113,420,163	
13	WVA-Personal Property	Property Tax	WV	2021	63,910	0	184,360	273,483	9,482	0	15,731		
14	Stormwater Fees	Property Tax	MD	2021	52,804	0	407,307	604,206		0	144,095	292,542	
15	Subtotal Property Tax				36,446,668	0	176,257,183	261,463,078	16,652	0	48,742,575	126,461,757	
16	Subtotal Real Estate Tax				0	0				0	0		
17	Unemployment	Unemployment Tax	Fed	2021	208	0	80,526	143,309	66,199	3,624		52,633	
18	Unemployment	Unemployment Tax	MD	2021	405	0	223,790	383,030	183,972	25,137		146,274	
19	Subtotal Unemployment Tax				613	0	304,316	526,339	250,171	28,761	0	198,907	
20	Sales/Use Tax	Sales And Use Tax	MD	2021	0	0	124,683	124,683		0		89,450	

21	Subtotal Sales And Use Tax				0	0	124,683	124,683		0	0	89,450
22	Federal Income Tax	Income Tax	Fed	2021	6,118,047	0	(20,599,116)	(37,575,367)	50,365	23,144,663		18,034,688
23	State Income Tax	Income Tax	MD	2021	0	42,336				0	42,336	
24	State Income Tax	Income Tax	Various	2021	0	26,242	200	(21,637)		0	4,405	
25	Subtotal Income Tax				6,118,047	68,578	(20,598,916)	(37,597,004)	50,365	23,144,663	46,741	18,034,688
26	Subtotal Excise Tax				0	0				0	0	
27	Subtotal Fuel Tax				0	0				0	0	
28	Subtotal Federal Insurance Tax				0	0				0	0	
29	Franchise Tax	Franchise Tax	MD	2020	274,936	0	542,906			817,842		1,013,628
30	Franchise Tax	Franchise Tax	MD	2021	1,699,452	0	59,027,585	58,600,000		2,127,037		43,495,048
31	Subtotal Franchise Tax				1,974,388	0	59,570,491	58,600,000		2,944,879	0	44,508,676
32	Subtotal Miscellaneous Other Tax				0	0				0	0	
33	Subtotal Other Federal Tax				0	0				0	0	
34	Subtotal Other State Tax				0	0				0	0	
35	Subtotal Other Property Tax				0	0				0	0	
36	Subtotal Other Use Tax				0	0				0	0	
37	Subtotal Other Advalorem Tax				0	0				0	0	
38	Subtotal Other License And Fees Tax				0	0				0	0	
39	FICA	Payroll Tax	Fed	2021	7,916,940	0	15,923,181	36,263,335	20,413,027	7,989,813		10,407,702
40	Other Payroll	Payroll Tax	MD	2021	4,322,537	0	1,493,650	3,051,948	1,226,925	3,991,164		976,279
41	Subtotal Payroll Tax				12,239,477	0	17,416,831	39,315,283	21,639,952	11,980,977	0	11,383,981
42	Subtotal Advalorem Tax				0	0				0	0	
43	Subtotal Other Allocated Tax				0	0				0	0	
44	Subtotal Severance Tax				0	0				0	0	
45	Subtotal Penalty Tax				0	0				0	0	
46	Subtotal Other Taxes And Fees				0	0				0	0	
40	TOTAL				58,684,111	260,693	262,728,179	351,726,098	21,958,029	40,172,844	48,789,316	228,773,445

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: TaxYear	
The tax year for federal income taxes accrued, prepaid, and charged during year also applies to years 2016-2020.	
(b) Concept: TaxYear	
The tax year for federal income taxes accrued, prepaid, and charged during year also applies to years 2018-2020.	
(c) Concept: TaxYear	
The tax year for federal income taxes accrued, prepaid, and charged during year also applies to years 2018-2020.	
(d) Concept: TaxYear	
The tax year for federal income taxes accrued, prepaid, and charged during year also applies to years 2011-2019.	
(e) Concept: TaxAdjustments	
Prior Period Energy Tax Adjustment	\$ 889
(f) Concept: TaxAdjustments	
Tax Refund Adjustment	\$ 7,170
(g) Concept: TaxAdjustments	
Tax Refund Adjustment	\$ 9,482
(h) Concept: TaxAdjustments	
Construction Work in Progress Reclassification	\$ 66,199
(i) Concept: TaxAdjustments	
Construction Work in Progress Reclassification	\$ 183,972
(j) Concept: TaxAdjustments	
Net Operating Loss Carryback	\$ 50,365
(k) Concept: TaxAdjustments	
Construction Work in Progress Reclassification	\$ 13,090,069
Short-term - Long-Term Reclass	7,322,958
Total Adjustments to FICA Tax	\$ 20,413,027
(l) Concept: TaxAdjustments	
Construction Work in Progress Reclassification	\$ 1,227,894
Short-term - Long-Term Reclass	(969)
Total Adjustments to Other Payroll Tax	\$ 1,226,925

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3% - Utility									
3	4% - Utility									
4	7% - Utility									
5	10% - Utility									
8	TOTAL Electric (Enter Total of lines 2 thru 7)									
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10	4% - Electric									
11	10% - Electric									
12	8.25% - Electric									
13	6.5% - Electric	9,812			411.4	5,997		3,815	41 Years	
14	30% - Electric	573,768			411.4	22,256		551,512	39 Years	
15	"Total Electric"	583,580				28,253		555,327		
16	4% - Gas	5,079			411.4	360		4,719	46 Years	
17	10% - Gas	1,782,905			411.4	312,925		1,469,980	46 Years	
18	8.25% - Gas	(489)			411.4	(36)		(453)	46 Years	
19	30% - Gas	364,660			411.4	18,234		346,426	28 Years	
20	"Total Gas"	2,152,155				331,483		1,820,672		
47	OTHER TOTAL									
48	GRAND TOTAL	2,735,735				359,736		2,375,999		

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	SBEA CIF Funds	2,082,000				2,082,000
2	Verizon Rent Abatement	120,208	411	29,064		91,144
3	FERC 494 Deferral	13,795,102	182,232	3,032,612		10,762,490
4	Severance Estimate Accruals	435,773				435,773
5	Social Security Tax Deferral	7,321,884	236	7,321,884		
6	Small Business Grant Commitment	10,000,000	131	4,000,000		6,000,000
7	Rebate Payment from Vendor	220,819	107	220,819		
8	Deferred Rent	17,889,718	Various	42,491,795	27,055,466	2,453,389
9	T-Mobile/Sprint Tower Lease Termination Payment				121,556	121,556
47	TOTAL	51,865,504		57,096,174	27,177,022	21,946,352

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Accelerated Amortization (Account 281)										
2	Electric										
3	Defense Facilities										
4	Pollution Control Facilities										
5	Other										
5.1	Other (provide details in footnote):										
8	TOTAL Electric (Enter Total of lines 3 thru 7)										
9	Gas										
10	Defense Facilities										
11	Pollution Control Facilities										
12	Other										
12.1	Other (provide details in footnote):										
15	TOTAL Gas (Enter Total of lines 10 thru 14)										
16	Other										
16.1	Other										
16.2	Other										
17	TOTAL (Acct 281) (Total of 8, 15 and 16)										
18	Classification of TOTAL										
19	Federal Income Tax										
20	State Income Tax										
21	Local Income Tax										

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric	879,042,860	71,918,675	92,440,049			Various	13,916	Various	246,328,980	1,104,836,550
3	Gas	575,471,593	89,723,997	82,331,274					Various	143,220,968	726,085,284
4	Other (Specify)										
5	Total (Total of lines 2 thru 4)	1,454,514,453	161,642,672	174,771,323				13,916		389,549,948	1,830,921,834
6	Nonutility Property	(2,211,692)			(1,698,460)	(445,660)	Various	14,344	Various	1,042,656	(2,436,180)
9	TOTAL Account 282 (Total of Lines 5 thru 8)	1,452,302,761	161,642,672	174,771,323	(1,698,460)	(445,660)		28,260		390,592,604	1,828,485,654
10	Classification of TOTAL										
11	Federal Income Tax	1,194,111,905	61,604,498	90,197,049	(70,285)	(527,846)		23,959		357,967,660	1,523,920,616
12	State Income Tax	258,190,856	100,038,174	84,574,274	(1,628,175)	82,186		4,301		32,624,944	304,565,038
13	Local Income Tax										

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										
2	Electric										
3	Deferred Fuel - NC										
4	Regulatory Assets	81,387,061	2,241,262	13,335,818							70,292,505
5	Property Taxes Payable	10,629,631	1,384,064								12,013,695
6	Generation Regulatory Asset										
7	Defer. of MD State Income Tax	43,322,001									43,322,001
8	Other	5,715,111	5,538,357	618,090		Various	454,458				10,180,920
9	TOTAL Electric (Total of lines 3 thru 8)	141,053,804	9,163,683	13,953,908			454,458				135,809,121
10	Gas										
11	Regulatory Assets	17,842,145	735,487	3,952,768							14,624,864
12	Property Taxes Payable	4,473,255	651,324								5,124,579
13	Loss on Reacquired Debt CEG	(164,188)		71,210							(235,398)
14	Deferred Fuel - NC	838,538	4,735,393								5,573,931
15	Deferred of MD State Income Tax	11,725,725									11,725,725
16	Other	613,906	406,393	216,613		Various	94,067				709,619
17	TOTAL Gas (Total of lines 11 thru 16)	35,329,381	6,528,597	4,240,591			94,067				37,523,320
18	TOTAL Other	2,009,216			706,712	1,140,770	Various	42	Various	27	1,575,143
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	178,392,401	15,692,280	18,194,499	706,712	1,140,770		548,567		27	174,907,584
20	Classification of TOTAL										
21	Federal Income Tax	124,953,362	11,028,667	12,739,621	494,833	798,757		548,567		27	122,389,944
22	State Income Tax	53,439,039	4,663,613	5,454,878	211,879	342,013					52,517,640
23	Local Income Tax										

NOTES

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOther

	2020	
DRI Program	\$	(614,441)
POLR Program		2,425,563
Cloud Computing		503,620
Miscellaneous		3,400,369
Total Other	\$	5,715,111

(b) Concept: AccumulatedDeferredIncomeTaxesOther

	2021	
DRI Program	\$	1,394,231
POLR Program		4,125,732
Cloud Computing		1,197,073
Miscellaneous		3,463,884
Total Other	\$	10,180,920

(c) Concept: AccumulatedDeferredIncomeTaxesOther

	2020	
Cloud Computing	\$	269,869
Miscellaneous		344,037
Total Other	\$	613,906

(d) Concept: AccumulatedDeferredIncomeTaxesOther

	2021	
Cloud Computing	\$	342,364
Miscellaneous		367,255
Total Other	\$	709,619

(e) Concept: AccumulatedDeferredIncomeTaxesOther

	2020	
Rabbi Trust	\$	355,135
Miscellaneous		1,654,081
Total Other	\$	2,009,216

(f) Concept: AccumulatedDeferredIncomeTaxesOther

	2021	
Rabbi Trust	\$	1,061,847
Miscellaneous		513,296
Total Other	\$	1,575,143

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	FASB 109 Regulatory Liability	1,002,409,716	411	1,014,124,199	832,475,466	820,760,983
2	^(a) GCRC	1,351,719	804	5,554,702	4,202,983	
3	^(a) Gas Demand Charges	12,888,151	804	99,254,994	92,888,805	6,521,962
4	^(a) Gas Refunds	560,712	804	573,664	91,791	78,839
5	^(a) POLR Fuel Deferral	10,599,329	557	16,612,788	10,390,016	4,376,557
6	^(a) AMI Full Program	24,928,088	426.5	4,602,109		20,325,979
7	^(a) POR Over Recovery		450,487	281,541	281,541	
8	^(a) DRI Over Recovery	9,177,778	407.3, 407.4	12,554,585	7,272,492	3,895,685
9	^(a) Conservation Balancing Segment		407.3, 407.4	2,504,923	6,411,820	3,906,897
10	^(a) Elec. Transmission Formula Rate True-Up				4,985,420	4,985,420
11	^(a) Gas Revenue Decoupling		480,481	7,615,341	7,615,341	
12	^(a) Conservation Voltage Reduction	3,982,924	426.5	734,559		3,248,365
13	^(a) STRIDE Over Recovery	17	407.3, 407.4	669,721	1,134,373	464,669
14	^(a) AMI Bridge Period Costs	16,075,701	426.5	2,967,822		13,107,879
15	^(a) Revenue Excess Dfd	9,251,244	481,440, 456.1	288,350		8,962,894
16	^(a) COVID-19 Costs	15,393,358	407.4	10,752,100	2,155,664	6,796,922
17	^(a) MYP Imbalance				19,447,725	19,447,725
18	^(a) COVID Tranche 1		407.3	1,606,832	8,034,159	6,427,327
41	TOTAL	1,106,618,737		1,180,698,230	997,387,596	923,308,103

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

BGE records the regulatory liabilities in account 254 based on the following rate orders or legislation:

Description of Other Regulatory Liabilities	Rate Order Docket Number or Recovery Mechanism
GCRC	MDPSC Case No. 8950

(b) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

BGE records the regulatory liabilities in account 254 based on the following rate orders or legislation:

Description of Other Regulatory Liabilities	Rate Order Docket Number or Recovery Mechanism
Gas Demand Charges	MDPSC Case No. 9500

(c) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

BGE records the regulatory liabilities in account 254 based on the following rate orders or legislation:

Description of Other Regulatory Liabilities	Rate Order Docket Number or Recovery Mechanism
Gas Refunds	MDPSC Case No. 9500

(d) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

BGE records the regulatory liabilities in account 254 based on the following rate orders or legislation:

Description of Other Regulatory Liabilities	Rate Order Docket Number or Recovery Mechanism
POLR Fuel Deferral	MDPSC Case No. 8908

(e) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

BGE amortizes its regulatory liabilities in account 254 based on the following amortization periods:

Description of Other Regulatory Liabilities	Amortization Lives
AMI Full Program	10 years

(f) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

BGE records the regulatory liabilities in account 254 based on the following rate orders or legislation:

Description of Other Regulatory Liabilities	Rate Order Docket Number or Recovery Mechanism
AMI Full Program	MDPSC Case No. 9406

(g) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

BGE records the regulatory liabilities in account 254 based on the following rate orders or legislation:

Description of Other Regulatory Liabilities	Rate Order Docket Number or Recovery Mechanism
POR Over Recovery	MDPSC Maillog 116827

(h) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

BGE records the regulatory liabilities in account 254 based on the following rate orders or legislation:

Description of Other Regulatory Liabilities	Rate Order Docket Number or Recovery Mechanism
DRI Over Recovery	MDPSC Case No. 9111, MDPSC Case No. 9154

(i) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

BGE records the regulatory liabilities in account 254 based on the following rate orders or legislation:

Description of Other Regulatory Liabilities	Rate Order Docket Number or Recovery Mechanism
Conservation Balancing Segment	MDPSC Case No. 9154

(j) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

BGE records the regulatory liabilities in account 254 based on the following rate orders or legislation:

Description of Other Regulatory Liabilities	Rate Order Docket Number or Recovery Mechanism
Elec. Transmission Formula Rate True-Up	FERC Docket No. ER05-515

(k) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

BGE records the regulatory liabilities in account 254 based on the following rate orders or legislation:

Description of Other Regulatory Liabilities	Rate Order Docket Number or Recovery Mechanism
Gas Revenue Decoupling	MDPSC Case No. 8780

(l) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

BGE amortizes its regulatory liabilities in account 254 based on the following amortization periods:

Description of Other Regulatory Liabilities	Amortization Lives
Conservation Voltage Reduction	5 years

(m) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

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BGE records the regulatory liabilities in account 254 based on the following rate orders or legislation:

Description of Other Regulatory Liabilities	Rate Order Docket Number or Recovery Mechanism
Conservation Voltage Reduction	MDPSC Case No. 9299, MDPSC 9326, MDPSC Case No. 9355, MDPSC Case No. 9406, MDPSC Case No. 9610

(n) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

BGE records the regulatory liabilities in account 254 based on the following rate orders or legislation:

Description of Other Regulatory Liabilities	Rate Order Docket Number or Recovery Mechanism
STRIDE Over Recovery	MDPSC Maillog 152788, Case No. 9331

(o) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

BGE records the regulatory liabilities in account 254 based on the following rate orders or legislation:

Description of Other Regulatory Liabilities	Rate Order Docket Number or Recovery Mechanism
AMI Bridge Period Costs	MDPSC Case No. 9406, MDPSC Case No. 9484, MDPSC Case No. 9610

(p) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

BGE amortizes its regulatory liabilities in account 254 based on the following amortization periods:

Description of Other Regulatory Liabilities	Amortization Lives
AMI Bridge Period Costs	6.5 years

(q) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

BGE records the regulatory liabilities in account 254 based on the following rate orders or legislation:

Description of Other Regulatory Liabilities	Rate Order Docket Number or Recovery Mechanism
Revenue Excess Dfd	Tax Cuts and Jobs Act 2017

(r) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

BGE records the regulatory liabilities in account 254 based on the following rate orders or legislation:

Description of Other Regulatory Liabilities	Rate Order Docket Number or Recovery Mechanism
COVID-19 Costs	MDPSC Case No. 9645

(s) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

BGE records the regulatory liabilities in account 254 based on the following rate orders or legislation:

Description of Other Regulatory Liabilities	Rate Order Docket Number or Recovery Mechanism
MYP Imbalance	MDPSC Case No. 9645

(t) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

BGE amortizes its regulatory liabilities in account 254 based on the following amortization periods:

Description of Other Regulatory Liabilities	Amortization Lives
COVID Tranche 1	5 years

(u) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

BGE records the regulatory liabilities in account 254 based on the following rate orders or legislation:

Description of Other Regulatory Liabilities	Rate Order Docket Number or Recovery Mechanism
COVID Tranche 1	MDPSC Case No. 9645

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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Electric Operating Revenues

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
- Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
- See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
- For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
- Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	1,379,039,564	1,336,495,598	12,907,977	12,744,847	1,193,244	1,185,319
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	242,411,146	218,511,444	2,705,202	2,596,352	114,764	114,230
5	Large (or Ind.) (See Instr. 4)	452,526,716	412,974,327	13,200,530	12,623,869	12,531	12,404
6	(444) Public Street and Highway Lighting	48,489,059	49,029,220	205,182	211,574	266	265
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways	47,801	47,497	63,044	63,449	1	1
9	(448) Interdepartmental Sales	1,039,193	1,058,223	9,008	9,540		
10	TOTAL Sales to Ultimate Consumers	2,123,553,479	2,018,116,309	29,090,943	28,249,631	1,320,806	1,312,219
11	(447) Sales for Resale						
12	TOTAL Sales of Electricity	2,123,553,479	2,018,116,309	29,090,943	28,249,631	1,320,806	1,312,219
13	(Less) (449.1) Provision for Rate Refunds						
14	TOTAL Revenues Before Prov. for Refunds	2,123,553,479	2,018,116,309	29,090,943	28,249,631	1,320,806	1,312,219
15	Other Operating Revenues						
16	(450) Forfeited Discounts	10,229,420	4,378,880				
17	(451) Miscellaneous Service Revenues	11,003,080	6,152,277				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	16,358,108	16,846,697				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	49,510,466	26,157,740				
22	(456.1) Revenues from Transmission of Electricity of Others	290,199,671	255,069,917				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	377,300,745	308,605,511				
27	TOTAL Electric Operating Revenues	2,500,854,224	2,326,721,820				

Line 12, column (b) includes \$ (14,877,722) of unbilled revenues.
Line 12, column (d) includes 157,258 MWH relating to unbilled revenues

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: MiscellaneousServiceRevenues	
Account 451 (Miscellaneous Service Revenues) details are required by Page 300, Instruction No. 5:	
Light Speed - Tower Installation	6,275,499
Miscellaneous Service Transmission Revenues	4,727,581
	<u>11,003,080</u>
Miscellaneous service revenues consists of various charges (i.e., service application charges, etc.) that are spread across multiple projects.	
(b) Concept: RentFromElectricProperty	
Account 454 (Rent from Electric Property) consists of the following items:	
Rent from Electric Transmission	434,189
Rent from Electric Distribution	3,469,405
Light Speed Tower Rentals - Distribution	1,306,106
Light Speed Tower Rentals - Transmission	11,148,408
	<u>16,358,108</u>
(c) Concept: OtherElectricRevenue	
Account 456 (Other Electric Revenues) details are required by Page 300, Instruction No. 5:	
Capacity Revenues	28,161,489
Supplier Fees	3,088,638
Intercompany Billings	11,781,672
Other	6,478,667
	<u>49,510,466</u>
(d) Concept: RevenuesFromTransmissionOfElectricityOfOthers	
Account 456.1 (Revenues from Transmission of Electricity of Others) details are required by Page 300, Instruction No. 5:	
Network Integration Credit	286,182,383
Revenue - Firm Point-to-Point	2,597,590
Transmission Owner Scheduling Credits	1,419,698
	<u>290,199,671</u>
(e) Concept: MiscellaneousServiceRevenues	
Account 451 (Miscellaneous Service Revenues) details are required by Page 300, Instruction No. 5:	
Light Speed - Tower Installation	3,625,153
Miscellaneous Service Transmission Revenues	2,527,124
	<u>6,152,277</u>
Miscellaneous service revenues consists of various charges (i.e., service application charges, etc.) that are spread across multiple projects.	
(f) Concept: RentFromElectricProperty	
Account 454 (Rent from Electric Property) consists of the following items:	
Rent from Electric Transmission	473,605
Rent from Electric Distribution	3,453,732
Light Speed - Tower Rentals	12,919,360
	<u>16,846,697</u>
(g) Concept: OtherElectricRevenue	
Account 456 (Other Electric Revenues) details are required by Page 300, Instruction No. 5:	
Capacity Revenues	7,356,082
Supplier Fees	3,192,613
Intercompany Billings	8,671,306
Other	6,937,739
	<u>26,157,740</u>
(h) Concept: RevenuesFromTransmissionOfElectricityOfOthers	
Account 456.1 (Revenues from Transmission of Electricity of Others) details are required by Page 300, Instruction No. 5:	
Network Integration Credit	250,904,079
Revenue - Firm Point-to-Point	2,780,774
Transmission Owner Scheduling Credits	1,385,064
	<u>255,069,917</u>
(i) Concept: MegawattHoursOfElectricitySoldUnbilled	
For the period ended December 31, 2021, the Total Sales of Electricity includes a decrease in MWh relating to unbilled revenues.	

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					

40					
41					
42					
43					
44					
45					
46	TOTAL				

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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(440) Residential Sales Billed					
2	R	13,029,384	1,410,352,005	1,193,244	10,919	0.1082
41	TOTAL Billed Residential Sales	13,029,384	1,410,352,005	1,193,244	10,919	0.1082
42	TOTAL Unbilled Rev. (See Instr. 6)	(121,407)	(31,312,441)			0.2579
43	TOTAL	12,907,977	1,379,039,564	1,193,244	10,818	0.1068

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SALES OF ELECTRICITY BY RATE SCHEDULES

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- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(442) Commercial Sales Billed					
2	G, GS, GU	2,700,190	240,314,736	114,764	23,528	0.0890
41	TOTAL Billed Small or Commercial	2,700,190	240,314,736	114,764	23,528	0.0890
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)	5,012	2,096,410			0.4183
43	TOTAL Small or Commercial	2,705,202	242,411,146	114,764	23,572	0.0896

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SALES OF ELECTRICITY BY RATE SCHEDULES

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4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(442) Industrial Sales Billed					
2	GL, GLP, GP	7,536,854	350,800,805	12,200	617,775	0.0465
3	P	4,926,558	81,459,510	325	15,158,640	0.0165
4	T	770,713	4,778,601	6	128,452,167	0.0062
41	TOTAL Billed Large (or Ind.) Sales	13,234,125	437,038,916	12,531	1,056,111	0.0330
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)	(33,595)	15,487,800			(0.4610)
43	TOTAL Large (or Ind.)	13,200,530	452,526,716	12,531	1,053,430	0.0343

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

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- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(442) Commercial & Industrial Sales Billed					
41	TOTAL Billed Commercial and Industrial Sales					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL					

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

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- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(444) Public Street & Highway Lighting Billed					
2	SL	208,115	49,635,303	266	782,387	0.2385
3	SL (Other Charges)					
41	TOTAL Billed Public Street and Highway Lighting	208,115	49,635,303	266	782,387	0.2385
42	TOTAL Unbilled Rev. (See Instr. 6)	(2,933)	(1,146,244)			0.3908
43	TOTAL	205,182	48,489,059	266	771,361	0.2363

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SALES OF ELECTRICITY BY RATE SCHEDULES

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Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(445) Other Sales to Public Authorities					
41	TOTAL Billed Other Sales to Public Authorities					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL					

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

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Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(446) Sales to Railroads & Railways					
2	NRP (Amtrak)	67,379	51,048	1	67,379,000	0.0008
41	TOTAL Billed Sales To Railroads and Railways	67,379	51,048	1	67,379,000	0.0008
42	TOTAL Unbilled Rev. (See Instr. 6)	(4,335)	(3,247)			0.0007
43	TOTAL	63,044	47,801	1	63,044,000	0.0008

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SALES OF ELECTRICITY BY RATE SCHEDULES

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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
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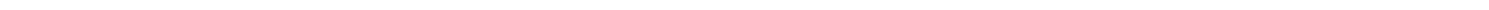
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(448) Interdepartmental Sales					
41	TOTAL Billed Interdepartmental Sales	9,008	1,039,193			0.1154
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL	9,008	1,039,193			0.1154

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SALES OF ELECTRICITY BY RATE SCHEDULES

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6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed - All Accounts	29,248,201	2,138,431,201	1,320,806	22,144	0.0731
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts	(157,258)	(14,877,722)			0.0946
43	TOTAL - All Accounts	29,090,943	2,123,553,479	1,320,806	22,025	0.0730



Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	<u>1. POWER PRODUCTION EXPENSES</u>		
2	<u>A. Steam Power Generation</u>		
3	<u>Operation</u>		
4	<u>(500) Operation Supervision and Engineering</u>		
5	<u>(501) Fuel</u>		
6	<u>(502) Steam Expenses</u>		
7	<u>(503) Steam from Other Sources</u>		
8	<u>(Less) (504) Steam Transferred-Cr.</u>		
9	<u>(505) Electric Expenses</u>		
10	<u>(506) Miscellaneous Steam Power Expenses</u>		
11	<u>(507) Rents</u>		
12	<u>(509) Allowances</u>		
13	<u>TOTAL Operation (Enter Total of Lines 4 thru 12)</u>		
14	<u>Maintenance</u>		
15	<u>(510) Maintenance Supervision and Engineering</u>		
16	<u>(511) Maintenance of Structures</u>		
17	<u>(512) Maintenance of Boiler Plant</u>		
18	<u>(513) Maintenance of Electric Plant</u>		
19	<u>(514) Maintenance of Miscellaneous Steam Plant</u>		
20	<u>TOTAL Maintenance (Enter Total of Lines 15 thru 19)</u>		
21	<u>TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)</u>		
22	<u>B. Nuclear Power Generation</u>		
23	<u>Operation</u>		
24	<u>(517) Operation Supervision and Engineering</u>		
25	<u>(518) Fuel</u>		
26	<u>(519) Coolants and Water</u>		
27	<u>(520) Steam Expenses</u>		
28	<u>(521) Steam from Other Sources</u>		
29	<u>(Less) (522) Steam Transferred-Cr.</u>		
30	<u>(523) Electric Expenses</u>		
31	<u>(524) Miscellaneous Nuclear Power Expenses</u>		
32	<u>(525) Rents</u>		
33	<u>TOTAL Operation (Enter Total of lines 24 thru 32)</u>		
34	<u>Maintenance</u>		
35	<u>(528) Maintenance Supervision and Engineering</u>		
36	<u>(529) Maintenance of Structures</u>		
37	<u>(530) Maintenance of Reactor Plant Equipment</u>		
38	<u>(531) Maintenance of Electric Plant</u>		

39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuclear. Power (Enter Total of lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
64.1	(548.1) Operation of Energy Storage Equipment		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of Lines 62 thru 67)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	785,474,062	684,543,551
76.1	(555.1) Power Purchased for Storage Operations	0	
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses	147,035,908	132,533,061
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	932,509,970	817,076,612
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)	932,509,970	817,076,612
81			

	<u>2. TRANSMISSION EXPENSES</u>		
82	<u>Operation</u>		
83	<u>(560) Operation Supervision and Engineering</u>	2,967,655	4,537,918
85	<u>(561.1) Load Dispatch-Reliability</u>	1,923,873	
86	<u>(561.2) Load Dispatch-Monitor and Operate Transmission System</u>	5,896,748	
87	<u>(561.3) Load Dispatch-Transmission Service and Scheduling</u>		
88	<u>(561.4) Scheduling, System Control and Dispatch Services</u>	50,392	42,257
89	<u>(561.5) Reliability, Planning and Standards Development</u>		
90	<u>(561.6) Transmission Service Studies</u>	(68,199)	146,308
91	<u>(561.7) Generation Interconnection Studies</u>		
92	<u>(561.8) Reliability, Planning and Standards Development Services</u>	2,911	2,467
93	<u>(562) Station Expenses</u>	3,397,027	8,693,977
93.1	<u>(562.1) Operation of Energy Storage Equipment</u>		
94	<u>(563) Overhead Lines Expenses</u>	439,986	357,768
95	<u>(564) Underground Lines Expenses</u>	11,902	11,571
96	<u>(565) Transmission of Electricity by Others</u>		
97	<u>(566) Miscellaneous Transmission Expenses</u>	13,587,878	15,720,918
98	<u>(567) Rents</u>	664,937	694,927
99	<u>TOTAL Operation (Enter Total of Lines 83 thru 98)</u>	28,875,110	30,208,111
100	<u>Maintenance</u>		
101	<u>(568) Maintenance Supervision and Engineering</u>		
102	<u>(569) Maintenance of Structures</u>		
103	<u>(569.1) Maintenance of Computer Hardware</u>	1,140,244	642,187
104	<u>(569.2) Maintenance of Computer Software</u>	3,153,870	1,897,126
105	<u>(569.3) Maintenance of Communication Equipment</u>	1,014,332	595,500
106	<u>(569.4) Maintenance of Miscellaneous Regional Transmission Plant</u>		
107	<u>(570) Maintenance of Station Equipment</u>	3,157,491	4,173,311
107.1	<u>(570.1) Maintenance of Energy Storage Equipment</u>		
108	<u>(571) Maintenance of Overhead Lines</u>	8,073,471	9,227,770
109	<u>(572) Maintenance of Underground Lines</u>	1,896,133	859,580
110	<u>(573) Maintenance of Miscellaneous Transmission Plant</u>	1,651,153	1,586,879
111	<u>TOTAL Maintenance (Total of Lines 101 thru 110)</u>	20,086,694	18,982,353
112	<u>TOTAL Transmission Expenses (Total of Lines 99 and 111)</u>	48,961,804	49,190,464
113	<u>3. REGIONAL MARKET EXPENSES</u>		
114	<u>Operation</u>		
115	<u>(575.1) Operation Supervision</u>		
116	<u>(575.2) Day-Ahead and Real-Time Market Facilitation</u>		
117	<u>(575.3) Transmission Rights Market Facilitation</u>		
118	<u>(575.4) Capacity Market Facilitation</u>		
119	<u>(575.5) Ancillary Services Market Facilitation</u>		
120	<u>(575.6) Market Monitoring and Compliance</u>		
121	<u>(575.7) Market Facilitation, Monitoring and Compliance Services</u>		
122	<u>(575.8) Rents</u>		
123	<u>Total Operation (Lines 115 thru 122)</u>		
124	<u>Maintenance</u>		
125	<u>(576.1) Maintenance of Structures and Improvements</u>		

126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	8,099,913	8,091,424
135	(581) Load Dispatching	998,988	1,221,186
136	(582) Station Expenses	5,264,866	3,947,238
137	(583) Overhead Line Expenses	(290,898)	(106,030)
138	(584) Underground Line Expenses	1,727,489	2,034,757
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses	4,585,869	3,681,309
140	(586) Meter Expenses	3,815,973	4,386,443
141	(587) Customer Installations Expenses	1,328,437	767,666
142	(588) Miscellaneous Expenses	101,738,533	74,585,363
143	(589) Rents	595,343	518,796
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	127,864,513	99,128,152
145	Maintenance		
146	(590) Maintenance Supervision and Engineering		
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment	9,306,803	10,888,009
148.1	(592.2) Maintenance of Energy Storage Equipment	78,717	54,368
149	(593) Maintenance of Overhead Lines	50,427,712	53,152,162
150	(594) Maintenance of Underground Lines	36,108,911	37,209,946
151	(595) Maintenance of Line Transformers	205,855	134,566
152	(596) Maintenance of Street Lighting and Signal Systems	4,979,248	4,806,157
153	(597) Maintenance of Meters	2,324,967	1,886,663
154	(598) Maintenance of Miscellaneous Distribution Plant	1,753,345	1,990,160
155	TOTAL Maintenance (Total of Lines 146 thru 154)	105,185,558	110,122,031
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	233,050,071	209,250,183
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	2,213,638	2,234,424
160	(902) Meter Reading Expenses	1,076,075	1,149,622
161	(903) Customer Records and Collection Expenses	41,772,042	37,078,768
162	(904) Uncollectible Accounts	8,715,408	14,820,642
163	(905) Miscellaneous Customer Accounts Expenses	788,990	828,159
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	54,566,153	56,111,615
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	66,037	309,313

169	(909) Informational and Instructional Expenses	1,659,812	2,007,499
170	(910) Miscellaneous Customer Service and Informational Expenses	2,117,081	1,946,318
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	3,842,930	4,263,130
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)		
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	30,106,407	35,158,673
182	(921) Office Supplies and Expenses	1,010,160	8,831,861
183	(Less) (922) Administrative Expenses Transferred-Credit	5,593,258	3,655,875
184	(923) Outside Services Employed	121,327,703	120,967,289
185	(924) Property Insurance	326,543	289,980
186	(925) Injuries and Damages	3,105,704	3,110,599
187	(926) Employee Pensions and Benefits	45,367,178	44,311,576
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	98,055	106,729
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	652,731	849,124
192	(930.2) Miscellaneous General Expenses	720,378	785,507
193	(931) Rents		
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	197,121,601	210,755,463
195	Maintenance		
196	(935) Maintenance of General Plant		
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	197,121,601	210,755,463
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	1,470,052,529	1,346,647,467

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: MaintenanceOfStationEquipment

The figures herein do not agree to the 2020 Form 1 for Account 592 (Maintenance of Storage Equipment). Account 592.2 (Maintenance of Energy Storage Equipment) had previously been included as part of Account 592. It is now broken out separately and as a result, the amount for the prior year 2020, is broken out as well. The total of Accounts 592 and 592.2 of \$10,942,377 agrees to the amount in Account 592 that had been disclosed in the 2020 Form 1.

FERC FORM NO. 1 (ED. 12-93)

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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PURCHASED POWER (Account 555)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settler for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatthours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the megawatthours shown on bills rendered to the respondent for energy storage purchases. Report in columns (i) and (j) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, in column (m). Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchases on Page 401, line 10. The total in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER			Total (k+l+m) Settled
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	
1	AEP Energy Partners, Inc.	IF	Issued to Seller				18,891					2,333,953		2,333,953
2	BP Energy Company	IF	Issued to Seller				387,720					23,271,045		23,271,045
3	ConocoPhillips Company	IF	Issued to Seller				74,907					4,666,706		4,666,706
4	DTE Energy Trading, Inc.	IF	Issued to Seller				1,357,139					81,033,664		81,033,664
5	DXT Commodities North America Inc.	IF	Issued to Seller				387,720					23,371,758		23,371,758
6	Energy Harbor LLC	IF	Issued to Seller				80,773					5,571,871		5,571,871
7	Exelon Generation Company, LLC	IF	Issued to Seller				4,026,352					233,474,287		233,474,287
8	Hartree Partners, LP	IF	Issued to Seller				241,535					18,684,631		18,684,631
9	Macquarie Energy LLC	IF	Issued to Seller				621,990					38,895,744		38,895,744

10	NextEra Energy Marketing, LLC	IF	Issued to Seller				3,534,640					219,053,990		219,0
11	Shell Energy North America (US), L.P.	IF	Issued to Seller				387,720					23,146,880		23,
12	TransAlta Energy Marketing (U.S.) Inc.	IF	Issued to Seller				951,595					58,235,451		58.:
13	Vitol Inc.	IF	Issued to Seller				692,899					42,618,237		42,0
14	PJM - Hourly						151,031					11,115,845		11,
15	TOTAL						12,914,912	0	0	0		785,474,062		785,

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Exelon Generation Company, LLC and Baltimore Gas & Electric Company were both subsidiaries of Exelon Corporation as of December 31, 2021.

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customer.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Service, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote demand if stated on a megawatts basis and explain.
- Report in column (i) and (j) the total megawatthours received and delivered.
- In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
- Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	
1	PJM Interconnection L.L.C.			FNS	PJM OATT									143,172,70
2	PJM Interconnection L.L.C.			FNO	PJM OATT									143,009,68
3	PJM Interconnection L.L.C.			SFP	PJM OATT									2,597,59
4	PJM Interconnection L.L.C.			OS	PJM OATT									1,419,69
35	TOTAL							0	0	0				290,199,67

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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41					
42					
43					
44					
45					
46					
47					
48					
49					
40	TOTAL				

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter ""TOTAL"" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		0	0	0	0	0	0

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	405,536
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000	
6	Board of Directors Compensation	314,842
7	Miscellaneous	
46	<u>TOTAL</u>	720,378

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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Depreciation and Amortization of Electric Plant (Account 403, 404, 405)

- Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			14,821,491		14,821,491
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant	61,928,001				61,928,001
8	Distribution Plant	166,782,890				166,782,890
9	Regional Transmission and Market Operation					
10	General Plant	17,166,159				17,166,159
11	Common Plant-Electric	19,160,846		40,451,561		59,612,407
12	TOTAL	265,037,896		55,273,052		320,310,948

B. Basis for Amortization Charges

The amortization charges shown in Column (d), Line 1 – Intangible Plant, represent the straight line amortization of the development costs related to software. See note for Column (d), Line 1 for additional details regarding the system software included in Intangible Plant. Note that software is typically amortized over a 5 year period unless another life is deemed more appropriate. The amortization charges shown in Column (d), Line 11 – Common Plant – Electric, represent the straight line amortization of the development costs related to software. See note for Column (d), Line 11 for additional details regarding the system software included in Common Plant. Note that software is typically amortized over a 5 year period unless another life is deemed more appropriate. The schedule excludes all amortized Limited Term Plant (software, leasehold improvements, right of ways, etc.).

