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Via E-file

May 26, 2021

Maillog No. _____

Mr. Andrew Johnston
Executive Secretary
Public Service Commission of Maryland
William Donald Schaefer Tower
6 St. Paul Street, 16th Floor
Baltimore, MD 21202-6806

Re: Columbia Gas of Maryland, Inc. – 2020 Annual Report

Dear Mr. Johnston,

Enclosed for filing please find Columbia Gas of Maryland, Inc.'s ("Columbia") Annual Report for calendar year 2020.

Questions regarding this filing may be directed to me via email at rdanhires@nisource.com, or by telephone at 724-416-6312 or to Jeff Eing by telephone at 614-460-8930 or by email at jeing@nisource.com.

Respectfully Submitted,

A handwritten signature in blue ink that reads "Ribeka S. Danhires".

Ribeka S. Danhires
Manager, Rates & Regulatory Service

Enclosure

ANNUAL REPORT

OF

COLUMBIA GAS OF MARYLAND, INC.

**121 CHAMPION WAY, SUITE 100,
CANONSBURG, PENNSYLVANIA 15317**

TO THE

MARYLAND PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2020

NATURAL GAS COMPANIES

ANNUAL REPORT

OF

COLUMBIA GAS OF MARYLAND, INC.

PRINCIPAL OFFICE:

121 CHAMPION WAY, SUITE 100, CANONSBURG, PENNSYLVANIA 15317

(ADDRESS)

(CITY)

(STATE)

(ZIP CODE)

TO THE

MARYLAND PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2020

Name, title, address and telephone number (including area code) of the person to be contacted concerning this report.

Jeff Eing - Accounting Manager
290 W. Nationwide Blvd.
Columbus, Ohio 43215
(614) 460-4281

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GENERAL INSTRUCTIONS

- 1 The word "Respondent" in the following inquiries means the person, firm, association or company on whose behalf the report is made.
- 2 The schedules and questions contained in this report were developed to be generally applicable to all natural gas companies. All instructions shall be followed and each question answered as fully and accurately as possible. Sufficient answer shall appear to show that no schedule, question or line item has been overlooked. If a particular line item or schedule does not apply to the respondent, indicate this by answering "none", "0(zero)", or "not applicable", as appropriate, where it truly and completely states the fact.
- 3 This report was prepared in conformance with the Uniform System of Accounts for Natural Gas Companies. All definitions and accounting terms are to be defined in accordance with that System of Accounts.
- 4 Customary abbreviations may be used except that the exact name of the respondent shall be shown in full on the "Title Page" and in the "Verification" page.
- 5 Where the space provided is insufficient for the required data or it is necessary or desirable to insert additional statements or schedules, the insert pages shall show the number and title of the schedule to which it pertains, as well as the name of the respondent and the year covered, and shall be on 8 ½ x 11" durable paper.
- 6 The information required with respect to any statement furnished is the minimum requirement. The respondent may add such further material information as it is necessary to ensure that the required statements are not misleading.
- 7 All copies filed with the Commission must be legible and permanent. All entries shall be made in permanent ink or by typewriter. Items of a reverse or contrary character shall be enclosed in parenthesis, or indicated by a minus sign followed by the amount.
- 8 Amounts on any schedule (except as otherwise provided therein), may, at the option of the respondent, be rounded off to whole dollars provided that amounts are appropriately adjusted to agree with the rounded total.
- 9 The annual report shall be signed by a duly elected officer of the respondent and it shall be notarized.
- 10 The information required in this report, unless otherwise indicated, is to be reported for the entire company and not for the State of Maryland only.

- 11 Totals should be provided as indicated. The respondent shall ensure that schedule totals and subtotals are mathematically correct.
- 12 If a line item is supported by a detailed schedule elsewhere in this report, the respondent should ensure that the detailed schedule is completed and that the amounts on both schedules match.
- 13 *Major*-Each natural gas company as defined in the Natural Gas Act whose combined gas sold for resale and gas transported or stored for a fee exceeds 50 million Mcf at 14.73 psi(60°F) in each of the three previous calendar years.

Nonmajor-Natural gas companies that are not classified as a "Major company" (as defined above), and had total gas sales of volume transactions exceeding 200,000 Mcf at 14.73 psi(60°F) in each of the three previous calendar years.
- 14 Please list all accounts and totals in whole dollars only. Make sure the rounded numbers equal to the original totals, when the original totals are rounded to the nearest dollar amount.

HISTORY

1.	Date of organization. July 1, 1958
2.	Date when operations began. July 1, 1958
3.	Under the laws of what Government, State or Territory organized? If more than one, name all. State of Delaware
4.	If a consolidated or merged company, name all constituent and all merged companies. No activity in 2020.
5.	Date and authority for each consolidation and each merger. No activity in 2020.
6.	State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual. Respondent is incorporated.
7.	If a reorganized company, given name of original corporation, refer to laws under which it was organized, and state the occasion for the reorganization. Not Applicable
8.	Where are the books and records of the company kept? 290 West Nationwide Blvd., Columbus, OH 43215
9.	General description of territory served by respondent. Respondent serves Allegany, Garrett and Washington Counties from operations centers in Hagerstown and Cumberland.
10.	Number of locations within Maryland. Respondent serves 16 incorporated municipalities from 2 operations centers, 1 construction office and 1 mobile operations deployment office.

