

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2022)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2022)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Potomac Edison MD

Year/Period of Report

End of 2020/Q4

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	1,543,600,888	1,543,600,888
4	Property Under Capital Leases	15,658,978	15,658,978
5	Plant Purchased or Sold		
6	Completed Construction not Classified	39,448,734	39,448,734
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	1,598,708,600	1,598,708,600
9	Leased to Others		
10	Held for Future Use		
11	Construction Work in Progress	52,383,033	52,383,033
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	1,651,091,633	1,651,091,633
14	Accum Prov for Depr, Amort, & Depl	687,463,900	687,463,900
15	Net Utility Plant (13 less 14)	963,627,733	963,627,733
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	672,693,004	672,693,004
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	14,770,896	14,770,896
22	Total In Service (18 thru 21)	687,463,900	687,463,900
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	687,463,900	687,463,900

Name of Respondent
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(Mo, Da, Yr)
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	124,449	
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	22,265,502	1,659,407
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	22,389,951	1,659,407
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	(317) Asset Retirement Costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)		
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements		
39	(342) Fuel Holders, Products, and Accessories		
40	(343) Prime Movers		
41	(344) Generators		
42	(345) Accessory Electric Equipment		
43	(346) Misc. Power Plant Equipment		
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)		
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)		

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
			124,449	2
				3
			23,924,909	4
			24,049,358	5
				6
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	27,003,912	
49	(352) Structures and Improvements	9,812,224	84,890
50	(353) Station Equipment	105,016,282	7,543,601
51	(354) Towers and Fixtures	22,080,228	21,246
52	(355) Poles and Fixtures	31,313,955	1,424,423
53	(356) Overhead Conductors and Devices	51,832,575	3,445,112
54	(357) Underground Conduit	1,476,224	2,746
55	(358) Underground Conductors and Devices	3,243,467	456,096
56	(359) Roads and Trails		
57	(359.1) Asset Retirement Costs for Transmission Plant	1,999	
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	251,780,866	12,978,114
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	21,928,272	519,393
61	(361) Structures and Improvements	10,662,195	-424,357
62	(362) Station Equipment	159,252,468	10,287,917
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	118,656,490	2,860,467
65	(365) Overhead Conductors and Devices	201,339,252	14,567,105
66	(366) Underground Conduit	61,602,550	2,121,232
67	(367) Underground Conductors and Devices	257,063,834	22,945,339
68	(368) Line Transformers	189,379,654	8,754,592
69	(369) Services	65,282,001	2,925,992
70	(370) Meters	50,042,520	3,709,307
71	(371) Installations on Customer Premises	1,936,496	41,176
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	29,130,748	1,181,680
74	(374) Asset Retirement Costs for Distribution Plant		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,166,276,480	69,489,843
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	1,389,280	
87	(390) Structures and Improvements	24,542,199	2,747,806
88	(391) Office Furniture and Equipment	5,795,091	941,489
89	(392) Transportation Equipment	17,981,791	446,045
90	(393) Stores Equipment	175,386	32
91	(394) Tools, Shop and Garage Equipment	6,875,421	191,219
92	(395) Laboratory Equipment	757,069	
93	(396) Power Operated Equipment	844,164	227
94	(397) Communication Equipment	15,718,516	763,619
95	(398) Miscellaneous Equipment	170,045	
96	SUBTOTAL (Enter Total of lines 86 thru 95)	74,248,962	5,090,437
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant	14,236	
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	74,263,198	5,090,437
100	TOTAL (Accounts 101 and 106)	1,514,710,495	89,217,801
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	1,514,710,495	89,217,801

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
			27,003,912	48
8,938		-75,197	9,812,979	49
41,729		-171,632	112,346,522	50
86,228			22,015,246	51
676,698		5,880	32,067,560	52
-4,003,447		-20,473	59,260,661	53
			1,478,970	54
90,883			3,608,680	55
				56
			1,999	57
-3,098,971		-261,422	267,596,529	58
				59
			22,447,665	60
210			10,237,628	61
269,885		186,285	169,456,785	62
				63
116,245			121,400,712	64
1,105,145		12,676	214,813,888	65
693			63,723,089	66
3,806,762			276,202,411	67
2,368,606			195,765,640	68
47,351			68,160,642	69
627,528			53,124,299	70
2,049			1,975,623	71
				72
197,640			30,114,788	73
				74
8,542,114		198,961	1,227,423,170	75
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	-1,981		1,387,299	86
88,161	-22,001	-11,778	27,168,065	87
552,240			6,184,340	88
216,243	1,653,838		19,865,431	89
6,819			168,599	90
135,075			6,931,565	91
15,047			742,022	92
			844,391	93
302,380	-11,824		16,167,931	94
4,381			165,664	95
1,320,346	1,618,032	-11,778	79,625,307	96
				97
			14,236	98
1,320,346	1,618,032	-11,778	79,639,543	99
6,763,489	1,618,032	-74,239	1,598,708,600	100
				101
				102
				103
6,763,489	1,618,032	-74,239	1,598,708,600	104