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	(12) No changes - Study was released in 2019						

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: AmortizationOfLimitedTermPlantOrProperty

System	Average Remaining Life in Years
Rate Case Planning/Filing Software	1
WCAG/ADA SW	1
Miscellaneous Software	2
Peak Reward	2
Digital Solar Tool Kit	3
Outage reporting system	3
TSO & DSO BT Turret system	3
EV usage system	3
Transmission Mgmt System	3
BIDA Smart Energy Services	4
EMS Implementation	4
CVR Enhancement	4
BGE D-SCADA Lifecycle Upgrade SW	4
BGE Intelligent CAD SW	4
EU Load Forecas Electric SW	5
EU Outage Journey BGE SW	5
EU Smart Streetlights SW	5
Smart Grid related Software	5
BGE Demand Response SW	5

(b) Concept: AmortizationOfLimitedTermPlantOrProperty

System	Average Remaining Life in Years
IT Gas Risk Model SW	1
EU IT Customer Mobile App SW	1
Peak Reward	1
UI Planner	1
HR-Payroll Orcl HCM Cloud SW	1
Asset Suite 8 Enhancements	1
Miscellaneous Software	2
BGE Demand Response SW	2
GIS Upgrade	2
Call Routing SW	2
Oracle Middleware Systems	2
BIDA Smart Energy Services	2
Prepaid Energy Pilot	3
Robotic Process Automation	3
Meter Data Management System	3
North Star Real Estate Mgmt Software	3
Digital Strategy Epay Software	4
ISUM (I sign up and move) Software	4
Mobile Dispatch Convergence	5
Single Connectivity Model SW	5
Billing System	6

(c) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges

No material changes in 2021. Last study year was 2018 with MDPSC approved electric distribution rates effective in 2019 and Transmission approved rates effective in 2020.

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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (d)	Deferred in Account 182.3 at Beginning of Year (e)	EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			
						CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
						Department (f)	Account No. (g)	Amount (h)				
1	In the matter of various proceedings before											
2	the Maryland Public Service Commission		97,280	97,280	431,381				12,902	928	97,280	347,003
5	the Federal Energy Regulatory Commission		775	775		Electric	928	775				
46	TOTAL		98,055	98,055	431,381			775	12,902		97,280	347,003

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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

- Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
- Indicate in column (a) the applicable classification, as shown below:
Classifications:

<p>Electric R, D and D Performed Internally:</p> <p>Generation</p> <p style="padding-left: 20px;">hydroelectric</p> <p style="padding-left: 40px;">Recreation fish and wildlife</p> <p style="padding-left: 40px;">Other hydroelectric</p> <p style="padding-left: 20px;">Fossil-fuel steam</p> <p style="padding-left: 20px;">Internal combustion or gas turbine</p> <p style="padding-left: 20px;">Nuclear</p> <p style="padding-left: 20px;">Unconventional generation</p> <p style="padding-left: 20px;">Siting and heat rejection</p> <p>Transmission</p> <p style="padding-left: 20px;">Overhead</p>	<p>Underground</p> <p>Distribution</p> <p>Regional Transmission and Market Operation</p> <p>Environment (other than equipment)</p> <p>Other (Classify and include items in excess of \$50,000.)</p> <p>Total Cost Incurred</p> <p>Electric, R, D and D Performed Externally:</p> <p>Research Support to the electrical Research Council or the Electric Power Research Institute</p> <p>Research Support to Edison Electric Institute</p> <p>Research Support to Nuclear Power Groups</p> <p>Research Support to Others (Classify)</p> <p>Total Cost Incurred</p>
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- Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.
- Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).
- Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
- If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est. ""
- Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged In Current Year: Account (e)	Amounts Charged In Current Year: Amount (f)	
1	B-1	CEATI International Inc.		38,888	588	38,888	
2	B-1	Century Engineering Inc		37,090	588	37,090	
3	B-1	EPRI		450,988	588	450,988	
4	B-1	Georgia Tech Research Group		19,100	588	19,100	
5	B-1	University of Colorado Foundation		1,705	588	1,705	
6	B-1	Watson & Renner		9,073	588	9,073	
7	B-1	CEATI International Inc.		19,740	566	19,740	
8	B-1	Century Engineering Inc		18,827	566	18,827	
9	B-1	EPRI		228,927	566	228,927	
10	B-1	Georgia Tech Research Group		9,695	566	9,695	
11	B-1	University of Colorado Foundation		866	566	866	
12	B-1	Watson & Renner		4,606	566	4,606	
13	Total			839,505		839,505	

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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission	17,031,602		
5	Regional Market			
6	Distribution	73,104,187		
7	Customer Accounts	25,986,879		
8	Customer Service and Informational	1,241,343		
9	Sales			
10	Administrative and General	24,182,761		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	141,546,772		
12	Maintenance			
13	Production			
14	Transmission	3,375,584		
15	Regional Market			
16	Distribution	18,966,737		
17	Administrative and General			
18	TOTAL Maintenance (Total of lines 13 thru 17)	22,342,321		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)			
21	Transmission (Enter Total of lines 4 and 14)	20,407,186		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	92,070,924		
24	Customer Accounts (Transcribe from line 7)	25,986,879		
25	Customer Service and Informational (Transcribe from line 8)	1,241,343		
26	Sales (Transcribe from line 9)			
27	Administrative and General (Enter Total of lines 10 and 17)	24,182,761		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	163,889,093	(965,199)	162,923,894
29	Gas			
30	Operation			
31	Production - Manufactured Gas	551,285		
32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply	1,876,658		
34	Storage, LNG Terminaling and Processing	2,016,459		
35	Transmission			
36	Distribution	37,920,561		
58	Customer Accounts	13,140,994		
38	Customer Service and Informational	647,823		

60	Sales			
40	Administrative and General	11,088,921		
41	TOTAL Operation (Enter Total of lines 31 thru 40)	67,242,701		
42	Maintenance			
43	Production - Manufactured Gas	454,634		
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing	426,151		
47	Transmission			
48	Distribution	15,181,215		
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	16,062,000		
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)	1,005,919		
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32, _____)			
54	Other Gas Supply (Enter Total of lines 33 and 45)	1,876,658		
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru _____)	2,442,610		
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)	53,101,776		
37	Customer Accounts (Line 37)	13,140,994		
59	Customer Service and Informational (Line 38)	647,823		
39	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)	11,088,921		
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	83,304,701	(490,610)	82,814,091
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	247,193,794	(1,455,809)	245,737,985
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	107,753,227	(634,596)	107,118,631
69	Gas Plant	38,234,990	(225,179)	38,009,811
70	Other (provide details in footnote):	1,696,813	(9,993)	1,686,820
71	TOTAL Construction (Total of lines 68 thru 70)	147,685,030	(869,768)	146,815,262
72	Plant Removal (By Utility Departments)			
73	Electric Plant	8,049,450	(47,406)	8,002,044
74	Gas Plant	1,693,681	(9,975)	1,683,706
75	Other (provide details in footnote):	84,115	(495)	83,620
76	TOTAL Plant Removal (Total of lines 73 thru 75)	9,827,246	(57,876)	9,769,370
77	Other Accounts (Specify, provide details in footnote):			
78	Other Accounts (Specify, provide details in footnote):	7,055,612		7,055,612
79				
80				
81				
82				

83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	7,055,612		7,055,612
96	TOTAL SALARIES AND WAGES	411,761,682	(2,383,453)	409,378,229

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: SalariesAndWagesElectricTransmission Exelon Business Services Company salaries and wages included in BGE operations and maintenance expense but not reflected on line 21 of this schedule total \$2,695,579 for full-year 2021 and \$1,123,158 for the period August 2021 through December 2021 estimated based on proration of the full-year amount.
(b) Concept: SalariesAndWagesElectricAdministrativeAndGeneral Exelon Business Services Company salaries and wages included in BGE operations and maintenance expense but not reflected on line 27 of this schedule total \$25,590,587 for full-year 2021 and \$10,662,745 for the period August 2021 through December 2021 estimated based on proration of the full-year amount.
(c) Concept: SalariesAndWagesElectricOperationAndMaintenance Exelon Business Services Company salaries and wages included in BGE operations and maintenance expense but not reflected on line 28 of this schedule total \$29,790,819 for full-year 2021 and \$12,412,841 for the period August 2021 through December 2021 estimated based on proration of the full-year amount.
(d) Concept: SalariesAndWagesUtilityPlantConstructionOther Includes compensation related to common and non-utility construction accounts.
(e) Concept: SalariesAndWagesPlantRemovalOther Includes compensation related to common plant removal accounts.
(f) Concept: SalariesAndWagesOtherAccounts Other is primarily driven by compensation charged to materials and supplies, regulatory assets, deferred debits, and net other income and deduction accounts.
(g) Concept: SalariesAndWagesUtilityPlantConstructionOther Includes allocation of compensation charged to clearing accounts to line 70.
(h) Concept: SalariesAndWagesPlantRemovalOther Includes allocation of compensation charged to clearing accounts to line 75.
(i) Concept: SalariesAndWagesOtherAccounts Includes allocation of compensation charged to clearing accounts to line 77.

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COMMON UTILITY PLANT AND EXPENSES

- Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
- Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
- Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
- Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.

Common Utility Plant and Expenses			
1 Common Utility Plant in Service			
	Balance End of Year	Allocated to Utility Plant Percentages Used *	
		68.91%	31.09%
Account:			
Plant in Service and Held for Future Use			
Miscellaneous Intangible Plant	\$ 514,164,241		
Land and Land Rights	14,925,960		
Structures and Improvements	298,865,354		
Office Furniture and Equipment and Computer Hardware	101,292,023		
Transportation Equipment	132,719,920		
Stores Equipment	929,230		
Tools, Shop, and Garage Equipment	8,303,875		
Laboratory Equipment	1,224,702		
Power Operated Equipment	15,166,289		
Communication Equipment	146,541,247		
Miscellaneous Equipment	9,082,171		
General Plant ARO	2,631,019		
Total	\$ 1,245,846,031	\$ 858,512,499	\$ 387,333,532
2 Accumulated Provision for Depreciation and Amortization of Common Utility Plant			
Balance at End of Year	\$ 411,227,164	\$ 283,376,639	\$ 127,850,525
3 Common Utility Plant			
		68.00%	32.00%
		67.70%	32.30%
Depreciation (Exclusive of Transportation Equipment)	\$ 28,188,012	\$ 19,160,846	\$ 9,027,166
Depreciation (Transportation Equipment)	11,250,817	7,647,953	3,602,864
Amortization	59,508,088	40,451,561	19,056,527
Total	\$ 98,946,917	\$ 67,260,360	\$ 31,686,557
Note: Common Utility Plant in service and Accumulated Provision for Depreciation are allocated 68.91% to electric operations and 31.09% to gas operations. The allocation of these costs are based generally on a net plant ratio.			
Common Utility Plant expenses are allocated to electric operations 67.7% and 32.3% to gas operations in Jan-21. Common Utility Plant expenses are allocated to electric operations 68.0% and 32.0% to gas operations in Feb-21 to Dec-21. The allocation of the above is based generally on a modified version of the Massachusetts Formula.			
Depreciation on transportation equipment is charged to a clearing account which is closed to capital or expense accounts on a usage basis.			

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	1,691,088	3,678,127	6,753,180	11,115,845
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services	(24,875)	(99,266)	(276,970)	(489,430)
6	Other Items (list separately)				
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46	TOTAL	1,666,213	3,578,861	6,476,210	10,626,415

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	192,773	MWH	63,972			
2	Reactive Supply and Voltage		MWH	34,709			
3	Regulation and Frequency Response		MWH	38,908			
4	Energy Imbalance						
5	Operating Reserve - Spinning		MWH	17,692			
6	Operating Reserve - Supplement		MWH	115,542			
7	Other		MWH	(760,253)			
8	Total (Lines 1 thru 7)	192,773		(489,430)			

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: AncillaryServicesPurchasedNumberOfUnitsPower The number of units reported is 192,773 MWH.																					
(b) Concept: AncillaryServicesPurchasedNumberOfUnitsPower The number of units reported is 192,773 MWH.																					
(c) Concept: AncillaryServicesPurchasedNumberOfUnitsPower The number of units reported is 192,773 MWH.																					
(d) Concept: AncillaryServicesPurchasedAmount Also known as Operating Revenues - Synchronous																					
(e) Concept: AncillaryServicesPurchasedNumberOfUnitsPower The number of units reported is 192,773 MWH.																					
(f) Concept: AncillaryServicesPurchasedAmount Also known as Operating Revenues - Reserve																					
(g) Concept: AncillaryServicesPurchasedNumberOfUnitsPower The number of units reported is 192,773 MWH.																					
(h) Concept: AncillaryServicesPurchasedAmount																					
<p>Includes the following services:</p> <table border="0" style="width: 100%;"> <tr> <td>Auction Revenue Rights</td> <td style="text-align: right;">(798,082)</td> </tr> <tr> <td>Black Start Services</td> <td style="text-align: right;">232</td> </tr> <tr> <td>FERC Annual Recovery</td> <td style="text-align: right;">19,430</td> </tr> <tr> <td>Inadvertent Interchange</td> <td style="text-align: right;">599</td> </tr> <tr> <td>Meter Error Correction</td> <td style="text-align: right;">51</td> </tr> <tr> <td>North American Electric Reliability Corporation</td> <td style="text-align: right;">3,381</td> </tr> <tr> <td>Organization of PJM State, Inc. Funding</td> <td style="text-align: right;">165</td> </tr> <tr> <td>Reliability First Corporation</td> <td style="text-align: right;">5,337</td> </tr> <tr> <td>Miscellaneous Expenses</td> <td style="text-align: right;">8,634</td> </tr> <tr> <td>Total Other</td> <td style="text-align: right; border-top: 1px solid black;">(760,253)</td> </tr> </table>		Auction Revenue Rights	(798,082)	Black Start Services	232	FERC Annual Recovery	19,430	Inadvertent Interchange	599	Meter Error Correction	51	North American Electric Reliability Corporation	3,381	Organization of PJM State, Inc. Funding	165	Reliability First Corporation	5,337	Miscellaneous Expenses	8,634	Total Other	(760,253)
Auction Revenue Rights	(798,082)																				
Black Start Services	232																				
FERC Annual Recovery	19,430																				
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Total Other	(760,253)																				

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: 0									
1	January	5,013	29	18	2,533	2,480				
2	February	4,967	18	19	2,652	2,315				
3	March	4,483	8	18	2,221	2,262				
4	Total for Quarter 1				7,406	7,057	0	0	0	0
5	April	4,050	28	19	1,904	2,146				
6	May	5,237	26	17	2,505	2,732				
7	June	6,458	30	18	3,397	3,061				
8	Total for Quarter 2				7,806	7,939	0	0	0	0
9	July	6,419	13	18	3,327	3,092				
10	August	6,486	12	18	3,403	3,083				
11	September	5,626	15	17	2,738	2,888				
12	Total for Quarter 3				9,468	9,063	0	0	0	0
13	October	4,577	4	17	2,077	2,500				
14	November	4,269	24	18	2,106	2,163				
15	December	4,601	21	18	2,307	2,294				
16	Total for Quarter 4				6,490	6,957	0	0	0	0
17	Total				31,170	31,016	0	0	0	0

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: 0									
1	January									
2	February									
3	March									
4	Total for Quarter 1				0	0	0	0	0	0
5	April									
6	May									
7	June									
8	Total for Quarter 2				0	0	0	0	0	0
9	July									
10	August									
11	September									
12	Total for Quarter 3				0	0	0	0	0	0
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2021-12-31	Year/Period of Report End of: 2021/ Q4
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	29,090,943
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	17,594
7	Other		27	Total Energy Losses	1,907,700
8	Less Energy for Pumping		27.1	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	0	28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	31,016,237
10	Purchases (other than for Energy Storage)	12,914,912			
10.1	Purchases for Energy Storage	0			
11	Power Exchanges:				
12	Received	0			
13	Delivered	0			
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission For Other (Wheeling)				
16	Received	16,193,625			
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)	16,193,625			
19	Transmission By Others Losses	1,907,700			
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	31,016,237			

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: 0					
29	January	2,864,843		5,013	29	8
30	February	2,663,114		4,967	18	19
31	March	2,382,341		4,483	8	8
32	April	2,096,271		4,050	28	19
33	May	2,246,602		5,237	26	17
34	June	2,768,743		6,458	30	18
35	July	3,165,791		6,419	13	18
36	August	3,153,147		6,486	12	18
37	September	2,521,816		5,626	15	17
38	October	2,241,111		4,577	4	17
39	November	2,359,174		4,269	24	8
40	December	2,553,284		4,601	21	8
41	Total	31,016,237	0			

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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Steam Electric Generating Plant Statistics

1. Report data for plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
9. Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name: 0
1	<u>Kind of Plant (Internal Comb, Gas Turb, Nuclear)</u>	
2	<u>Type of Constr (Conventional, Outdoor, Boiler, etc)</u>	
3	<u>Year Originally Constructed</u>	
4	<u>Year Last Unit was Installed</u>	
5	<u>Total Installed Cap (Max Gen Name Plate Ratings-MW)</u>	
6	<u>Net Peak Demand on Plant - MW (60 minutes)</u>	
7	<u>Plant Hours Connected to Load</u>	
8	<u>Net Continuous Plant Capability (Megawatts)</u>	
9	<u>When Not Limited by Condenser Water</u>	
10	<u>When Limited by Condenser Water</u>	
11	<u>Average Number of Employees</u>	
12	<u>Net Generation, Exclusive of Plant Use - kWh</u>	
13	<u>Cost of Plant: Land and Land Rights</u>	
14	<u>Structures and Improvements</u>	
15	<u>Equipment Costs</u>	
16	<u>Asset Retirement Costs</u>	
17	<u>Total cost (total 13 thru 20)</u>	
18	<u>Cost per KW of Installed Capacity (line 17/5) Including</u>	
19	<u>Production Expenses: Oper, Supv, & Engr</u>	
20	<u>Fuel</u>	
21	<u>Coolants and Water (Nuclear Plants Only)</u>	
22	<u>Steam Expenses</u>	
23	<u>Steam From Other Sources</u>	
24	<u>Steam Transferred (Cr)</u>	
25	<u>Electric Expenses</u>	
26	<u>Misc Steam (or Nuclear) Power Expenses</u>	
27	<u>Rents</u>	
28	<u>Allowances</u>	
29	<u>Maintenance Supervision and Engineering</u>	
30	<u>Maintenance of Structures</u>	
31	<u>Maintenance of Boiler (or reactor) Plant</u>	

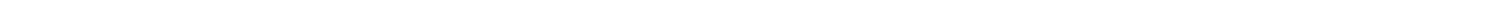
32	Maintenance of Electric Plant	
33	Maintenance of Misc Steam (or Nuclear) Plant	
34	Total Production Expenses	0
35	Expenses per Net kWh	
35	Plant Name	
36	Fuel Kind	
37	Fuel Unit	
38	Quantity (Units) of Fuel Burned	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	
41	Average Cost of Fuel per Unit Burned	
42	Average Cost of Fuel Burned per Million BTU	
43	Average Cost of Fuel Burned per kWh Net Gen	
44	Average BTU per kWh Net Generation	

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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Hydroelectric Generating Plant Statistics

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	Kind of Plant (Run-of-River or Storage)	
2	Plant Construction type (Conventional or Outdoor)	
3	Year Originally Constructed	
4	Year Last Unit was Installed	
5	Total installed cap (Gen name plate Rating in MW)	
6	Net Peak Demand on Plant-Megawatts (60 minutes)	
7	Plant Hours Connect to Load	
8	Net Plant Capability (in megawatts)	
9	(a) Under Most Favorable Oper Conditions	
10	(b) Under the Most Adverse Oper Conditions	
11	Average Number of Employees	
12	Net Generation, Exclusive of Plant Use - kWh	
13	Cost of Plant	
14	Land and Land Rights	
15	Structures and Improvements	
16	Reservoirs, Dams, and Waterways	
17	Equipment Costs	
18	Roads, Railroads, and Bridges	
19	Asset Retirement Costs	
20	Total cost (total 13 thru 20)	
21	Cost per KW of Installed Capacity (line 20 / 5)	
22	Production Expenses	
23	Operation Supervision and Engineering	
24	Water for Power	
25	Hydraulic Expenses	
26	Electric Expenses	
27	Misc Hydraulic Power Generation Expenses	
28	Rents	
29	Maintenance Supervision and Engineering	
30	Maintenance of Structures	
31	Maintenance of Reservoirs, Dams, and Waterways	
32	Maintenance of Electric Plant	
33	Maintenance of Misc Hydraulic Plant	
34	Total Production Expenses (total 23 thru 33)	
35	Expenses per net kWh	



Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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Pumped Storage Generating Plant Statistics

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWh as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	0
6	Plant Hours Connect to Load While Generating	0
7	Net Plant Capability (in megawatts)	0
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - kWh	0
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	0
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	0
15	Reservoirs, Dams, and Waterways	0
16	Water Wheels, Turbines, and Generators	0
17	Accessory Electric Equipment	0
18	Miscellaneous Powerplant Equipment	0
19	Roads, Railroads, and Bridges	0
20	Asset Retirement Costs	0
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	0
25	Water for Power	0
26	Pumped Storage Expenses	0
27	Electric Expenses	0
28	Misc Pumped Storage Power generation Expenses	0
29	Rents	0
30	Maintenance Supervision and Engineering	0
31	Maintenance of Structures	0
32	Maintenance of Reservoirs, Dams, and Waterways	0
33	Maintenance of Electric Plant	0

34	Maintenance of Misc Pumped Storage Plant	0
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per kWh (line 37 / 9)	
39	Expenses per kWh of Generation and Pumping (line 37/(line 9 + line 10))	0

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Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission line for each voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be reported.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy. If such structures are included in the expenses reported for the line designated.
- Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
- Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and name of transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
- Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
- Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)			EXP Opera Exper
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Conastone	MD/PA Line (Hunterstown)	500.00	500.00	Towers (A)	25.12		1	2493 ACAR				
2	Conastone	MD/PA Line (Peach Bottom)	500.00	500.00	Towers (A)	10.33		1	2493 ACAR				
3	Conastone	vic. Twr 108 (Brighton)	500.00	500.00	Towers (A)	47.92		1	2300 ACSR				
4	vic. Twr 109 (Brighton)	vic. Twr 159 (Doubs)	500.00	500.00	Towers (A)	10.56		1	2300 ACSR				
5	Calvert Cliffs (east)	Waugh Chapel	500.00	500.00	Towers (A)	35.65		1	2300 ACSR				
6	Calvert Cliffs (east)	Waugh Chapel	500.00	500.00	Steel Poles (A)	9.21		1	2300 ACSR				
7	Calvert Cliffs (east)	Waugh Chapel	500.00	500.00	Towers (B)	2.65		1	1590 ACSR				
8	Calvert Cliffs (east)	Waugh Chapel	500.00	500.00	Steel Poles (B)	0.39		1	1590 ACSR				
9	Calvert Cliffs (west)	Waugh Chapel	500.00	500.00	Towers (A)	38.82		1	2300 ACSR				
10	Calvert Cliffs (west)	Waugh Chapel	500.00	500.00	Steel Poles (A)	9.10		1	2300 ACSR				
11	Calvert Cliffs	vic. Twr 2241K (Chalk Point)	500.00	500.00	Towers (A)	2.05		1	2300 ACSR				
12	Calvert Cliffs	vic. Twr 2241K (Chalk Point)	500.00	500.00	Steel Poles (A)	0.44		1	2300 ACSR				
13	Calvert Cliffs	vic. Twr 2241K (Chalk Point)	500.00	500.00	Towers (B)	4.60		1	1590 ACSR				
14	Calvert Cliffs	vic. Twr 2241K (Chalk Point)	500.00	500.00	Steel Poles (B)	1.68		1	1590 ACSR				
15	Calvert Cliffs	CCNPP Unit 1	500.00	500.00	Steel Poles (A)	0.17		1	2167 ACSR				

16	Calvert Cliffs	CCNPP Unit 2	500.00	500.00	Steel Poles (A)	0.18		1	2167 ACSR				
17	Calvert Cliffs	CCNPP Station Service 1	500.00	500.00	Steel Poles (A)	0.17		1	2167 ACSR				
18	Calvert Cliffs	CCNPP Station Service 2	500.00	500.00	Steel Poles (A)	0.09		1	2167 ACSR				
19	Waugh Chapel	vic. Twr 59 (Brighton)	500.00	500.00	Towers (B)	8.96		1	1590 ACSR				
20	Waugh Chapel	vic. Twr 59 (Brighton)	500.00	500.00	Steel Poles (B)	8.04		1	1590 ACSR				
21									Subtotal 500 KV	13,687,578	94,376,534	108,064,112	
22	Graceton	MD/PA Line (Cooper)	230.00	230.00	Towers	1.82		1	795 ACSR				
23	Graceton	MD/PA Line (Cooper)	230.00	230.00	Steel Poles	0.34		2	1590 ACSR				
24	Conastone	MD/PA Line (Otter Creek)	230.00	230.00	Steel Poles	1.72		1	1590 ACSR				
25	Conastone	MD/PA Line (Otter Creek)	230.00	230.00	Towers	3.04		1	1590 ACSR				
26	Graceton	MD/PA Line (Manor)	230.00	230.00	Towers	1.38		1	795 ACSR				
27	Graceton	MD/PA Line (Manor)	230.00	230.00	Steel Poles		0.36	2	1590 ACSR				
28	Graceton	Raphael Rd	230.00	230.00	Steel Poles	19.94		2	1590 ACSR				
29	Graceton	Raphael Rd	230.00	230.00	Steel Poles (A)	13.63		2	1590 ACSR				
30	Conastone	Northwest #2	230.00	230.00	Towers	24.17		1	1590 ACSR				
31	Conastone	Northwest #2	230.00	230.00	Towers		24.01	1	1272 ACSR				
32	Granite	Northwest #2	230.00	230.00	Towers	8.37		2	1590 ACSR				
33	Granite	Howard	230.00	230.00	Towers	8.41		2	1590 ACSR				
34	Howard	High Ridge	230.00	230.00	Towers	7.93		2	1590 ACSR				
35	Howard	Pumphrey	230.00	230.00	Towers	8.75		1	795 ACSR				
36	High Ridge	Burtonsville	230.00	230.00	Towers	3.72		2	1590 ACSR				
37	High Ridge	Burtonsville	230.00	230.00	Towers (A)	0.20		2	1033.5 ACSR				
38	Northeast	Raphael Rd	230.00	230.00	Steel Poles	3.33		2	1927 ACCR				
39	Northeast	Raphael Rd	230.00	230.00	Towers	0.58		2	1927 ACCR				
40	High Ridge	Russett East	230.00	230.00	Steel Poles	6.14		2	2167 ACSR				
41	High Ridge	Russett East	230.00	230.00	Underground (A) (F)	0.11		2	2000mm2 Copper				
42	Riverside	Northeast	230.00	230.00	Steel Poles	5.47		2	2167 ACSR				
43	Riverside	Northeast	230.00	230.00	Towers	5.43		2	2167 ACSR				
44	High Ridge	Snowden River Tap	230.00	230.00	Towers	3.76		1	795 ACSR				
45	Columbia	Snowden River Tap	230.00	230.00	Towers	0.72		2	1590 ACSR				
46	Snowden River Tap	Snowden River	230.00	230.00	Steel Poles	1.25		2	795 ACSR				
47	Columbia	Wilde Lake	230.00	230.00	Steel Poles	3.15		2	795 ACSR				

									Subtotal 138 KV				
79	Various 1		115.00	115.00	Towers	1.89		4					
80	Various 2		115.00	115.00	Steel Poles	51.14		2					
81	Various 3		115.00	115.00	Towers	131.91		2					
82	Various 4		115.00	115.00	Steel Poles	25.91		1					
83	Various 5		115.00	115.00	Steel Pole H-frame	1.69		1					
84	Various 6		115.00	115.00	Towers	41.21		1					
85	Various 7		115.00	115.00	Wood Poles	61.73		1					
86	Various 8		115.00	115.00	Wood Pole H-frame	18.40		1					
87	Various 9		115.00	115.00	Underground (F)	100.43		1					
88	Various 10		115.00	230.00	Steel Poles	1.09		4					
89	Various 11		115.00	230.00	Steel Poles	10.87		2					
90	Various 12		115.00	230.00	Towers	22.03		2					
91	Various 13		115.00	230.00	Steel Pole H-frame	0.24		1					
92	Various 14		115.00	230.00	Underground (F)	6.59		1					
93									Subtotal 115 KV	6,817,228	455,684,486	462,501,714	
36	TOTAL					908.91	24.37	134		33,763,638	899,888,008	933,651,646	

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: SupportingStructureOfTransmissionLineType
Type of Supporting Structure Codes: (A) Two conductors per phase (B) Three conductors per phase (C) 3-phase pipe cable, 2 cables per ckt (D) 3-phase pipe cable, 3 cables per ckt (E) 4 circuits of 138kV, single phase, 2 wire, 25-cycle (F) Circuit-miles, not trench-miles

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for permissible to report in these columns the costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column costs of Underground Conduit in column (m).
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage KV (Operating)	LINE COST		
	From	To		Type	Average Number per Miles	Present	Ultimate	Size	Specification	Configuration and Spacing		Land and Land Rights	Poles, Towers and Fixtures	Conductors and Devices
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Graceton	Raphael Rd	13.63	Steel Poles	10	2	2	1590kcmil	ACSR	Double Circuit, 2-Bundle Conductor	230			28,459,890
2	Conastone	Graceton	8.53	Towers	6	2	2	1927kcmil	ACCR	Double Circuit	230		1,021,942	20,128,410
3	Brandon Shores	Waugh Chapel	6.49	Steel Poles	7	1	2	2167kcmil	ACSR	Double Circuit	230			22,662,395
4	Perryman	Harford	3.87	Steel Poles	13	2	2	556kcmil	ACSS	Double Circuit	115		6,684,852	1,191,583
5	Five Forks	Face Rock (PA Line)	1.95	Steel Poles	6	1	2	795kcmil	ACSR	Double Circuit with One Installed	115			4,994,259
44	TOTAL		34.47		42.00	8	10						7,706,794	77,436,537

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: SupportingStructureOfTransmissionLineType Line design and built for double circuit capabilities, but only one circuit installed.
(b) Concept: ConductorSize Line composed of 2-bundle conductor per phase.

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
- Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
- Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)			Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVA) (c)	Secondary Voltage (In MVA) (d)	Tertiary Voltage (In MVA) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)
1	Aberdeen - Harford County	Distribution	Unattended	115.00	34.50	0.00	83	2	0	(C)	0	0
2	Annapolis Mall (Terminal) - Anne Arundel Coun	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
3	Arlington - Baltimore City	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
4	Ashton - Montgomery	Distribution	Unattended	34.50	13.80	0.00	16	2	0	(C)	0	0
5	Bagley - Harford County	Distribution	Unattended	230.00	34.50	0.00	300	2	0		0	0
6	Baltimore Washington Pkwy (Terminal) - Anne Arundel Co	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
7	Bay Hills - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	22	1	0	(C)	0	0
8	Bay Ridge - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	18	1	0	(C)	0	0
9	Baynesville - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0
10	Belair - Harford County	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
11	Benfield - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
12	Bengies - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
13	Bestgate - Anne Arundel County 1	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
14	Bestgate - Anne Arundel County 2	Distribution	Unattended	115.00	13.80	0.00	80	1	0	(C)	0	0
15	Bestgate Terminal - Anne Arundel County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
16	Bethany - Howard County 1	Distribution	Unattended	34.50	13.80	0.00	20	1	0	(C)	0	0
17	Bethany - Howard County 2	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
18		Distribution	Unattended	34.50	13.80	0.00	18	1	0	(C)	0	0

	Beverly Beach - Anne Arundel County											
19	Black Marsh - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	8	1	0	(C)	0	0
20	Brandon Shores - Anne Arundel County	Transmission	Unattended	230.00	0.00	0.00	0	0	0		0	0
21	Brookhill - Baltimore City	Distribution	Unattended	34.50	13.80	0.00	20	1	0	(C)	0	0
22	Brooklyn - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	22	1	0	(C)	0	0
23	Buena Vista - Prince Georges County 1	Distribution	Unattended	230.00	34.50	0.00	300	2	0	(C)	0	0
24	Buena Vista - Prince Georges County 2	Distribution	Unattended	230.00	13.80	0.00	300	2	0	(C)	0	0
25	Caldwell - Harford County	Distribution	Unattended	34.50	13.80	0.00	47	2	0	(C)	0	0
26	Calvert Cliffs - Calvert County	Transmission	Unattended	500.00	0.00	0.00	0	0	0		0	0
27	Calverton Road - Baltimore City	Distribution	Unattended	13.80	4.40	2.30	19	5	0	(A)	0	0
28	Camp Small - Baltimore City	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
29	Canine Road Switching - Anne Arundel County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
30	Carney - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	45	2	0	(C)	0	0
31	Carroll - Baltimore City	Distribution	Unattended	34.50	13.80	0.00	120	3	0	(C)	0	0
32	Caves Valley (Terminal) Baltimore County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
33	Cedar Park - Anne Arundel County 1	Distribution	Unattended	115.00	34.50	0.00	300	2	0	(C)	0	0
34	Cedar Park - Anne Arundel County 2	Distribution	Unattended	115.00	13.80	0.00	160	2	0	(C)	0	0
35	Center - Baltimore City	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
36	Center - Baltimore City 1	Distribution	Unattended	115.00	13.80	0.00	294	4	0	(C)	0	0
37	Center - Baltimore City 2	Distribution	Unattended	13.80	4.40	0.00	23	3	0		0	0
38	Center - Baltimore City 3	Distribution	Unattended	13.80	4.40	0.00	6	1	0	(A)	0	0
39	Chelsea Road Modular - Harford County	Distribution	Unattended	34.50	13.80	0.00	8	1	0	(C)	0	0
40	Chesaco Park - Baltimore County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
41	Chesapeake Beach - Calvert County 1	Distribution	Unattended	34.50	13.80	2.30	25	1	0	(C)	0	0
42	Chesapeake Beach - Calvert County 2	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
43	Chestnut Hill - Howard County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
44	Churchville - Harford County	Distribution	Unattended	34.50	13.80	0.00	22	1	0	(C)	0	0
45		Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0

	Clarksville - Howard County											
46	Clifton Park - Baltimore City 1	Distribution	Unattended	34.50	4.40	2.30	19	5	0	(A)	0	0
47	Clifton Park - Baltimore City 2	Distribution	Unattended	34.50	4.40	2.30	8	1	0	(A)	0	0
48	Cockeysville - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	42	2	0	(C)	0	0
49	Coldspring - Baltimore City	Distribution	Unattended	115.00	13.80	0.00	160	2	0	(C)	0	0
50	Colonial Pipeline - Baltimore County	Distribution	Unattended	34.50	4.40	0.00	1	1	0		0	0
51	Columbia - Howard County 1	Distribution	Unattended	230.00	13.80	0.00	160	2	0	(C)	0	0
52	Columbia - Howard County 2	Distribution	Unattended	230.00	34.50	0.00	150	1	0	(C)	0	0
53	Conastone - Harford County	Transmission	Unattended	500.00	230.00	0.00	2550	6	1	(C)	0	0
54	Concord Street - Baltimore City	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
55	Concord Street - Baltimore City	Distribution	Unattended	115.00	13.80	0.00	320	4	0	(C)	0	0
56	Constitution Street - Baltimore City	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
57	Contee Road - Prince Georges County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0
58	Cooksville - Howard County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0
59	Cromwell Hgts (Terminal) - Baltimore County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
60	Crownsville - Anne Arundel County	Distribution	Unattended	115.00	13.80	0.00	40	1	0	(C)	0	0
61	Crystal Springs - Howard County 1	Distribution	Unattended	115.00	34.50	0.00	300	2	0	(C)	0	0
62	Crystal Springs - Howard County 2	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
63	Defense Highway - Prince Georges County	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
64	Deer Park Road - Carroll County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
65	Delight - Baltimore County	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
66	Dolfield - Baltimore County 1	Distribution	Unattended	115.00	34.50	0.00	96	3	0	(C)	0	0
67	Dolfield - Baltimore County 2	Distribution	Unattended	115.00	13.80	0.00	160	2	0	(C)	0	0
68	Dorsey Run - Howard County	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
69	Dorsey Run Terminal - Howard County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
70	Dover Road - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
71	Dundalk - Baltimore City	Distribution	Unattended	34.50	4.40	2.30	11	3	0	(A)	0	0