FACTS PERTAINING TO CONTROL OF RESPONDENT

<p>1. Did any individual, association, corporation or corporations, control the respondent at close of year? Yes</p>
<p>If control was held, state:</p> <p>a) The form of control, whether sole or joint: Sole</p>
<p>b) The name of the controlling corporation or corporations: NiSource Gas Distribution Group, Inc.</p>
<p>c) The manner in which control was established: Stock Ownership</p>
<p>d) The extent of control: 100 Percent</p>
<p>e) Whether control was direct or indirect: Direct</p>
<p>f) The name of the intermediary through which control, if indirect, was established: Not Applicable</p>
<p>2. Did any individual, association or corporation, as trustee, control the respondent at close of year? No</p>
<p>If control was so held, state:</p> <p>a) The name of the trustee: Not Applicable</p>
<p>b) The name of the beneficiary or beneficiaries for whom the trust was maintained: Not Applicable</p>

IMPORTANT CHANGES DURING THE YEAR

Hereunder give particulars concerning the matters indicated below. Except as otherwise indicated data furnished should apply to the same period the report covers. Answers should be numbered in accordance with the inquiries and if "none" states the fact, it would be used. If information which answers an inquiry is given elsewhere in the report, identification of the other answer will be sufficient.

- 1 Purchase or sale of entire property, or of a part of property when service territory is included: Give brief description of each transaction, name of other party, date, consideration, and Commission authorization.

Columbia Gas of Maryland, Inc. did not purchase or sell any property in 2020.
- 2 Lease of property (to or from another) of the kind covered by the preceding inquiry: To the extent applicable give details corresponding to those required by the preceding inquiry.

Columbia Gas of Maryland, Inc. entered into one (1) new lease agreement in 2020 for a construction mod in Lavale. The lease commenced March 1, 2020.
- 3 Capital stock and debt issued during the year: Identify the securities, give purpose of issuance, date, consideration received and Commission authorization.

Columbia Gas of Maryland, Inc. did not issue any stock or debt in 2020.
- 4 Changes in articles of incorporation: Give brief particulars of each change and date.

There were no changes in articles of incorporation in 2020.
- 5 Other important changes: Give brief particulars of each other important change which is not disclosed elsewhere in this report.

Columbia Gas of Maryland, Inc. implemented new base rates, effective December 11, 2020, as authorized by the Commission in Case No. 9644 (Order No. 89665).

VOTING POWERS & ELECTIONS				
<p>1. In the schedule below, show the particulars called for concerning the stockholders of respondent who, at the date of the latest closing of the stock-book of respondent prior to the actual filing of this report, had the twenty highest voting powers of the respondent. If any such holder held in trust, attach a statement showing the beneficial owners. If the stock-book was not closed within the year, show twenty such stockholders as of the close of the year. In the space provided, show total shares and votes of all stockholders.</p>				
Line Number	Name & Address of Stockholders	Number of Shares Held	Number of Voting Shares	Other Vote Empowered Securities
1 2 3	NiSource Gas Distribution Group, Inc. 290 W. Nationwide Blvd. Columbus, OH 43215	2,883	2,883	-
	Total Listed Above	2,883	2,883	-
	Total All Stockholders	2,883	2,883	-

SCHEDULE: 2					
BOARD OF DIRECTORS					
1. Give the names of each person who was a member of the Board of Directors at any time during the year.					
2. Column (d) relates to Board Meetings only.					
Line No.	Name of Director and Address (City and State)		Served Continuously From	Term Expired or Current Term Will Expire	Number of Meetings Attended During Year
	(a)		(b)	(c)	(d)
1	Michael J. Davidson	121 Champion Way, Suite 100, Canonsburg PA	8/8/2013	N/A	In 2020, Board actions were by Unanimous Written Consent only. In the year 2020, there was one (1) executed Written Consent of the Board of Directors.
2	Mark Kempic	121 Champion Way, Suite 100, Canonsburg PA	9/1/2020	N/A	
3	Pablo A. Vegas	290 W. Nationwide Blvd., Columbus, OH	5/3/2016	N/A	
	Note: Term is until the next annual meeting or until their respective successor is elected and qualified.				
5	Name of Director & President and Chief Operating Officer – Mark Kempic				
6	Name of Secretary of Board – Anne-Marie W. D'Angelo				
7	Number of Meetings of Board during the year – one by unanimous written consent in lieu of an annual or special meeting.				
8	Number of directors provided for by charter or by-laws, as amended to the end of the year – not less than one (1) nor more than five (5).				
9	Number of directors required to constitute a quorum - A majority of the directors in office at the time of the meeting shall constitute a quorum, and cannot be less than two (2).				