Name of Respondent Potomac Edison MD	This Report is: (1) __ An Original (2) __ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 86 Column: e

Adjustment includes \$-1,981 of lease activity

Schedule Page: 204 Line No.: 87 Column: e

Adjustment includes \$-12,982 of lease activity

Schedule Page: 204 Line No.: 89 Column: e

Adjustment includes \$1,653,838 of lease activity

Schedule Page: 204 Line No.: 94 Column: e

Adjustment includes \$-11,824 of lease activity

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
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47	TOTAL				

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Cabin Branch Substation - Construct Substation	3,315,878
2	Rebuild 138kV Line - Ringgold to Catoctin	3,037,633
3	Yellow Springs Substation - Install 34.5kV Bus-Tie Breaker	2,949,719
4	Outage Management System/GIS Upgrade	2,690,994
5	Capital Tools and Equipment Purchases	2,358,160
6	Old Farm Substation - 230/12kV Second Transformer	2,191,922
7	Construct 230 kV double breaker - Ringgold	1,595,839
8	EDIS - Underground Cable Replacement Program	1,554,725
9	Kearneysville 34.5 kV to Rockwool	1,509,158
10	New Business Residential Underground	1,437,789
11	Doubs - Goose Creek 500 kV Rebuild	1,380,369
12	Crystal Rock Substation - Install Mod Substation	1,324,087
13	2018 Transmission SCADA Circuit Replacements	1,130,944
14	Project < \$ 1m	25,905,816
15		
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43	TOTAL	52,383,033

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	646,957,533	646,957,533		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	40,245,985	40,245,985		
4	(403.1) Depreciation Expense for Asset Retirement Costs	274	274		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	40,246,259	40,246,259		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	6,763,490	6,763,490		
13	Cost of Removal	7,736,812	7,736,812		
14	Salvage (Credit)				
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	14,500,302	14,500,302		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17		-10,486	-10,486		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	672,693,004	672,693,004		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission	138,167,197	138,167,197		
26	Distribution	504,411,050	504,411,050		
27	Regional Transmission and Market Operation				
28	General	30,114,757	30,114,757		
29	TOTAL (Enter Total of lines 20 thru 28)	672,693,004	672,693,004		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Potomac Edison MD	(1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2020/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 17 Column: c
Miscellaneous transfers and adjustments

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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)			
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)			
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)			

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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
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19						
20	TOTAL					

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UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
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49	TOTAL					

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	325,207,832	317,376,026
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	95,984,738	97,700,806
5	Large (or Ind.) (See Instr. 4)	35,873,415	31,280,953
6	(444) Public Street and Highway Lighting	4,383,603	4,386,579
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	461,449,588	450,744,364
11	(447) Sales for Resale	26,304,360	39,388,733
12	TOTAL Sales of Electricity	487,753,948	490,133,097
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	487,753,948	490,133,097
15	Other Operating Revenues		
16	(450) Forfeited Discounts	577,968	1,005,767
17	(451) Miscellaneous Service Revenues	446,245	617,905
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	2,791,129	2,801,196
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	892,945	1,006,912
22	(456.1) Revenues from Transmission of Electricity of Others	10,303,948	9,492,063
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	15,012,235	14,923,843
27	TOTAL Electric Operating Revenues	502,766,183	505,056,940

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
3,255,481	3,311,034	243,143	239,211	2
				3
1,884,457	2,071,708	30,360	30,032	4
1,397,681	1,543,106	2,626	2,646	5
16,626	17,233	314	319	6
				7
				8
				9
6,554,245	6,943,081	276,443	272,208	10
987,372	1,139,328	3	2	11
7,541,617	8,082,409	276,446	272,210	12
				13
7,541,617	8,082,409	276,446	272,210	14

Line 12, column (b) includes \$ 5,153,519 of unbilled revenues.

Line 12, column (d) includes 32,374 MWH relating to unbilled revenues

Name of Respondent Potomac Edison MD	This Report is: (1) <u> </u> An Original (2) <u> </u> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 6 Column: b

All street lighting sales in accounts 440, 442 and 444 are unmetered.

Schedule Page: 300 Line No.: 6 Column: c

All street lighting sales in accounts 440, 442 and 444 are unmetered.