72	Earleigh Heights - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	45	2	0	(C)	0	0
73	East Towson - Baltimore County 1	Distribution	Unattended	115.00	34.50	0.00	147	2	0	(C)	0	0
74	East Towson - Baltimore County 2	Distribution	Unattended	115.00	13.80	0.00	160	2	0	(C)	0	0
75	East Towson - Baltimore County 3	Distribution	Unattended	115.00	13.80	0.00	40	1	0	(C)	0	0
76	Eastpoint - Baltimore County 1	Distribution	Unattended	115.00	34.50	0.00	53	1	0	(C)	0	0
77	Eastpoint - Baltimore County 2	Distribution	Unattended	115.00	34.50	0.00	64	1	0	(C)	0	0
78	Eastpoint - Baltimore County 3	Distribution	Unattended	115.00	34.50	0.00	67	1	0	(C)	0	0
79	Edgewood - Harford County 1	Distribution	Unattended	115.00	34.50	0.00	40	1	0	(C)	0	0
80	Edgewood - Harford County 2	Distribution	Unattended	115.00	34.50	0.00	80	1	0	(C)	0	0
81	Edgewood Terminal - Harford County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
82	Ellicott City - Howard County	Distribution	Unattended	34.50	13.80	0.00	18	1	0	(C)	0	0
83	Emmorton Road - Harford County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0
84	Erdman - Baltimore City	Transmission	Unattended	115.00	0.00	0.00	0	0	0	(C)	0	0
85	Erdman - Baltimore City	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
86	Erskine Road - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	16	2	0	(C)	0	0
87	Essex - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	42	2	0	(C)	0	0
88	Fairhaven - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	18	1	0	(C)	0	0
89	Fallston - Harford County	Distribution	Unattended	34.50	13.80	0.00	22	1	0	(C)	0	0
90	Ferndale - Anne Arundel County	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
91	Finksburg - Carroll County 1	Distribution	Unattended	115.00	34.50	0.00	133	2	0	(C)	0	0
92	Finksburg - Carroll County 2	Distribution	Unattended	115.00	13.80	0.00	40	1	0	(C)	0	0
93	Fitzell - Baltimore County	Transmission	Unattended	115.00	0.00	0.00	0	0	0	(C)	0	0
94	Fitzell - Baltimore County 1	Distribution	Unattended	115.00	34.50	0.00	160	2	0	(C)	0	0
95	Fitzell - Baltimore County 2	Distribution	Unattended	115.00	13.00	0.00	80	2	0	(C)	0	0
96	Five Forks - Harford County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
97	Forest Hill - Harford County	Distribution	Unattended	34.50	13.80	0.00	50	1	0	(C)	0	0
98	Forest Park - Baltimore City	Distribution	Unattended	13.80	4.40	2.30	23	6	0	(A)	0	0
99	Fountain Green - Harford County 1	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0

100	Fountain Green - Harford County 2	Distribution	Unattended	34.50	13.80	0.00	22	1	0	(C)	0	0
101	Francis Scott Key - Baltimore City	Distribution	Unattended	34.50	13.80	0.00	45	2	0	(C)	0	0
102	Frederick Road - Baltimore County 1	Distribution	Unattended	115.00	34.50	0.00	160	2	0	(C)	0	0
103	Frederick Road - Baltimore County 2	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
104	Friendship Manor - Howard County	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
105	Frizzleburg - Carroll County	Distribution	Unattended	34.50	13.80	0.00	18	1	0	(C)	0	0
106	Fullerton - Baltimore County	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
107	Fusting Avenue - Baltimore City	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
108	Glen Arm - Baltimore County	Distribution	Unattended	115.00	13.80	0.00	40	1	0	(C)	0	0
109	Glen Burnie - Anne Arundel County 1	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
110	Glen Burnie - Anne Arundel County 2	Distribution	Unattended	34.50	13.80	0.00	20	1	0	(C)	0	0
111	Glenarden - Prince Georges County 1	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
112	Glenarden - Prince Georges County 2	Distribution	Unattended	34.50	13.80	0.00	20	1	0	(C)	0	0
113	Glenn Dale - Prince Georges County	Distribution	Unattended	34.50	13.80	0.00	40	2	0	(C)	0	0
114	Golden Ring - Baltimore County	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
115	Gould Street - Baltimore City	Distribution	Unattended	34.50	13.80	0.00	80	2	0	(C)	0	0
116	Govans - Baltimore City	Distribution	Unattended	13.80	4.40	2.30	15	4	0	(A)	0	0
117	Graceton - Harford County	Transmission	Unattended	230.00	115.00	0.00	300	1	1	(C)	0	0
118	Granite - Baltimore County	Transmission	Unattended	230.00	115.00	0.00	1000	2	0	(C)	0	0
119	Gray Manor - Baltimore County	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
120	Greenbury Point - Anne Arundel County 1	Distribution	Unattended	34.50	13.80	2.30	25	1	0	(C)	0	0
121	Greenbury Point - Anne Arundel County 2	Distribution	Unattended	34.50	13.80	0.00	25	1	0		0	0
122	Greene Street - Baltimore City	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
123	Greene Street - Baltimore City	Distribution	Unattended	115.00	13.80	0.00	320	4	1	(C)	0	0
124	Guilford - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	25	1	0		0	0
125	Gunpowder - Baltimore County 1	Distribution	Unattended	115.00	34.50	0.00	133	2	0	(C)	0	0
126		Distribution	Unattended	115.00	34.50	0.00	64	1	0	(C)	0	0

	Gunpowder - Baltimore County 2											
127	Gwynnbrook - Baltimore County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
128	Halethorpe - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	22	1	0	(C)	0	0
129	Hampstead - Carroll County 1	Distribution	Unattended	34.50	13.80	2.30	13	1	0	(C)	0	0
130	Hampstead - Carroll County 2	Distribution	Unattended	34.50	13.80	0.00	22	1	0	(C)	0	0
131	Harford - Harford County 1	Distribution	Unattended	115.00	34.50	0.00	160	2	0	(C)	0	0
132	Harford - Harford County 2	Distribution	Unattended	115.00	34.50	0.00	150	1	0	(C)	0	0
133	Harrisonville - Baltimore County 1	Distribution	Unattended	115.00	13.80	0.00	40	1	0	(C)	0	0
134	Harrisonville - Baltimore County 2	Distribution	Unattended	115.00	13.80	0.00	22	1	0	(C)	0	0
135	Harrisonville - Baltimore County 3	Distribution	Unattended	115.00	34.50	0.00	80	1	0	(C)	0	0
136	Havre de Grace - Harford County	Distribution	Unattended	34.50	13.80	0.00	30	2	0	(C)	0	0
137	Hawkins Point (Terminal) Baltimore City	Transmission	Unattended	230.00	0.00	0.00	0	0	0		0	0
138	Hazelwood - Baltimore County	Distribution	Unattended	115.00	13.80	0.00	160	2	0	(C)	0	0
139	Hereford - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	22	1	0	(C)	0	0
140	High Ridge - Howard County 1	Transmission	Unattended	230.00	115.00	0.00	150	1	0	(C); Reg. Transformer	2	300
141	High Ridge - Howard County 2	Transmission	Unattended	230.00	115.00	0.00	300	1	0	(C)	0	0
142	High Ridge - Howard County 3	Transmission	Unattended	230.00	115.00	0.00	500	1	0	(C)	0	0
143	High Ridge - Howard County 4	Distribution	Unattended	115.00	34.50	0.00	200	3	0	(C)	0	0
144	High Ridge - Howard County 5	Distribution	Unattended	115.00	13.80	0.00	160	2	0	(C)	0	0
145	Highland - Howard County	Distribution	Unattended	34.50	13.80	0.00	22	1	0	(C)	0	0
146	Highlandtown - Baltimore City 1	Distribution	Unattended	115.00	34.50	0.00	300	2	0	(C)	0	0
147	Highlandtown - Baltimore City 2	Distribution	Unattended	115.00	13.80	0.00	160	2	0	(C)	0	0
148	Highlandtown - Baltimore City 3	Distribution	Unattended	34.50	13.80	0.00	80	2	0	(C)	0	0
149	Hillen Road - Baltimore City	Distribution	Unattended	115.00	13.80	0.00	160	2	0	(C)	0	0
150	Hollofield - Howard County	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
151	Honeygo - Baltimore County	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
152	Howard - Howard County	Transmission	Unattended	230.00	0.00	0.00	0	0	0		0	0

153	Howard - Howard County	Distribution	Unattended	230.00	13.80	0.00	160	2	0	(C)	0	0
154	Hunt Club - Anne Arundel County 1	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
155	Hunt Club - Anne Arundel County 2	Distribution	Unattended	34.50	13.80	0.00	20	1	0	(C)	0	0
156	Ivy Hill - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
157	Jacksonville - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
158	Jacobsville - Anne Arundel County 1	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
159	Jacobsville - Anne Arundel County 2	Distribution	Unattended	34.50	13.80	0.00	20	1	0	(C)	0	0
160	Jericho Park - Prince Georges County	Transmission	Unattended	230.00	0.00	0.00	0	0	0		0	0
161	Joppatowne - Harford County	Distribution	Unattended	115.00	13.80	0.00	120	2	0	(C)	0	0
162	Kauffman - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	18	1	0	(C)	0	0
163	Kingsville - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	18	1	0	(C)	0	0
164	Lake Shore - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	8	1	0	(C)	0	0
165	Lakeside (Terminal) - Baltimore County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
166	Lakespring (Terminal) - Baltimore County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
167	Lansdowne - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0
168	Laurel - Howard County	Distribution	Unattended	34.50	13.80	0.00	47	2	0	(C)	0	0
169	Laurel Shopping Center - Prince Georges County	Distribution	Unattended	34.50	13.80	0.00	18	1	0	(C)	0	0
170	Levitt - Prince Georges County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0
171	Level - Harford County	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
172	Liberty - Carroll County	Distribution	Unattended	34.50	13.80	0.00	45	2	0	(C)	0	0
173	Lipins Corner - Anne Arundel County 1	Distribution	Unattended	115.00	13.80	0.00	120	3	0	(C)	0	0
174	Lipins Corner - Anne Arundel County 2	Distribution	Unattended	115.00	34.50	0.00	240	3	0	(C)	0	0
175	Lochearn - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	22	1	0	(C)	0	0
176	Long Reach - Howard County	Distribution	Unattended	34.50	13.80	0.00	22	1	0	(C)	0	0
177	Lutherville - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	20	1	0	(C)	0	0
178	Manchester - Carroll County	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0

179	Mapes Road - Anne Arundel County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
180	Marriott Hill - Anne Arundel County	Distribution	Unattended	115.00	34.50	0.00	300	2	0		0	0
181	Mays Chapel - Baltimore County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
182	Meadow Ridge - Howard County	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
183	Meadows - Baltimore County	Distribution	Unattended	115.00	13.80	0.00	160	2	0	(C)	0	0
184	Mexico - Carroll County	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
185	Middle River - Baltimore County 1	Distribution	Unattended	115.00	13.80	0.00	160	2	0	(C)	0	0
186	Middle River - Baltimore County 2	Distribution	Unattended	115.00	34.50	0.00	160	2	0	(C)	0	0
187	Middleborough - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	18	1	0	(C)	0	0
188	Mill Creek - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	20	1	0	(C)	0	0
189	Mitchellville - Prince Georges County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0
190	Montpelier-Prince Georges County 1	Distribution	Unattended	34.50	13.80	0.00	20	1	0	(C)	0	0
191	Montpelier-Prince Georges County 2	Distribution	Unattended	34.50	13.80	0.00	20	1	0	(C)	0	0
192	Monument Street - Baltimore City	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
193	Monument Street Outdoor - Baltimore City	Distribution	Unattended	115.00	13.80	0.00	267	4	0	(C)	0	0
194	Monument Street Warehouse - Baltimore City	Distribution	Unattended	115.00	4.40	0.00	40	2	0	(C)	0	0
195	Morgan Run - Carroll County	Distribution	Unattended	34.50	13.80	0.00	18	1	0	(C)	0	0
196	Mount Washington - Baltimore County 1	Distribution	Unattended	115.00	13.80	0.00	80	1	0	(C)	0	0
197	Mount Washington - Baltimore County 2	Distribution	Unattended	115.00	13.80	0.00	80	1	0	(C)	0	0
198	Mount Wilson - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0
199	Naval Academy Jun. - Anne Arundel County 1	Distribution	Unattended	115.00	34.50	0.00	67	1	0	(C)	0	0
200	Naval Academy Jun. - Anne Arundel County 2	Distribution	Unattended	115.00	34.50	0.00	27	1	0	(C)	0	0
201	Naval Academy Jun. - Anne Arundel County 3	Distribution	Unattended	115.00	34.50	0.00	80	1	0	(C)	0	0
202		Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0

	Naval Academy Jun. - Anne Arundel County 4											
203	Newgate - Baltimore City	Distribution	Unattended	34.50	13.80	0.00	100	4	0	(C)	0	0
204	Northpoint - Baltimore County	Distribution	Unattended	115.00	34.50	0.00	160	2	0	(C)	0	0
205	Northeast - Baltimore County 1	Transmission	Unattended	230.00	115.00	0.00	1000	2	0	(C)	0	0
206	Northeast - Baltimore County 2	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
207	Northwest - Baltimore County	Transmission	Unattended	230.00	115.00	0.00	1000	2	0	(C)	0	0
208	Northwest #2 - Baltimore County	Transmission	Unattended	230.00	115.00	0.00	1000	2	0	(C)	0	0
209	Notch Cliff (Propane Plant) Baltimore County	Distribution	Unattended	34.50	4.40	2.30	15	2	0		0	0
210	Oakington, Harford County	Distribution	Unattended	34.50	13.80	0.00	25	1	0		0	0
211	Orchard Street - Baltimore City	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
212	Otter Point - Harford County	Distribution	Unattended	230.00	34.50	0.00	300	2	0	(C)	0	0
213	Otter Point Switching - Harford County	Transmission	Unattended	230.00	0.00	0.00	0	0	0		0	0
214	Paca Street - Baltimore City	Distribution	Unattended	115.00	13.80	0.00	320	4	0	(C)	0	0
215	Painters Mills - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	50	2	0		0	0
216	Perry Hall - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0
217	Perryman - Baltimore County 1	Transmission	Unattended	230.00	115.00	0.00	1000	2	0	(C)	0	0
218	Perryman - Baltimore County 2	Distribution	Unattended	115.00	34.50	0.00	20	1	0		0	0
219	Pinehurst - Anne Arundel County	Distribution	Unattended	34.50	13.80	2.30	13	1	0	(C)	0	0
220	Pleasant Hills - Baltimore County	Distribution	Unattended	115.00	13.80	0.00	120	3	0	(C)	0	0
221	Priest Bridge - Prince Georges County 1	Distribution	Unattended	115.00	34.50	0.00	160	2	0	(C)	0	0
222	Priest Bridge - Prince Georges County 2	Distribution	Unattended	115.00	34.50	0.00	0	0	0	(C)	0	0
223	Priest Bridge - Prince Georges County 3	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
224	Pumphrey - Baltimore County 1	Transmission	Unattended	230.00	115.00	0.00	500	1	0	(C)	0	0
225	Pumphrey - Baltimore County 2	Distribution	Unattended	115.00	34.50	0.00	160	2	0	(C)	0	0
226	Queen Anne - Anne Arundel, County	Distribution	Unattended	34.50	13.80	0.00	50	2	0		0	0
227		Distribution	Unattended	34.50	13.80	0.00	18	1	0		0	0

	Randle Cliff - Calvert County											
228	Raphael Road - Baltimore County	Transmission	Unattended	230.00	115.00	0.00	500	1	0	(C)	0	0
229	Reese Road - Carroll County	Distribution	Unattended	34.50	13.80	0.00	18	1	0		0	0
230	Reisterstown - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	18	1	0	(C)	0	0
231	Ridgeview - Anne Arundel County	Distribution	Unattended	115.00	13.80	0.00	160	2	0	(C)	0	0
232	Ridgeview Terminal - Anne Arundel County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
233	Riva Road - Anne Arundel County 1	Distribution	Unattended	115.00	34.50	0.00	160	2	0	(C)	0	0
234	Riva Road - Anne Arundel County 2	Distribution	Unattended	115.00	13.80	0.00	40	1	0	(C)	0	0
235	Riverside - Baltimore County 1	Transmission	Unattended	230.00	115.00	0.00	1000	2	0	(C)	0	0
236	Riverside - Baltimore County 2	Distribution	Unattended	115.00	34.50	13.80	107	2	1	(C)	0	0
237	Riverside - Baltimore County 3	Distribution	Unattended	115.00	13.80	0.00	40	1	0	(C)	0	0
238	Riviera Beach - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	18	1	0	(C)	0	0
239	Rock Avenue - Anne Arundel County	Distribution	Unattended	115.00	13.80	0.00	160	2	0		0	0
240	Rock Ridge - Harford County 1	Distribution	Unattended	115.00	34.50	0.00	160	2	0	(C)	0	0
241	Rock Ridge - Harford County 2	Distribution	Unattended	115.00	13.80	0.00	40	1	0	(C)	0	0
242	Rockdale - Baltimore County 1	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
243	Rockdale - Baltimore County 2	Distribution	Unattended	34.50	13.80	0.00	20	1	0	(C)	0	0
244	Round Bay - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	8	1	0	(C)	0	0
245	Russett East - Anne Arundel County	Transmission	Unattended	230.00	0.00	0.00	0	0	0		0	0
246	Russet East (Terminal) - Anne Arundel County	Transmission	Unattended	230.00	0.00	0.00	0	0	0		0	0
247	Rutledge - Harford County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
248	Sandy Spring - Prince Georges County 1	Distribution	Unattended	230.00	34.50	0.00	300	2	0	(C)	0	0
249	Sandy Spring - Prince Georges County 2	Distribution	Unattended	230.00	13.80	0.00	160	2	0	(C)	0	0
250	Shadyside - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
251	Shawan Road - Baltimore County 1	Distribution	Unattended	115.00	34.50	0.00	300	2	0	(C)	0	0
252		Distribution	Unattended	34.50	13.80	0.00	80	2	0	(C)	0	0

	Shawan Road - Baltimore County 2											
253	Shawsville - Harford County	Distribution	Unattended	34.50	13.80	0.00	8	2	0	(C)	0	0
254	Shiple - Anne Arundel County 1	Distribution	Unattended	115.00	34.50	0.00	160	2	0	(C)	0	0
255	Shiple - Anne Arundel County 2	Distribution	Unattended	115.00	34.50	0.00	67	1	0	(C)	0	0
256	Shiple - Anne Arundel County 3	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
257	Snowden River - Howard County 1	Distribution	Unattended	230.00	13.80	0.00	80	1	0	(C)	0	0
258	Snowden River - Howard County 2	Distribution	Unattended	230.00	13.80	0.00	93	2	0	(C)	0	0
259	Sollers Point (Terminal) - Baltimore County	Transmission	Unattended	230.00	0.00	0.00	0	0	0		0	0
260	South Baltimore - Baltimore City	Distribution	Unattended	34.50	13.80	0.00	80	2	0	(C)	0	0
261	South River - Anne Arundel County 1	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
262	South River - Anne Arundel County 2	Distribution	Unattended	34.50	13.80	0.00	20	1	0	(C)	0	0
263	Sparrows Point - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	20	1	0	(C)	0	0
264	Spring Gardens - Baltimore City	Distribution	Unattended	13.80	4.40	0.00	4	1	0		0	0
265	Stepney - Harford County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0
266	Sudbrook Park - Baltimore County 1	Distribution	Unattended	115.00	34.50	0.00	160	2	0	(C)	0	0
267	Sudbrook Park - Baltimore County 2	Distribution	Unattended	115.00	13.80	0.00	160	2	0	(C)	0	0
268	Summers Run - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
269	Summerfield - Baltimore County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
270	Sykesville - Carroll County	Distribution	Unattended	34.50	13.80	0.00	8	1	0	(C)	0	0
271	Texas - Baltimore County 1	Distribution	Unattended	115.00	34.50	0.00	160	2	0	(C)	0	0
272	Texas - Baltimore County 2	Distribution	Unattended	115.00	34.50	0.00	0	0	0	(C)	0	0
273	Texas - Baltimore County 3	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
274	Ten Oaks - Howard County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0
275	Timonium - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	20	1	0	(C)	0	0
276	Tipton - Anne Arundel County	Transmission	Unattended	230.00	115.00	0.00	1500	3	0	(C)	0	0
277	Tipton (Terminal) - Anne Arundel County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0

278	Tracey's Landing - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	18	1	0	(C)	0	0
279	Tyler Avenue - Anne Arundel County 1	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
280	Tyler Avenue - Anne Arundel County 2	Distribution	Unattended	34.50	13.80	0.00	22	1	0	(C)	0	0
281	Union Mills - Carroll County 1	Distribution	Unattended	34.50	13.80	0.00	8	1	0	(C)	0	0
282	Union Mills - Carroll County 2	Distribution	Unattended	34.50	13.80	0.00	6	1	0	(C)	0	0
283	U.S. Navy Severn - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0
284	Van Bibber - Harford County	Distribution	Unattended	34.50	13.80	0.00	42	2	0	(C)	0	0
285	Viaduct Avenue - Baltimore County	Distribution	Unattended	115.00	13.80	0.00	40	1	0	(C)	0	0
286	Wagner - Anne Arundel County 1	Transmission	Unattended	230.00	115.00	0.00	1000	2	0	(C)	0	0
287	Wagner - Anne Arundel County 2	Distribution	Unattended	115.00	34.50	0.00	160	2	0	(C)	0	0
288	Wagner - Anne Arundel County 3	Distribution	Unattended	115.00	34.50	0.00	67	1	0	(C)	0	0
289	Wagner - Anne Arundel County 4	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
290	Wakefield - Harford County 1	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
291	Wakefield - Harford County 2	Distribution	Unattended	34.50	13.80	0.00	22	1	0	(C)	0	0
292	Wall Cove - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	22	1	0	(C)	0	0
293	Waugh Chapel - Anne Arundel County 1	Transmission	Unattended	500.00	230.00	0.00	2550	6	3	(C)	0	0
294	Waugh Chapel - Anne Arundel County 2	Transmission	Unattended	230.00	115.00	0.00	2000	4	0	(C)	0	0
295	Waugh Chapel - Anne Arundel County 3	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
296	Waugh Chapel Terminal - Anne Arundel County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
297	Waysons Corner - Anne Arundel County 1	Distribution	Unattended	34.50	13.80	0.00	11	1	0	(C)	0	0
298	Waysons Corner - Anne Arundel County 2	Distribution	Unattended	34.50	13.80	0.00	8	1	0		0	0
299	West Aberdeen - Harford County	Distribution	Unattended	34.50	13.80	0.00	20	1	0	(C)	0	0
300	West Hamilton - Baltimore City	Distribution	Unattended	13.80	4.40	2.30	15	4	0	(A)	0	0
301	West Laurel - Prince Georges County	Distribution	Unattended	34.50	13.80	0.00	42	2	0	(C)	0	0
302	Westminster - Carroll County 1	Distribution	Unattended	115.00	34.50	0.00	160	2	0	(C)	0	0
303	Westminster - Carroll County 2	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
304	Westport No. 6 - Baltimore City 1	Distribution	Unattended	34.50	34.50	0.00	100	2	0	(C) Phase Shifting	0	0

305	Westport No. 6 - Baltimore City 2	Distribution	Unattended	115.00	34.50	0.00	133	2	0	(C)	0	0
306	Westport No. 6 - Baltimore City 3	Distribution	Unattended	115.00	13.80	0.00	53	1	0	(C)	0	0
307	Westport No. 6 - Baltimore City 4	Distribution	Unattended	115.00	13.80	0.00	80	1	0	(C)	0	0
308	Westport No. 10 - Baltimore City	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
309	Westport Powercon (Broom Factory) - Baltimore City	Distribution	Unattended	115.00	13.80	0.00	160	2	0	(C)	0	0
310	Westview - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	18	1	0	(C)	0	0
311	Woodlawn Capacitor Station - Baltimore County	Distribution	Unattended	34.50	0.00	0.00	0	0	0		0	0
312	White Rock - Carroll County 1	Distribution	Unattended	115.00	34.50	0.00	160	2	0	(C)	0	0
313	White Rock - Carroll County 2	Distribution	Unattended	115.00	13.80	0.00	40	1	0	(C)	0	0
314	Wilde Lake - Howard County	Distribution	Unattended	230.00	13.80	0.00	240	3	0	(C)	0	0
315	Wilkens Avenue - Baltimore City	Distribution	Unattended	115.00	13.80	0.00	160	2	0	(C)	0	0
316	Willis School - Montgomery County 1	Distribution	Unattended	34.50	13.80	0.00	22	1	0	(C)	0	0
317	Willis School - Montgomery County 2	Distribution	Unattended	34.50	13.80	0.00	13	1	0	(C)	0	0
318	Windy Edge	Distribution	Unattended	115.00	13.80	0.00	40	1	0	(C)	0	0
319	Woodcliff (Terminal) - Baltimore County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
320	Spare Transformers 1			500.00	230.00	13.80	292	0	1		0	0
321	Spare Transformers 2			500.00	230.00	0.00	2550	0	6		0	0
322	Spare Transformers 3			230.00	115.00	0.00	2000	0	4		0	0
323	Spare Transformers 4			230.00	34.50	0.00	300	0	2		0	0
324	Spare Transformers 5			230.00	13.80	0.00	80	0	1		0	0
325	Spare Transformers 6			115.00	34.50	13.80	27	0	1		0	0
326	Spare Transformers 7			115.00	34.50	0.00	150	0	1		0	0
327	Spare Transformers 8			115.00	34.50	0.00	160	0	2		0	0
328	Spare Transformers 9			115.00	13.80	0.00	480	0	6		0	0
329	Spare Transformers 10			115.00	13.80	0.00	80	0	2		0	0
330	Spare Transformers 11			34.50	13.80	0.00	24	0	3		0	0
331	Spare Transformers 12			34.50	13.80	0.00	125	0	5		0	0
332	Spare Transformers 13			34.50	13.80	0.00	18	0	1		0	0
333				34.50	13.80	0.00	40	0	1		0	0

	Spare Transformers 14											
334	Spare Transformers 15			34.50	4.40	0.00	4	0	1		0	0
335	Spare Transformers 16			34.50	4.40	0.00	8	0	1		0	0
336	Spare Transformers 17			34.50	4.40	0.00	8	0	1		0	0
337	Mobile 8			115.00	34.50	0.00	25	0	0		0	0
338	Mobile 9			115.00	34.50	0.00	25	0	0		0	0
339	Mobile 10			34.50	13.80	0.00	25	0	0		0	0
340	Mobile 11			115.00	13.80	0.00	50	0	0		0	0
341	Mobile 12			34.50	13.80	0.00	30	0	0		0	0
342	Mobile 13			34.50	13.80	0.00	30	0	0		0	0
343	Mobile 14			115.00	34.50	0.00	70	0	0		0	0
344	Mobile 15			34.50	13.80	0.00	30	0	0		0	0
345	Mobile 16			34.50	13.80	0.00	30	0	0		0	0
346	Mobile 17			115.00	13.80	0.00	50	0	0		0	0
347	Mobile 18			34.50	13.80	0.00	10	0	0		0	0
348	Mobile 19			115.00	34.50	0.00	75	0	0		0	0
349	Total											300

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: SubstationInServiceCapacity

Units in column (f) are based on equipment nameplate capacity.
 Number of unattended distribution stations with capabilities less than 10 mVA are included in pages 426 and 427.
 Combined total capacity of unattended distribution stations with capabilities less than 10 mVA = Not Applicable.
 Functional Classifications of Capabilities in Column (f)

	<u>ATTENDED mVA</u>		<u>UNATTENDED mVA</u>	
Transmission	0	0	15	17,850
Distribution	0	0	226	19,385
Total	0	0	241*	37,235**

Stations were counted based on the number of unique voltage transformations (i.e. 115-34 kV and 115-13.8kV count as separate stations if located on the same site/property).
 Switching stations and terminal stations are not included in these counts.

(b) Concept: ConversionApparatusAndSpecialEquipmentType

Notes and References to Substations
 * Includes 8 stations with both TU and DU (Total individual stations = 233)
 ** Excludes MVA Ratings Mobile - Spare Transformers.
 (A) Transformers thus marked are provided with portable fans increasing their capacity between 15% and 33%.
 (B) Transformer thus marked is equipped with water cooling for emergencies only.
 (C) With blowers.

Character of Substation Codes.

T = Transmission
 D = Distribution
 A = Attended
 U = Unattended
 * = Switching

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Corporate Affairs	Exelon BSC	920, 923	2,613,698
3	Corporate Affairs	Exelon BSC	426	870,995
4	Finance and Accounting	Exelon BSC	923, 924	15,230,060
5	Finance and Accounting	Exelon BSC	426	17,431
6	Human Resources	Exelon BSC	921, 923	8,120,918
7	Human Resources	Exelon BSC	426	2,319
8	Human Resources	Exelon BSC	107	166,626
9	IT	Exelon BSC	920, 923	90,138,792
10	IT	Exelon BSC	566, 588, 903	20,034,172
11	IT	Exelon BSC	107, 108	86,031,568
12	IT	Exelon BSC	163, 182.3	135,210
13	IT	Exelon BSC	426	223,582
14	Legal	Exelon BSC	921, 923	4,020,967
15	Legal	Exelon BSC	426	2,021,121
16	Real Estate	Exelon BSC	920, 921	485,982
17	Real Estate	Exelon BSC	107, 108	297,809
18	Risk	Exelon BSC	923	10,607,260
19	Risk	Exelon BSC	107	(4,569)
20	Risk	Exelon BSC	426	326
21	Supply	Exelon BSC	923	645,547
22	Supply	Exelon BSC	107	1,534,768
23	Supply	Exelon BSC	163	1,463,723
24	Executives / Utility Oversight / Other Costs	Exelon BSC	923	22,332,914
25	Executives / Utility Oversight / Other Costs	Exelon BSC	107	2,732,061
26	Executives / Utility Oversight / Other Costs	Exelon BSC	426	8,990,411
27	Executives / Utility Oversight / Other Costs	Exelon BSC	163	25,813
28	Executives / Utility Oversight / Other Costs	Exelon BSC	560, 566, 588	2,615,600
29	Construction, O&M Support, & Operations	Exelon Generation	920, 921	952,638
30	Construction, O&M Support, & Operations	Exelon Generation	107, 108	1,154,785
31	Construction, O&M Support, & Operations	Exelon Generation	163, 184	251,260
32	Construction, O&M Support, & Operations	Exelon Generation	588, 592, 593	1,746,360
33	Other	Exelon Generation	920, 921	5,477
34	IT	ComEd	920	145,885
35	Mutual Assistance	ComEd	593	1,283,090
36	Transmission	ComEd	561	268,831
37	IT	PECO	920, 923	236,144
38	IT	PECO	107	(41,026)

39	Transmission	PECO	561	173,566
40	Finance and Accounting	PECO	920	68,122
41	Supply	PECO	154	3,563
42	IT	Pepco Holdings	923	8,089
43	IT	Pepco Holdings	107	56,825
44	Construction, O&M Support, & Operations	Pepco Holdings	107, 108	44,060
45	Construction, O&M Support, & Operations	Pepco Holdings	588	513
46	Construction, O&M Support, & Operations	Delmarva	566	234,864
47	Mutual Assistance	Delmarva	920	265,118
48	Supply	Delmarva	154	405
49	Mutual Assistance	PEPCO	920	32,019
50	Supply	PEPCO	154	14,209
51	Supply	ACE	154	215
19				
20	Non-power Goods or Services Provided for Affiliated			
21	IT	Exelon BSC	456, 495	360,165
22	Facilities and Fleet Services	Exelon BSC	456, 495	5,612,543
23	Legal	Exelon BSC	456, 495	16
24	Claims	Exelon BSC	456, 495	8,129
25	Field Operations	Exelon BSC	456, 495	32,054
26	Other	Exelon BSC	456	3,110
27	IT	ACE	920, 921, 926	304
28	IT	ACE	456, 495	49,628
29	IT	ACE	408	20
30	Mutual Assistance	ACE	583	232,042
31	Transmission	ACE	456	234,858
32	Supply	ACE	154	11,337
33	IT	ComEd	920, 921, 926	46,237
34	IT	ComEd	456, 495	1,106,542
35	IT	ComEd	408	984
36	IT	ComEd	101, 154	182,882
37	Transmission	ComEd	456	723,273
38	IT	Delmarva	920, 921, 926	1,494
39	IT	Delmarva	456, 495	61,141
40	IT	Delmarva	408	23
41	IT	Delmarva	101, 154	152,178
42	Mutual Assistance	Delmarva	495	18,136
43	Regulatory	Delmarva	920	6,376
44	Regulatory	Delmarva	456, 495	109,119
45	Transmission	Delmarva	561	1,602
46	Transmission	Delmarva	456	367,488
47	Regulatory	Exelon Corp	456	(12)
48	Separation	Exelon Corp	456, 495	15,600
49	Accounting & Finance	EXGEN	920	24,059
50	Claims	EXGEN	921, 926	4,145
51	Claims	EXGEN	456	182,749
52	Facilities	EXGEN	921, 926	293

53	Facilities	EXGEN	456	413,378
54	Field Operations	EXGEN	920, 926	42,873
55	Field Operations	EXGEN	456	290,428
56	HR	EXGEN	456	(23)
57	Other	EXGEN	926	17
58	Other	EXGEN	456	477
59	Surge Guard Installs	EXGEN	456	55,722
60	WAN	EXGEN	456	42,454
61	IT	PECO	920, 921, 926	20,522
62	IT	PECO	456, 495	584,735
63	IT	PECO	408	532
64	Mutual Assistance	PECO	583	1,084,756
65	Supply	PECO	456	679
66	Transmission	PECO	561	3,435
67	Transmission	PECO	456	775,470
68	Supply	PECO	154	70,354
69	Facilities	PEPCO	456	118,289
70	Field Operations	PEPCO	456	7,405
71	IT	PEPCO	920, 921, 926	1,679
72	IT	PEPCO	456, 495	83,965
73	IT	PEPCO	408	32
74	Regulatory	PEPCO	920	6,376
75	Regulatory	PEPCO	456, 495	109,119
76	Transmission	PEPCO	561	471
77	Transmission	PEPCO	456	2,961,401
78	Transmission	PEPCO	101	4,221,399
79	Supply	PEPCO	154	52,750
80	Customer Service	PHISCO	456	12,235
42				

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: DescriptionOfNonPowerGoodOrService

2021 Exelon Business Services Company Service Areas & Cost Assignment Methods

BSC provides services to the Exelon system of companies. For discussion purposes, BSC is divided into three groups: 1) core shared services, 2) utility focused services, and 3) corporate governance. The following are descriptions of the service areas and the cost assignment methods applied when billing the services.

The discussion below summarizes the cost assignment methods which generally require direct billing of services to the extent possible, then allocation based on cost causative allocation methods of costs that cannot be directly assigned.

1) CORE SHARED SERVICES AREAS

The Core Shared Services Areas provide a variety of shared support and management services for the Exelon system of companies. These shared services include Information Technology, Security, Supply, Legal Services, Human Resources, Transportation, and Real Estate.

Information Technology

- Energy Delivery Solutions, GenCo Solutions, Projects & Enterprise Solutions. Provides application support to the business units and centrally manages enterprise-wide applications and business unit specific projects.

Cost Assignment:

- Costs for information technology applications which are specific to one Client Company are directly charged to the respective Client Company.
- Costs for information technology applications which benefit all or more than one Client Company are allocated to the respective Client Companies based on an appropriate cost causative allocation methodology, which varies from project to project.
- Cloud and Infrastructure Engineering and Operations. Manages the enterprise IT infrastructure, provides infrastructure services, and ensures a safe and stable operating environment.

Cost Assignment:

- Service costs are directly charged to IT Application Portfolios on a unit price basis for services such as mainframe, email, voicemail, LAN, etc. IT Application Portfolio costs are directly charged to Client Companies when specific to one Client Company. IT Application Portfolio costs that benefit more than one Client Company are allocated based on an appropriate cost causative allocation methodology.
- IT Governance. Comprises an IT Program Management Office and Business Office focused on establishing standard processes, procedures and methods and Enterprise Architecture and Planning responsible for comprehensive enterprise strategic planning and architecture standards and assurance.

Cost Assignment:

- Service costs are allocated to Client Companies based on an IT Service Billings ratio of each Client Company or an appropriate cost causative allocation methodology.

Security

Includes the costs of providing Corporate and Information Security services for the Client Companies (formerly part of IT Governance)

- Corporate Security and Analysis. Provides security policy development and alignment with policies and strategic initiatives; Intelligence gathering and analytical services across the corporation to include threat / risk assessments and recommendations.
- Information Security. Develop, maintain and enforce a security strategy, policy and standards framework that aligns Exelon business need, legislative and regulatory requirements, and industry standard practices.

Cost Assignment:

- Costs for Corporate and Information Security services which are specific to one Client Company are directly charged to the respective Client Company.
- Service costs are allocated to Client Companies based on an IT Service Billings ratio of each Client Company or an appropriate cost causative allocation methodology which varies by service.

Supply

Includes the costs of providing services related to the supply function for the Client Companies. Does not include costs of the materials/services purchased under the Purchase Orders/Contracts established by BSC Supply Services group or the purchase or sale of power.

- Strategic Sourcing. Manages the sourcing of categories across Exelon, drives total cost of ownership, and manages supplier relationships.
- Supply Operations. Provides tactical support to business unit operations, including logistics and warehousing for Exelon Generation. Embedded Supply employees perform these services for the Utilities.
- Supply Support. Comprises e-business functions, supply projects, and diversity initiatives, as well as policies, programs, systems and decision support systems.

Cost Assignment:

- Whenever possible, service costs are directly charged to Client Companies.
- Remaining service costs are allocated to Client Companies based on various expenditure-spend methodologies (generally, the services and/or materials purchased by each Client Company).

- Accounts Payable. Processes invoices and administers the P-Card (purchasing-card) program.

Cost Assignment:

- Accounts payable service costs are directly charged to Client Companies on a unit price based on transactions processed for each Client Company.