SCHEDULE: 3				
PRINCIPAL GENERAL OFFICERS				
<p>1. The persons to be listed herein are the chairman of the board, president, vice president, treasurer, general counsel, and comptroller. Respondents that do not have officers bearing the aforesaid titles shall list those officers who have the responsibilities normally associated with such titles.</p> <p>2. Customary abbreviations may be used in showing titles and departments in columns (a) and (b).</p>				
Line No.	Title of General Officer (a)	Department Over Which Jurisdiction is Exercised (b)	Name of Person Holding The Office at End of Year (c)	Office Address (City and State) (d)
1	President and Chief Operating Officer	Gas Operations	Mark Kempic	121 Champion Way, Ste. 100, Canonsburg, PA
2	Chief Executive Officer	Gas Operations	Pablo A. Vegas	290 W. Nationwide Blvd., Columbus, OH
3	Executive Vice President and CFO	Finance/Treasury	Donald E. Brown	290 W. Nationwide Blvd., Columbus, OH
4	SVP & Chief Strategy and Risk Officer	Corporate Insurance	Shawn Anderson	290 W. Nationwide Blvd., Columbus, OH
5	Sr. Vice President	Human Resources	Kenneth E. Keener	290 W. Nationwide Blvd., Columbus, OH
6	Executive VP & Corporate Secretary	Corporate Secretary	Anne-Marie W. D'Angelo	801 E. 86th Avenue, Merrillville, IN
7	Vice President and General Manager	Gas Operations	Michael J. Davidson	121 Champion Way, Ste. 100, Canonsburg, PA
8	Vice President and Treasurer	Treasury	Randy G. Hulen	801 E. 86th Avenue, Merrillville, IN
9	Vice President	Construction	Robert M. Kitchell	121 Champion Way, Ste. 100, Canonsburg, PA
10	Vice President	Tax	Sandra Brummitt	290 W. Nationwide Blvd., Columbus, OH
11	Vice President	Gas Engineering and Compliance	Robert V. Mooney	290 W. Nationwide Blvd., Columbus, OH
12	Vice President	Customer Operations	Karl E. Stanley	801 E. 86th Avenue, Merrillville, IN
13	Vice President, CAO and Controller	Accounting	Gunnar J. Gode	290 W. Nationwide Blvd., Columbus, OH
14	Vice President	Regulatory Policy and Corporate Affairs	Andrew S. Tubbs	800 N. Third Street, Suite 204, Harrisburg, PA
15	Assistant Secretary	Corporate Secretary	Angela M. Hatseras	801 E. 86th Avenue, Merrillville, IN
16	Assistant Secretary	Corporate Secretary	Kimberly V. Loies	801 E. 86th Avenue, Merrillville, IN
17	Assistant Treasurer	Treasury	Nicholas Drew	290 W. Nationwide Blvd., Columbus, OH

SCHEDULE: 4					
Balance Sheet					
Acct. No.	Account Title	Page No.	Beginning Balance	Ending Balance	Increase or (Decrease)
	Utility Plant				
101	Gas Plant in Service	18-21	232,037,026	250,525,306	18,488,280
101.1	Property Under Capital Leases		731,337	981,007	249,670
102	Gas Plant Purchased or Sold		-	-	-
103	Experimental Gas Plant Unclassified*		-	-	-
103.1	Gas Plant in Process of Reclassification+		-	-	-
104	Gas Plant Leased to Others		-	-	-
105	Gas Plant Held for Future Use		-	-	-
105.1	Production Prop. Held for Future Use*		-	-	-
106	Completed Constr. Not Classified-Gas*		11,142,337	21,104,482	9,962,145
107	Construction Work in Progress-Gas		1,406,639	1,226,645	(179,994)
108	Accum. Prov. for Deprec. of Gas Util. Plant*	22-25	(55,582,196)	(57,248,284)	(1,666,088)
110	Accum. Prov. for Deprec., Depletion & Amort. of Gas Util. Plant+				-
111	Accum. Prov. for Amort. & Depletion of Gas Util. Plant*		(2,834,068)	(3,867,813)	(1,033,745)
114	Gas Plant Acquisition Adjustments		-	-	-
115	Accum. Prov. for Amort. of Gas Plant Acquisition Adjustments*		-	-	-
116	Other Gas Plant Adjustments		-	-	-
117	Gas Stored Underground-Noncurrent*		-	-	-
118	Other Utility Plant		-	-	-
119	Accum. Prov. for Deprec. & Amort. of Other Util. Plant		-	-	-
	Net Utility Plant (101-119)		186,901,075	212,721,343	25,820,268
	Other Property and Investments				
121	Nonutility Property		699	699	-
122	Accumulated Prov. for Deprec. & Amort. of Nonutility Prop.		-	-	-
123	Investment in Assoc. Companies*		-	-	-
123.1	Investment in Subsidiary Companies*		-	-	-
124	Other Investments		-	-	-
125	Sinking Funds*	26	-	-	-
126	Depreciation Funds*	26	-	-	-
128	Other Special Funds*	26	91,182	676,616	585,434
129	Special Funds+	26	-	-	-
	Total Other Prop. and Investments (121-129)		91,881	677,315	585,434
	Current and Accrued Assets				
130	Cash & Working Funds+		-	-	-
131	Cash*		316,998	146,175	(170,823)
132	Interest Special Deposits*		-	-	-
	Subtotal		316,998	146,175	(170,823)