Schedule Page: 300 Line No.: 17 Column: b

Reserve Capacity	\$ 352,177
Other-Numerous items under \$250,000 each	<u>94,068</u>
Total	\$ 446,245

Schedule Page: 300 Line No.: 17 Column: c

Reserve Capacity	\$ 357,423
Other-Numerous items under \$250,000 each	<u>260,482</u>
Total	\$ 617,905

Schedule Page: 300 Line No.: 21 Column: b

Other Supporting Facilities Chg	\$ 822,419
Other-Numerous items under \$250,000 each	<u>70,526</u>
Total	\$ 892,945

Schedule Page: 300 Line No.: 21 Column: c

Other Supporting Facilities Chg	\$ 907,416
Other-Numerous items under \$250,000 each	<u>99,496</u>
Total	\$ 1,006,912

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential (440.1):					
2	R - Residential	3,226,595	320,269,688	243,027	13,277	0.0993
3	C - General					
4	G - General Service					
5	OL - Outdoor Lighting	1,201	223,371	77	15,597	0.1860
6	AL - Area Lighting	1	332			0.3320
7	EM - Outdoor Lighting		104			
8	EMU - Outdoor Lighting	413	107,128	37	11,162	0.2594
9	MSL - Mercury Vapor	7	1,600	2	3,500	0.2286
10	MU - Outdoor Lighting	2	188			0.0940
11	Misc. Adj. not maintained by Rate		-28,686			
12	Subtotal	3,228,219	320,573,725	243,143	13,277	0.0993
13	Unbilled Amount	27,262	4,634,107			0.1700
14	Total Residential Revenues	3,255,481	325,207,832	243,143	13,389	0.0999
15						
16	Commercial (442.1):					
17	R - Residential					
18	G - General Service	664,784	49,315,214	24,065	27,625	0.0742
19	C - General	66,190	5,353,432	4,186	15,812	0.0809
20	C-A - All Electric	17,719	1,130,199	312	56,792	0.0638
21	OL - Outdoor Lighting	1,128	210,753	166	6,795	0.1868
22	AL - Area Lighting	624	73,427	58	10,759	0.1177
23	EMU - Outdoor Lighting	2,594	785,693	134	19,358	0.3029
24	MU - Outdoor Lighting	843	52,808	8	105,375	0.0626
25	MSL - Mercury Vapor	88	36,414	1	88,000	0.4138
26	EM - Outdoor Lighting	2	8,295	1	2,000	4.1475
27	PH - Light & Power	1,078,464	37,823,220	1,381	780,930	0.0351
28	PL - LED Outdoor Lighting	43	26,794	7	6,143	0.6231
29	SPECIAL - Contract Street Lgt	1,185	58,020	39	30,385	0.0490
30	PP - Power Service	52,313	856,073	2	26,156,500	0.0164
31	Misc. Adj. not maintained by Rate		-53,706			
32	Subtotal	1,885,977	95,676,636	30,360	62,120	0.0507
33	Unbilled Amount	-1,520	308,102			-0.2027
34	Total Commercial Revenues	1,884,457	95,984,738	30,360	62,070	0.0509
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	6,521,871	456,296,069	276,443	23,592	0.0700
42	Total Unbilled Rev.(See Instr. 6)	32,374	5,153,519	0	0	0.1592
43	TOTAL	6,554,245	461,449,588	276,443	23,709	0.0704

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2						
3	Industrial (442.3):					
4	G - General Service	96,672	6,526,786	1,842	52,482	0.0675
5	OL - Outdoor Lighting	103	21,729			0.2110
6	C - General	19,794	1,303,613	459	43,124	0.0659
7	AL - Area Lighting	31	5,819			0.1877
8	C-A - All Elec - Ind	5,144	240,194	33	155,879	0.0467
9	EMU - Outdoor Lighting	80	12,177	1	80,000	0.1522
10	MSL - Outdoor Lighting	1	182			0.1820
11	MU - Outdoor Lighting	10	691			0.0691
12	PP - Power Service	668,594	10,344,842	7	95,513,429	0.0155
13	PH - Light & Power	598,792	16,967,241	284	2,108,423	0.0283
14	AGS - Firm Standby	1,799	107,684			0.0599
15	SPECIAL Contracts					
16	Misc. Adj. not maintained by Rate		11,340			
17	Subtotal	1,391,020	35,542,298	2,626	529,711	0.0256
18	Unbilled Amount	6,661	331,117			0.0497
19	Total Industrial Revenues	1,397,681	35,873,415	2,626	532,247	0.0257
20						
21	Public Street & Highway (444.1):					
22	AL - Area Lighting	20	3,978	2	10,000	0.1989
23	OL - Outdoor Lighting Com	1	251	1	1,000	0.2510
24	EM - Outdoor Lighting	1	551	1	1,000	0.5510
25	EMU - Outdoor Lighting	6,657	2,074,816	170	39,159	0.3117
26	MSL - Mercury Vapor	8,581	2,245,200	133	64,519	0.2616
27	MU - Outdoor Lighting	906	55,994	1	906,000	0.0618
28	PL - LED Outdoor Lighting	489	122,620	6	81,500	0.2508
29	Misc. Adj. not maintained by Rate					
30	Subtotal	16,655	4,503,410	314	53,041	0.2704
31	Unbilled Amount	-29	-119,807			4.1313
32	Total Street Lighting Revenues	16,626	4,383,603	314	52,949	0.2637
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	6,521,871	456,296,069	276,443	23,592	0.0700
42	Total Unbilled Rev.(See Instr. 6)	32,374	5,153,519	0	0	0.1592
43	TOTAL	6,554,245	461,449,588	276,443	23,709	0.0704