Legal Services

- Corporate & Commercial. Provides legal support for commercial contract negotiations, acquisitions, intellectual property, strategy, securities, financial reporting, real estate, nuclear related issues, bankruptcy, credit and collections, environmental, general corporate, and other transactional matters.
- Environmental. Provides legal support for the defense of agency enforcement actions, compliance counseling, environmental matters relevant to permitting and re-licensing of generation facilities, support for safety and OSHA compliance, EHS compliance audits and NRC investigations.
- Labor & Employment. Represents Exelon's Client Companies in a wide range of employment related matters before agencies, arbitrators, and state and federal courts; provides advice and counsel on all labor and employment related matters.
- Litigation. Provides legal support for all forms of disputes, including breach of contract, commercial disputes, personal injury, and property damage.
- Regulatory. Represents Exelon's Client Companies before various regulatory agencies, including the Illinois Commerce Commission, the Pennsylvania Public Utility Commission, Maryland Public Service Commission, New Jersey Board of Public Utilities, Delaware Public Service Commission, Public Service Commission of the District of Columbia and the Federal Energy Regulatory Commission.
- Client Services. Comprised of the business functions of the Legal Department, including financial management, client billing, business planning and analysis, human resources, systems management, and general administration.

Cost Assignment:

- Costs for lawyers and paralegals are directly charged to Client Companies when possible and the remaining services are allocated on the Modified Massachusetts Formula, an average of each Client Company's Gross Revenues, Total Assets and Direct Labor to the totals of all Client Companies.

Human Resources

Human Resources is divided into two groups - (i) General HR activities, including support functions such as diversity, planning and development, employee health and benefits, compensation planning, management and employee development; HR planning, technology and metrics for HR field units; worker's compensation administration; benefits administration services; payroll processing; myHR Service Center Support, HR/Payroll system maintenance and HR process improvement support and metric reporting; (ii) Labor Relations, including development and management of labor relations strategy in support of business units with represented employees.

Cost Assignment:

- Whenever possible, service costs are directly charged to Client Companies.
- Most general Human Resources Activities costs are directly charged to Client Companies on a unit price basis based on the total employee headcount of each Client Company. Payroll processing costs are directly charged to Client Companies on a unit price based on paycheck counts of each Client Company.
- Labor Relations costs are directly charged to Client Companies on a unit price basis based on the headcount of represented employees of each Client Company or direct charged based on time and materials.

Transportation

- Transportation. Coordinates corporate aircraft services.

Cost Assignment:

- Service costs are directly charged to Client Companies on a unit price based on total occupied flight hours of each Client Company.

Real Estate

Includes real estate portfolio and asset management strategy, lease administration for facilities, land or infrastructure obligations, property management, mail services and other real estate consulting services, generally concentrating on non-utility and non-power plant operations.

Cost Assignment for the above mentioned area:

- Service costs are allocated to Client Companies based on occupied square footage.

2) EXELON UTILITIES AREA

Exelon Utilities is comprised of a small utility-focused corporate governance and oversight function that will facilitate collaboration among the utilities to achieve the highest standards of organizational effectiveness, operational excellence, and customer and stakeholder satisfaction.

Utility Strategy & Policy includes utility-wide strategy formulation and implementation, regulatory policy/issue alignment and implementation, utility investment and business model strategy and scenario analysis and analytical support to the utilities.

Utility Oversight includes governance and oversight of a Peer Group structure that aligns across the client utilities to drive consistency, best practices and innovation in the core functions of the Management Model; tracks performance regarding key performance indicators, improvement initiatives and industry standards; analyzes opportunities and develops recommendations on issues pertinent to leadership; coordinate of the business planning process and provides oversight of Management Model documentation integration across the Utilities.

Cost Assignment for the above mentioned groups:

- Whenever possible, service costs are directly charged to specific utility companies.
- The remaining corporate governance costs that cannot be directly charged are allocated to the Utilities based on a utility variation of the Modified Massachusetts Formula, an average of each utility's Gross Revenues, Total Assets and Direct Labor to the totals of all utility companies.

Transmission Strategy & Compliance manages the Exelon Utilities' interface with the applicable regional transmission and reliability organizations, oversees the implementation of FERC Regulations, NERC Reliability Standards and EU Physical CISS Programs to ensure ongoing compliance, represents utilities' interests and implements corporate strategy in both PJM Regional Transmission Organization and Regional Reliability Organization stakeholder proceedings, and also provides market intelligence and analytic support to strategic transmission studies and other initiatives as needed.

Cost Assignment:

- Whenever possible, service costs are directly charged to specific utility companies.
- Remaining service costs that benefit participating utilities are allocated for transmission related activities based on transmission peak load allocation.

3) CORPORATE GOVERNANCE AREAS

The Corporate Governance Areas house employees who provide corporate governance services for the Exelon system of companies. The Corporate Governance Areas in BSC include:

Finance. Includes Senior Executive Vice President and CFO Exelon, Finance, Treasury (cash management services, facility and commitment fees, letter of credit fees, and bank service fees), Controller, External Audit fees, Tax (consolidated Federal and state returns), Financial Planning and Analysis, Internal Audit and Financial Controls (Sarbanes-Oxley compliance), Risk Management, Investor Relations, Capital Markets, Insurance Services, and External Reporting.

Executives and General BSC Activities . Includes Exelon senior leadership positions including President and Chief Executive Officer and other Executive Committee members. Also includes general activities, such as income and other taxes, severance and interest, and Board of Directors costs and shareholder meetings.

Communications, Public Advocacy and Corporate Relations. Includes Exelon Corporation advertising/brand management, donations/contributions, sponsorships and annual report creation, shareholder/investor external communications, and other communication services; as well as Client Company public advocacy, advertising, coordination of donations/contribution approval, corporate/media relations, and corporate and external communications; public affairs activities; internal communications; and photography, videography and video production services.

Governmental and Regulatory Affairs and Public Policy. . Includes executive oversight; management services for compliance with Federal laws, regulations and other policy requirements including relationship management with Congress, Administration and regulators; strategy development and lobbying and advocacy related to Federal legislative and regulatory initiatives; wholesale market development activities; competition initiative activities; PAC administration and operation; grassroots activities; and Federal public affairs activities.

Legal Governance. Includes General Counsel, Corporate Strategy, and the Corporate Governance group (including the corporation's compliance and ethics program and Corporate Secretary and shareholder services).

Corporate Development. Includes strategic expertise and governance in the evaluation and execution of merger and acquisition opportunities, evaluating company assets for divestiture opportunities, and providing financial and transactional support to restructuring projects.

Corporate Strategy, Innovation & Sustainability. Provides strategic support for senior leadership; program leadership for Exelon's sustainable growth strategy; and corporate-wide governance, oversight and support for the innovation, environment and safety functions.

Physical Security. . Includes corporate security functions such as security investigations and assessments, crisis management response and security related training.

Investments. Includes determining the investment strategy and asset allocation of Exelon's pension funds, VEBA post retirement funds and nuclear decommissioning funds, managing relationships with investment managers, overseeing daily investment activities and maintaining a well-diversified investment menu for the Employee Savings Plans. (Certain Investments Area costs are reimbursable by and therefore billed directly to the applicable funds and plans).

Cost Assignment for the Corporate Governance Areas:

- Whenever possible, service costs are directly charged to Client Companies.
- The remaining corporate governance costs that cannot be directly charged are allocated to Client Companies based on the Modified Massachusetts Formula, an average of each Client Company's Gross Revenues, Total Assets and Direct Labor to the totals of all Client Companies.

THIS FILING IS	
Item 1:	<input checked="" type="checkbox"/> An Initial (Original) Submission <input type="checkbox"/> OR <input type="checkbox"/> Resubmission No. ____

Form 2 Approved
 OMB No.1902-0028
 (Expires 12/31/2020)

Form 3-Q Approved
 OMB No.1902-0205
 (Expires 11/30/2022)



FERC FINANCIAL REPORT

FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company) Baltimore Gas and Electric	Year/Period of Report End of 2021/Q4
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INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

III. What and Where to Submit

- (a) Submit Forms 2, 2-A and 3-Q electronically through the submission software at <http://www.ferc.gov/docs-filing/eforms/form-2/elec-subm-soft.asp>.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426
- (d) For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:
 - (i) Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
 - (ii) be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference	Reference Schedules Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (e) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders" and "CPA Certification Statement," have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission website at <http://www.ferc.gov/help/how-to.asp>
- (f) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: <http://www.ferc.gov/docs-filing/eforms/form-2/form-2.pdf> and <http://www.ferc.gov/docs-filing/eforms/form-2a/form-2a.pdf>, respectively. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE. Room 2A, Washington, DC 20426 or by calling (202).502-8371

IV. When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

- (a) FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)
- (b) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R. § 260.300), and
- (c) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,623 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 250 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions.**
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Footnote and further explain accounts or pages as necessary.
- IX. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.

DEFINITIONS

- I. Btu per cubic foot – The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).
- II. Commission Authorization -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. Dekatherm – A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- IV. Respondent – The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW
(Natural Gas Act, 15 U.S.C. 717-717w)

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."


"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. § 717t-1(a).

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QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES

IDENTIFICATION		
01 Exact Legal Name of Respondent Baltimore Gas and Electric Company	02 Year/Period of Report End of 2021/Q4	
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Office at End of Year (street, City, State, Zip Code) 2 Center Plaza, 110 West Fayette Street, Baltimore, MD 21201		
05 Name of Contact Person Jason T. Jones	06 Title of Contact Person Director, Accounting	
07 Address of Contact Person (Street, City, State, Zip Code) 2 Center Plaza, 110 West Fayette Street, Baltimore, MD 21201		
08 Telephone of Contact Person, Including Area Code (667) 313-1556	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 5/31/2022
ANNUAL CORPORATE OFFICER CERTIFICATION		
<p>The undersigned officer certifies that:</p> <p>I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.</p>		
11 Name David M. Vahos	12 Title SVP, CFO and Treasurer	
13 Signature 	14 Date Signed	
<p>Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.</p>		

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2022	Year/Period of Report End of 2021/Q4
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List of Schedules (Natural Gas Company)				
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
1	General Information	101		See Form 1
2	Control Over Respondent	102		See Form 1
3	Corporations Controlled by Respondent	103		See Form 1
4	Security Holders and Voting Powers	107		Not Applicable
5	Important Changes During the Year	108		See Form 1
6	Comparative Balance Sheet	110-113		See Form 1
7	Statement of Income for the Year	114-116		See Form 1
8	Statement of Accumulated Comprehensive Income and Hedging Activities	117		See Form 1
9	Statement of Retained Earnings for the Year	118-119		See Form 1
10	Statements of Cash Flows	120-121		See Form 1
11	Notes to Financial Statements	122		See Form 1
	BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
12	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201		See Form 1
13	Gas Plant in Service	204-209		
14	Gas Property and Capacity Leased from Others	212		None
15	Gas Property and Capacity Leased to Others	213		None
16	Gas Plant Held for Future Use	214		None
17	Construction Work in Progress-Gas	216		
18	Non-Traditional Rate Treatment Afforded New Projects	217		None
19	General Description of Construction Overhead Procedure	218		Not Applicable
20	Accumulated Provision for Depreciation of Gas Utility Plant	219		
21	Gas Stored	220		
22	Investments	222-223		Not Applicable
23	Investments in Subsidiary Companies	224-225		See Form 1
24	Prepayments	230		Not Applicable
25	Extraordinary Property Losses	230		None
26	Unrecovered Plant and Regulatory Study Costs	230		None
27	Other Regulatory Assets	232		See Form 1
28	Miscellaneous Deferred Debits	233		See Form 1
29	Accumulated Deferred Income Taxes	234-235		See Form 1
	BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
30	Capital Stock	250-251		See Form 1
31	Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252		None
32	Other Paid-in Capital	253		See Form 1
33	Discount on Capital Stock	254		None
34	Capital Stock Expense	254		See Form 1
35	Securities issued or Assumed and Securities Refunded or Retired During the Year	255		None
36	Long-Term Debt	256-257		See Form 1
37	Unamortized Debt Expense, Premium, and Discount on Long-Term Debt	258-259		Not Applicable

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2022	Year/Period of Report End of 2021/Q4
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List of Schedules (Natural Gas Company) (continued)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
38	Unamortized Loss and Gain on Reacquired Debt	260		Not Applicable
39	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261		See Form 1
40	Taxes Accrued, Prepaid, and Charged During Year	262-263		See Form 1
41	Miscellaneous Current and Accrued Liabilities	268		See Form 1
42	Other Deferred Credits	269		See Form 1
43	Accumulated Deferred Income Taxes-Other Property	274-275		See Form 1
44	Accumulated Deferred Income Taxes-Other	276-277		See Form 1
45	Other Regulatory Liabilities	278		See Form 1
	INCOME ACCOUNT SUPPORTING SCHEDULES			
46	Monthly Quantity & Revenue Data by Rate Schedule	299		Not Applicable
47	Gas Operating Revenues	300-301		
48	Revenues from Transportation of Gas of Others Through Gathering Facilities	302-303		Not Applicable
49	Revenues from Transportation of Gas of Others Through Transmission Facilities	304-305		Not Applicable
50	Revenues from Storage Gas of Others	306-307		None
51	Other Gas Revenues	308		Not Applicable
52	Discounted Rate Services and Negotiated Rate Services	313		Not Applicable
53	Gas Operation and Maintenance Expenses	317-325		
54	Exchange and Imbalance Transactions	328		None
55	Gas Used in Utility Operations	331		
56	Transmission and Compression of Gas by Others	332		Not Applicable
57	Other Gas Supply Expenses	334		None
58	Miscellaneous General Expenses-Gas	335		
59	Depreciation, Depletion, and Amortization of Gas Plant	336-338		
60	Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340		Not Applicable
	COMMON SECTION			
61	Regulatory Commission Expenses	350-351		
62	Employee Pensions and Benefits (Account 926)	352		Not Applicable
63	Distribution of Salaries and Wages	354-355		See Form 1
64	Charges for Outside Professional and Other Consultative Services	357		Not Applicable
65	Transactions with Associated (Affiliated) Companies	358		See Form 1
	GAS PLANT STATISTICAL DATA			
66	Compressor Stations	508-509		Not Applicable
67	Gas Storage Projects	512-513		
68	Transmission Lines	514		Not Applicable
69	Transmission System Peak Deliveries	518		Not Applicable
70	Auxiliary Peaking Facilities	519		
71	Gas Account-Natural Gas	520		
72	Shipper Supplied Gas for the Current Quarter	521		Not Applicable
73	System Map	522		
74	Footnote Reference	551		Not Applicable
75	Footnote Text	552		Not Applicable
76	Stockholder's Reports (check appropriate box)			
	<input type="checkbox"/> Four copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared			

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Name of Respondent Baltimore Gas and Electric Company	This Report is: <input checked="" type="checkbox"/> Original <input type="checkbox"/> A Resubmission	DATE OF REPORT (Mo Da Yr) 5/31/2022	Year Ending Dec. 31, 2021
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MANUFACTURED GAS PRODUCTION PLANT

Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
304 Land and Land Rights	102,203	-	-	-	-	102,203
305 Structures and Improvements	8,796,460	304,700	15,734	-	-	9,085,426
307 Other Power Equipment	2,421,489	1,515,186	24,755	-	-	3,911,920
311 Liquefied Petroleum Gas Equipment	17,696,047	690,299	-	-	-	18,386,346
320 Other Equipment	1,221,770	-	-	-	-	1,221,770
Total	30,237,969	2,510,185	40,489	-	-	32,707,665

Note: This 204-A page provides details for line 40 on pages 206 and 207.

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2022	Year/Period of Report End of 2021/Q4
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Gas Plant in Service (Accounts 101, 102, 103, and 106)

- Report below the original cost of gas plant in service according to the prescribed accounts.
- In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
- Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
- Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d).

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	INTANGIBLE PLANT		
2	301 Organization	—	—
3	302 Franchises and Consents	—	—
4	303 Miscellaneous Intangible Plant	5,360,031	1,305,691
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	5,360,031	1,305,691
6	PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands	—	—
9	325.2 Producing Leaseholds	—	—
10	325.3 Gas Rights	—	—
11	325.4 Rights-of-Way	—	—
12	325.5 Other Land and Land Rights	—	—
13	326 Gas Well Structures	—	—
14	327 Field Compressor Station Structures	—	—
15	328 Field Measuring and Regulating Station Equipment	—	—
16	329 Other Structures	—	—
17	330 Producing Gas Wells-Well Construction	—	—
18	331 Producing Gas Wells-Well Equipment	—	—
19	332 Field Lines	—	—
20	333 Field Compressor Station Equipment	—	—
21	334 Field Measuring and Regulating Station Equipment	—	—
22	335 Drilling and Cleaning Equipment	—	—
23	336 Purification Equipment	—	—
24	337 Other Equipment	—	—
25	338 Unsuccessful Exploration and Development Costs	—	—
26	339 Asset Retirement Costs for Natural Gas Production and	—	—
27	TOTAL Production and Gathering Plant (Enter Total of lines 8	—	—
28	PRODUCTS EXTRACTION PLANT		
29	340 Land and Land Rights	—	—
30	341 Structures and Improvements	—	—
31	342 Extraction and Refining Equipment	—	—
32	343 Pipe Lines	—	—
33	344 Extracted Products Storage Equipment	—	—

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2022	Year/Period of Report End of 2021/Q4
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1				
2	—	—	—	—
3	—	—	—	—
4	—	—	—	6,665,722
5	—	—	—	6,665,722
6				
7				
8	—	—	—	—
9	—	—	—	—
10	—	—	—	—
11	—	—	—	—
12	—	—	—	—
13	—	—	—	—
14	—	—	—	—
15	—	—	—	—
16	—	—	—	—
17	—	—	—	—
18	—	—	—	—
19	—	—	—	—
20	—	—	—	—
21	—	—	—	—
22	—	—	—	—
23	—	—	—	—
24	—	—	—	—
25	—	—	—	—
26	—	—	—	—
27	—	—	—	—
28				
29	—	—	—	—
30	—	—	—	—
31	—	—	—	—
32	—	—	—	—
33				

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2022	Year/Period of Report End of 2021/Q4
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)			
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
34	345 Compressor Equipment	—	—
35	346 Gas Measuring and Regulating Equipment	—	—
36	347 Other Equipment	—	—
37	348 Asset Retirement Costs for Products Extraction Plant	—	—
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37)	—	—
39	TOTAL Natural Gas Production Plant (Enter Total of lines 27 and	—	—
40	Manufactured Gas Production Plant (Submit Supplementary	30,237,969	2,510,185
41	TOTAL Production Plant (Enter Total of lines 39 and 40)	30,237,969	2,510,185
42	NATURAL GAS STORAGE AND PROCESSING PLANT		
43	Underground Storage Plant		
44	350.1 Land	—	—
45	350.2 Rights-of-Way	—	—
46	351 Structures and Improvements	—	—
47	352 Wells	—	—
48	352.1 Storage Leaseholds and Rights	—	—
49	352.2 Reservoirs	—	—
50	352.3 Non-recoverable Natural Gas	—	—
51	353 Lines	—	—
52	354 Compressor Station Equipment	—	—
53	355 Other Equipment	—	—
54	356 Purification Equipment	—	—
55	357 Other Equipment	—	—
56	358 Asset Retirement Costs for Underground Storage Plant	—	—
57	TOTAL Underground Storage Plant (Enter Total of lines 44 thru	—	—
58	Other Storage Plant		
59	360 Land and Land Rights	392,566	—
60	361 Structures and Improvements	19,371,893	(48,414)
61	362 Gas Holders	8,871,436	—
62	363 Purification Equipment	3,554,325	36,441
63	363.1 Liquefaction Equipment	4,565,408	473,569
64	363.2 Vaporizing Equipment	8,230,091	83,061
65	363.3 Compressor Equipment	5,934,912	781,223
66	363.4 Measuring and Regulating Equipment	1,525,115	74,705
67	363.5 Other Equipment	12,874,437	4,060,358
68	363.6 Asset Retirement Costs for Other Storage Plant	—	—
69	TOTAL Other Storage Plant (Enter Total of lines 58 thru 68)	65,320,183	5,460,943
70	Base Load Liquefied Natural Gas Terminaling and Processing Plant		
71	364.1 Land and Land Rights	—	—
72	364.2 Structures and Improvements	—	—
73	364.3 LNG Processing Terminal Equipment	—	—
74	364.4 LNG Transportation Equipment	—	—
75	364.5 Measuring and Regulating Equipment	—	—
76	364.6 Compressor Station Equipment	—	—
77	364.7 Communications Equipment	—	—
78	364.8 Other Equipment	—	—
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas	—	—
80	TOTAL Base Load Liquefied Nat'l Gas, Terminaling and	—	—

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2022	Year/Period of Report End of 2021/Q4
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)				
Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
34	—	—	—	—
35	—	—	—	—
36	—	—	—	—
37	—	—	—	—
38	—	—	—	—
39	—	—	—	—
40	40,489	—	—	32,707,665
41	40,489	—	—	32,707,665
42				
43				
44	—	—	—	—
45	—	—	—	—
46	—	—	—	—
47	—	—	—	—
48	—	—	—	—
49	—	—	—	—
50	—	—	—	—
51	—	—	—	—
52	—	—	—	—
53	—	—	—	—
54	—	—	—	—
55	—	—	—	—
56	—	—	—	—
57	—	—	—	—
58				
59	—	—	—	392,566
60	—	—	(1,279,366)	18,044,113
61	14,123	—	—	8,857,313
62	—	—	—	3,590,766
63	—	—	—	5,038,977
64	—	—	—	8,313,152
65	—	—	—	6,716,135
66	10,767	—	—	1,589,053
67	121,125	—	—	16,813,670
68	—	—	—	—
69	146,015	—	(1,279,366)	69,355,745
70				
71	—	—	—	—
72	—	—	—	—
73	—	—	—	—
74	—	—	—	—
75	—	—	—	—
76	—	—	—	—
77	—	—	—	—
78	—	—	—	—
79	—	—	—	—
80	—	—	—	—

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2022	Year/Period of Report End of 2021/Q4
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)			
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
81	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57,	65,320,183	5,460,943
82	TRANSMISSION PLAN		
83	365.1 Land and Land Rights	—	—
84	365.2 Rights-of-Way	—	—
85	366 Structures and Improvements	—	—
86	367 Mains	—	—
87	368 Compressor Station Equipment	—	—
88	369 Measuring and Regulating Station Equipment	—	—
89	370 Communication Equipment	—	—
90	371 Other Equipment	—	—
91	372 Asset Retirement Costs for Transmission Plant	—	—
92	TOTAL Transmission Plant (Enter Totals of lines 83 thru 91)	—	—
93	DISTRIBUTION PLANT		
94	374 Land and Land Rights	9,616,296	(1,400,000)
95	375 Structures and Improvements	53,965,433	20,486,765
96	376 Mains	1,840,316,587	247,051,205
97	377 Compressor Station Equipment	—	—
98	378 Measuring and Regulating Station Equipment-General	86,167,776	8,374,016
99	379 Measuring and Regulating Station Equipment-City Gate	25,795,492	568,847
100	380 Services	584,504,750	56,958,503
101	381 Meters	220,938,888	6,375,364
102	382 Meter Installations	249,230,259	41,442,011
103	383 House Regulators	112,903,457	17,247,714
104	384 House Regulator Installations	—	—
105	385 Industrial Measuring and Regulating Station Equipment	—	—
106	386 Other Property on Customers' Premises	—	732,437
107	387 Other Equipment	323,085	4,009,658
108	388 Asset Retirement Costs for Distribution Plant	—	—
109	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)	3,183,762,023	401,846,520
110	GENERAL PLANT		
111	389 Land and Land Rights	—	—
112	390 Structures and Improvements	872,443	(7,831)
113	391 Office Furniture and Equipment	1,111,743	1,160
114	392 Transportation Equipment	—	—
115	393 Stores Equipment	—	—
116	394 Tools, Shop, and Garage Equipment	15,212,160	1,368,365
117	395 Laboratory Equipment	19,163	—
118	396 Power Operated Equipment	—	—
119	397 Communication Equipment	2,902,543	786,479
120	398 Miscellaneous Equipment	2,874,006	781,471
121	Subtotal (Enter Total of lines 111 thru 120)	22,992,058	2,929,644
122	399 Other Tangible Property	—	—
123	399.1 Asset Retirement Costs for General Plant	7,676,507	1,879,172
124	TOTAL General Plant (Enter Total of lines 121, 122 and 123)	30,668,565	4,808,816
125	TOTAL (Accounts 101 and 106)	3,315,348,771	415,932,155
126	Gas Plant Purchased (See Instruction 8)	—	—
127	(Less) Gas Plant Sold (See Instruction 8)	—	—
128	Experimental Gas Plant Unclassified	—	—
129	TOTAL Gas Plant In Service (Enter Total of lines 125 thru 128)	3,315,348,771	415,932,155

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2022	Year/Period of Report End of 2021/Q4
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)				
Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
81	146,015	—	(1,279,366)	69,355,745
82				
83	—	—	—	—
84	—	—	—	—
85	—	—	—	—
86	—	—	—	—
87	—	—	—	—
88	—	—	—	—
89	—	—	—	—
90	—	—	—	—
91	—	—	—	—
92	—	—	—	—
93				
94	—	—	1,400,000	9,616,296
95	276,287	—	1,279,366	75,455,277
96	4,356,080	—	(1,400,000)	2,081,611,712
97	—	—	—	—
98	436,843	—	—	94,104,949
99	8,515	—	—	26,355,824
100	3,940,226	—	—	637,523,027
101	2,618,564	—	118,605	224,814,293
102	444,853	—	—	290,227,417
103	6,269,542	—	—	123,881,629
104	—	—	—	—
105	—	—	—	—
106	—	—	—	732,437
107	—	—	—	4,332,743
108	—	—	—	—
109	18,350,910	—	1,397,971	3,568,655,604
110				
111	—	—	—	—
112	—	—	—	864,612
113	781,181	(13,787)	—	317,935
114	—	—	—	—
115	—	—	—	—
116	—	—	—	16,580,525
117	—	—	—	19,163
118	—	—	—	—
119	—	—	—	3,689,022
120	—	—	—	3,655,477
121	781,181	(13,787)	—	25,126,734
122	—	—	—	—
123	—	—	—	9,555,679
124	781,181	(13,787)	—	34,682,413
125	19,318,595	(13,787)	118,605	3,712,067,149
126				
127	—	—	—	—
128	—	—	—	—
129	19,318,595	(13,787)	118,605	3,712,067,149

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2022	Year/Period of Report End of 2021/Q4
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Construction Work in Progress-Gas (Account 107)

- Report below descriptions and balances at end of year of projects in process of construction (Account 107).
- Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
- Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Union Square - GM	3,567,547	
2	Sweitzer Lane	2,496,163	
3	Catonsville Phase 11 - GM	1,942,524	
4	Garwyn Oaks Phase 1 - GM	1,851,245	
5	SGLNG Communication and PLC Sy	1,788,955	
6	Greenmount Phase 1 -GM	1,752,213	
7	Gas SCADA Upgrade SW	1,596,610	
8	Edgemere Phase 2 - GM	1,566,374	
9	Downtown Pipeline-Phase 1	1,390,455	
10	Granite Pipeline-Gate-Lrd Balt	1,390,029	
11	Granite Pipeline-Stokes-Russel	1,381,439	
12	Over Pressure Protection	1,277,894	
13	Bellona Gittings - GS	1,208,155	
14	100 Merriweather Lane	1,200,925	
15	Broening Manor - GM	1,091,421	
16			
17	Other Project less than \$1,000,000	13,662,463	
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
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31			
32			
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44			
45	TOTAL	39,164,412	—

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Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2022	Year/Period of Report End of 2021/Q4
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Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
	Section A. BALANCES AND CHANGES DURING YEAR				
1	Balance Beginning of Year	649,346,864	649,346,864		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	93,271,617	93,271,617		
4	(403.1) Depreciation Expense for Asset Retirement Costs	—			
5	(413) Expense of Gas Plant Leased to Others	—			
6	Transportation Expenses - Clearing	—			
7	Other Clearing Accounts	—			
8	Other Clearing (Specify) (footnote details):	—			
9					
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	93,271,617	93,271,617	—	—
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(19,318,594)	(19,318,594)		
13	Cost of Removal	(24,262,986)	(24,262,986)		
14	Salvage (Credit)	378,184	378,184		
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	(43,959,764)	(43,959,764)	—	—
16	Other Debit or Credit Items (Describe) (footnote details):	(9,735)	(9,735)		
17	ARO Depr Reclassed to Reg Asset	247,130	247,130		
18	Book Cost of Asset Retirement Costs	—			
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	698,896,112	698,896,112	—	—
	Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
21	Productions-Manufactured Gas	15,880,795	15,880,795		
22	Production and Gathering-Natural Gas	—			
23	Products Extraction-Natural Gas	—			
24	Underground Gas Storage	—			
25	Other Storage Plant	23,690,826	23,690,826		
26	Base Load LNG Terminating and Processing Plant	—			
27	Transmission	—			
28	Distribution	650,627,461	650,627,461		
29	General	8,697,030	8,697,030		
30	TOTAL (Total of lines 21 thru 29)	698,896,112	698,896,112	—	—

Name of Respondent	This Report is:	DATE OF REPORT	Year of Report
Baltimore Gas and Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo. Da. Yr.) 5/31/2022	Dec. 31, 2021
FOOTNOTE DATA			

Schedule Page: 219 Line No: 16 Column b

TSO related transfer of EOB building to PHI	\$	(10,533)
Reclassification of Utility Accounts between Electric and Gas		798
Other - Total	\$	(9,735)

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2022	Year/Period of Report End of 2021/Q4
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Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3)

1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.
2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.
3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of					17,389,767	1,990,442		19,380,209
2	Gas Delivered to Storage					41,724,223	1,336,134		43,060,357
3	Gas Withdrawn from					24,061,990	1,091,318		25,153,308
4	Other Debits and Credits								—
5	Balance at End of Year					35,052,000	2,235,258		37,287,258
6	Dth					13,557,093	1,000,734		14,557,827
7	Amount Per Dth					2.5855	2.2336		2.5613

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Name of Respondent	This Report is:	DATE OF REPORT	Year of Report
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MARYLAND JURISDICTION	(2) <input type="checkbox"/> A Resubmission	5/31/2022	

GAS OPERATING REVENUES (ACCOUNT 400)

1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total. The average number of customers means the average of twelve figures at the close of each month.

2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. 4. Report quantities of natural gas sold in Mcf(14.73 psia at 60 degrees F). If billings are on at therm basis, give the Btu contents of the gas sold and the sales converted to Mcf

3. Report number of customers, columns (f) and (g) on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. 5. If increases or decreases from previous year (columns (c), (e) and (g)) are not derived from previously

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	GAS SERVICE REVENUES		
2	480 Residential Sales	457,951,158	430,876,343
3	481 Commercial & Industrial Sales		
4	Small (or Comm.) (See Instr. 6)	107,256,657	100,424,982
5	Large (or Ind.) (See Instr. 6)	6,060,549	5,439,591
6	482 Other Sales to Public Authorities	-	-
7	484 Interdepartmental Sales	196,215	185,738
8	TOTAL Sales to Ultimate Consumers	571,464,579	536,926,653
9	483 Sales for Resale	61,873,201	23,225,981
10	TOTAL Nat. Gas Service Revenues	633,337,780	560,152,634
11	Revenues from Manufactured Gas	-	-
12	TOTAL Gas Service Revenues	633,337,780	560,152,634
13	OTHER OPERATING REVENUES		
14	485 Intracompany Transfers	-	-
15	487 Forfeited Discounts	2,760,231	1,522,350
16	488 Misc. Service Revenues	381,612	458,697
17	489 Rev. from Trans.,. Of Gas of Others	193,956,985	196,726,569
18	490 Sales of prod. Ext. from Nat. Gas	-	-
19	491 Rev. from Nat. Gas Proc. By Others	-	-
20	492 Incidental Gasoline and Oil Sales	-	-
21	493 Rent from Gas Property	-	-
22	494 Interdepartmental Rents	-	-
23	495 Other Gas Revenues	5,881,742	5,106,184
24	TOTAL Other Operating Revenues	202,980,570	203,813,800
25	TOTAL Gas Operating Revenues	836,318,350	763,966,434
26	(Less) 496 Provision for Rate Refunds	-	-
27	TOTAL Gas Operating Revenues Net of Provision for Refunds	836,318,350	763,966,434
28	Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Custr.	571,268,365	536,740,915
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	-	-
30	Sales for Resale	61,873,201	23,225,981
31	Other Sales to Pub. Auth. (Local Dist. Only)	-	-
32	Interdepartmental Sales	196,215	185,738
33	TOTAL (Same as Line 10, Columns (b) and (c))	633,337,781	560,152,634

Name of Respondent	This Report is:	DATE OF REPORT	Year of Report
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MARYLAND JURISDICTION	(2) <input type="checkbox"/> A Resubmission	5/31/2022	

GAS OPERATING REVENUES (ACCOUNT 400)

Reported figures, explain any inconsistencies in a footnote. 6. of normal requirements. (See Account 481) of the Uniform Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day. 7. See pages 108-109, Important Changes During Year for important new territory added and important rate increases or decreases.