* Major only
+ Nonmajor only

SCHEDULE: 4					
Balance Sheet					
Acct. No.	Account Title	Page No.	Beginning Balance	Ending Balance	Increase or (Decrease)
133	Dividend Special Deposits*		-	-	-
134	Other Special Deposits*		-	-	-
135	Working Funds		-	-	-
136	Temporary Cash Investment		-	-	-
141	Notes Receivable		-	-	-
142	Customer Accounts Receivable		3,010,425	3,919,293	908,868
143	Other Accounts Receivable		726,702	1,449,893	723,191
144	Accumulated Provision for Uncollectible		(137,885)	(1,074,084)	(936,199)
145	Notes Receivable from Assoc Cos.		-	-	-
146	Accounts Receivable from Assoc. Cos.		77,963	75,841	(2,122)
151	Fuel Stock*		-	-	-
152	Fuel Stock Expenses Undistributed*		-	-	-
153	Residuals & Extr. Prod*		-	-	-
154	Plant Materials and Operating Supplies		256,111	252,149	(3,962)
155	Merchandise*		-	-	-
156	Other Materials and Supplies*		-	-	-
163	Store Expense Undistr.*		-	-	-
164.1	Gas Stored Underground-Current		2,784,542	2,588,311	(196,231)
164.2	Liquefied Natural Gas Stored		-	-	-
164.3	Liquefied Natural Gas Held for Process*		-	-	-
165	Prepayments	27	386,567	189,792	(196,775)
166	Adv. for Gas Expl., Dev. & Prod.*		-	-	-
167	Other Advances for Gas*		-	-	-
171	Interest and Dividends Receivable*		-	-	-
172	Rents Receivable*		-	-	-
173	Accrued Utility Revenues*		3,965,030	5,661,205	1,696,175
174	Miscellaneous Current and Accrued Assets	27	1,342,349	1,826,081	483,732
175	Price Risk Asset - Current		-	-	-
	Total Current Accrued				
	Assets (130-174)		12,728,802	15,034,656	2,305,854
	Deferred Debits				
181	Unamortized Debt Discount and Expense		-	-	-
182.1	Extraordinary Property Losses	28	-	-	-
182.2	Unrecov. Plant & Reg. Study Costs	28	-	-	-
182.3	Other Regulatory Assets		9,067,436	10,472,172	1,404,736
183.1	Prelim. Nat. Gas Survey & Invest. Chrgs.*		-	-	-
183.2	Other Prelim. Survey & Invest. Chrgs.*		132,757	205,841	73,084
184	Clearing Accounts*		-	-	-
185	Temporary Facilities*		-	-	-
186	Miscellaneous Deferred Debits	29	535,284	530,594	(4,690)
187	Deferred Losses from Dispos. of Util Plant		-	-	-
188	Research, Devel., & Demon. Expend.*	29	-	-	-
	Subtotal (181-188)		9,735,477	11,208,607	1,473,130
* Major only					
+ Nonmajor only					

SCHEDULE: 4					
Balance Sheet					
Acct. No.	Account Title	Page No.	Beginning Balance	Ending Balance	Increase or (Decrease)
189	Unamort. Loss on Reacquired Debt		-	-	-
190	Accum. Def. Income Taxes	32	12,827,327	12,068,073	(759,254)
191	Unrecov. Purchased Gas Costs		(1,950,553)	(2,419,266)	(468,713)
192.1	Unrecov. Incr. Gas Costs		-	-	-
192.2	Unrecov. Incr. Surcharges		-	-	-
	Total Deferred Debits (181-192.2)		20,612,251	20,857,414	245,163
	Total Assets and Other Debits		220,334,009	249,290,728	28,956,719
	Proprietary Capital				
201	Common Stock Issued	30	72,075	72,075	-
202	Common Stock Subscribed*		-	-	-
203	Common Stock Liability for Conversion*		-	-	-
204	Preferred Stock Issued	30	-	-	-
205	Preferred Stock Subscribed*		-	-	-
206	Preferred Stock Liability for Conversion*		-	-	-
207	Premium on Capital Stock*		-	-	-
208	Donations Received from Stockholders*		-	-	-
209	Reduction in Par or Stated Value of Capital Stock*		-	-	-
210	Gain on Resale or Cancellation of Reacquired Capital Stock*		-	-	-
211	Miscellaneous Paid-in Capital		33,110,037	33,110,037	-
212	Installments Received on Capital Stock		-	-	-
213	Discount on Capital Stock		-	-	-
214	Capital Stock Expense		-	-	-
215	Appropriated Retained Earnings		-	-	-
216	Unappropriated Retained Earnings	17	44,214,816	52,630,426	8,415,610
216.1	Unapprop. Undist. Subsid. Earnings*		-	-	-
217	Reacquired Capital Stock		-	-	-
218	Non Corp. Proprietorship		-	-	-
219	Other Comprehensive Income		-	-	-
	Total Proprietary Capital (201-219)		77,396,928	85,812,538	8,415,610
	Long-Term Debt				
221	Bonds		-	-	-
222	Reacquired Bonds*		-	-	-
223	Advances from Associated Companies	31	70,355,000	70,355,000	-
224	Other Long-Term Debt		-	-	-
225	Unamort. Prem. on Long-term Debt		-	-	-
226	Unamort. Disc. on Long-term Debt-debit		-	-	-
	Total Long-Term Debt (221-226)		70,355,000	70,355,000	-
* Major only					
+ Nonmajor only					