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	RQ:					
2	Monongahela Power Company	RQ	4th Rev Vol 2			
3	West Penn Power Company	RQ	4th Rev Vol 2			
4	Pennsylvania Electric Company	RQ	4th Rev Vol 2			
5						
6	NON-RQ:					
7	PJM Interconnection, LLC	OS	No 26			
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
1,581		79,520		79,520	2
26,197		1,201,904		1,201,904	3
1		35		35	4
					5
					6
959,593		25,022,901		25,022,901	7
					8
					9
					10
					11
					12
					13
					14
27,779	0	1,281,459	0	1,281,459	
959,593	0	25,022,901	0	25,022,901	
987,372	0	26,304,360	0	26,304,360	

Name of Respondent Potomac Edison MD	This Report is: (1) __ An Original (2) __ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 2 Column: a

Associated company.

Schedule Page: 310 Line No.: 3 Column: a

Associated company.

Schedule Page: 310 Line No.: 4 Column: a

Associated company.

Schedule Page: 310 Line No.: 7 Column: b

Represents power sold through the PJM Interconnection.

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)		
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	285,607,378	307,666,171
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses	-7,823,399	-21,363,445
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	277,783,979	286,302,726
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	277,783,979	286,302,726
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering		
84			
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System		
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services	14,081	20,346
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services	1,098	789
93	(562) Station Expenses	140,522	279,001
94	(563) Overhead Lines Expenses	169,051	29,301
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	22,304,908	19,868,808
97	(566) Miscellaneous Transmission Expenses	327,773	381,608
98	(567) Rents		
99	TOTAL Operation (Enter Total of lines 83 thru 98)	22,957,433	20,579,853
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	210,648	212,236
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	1,142,841	1,288,771
108	(571) Maintenance of Overhead Lines	1,336,079	2,834,342
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant	1,777	19,010
111	TOTAL Maintenance (Total of lines 101 thru 110)	2,691,345	4,354,359
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	25,648,778	24,934,212

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	2,998	3,752
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	2,998	3,752
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	2,998	3,752
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	128,018	119,061
135	(581) Load Dispatching		
136	(582) Station Expenses	21,698	25,139
137	(583) Overhead Line Expenses	1,502,272	1,204,097
138	(584) Underground Line Expenses	928,543	897,741
139	(585) Street Lighting and Signal System Expenses	95,608	87,503
140	(586) Meter Expenses	175,757	270,734
141	(587) Customer Installations Expenses		
142	(588) Miscellaneous Expenses	2,202,455	1,363,411
143	(589) Rents		
144	TOTAL Operation (Enter Total of lines 134 thru 143)	5,054,351	3,967,686
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	128,624	133,550
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment	2,218,576	2,149,807
149	(593) Maintenance of Overhead Lines	10,586,865	13,546,377
150	(594) Maintenance of Underground Lines	846,492	1,117,747
151	(595) Maintenance of Line Transformers	73,164	46,978
152	(596) Maintenance of Street Lighting and Signal Systems	359,921	359,081
153	(597) Maintenance of Meters	897,290	850,549
154	(598) Maintenance of Miscellaneous Distribution Plant	116,517	73,370
155	TOTAL Maintenance (Total of lines 146 thru 154)	15,227,449	18,277,459
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	20,281,800	22,245,145
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision		
160	(902) Meter Reading Expenses	2,533,966	2,286,164
161	(903) Customer Records and Collection Expenses	1,309,714	1,402,853
162	(904) Uncollectible Accounts	5,884,427	1,618,107
163	(905) Miscellaneous Customer Accounts Expenses		
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	9,728,107	5,307,124