MCF OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS. CUSTRS. PER MO.		Line No
Quantity For Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
29,380,228	30,782,764	522,186	513,291	2
				3
8,989,592	9,313,863	29,223	28,929	4
705,002	698,067	663	665	5
-	-	-	-	6
234,771	213,529			7
39,309,593	41,008,223	552,071	542,885	8
13,204,014	8,764,631	-	-	9
52,513,607	49,772,854	552,071	542,885	10

NOTES				Line No
(A) General over 900 Dth per year is classified as Industrial				11
				12
				13
(B) Exact temperature and pressure at time of measurement are not known				14
				15
(C) Lines 2 through 10 represent Sales, Revenues and Average Customers for Company Gas only.				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
39,074,822				28
-				29
13,204,014				30
-				31
234,771				32
52,513,607				33

Account <u>(a)</u>	Amount Current Year <u>(b)</u>	Amount for Previous Year <u>(c)</u>
Operation		
710 Operation Supervision and engineering	\$ 857,359	\$ 787,412
716 Oil gas generating expenses	-	-
717 Liquefied petroleum gas expenses	-	-
718 Other process production expenses	-	-
723 Fuel for liquefied petroleum gas products	-	-
724 Other gas fuels	-	-
727 Oil for oil gas	-	-
728 Liquefied petroleum gas	-	-
729 Raw materials-other-purchased fuel	-	-
730 Residuals expenses	-	-
732 Purification expenses	-	-
733 Gas mixing expenses	77	51,978
735 Miscellaneous production expenses	92,676	71,347
736 Rents	-	-
Total Operations	950,112	910,738
Maintenance		
740 Maintenance supervision and engineering	-	-
741 Maintenance of structures and improvements	18,267	3,077
742 Maintenance of production equipment	1,199,109	950,091
Total Maintenance	1,217,376	953,168
-		
Total Manufactured Gas Production Expenses	\$ 2,167,489	\$ 1,863,905

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Gas Operation and Maintenance Expenses			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)	2,167,489	1,863,905
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering	—	—
8	751 Production Maps and Records	—	—
9	752 Gas Well Expenses	—	—
10	753 Field Lines Expenses	—	—
11	754 Field Compressor Station Expenses	—	—
12	755 Field Compressor Station Fuel and Power	—	—
13	756 Field Measuring and Regulating Station Expenses	—	—
14	757 Purification Expenses	—	—
15	758 Gas Well Royalties	—	—
16	759 Other Expenses	—	—
17	760 Rents	—	—
18	TOTAL Operation (Total of lines 7 thru 17)	—	—
19	Maintenance		
20	761 Maintenance Supervision and Engineering	—	—
21	762 Maintenance of Structures and Improvements	—	—
22	763 Maintenance of Producing Gas Wells	—	—
23	764 Maintenance of Field Lines	—	—
24	765 Maintenance of Field Compressor Station Equipment	—	—
25	766 Maintenance of Field Measuring and Regulating Station Equipment	—	—
26	767 Maintenance of Purification Equipment	—	—
27	768 Maintenance of Drilling and Cleaning Equipment	—	—
28	769 Maintenance of Other Equipment	—	—
29	TOTAL Maintenance (Total of lines 20 thru 28)	—	—
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	—	—

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2022	Year/Period of Report End of 2021/Q4
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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering	—	—
34	771 Operation Labor	—	—
35	772 Gas Shrinkage	—	—
36	773 Fuel	—	—
37	774 Power	—	—
38	775 Materials	—	—
39	776 Operation Supplies and Expenses	—	—
40	777 Gas Processed by Others	—	—
41	778 Royalties on Products Extracted	—	—
42	779 Marketing Expenses	—	—
43	780 Products Purchased for Resale	—	—
44	781 Variation in Products Inventory	—	—
45	(Less) 782 Extracted Products Used by the Utility-Credit	—	—
46	783 Rents	—	—
47	TOTAL Operation (Total of lines 33 thru 46)	—	—
48	Maintenance		
49	784 Maintenance Supervision and Engineering	—	—
50	785 Maintenance of Structures and Improvements	—	—
51	786 Maintenance of Extraction and Refining Equipment	—	—
52	787 Maintenance of Pipe Lines	—	—
53	788 Maintenance of Extracted Products Storage Equipment	—	—
54	789 Maintenance of Compressor Equipment	—	—
55	790 Maintenance of Gas Measuring and Regulating Equipment	—	—
56	791 Maintenance of Other Equipment	—	—
57	TOTAL Maintenance (Total of lines 49 thru 56)	—	—
58	TOTAL Products Extraction (Total of lines 47 and 57)	—	—

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2022	Year/Period of Report End of 2021/Q4
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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
86	808.1 Gas Withdrawn from Storage-Debit	1,091,318	866,721
87	(Less) 808.2 Gas Delivered to Storage-Credit	1,336,134	620,748
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit	—	—
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit	—	—
90	Gas used in Utility Operation-Credit		
91	810 Gas Used for Compressor Station Fuel-Credit	—	—
92	811 Gas Used for Products Extraction-Credit	—	—
93	812 Gas Used for Other Utility Operations-Credit	203,103	96,612
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)	203,103	96,612
95	813 Other Gas Supply Expenses	—	—
96	TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95)	244,583,474	176,041,360
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	246,750,963	177,905,265
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering	—	—
102	815 Maps and Records	—	—
103	816 Wells Expenses	—	—
104	817 Lines Expense	—	—
105	818 Compressor Station Expenses	—	—
106	819 Compressor Station Fuel and Power	—	—
107	820 Measuring and Regulating Station Expenses	—	—
108	821 Purification Expenses	—	—
109	822 Exploration and Development	—	—
110	823 Gas Losses	—	—
111	824 Other Expenses	—	—
112	825 Storage Well Royalties	—	—
113	826 Rents	—	—
114	TOTAL Operation (Total of lines of 101 thru 113)	—	—

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2022	Year/Period of Report End of 2021/Q4
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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
147	C. Liquefied Natural Gas Terminaling and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering	—	—
150	844.2 LNG Processing Terminal Labor and Expenses	—	—
151	844.3 Liquefaction Processing Labor and Expenses	—	—
152	844.4 Liquefaction Transportation Labor and Expenses	—	—
153	844.5 Measuring and Regulating Labor and Expenses	—	—
154	844.6 Compressor Station Labor and Expenses	—	—
155	844.7 Communication System Expenses	—	—
156	844.8 System Control and Load Dispatching	—	—
157	845.1 Fuel	—	—
158	845.2 Power	—	—
159	845.3 Rents	—	—
160	845.4 Demurrage Charges	—	—
161	(less) 845.5 Wharfage Receipts-Credit	—	—
162	845.6 Processing Liquefied or Vaporized Gas by Others	—	—
163	846.1 Gas Losses	—	—
164	846.2 Other Expenses	—	—
165	TOTAL Operation (Total of lines 149 thru 164)	—	—
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering	—	—
168	847.2 Maintenance of Structures and Improvements	—	—
169	847.3 Maintenance of LNG Processing Terminal Equipment	—	—
170	847.4 Maintenance of LNG Transportation Equipment	—	—
171	847.5 Maintenance of Measuring and Regulating Equipment	—	—
172	847.6 Maintenance of Compressor Station Equipment	—	—
173	847.7 Maintenance of Communication Equipment	—	—
174	847.8 Maintenance of Other Equipment	—	—
175	TOTAL Maintenance (Total of lines 167 thru 174)	—	—
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)	—	—
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	4,801,716	4,349,460

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2022	Year/Period of Report End of 2021/Q4
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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering	—	—
181	851 System Control and Load Dispatching	—	—
182	852 Communication System Expenses	—	—
183	853 Compressor Station Labor and Expenses	—	—
184	854 Gas for Compressor Station Fuel	—	—
185	855 Other Fuel and Power for Compressor Stations	—	—
186	856 Mains Expenses	—	—
187	857 Measuring and Regulating Station Expenses	—	—
188	858 Transmission and Compression of Gas by Others	—	—
189	859 Other Expenses	—	—
190	860 Rents	—	—
191	TOTAL Operation (Total of lines 180 thru 190)	—	—
192	Maintenance		
193	861 Maintenance Supervision and Engineering	—	—
194	862 Maintenance of Structures and Improvements	—	—
195	863 Maintenance of Mains	—	—
196	864 Maintenance of Compressor Station Equipment	—	—
197	865 Maintenance of Measuring and Regulating Station Equipment	—	—
198	866 Maintenance of Communication Equipment	—	—
199	867 Maintenance of Other Equipment	—	—
200	TOTAL Maintenance (Total of lines 193 thru 199)	—	—
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	—	—
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering	1,329,245	1,249,226
205	871 Distribution Load Dispatching	2,661,334	2,594,394
206	872 Compressor Station Labor and Expenses	—	—
207	873 Compressor Station Fuel and Power	—	—

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2022	Year/Period of Report End of 2021/Q4
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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
208	874 Mains and Services Expenses	8,144,320	8,070,967
209	875 Measuring and Regulating Station Expenses-General	2,207,711	2,267,865
210	876 Measuring and Regulating Station Expenses-Industrial	—	—
211	877 Measuring and Regulating Station Expenses-City Gas Check Station	—	—
212	878 Meter and House Regulator Expenses	9,057,978	5,521,468
213	879 Customer Installations Expenses	7,522,707	7,312,973
214	880 Other Expenses	24,385,974	24,565,658
215	881 Rents	62,396	80,025
216	TOTAL Operation (Total of lines 204 thru 215)	55,371,665	51,662,576
217	Maintenance		
218	885 Maintenance Supervision and Engineering	—	—
219	886 Maintenance of Structures and Improvements	95,409	79,736
220	887 Maintenance of Mains	45,255,694	46,267,073
221	888 Maintenance of Compressor Station Equipment	4,666,778	(4,920)
222	889 Maintenance of Measuring and Regulating Station Equipment-General	—	—
223	890 Maintenance of Meas. and Reg. Station Equipment-Industrial	—	—
224	891 Maintenance of Meas. and Reg. Station Equip-City Gate Check Station	1,179,547	1,113,727
225	892 Maintenance of Services	4,426,409	4,129,139
226	893 Maintenance of Meters and House Regulators	274	127,191
227	894 Maintenance of Other Equipment	1,143,698	1,158,335
228	TOTAL Maintenance (Total of lines 218 thru 227)	56,767,809	52,870,281
229	TOTAL Distribution Expenses (Total of lines 216 and 228)	112,139,474	104,532,857
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	901 Supervision	1,267,239	1,354,730
233	902 Meter Reading Expenses	586,292	522,888
234	903 Customer Records and Collection Expenses	21,295,375	18,734,474

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2022	Year/Period of Report End of 2021/Q4
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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
235	904 Uncollectible Accounts	5,239,986	8,787,815
236	905 Miscellaneous Customer Accounts Expenses	411,925	383,610
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	28,800,817	29,783,517
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision	—	—
241	908 Customer Assistance Expenses	34,619	162,195
242	909 Informational and Instructional Expenses	870,389	1,052,711
243	910 Miscellaneous Customer Service and Informational Expenses	1,095,181	1,008,646
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)	2,000,189	2,223,552
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision	—	—
248	912 Demonstrating and Selling Expenses	—	—
249	913 Advertising Expenses	—	—
250	916 Miscellaneous Sales Expenses	—	—
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	—	—
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	12,347,600	13,986,847
255	921 Office Supplies and Expenses	1,020,649	4,030,194
256	(Less) 922 Administrative Expenses Transferred-Credit	1,807,925	1,507,667
257	923 Outside Services Employed	54,231,493	52,914,084
258	924 Property Insurance	153,835	137,754
259	925 Injuries and Damages	6,164,011	2,409,047
260	926 Employee Pensions and Benefits	23,520,590	22,909,698
261	927 Franchise Requirements	—	—
262	928 Regulatory Commission Expenses	83,599	148,361
263	(Less) 929 Duplicate Charges-Credit	—	—
264	930.1 General Advertising Expenses	342,435	436,055
265	930.2 Miscellaneous General Expenses	416,486	408,738
266	931 Rents	—	—
267	TOTAL Operation (Total of lines 254 thru 266)	96,472,773	95,873,111
268	Maintenance		
269	932 Maintenance of General Plant	—	—
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	96,472,773	95,873,111
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	490,965,932	414,667,762

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2022	Year/Period of Report End of 2021/Q4
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Gas Used in Utility Operations

- Report below details of credits during the year to Accounts 810, 811, and 812.
- If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas Gas Used Dth (c)	Natural Gas Amount of Credit (in dollars) (d)
1	810 Gas Used for Compressor Station Fuel - Credit			
2	811 Gas Used for Products Extraction - Credit			
3	Gas Shrinkage and Other Usage in Respondent's Own Processing - Credit			
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others - Credit			
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)			
6	Natural Gas Used - Liquefaction Process	842.1	10,601	27,979
7	Natural Gas Used - Vaporization Process	842.1	4,394	11,597
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	Total		14,995	39,576

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2022	Year/Period of Report End of 2021/Q4
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Miscellaneous General Expenses (Account 930.2)		
1. Provide the information requested below on miscellaneous general expenses. 2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.		
Line No.	Description (a)	Amount (in dollars) (b)
1	Industry association dues.	
2	Experimental and general research expenses	
2a	a. Gas Research Institute (GRI)	
2b	b. Other	
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	
4	Other expenses	
5	Membership Dues	268,325
6	Board of Directors Compensation	148,161
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25	TOTAL	416,486

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2022	Year/Period of Report End of 2021/Q4
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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)

- Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
- Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)
1	Intangible plant				
2	Production plant, manufactured gas	1,276,412			
3	Production and Gathering Plant				
4	Products extraction plant				
5	Underground Gas Storage Plant (footnote details)				
6	Other storage plant	2,479,430			
7	Base load LNG terminaling and processing plant				
8	Transmission Plant				
9	Distribution plant	88,120,505			
10	General Plant (footnote details)	1,395,270			
11	Common plant-gas	9,027,166			
12	Total	102,298,783	—	—	—

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2022	Year/Period of Report End of <u>2021/Q4</u>
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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)

obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)	Functional Classification (a)
1	514,884		514,884	Intangible plant
2			1,276,412	Production plant, manufactured gas
3			—	Production and Gathering Plant
4			—	Products extraction plant
5			—	Underground Gas Storage Plant (footnote details)
6			2,479,430	Other storage plant
7			—	Base load LNG terminaling and processing plant
8			—	Transmission Plant
9			88,120,505	Distribution plant
10			1,395,270	General Plant (footnote details)
11	19,056,527		28,083,693	Common plant-gas
12	19,571,411	—	121,870,194	Total

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2022	Year/Period of Report End of 2021/Q4
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Regulatory Commission Expenses (Account 928)

- Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
- In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	in the matter of various proceedings before				
2	the Maryland Public Service Commission	—	83,599	83,599	317,794
3					—
4					—
5					—
6					—
7					—
8					—
9					—
10					—
11					—
12					—
13					—
14					—
15					—
16					—
17					—
18					—
19					—
20					—
21					—
22					—
23					—
24					—
25	TOTAL	—	83,599	83,599	317,794

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2022	Year/Period of Report End of 2021/Q4
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Regulatory Commission Expenses (Account 928)

3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. Identify separately all annual charge adjustments (ACA).
5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.
6. Minor items (less than \$250,000) may be grouped.

Line No.	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
1							
2	Gas	928		75,997	928	83,599	310,192
3							
4							
5							
6							
7							
8							
9							
10							
11							
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14							
15							
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19							
20							
21							
22							
23							
24							
25			—	75,997		83,599	310,192

Name of Respondent	This Report is:	DATE OF REPORT	Year of Report
Baltimore Gas and Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo. Da. Yr.) 5/31/2022	Dec. 31, 2021
FOOTNOTE DATA			

Schedule Page: 350 Line No: 2 Column b

Amortization period is 3 years.

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Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2022	Year/Period of Report End of 2021/Q4
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Gas Storage Projects				
1. Report injections and withdrawals of gas for all storage projects used by respondent.				
Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
	STORAGE OPERATIONS (in Dth)			
1	Gas Delivered to Storage			
2	January			
3	February			
4	March			
5	April			
6	May			
7	June			
8	July			
9	August			
10	September			
11	October			
12	November			
13	December	14,985,681		14,985,681
14	TOTAL (Total of lines 2 thru 13)	14,985,681	—	14,985,681
15	Gas Withdrawn from Storage			
16	January			
17	February			
18	March			
19	April			
20	May			
21	June			
22	July			
23	August			
24	September			
25	October			
26	November			
27	December	14,366,388		14,366,388
28	TOTAL (Total of lines 16 thru 27)	14,366,388	—	14,366,388

Name of Respondent	This Report is:	DATE OF REPORT	Year of Report
Baltimore Gas and Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo. Da. Yr.) 5/31/2022	Dec. 31, 2021
FOOTNOTE DATA			

Schedule Page: 512 Line No: 13 Column b

Amount is for the full year 2021.

Schedule Page: 512 Line No: 27 Column b

Amount is for the full year 2021.

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2022	Year/Period of Report End of 2021/Q4
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Gas Storage Projects

1. On line 4, enter the total storage capacity certificated by FERC.
2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.

Line No.	Item (a)	Total Amount (b)
	STORAGE OPERATIONS	
1	Top or Working Gas End of Year	
2	Cushion Gas (Including Native Gas)	
3	Total Gas in Reservoir (Total of line 1 and 2)	
4	Certificated Storage Capacity	22,081,621
5	Number of Injection - Withdrawal Wells	
6	Number of Observation Wells	
7	Maximum Days' Withdrawal from Storage	348,165
8	Date of Maximum Days' Withdrawal	2/16/2021
9	LNG Terminal Companies (in Dth)	
10	Number of Tanks	
11	Capacity of Tanks	
12	LNG Volume	
13	Received at "Ship Rail"	
14	Transferred to Tanks	
15	Withdrawn from Tanks	
16	"Boil Off" Vaporization Loss	

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2022	Year/Period of Report End of <u>2021/Q4</u>
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Auxiliary Peaking Facilities

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery? (e)
1	Baltimore City	Natural Gas Liquefaction			
2		and Storage Plant	322,056	60,038,322	No
3					
4	Baltimore County	Propane Storage Underground			
5		and Above Ground Facilities	85,000	42,025,089	Yes
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
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Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2022	Year/Period of Report End of 2021/Q4
--	---	---	---

Gas Account - Natural Gas				
<p>1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.</p> <p>4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.</p> <p>5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.</p> <p>6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.</p> <p>7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.</p> <p>8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.</p> <p>9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.</p> <p>10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.</p>				
Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only (d)
01 Name of System:				
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)		56,897,353	
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305		
6	Gas of Others Received for Distribution (Account 489.3)	301	47,635,983	
7	Gas of Others Received for Contract Storage (Account 489.4)	307		
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328		
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
12	Other Gas Withdrawn from Storage (Explain)		612,549	
13	Gas Received from Shippers as Compressor Station Fuel			
14	Gas Received from Shippers as Lost and Unaccounted for			
15	Other Receipts (Specify) (footnote details)		(585,344)	
16	Total Receipts (Total of lines 3 thru 15)		104,560,541	—
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)		52,513,606	
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305		
21	Deliveries of Gas Distributed for Others (Account 489.3)	301	46,583,564	
22	Deliveries of Contract Storage Gas (Account 489.4)	307		
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328		
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Explain)			
28	Gas Used for Compressor Station Fuel	509		
29				
30	Total Deliveries (Total of lines 18 thru 29)		99,097,170	—
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		5,463,371	
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		104,560,541	—

Name of Respondent	This Report is:	DATE OF REPORT	Year of Report
Baltimore Gas and Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo. Da. Yr.) 5/31/2022	Dec. 31, 2021
FOOTNOTE DATA			

Schedule Page: 520 Line No: 12 Column c

Primarily output from peak shaving facilities.

Schedule Page: 520 Line No: 15 Column c

Primarily LNG placed in storage.

Schedule Page: 520 Line No: 32 Column c

System delivery losses.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Baltimore Gas and Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 5/31/2022	End of 2021/Q4

System Maps

1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.
2. Indicate the following information on the maps:
 - (a) Transmission lines.
 - (b) Incremental facilities.
 - (c) Location of gathering areas.
 - (d) Location of zones and rate areas.
 - (e) Location of storage fields.
 - (f) Location of natural gas fields.
 - (g) Location of compressor stations.
 - (h) Normal direction of gas flow (indicated by arrows).
 - (i) Size of pipe.
 - (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc.
 - (k) Principal communities receiving service through the respondent's pipeline.
3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.
4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.

In compliance with the Maryland Public Service Commission Regulations, an updated system map for Baltimore Gas and Electric Company was submitted to the Engineering Division of the Maryland Public Service Commission on December 20, 2021 by Baltimore Gas and Electric Company's Asset Data Management Unit.

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BALTIMORE GAS AND ELECTRIC COMPANY
 Account 930.1 - General Advertising Expenses
 Year Ended December 31, 2021

Promotional Advertising
 Miscellaneous
 Total Account 930.1

<i>Electric</i>	<i>Gas</i>	<i>Total</i>
646,166	339,348	985,514
6,565	3,087	9,652
652,731	342,435	995,166

BALTIMORE GAS AND ELECTRIC COMPANY
 Account 930.2 - Miscellaneous General Expenses
 Year Ended December 31, 2021

Industry Association Dues
 Board of Directors Compensation
 Miscellaneous
 Total Account 930.2

<i>Electric</i>	<i>Gas</i>	<i>Total</i>
405,536	268,325	673,861
314,842	148,161	463,002
-	-	-
720,378	416,486	1,136,863

BALTIMORE GAS AND ELECTRIC COMPANY

**ENERGY TAXES AND PROPERTY TAXES PAID TO EACH MUNICIPAL, COUNTY CENTER
AND STATE AGENCY IN MARYLAND**

YEAR ENDED DECEMBER 31, 2021

Property Taxes Imposed on BGE and Paid by BGE

TYPE OF TAX	TAXES PAID
<i>Property - Maryland and Local (Land, Operating Real Property, Operating Personal Property, Storm Water Fees, and Easements)</i>	
City of Westminster	\$ 387,382
Anne Arundel County	\$ 50,829,830
Baltimore City	\$ 71,860,637
Baltimore County	\$ 38,608,216
Calvert County	\$ 2,650,358
Carroll County	\$ 12,749,905
Cecil County	\$ 325,641
City of Aberdeen	\$ 830,760
City of Annapolis	\$ 2,333,861
City of Bowie	\$ 434,482
City of Havre De Grace	\$ 330,202
City of Laurel	\$ 373,627
Frederick County	\$ 755,009
Harford County	\$ 28,107,071
Howard County	\$ 32,818,473
Montgomery County	\$ 1,618,631
Prince George's County	\$ 15,940,103
Town of Bel Air	\$ 154,381
Town of Chesapeake Beach	\$ 60,542
Town of Hampstead	\$ 19,555
Town of Manchester	\$ 20,713
Town of Mount Airy	\$ 6,677
Town of North Beach	\$ 7,082
Town of Perryville	\$ 9,583
Town of Sykesville	\$ 26,276
Total Property Taxes	\$ 261,258,996

*A small portion of each jurisdictional payment listed above includes state taxes.
The total state property taxes paid in 2021 and included in the above total is \$1,041,040.
Note: Cash property tax payments significantly increased in 2021 as compared to 2020 due to a
delay in receiving 2020 property tax bills from a number of jurisdictions in 2021.*

Energy Taxes Imposed on the Customer & Collected and Paid by BGE:

TYPE OF TAX	TAXES COLLECTED & PAID
<i>Energy Taxes</i>	
Anne Arundel County Utility Tax	\$ 5,450,748
Baltimore City Utility Tax	\$ 42,255,271
Baltimore County Utility Tax	\$ 13,337,369
Prince George's County Energy Tax	\$ 15,776,744
Total Energy Taxes	\$ 76,820,132

Energy Taxes Imposed on BGE & Paid by BGE:

TYPE OF TAX	TAXES PAID
<i>Energy Taxes</i>	
Montgomery County Fuel-Energy	\$ 3,031,653
Total Energy Taxes	\$ 3,031,653

**SUBSIDIARIES OF
BALTIMORE GAS AND ELECTRIC COMPANY
As of December 31, 2021**

None

**BUSINESS ACTIVITIES OF
BALTIMORE GAS AND ELECTRIC COMPANY
PARENT AND SUBSIDIARIES
As of December 31, 2021**

EXELON CORPORATION

SIC: 4931 - Electric & Other Services Combined

2021 Gross Revenues - \$36,347 million

BALTIMORE GAS AND ELECTRIC COMPANY

SIC: 4931 - Electric & Other Services Combined

2021 Gross Revenues - \$3,341 million

**RF HoldCo LLC*
100 Constellation Way
Baltimore, MD 21202**

* In February 2010, Constellation Energy completed the formation of a new special purpose subsidiary named RF HoldCo to hold all the common equity interests in BGE. As of March 12, 2012, RF HoldCo is owned by Exelon Energy Delivery Company (EEDC). EEDC is owned by Exelon Corporation which merged with Constellation Energy.

BALTIMORE GAS AND ELECTRIC COMPANY
Trustees for Long Term Debt
As of December 31, 2021

<u>Long Term Debt</u>	<u>Trustee</u>	<u>Trustee Address</u>
3.35% Notes	Deutsche Bank Trust Company Americas	60 Wall Street, 16th Floor New York, New York 10005
2.80% Notes	Deutsche Bank Trust Company Americas	60 Wall Street, 16th Floor New York, New York 10005
3.50% Notes	Deutsche Bank Trust Company Americas	60 Wall Street, 16th Floor New York, New York 10005
5.20% Notes	The Bank of New York Mellon Trust Company, N.A.	525 William Penn Place, 38th Floor Pittsburgh, PA 15259
6.35% Notes	Deutsche Bank Trust Company Americas	60 Wall Street, 16th Floor New York, New York 10005
2.40% Notes	Deutsche Bank Trust Company Americas	60 Wall Street, 16th Floor New York, New York 10005
3.75% Notes	Deutsche Bank Trust Company Americas	60 Wall Street, 16th Floor New York, New York 10005
4.25% Notes	Deutsche Bank Trust Company Americas	60 Wall Street, 16th Floor New York, New York 10005
3.20% Notes	US Bank National Association	U.S. Bank National Association as Trustee under the Indenture 50 South 16th Street, Suite 200 Philadelphia, PA 19102
2.90% Notes	US Bank National Association	U.S. Bank National Association as Trustee under the Indenture 50 South 16th Street, Suite 200 Philadelphia, PA 19104
2.25% Notes	US Bank National Association	U.S. Bank National Association as Trustee under the Indenture 50 South 16th Street, Suite 200 Philadelphia, PA 19102

BALTIMORE GAS AND ELECTRIC COMPANY
Short-Term Debt as of December 31, 2021

Name and Address	Character of Debt	Period of Debt	Rate of Interest	Total Amount of Debt	Security Name	Maturity Date
Citibank N.A., 1 Penns Way, Penns Way, New Castle, DE 19720	Commercial Paper		0.33%	10,000,000.00	Unsecured	01/04/2022
Citibank N.A., 1 Penns Way, Penns Way, New Castle, DE 19720	Commercial Paper		0.40%	50,000,000.00	Unsecured	01/07/2022
Citibank N.A., 1 Penns Way, Penns Way, New Castle, DE 19720	Commercial Paper		0.40%	18,000,000.00	Unsecured	01/07/2022
Citibank N.A., 1 Penns Way, Penns Way, New Castle, DE 19720	Commercial Paper		0.35%	12,000,000.00	Unsecured	01/10/2022
Citibank N.A., 1 Penns Way, Penns Way, New Castle, DE 19721	Commercial Paper		0.33%	25,000,000.00	Unsecured	01/10/2022
Citibank N.A., 1 Penns Way, Penns Way, New Castle, DE 19722	Commercial Paper		0.38%	15,000,000.00	Unsecured	01/27/2022

Part VIII Statement of Revenue

Check if Schedule O contains a response or note to any line in this Part VIII

			(A)	(B)	(C)	(D)	
			Total revenue	Related or exempt function revenue	Unrelated business revenue	Revenue excluded from tax under sections 512 - 514	
Contributions, Gifts, Grants and Other Similar Amounts	1 a	Federated campaigns	1a				
	b	Membership dues	1b				
	c	Fundraising events	1c				
	d	Related organizations	1d				
	e	Government grants (contributions)	1e				
	f	All other contributions, gifts, grants, and similar amounts not included above	1f				
	g	Noncash contributions included in lines 1a-1f	1g	\$			
	h	Total. Add lines 1a-1f					
Program Service Revenue	2 a	MEMBERSHIP DUES	Business Code				
			900099	28,074,922.	28,074,922.		
	b	MEETINGS/EXHIBIT	900099	1,279,211.	1,279,211.		
	c	SPONSORSHIPS	900099	351,000.	351,000.		
	d	SERVICE INCOME	900004	256,815.		256,815.	
	e	PUBLICATIONS	541800	132,458.		132,458.	
	f	All other program service revenue	561000	193,000.	193,000.		
	g	Total. Add lines 2a-2f		30,287,406.			
Other Revenue	3	Investment income (including dividends, interest, and other similar amounts)		541,114.		541,114.	
	4	Income from investment of tax-exempt bond proceeds					
	5	Royalties		1,063,099.		1,063,099.	
	6 a	Gross rents	(i) Real				
			(ii) Personal				
	b	Less: rental expenses					
	c	Rental income or (loss)					
	d	Net rental income or (loss)					
	7 a	Gross amount from sales of assets other than inventory	(i) Securities				
			(ii) Other				
				1,454,711.	2,600.		
	b	Less: cost or other basis and sales expenses		838,750.	0.		
	c	Gain or (loss)		615,961.	2,600.		
	d	Net gain or (loss)		618,561.		618,561.	
8 a	Gross income from fundraising events (not including \$ _____ of contributions reported on line 1c). See Part IV, line 18						
b	Less: direct expenses						
c	Net income or (loss) from fundraising events						
9 a	Gross income from gaming activities. See Part IV, line 19						
b	Less: direct expenses						
c	Net income or (loss) from gaming activities						
10 a	Gross sales of inventory, less returns and allowances						
b	Less: cost of goods sold						
c	Net income or (loss) from sales of inventory						
Miscellaneous Revenue	11 a	MISCELLANEOUS INCOME	Business Code				
			900099	23,291.		23,291.	
	b						
	c						
	d	All other revenue					
e	Total. Add lines 11a-11d		23,291.				
12	Total revenue. See instructions		32,533,471.	29,898,133.	389,273.	2,246,065.	

Part IX Statement of Functional Expenses

Section 501(c)(3) and 501(c)(4) organizations must complete all columns. All other organizations must complete column (A).

Check if Schedule O contains a response or note to any line in this Part IX

Do not include amounts reported on lines 6b, 7b, 8b, 9b, and 10b of Part VIII.	(A) Total expenses	(B) Program service expenses	(C) Management and general expenses	(D) Fundraising expenses
1 Grants and other assistance to domestic organizations and domestic governments. See Part IV, line 21 ...	547,950.			
2 Grants and other assistance to domestic individuals. See Part IV, line 22				
3 Grants and other assistance to foreign organizations, foreign governments, and foreign individuals. See Part IV, lines 15 and 16				
4 Benefits paid to or for members				
5 Compensation of current officers, directors, trustees, and key employees	5,358,388.			
6 Compensation not included above to disqualified persons (as defined under section 4958(f)(1)) and persons described in section 4958(c)(3)(B)				
7 Other salaries and wages	11,760,655.			
8 Pension plan accruals and contributions (include section 401(k) and 403(b) employer contributions)	76,274.			
9 Other employee benefits	1,483,775.			
10 Payroll taxes	993,710.			
11 Fees for services (nonemployees):				
a Management				
b Legal	304,075.			
c Accounting	173,058.			
d Lobbying	419,684.			
e Professional fundraising services. See Part IV, line 17				
f Investment management fees	30,609.			
g Other. (If line 11g amount exceeds 10% of line 25, column (A) amount, list line 11g expenses on Sch O.)	2,343,168.			
12 Advertising and promotion	249,545.			
13 Office expenses	575,208.			
14 Information technology	946,931.			
15 Royalties				
16 Occupancy	2,323,739.			
17 Travel	180,017.			
18 Payments of travel or entertainment expenses for any federal, state, or local public officials ...				
19 Conferences, conventions, and meetings	990,892.			
20 Interest				
21 Payments to affiliates				
22 Depreciation, depletion, and amortization	699,670.			
23 Insurance	288,084.			
24 Other expenses. Itemize expenses not covered above (List miscellaneous expenses on line 24e. If line 24e amount exceeds 10% of line 25, column (A) amount, list line 24e expenses on Schedule O.)				
a MEMBERSHIPS & SPONSORSH	886,260.			
b EXCISE TAX ON EXCESS CO	257,870.			
c SUBSCRIPTIONS	227,058.			
d EMPLOYEE BENEFITS ADMIN	46,181.			
e All other expenses	-234,873.			
25 Total functional expenses. Add lines 1 through 24e	30,927,928.			
26 Joint costs. Complete this line only if the organization reported in column (B) joint costs from a combined educational campaign and fundraising solicitation.				

Check here if following SOP 98-2 (ASC 958-720)

Part X Balance Sheet

Check if Schedule O contains a response or note to any line in this Part X

		(A) Beginning of year		(B) End of year
Assets	1 Cash - non-interest-bearing	1.	1	
	2 Savings and temporary cash investments	11,514,214.	2	7,113,951.
	3 Pledges and grants receivable, net		3	
	4 Accounts receivable, net	957,730.	4	1,328,542.
	5 Loans and other receivables from any current or former officer, director, trustee, key employee, creator or founder, substantial contributor, or 35% controlled entity or family member of any of these persons		5	
	6 Loans and other receivables from other disqualified persons (as defined under section 4958(f)(1)), and persons described in section 4958(c)(3)(B)		6	
	7 Notes and loans receivable, net		7	
	8 Inventories for sale or use		8	
	9 Prepaid expenses and deferred charges	1,077,517.	9	1,304,042.
	10a Land, buildings, and equipment: cost or other basis. Complete Part VI of Schedule D	10a 7,872,753.		
	b Less: accumulated depreciation	10b 2,670,233.	10c	5,202,520.
	11 Investments - publicly traded securities	27,958,954.	11	33,223,211.
	12 Investments - other securities. See Part IV, line 11		12	
	13 Investments - program-related. See Part IV, line 11		13	
	14 Intangible assets		14	
	15 Other assets. See Part IV, line 11		15	
16 Total assets. Add lines 1 through 15 (must equal line 33)	47,368,786.	16	48,172,266.	
Liabilities	17 Accounts payable and accrued expenses	3,627,130.	17	4,900,585.
	18 Grants payable		18	
	19 Deferred revenue	6,137,937.	19	3,188,144.
	20 Tax-exempt bond liabilities		20	
	21 Escrow or custodial account liability. Complete Part IV of Schedule D		21	
	22 Loans and other payables to any current or former officer, director, trustee, key employee, creator or founder, substantial contributor, or 35% controlled entity or family member of any of these persons		22	
	23 Secured mortgages and notes payable to unrelated third parties		23	
	24 Unsecured notes and loans payable to unrelated third parties		24	
	25 Other liabilities (including federal income tax, payables to related third parties, and other liabilities not included on lines 17-24). Complete Part X of Schedule D	12,138,067.	25	10,199,377.
	26 Total liabilities. Add lines 17 through 25	21,903,134.	26	18,288,106.
Net Assets or Fund Balances	Organizations that follow FASB ASC 958, check here <input checked="" type="checkbox"/> and complete lines 27, 28, 32, and 33.			
	27 Net assets without donor restrictions	25,465,652.	27	29,884,160.
	28 Net assets with donor restrictions		28	
	Organizations that do not follow FASB ASC 958, check here <input type="checkbox"/> and complete lines 29 through 33.			
	29 Capital stock or trust principal, or current funds		29	
	30 Paid-in or capital surplus, or land, building, or equipment fund		30	
	31 Retained earnings, endowment, accumulated income, or other funds		31	
	32 Total net assets or fund balances	25,465,652.	32	29,884,160.
	33 Total liabilities and net assets/fund balances	47,368,786.	33	48,172,266.

EXTENDED TO NOVEMBER 15, 2021

Return of Organization Exempt From Income Tax

Under section 501(c), 527, or 4947(a)(1) of the Internal Revenue Code (except private foundations)

OMB No. 1545-0047

2020

Open to Public Inspection

Form 990

Department of the Treasury Internal Revenue Service

Do not enter social security numbers on this form as it may be made public. Go to www.irs.gov/Form990 for instructions and the latest information.

Header section A-M containing organization name (EDISON ELECTRIC INSTITUTE, INC.), EIN (13-0659550), address (701 PENNSYLVANIA AVENUE, N.W.), and other identifying information.

Part I Summary

Summary table with columns for Revenue, Expenses, and Net Assets or Fund Balances. Rows include mission statement, governance metrics, and financial data for 2020 and prior years.

Part II Signature Block

Signature block containing officer signature (John S. Schlenker), preparer signature (Amy Chapman), and firm information (CliftonLarsenAllen LLP).

May the IRS discuss this return with the preparer shown above? See instructions [X] Yes [] No

Part III Statement of Program Service Accomplishments

Check if Schedule O contains a response or note to any line in this Part III [X]

1 Briefly describe the organization's mission: THE EDISON ELECTRIC INSTITUTE(EEI) IS THE ASSOCIATION THAT REPRESENTS ALL U.S. INVESTOR-OWNED ELECTRIC COMPANIES. OUR MEMBERS PROVIDE ELECTRICITY FOR MORE THAN 220 MILLION AMERICANS, AND OPERATE IN ALL 50 STATES AND THE DISTRICT OF COLUMBIA. AS A WHOLE, THE ELECTRIC POWER

2 Did the organization undertake any significant program services during the year which were not listed on the prior Form 990 or 990-EZ? [] Yes [X] No If "Yes," describe these new services on Schedule O.

3 Did the organization cease conducting, or make significant changes in how it conducts, any program services? [] Yes [X] No If "Yes," describe these changes on Schedule O.

4 Describe the organization's program service accomplishments for each of its three largest program services, as measured by expenses. Section 501(c)(3) and 501(c)(4) organizations are required to report the amount of grants and allocations to others, the total expenses, and revenue, if any, for each program service reported.

4a (Code:) (Expenses \$ including grants of \$) (Revenue \$) CLEAN ENERGY ACTIVITIES: EEI AND OUR MEMBER COMPANIES ARE WORKING TO GET THE ENERGY WE PROVIDE AS CLEAN AS WE CAN AS FAST AS WE CAN, WITHOUT COMPROMISING THE RELIABILITY AND AFFORDABILITY THAT CUSTOMERS VALUE. EEI IS FOCUSED ON A NUMBER OF CLEAN ENERGY ISSUES AND ACTIVITIES RELATED TO THE CLEAN ENERGY TRANSFORMATION, INCLUDING ONGOING CLEAN ENERGY DEPLOYMENT AND EMISSIONS REDUCTIONS; THE NEED FOR A DIVERSE MIX OF GENERATION SOURCES; ENVIRONMENTAL REGULATIONS AND POLICIES; RESEARCH AND DEVELOPMENT FUNDING FOR THE RANGE OF NEW, CARBON-FREE TECHNOLOGIES NEEDED TO ACHIEVE LONG TERM CLEAN ENERGY GOALS AND INTERCONNECTION POLICIES. THESE PROGRAMS AND ACTIVITIES RELATE TO EEI'S MISSION AS THE ASSOCIATION OF INVESTOR-OWNED ELECTRIC COMPANIES.

4b (Code:) (Expenses \$ including grants of \$) (Revenue \$) GRID MODERNIZATION ACTIVITIES: EEI IS FOCUSED ON GRID MODERNIZATION ACTIVITIES AND POLICIES TO ENHANCE THE VALUE, RELIABILITY, AND RESILIENCE OF THE ENERGY GRID, INCLUDING THE NEED FOR INCREASED TRANSMISSION; ONGOING GRID TECHNOLOGY INVESTMENTS; THE CYBER AND PHYSICAL SECURITY OF THE GRID; AND THE PLANNING, BUILDING, AND OPERATION OF THE DISTRIBUTION SYSTEM. THESE PROGRAMS AND ACTIVITIES RELATE TO EEI'S MISSION AS THE ASSOCIATION OF INVESTOR-OWNED ELECTRIC COMPANIES.

4c (Code:) (Expenses \$ including grants of \$) (Revenue \$) CUSTOMER SOLUTIONS: EEI'S CUSTOMER SOLUTIONS ACTIVITIES ARE FOCUSED ON HELPING MEMBER COMPANIES MEET CHANGING CUSTOMER ENERGY NEEDS AND ENSURING THAT ELECTRIC COMPANIES ARE ABLE TO OFFER THE PRODUCTS AND SERVICES THAT CUSTOMERS WANT GIVEN CHANGES IN TECHNOLOGY AND POLICY. THIS INCLUDES CORPORATE CUSTOMER SUSTAINABILITY ENERGY SOLUTIONS; RESIDENTIAL CUSTOMER ENERGY MANAGEMENT SOLUTIONS AND SERVICES; RESIDENTIAL CUSTOMER SERVICE ENHANCEMENTS; MILITARY CUSTOMER ENERGY SOLUTIONS; ENERGY CODES AND STANDARDS; AND ELECTRIC TRANSPORTATION SOLUTIONS. THESE PROGRAMS AND ACTIVITIES RELATE TO EEI'S MISSION AS THE ASSOCIATION OF INVESTOR-OWNED ELECTRIC COMPANIES.