SCHEDULE: 4					
Balance Sheet					
Acct. No.	Account Title	Page No.	Beginning Balance	Ending Balance	Increase or (Decrease)
	Other Noncurrent Liabilities				
227	Oblig. Under Cap. Leases-Noncurrent		569,026	796,934	227,908
228.1	Accum. Prov. for Prop. Insurance		-	-	-
228.2	Accum. Prov. for Injuries and Damages		2,433	-	(2,433)
228.3	Accum. Prov. for Pensions and Benefits		1,373,794	1,546,283	172,489
228.4	Accum. Misc. Oper. Prov.		-	-	-
229	Accum. Prov. for Rate Refunds		-	-	-
	Total Other Noncurrent Liabilities (227-229)		1,945,253	2,343,217	397,964
	Current and Accrued Liabilities				
231	Notes Payable		-	-	-
232	Accounts Payable		2,902,621	4,124,542	1,221,921
233	Notes Payable to Associated Companies		-	-	-
234	Accounts Payable to Associated Companies		3,578,992	16,958,476	13,379,484
235	Customer Deposits		495,695	317,634	(178,061)
236	Taxes Accrued		1,260,061	6,043,678	4,783,617
237	Interest Accrued		3,733	(487)	(4,220)
238	Dividends Declared*		-	-	-
239	Matured Long-term Debt*		-	-	-
240	Matured Interest*		-	-	-
241	Tax Collections Payable*		109,967	98,554	(11,413)
242	Misc. Current and Accrued Liabilities	34	8,426,322	10,961,309	2,534,987
243	Oblig. Under Cap. Leases-Current		179,686	210,785	31,099
244	Price Risk Liability		-	-	-
	Total Current Accrued Liabilities (231-244)		16,957,077	38,714,491	21,757,414
	Deferred Credits				
252	Cust. Adv. for Const.		485,944	473,322	(12,622)
253	Other Deferred Credits		4,848,249	2,238,344	(2,609,905)
254	Other Regulatory Liabilities		15,368,709	14,880,912	(487,797)
255	Accum. Def. Investment Tax Credits		66,483	12,506	(53,977)
256	Def. Gains from Dispos. of Utility Plant		-	-	-
257	Unamort. Gain on Reacqu. Debt		-	-	-
281	Accum. Def. Income Taxes-Accelerated Amortization		-	-	-
282	Accum. Def. Income Taxes-Liberalized Depreciation	33	31,604,037	33,812,782	2,208,745
283	Accum. Def. Income Taxes-Other	33	1,306,329	647,616	(658,713)
	Total Deferred Credits (252-283)		53,679,751	52,065,482	(1,614,269)
	Total Liabilities and Other Credits		220,334,009	249,290,728	28,956,719

* Major only
+ Nonmajor only

SCHEDULE: 4A

NOTES TO BALANCE SHEET

Capitalization

The respondent has 3,000 shares of common stock authorized; par value \$25 per share. At December 31, 2020, there were 2,883 shares of common stock outstanding; all of which were held by NiSource Gas Distribution Group, Inc.

Construction Program

The respondent's Construction Program for 2021 is estimated to require expenditures of approximately \$31,500,000. In connection with such construction program, the respondent has made substantial commitments for material and supplies. Funds for such expenditures to be made in 2021 will be provided from funds available at the beginning of the year and cash to be generated from operations.

SCHEDULE: 5			
INCOME STATEMENT			
Acct. No.	Account Title	Page No.	Amount
	UTILITY OPERATING INCOME		
400	Operating Revenues	35	50,458,004
	OPERATING EXPENSES		
401	Operating Expenses	36-42	23,239,623
402	Maintenance Expenses	36-42	2,000,494
403	Depreciation Expenses*		5,346,584
403.1	Depreciation and Depletion Expenses+		-
404	Amortization of Limited -Term Gas Plant+		-
404.1	Amortization and Depletion of Production, Natural Gas Land and Land Rights*		-
404.2	Amortization of Underground Storage Land & Land Rights*		-
404.3	Amortization of Other Limited-Term Gas Plant		170,942
405	Amortization of Other Gas Plant		1,054,617
406	Amortization of Gas Plant Acquisition Adjustment		-
407.1	Amortization of Extraordinary Property Losses, Unrecovered Plant and Regulatory Study Costs		-
407.2	Amortization of Conversion Expenses		-
408.1	Taxes Other Than Income Taxes, Utility Operating Income	44	4,400,170
409.1	Income Taxes, Utility Operating Income		1,165,835
410.1	Provision for Deferred Income Tax, Utility Operating Income		6,090,227
411.1	Income Taxes Deferred-Credit, Utility Operating Income		(4,205,430)
411.4	Investment Tax Credits Adjustment, Utility Operations		(53,977)
	TOTAL OPERATING EXPENSES (401-411.4)		39,209,085
	NET OPERATING INCOME = (400) LESS (401-411.4)		11,248,919
	OTHER OPERATING INCOME		
411.6	Gains from Disposition of Utility Property		-
411.7	Losses from Disposition of Utility Plant		-
412	Revenue from Gas Plant Leased to Other		-
413	Expense of Gas Plant Leased to Other		-
414	Other Utility Operation Income		-
	TOTAL OPERATING EXPENSES (401-411.4)		-
	OTHER INCOME AND DEDUCTIONS		
415	Revenues from Merchandising, Jobbing and Contract Work		-
416	Costs and Expenses of Merchandising, Jobbing and Contract Work		-
417	Revenues from Non-utility Operations		-
417.1	Expenses from Nonutility Operations		-
418	Nonoperating Rental Income		-
419	Interest and Dividend Income		12,482
419.1	Allowance for Funds used During Construction		156,787
421	Miscellaneous Nonoperating Income		232,992
421.1	Gains from Disposition of Utility Property		506
* Major only			
+ Nonmajor only			