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	18,351,485	20,350,330
169	(909) Informational and Instructional Expenses	716	
170	(910) Miscellaneous Customer Service and Informational Expenses	2,766,537	2,739,099
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	21,118,738	23,089,429
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)		
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	-27,154	-33,860
182	(921) Office Supplies and Expenses	70,436	-62,863
183	(Less) (922) Administrative Expenses Transferred-Credit		
184	(923) Outside Services Employed	20,239,999	19,813,083
185	(924) Property Insurance	30,697	33,214
186	(925) Injuries and Damages	371,407	243,615
187	(926) Employee Pensions and Benefits	2,823,167	2,431,989
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	898,037	413,398
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	10,720	1,087
192	(930.2) Miscellaneous General Expenses	35,740	30,761
193	(931) Rents	14,254	22,319
194	TOTAL Operation (Enter Total of lines 181 thru 193)	24,467,303	22,892,743
195	Maintenance		
196	(935) Maintenance of General Plant	433,395	287,033
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	24,900,698	23,179,776
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	379,465,098	385,062,164

Name of Respondent
Potomac Edison MD

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2020/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
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46	TOTAL	

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			3,331,333		3,331,333
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant	7,149,504	49			7,149,553
8	Distribution Plant	29,080,932				29,080,932
9	Regional Transmission and Market Operation					
10	General Plant	4,015,549	225			4,015,774
11	Common Plant-Electric					
12	TOTAL	40,245,985	274	3,331,333		43,577,592

B. Basis for Amortization Charges

Software is amortized over 7 years.

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
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THE POTOMAC EDISON COMPANY
Energy Taxes and Property Taxes Paid
Maryland Annual Report to PSC

Property Tax Paid in 2020	Tax Year 2020	Tax Year 2019	Total Tax Paid
Locality	Amt Paid	Amt Paid	in 2020
Allegany County	1,542,676.37		\$1,542,676
Montgomery County	1,314,602.34		
City of Cumberland	465,042.02		\$465,042
City of Frostburg	77,274.71		\$77,275
Barton	-		\$0
Brunswick	70,711.54		\$70,712
Luke	5,444.32		\$5,444
Carroll County	550,259.58		\$550,260
New Windsor	2,439.20		\$2,439
Union Bridge	19,468.35		\$19,468
Frederick County	5,432,921.24		\$5,432,921
City of Frederick	767,699.04		\$767,699
Emmitsburg	9,252.63		\$9,253
Myersville	20,759.17		\$20,759
Thurmont	3,468.59		\$3,469
Walkersville	12,052.79		\$12,053
Corp of Woodsboro	618.08		\$618
Garrett County	968,512.88		\$968,513
Accident	-		\$0
Friendsville	1,834.53		\$1,835
Grantsville	-		\$0
Kitzmiller	2,627.64		\$2,628
Loch Lynn Heights	2,953.50		\$2,954
Oakland	21,805.80		\$21,806
Howard County	74,315.63		\$74,316
Washington County	2,352,491.46		\$2,352,491
Boonsboro	-		\$0
Clear Spring	8,367.94		\$8,368
Hagerstown	100,320.28		\$100,320
Hancock	19,497.79		\$19,498
Keedysville	4,593.78		\$4,594
Sharpsburg	7,608.76		\$7,609
Smithsburg	12,843.69		\$12,844
Deer Park	5,127.98		\$5,128
Mountain Lake Park	11,478.12		\$11,478
Middletown	9,451.13		\$9,451
Taneytown	33,602.24		\$33,602
New Market	5,001.26		\$5,001
Williamsport	3,942.42		\$3,942
Mount Airy	12,120.37		\$12,120
Funkstown	23,107.87		\$23,108
Total Property Tax Paid	\$13,976,295	\$0	\$13,976,295

Non-Op Local Property Tax Paid	Tax Year 2020	Tax Year 2019
Washington County	\$7,570	
Alleghany County	\$0	
Frederick County	\$17,775	
Montgomery County	\$0	
Keedysville	\$648	
Total Non-Op Property Tax Paid	\$25,993	\$0

Montgomery Co. Energy Tax Paid in 2020	Tax Year 2020	Tax Year 2019
2019 Paid monthly in 2020		\$794,984
2020 Paid monthly in 2020	\$8,423,553	
Total Energy Tax Paid	\$8,423,553	\$794,984

OATH

I, the undersigned, on my oath do say that this report was prepared from the original books, papers and records of The Potomac Edison Company and are a complete and correct statement of the business and affairs of the company to the best of my knowledge, information and belief.



Tracy Ashton
Assistant Controller