4d Other program services (Describe on Schedule O.) (Expenses \$ including grants of \$) (Revenue \$)

4e Total program service expenses

Part IV Checklist of Required Schedules

	Yes	No
1 Is the organization described in section 501(c)(3) or 4947(a)(1) (other than a private foundation)? <i>If "Yes," complete Schedule A</i>		X
2 Is the organization required to complete <i>Schedule B, Schedule of Contributors</i> ?		X
3 Did the organization engage in direct or indirect political campaign activities on behalf of or in opposition to candidates for public office? <i>If "Yes," complete Schedule C, Part I</i>	X	
4 Section 501(c)(3) organizations. Did the organization engage in lobbying activities, or have a section 501(h) election in effect during the tax year? <i>If "Yes," complete Schedule C, Part II</i>		
5 Is the organization a section 501(c)(4), 501(c)(5), or 501(c)(6) organization that receives membership dues, assessments, or similar amounts as defined in Revenue Procedure 98-19? <i>If "Yes," complete Schedule C, Part III</i>	X	
6 Did the organization maintain any donor advised funds or any similar funds or accounts for which donors have the right to provide advice on the distribution or investment of amounts in such funds or accounts? <i>If "Yes," complete Schedule D, Part I</i>		X
7 Did the organization receive or hold a conservation easement, including easements to preserve open space, the environment, historic land areas, or historic structures? <i>If "Yes," complete Schedule D, Part II</i>		X
8 Did the organization maintain collections of works of art, historical treasures, or other similar assets? <i>If "Yes," complete Schedule D, Part III</i>		X
9 Did the organization report an amount in Part X, line 21, for escrow or custodial account liability, serve as a custodian for amounts not listed in Part X; or provide credit counseling, debt management, credit repair, or debt negotiation services? <i>If "Yes," complete Schedule D, Part IV</i>		X
10 Did the organization, directly or through a related organization, hold assets in donor-restricted endowments or in quasi endowments? <i>If "Yes," complete Schedule D, Part V</i>		X
11 If the organization's answer to any of the following questions is "Yes," then complete Schedule D, Parts VI, VII, VIII, IX, or X as applicable.		
a Did the organization report an amount for land, buildings, and equipment in Part X, line 10? <i>If "Yes," complete Schedule D, Part VI</i>	X	
b Did the organization report an amount for investments - other securities in Part X, line 12, that is 5% or more of its total assets reported in Part X, line 16? <i>If "Yes," complete Schedule D, Part VII</i>		X
c Did the organization report an amount for investments - program related in Part X, line 13, that is 5% or more of its total assets reported in Part X, line 16? <i>If "Yes," complete Schedule D, Part VIII</i>		X
d Did the organization report an amount for other assets in Part X, line 15, that is 5% or more of its total assets reported in Part X, line 16? <i>If "Yes," complete Schedule D, Part IX</i>	X	
e Did the organization report an amount for other liabilities in Part X, line 25? <i>If "Yes," complete Schedule D, Part X</i>	X	
f Did the organization's separate or consolidated financial statements for the tax year include a footnote that addresses the organization's liability for uncertain tax positions under FIN 48 (ASC 740)? <i>If "Yes," complete Schedule D, Part X</i>	X	
12a Did the organization obtain separate, independent audited financial statements for the tax year? <i>If "Yes," complete Schedule D, Parts XI and XII</i>		X
b Was the organization included in consolidated, independent audited financial statements for the tax year? <i>If "Yes," and if the organization answered "No" to line 12a, then completing Schedule D, Parts XI and XII is optional</i>	X	
13 Is the organization a school described in section 170(b)(1)(A)(ii)? <i>If "Yes," complete Schedule E</i>		X
14a Did the organization maintain an office, employees, or agents outside of the United States?		X
b Did the organization have aggregate revenues or expenses of more than \$10,000 from grantmaking, fundraising, business, investment, and program service activities outside the United States, or aggregate foreign investments valued at \$100,000 or more? <i>If "Yes," complete Schedule F, Parts I and IV</i>	X	
15 Did the organization report on Part IX, column (A), line 3, more than \$5,000 of grants or other assistance to or for any foreign organization? <i>If "Yes," complete Schedule F, Parts II and IV</i>		X
16 Did the organization report on Part IX, column (A), line 3, more than \$5,000 of aggregate grants or other assistance to or for foreign individuals? <i>If "Yes," complete Schedule F, Parts III and IV</i>		X
17 Did the organization report a total of more than \$15,000 of expenses for professional fundraising services on Part IX, column (A), lines 6 and 11e? <i>If "Yes," complete Schedule G, Part I</i>		X
18 Did the organization report more than \$15,000 total of fundraising event gross income and contributions on Part VIII, lines 1c and 8a? <i>If "Yes," complete Schedule G, Part II</i>		X
19 Did the organization report more than \$15,000 of gross income from gaming activities on Part VIII, line 9a? <i>If "Yes," complete Schedule G, Part III</i>		X
20a Did the organization operate one or more hospital facilities? <i>If "Yes," complete Schedule H</i>		X
b If "Yes" to line 20a, did the organization attach a copy of its audited financial statements to this return?		
21 Did the organization report more than \$5,000 of grants or other assistance to any domestic organization or domestic government on Part IX, column (A), line 1? <i>If "Yes," complete Schedule I, Parts I and II</i>	X	

Part IV Checklist of Required Schedules (continued)

Table with 3 columns: Question number, Yes, No. Rows 22-38 detailing various IRS requirements and their compliance status.

Part V Statements Regarding Other IRS Filings and Tax Compliance

Check if Schedule O contains a response or note to any line in this Part V

Table with 3 columns: Question number, Yes, No. Rows 1a-1c regarding Form 1096, Forms W-2G, and backup withholding rules.

Part V Statements Regarding Other IRS Filings and Tax Compliance (continued)

Table with columns for question number, question text, and Yes/No columns. Includes questions 2a through 16 regarding employee counts, tax returns, business income, foreign accounts, prohibited transactions, and charitable contributions.

Part VI Governance, Management, and Disclosure For each "Yes" response to lines 2 through 7b below, and for a "No" response to line 8a, 8b, or 10b below, describe the circumstances, processes, or changes on Schedule O. See instructions.

Check if Schedule O contains a response or note to any line in this Part VI [X]

Section A. Governing Body and Management

Table with 3 columns: Question, Yes, No. Rows include: 1a Enter the number of voting members of the governing body at the end of the tax year (59); 1b Enter the number of voting members included on line 1a, above, who are independent (59); 2 Did any officer, director, trustee, or key employee have a family relationship or a business relationship with any other officer, director, trustee, or key employee? (X); 3 Did the organization delegate control over management duties customarily performed by or under the direct supervision of officers, directors, trustees, or key employees to a management company or other person? (X); 4 Did the organization make any significant changes to its governing documents since the prior Form 990 was filed? (X); 5 Did the organization become aware during the year of a significant diversion of the organization's assets? (X); 6 Did the organization have members or stockholders? (X); 7a Did the organization have members, stockholders, or other persons who had the power to elect or appoint one or more members of the governing body? (X); 7b Are any governance decisions of the organization reserved to (or subject to approval by) members, stockholders, or persons other than the governing body? (X); 8 Did the organization contemporaneously document the meetings held or written actions undertaken during the year by the following: a The governing body? (X); b Each committee with authority to act on behalf of the governing body? (X); 9 Is there any officer, director, trustee, or key employee listed in Part VII, Section A, who cannot be reached at the organization's mailing address? If "Yes," provide the names and addresses on Schedule O (X).

Section B. Policies (This Section B requests information about policies not required by the Internal Revenue Code.)

Table with 3 columns: Question, Yes, No. Rows include: 10a Did the organization have local chapters, branches, or affiliates? (X); 10b If "Yes," did the organization have written policies and procedures governing the activities of such chapters, affiliates, and branches to ensure their operations are consistent with the organization's exempt purposes?; 11a Has the organization provided a complete copy of this Form 990 to all members of its governing body before filing the form? (X); 11b Describe in Schedule O the process, if any, used by the organization to review this Form 990.; 12a Did the organization have a written conflict of interest policy? If "No," go to line 13 (X); 12b Were officers, directors, or trustees, and key employees required to disclose annually interests that could give rise to conflicts? (X); 12c Did the organization regularly and consistently monitor and enforce compliance with the policy? If "Yes," describe in Schedule O how this was done (X); 13 Did the organization have a written whistleblower policy? (X); 14 Did the organization have a written document retention and destruction policy? (X); 15 Did the process for determining compensation of the following persons include a review and approval by independent persons, comparability data, and contemporaneous substantiation of the deliberation and decision? a The organization's CEO, Executive Director, or top management official (X); b Other officers or key employees of the organization (X); If "Yes" to line 15a or 15b, describe the process in Schedule O (see instructions).; 16a Did the organization invest in, contribute assets to, or participate in a joint venture or similar arrangement with a taxable entity during the year? (X); 16b If "Yes," did the organization follow a written policy or procedure requiring the organization to evaluate its participation in joint venture arrangements under applicable federal tax law, and take steps to safeguard the organization's exempt status with respect to such arrangements?

Section C. Disclosure

- 17 List the states with which a copy of this Form 990 is required to be filed NONE
18 Section 6104 requires an organization to make its Forms 1023 (1024 or 1024-A, if applicable), 990, and 990-T (Section 501(c)(3)s only) available for public inspection. Indicate how you made these available. Check all that apply. Own website [] Another's website [] Upon request [X] Other (explain on Schedule O) []
19 Describe on Schedule O whether (and if so, how) the organization made its governing documents, conflict of interest policy, and financial statements available to the public during the tax year.
20 State the name, address, and telephone number of the person who possesses the organization's books and records JOHN S. SCHLENKER - 202-508-5540 701 PENNSYLVANIA AVENUE NW, WASHINGTON, DC 20004-2696

Part VII Compensation of Officers, Directors, Trustees, Key Employees, Highest Compensated Employees, and Independent Contractors

Check if Schedule O contains a response or note to any line in this Part VII

Section A. Officers, Directors, Trustees, Key Employees, and Highest Compensated Employees

1a Complete this table for all persons required to be listed. Report compensation for the calendar year ending with or within the organization's tax year.

- List all of the organization's **current** officers, directors, trustees (whether individuals or organizations), regardless of amount of compensation. Enter -0- in columns (D), (E), and (F) if no compensation was paid.
- List all of the organization's **current** key employees, if any. See instructions for definition of "key employee."
- List the organization's five **current** highest compensated employees (other than an officer, director, trustee, or key employee) who received reportable compensation (Box 5 of Form W-2 and/or Box 7 of Form 1099-MISC) of more than \$100,000 from the organization and any related organizations.
- List all of the organization's **former** officers, key employees, and highest compensated employees who received more than \$100,000 of reportable compensation from the organization and any related organizations.
- List all of the organization's **former directors or trustees** that received, in the capacity as a former director or trustee of the organization, more than \$10,000 of reportable compensation from the organization and any related organizations. See instructions for the order in which to list the persons above.

Check this box if neither the organization nor any related organization compensated any current officer, director, or trustee.

(A) Name and title	(B) Average hours per week (list any hours for related organizations below line)	(C) Position (do not check more than one box, unless person is both an officer and a director/trustee)						(D) Reportable compensation from the organization (W-2/1099-MISC)	(E) Reportable compensation from related organizations (W-2/1099-MISC)	(F) Estimated amount of other compensation from the organization and related organizations
		Individual trustee or director	Institutional trustee	Officer	Key employee	Highest compensated employee	Former			
(1) THOMAS KUHN PRESIDENT	43.00 2.00			X				3,454,633.	0.	1715039.
(2) BRIAN WOLFF EVP, PUBLIC POLICY & EXTERNAL AFFAIR	44.00 1.00			X				1,131,977.	0.	394,722.
(3) PHIL MOELLER EVP, BUSINESS OPERATIONS GROUP & REG	45.00			X				1,054,536.	0.	154,165.
(4) MARY MILLER FORMER CAO/CURRENT CONSULTANT	8.00						X	1,169,652.	0.	0.
(5) RICHARD MCMAHON SENIOR VP, ENERGY SUPPLY & FINANCE	45.00			X				566,400.	0.	369,672.
(6) RICHARD TEMPCHIN FORMER EMPLOYEE - SENIOR FELLOW	0.00						X	739,806.	0.	5,280.
(7) KATHY STECKELBERG VP, GOVERNMENT RELATIONS	45.00			X				447,012.	0.	249,550.
(8) JOHN SCHLENKER CHIEF FINANCIAL OFFICER & TREASURER	44.00 1.00			X				423,901.	0.	256,703.
(9) QUINLAN SHEA VP, ENVIRONMENT	45.00			X				465,675.	0.	214,408.
(10) EMILY FISHER GEN. COUNSEL & CORPORATE SECRETARY	45.00			X				575,619.	0.	88,303.
(11) JIM OWEN VP, MEMBERSHIP AND MEETING SVCS	45.00			X				381,236.	0.	218,108.
(12) LISA WOOD VP, CUSTOMER SOLUTIONS	36.00 9.00			X				324,215.	81,054.	174,943.
(13) SCOTT AARONSON VP, SECURITY & PREPAREDNESS	45.00			X				416,839.	0.	88,597.
(14) STEPHANIE VOYDA VP, COMMUNICATIONS	44.00 1.00			X				401,082.	8,185.	85,774.
(15) LAWRENCE JONES VP, INTERNATIONAL PROGRAMS	45.00			X				376,167.	0.	73,348.
(16) TERRI OLIVA ED, HUMAN RESOURCES & ASSISTANT TREA	38.00 5.00					X		352,479.	0.	75,307.
(17) BRAD VIATOR ED, EXTERNAL AFFAIRS	45.00					X		332,672.	0.	79,821.

Part VII Section A. Officers, Directors, Trustees, Key Employees, and Highest Compensated Employees (continued)

(A) Name and title	(B) Average hours per week (list any hours for related organizations below line)	(C) Position (do not check more than one box, unless person is both an officer and a director/trustee)						(D) Reportable compensation from the organization (W-2/1099-MISC)	(E) Reportable compensation from related organizations (W-2/1099-MISC)	(F) Estimated amount of other compensation from the organization and related organizations
		Individual trustee or director	Institutional trustee	Officer	Key employee	Highest compensated employee	Former			
(18) ADAM BENSHOFF ED, REGULATORY AFFAIRS	45.00					X	348,190.	0.	54,703.	
(19) JIM ROEWER ED, USWAG	45.00					X	272,986.	0.	44,090.	
(20) MARC RAZEGHI CHIEF INFORMATION OFFICER	45.00					X	274,834.	0.	31,420.	
(21) CHRISTOPHER M. CRANE CHAIRMAN/MEMBER	4.00 1.00	X		X			0.	0.	0.	
(22) BENJAMIN G.S. FOWKE, III VICE CHAIR/CHAIRMAN	4.00 1.00	X		X			0.	0.	0.	
(23) GERARD M. ANDERSON VICE CHAIR	4.00 1.00	X		X			0.	0.	0.	
(24) WARNER L. BAXTER MEMBER/VICE CHAIR	4.00 1.00	X		X			0.	0.	0.	
(25) PEDRO J. PIZARRO MEMBER/VICE CHAIR	4.00 1.00	X		X			0.	0.	0.	
(26) NICHOLAS K. AKINS MEMBER	1.00 1.00	X					0.	0.	0.	
1b Subtotal							13,509,911.	89,239.	4373953.	
c Total from continuation sheets to Part VII, Section A							0.	0.	0.	
d Total (add lines 1b and 1c)							13,509,911.	89,239.	4373953.	

2 Total number of individuals (including but not limited to those listed above) who received more than \$100,000 of reportable compensation from the organization **102**

	Yes	No
3 Did the organization list any former officer, director, trustee, key employee, or highest compensated employee on line 1a? <i>If "Yes," complete Schedule J for such individual</i>	X	
4 For any individual listed on line 1a, is the sum of reportable compensation and other compensation from the organization and related organizations greater than \$150,000? <i>If "Yes," complete Schedule J for such individual</i>	X	
5 Did any person listed on line 1a receive or accrue compensation from any unrelated organization or individual for services rendered to the organization? <i>If "Yes," complete Schedule J for such person</i>		X

Section B. Independent Contractors

1 Complete this table for your five highest compensated independent contractors that received more than \$100,000 of compensation from the organization. Report compensation for the calendar year ending with or within the organization's tax year.

(A) Name and business address	(B) Description of services	(C) Compensation
VENABLE LLP, 600 MASSACHUSETTS AVENUE, NW, WASHINGTON, DC 20001	CONSULTING	4,332,271.
NOSSAMAN LLP, 777 SOUTH FIGUEROA STREET, 34TH FLOOR, LOS ANGELES, CA 99017	CONSULTING	654,622.
PSI SERVICES LLC, 611 N BRAND BLVD 10TH FL, GLENDALE, CA 91203	CONSULTING	580,723.
CROWELL & MORING LLP, 1001 PENNSYLVANIA AVENUE NW, WASHINGTON, DC 20004	CONSULTING	561,314.
MASLANSKY + PARTNERS, LLC, 200 VARICK STREET, SUITE 601, NEW YORK CITY, NY 10014	CONSULTING	421,449.

2 Total number of independent contractors (including but not limited to those listed above) who received more than \$100,000 of compensation from the organization **68**

SEE PART VII, SECTION A CONTINUATION SHEETS

Part VII Section A. Officers, Directors, Trustees, Key Employees, and Highest Compensated Employees (continued)

(A) Name and title	(B) Average hours per week (list any hours for related organizations below line)	(C) Position (check all that apply)						(D) Reportable compensation from the organization (W-2/1099-MISC)	(E) Reportable compensation from related organizations (W-2/1099-MISC)	(F) Estimated amount of other compensation from the organization and related organizations
		Individual trustee or director	Institutional trustee	Officer	Key employee	Highest compensated employee	Former			
(27) DARREL T. ANDERSON MEMBER	1.00	X						0.	0.	0.
(28) LINDA APSEY MEMBER	1.00	X						0.	0.	0.
(29) DENNIS V. ARRIOLA MEMBER	1.00	X						0.	0.	0.
(30) SCOTT BALFOUR MEMBER	1.00	X						0.	0.	0.
(31) ARUN BANSKOTA MEMBER	1.00	X						0.	0.	0.
(32) TERRY D. BASSHAM MEMBER	1.00	X						0.	0.	0.
(33) ROBERT F. BEARD MEMBER	1.00	X						0.	0.	0.
(34) LEO P. DENAULT MEMBER	1.00	X						0.	0.	0.
(35) STACEY H. DORE MEMBER	1.00	X						0.	0.	0.
(36) THOMAS DUNN MEMBER	1.00	X						0.	0.	0.
(37) LINDEN R. EVANS MEMBER	1.00	X						0.	0.	0.
(38) THOMAS A. FANNING MEMBER	1.00	X						0.	0.	0.
(39) THOMAS F. FARRELL, II MEMBER	1.00	X						0.	0.	0.
(40) WILLIAM J. FEHRMAN MEMBER	1.00	X						0.	0.	0.
(41) KEVIN FLETCHER MEMBER	1.00	X						0.	0.	0.
(42) WILLIAM G. FONTENOT MEMBER	1.00	X						0.	0.	0.
(43) ANDRS R. GLUSKI MEMBER	1.00	X						0.	0.	0.
(44) LYNN J. GOOD MEMBER	1.00	X						0.	0.	0.
(45) LISA A. GROW MEMBER	1.00	X						0.	0.	0.
(46) JEFFREY B. GULDNER MEMBER	1.00	X						0.	0.	0.
Total to Part VII, Section A, line 1c										

Part VII Section A. Officers, Directors, Trustees, Key Employees, and Highest Compensated Employees (continued)

(A) Name and title	(B) Average hours per week (list any hours for related organizations below line)	(C) Position (check all that apply)						(D) Reportable compensation from the organization (W-2/1099-MISC)	(E) Reportable compensation from related organizations (W-2/1099-MISC)	(F) Estimated amount of other compensation from the organization and related organizations
		Individual trustee or director	Institutional trustee	Officer	Key employee	Highest compensated employee	Former			
(47) JOSEPH J. HAMROCK MEMBER	1.00	X					0.	0.	0.	
(48) KIMBERLY J. HARRIS MEMBER	1.00	X					0.	0.	0.	
(49) ALAN R. HODNIK MEMBER	1.00	X					0.	0.	0.	
(50) JEFFRY M. HOUSEHOLDER MEMBER	1.00	X					0.	0.	0.	
(51) DAVID G. HUTCHENS MEMBER	1.00	X					0.	0.	0.	
(52) RALPH IZZO MEMBER	1.00	X					0.	0.	0.	
(53) DAVID W. JAMES, II MEMBER	1.00	X					0.	0.	0.	
(54) WILLIAM D. JOHNSON MEMBER	1.00	X					0.	0.	0.	
(55) CHARLES E. JONES MEMBER	1.00	X					0.	0.	0.	
(56) JAMES J. JUDGE MEMBER	1.00	X					0.	0.	0.	
(57) JEFFREY M. KEEBLER MEMBER	1.00	X					0.	0.	0.	
(58) MARY E. KIPP MEMBER	1.00	X					0.	0.	0.	
(59) NICOLE A. KIVISTO MEMBER	1.00	X					0.	0.	0.	
(60) JOHN O. LARSEN MEMBER	1.00	X					0.	0.	0.	
(61) JAMES C. LARSEN MEMBER	1.00	X					0.	0.	0.	
(62) CONSTANCE H. LAU MEMBER	1.00	X					0.	0.	0.	
(63) JAMES P. LAURITO MEMBER	1.00	X					0.	0.	0.	
(64) DAVID J. LESAR MEMBER	1.00	X					0.	0.	0.	
(65) CHARLES S. MACFARLANE MEMBER	1.00	X					0.	0.	0.	
(66) STEVEN E. MALNIGHT MEMBER	1.00	X					0.	0.	0.	
Total to Part VII, Section A, line 1c										

Part VII Section A. Officers, Directors, Trustees, Key Employees, and Highest Compensated Employees (continued)

(A) Name and title	(B) Average hours per week (list any hours for related organizations below line)	(C) Position (check all that apply)						(D) Reportable compensation from the organization (W-2/1099-MISC)	(E) Reportable compensation from related organizations (W-2/1099-MISC)	(F) Estimated amount of other compensation from the organization and related organizations
		Individual trustee or director	Institutional trustee	Officer	Key employee	Highest compensated employee	Former			
(67) JOHN J. MCAVOY MEMBER	1.00	X						0.	0.	0.
(68) MARI MCCLURE MEMBER	1.00	X						0.	0.	0.
(69) THOMAS P. MEISSNER, JR. MEMBER	1.00	X						0.	0.	0.
(70) SCOTT L. MORRIS MEMBER	1.00	X						0.	0.	0.
(71) JERRY NORCIA MEMBER	1.00	X						0.	0.	0.
(72) E. ALLEN NYE MEMBER	1.00	X						0.	0.	0.
(73) BETHANY M. OWEN MEMBER	1.00	X						0.	0.	0.
(74) JOHN PETTIGREW MEMBER	1.00	X						0.	0.	0.
(75) MARIA POPE MEMBER	1.00	X						0.	0.	0.
(76) PATRICIA K. POPPE MEMBER	1.00	X						0.	0.	0.
(77) SCOTT M. PROCHAZKA MEMBER	1.00	X						0.	0.	0.
(78) IAN ROBERTSON MEMBER	1.00	X						0.	0.	0.
(79) JAMES L. ROBO MEMBER	1.00	X						0.	0.	0.
(80) ADRIAN J. RODRIGUEZ MEMBER	1.00	X						0.	0.	0.
(81) MICHAEL ROWE MEMBER	1.00	X						0.	0.	0.
(82) ROBERT C. ROWE MEMBER	1.00	X						0.	0.	0.
(83) KEVIN C. SAGARA MEMBER	1.00	X						0.	0.	0.
(84) VIOLET G. SISTOVARIS MEMBER	1.00	X						0.	0.	0.
(85) WILLIAM L. SMITH MEMBER	1.00	X						0.	0.	0.
(86) JOHN W. SOMERHALDER MEMBER	1.00	X						0.	0.	0.
Total to Part VII, Section A, line 1c										

Part VIII Statement of Revenue

Check if Schedule O contains a response or note to any line in this Part VIII

			(A)	(B)	(C)	(D)	
			Total revenue	Related or exempt function revenue	Unrelated business revenue	Revenue excluded from tax under sections 512 - 514	
Contributions, Gifts, Grants and Other Similar Amounts	1 a	Federated campaigns	1a				
	b	Membership dues	1b				
	c	Fundraising events	1c				
	d	Related organizations	1d				
	e	Government grants (contributions)	1e				
	f	All other contributions, gifts, grants, and similar amounts not included above	1f				
	g	Noncash contributions included in lines 1a-1f	1g	\$			
	h	Total. Add lines 1a-1f					
Program Service Revenue	2 a	MEMBER DUES & SPONSOR SUPPORT	900099	70,816,312.	70,816,312.		
	b	PROGRAMS	900099	2,753,047.	2,753,047.		
	c	MEETINGS	900099	809,380.	809,380.		
	d	ADVERTISING	541800	434,193.		434,193.	
	e	PUBLICATIONS	511190	55,555.	55,555.		
	f	All other program service revenue					
	g	Total. Add lines 2a-2f		74,868,487.			
Other Revenue	3	Investment income (including dividends, interest, and other similar amounts)		3,415,023.			3,415,023.
	4	Income from investment of tax-exempt bond proceeds					
	5	Royalties					
	6 a	Gross rents	(i) Real				
			(ii) Personal				
	6 b	Less: rental expenses					
	6 c	Rental income or (loss)					
	d	Net rental income or (loss)					
	7 a	Gross amount from sales of assets other than inventory	(i) Securities	254,128,062.			
			(ii) Other				
	7 b	Less: cost or other basis and sales expenses		252,814,456.			
7 c	Gain or (loss)		1,313,606.				
d	Net gain or (loss)		1,313,606.			1,313,606.	
8 a	Gross income from fundraising events (not including \$ _____ of contributions reported on line 1c). See Part IV, line 18						
8 b	Less: direct expenses						
c	Net income or (loss) from fundraising events						
9 a	Gross income from gaming activities. See Part IV, line 19						
9 b	Less: direct expenses						
c	Net income or (loss) from gaming activities						
10 a	Gross sales of inventory, less returns and allowances						
10 b	Less: cost of goods sold						
c	Net income or (loss) from sales of inventory						
Miscellaneous Revenue	11 a		Business Code				
	b						
	c						
	d	All other revenue					
	e	Total. Add lines 11a-11d					
12	Total revenue. See instructions			79,597,116.	74,434,294.	434,193.	4,728,629.

Part IX Statement of Functional Expenses

Section 501(c)(3) and 501(c)(4) organizations must complete all columns. All other organizations must complete column (A).

Check if Schedule O contains a response or note to any line in this Part IX

Do not include amounts reported on lines 6b, 7b, 8b, 9b, and 10b of Part VIII.	(A) Total expenses	(B) Program service expenses	(C) Management and general expenses	(D) Fundraising expenses
1 Grants and other assistance to domestic organizations and domestic governments. See Part IV, line 21 ...	2,633,755.			
2 Grants and other assistance to domestic individuals. See Part IV, line 22				
3 Grants and other assistance to foreign organizations, foreign governments, and foreign individuals. See Part IV, lines 15 and 16				
4 Benefits paid to or for members				
5 Compensation of current officers, directors, trustees, and key employees	15,235,568.			
6 Compensation not included above to disqualified persons (as defined under section 4958(f)(1)) and persons described in section 4958(c)(3)(B)				
7 Other salaries and wages	19,853,896.			
8 Pension plan accruals and contributions (include section 401(k) and 403(b) employer contributions)	1,253,448.			
9 Other employee benefits	3,163,348.			
10 Payroll taxes	1,710,336.			
11 Fees for services (nonemployees):				
a Management				
b Legal	6,144,398.			
c Accounting	113,735.			
d Lobbying	1,432,744.			
e Professional fundraising services. See Part IV, line 17				
f Investment management fees	373,737.			
g Other. (If line 11g amount exceeds 10% of line 25, column (A) amount, list line 11g expenses on Sch O.)	7,234,235.			
12 Advertising and promotion	120,513.			
13 Office expenses	867,277.			
14 Information technology	1,895,042.			
15 Royalties	1,008.			
16 Occupancy	5,891,841.			
17 Travel	572,804.			
18 Payments of travel or entertainment expenses for any federal, state, or local public officials ...	2,373.			
19 Conferences, conventions, and meetings	1,833,295.			
20 Interest				
21 Payments to affiliates				
22 Depreciation, depletion, and amortization	1,155,642.			
23 Insurance	148,028.			
24 Other expenses. Itemize expenses not covered above (List miscellaneous expenses on line 24e. If line 24e amount exceeds 10% of line 25, column (A) amount, list line 24e expenses on Schedule O.)				
a OTHER TAXES	2,693,215.			
b SUBSCRIPTIONS	842,389.			
c _____				
d _____				
e All other expenses _____	104,722.			
25 Total functional expenses. Add lines 1 through 24e	75,277,349.			
26 Joint costs. Complete this line only if the organization reported in column (B) joint costs from a combined educational campaign and fundraising solicitation.				

Check here if following SOP 98-2 (ASC 958-720)

Part X Balance Sheet

Check if Schedule O contains a response or note to any line in this Part X

		(A) Beginning of year		(B) End of year
Assets	1 Cash - non-interest-bearing		1	
	2 Savings and temporary cash investments	10,463,654.	2	18,152,431.
	3 Pledges and grants receivable, net		3	
	4 Accounts receivable, net	1,420,336.	4	1,818,633.
	5 Loans and other receivables from any current or former officer, director, trustee, key employee, creator or founder, substantial contributor, or 35% controlled entity or family member of any of these persons		5	
	6 Loans and other receivables from other disqualified persons (as defined under section 4958(f)(1)), and persons described in section 4958(c)(3)(B)		6	
	7 Notes and loans receivable, net		7	
	8 Inventories for sale or use		8	
	9 Prepaid expenses and deferred charges	1,251,188.	9	1,737,559.
	10a Land, buildings, and equipment: cost or other basis. Complete Part VI of Schedule D	10a 16,340,332.		
	b Less: accumulated depreciation	10b 8,265,813.	8,501,236.	10c 8,074,519.
	11 Investments - publicly traded securities	125,690,749.	11	134,390,506.
	12 Investments - other securities. See Part IV, line 11		12	
	13 Investments - program-related. See Part IV, line 11		13	
	14 Intangible assets		14	
	15 Other assets. See Part IV, line 11	7,499,441.	15	11,490,391.
16 Total assets. Add lines 1 through 15 (must equal line 33)	154,826,604.	16	175,664,039.	
Liabilities	17 Accounts payable and accrued expenses	11,304,859.	17	8,743,765.
	18 Grants payable		18	
	19 Deferred revenue	19,117,020.	19	26,483,431.
	20 Tax-exempt bond liabilities		20	
	21 Escrow or custodial account liability. Complete Part IV of Schedule D		21	
	22 Loans and other payables to any current or former officer, director, trustee, key employee, creator or founder, substantial contributor, or 35% controlled entity or family member of any of these persons		22	
	23 Secured mortgages and notes payable to unrelated third parties		23	
	24 Unsecured notes and loans payable to unrelated third parties		24	
	25 Other liabilities (including federal income tax, payables to related third parties, and other liabilities not included on lines 17-24). Complete Part X of Schedule D	93,862,061.	25	109,628,778.
	26 Total liabilities. Add lines 17 through 25	124,283,940.	26	144,855,974.
Net Assets or Fund Balances	Organizations that follow FASB ASC 958, check here <input checked="" type="checkbox"/> and complete lines 27, 28, 32, and 33.			
	27 Net assets without donor restrictions	30,542,664.	27	30,808,065.
	28 Net assets with donor restrictions		28	
	Organizations that do not follow FASB ASC 958, check here <input type="checkbox"/> and complete lines 29 through 33.			
	29 Capital stock or trust principal, or current funds		29	
	30 Paid-in or capital surplus, or land, building, or equipment fund		30	
	31 Retained earnings, endowment, accumulated income, or other funds		31	
	32 Total net assets or fund balances	30,542,664.	32	30,808,065.
33 Total liabilities and net assets/fund balances	154,826,604.	33	175,664,039.	

Part XI Reconciliation of Net Assets

Check if Schedule O contains a response or note to any line in this Part XI

1	Total revenue (must equal Part VIII, column (A), line 12)	1	79,597,116.
2	Total expenses (must equal Part IX, column (A), line 25)	2	75,277,349.
3	Revenue less expenses. Subtract line 2 from line 1	3	4,319,767.
4	Net assets or fund balances at beginning of year (must equal Part X, line 32, column (A))	4	30,542,664.
5	Net unrealized gains (losses) on investments	5	1,119,594.
6	Donated services and use of facilities	6	
7	Investment expenses	7	
8	Prior period adjustments	8	
9	Other changes in net assets or fund balances (explain on Schedule O)	9	-5,173,960.
10	Net assets or fund balances at end of year. Combine lines 3 through 9 (must equal Part X, line 32, column (B))	10	30,808,065.

Part XII Financial Statements and Reporting

Check if Schedule O contains a response or note to any line in this Part XII

		Yes	No
1	Accounting method used to prepare the Form 990: <input type="checkbox"/> Cash <input checked="" type="checkbox"/> Accrual Other _____ If the organization changed its method of accounting from a prior year or checked "Other," explain in Schedule O.		
2a	Were the organization's financial statements compiled or reviewed by an independent accountant? If "Yes," check a box below to indicate whether the financial statements for the year were compiled or reviewed on a separate basis, consolidated basis, or both: Separate basis <input type="checkbox"/> Consolidated basis <input type="checkbox"/> Both consolidated and separate basis		X
b	Were the organization's financial statements audited by an independent accountant? If "Yes," check a box below to indicate whether the financial statements for the year were audited on a separate basis, consolidated basis, or both: Separate basis <input checked="" type="checkbox"/> Consolidated basis <input type="checkbox"/> Both consolidated and separate basis	X	
c	If "Yes" to line 2a or 2b, does the organization have a committee that assumes responsibility for oversight of the audit, review, or compilation of its financial statements and selection of an independent accountant? If the organization changed either its oversight process or selection process during the tax year, explain on Schedule O.	X	
3a	As a result of a federal award, was the organization required to undergo an audit or audits as set forth in the Single Audit Act and OMB Circular A-133?		X
b	If "Yes," did the organization undergo the required audit or audits? If the organization did not undergo the required audit or audits, explain why on Schedule O and describe any steps taken to undergo such audits		

Form 990 (2020)

SCHEDULE C
(Form 990 or 990-EZ)

Political Campaign and Lobbying Activities

OMB No. 1545-0047

2020

Open to Public Inspection

Department of the Treasury
Internal Revenue Service

For Organizations Exempt From Income Tax Under section 501(c) and section 527
▶ **Complete if the organization is described below.** ▶ **Attach to Form 990 or Form 990-EZ.**
▶ **Go to www.irs.gov/Form990 for instructions and the latest information.**

If the organization answered "Yes," on Form 990, Part IV, line 3, or Form 990-EZ, Part V, line 46 (Political Campaign Activities), then

- Section 501(c)(3) organizations: Complete Parts I-A and B. Do not complete Part I-C.
- Section 501(c) (other than section 501(c)(3)) organizations: Complete Parts I-A and C below. Do not complete Part I-B.
- Section 527 organizations: Complete Part I-A only.

If the organization answered "Yes," on Form 990, Part IV, line 4, or Form 990-EZ, Part VI, line 47 (Lobbying Activities), then

- Section 501(c)(3) organizations that have filed Form 5768 (election under section 501(h)): Complete Part II-A. Do not complete Part II-B.
- Section 501(c)(3) organizations that have NOT filed Form 5768 (election under section 501(h)): Complete Part II-B. Do not complete Part II-A.

If the organization answered "Yes," on Form 990, Part IV, line 5 (Proxy Tax) (See separate instructions) or Form 990-EZ, Part V, line 35c (Proxy Tax) (See separate instructions), then

- Section 501(c)(4), (5), or (6) organizations: Complete Part III.

Name of organization EDISON ELECTRIC INSTITUTE, INC.	Employer identification number 13-0659550
--	---

Part I-A Complete if the organization is exempt under section 501(c) or is a section 527 organization.

- 1 Provide a description of the organization's direct and indirect political campaign activities in Part IV.
- 2 Political campaign activity expenditures ▶ \$ 360,332.
- 3 Volunteer hours for political campaign activities

Part I-B Complete if the organization is exempt under section 501(c)(3).

- 1 Enter the amount of any excise tax incurred by the organization under section 4955 ▶ \$ _____
- 2 Enter the amount of any excise tax incurred by organization managers under section 4955 ▶ \$ _____
- 3 If the organization incurred a section 4955 tax, did it file Form 4720 for this year? **Yes** **No**
- 4a Was a correction made? **Yes** **No**
- b If "Yes," describe in Part IV.

Part I-C Complete if the organization is exempt under section 501(c), except section 501(c)(3).

- 1 Enter the amount directly expended by the filing organization for section 527 exempt function activities ▶ \$ _____
- 2 Enter the amount of the filing organization's funds contributed to other organizations for section 527 exempt function activities ▶ \$ 360,332.
- 3 Total exempt function expenditures. Add lines 1 and 2. Enter here and on Form 1120-POL, line 17b ▶ \$ 360,332.
- 4 Did the filing organization file **Form 1120-POL** for this year? **Yes** **No**
- 5 Enter the names, addresses and employer identification number (EIN) of all section 527 political organizations to which the filing organization made payments. For each organization listed, enter the amount paid from the filing organization's funds. Also enter the amount of political contributions received that were promptly and directly delivered to a separate political organization, such as a separate segregated fund or a political action committee (PAC). If additional space is needed, provide information in Part IV.

(a) Name	(b) Address	(c) EIN	(d) Amount paid from filing organization's funds. If none, enter -0-.	(e) Amount of political contributions received and promptly and directly delivered to a separate political organization. If none, enter -0-.
DEMOCRATIC GOVERNORS ASSOCIATION	WASHINGTON, DC 20005	52-1304889	110,000.	0.
REPUBLICAN GOVERNORS ASSOCIATION	WASHINGTON, DC 20006	11-3655877	58,333.	0.
REPUBLICAN STATE LEADERSHIP COMMITTEE	WASHINGTON, DC 20004	05-0532524	50,000.	0.
AMERICAN WORKING FAMILIES	ALEXANDRIA, VA 22314	45-5221171	50,000.	0.
REPUBLICAN ATTORNEYS GENERAL ASSOCIATION	WASHINGTON, DC 20006	46-4501717	29,166.	0.
DEMOCRATIC LEGISLATIVE CAMPAIGN	WASHINGTON, DC 20005	52-1870839	25,833.	0.

For Paperwork Reduction Act Notice, see the Instructions for Form 990 or 990-EZ.

Schedule C (Form 990 or 990-EZ) 2020

LHA

SEE PART IV FOR CONTINUATION

032041 12-02-20

Part II-A Complete if the organization is exempt under section 501(c)(3) and filed Form 5768 (election under section 501(h)).

- A** Check if the filing organization belongs to an affiliated group (and list in Part IV each affiliated group member's name, address, EIN, expenses, and share of excess lobbying expenditures).
- B** Check if the filing organization checked box A and "limited control" provisions apply.