SCHEDULE: 5			
INCOME STATEMENT			
Acct. No.	Account Title	Page No.	Amount
	OTHER INCOME AND DEDUCTIONS		
421.2	Loss on Disposition of Property		-
425	Miscellaneous Amortization		-
426.1	Donations		(46)
426.2	Life Insurance		-
426.3	Penalties		-
426.4	Expenditures for Certain Civic, Political and Related Activities; Derivatives, Loss and Options		-
426.5	Other Deductions, Total Other Income Deductions, Total Other Income and Deductions		25,715
	TOTAL OTHER INCOME AND DEDUCTIONS (415-426.5)		428,436
	TAXES ON OTHER INCOME AND DEDUCTIONS		
408.2	Taxes Other Than Income Taxes, Other Income and Deductions		-
409.2	Income Taxes, Other Income and Deductions		60,855
410.2	Provision for Deferred Income Taxes, Other Income and Deductions		-
411.2	Income Taxes Deferred in Prior Years-CR. , Other Income and Deductions		(4,402)
411.5	Investment Tax Credits Adjustments, Nonutility Operations		-
420	Investment Tax Credits		-
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS (408.2-420)		56,453
	NET OTHER INCOME AND DEDUCTIONS		371,983
	INTEREST CHARGES		
427	Interest on Long-Term Debt		-
428	Amortization of Debt Discount and Expense		-
428.1	Amortization of Debt Discount and Expense		-
429	Amortization of Debt Discount and Expense		-
429.1	Amortization of Debt Discount and Expense		-
430	Interest on Debt to Associated Companies		3,258,816
431	Other Interest Expense		13,459
432	Allowance for Funds Used During Construction-Cr. Borrowed Funds		(66,983)
	NET INTEREST CHARGES (427-432)		3,205,292
	INCOME BEFORE EXTRAORDINARY ITEMS		8,415,610
	EXTRAORDINARY ITEMS		-
433	Extraordinary Income		-
426	Extraordinary Deductions		-
409.3	Income Taxes, Extraordinary Items		-
	TOTAL EXTRAORDINARY ITEMS (433-409.33)		-
	NET INCOME		8,415,610
* Major only + Nonmajor only			

SCHEDULE: 5A

NOTES TO INCOME STATEMENTDepreciation

The amount reserved during the year was determined by applying accrual rates, which have been approved by the Maryland Public Service Commission, in the most recent generic depreciation case, applicable to balances of Property, Plant and Equipment. The accrual rates were determined based on Actuarial Studies and analysis of Continuing Property Records.

Pension and Other Post-retirement Benefits

The Respondent provides defined contribution plans and noncontributory defined benefit retirement plans that cover certain of its employees. Benefits under the defined benefit retirement plans reflect the employees' compensation, years of service and age at retirement. Additionally, the Respondent provides health care and life insurance benefits for certain retired employees. The majority of employees may become eligible for these benefits if they reach retirement age while working for the Respondent. The expected cost of such benefits is accrued during the employees' years of service.

Federal Income Taxes

The Respondent is included in the consolidated Federal Income Tax Return of the Parent Company. In connection therewith, the Respondent's Federal Income Taxes may have been affected due to tax adjustments allocated to it resulting from taxable activities of the Parent Company.

SCHEDULE: 6			
STATEMENT OF RETAINED EARNINGS			
Acct. No.	Account Title	Page No.	Amount
216	Unappropriated Retained Earnings (At Beginning of Period)		44,214,816
433	Balance Transferred From Income		8,415,610
436	Appropriations of Retained Earnings		-
437	Dividends Declared - Preferred Stock		-
438	Dividends Declared - Common Stock		-
439	Adjustments to Retained Earnings		-
216	Unappropriated Retained Earnings (At End of Period)		52,630,426
Notes To Statement Of Retained Earnings:			

SCHEDULE: 7			
PARTNERSHIP CAPITAL STATEMENT (1)			
Acct. No.	Account Title	Page No.	Amount
	Partnership Capital (Beginning of Year)		
	Net Income (Loss for the Year)		
	Partners' Capital Contributions		
	Partners' Drawings		
	Miscellaneous Credits		
	Miscellaneous Credits		
	Total Partnership Capital (End of Year)		NONE
(1) This Statement Should Also Be Used By Sole Proprietors			

UTILITY PLANT IN SERVICE - ACCOUNT 101						
Acct. No.	Account (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance End of Year (f)
	INTANGIBLE PLANT					
301	Organization	15,024	-	-	-	15,024
302	Franchise and Consents	-	-	-	-	-
303	Miscellaneous Intangible Plant	1,781,360	432,348	155,203	-	2,058,505
	TOTAL INTANGIBLE PLANT (301-303)	1,796,384	432,348	155,203	-	2,073,529
	PRODUCTION PLANT					
	NATURAL GAS & L.P.G. PRODUCTION AND GATHERING PLANT					
304	LPG Land	-	-	-	-	-
305	LPG Structures & Improvements	-	-	-	-	-
311	LPG Equipment	-	-	-	-	-
	TOTAL L.P.G. PROD. PLANT (304-311)	-	-	-	-	-
325	Land and Land Rights	-	-	-	-	-
326	Gas Well Structures	-	-	-	-	-
327	Field Compressor Station Structures	-	-	-	-	-
328	Field Meas. & Reg. Sta. Structures	-	-	-	-	-
329	Other Structures	-	-	-	-	-
330	Producing Gas Wells-Well Construction	-	-	-	-	-
331	Producing Gas Wells-Well Equipment	-	-	-	-	-
332	Field Lines	-	-	-	-	-
333	Field Compressor Station Equipment	-	-	-	-	-
334	Field Meas. & Reg. Sta. Equipment	-	-	-	-	-
335	Drilling and Cleaning Equipment	-	-	-	-	-
336	Purification Equipment	-	-	-	-	-
337	Other Equipment	-	-	-	-	-
338	Unsuccessful Exploration & Devel. Costs	-	-	-	-	-
	TOTAL NATURAL GAS PRODUCTION AND GATHERING PLANT (325-338)	-	-	-	-	-
* Major Only						

UTILITY PLANT IN SERVICE - ACCOUNT 101						
Acct. No.	Account (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance End of Year (f)
	PRODUCTS EXTRACTION PLANT					
340	Land and Land Rights	-	-	-	-	-
341	Structures and Improvements	-	-	-	-	-
342	Extraction and Refining Equipment	-	-	-	-	-
343	Pipe Lines	-	-	-	-	-
344	Extracted Products Storage Equipment	-	-	-	-	-
345	Compressor Equipment	-	-	-	-	-
346	Gas Meas. & Reg. Equipment	-	-	-	-	-
	TOTAL PROD. EXTRACT. PLANT (340-346)	-	-	-	-	-
	TOTAL PRODUCTION PLANT	-	-	-	-	-
	NAT.GAS STORAGE & PROC.PLANT UNDER STOR.PLANT					
350.1	Land	-	-	-	-	-
350.2	Right-of-Way	-	-	-	-	-
351	Structures and Improvements	-	-	-	-	-
352	Wells	-	-	-	-	-
352.1	Storage Leaseholds and Rights	-	-	-	-	-
352.2	Reservoirs	-	-	-	-	-
352.3	Non-recoverable Natural Gas	-	-	-	-	-
353	Lines	-	-	-	-	-
354	Compressor Station Equipment	-	-	-	-	-
355	Measuring Station Equipment	-	-	-	-	-
356	Purification Equipment	-	-	-	-	-
357	Other Equipment	-	-	-	-	-
	TOTAL NAT.GAS STORAGE PROC.PLANT UNDER STORAGE PLANT (350.1-357)	-	-	-	-	-
	OTHER STORAGE PLANT					
360	Land and Land Rights	-	-	-	-	-
361	Structures and Improvements	-	-	-	-	-
362	Gas Holders	-	-	-	-	-
363	Purification Equipment	-	-	-	-	-
363.1	Liquefaction Equipment	-	-	-	-	-
	* Major Only					

UTILITY PLANT IN SERVICE - ACCOUNT 101						
Acct. No.	Account (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance End of Year (f)
363.2	Vaporizing Equipment*	-	-	-	-	-
363.3	Compressor Equipment*	-	-	-	-	-
363.4	Meas. And Reg. Equipment*	-	-	-	-	-
363.5	Other Equipment	-	-	-	-	-
	TOTAL OTHER STOR.PLT. (360-363.5)	-	-	-	-	-
	BASE LOAD LIQUEFIED NATURAL GAS, TERMINATING AND PROC. PLANT					
364.1	Land and Rights*	-	-	-	-	-
364.2	Structures and Improvements*	-	-	-	-	-
364.3	LNG Processing Terminal Equipment*	-	-	-	-	-
364.4	LNG Transportation Equipment*	-	-	-	-	-
364.5	Measuring and Regulating Equipment*	-	-	-	-	-
364.6	Compressor Station Equipment*	-	-	-	-	-
364.7	Communications Equipment*	-	-	-	-	-
364.8	Other Equipment*	-	-	-	-	-
	TOTAL BASE LOAD LIQUEFIED NAT.GAS TERMINATE,& PROC.PLNT. (364.1-364.8)	-	-	-	-	-
	TOTAL NATURAL GAS STORAGE AND PROC. PLANT (342-364.8)	-	-	-	-	-
	TRANSMISSION PLANT					
365.1	Land and Land Rights	-	-	-	-	-
365.2	Right-of-Way	-	-	-	-	-
366	Structures and Improvements	-	-	-	-	-
367	Mains	-	-	-	-	-
368	Compressor Station Equipment	-	-	-	-	-
369	Measuring and Reg. Sta. Equipment	-	-	-	-	-
370	Communications Equipment	-	-	-	-	-
371	Other Equipment	-	-	-	-	-
	TOTAL TRANSMISSION PLANT (365.1-371)	-	-	-	-	-
	* Major Only					