Limits on Lobbying Expenditures (The term "expenditures" means amounts paid or incurred.)	(a) Filing organization's totals	(b) Affiliated group totals												
1a Total lobbying expenditures to influence public opinion (grassroots lobbying)														
b Total lobbying expenditures to influence a legislative body (direct lobbying)														
c Total lobbying expenditures (add lines 1a and 1b)														
d Other exempt purpose expenditures														
e Total exempt purpose expenditures (add lines 1c and 1d)														
f Lobbying nontaxable amount. Enter the amount from the following table in both columns.														
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 30%;">If the amount on line 1e, column (a) or (b) is:</th> <th>The lobbying nontaxable amount is:</th> </tr> </thead> <tbody> <tr> <td>Not over \$500,000</td> <td>20% of the amount on line 1e.</td> </tr> <tr> <td>Over \$500,000 but not over \$1,000,000</td> <td>\$100,000 plus 15% of the excess over \$500,000.</td> </tr> <tr> <td>Over \$1,000,000 but not over \$1,500,000</td> <td>\$175,000 plus 10% of the excess over \$1,000,000.</td> </tr> <tr> <td>Over \$1,500,000 but not over \$17,000,000</td> <td>\$225,000 plus 5% of the excess over \$1,500,000.</td> </tr> <tr> <td>Over \$17,000,000</td> <td>\$1,000,000.</td> </tr> </tbody> </table>	If the amount on line 1e, column (a) or (b) is:	The lobbying nontaxable amount is:	Not over \$500,000	20% of the amount on line 1e.	Over \$500,000 but not over \$1,000,000	\$100,000 plus 15% of the excess over \$500,000.	Over \$1,000,000 but not over \$1,500,000	\$175,000 plus 10% of the excess over \$1,000,000.	Over \$1,500,000 but not over \$17,000,000	\$225,000 plus 5% of the excess over \$1,500,000.	Over \$17,000,000	\$1,000,000.		
If the amount on line 1e, column (a) or (b) is:	The lobbying nontaxable amount is:													
Not over \$500,000	20% of the amount on line 1e.													
Over \$500,000 but not over \$1,000,000	\$100,000 plus 15% of the excess over \$500,000.													
Over \$1,000,000 but not over \$1,500,000	\$175,000 plus 10% of the excess over \$1,000,000.													
Over \$1,500,000 but not over \$17,000,000	\$225,000 plus 5% of the excess over \$1,500,000.													
Over \$17,000,000	\$1,000,000.													
g Grassroots nontaxable amount (enter 25% of line 1f)														
h Subtract line 1g from line 1a. If zero or less, enter -0-														
i Subtract line 1f from line 1c. If zero or less, enter -0-														
j If there is an amount other than zero on either line 1h or line 1i, did the organization file Form 4720 reporting section 4911 tax for this year?	Yes	No												

4-Year Averaging Period Under Section 501(h)
(Some organizations that made a section 501(h) election do not have to complete all of the five columns below.
See the separate instructions for lines 2a through 2f.)

Lobbying Expenditures During 4-Year Averaging Period					
Calendar year (or fiscal year beginning in)	(a) 2017	(b) 2018	(c) 2019	(d) 2020	(e) Total
2a Lobbying nontaxable amount					
b Lobbying ceiling amount (150% of line 2a, column(e))					
c Total lobbying expenditures					
d Grassroots nontaxable amount					
e Grassroots ceiling amount (150% of line 2d, column (e))					
f Grassroots lobbying expenditures					

Part II-B Complete if the organization is exempt under section 501(c)(3) and has NOT filed Form 5768 (election under section 501(h)).

For each "Yes" response on lines 1a through 1i below, provide in Part IV a detailed description of the lobbying activity.	(a)		(b)
	Yes	No	Amount
1 During the year, did the filing organization attempt to influence foreign, national, state, or local legislation, including any attempt to influence public opinion on a legislative matter or referendum, through the use of:			
a Volunteers?			
b Paid staff or management (include compensation in expenses reported on lines 1c through 1i)?			
c Media advertisements?			
d Mailings to members, legislators, or the public?			
e Publications, or published or broadcast statements?			
f Grants to other organizations for lobbying purposes?			
g Direct contact with legislators, their staffs, government officials, or a legislative body?			
h Rallies, demonstrations, seminars, conventions, speeches, lectures, or any similar means?			
i Other activities?			
j Total. Add lines 1c through 1i			
2a Did the activities in line 1 cause the organization to be not described in section 501(c)(3)?			
b If "Yes," enter the amount of any tax incurred under section 4912			
c If "Yes," enter the amount of any tax incurred by organization managers under section 4912			
d If the filing organization incurred a section 4912 tax, did it file Form 4720 for this year?			

Part III-A Complete if the organization is exempt under section 501(c)(4), section 501(c)(5), or section 501(c)(6).

	Yes	No
1 Were substantially all (90% or more) dues received nondeductible by members?		X
2 Did the organization make only in-house lobbying expenditures of \$2,000 or less?		X
3 Did the organization agree to carry over lobbying and political campaign activity expenditures from the prior year?	X	

Part III-B Complete if the organization is exempt under section 501(c)(4), section 501(c)(5), or section 501(c)(6) and if either (a) BOTH Part III-A, lines 1 and 2, are answered "No" OR (b) Part III-A, line 3, is answered "Yes."

1 Dues, assessments and similar amounts from members	1	67,461,906.
2 Section 162(e) nondeductible lobbying and political expenditures (do not include amounts of political expenses for which the section 527(f) tax was paid).		
a Current year	2a	8,215,531.
b Carryover from last year	2b	-5,890,587.
c Total	2c	2,324,944.
3 Aggregate amount reported in section 6033(e)(1)(A) notices of nondeductible section 162(e) dues	3	8,504,703.
4 If notices were sent and the amount on line 2c exceeds the amount on line 3, what portion of the excess does the organization agree to carryover to the reasonable estimate of nondeductible lobbying and political expenditure next year?	4	
5 Taxable amount of lobbying and political expenditures (See instructions)	5	-6,179,759.

Part IV Supplemental Information

Provide the descriptions required for Part I-A, line 1; Part I-B, line 4; Part I-C, line 5; Part II-A (affiliated group list); Part II-A, lines 1 and 2 (See instructions); and Part II-B, line 1. Also, complete this part for any additional information.

PART I-A, LINE 1:

EEI'S POLITICAL CAMPAIGN ACTIVITIES CONSIST OF CONTRIBUTIONS MADE TO CANDIDATES FOR STATE AND LOCAL OFFICE WHERE LEGALLY PERMISSIBLE AND CONTRIBUTIONS MADE TO OTHER POLITICAL ORGANIZATIONS.

PART I-C CONTINUATION FOR INCOMPLETE NAME/ADDRESS INFORMATION:

Part IV Supplemental Information (continued)

DEMOCRATIC GOVERNORS ASSOCIATION

1225 EYE STREET NW, SUITE 1100 WASHINGTON, DC 20005

REPUBLICAN GOVERNORS ASSOCIATION

1747 PENNSYLVANIA AVENUE NW, SUITE 250 WASHINGTON, DC 20006

REPUBLICAN STATE LEADERSHIP COMMITTEE

1201 F STREET NW, SUITE 675 WASHINGTON, DC 20004

AMERICAN WORKING FAMILIES

107 S. WEST ST. ALEXANDRIA, VA 22314

REPUBLICAN ATTORNEYS GENERAL ASSOCIATION

1747 PENNSYLVANIA AVENUE NW, SUITE 800 WASHINGTON, DC 20006

DEMOCRATIC LEGISLATIVE CAMPAIGN COMMITTEE

1225 EYE STREET NW, SUITE 1250 WASHINGTON, DC 20005

PART I-C CONTINUATION:

DEMOCRATIC ATTORNEYS GENERAL ASSOCIATION

1401 H STREET NW, SUITE 750 WASHINGTON, DC 20005

EIN: 13-4220019 COL (D) AMOUNT: 25000. COL (E) AMOUNT: 0.

FRIENDS OF SPENCER COX

PO BOX 3431 SALT LAKE CITY, UT 84110

EIN: 46-5688086 COL (D) AMOUNT: 10000. COL (E) AMOUNT: 0.

JAY INSLEE FOR WASHINGTON

Part IV Supplemental Information *(continued)*

PO BOX 21067 SEATTLE, WA 98111

EIN: 45-2533952 COL (D) AMOUNT: 2000. COL (E) AMOUNT: 0.

EDISON ELECTRIC INSTITUTE PAC

701 PENNSYLVANIA AVENUE NW WASHINGTON, DC 20004

EIN: 52-2084626 COL (D) AMOUNT: 0. COL (E) AMOUNT: 76968.

SCHEDULE D
(Form 990)

Department of the Treasury
Internal Revenue Service

Supplemental Financial Statements

▶ **Complete if the organization answered "Yes" on Form 990, Part IV, line 6, 7, 8, 9, 10, 11a, 11b, 11c, 11d, 11e, 11f, 12a, or 12b.**
▶ **Attach to Form 990.**

▶ **Go to www.irs.gov/Form990 for instructions and the latest information.**

OMB No. 1545-0047

2020

Open to Public Inspection

Name of the organization **EDISON ELECTRIC INSTITUTE, INC.** Employer identification number **13-0659550**

Part I Organizations Maintaining Donor Advised Funds or Other Similar Funds or Accounts. Complete if the organization answered "Yes" on Form 990, Part IV, line 6.

	(a) Donor advised funds	(b) Funds and other accounts
1 Total number at end of year		
2 Aggregate value of contributions to (during year)		
3 Aggregate value of grants from (during year)		
4 Aggregate value at end of year		
5 Did the organization inform all donors and donor advisors in writing that the assets held in donor advised funds are the organization's property, subject to the organization's exclusive legal control?	Yes	No
6 Did the organization inform all grantees, donors, and donor advisors in writing that grant funds can be used only for charitable purposes and not for the benefit of the donor or donor advisor, or for any other purpose conferring impermissible private benefit?	Yes	No

Part II Conservation Easements. Complete if the organization answered "Yes" on Form 990, Part IV, line 7.

1 Purpose(s) of conservation easements held by the organization (check all that apply).
 Preservation of land for public use (for example, recreation or education) Preservation of a historically important land area
 Protection of natural habitat Preservation of a certified historic structure
 Preservation of open space

2 Complete lines 2a through 2d if the organization held a qualified conservation contribution in the form of a conservation easement on the last day of the tax year.

	Held at the End of the Tax Year
a Total number of conservation easements	2a
b Total acreage restricted by conservation easements	2b
c Number of conservation easements on a certified historic structure included in (a)	2c
d Number of conservation easements included in (c) acquired after 7/25/06, and not on a historic structure listed in the National Register	2d

3 Number of conservation easements modified, transferred, released, extinguished, or terminated by the organization during the tax year ▶ _____

4 Number of states where property subject to conservation easement is located ▶ _____

5 Does the organization have a written policy regarding the periodic monitoring, inspection, handling of violations, and enforcement of the conservation easements it holds? Yes No

6 Staff and volunteer hours devoted to monitoring, inspecting, handling of violations, and enforcing conservation easements during the year ▶ _____

7 Amount of expenses incurred in monitoring, inspecting, handling of violations, and enforcing conservation easements during the year ▶ \$ _____

8 Does each conservation easement reported on line 2(d) above satisfy the requirements of section 170(h)(4)(B)(i) and section 170(h)(4)(B)(ii)? Yes No

9 In Part XIII, describe how the organization reports conservation easements in its revenue and expense statement and balance sheet, and include, if applicable, the text of the footnote to the organization's financial statements that describes the organization's accounting for conservation easements.

Part III Organizations Maintaining Collections of Art, Historical Treasures, or Other Similar Assets. Complete if the organization answered "Yes" on Form 990, Part IV, line 8.

1a If the organization elected, as permitted under FASB ASC 958, not to report in its revenue statement and balance sheet works of art, historical treasures, or other similar assets held for public exhibition, education, or research in furtherance of public service, provide in Part XIII the text of the footnote to its financial statements that describes these items.

b If the organization elected, as permitted under FASB ASC 958, to report in its revenue statement and balance sheet works of art, historical treasures, or other similar assets held for public exhibition, education, or research in furtherance of public service, provide the following amounts relating to these items:

(i) Revenue included on Form 990, Part VIII, line 1 ▶ \$ _____

(ii) Assets included in Form 990, Part X ▶ \$ _____

2 If the organization received or held works of art, historical treasures, or other similar assets for financial gain, provide the following amounts required to be reported under FASB ASC 958 relating to these items:

a Revenue included on Form 990, Part VIII, line 1 ▶ \$ _____

b Assets included in Form 990, Part X ▶ \$ _____

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Part III Organizations Maintaining Collections of Art, Historical Treasures, or Other Similar Assets (continued)

- 3 Using the organization's acquisition, accession, and other records, check any of the following that make significant use of its collection items (check all that apply):
- a Public exhibition
 - b Scholarly research
 - c Preservation for future generations
 - d Loan or exchange program
 - e Other _____
- 4 Provide a description of the organization's collections and explain how they further the organization's exempt purpose in Part XIII.
- 5 During the year, did the organization solicit or receive donations of art, historical treasures, or other similar assets to be sold to raise funds rather than to be maintained as part of the organization's collection? Yes No

Part IV Escrow and Custodial Arrangements. Complete if the organization answered "Yes" on Form 990, Part IV, line 9, or reported an amount on Form 990, Part X, line 21.

- 1a Is the organization an agent, trustee, custodian or other intermediary for contributions or other assets not included on Form 990, Part X? Yes No
- b If "Yes," explain the arrangement in Part XIII and complete the following table:
- | | Amount |
|---------------------------------|--------|
| c Beginning balance | 1c |
| d Additions during the year | 1d |
| e Distributions during the year | 1e |
| f Ending balance | 1f |
- 2a Did the organization include an amount on Form 990, Part X, line 21, for escrow or custodial account liability? Yes No
- b If "Yes," explain the arrangement in Part XIII. Check here if the explanation has been provided on Part XIII

Part V Endowment Funds. Complete if the organization answered "Yes" on Form 990, Part IV, line 10.

	(a) Current year	(b) Prior year	(c) Two years back	(d) Three years back	(e) Four years back
1a Beginning of year balance					
b Contributions					
c Net investment earnings, gains, and losses					
d Grants or scholarships					
e Other expenditures for facilities and programs					
f Administrative expenses					
g End of year balance					

- 2 Provide the estimated percentage of the current year end balance (line 1g, column (a)) held as:
- a Board designated or quasi-endowment _____%
 - b Permanent endowment _____%
 - c Term endowment _____%
- The percentages on lines 2a, 2b, and 2c should equal 100%.
- 3a Are there endowment funds not in the possession of the organization that are held and administered for the organization by:
- | | Yes | No |
|---|--------|----|
| (i) Unrelated organizations | 3a(i) | |
| (ii) Related organizations | 3a(ii) | |
| b If "Yes" on line 3a(ii), are the related organizations listed as required on Schedule R? <input type="checkbox"/> | 3b | |
- 4 Describe in Part XIII the intended uses of the organization's endowment funds.

Part VI Land, Buildings, and Equipment.

Complete if the organization answered "Yes" on Form 990, Part IV, line 11a. See Form 990, Part X, line 10.

Description of property	(a) Cost or other basis (investment)	(b) Cost or other basis (other)	(c) Accumulated depreciation	(d) Book value
1a Land				
b Buildings				
c Leasehold improvements		8,892,123.	3,228,290.	5,663,833.
d Equipment		3,663,384.	2,386,479.	1,276,905.
e Other		3,784,825.	2,651,044.	1,133,781.
Total. Add lines 1a through 1e. (Column (d) must equal Form 990, Part X, column (B), line 10c.)				8,074,519.

Part VII Investments - Other Securities.

Complete if the organization answered "Yes" on Form 990, Part IV, line 11b. See Form 990, Part X, line 12.

(a) Description of security or category (including name of security)	(b) Book value	(c) Method of valuation: Cost or end-of-year market value
(1) Financial derivatives		
(2) Closely held equity interests		
(3) Other		
(A)		
(B)		
(C)		
(D)		
(E)		
(F)		
(G)		
(H)		
Total. (Col. (b) must equal Form 990, Part X, col. (B) line 12.) ▶		

Part VIII Investments - Program Related.

Complete if the organization answered "Yes" on Form 990, Part IV, line 11c. See Form 990, Part X, line 13.

(a) Description of investment	(b) Book value	(c) Method of valuation: Cost or end-of-year market value
(1)		
(2)		
(3)		
(4)		
(5)		
(6)		
(7)		
(8)		
(9)		
Total. (Col. (b) must equal Form 990, Part X, col. (B) line 13.) ▶		

Part IX Other Assets.

Complete if the organization answered "Yes" on Form 990, Part IV, line 11d. See Form 990, Part X, line 15.

(a) Description	(b) Book value
(1) POSTRETIREMENT BENEFIT OBLIGATION	11,490,391.
(2)	
(3)	
(4)	
(5)	
(6)	
(7)	
(8)	
(9)	
Total. (Column (b) must equal Form 990, Part X, col. (B) line 15.) ▶	11,490,391.

Part X Other Liabilities.

Complete if the organization answered "Yes" on Form 990, Part IV, line 11e or 11f. See Form 990, Part X, line 25.

1. (a) Description of liability	(b) Book value
(1) Federal income taxes	
(2) DEFERRED COMPENSATION	93,467,025.
(3) DEFERRED RENT	9,407,404.
(4) BENEFITS LIABILITIES	620,984.
(5) OTHER CURRENT LIABILITIES	3,204,153.
(6) MEDICARE TAX LIABILITY	32,107.
(7) DEFERRED EXCISE TAX LIAB	2,897,105.
(8)	
(9)	
Total. (Column (b) must equal Form 990, Part X, col. (B) line 25.) ▶	109,628,778.

2. Liability for uncertain tax positions. In Part XIII, provide the text of the footnote to the organization's financial statements that reports the organization's liability for uncertain tax positions under FASB ASC 740. Check here if the text of the footnote has been provided in Part XIII ...

Part XI Reconciliation of Revenue per Audited Financial Statements With Revenue per Return.

Complete if the organization answered "Yes" on Form 990, Part IV, line 12a.

Table with 5 main rows and sub-rows (a-e) for adjustments. Columns include descriptions, sub-headers (2a-2d, 4a-4b), and a final column for totals (1, 2e, 3, 4c, 5).

Part XII Reconciliation of Expenses per Audited Financial Statements With Expenses per Return.

Complete if the organization answered "Yes" on Form 990, Part IV, line 12a.

Table with 5 main rows and sub-rows (a-e) for adjustments. Columns include descriptions, sub-headers (2a-2d, 4a-4b), and a final column for totals (1, 2e, 3, 4c, 5).

Part XIII Supplemental Information.

Provide the descriptions required for Part II, lines 3, 5, and 9; Part III, lines 1a and 4; Part IV, lines 1b and 2b; Part V, line 4; Part X, line 2; Part XI, lines 2d and 4b; and Part XII, lines 2d and 4b. Also complete this part to provide any additional information.

PART X, LINE 2:

EEI IS EXEMPT FROM FEDERAL INCOME TAXES UNDER SECTION 501(C)(6) OF THE IRC.

EEI HAS EVALUATED ITS TAX POSITIONS AND DETERMINED THAT ITS POSITIONS ARE MORE LIKELY THAN NOT TO BE SUSTAINED ON EXAMINATION. EEI'S TAX RETURNS ARE SUBJECT TO REVIEW AND EXAMINATION BY FEDERAL AND STATE AUTHORITIES.

Part IV Foreign Forms

- 1 Was the organization a U.S. transferor of property to a foreign corporation during the tax year? *If "Yes," the organization may be required to file Form 926, Return by a U.S. Transferor of Property to a Foreign Corporation (see Instructions for Form 926)* Yes No

- 2 Did the organization have an interest in a foreign trust during the tax year? *If "Yes," the organization may be required to separately file Form 3520, Annual Return To Report Transactions With Foreign Trusts and Receipt of Certain Foreign Gifts, and/or Form 3520-A, Annual Information Return of Foreign Trust With a U.S. Owner (see Instructions for Forms 3520 and 3520-A; don't file with Form 990)* Yes No

- 3 Did the organization have an ownership interest in a foreign corporation during the tax year? *If "Yes," the organization may be required to file Form 5471, Information Return of U.S. Persons With Respect to Certain Foreign Corporations (see Instructions for Form 5471)* Yes No

- 4 Was the organization a direct or indirect shareholder of a passive foreign investment company or a qualified electing fund during the tax year? *If "Yes," the organization may be required to file Form 8621, Information Return by a Shareholder of a Passive Foreign Investment Company or Qualified Electing Fund (see Instructions for Form 8621)* Yes No

- 5 Did the organization have an ownership interest in a foreign partnership during the tax year? *If "Yes," the organization may be required to file Form 8865, Return of U.S. Persons With Respect to Certain Foreign Partnerships (see Instructions for Form 8865)* Yes No

- 6 Did the organization have any operations in or related to any boycotting countries during the tax year? *If "Yes," the organization may be required to separately file Form 5713, International Boycott Report (see Instructions for Form 5713; don't file with Form 990)* Yes No

Schedule F (Form 990) 2020

Part V Supplemental Information

Provide the information required by Part I, line 2 (monitoring of funds); Part I, line 3, column (f) (accounting method; amounts of investments vs. expenditures per region); Part II, line 1 (accounting method); Part III (accounting method); and Part III, column (c) (estimated number of recipients), as applicable. Also complete this part to provide any additional information. See instructions.

Multiple horizontal lines for supplemental information.

**SCHEDULE I
(Form 990)**

Department of the Treasury
Internal Revenue Service

**Grants and Other Assistance to Organizations,
Governments, and Individuals in the United States**
Complete if the organization answered "Yes" on Form 990, Part IV, line 21 or 22.

▶ Attach to Form 990.
▶ Go to www.irs.gov/Form990 for the latest information.

OMB No. 1545-0047

2020

Open to Public
Inspection

Name of the organization

EDISON ELECTRIC INSTITUTE, INC.

Employer identification number
13-0659550

Part I General Information on Grants and Assistance

- 1** Does the organization maintain records to substantiate the amount of the grants or assistance, the grantees' eligibility for the grants or assistance, and the selection criteria used to award the grants or assistance? Yes No
- 2** Describe in Part IV the organization's procedures for monitoring the use of grant funds in the United States.

Part II Grants and Other Assistance to Domestic Organizations and Domestic Governments. Complete if the organization answered "Yes" on Form 990, Part IV, line 21, for any recipient that received more than \$5,000. Part II can be duplicated if additional space is needed.

1 (a) Name and address of organization or government	(b) EIN	(c) IRC section (if applicable)	(d) Amount of cash grant	(e) Amount of non-cash assistance	(f) Method of valuation (book, FMV, appraisal, other)	(g) Description of non-cash assistance	(h) Purpose of grant or assistance
AFRICAN AMERICAN MAYORS ASSOCIATION - 80 M STREET SE, 1ST FLOOR - WASHINGTON, DC 20003	46-5593933	501(C)(3)	10,000.	0.			CONTRIBUTION/PROGRAM SUPPORT
ALL HAZARDS CONSORTIUM 47 EAST SOUTH STREET, SUITE 201 FREDERICK, MD 21701	26-0275096	501(C)(3)	25,000.	0.			CONTRIBUTION/PROGRAM SUPPORT
ALLIANCE TO SAVE ENERGY 1850 M STREET NW, SUITE 610 WASHINGTON, DC 20036	52-1082991	501(C)(3)	30,000.	0.			CONTRIBUTION/PROGRAM SUPPORT
ALZHEIMER'S ASSOCIATION 8180 GREENSBORO DRIVE, SUITE 400 MCLEAN, VA 22102	13-3039601	501(C)(3)	10,000.	0.			CORPORATE RESPONSIBILITY
AMERICAN ASSOCIATION OF BLACKS IN ENERGY - 1625 K STREET NW #405 - WASHINGTON, DC 20006	84-0782569	501(C)(3)	25,000.	0.			CONTRIBUTION/PROGRAM SUPPORT
AMERICAN BENEFITS COUNCIL 1501 M STREET NW, SUITE 600 WASHINGTON, DC 20005	06-6100040	501(C)(6)	6,500.	0.			CONTRIBUTION/PROGRAM SUPPORT

- 2** Enter total number of section 501(c)(3) and government organizations listed in the line 1 table **41.**
- 3** Enter total number of other organizations listed in the line 1 table **35.**

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Part II Continuation of Grants and Other Assistance to Domestic Organizations and Domestic Governments (Schedule I (Form 990), Part II.)

(a) Name and address of organization or government	(b) EIN	(c) IRC section if applicable	(d) Amount of cash grant	(e) Amount of non-cash assistance	(f) Method of valuation (book, FMV, appraisal, other)	(g) Description of non-cash assistance	(h) Purpose of grant or assistance
AMERICAN COUNCIL FOR CAPITAL FORMATION CENTER FOR POLICY RESEARCH - 1001 CONNECTICUT AVENUE, SUITE 620 - WASHINGTON, DC	52-1091172	501(C)(3)	30,000.	0.			CONTRIBUTION/PROGRAM SUPPORT
AMERICAN LEGISLATIVE EXCHANGE COUNCIL - 2900 CRYSTAL DRIVE, SUITE 600 - ARLINGTON, VA 22202	52-0140979	501(C)(3)	11,500.	0.			CONTRIBUTION/PROGRAM SUPPORT
AMERICAN SOCIETY OF ASSOCIATION EXECUTIVES - 1575 I STREET NW - WASHINGTON, DC 20005	53-0026940	501(C)(6)	12,495.	0.			CONTRIBUTION/PROGRAM SUPPORT
AMERICAN WORKING FAMILIES 107 S. WEST STREET, SUITE 527 ALEXANDRIA, VA 22314	45-4460453	SECTION 527	50,000.	0.			CONTRIBUTION/PROGRAM SUPPORT
AMERICANS FOR TAX REFORM 722 12TH STREET NW, 4TH FLOOR WASHINGTON, DC 20005	52-1403587	501(C)(4)	75,000.	0.			CONTRIBUTION/PROGRAM SUPPORT
BOARD OF HISPANIC CAUCUS CHAIRS 815A BRAZOS PMB 65 AUSTIN, TX 78701	20-2075553	501(C)(3)	10,000.	0.			CONTRIBUTION/PROGRAM SUPPORT
CARBON UTILIZATION RESEARCH COUNCIL - 1050 THOMAS JEFFERSON STREET NW, 7TH FLOOR - WASHINGTON, DC 20007	52-2028570	501(C)(6)	10,000.	0.			CONTRIBUTION/PROGRAM SUPPORT
CENTER FOR ENERGY WORKFORCE DEVELOPMENT - 701 PENNSYLVANIA AVENUE NW, 3RD FLOOR - WASHINGTON, DC 20004	20-4504014	501(C)(3)	110,260.	0.			CONTRIBUTION/PROGRAM SUPPORT
CITIZENS AGAINST GOVERNMENT WASTE 1100 CONNECTICUT AVENUE NW, SUITE 6 WASHINGTON, DC 20036	52-1363952	501(C)(3)	10,000.	0.			CONTRIBUTION/PROGRAM SUPPORT

Schedule I (Form 990)

Part II Continuation of Grants and Other Assistance to Domestic Organizations and Domestic Governments (Schedule I (Form 990), Part II.)							
(a) Name and address of organization or government	(b) EIN	(c) IRC section if applicable	(d) Amount of cash grant	(e) Amount of non-cash assistance	(f) Method of valuation (book, FMV, appraisal, other)	(g) Description of non-cash assistance	(h) Purpose of grant or assistance
CITIZENS FOR RESPONSIBLE ENERGY SOLUTIONS, INC. - 1201 PENNSYLVANIA AVENUE NW, SUITE 220 - WASHINGTON, DC 20004	46-0558330	501(C)(4)	15,000.	0.			CONTRIBUTION/PROGRAM SUPPORT
CONGRESSIONAL BLACK CAUCUS INSTITUTE - 413 NEW JERSEY AVENUE SE - WASHINGTON, DC 20003	52-2270607	501(C)(4)	25,000.	0.			CONTRIBUTION/PROGRAM SUPPORT
CONGRESSIONAL HISPANIC CAUCUS INSTITUTE, INC. - 1128 16TH STREET NW - WASHINGTON, DC 20036	52-1114225	501(C)(3)	15,000.	0.			CONTRIBUTION/PROGRAM SUPPORT
CONGRESSIONAL INSTITUTE 1700 DIAGONAL ROAD, SUITE 300 ALEXANDRIA, VA 22314	52-1504189	501(C)(4)	27,500.	0.			CONTRIBUTION/PROGRAM SUPPORT
CONSUMER ENERGY ALLIANCE 2211 NORFOLK STREET, SUITE 610 HOUSTON, TX 77098	26-1658339	501(C)(4)	15,000.	0.			CONTRIBUTION/PROGRAM SUPPORT
CURATORS OF THE UNIVERSITY OF MISSOURI - 118 UNIVERSITY HALL - COLUMBIA, MO 65211	43-6003859	170(C)(1)	8,000.	0.			CONTRIBUTION/PROGRAM SUPPORT
DEMOCRATIC ATTORNEYS GENERAL ASSOCIATION - 1350 EYE STREET NW, SUITE 300 - WASHINGTON, DC 20005	13-4220019	SECTION 527	25,000.	0.			CONTRIBUTION/PROGRAM SUPPORT
DEMOCRATIC GOVERNORS' ASSOCIATION 1225 EYE STREET NW, SUITE 1100 WASHINGTON, DC 20005	52-1304889	SECTION 527	110,000.	0.			CONTRIBUTION/PROGRAM SUPPORT
DEMOCRATIC LEGISLATIVE CAMPAIGN COMMITTEE - 1225 EYE STREET NW, SUITE 1250 - WASHINGTON, DC 20005	52-1870839	SECTION 527	25,833.	0.			CONTRIBUTION/PROGRAM SUPPORT

Part II Continuation of Grants and Other Assistance to Domestic Organizations and Domestic Governments (Schedule I (Form 990), Part II.)

(a) Name and address of organization or government	(b) EIN	(c) IRC section if applicable	(d) Amount of cash grant	(e) Amount of non-cash assistance	(f) Method of valuation (book, FMV, appraisal, other)	(g) Description of non-cash assistance	(h) Purpose of grant or assistance
DIABETES RESEARCH INSTITUTE FOUNDATION - 200 S. PARK ROAD, SUITE 100 - HOLLYWOOD, FL 33021	59-1361955	501(C)(3)	10,000.	0.			CORPORATE RESPONSIBILITY
ELECTRIC DRIVE TRANSPORTATION ASSOCIATION - 1250 EYE STREET NW, SUITE 902 - WASHINGTON, DC 20005	52-1665058	501(C)(6)	16,000.	0.			CONTRIBUTION/PROGRAM SUPPORT
FLOODPLAIN ALLIANCE FOR INSURANCE REFORM - 444 N. CAPITOL STREET NW, SUITE 601 - WASHINGTON, DC 20001	81-1714541	501(C)(4)	20,000.	0.			CONTRIBUTION/PROGRAM SUPPORT
FOUNDATION FOR PUBLIC AFFAIRS 2121 K STREET NW, SUITE 900 WASHINGTON, DC 20037	22-6059920	501(C)(3)	6,000.	0.			CONTRIBUTION/PROGRAM SUPPORT
FRIENDS OF SPENCER COX PO BOX 3431 SALT LAKE CITY, UT 84110	46-5688086	SECTION 527	10,000.	0.			CONTRIBUTION/PROGRAM SUPPORT
J STREET CUP 805 15TH STREET NW, SUITE 300 WASHINGTON, DC 20005	20-4561025	501(C)(3)	15,000.	0.			CORPORATE RESPONSIBILITY
MASSACHUSETTS INSTITUTE OF TECHNOLOGY - 77 MASSACHUSETTS AVENUE, E19-334C - CAMBRIDGE, MA 02139	04-2103594	501(C)(3)	13,500.	0.			CONTRIBUTION/PROGRAM SUPPORT
MID-AMERICA REGULATORY CONFERENCE 1375 E. COURT AVENUE DES MOINES, IA 50319	43-6053680	501(C)(6)	7,500.	0.			CONTRIBUTION/PROGRAM SUPPORT
NATIONAL ASSOCIATION OF MANUFACTURERS - 733 10TH STREET NW, SUITE 700 - WASHINGTON, DC 20001	13-1084330	501(C)(6)	6,000.	0.			CONTRIBUTION/PROGRAM SUPPORT

Schedule I (Form 990)

Part II Continuation of Grants and Other Assistance to Domestic Organizations and Domestic Governments (Schedule I (Form 990), Part II.)							
(a) Name and address of organization or government	(b) EIN	(c) IRC section if applicable	(d) Amount of cash grant	(e) Amount of non-cash assistance	(f) Method of valuation (book, FMV, appraisal, other)	(g) Description of non-cash assistance	(h) Purpose of grant or assistance
NATIONAL ASSOCIATION OF REGULATORY UTILITY COMMISSIONERS - 1101 VERMONT AVENUE NW, SUITE 200 - WASHINGTON, DC 20005	53-0204609	501(C)(4)	40,500.	0.			CONTRIBUTION/PROGRAM SUPPORT
NATIONAL ASSOCIATION OF STATE ENERGY OFFICIALS - 1300 17TH STREET NORTH, SUITE 1275 - ARLINGTON, VA 22209	52-1474553	501(C)(3)	12,500.	0.			CONTRIBUTION/PROGRAM SUPPORT
NATIONAL BLACK CAUCUS OF STATE LEGISLATORS - 444 N. CAPITOL STREET NW, SUITE 622 - WASHINGTON, DC 20001	52-1218832	501(C)(3)	10,000.	0.			CONTRIBUTION/PROGRAM SUPPORT
NATIONAL CAPITAL AREA COUNCIL BOY SCOUTS OF AMERICA - 9190 ROCKVILLE PIKE - BETHESDA, MD 20814	53-0204610	501(C)(3)	18,000.	0.			CORPORATE RESPONSIBILITY
NATIONAL CONFERENCE OF STATE LEGISLATURES - 7700 E. FIRST PLACE - DENVER, CO 80230	84-0772595	170(C)(1)	30,000.	0.			CONTRIBUTION/PROGRAM SUPPORT
NATIONAL ENDANGERED SPECIES ACT REFORM COALITION - 1050 THOMAS JEFFERSON STREET NW, 6TH FLOOR - WASHINGTON, DC 20007	52-1763800	501(C)(6)	10,000.	0.			CONTRIBUTION/PROGRAM SUPPORT
NATIONAL ENERGY AND UTILITY AFFORDABILITY COALITION - 1850 M STREET NW, SUITE 610 - WASHINGTON, DC 20036	52-1559709	501(C)(3)	15,000.	0.			CONTRIBUTION/PROGRAM SUPPORT
NATIONAL ENERGY RESOURCES ORGANIZATION - 1840 BILTMORE STREET NW #21 - WASHINGTON, DC 20009	91-1850125	501(C)(3)	15,000.	0.			CONTRIBUTION/PROGRAM SUPPORT
NATIONAL FOUNDATION FOR WOMEN LEGISLATORS - 1727 KING STREET, SUITE 300 - ALEXANDRIA, VA 22314	52-1480785	501(C)(3)	7,500.	0.			CONTRIBUTION/PROGRAM SUPPORT

Part II Continuation of Grants and Other Assistance to Domestic Organizations and Domestic Governments (Schedule I (Form 990), Part II.)							
(a) Name and address of organization or government	(b) EIN	(c) IRC section if applicable	(d) Amount of cash grant	(e) Amount of non-cash assistance	(f) Method of valuation (book, FMV, appraisal, other)	(g) Description of non-cash assistance	(h) Purpose of grant or assistance
NATIONAL GOVERNORS ASSOCIATION 444 N. CAPITOL STREET NW, SUITE 267 WASHINGTON, DC 20001	23-7391796	501(C)(3)	15,000.	0.			CONTRIBUTION/PROGRAM SUPPORT
NATIONAL HISPANIC CAUCUS OF STATE LEGISLATORS - 1444 EYE STREET NW, SUITE 900 - WASHINGTON, DC 20005	84-1168319	501(C)(3)	25,000.	0.			CONTRIBUTION/PROGRAM SUPPORT
NATIONAL LEAGUE OF CITIES 660 N. CAPITOL STREET NW, SUITE 450 WASHINGTON, DC 20001	53-0226780	501(C)(4)	6,250.	0.			CONTRIBUTION/PROGRAM SUPPORT
NATIONAL MULTIPLE SCLEROSIS SOCIETY - 733 THIRD AVENUE, 3RD FLOOR - NEW YORK, NY 10017	13-5661935	501(C)(3)	10,000.	0.			CORPORATE RESPONSIBILITY
NATIONAL ORGANIZATION OF BLACK ELECTED LEGISLATIVE WOMEN - 20 F STREET NW, SUITE 700 - WASHINGTON, DC 20001	95-4546966	501(C)(3)	15,000.	0.			CONTRIBUTION/PROGRAM SUPPORT
NATIONAL URBAN LEAGUE, INC. 80 PINE STREET, 9TH FLOOR NEW YORK, NY 10005	13-1840489	501(C)(3)	25,000.	0.			CONTRIBUTION/PROGRAM SUPPORT
NCSL FOUNDATION FOR STATE LEGISLATURES - 7700 EAST FIRST PLACE - DENVER, CO 80230	74-2232576	501(C)(3)	12,500.	0.			CONTRIBUTION/PROGRAM SUPPORT
NORTH AMERICAN ENERGY STANDARDS BOARD - 801 TRAVIS STREET, SUITE 1675 - HOUSTON, TX 77002	76-0451850	501(C)(6)	8,000.	0.			CONTRIBUTION/PROGRAM SUPPORT
NORTHWESTERN UNIVERSITY 633 CLARK STREET EVANSTON, IL 60208	36-2167817	501(C)(3)	10,000.	0.			CONTRIBUTION/PROGRAM SUPPORT

Part II Continuation of Grants and Other Assistance to Domestic Organizations and Domestic Governments (Schedule I (Form 990), Part II.)

(a) Name and address of organization or government	(b) EIN	(c) IRC section if applicable	(d) Amount of cash grant	(e) Amount of non-cash assistance	(f) Method of valuation (book, FMV, appraisal, other)	(g) Description of non-cash assistance	(h) Purpose of grant or assistance
ONE NATION, INC. 45 NORTH HILL DRIVE, SUITE 100 WARRENTON, VA 20186	27-1937961	501(C)(4)	25,000.	0.			CONTRIBUTION/PROGRAM SUPPORT
PREVENT CANCER FOUNDATION 1600 DUKE STREET, SUITE 500 ALEXANDRIA, VA 22314	52-1429544	501(C)(3)	10,000.	0.			CORPORATE RESPONSIBILITY
REPUBLICAN ATTORNEYS GENERAL ASSOCIATION - 1747 PENNSYLVANIA AVENUE NW, SUITE 800 - WASHINGTON, DC 20006	46-4501717	SECTION 527	29,167.	0.			CONTRIBUTION/PROGRAM SUPPORT
REPUBLICAN GOVERNORS ASSOCIATION 1747 PENNSYLVANIA AVENUE NW, SUITE WASHINGTON, DC 20006	11-3655877	SECTION 527	58,333.	0.			CONTRIBUTION/PROGRAM SUPPORT
REPUBLICAN STATE LEADERSHIP COMMITTEE - 1201 F STREET NW, SUITE 675 - WASHINGTON, DC 20004	05-0532524	SECTION 527	50,000.	0.			CONTRIBUTION/PROGRAM SUPPORT
ROOSEVELT INSTITUTE 570 LEXINGTON AVENUE, 5TH FLOOR NEW YORK, NY 10022	23-7213592	501(C)(3)	10,000.	0.			CONTRIBUTION/PROGRAM SUPPORT
SENATE PRESIDENTS' FORUM 579 BROADWAY HASTINGS-ON-HUDSON, NY 10706	22-3284046	501(C)(3)	35,500.	0.			CONTRIBUTION/PROGRAM SUPPORT
SO OTHERS MIGHT EAT 71 O STREET NW WASHINGTON, DC 20001	23-7098123	501(C)(3)	27,737.	0.			CORPORATE RESPONSIBILITY
SOUTHERN STATES ENERGY BOARD 6325 AMHERST COURT PEACHTREE CORNERS, GA 30092	58-0864888	SECTION 115	6,444.	0.			CONTRIBUTION/PROGRAM SUPPORT

Schedule I (Form 990)

Part II Continuation of Grants and Other Assistance to Domestic Organizations and Domestic Governments (Schedule I (Form 990), Part II.)

(a) Name and address of organization or government	(b) EIN	(c) IRC section if applicable	(d) Amount of cash grant	(e) Amount of non-cash assistance	(f) Method of valuation (book, FMV, appraisal, other)	(g) Description of non-cash assistance	(h) Purpose of grant or assistance
STATE GOVERNMENT LEADERSHIP FOUNDATION - 1201 F STREET NW, SUITE 675 - WASHINGTON, DC 20004	20-0505849	501(C)(4)	15,000.	0.			CONTRIBUTION/PROGRAM SUPPORT
TAXPAYERS PROTECTION ALLIANCE 1401 K STREET NW, SUITE 502 WASHINGTON, DC 20005	45-0702828	501(C)(4)	10,000.	0.			CONTRIBUTION/PROGRAM SUPPORT
THE ARTISTS AND ATHLETES ALLIANCE, INC - 1800 M STREET NW, SUITE 500 SOUTH - WASHINGTON, DC 20036	26-2255679	501(C)(3)	10,000.	0.			CONTRIBUTION/PROGRAM SUPPORT
THE ASPEN INSTITUTE 2300 N STREET NW, SUITE 700 WASHINGTON, DC 20037	84-0399006	501(C)(3)	15,000.	0.			CONTRIBUTION/PROGRAM SUPPORT
THE COUNCIL OF STATE GOVERNMENTS 1776 AVENUE OF THE STATES LEXINGTON, KY 40511	36-6000818	501(C)(3)	32,500.	0.			CONTRIBUTION/PROGRAM SUPPORT
THE KEYSTONE CENTER 1628 SAINTS JOHN ROAD KEYSTONE, CO 80435	84-0688506	501(C)(3)	30,000.	0.			CONTRIBUTION/PROGRAM SUPPORT
THE LATINO COALITION 1455 PENNSYLVANIA AVENUE NW, SUITE WASHINGTON, DC 20004	52-2266386	501(C)(6)	15,000.	0.			CONTRIBUTION/PROGRAM SUPPORT
THE NATIONAL LABOR AND MANAGEMENT PUBLIC AFFAIRS COMMITTEE - 701 PENNSYLVANIA AVENUE NW - WASHINGTON, DC 20004	26-2620296	501(C)(6)	35,000.	0.			CONTRIBUTION/PROGRAM SUPPORT
THE THIRD WAY FOUNDATION, INC. 1200 NEW HAMPSHIRE AVENUE NW, SUITE WASHINGTON, DC 20036	52-1629221	501(C)(3)	20,000.	0.			CONTRIBUTION/PROGRAM SUPPORT

Schedule I (Form 990)

Part II Continuation of Grants and Other Assistance to Domestic Organizations and Domestic Governments (Schedule I (Form 990), Part II.)

(a) Name and address of organization or government	(b) EIN	(c) IRC section if applicable	(d) Amount of cash grant	(e) Amount of non-cash assistance	(f) Method of valuation (book, FMV, appraisal, other)	(g) Description of non-cash assistance	(h) Purpose of grant or assistance
THE U.S. CONFERENCE OF MAYORS 1620 EYE STREET NW WASHINGTON, DC 20006	53-0196642	501(C)(3)	45,000.	0.			CONTRIBUTION/PROGRAM SUPPORT
U.S. CAPITOL HISTORICAL SOCIETY 200 MARYLAND AVENUE NE WASHINGTON, DC 20002	52-0796820	501(C)(3)	10,000.	0.			CORPORATE RESPONSIBILITY
U.S. CHAMBER OF COMMERCE 1615 H STREET NW WASHINGTON, DC 20062	53-0045720	501(C)(6)	55,000.	0.			CONTRIBUTION/PROGRAM SUPPORT
UNITED STATES HISPANIC CHAMBER OF COMMERCE - 1424 K STREET NW, SUITE 401 - WASHINGTON, DC 20005	43-1249249	501(C)(6)	20,000.	0.			CONTRIBUTION/PROGRAM SUPPORT
WASHINGTON TENNIS & EDUCATION FOUNDATION - 5220 16TH STREET NW - WASHINGTON, DC 20011	52-6046504	501(C)(3)	20,000.	0.			CORPORATE RESPONSIBILITY
WESTERN GOVERNORS' ASSOCIATION 1600 BROADWAY, SUITE 1700 DENVER, CO 80202	84-0747227	170(C)(1)	15,000.	0.			CONTRIBUTION/PROGRAM SUPPORT
WOMEN'S ENERGY SUMMIT PO BOX 31045 CHICAGO, IL 60631	47-5309525	501(C)(3)	10,000.	0.			CONTRIBUTION/PROGRAM SUPPORT

Part III

Grants and Other Assistance to Domestic Individuals. Complete if the organization answered "Yes" on Form 990, Part IV, line 22. Part III can be duplicated if additional space is needed.

(a) Type of grant or assistance	(b) Number of recipients	(c) Amount of cash grant	(d) Amount of non-cash assistance	(e) Method of valuation (book, FMV, appraisal, other)	(f) Description of noncash assistance

Part IV Supplemental Information. Provide the information required in Part I, line 2; Part III, column (b); and any other additional information.

PART I, LINE 2:

THE ORGANIZATION MAINTAINS RECORDS TO SUBSTANTIATE THE AMOUNT OF ASSISTANCE, THE GRANTEE'S ELIGIBILITY FOR ASSISTANCE AND THE SELECTION CRITERIA TO AWARD THE AWARD.

**SCHEDULE J
(Form 990)**

Compensation Information

OMB No. 1545-0047

2020

Open to Public Inspection

For certain Officers, Directors, Trustees, Key Employees, and Highest Compensated Employees

▶ Complete if the organization answered "Yes" on Form 990, Part IV, line 23.

▶ Attach to Form 990.

▶ Go to www.irs.gov/Form990 for instructions and the latest information.

Department of the Treasury
Internal Revenue Service

Name of the organization
EDISON ELECTRIC INSTITUTE, INC.

Employer identification number
13-0659550

Part I Questions Regarding Compensation

1a Check the appropriate box(es) if the organization provided any of the following to or for a person listed on Form 990, Part VII, Section A, line 1a. Complete Part III to provide any relevant information regarding these items.

- | | |
|--|---|
| <input checked="" type="checkbox"/> First-class or charter travel | <input type="checkbox"/> Housing allowance or residence for personal use |
| <input type="checkbox"/> Travel for companions | <input type="checkbox"/> Payments for business use of personal residence |
| <input type="checkbox"/> Tax indemnification and gross-up payments | <input checked="" type="checkbox"/> Health or social club dues or initiation fees |
| <input type="checkbox"/> Discretionary spending account | <input type="checkbox"/> Personal services (such as maid, chauffeur, chef) |

b If any of the boxes on line 1a are checked, did the organization follow a written policy regarding payment or reimbursement or provision of all of the expenses described above? If "No," complete Part III to explain

2 Did the organization require substantiation prior to reimbursing or allowing expenses incurred by all directors, trustees, and officers, including the CEO/Executive Director, regarding the items checked on line 1a?

3 Indicate which, if any, of the following the organization used to establish the compensation of the organization's CEO/Executive Director. Check all that apply. Do not check any boxes for methods used by a related organization to establish compensation of the CEO/Executive Director, but explain in Part III.

- | | |
|---|---|
| <input checked="" type="checkbox"/> Compensation committee | <input type="checkbox"/> Written employment contract |
| <input checked="" type="checkbox"/> Independent compensation consultant | <input checked="" type="checkbox"/> Compensation survey or study |
| <input checked="" type="checkbox"/> Form 990 of other organizations | <input checked="" type="checkbox"/> Approval by the board or compensation committee |

4 During the year, did any person listed on Form 990, Part VII, Section A, line 1a, with respect to the filing organization or a related organization:

- a** Receive a severance payment or change-of-control payment?
- b** Participate in or receive payment from a supplemental nonqualified retirement plan?
- c** Participate in or receive payment from an equity-based compensation arrangement?
- If "Yes" to any of lines 4a-c, list the persons and provide the applicable amounts for each item in Part III.

Only section 501(c)(3), 501(c)(4), and 501(c)(29) organizations must complete lines 5-9.

5 For persons listed on Form 990, Part VII, Section A, line 1a, did the organization pay or accrue any compensation contingent on the revenues of:

- a** The organization?
- b** Any related organization?
- If "Yes" on line 5a or 5b, describe in Part III.

6 For persons listed on Form 990, Part VII, Section A, line 1a, did the organization pay or accrue any compensation contingent on the net earnings of:

- a** The organization?
- b** Any related organization?
- If "Yes" on line 6a or 6b, describe in Part III.

7 For persons listed on Form 990, Part VII, Section A, line 1a, did the organization provide any nonfixed payments not described on lines 5 and 6? If "Yes," describe in Part III

8 Were any amounts reported on Form 990, Part VII, paid or accrued pursuant to a contract that was subject to the initial contract exception described in Regulations section 53.4958-4(a)(3)? If "Yes," describe in Part III

9 If "Yes" on line 8, did the organization also follow the rebuttable presumption procedure described in Regulations section 53.4958-6(c)?

	Yes	No
1b	X	
2	X	
4a		X
4b	X	
4c		X
5a		
5b		
6a		
6b		
7		
8		
9		

LHA For Paperwork Reduction Act Notice, see the Instructions for Form 990.

Schedule J (Form 990) 2020

Part II Officers, Directors, Trustees, Key Employees, and Highest Compensated Employees. Use duplicate copies if additional space is needed.

For each individual whose compensation must be reported on Schedule J, report compensation from the organization on row (i) and from related organizations, described in the instructions, on row (ii). Do not list any individuals that aren't listed on Form 990, Part VII.

Note: The sum of columns (B)(i)-(iii) for each listed individual must equal the total amount of Form 990, Part VII, Section A, line 1a, applicable column (D) and (E) amounts for that individual.

(A) Name and Title	(B) Breakdown of W-2 and/or 1099-MISC compensation			(C) Retirement and other deferred compensation	(D) Nontaxable benefits	(E) Total of columns (B)(i)-(D)	(F) Compensation in column (B) reported as deferred on prior Form 990
	(i) Base compensation	(ii) Bonus & incentive compensation	(iii) Other reportable compensation				
(1) THOMAS KUHN PRESIDENT	(i) 1,072,779. (ii) 0.	(ii) 1,215,593. (iii) 0.	(iii) 1,166,261. (iii) 0.	1,677,865.	37,174.	5,169,672.	0.
(2) BRIAN WOLFF EVP, PUBLIC POLICY & EXTERNAL AFFAIR	(i) 702,078. (ii) 0.	(ii) 397,000. (iii) 0.	(iii) 32,899. (iii) 0.	381,910.	12,812.	1,526,699.	0.
(3) PHIL MOELLER EVP, BUSINESS OPERATIONS GROUP & REG	(i) 647,307. (ii) 0.	(ii) 374,000. (iii) 0.	(iii) 33,229. (iii) 0.	118,710.	35,455.	1,208,701.	0.
(4) MARY MILLER FORMER CAO/CURRENT CONSULTANT	(i) 120,156. (ii) 0.	(ii) 0. (iii) 0.	(iii) 1,049,496. (iii) 0.	0.	0.	1,169,652.	1,049,496.
(5) RICHARD MCMAHON SENIOR VP, ENERGY SUPPLY & FINANCE	(i) 357,473. (ii) 0.	(ii) 179,000. (iii) 0.	(iii) 29,927. (iii) 0.	335,585.	34,087.	936,072.	0.
(6) RICHARD TEMPCHIN FORMER EMPLOYEE - SENIOR FELLOW	(i) 0. (ii) 0.	(ii) 82,720. (iii) 0.	(iii) 657,086. (iii) 0.	5,280.	0.	745,086.	651,806.
(7) KATHY STECKELBERG VP, GOVERNMENT RELATIONS	(i) 308,577. (ii) 0.	(ii) 133,000. (iii) 0.	(iii) 5,435. (iii) 0.	237,716.	11,834.	696,562.	0.
(8) JOHN SCHLENKER CHIEF FINANCIAL OFFICER & TREASURER	(i) 268,469. (ii) 0.	(ii) 126,000. (iii) 0.	(iii) 29,432. (iii) 0.	229,225.	27,478.	680,604.	0.
(9) QUINLAN SHEA VP, ENVIRONMENT	(i) 294,762. (ii) 0.	(ii) 140,000. (iii) 0.	(iii) 30,913. (iii) 0.	190,074.	24,334.	680,083.	0.
(10) EMILY FISHER GEN. COUNSEL & CORPORATE SECRETARY	(i) 387,500. (ii) 0.	(ii) 166,000. (iii) 0.	(iii) 22,119. (iii) 0.	85,074.	3,229.	663,922.	0.
(11) JIM OWEN VP, MEMBERSHIP AND MEETING SVCS	(i) 246,831. (ii) 0.	(ii) 108,000. (iii) 0.	(iii) 26,405. (iii) 0.	198,027.	20,081.	599,344.	0.
(12) LISA WOOD VP, CUSTOMER SOLUTIONS	(i) 206,891. (ii) 51,723.	(ii) 89,600. (iii) 22,400.	(iii) 27,724. (iii) 6,931.	130,535.	9,419.	464,169.	0.
(13) SCOTT AARONSON VP, SECURITY & PREPAREDNESS	(i) 265,973. (ii) 0.	(ii) 126,000. (iii) 0.	(iii) 24,866. (iii) 0.	56,860.	31,737.	505,436.	0.
(14) STEPHANIE VOYDA VP, COMMUNICATIONS	(i) 256,628. (ii) 5,237.	(ii) 124,460. (iii) 2,540.	(iii) 19,994. (iii) 408.	61,623.	22,435.	485,140.	0.
(15) LAWRENCE JONES VP, INTERNATIONAL PROGRAMS	(i) 235,432. (ii) 0.	(ii) 112,000. (iii) 0.	(iii) 28,735. (iii) 0.	44,460.	28,888.	449,515.	0.
(16) TERRI OLIIVA ED, HUMAN RESOURCES & ASSISTANT TREA	(i) 224,806. (ii) 0.	(ii) 103,000. (iii) 0.	(iii) 24,673. (iii) 0.	49,060.	26,247.	427,786.	0.

Schedule J (Form 990) 2020

Part II Officers, Directors, Trustees, Key Employees, and Highest Compensated Employees. Use duplicate copies if additional space is needed.

For each individual whose compensation must be reported on Schedule J, report compensation from the organization on row (i) and from related organizations, described in the instructions, on row (ii). Do not list any individuals that aren't listed on Form 990, Part VII.

Note: The sum of columns (B)(i)-(iii) for each listed individual must equal the total amount of Form 990, Part VII, Section A, line 1a, applicable column (D) and (E) amounts for that individual.

(A) Name and Title	(B) Breakdown of W-2 and/or 1099-MISC compensation			(C) Retirement and other deferred compensation	(D) Nontaxable benefits	(E) Total of columns (B)(i)-(D)	(F) Compensation in column (B) reported as deferred on prior Form 990
	(i) Base compensation	(ii) Bonus & incentive compensation	(iii) Other reportable compensation				
(17) BRAD VIATOR ED, EXTERNAL AFFAIRS	(i) 217,485.	(ii) 95,000.	(iii) 20,187.	46,850.	32,971.	412,493.	0.
(ii) 0.	0.	0.	0.	0.	0.	0.	0.
(18) ADAM BENSHOFF ED, REGULATORY AFFAIRS	(i) 226,971.	(ii) 98,000.	(iii) 23,219.	40,280.	14,423.	402,893.	0.
(ii) 0.	0.	0.	0.	0.	0.	0.	0.
(19) JIM ROEWER ED, USWAG	(i) 200,265.	(ii) 41,900.	(iii) 30,821.	15,481.	28,609.	317,076.	0.
(ii) 0.	0.	0.	0.	0.	0.	0.	0.
(20) MARC RAZEGHI CHIEF INFORMATION OFFICER	(i) 217,076.	(ii) 30,000.	(iii) 27,758.	28,632.	2,788.	306,254.	0.
(ii) 0.	0.	0.	0.	0.	0.	0.	0.
(i)							
(ii)							
(i)							
(ii)							
(i)							
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(i)							
(ii)							
(i)							
(ii)							
(i)							
(ii)							
(i)							
(ii)							

Part III Supplemental Information

Provide the information, explanation, or descriptions required for Part I, lines 1a, 1b, 3, 4a, 4b, 4c, 5a, 5b, 6a, 6b, 7, and 8, and for Part II. Also complete this part for any additional information.

PART I, LINE 1A:

EDISON ELECTRIC INSTITUTE ALLOWS FOR BUSINESS CLASS UPGRADE FOR INTERNATIONAL FLIGHTS OVER SIX HOURS. ALSO, ONE EMPLOYEE IS PERMITTED A BUSINESS CLASS UPGRADE FOR DOMESTIC FLIGHTS DUE TO A MEDICAL CONDITION. AMOUNTS FOR BUSINESS CLASS TRAVEL ARE NOT INCLUDED IN INCOME.

PART I, QUESTION 1A - HEALTH OR SOCIAL CLUB DUES OR INITIATION FEES:

THOMAS KUHN \$2,372 INCLUDED IN WAGES
 RICHARD MCMAHON \$1,061 INCLUDED IN WAGES

PART I, LINE 4B:

THE EDISON ELECTRIC INSTITUTE PROVIDES A NON-QUALIFIED PLAN FOR ELIGIBLE MANAGEMENT EMPLOYEES:

THOMAS KUHN \$2,704,400
 BRIAN WOLFF \$362,810
 PHIL MOELLER \$85,360
 MARY MILLER \$1,049,496
 QUINLAN SHEA \$177,403
 RICHARD MCMAHON \$336,659

Part IV Business Transactions Involving Interested Persons.

Complete if the organization answered "Yes" on Form 990, Part IV, line 28a, 28b, or 28c.

(a) Name of interested person	(b) Relationship between interested person and the organization	(c) Amount of transaction	(d) Description of transaction	(e) Sharing of organization's revenues?	
				Yes	No
MARY MILLER	FORMER OFFICER	120,156.	CONSULTING		X

Part V Supplemental Information.

Provide additional information for responses to questions on Schedule L (see instructions).

SCH L, PART IV, BUSINESS TRANSACTIONS INVOLVING INTERESTED PERSONS:

(A) NAME OF PERSON: MARY MILLER

(D) DESCRIPTION OF TRANSACTION: CONSULTING - MARY MILLER WAS NOT AN EMPLOYEE IN 2020. SHE WAS AN INDEPENDENT CONTRACTOR AND RECEIVED A 1099.

SCHEDULE O
(Form 990 or 990-EZ)

Department of the Treasury
Internal Revenue Service

Supplemental Information to Form 990 or 990-EZ

Complete to provide information for responses to specific questions on
Form 990 or 990-EZ or to provide any additional information.

▶ Attach to Form 990 or 990-EZ.

▶ Go to www.irs.gov/Form990 for the latest information.

OMB No. 1545-0047

2020

Open to Public
Inspection

Name of the organization

EDISON ELECTRIC INSTITUTE, INC.

Employer identification number

13-0659550

FORM 990, PART III, LINE 1, DESCRIPTION OF ORGANIZATION MISSION:

INDUSTRY SUPPORTS MORE THAN 7 MILLION JOBS IN COMMUNITIES ACROSS THE
UNITED STATES. IN ADDITION TO OUR U.S MEMBERS, EEI HAS MORE THAN 65
INTERNATIONAL ELECTRIC COMPANIES AS INTERNATIONAL MEMBERS AND HUNDREDS
OF INDUSTRY SUPPLIERS AND RELATED ORGANIZATIONS AS ASSOCIATE MEMBERS.

ORGANIZED IN 1933, EEI PROVIDES PUBLIC POLICY LEADERSHIP, STRATEGIC
BUSINESS INTELLIGENCE, AND ESSENTIAL CONFERENCES AND FORUMS.

FORM 990, PART VI, SECTION A, LINE 1:

THE BOARD OF DIRECTORS, AFTER EACH ANNUAL ELECTION OF DIRECTORS AND BY THE
RESOLUTION ADOPTED BY A MAJORITY OF THE ENTIRE BOARD, MAY DESIGNATE FROM
ITS OWN MEMBERSHIP AN EXECUTIVE COMMITTEE. IN ADDITION TO THOSE DESIGNATED
TO SERVE ON THE EXECUTIVE COMMITTEE, THE FORMER CHAIRMAN OF THE INSTITUTE
WHO CONTINUES AS CHAIR OR CHIEF EXECUTIVE OFFICER OF A CLASS A INSTITUTE
MEMBER SHALL SERVE AS EX OFFICIO, NON-VOTING MEMBERS OF THE COMMITTEE. THE
EXECUTIVE COMMITTEE MAY EXERCISE ALL THE POWERS OF THE BOARD OF DIRECTORS
BETWEEN MEETINGS OF THE BOARD EXCEPT:

1. APPROVAL OR RECOMMENDATION TO MEMBERS OF ACTION THAT IS REQUIRED TO BE APPROVED BY MEMBERS UNDER STATUTE;
2. THE FILLING OF VACANCIES IN THE BOARD OF DIRECTORS OR IN ANY COMMITTEE THEREOF;
3. THE FIXING OF COMPENSATION OF THE DIRECTORS FOR SERVING ON THE BOARD OR ON ANY COMMITTEE THEREOF;
4. THE AMENDMENT OR REPEAL OF THE BYLAWS OR THE ADOPTION OF NEW BYLAWS;
5. THE AMENDMENT OR REPEAL OF ANY RESOLUTION OF THE BOARD WHICH BY ITS

Name of the organization EDISON ELECTRIC INSTITUTE, INC.	Employer identification number 13-0659550
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TERMS SHALL NOT BE SO AMENDABLE OR REPEALABLE AND AS OTHERWISE REQUIRED BY RESOLUTION OF THE BOARD OF DIRECTORS.

THE CHAIR SHALL PRESIDE AT MEETINGS OF THE EXECUTIVE COMMITTEE. VACANCIES IN THE MEMBERSHIP OF THE COMMITTEE SHALL BE FILLED BY THE BOARD OF DIRECTORS. THE EXECUTIVE COMMITTEE SHALL KEEP REGULAR MINUTES OF THE PROCEEDINGS AND REPORT THE SAME TO THE BOARD WHEN REQUIRED.

FORM 990, PART VI, SECTION A, LINE 6:

THE ORGANIZATION HAS THREE VOTING CLASSES OF MEMBERSHIP:

OPERATING COMPANY MEMBERS - INVESTOR-OWNED OPERATING ELECTRIC CORPORATIONS ENGAGED IN THE GENERATION, TRANSMISSION, OR DISTRIBUTION OF ELECTRICITY TO THE PUBLIC IN THE US OR ITS POSSESSIONS. EEI'S US SHAREHOLDER-OWNED ELECTRIC COMPANY MEMBERS SERVE VIRTUALLY ALL OF THE CUSTOMERS IN THIS SEGMENT OF THE INDUSTRY AND REPRESENT APPROXIMATELY 70% OF THE US ELECTRIC POWER INDUSTRY.

HOLDING COMPANY MEMBERS - BEING CORPORATIONS IN THE US OR ITS POSSESSIONS WHICH BY VIRTUE OF OWNERSHIP OF SECURITIES IN INVESTOR-OWNED CORPORATIONS ARE INTERESTED IN ADVANCING THE BUSINESS OF OPERATING ELECTRICAL COMPANIES IN RELATION TO THE SALE OF ELECTRICITY TO THE ULTIMATE CONSUMER.

SUBSIDIARY COMPANY MEMBERS - BEING SUBSIDIARY COMPANIES OF OPERATING COMPANY OR HOLDING COMPANY MEMBERS, SHALL BE ELIGIBLE FOR SEPARATE MEMBERSHIP. PARTICIPATION ON STANDING COMMITTEES AND IN OTHER ACTIVITIES OF THE ORGANIZATION SHALL BE DEFINED BY AND DETERMINED FROM TIME TO TIME BY THE BOARD.

Name of the organization EDISON ELECTRIC INSTITUTE, INC.	Employer identification number 13-0659550
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THE ORGANIZATION HAS THREE NON-VOTING CLASSES OF MEMBERSHIP:

INTERNATIONAL AFFILIATES - EEI'S INTERNATIONAL AFFILIATES PROGRAM PROVIDES THE CRITICAL LINK THAT BRINGS TOGETHER ELECTRIC COMPANIES AROUND THE WORLD WITH THE US ELECTRIC POWER INDUSTRY. THIS SPECIAL PROGRAM OFFERS ELECTRIC COMPANIES OUTSIDE THE US THE OPPORTUNITY TO BECOME EEI MEMBERS REGARDLESS OF THEIR OWNERSHIP FORM. THROUGH ITS EXPANDED INTERNATIONAL INVOLVEMENT, EEI BROADENS THE VALUE OF SHARED EXPERTISE AND EXPERIENCE ON ISSUES OF CONCERN AND INTEREST TO ELECTRIC COMPANIES AROUND THE WORLD.

ASSOCIATES - EEI CREATED AN ASSOCIATE MEMBER CATEGORY IN 1995, AND CURRENTLY COUNTS MORE THAN 250 COMPANIES AS ASSOCIATE MEMBERS. THESE COMPANIES ARE SUPPLIERS; CONSULTANTS; MEMBERS OF THE FINANCIAL, MARKETING, CONSTRUCTION, AND LEGAL COMMUNITIES; AND OTHER SERVICE PROVIDERS TO THE ELECTRIC POWER INDUSTRY. EEI ASSOCIATE MEMBERSHIP IS DESIGNED FOR FIRMS THAT HAVE AN INTEREST IN ADVANCING THE DEVELOPMENT OF THE ELECTRIC POWER INDUSTRY. THESE FIRMS MAY PROVIDE GOODS AND SERVICES TO THE INDUSTRY, BUT MAY NOT BE ENGAGED IN THE GENERATION, TRANSMISSION, DISTRIBUTION, BROKERAGE, OR SALE OF ELECTRICITY, OR IF SO ENGAGED, NOT REGULATED AS AN ELECTRIC UTILITY.

HONORARY MEMBERS - MEMBERS WHO, ON ACCOUNT OF THEIR STANDING OR QUALIFICATIONS, IN THE OPINION OF THE BOARD AND BY ITS ELECTION, ARE ENTITLED TO SUCH HONOR.

FORM 990, PART VI, SECTION A, LINE 7A:

THE DIRECTORS ARE ELECTED AT THE ANNUAL MEETING BY VOTING CLASS MEMBERS OF

Name of the organization EDISON ELECTRIC INSTITUTE, INC.	Employer identification number 13-0659550
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THE ORGANIZATION EITHER IN-PERSON OR BY PROXY.

FORM 990, PART VI, SECTION A, LINE 7B:

THE MEMBERSHIP OF THE ORGANIZATION APPROVES BYLAW AMENDMENTS.

FORM 990, PART VI, SECTION B, LINE 11B:

THE FORM 990 FOR THE EDISON ELECTRIC INSTITUTE IS PREPARED BY THE ORGANIZATION'S OUTSIDE CPA FIRM AND REPORTED BY THE ENGAGEMENT PARTNER TO THE INSTITUTE'S EXECUTIVE COMMITTEE IN ADVANCE OF FILING. COPIES OF THE FORM 990 ARE MADE AVAILABLE TO THE EEI BOARD PRIOR TO FILING. THE RETURN IS REVIEWED AND SIGNED BY THE INSTITUTE'S CHIEF FINANCIAL OFFICER.

FORM 990, PART VI, SECTION B, LINE 12C:

THE ORGANIZATION HAS WRITTEN CONFLICT OF INTEREST POLICIES FOR ALL OFFICERS, DIRECTORS, AND KEY EMPLOYEES. EDISON ELECTRIC INSTITUTE INC.'S CODE OF BUSINESS CONDUCT HAS BEEN DISTRIBUTED TO ALL EMPLOYEES AND IS ON THE ORGANIZATION'S INTRANET SITE. THIS DOCUMENT INCLUDES, IN PART, EEI'S CORE VALUES, OPERATING PRINCIPLES, CONFLICT OF INTEREST POLICY AND WHISTLEBLOWER POLICY, WHICH INCLUDES A CONFIDENTIAL 800 TELEPHONE NUMBER. PERIODIC REMINDERS ARE GIVEN. EDISON ELECTRIC INSTITUTE, INC. HAS A WRITTEN DIRECTOR'S CONFLICT OF INTEREST POLICY, APPLICABLE TO ALL MEMBERS OF ITS BOARD OF DIRECTORS, WHICH WAS FORMALLY ADOPTED BY THE ORGANIZATION'S BOARD. PERIODIC REMINDERS ARE GIVEN. THE ORGANIZATION ALSO HAS A CORPORATE COMPLIANCE OFFICER, A POLICY AND PROCEDURE FOR REPORTING VIOLATIONS OF THE CODE OF BUSINESS CONDUCT AS WELL AS CONCERNS ABOUT THE USE OF EDISON ELECTRIC INSTITUTE INC.'S CORPORATE RESOURCES AND FINANCIAL REPORTING AND A VENDOR CODE OF CONDUCT POLICY.

Name of the organization EDISON ELECTRIC INSTITUTE, INC.	Employer identification number 13-0659550
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THERE HAS NOT BEEN A VIOLATION OF THE CONFLICT OF INTEREST POLICIES;
ALTHOUGH WE STAND READY TO ENFORCE THE POLICIES IN APPROPRIATE
CIRCUMSTANCES.

FORM 990, PART VI, SECTION B, LINE 15:

THE COMPENSATION OF THE ORGANIZATION'S PRESIDENT IS BASED ON RESULTS FROM
COMPENSATION SURVEYS AND A REVIEW BY AN INDEPENDENT CONSULTANT ON AN ANNUAL
BASIS. THE PRESIDENT'S COMPENSATION IS REVIEWED BY THE ORGANIZATION'S
COMPENSATION COMMITTEE AND APPROVED BY THE EXECUTIVE COMMITTEE AND THE
BOARD. COMPENSATION DECISIONS ARE DOCUMENTED IN THE BOARD MINUTES. THE
PROCESS RECENTLY TOOK PLACE IN 2020.

THE COMPENSATION OF THE ORGANIZATION'S OFFICERS IS BASED ON RESULTS FROM
COMPENSATION SURVEYS AND A REVIEW BY AN INDEPENDENT COMPENSATION CONSULTANT
ON AN ANNUAL BASIS. OFFICER COMPENSATION IS REVIEWED BY THE ORGANIZATION'S
COMPENSATION COMMITTEE AND APPROVED BY THE EXECUTIVE COMMITTEE.
COMPENSATION DECISIONS ARE DOCUMENTED IN A SIGNED MEMO BY THE PRESIDENT,
COMPENSATION COMMITTEE CHAIR OR IN THE BOARD MINUTES. THE PROCESS RECENTLY
TOOK PLACE IN 2020.

FORM 990, PART VI, SECTION C, LINE 19:

THE ORGANIZATION'S ARTICLES OF INCORPORATION ARE A PUBLIC DOCUMENT AND ARE
AVAILABLE ON THE VIRGINIA SECRETARY OF STATE WEB SITE. THE ORGANIZATION'S
CONFLICT OF INTEREST POLICY IS AVAILABLE UPON REQUEST. THE ORGANIZATION'S
AUDITED FINANCIAL STATEMENTS ARE NOT MADE AVAILABLE TO THE PUBLIC; HOWEVER,
THE BALANCE SHEET AND STATEMENT OF REVENUE AND EXPENSES CAN BE FOUND ON THE
FORM 990 WHICH IS MADE AVAILABLE TO THE PUBLIC ON VARIOUS WEB SITES AND
UPON REQUEST.

Name of the organization EDISON ELECTRIC INSTITUTE, INC.	Employer identification number 13-0659550
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FORM 990, PART IX, LINE 11G, OTHER FEES:

INFORMATION PROVIDERS	111,072.
OTHER CONSULTING FEES	6,673,589.
RESEARCH FEES	91,606.
TECHNICAL FEES	174,610.
TEMPORARY HELP	44,754.
MEETING/PROGRAM CONSULTING	138,604.
TOTAL OTHER FEES ON FORM 990, PART IX, LINE 11G, COL A	7,234,235.

FORM 990, PART XI, LINE 9, CHANGES IN NET ASSETS:

CHANGE IN PROJECTED EMPLOYEE BENEFITS OBLIGATIONS	-5,173,960.
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Part V Transactions With Related Organizations. Complete if the organization answered "Yes" on Form 990, Part IV, line 34, 35b, or 36.

Note: Complete line 1 if any entity is listed in Parts II, III, or IV of this schedule.

1 During the tax year, did the organization engage in any of the following transactions with one or more related organizations listed in Parts II-IV?

	Yes	No
a Receipt of (i) interest, (ii) annuities, (iii) royalties, or (iv) rent from a controlled entity		X
b Gift, grant, or capital contribution to related organization(s)	X	
c Gift, grant, or capital contribution from related organization(s)		X
d Loans or loan guarantees to or for related organization(s)		X
e Loans or loan guarantees by related organization(s)		X
f Dividends from related organization(s)		
g Sale of assets to related organization(s)		X
h Purchase of assets from related organization(s)		X
i Exchange of assets with related organization(s)		X
j Lease of facilities, equipment, or other assets to related organization(s)		X
k Lease of facilities, equipment, or other assets from related organization(s)		
l Performance of services or membership or fundraising solicitations for related organization(s)		X
m Performance of services or membership or fundraising solicitations by related organization(s)		X
n Sharing of facilities, equipment, mailing lists, or other assets with related organization(s)		X
o Sharing of paid employees with related organization(s)		X
p Reimbursement paid to related organization(s) for expenses		
q Reimbursement paid by related organization(s) for expenses		X
r Other transfer of cash or property to related organization(s)		X
s Other transfer of cash or property from related organization(s)		

2 If the answer to any of the above is "Yes," see the instructions for information on who must complete this line, including covered relationships and transaction thresholds.

(a) Name of related organization	(b) Transaction type (a-s)	(c) Amount involved	(d) Method of determining amount involved
(1) CENTER FOR ENERGY WORKFORCE DEVELOPMENT	B	110,260.	CASH
(2) CENTER FOR ENERGY WORKFORCE DEVELOPMENT	N	156,584.	FMV
(3) CENTER FOR ENERGY WORKFORCE DEVELOPMENT	O	568,178.	FMV
(4) THOMAS ALVA EDISON FOUNDATION	N	137,599.	FMV
(5) THOMAS ALVA EDISON FOUNDATION	O	499,287.	FMV
(6) THOMAS ALVA EDISON FOUNDATION	Q	90,792.	CASH

Part V Continuation of Transactions With Related Organizations (Schedule R (Form 990), Part V, line 2)

	(a) Name of other organization	(b) Transaction type (a-s)	(c) Amount involved	(d) Method of determining amount involved
(7)	THOMAS ALVA EDISON FOUNDATION	R	1,370,330.	CASH
(8)				
(9)				
(10)				
(11)				
(12)				
(13)				
(14)				
(15)				
(16)				
(17)				
(18)				
(19)				
(20)				
(21)				
(22)				
(23)				
(24)				

Part VII Supplemental Information

Provide additional information for responses to questions on Schedule R. See instructions.

Multiple horizontal lines for supplemental information.