UTILITY PLANT IN SERVICE - ACCOUNT 101						
Acct. No.	Account (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance End of Year (f)
	DISTRIBUTION PLANT					
374	Land and Land Rights	917,959	56,240	-	-	974,199
375	Structures and Improvements	2,652,408	10,720	0	-	2,663,128
376	Mains	136,177,861	13,574,716	1,844,544	-	147,908,032
377	Compressor Station Equipment	-	-	-	-	-
378	Meas. And Reg. Sta. Equip.- General	5,320,853	6,008	11,148	-	5,315,713
379	Meas. And Reg. Sta. Equip.- City Gate	-	-	-	-	-
380	Services	68,909,293	7,090,239	1,270,980	-	74,728,552
381	Meters	6,346,734	290,023	50,240	-	6,586,517
382	Meter Installations	3,162,092	43,779	437	-	3,205,433
383	House Regulators	1,310,228	113,565	46	-	1,423,747
384	House Reg. Installations	325,916	-	-	-	325,916
385	Industrial Meas. And Reg. Sta. Equip.	856,501	315	25,907	-	830,909
386	Other Prop. On Customers' Premises	-	-	-	-	-
387	Other Equipment	1,315,502	0	-	-	1,315,502
	TOTAL DISTRIBUTION PLANT	227,295,347	21,185,605	3,203,303	-	245,277,648
	GENERAL PLANT					
389	Land and Land Rights	-	-	-	-	-
390	Structures and Improvements	-	-	-	-	-
391	Office Furniture and Equipment	764,412	165,642	21,862	-	908,192
392	Transportation Equipment	15,263	-	-	-	15,263
393	Stores Equipment	26,808	-	-	-	26,808
394	Tools, Shop and Garage Equipment	1,844,958	98,962	14,748	-	1,929,172
395	Laboratory Equipment	0	-	-	-	0
396	Power Operated Equipment	171,571	839	-	-	172,410
397	Communications Equipment	-	-	-	-	-
398	Miscellaneous Equipment	122,284	-	-	-	122,284
399	Other Tangible Equipment	-	-	-	-	-
	TOTAL GENERAL PLANT(389-398)	2,945,296	265,443	36,610	-	3,174,129
	TOTAL UTILITY PLT.IN SERV.	232,037,026	21,883,396	3,395,116	-	250,525,306
	* Major Only					

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)										
ACCT NO.	Account Title	Balance First of Year (A)	Rate % Used (B)	Accruals During Year (C)	Book Cost of Plant Retired (D)	Cost of Removal (E)	Salvage (F)	Other Addition or Deductions		Balance End of Year (I)=(A)+(C)-(D)-(E)+(F)+(G)-(H)
								Debit (G)	Credit (H)	
	SOFTWARE									
303	Software	848,043		334,176	155,203					1,027,015
	TOTAL SOFTWARE (303)	848,043		334,176	155,203					1,027,015
	PRODUCTION PLANT									
	LIQUEFIED PETROLEUM GAS									
304.1	Land	-	-	-	-	-	-	-	-	-
305	Structures and Improvements	-	-	-	-	-	-	-	-	-
311	L. P. G. Equipment	-	-	-	-	-	-	-	-	-
	TOTAL LIQUEFIED PETROLEUM GAS	-	-	-	-	-	-	-	-	-
---	Structures (326-329)	-								-
---	Producing Gas Wells - Const & Equip (330-331)	-								-
332	Field Lines	-								-
333	Field Compressor Station Equipment	-								-
334	Field Meas. & Reg. Sta. Equipment	-								-
335	Drilling and Cleaning Equipment	-								-
336	Purification Equipment	-								-
337	Other Equipment	-								-
338	Unsuccessful Exploration & Devel. Costs	-								-
	TOTAL PRODUCTION AND GATHERING PLANT (326 - 338)	-	-	-	-	-	-	-	-	-
	PRODUCTS EXTRACTION PLANT									
341	Structures and Improvements	-								-
342	Extraction and Refining Equipment	-								-
343	Pipe Lines	-								-
344	Extracted Products Storage Equipment	-								-
345	Compressor Equipment	-								-
346	Gas Meas. & Reg. Equipment	-								-
347	Other Equipment	-								-
	TOTAL PRODUCTS EXTRACTION PLANT (341-347)	-								-
	TOTAL NAT. GAS PRODUCTION PLANT	-	-	-	-	-	-	-	-	-
	MFD. GAS PROD. PLT. - SUBMIT SUPPL. STATE	-	-	-	-	-	-	-	-	-
	TOTAL PRODUCTION PLANT	-	-	-	-	-	-	-	-	-
* Major Only + Non Major Only										

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)										
ACCT NO.	Account Title	Balance First of Year (A)	Rate % Used (B)	Accruals During Year (C)	Book Cost of Plant Retired (D)	Cost of Removal (E)	Salvage (F)	Other Addition or Deductions		Balance End of Year (I)=(A)+(C)-(D)-(E)+(F)+(G)-(H)
								Debit (G)	Credit (H)	
	NAT. GAS STOR. & PROC. PLANT UNDER. STOR. PLANT									
351	Structures and Improvements									-
352	Wells									-
352.1	Storage Leaseholds and Rights									-
352.2	Reservoirs									-
352.3	Non-recoverable Natural Gas									-
353	Lines									-
354	Compressor Station Equipment									-
355	Measuring and Reg. Equipment									-
356	Purification Equipment									-
357	Other Equipment									-
	TOTAL UNDERGROUND STORAGE & PROC. PLANT UNDER. STOR. PLANT (351 - 357)	-	-	-	-	-	-	-	-	-
	OTHER STORAGE PLANT									
361	Structures and Improvements									-
362	Environmental Remediation - Hagerstown MGP	(733,667)		87,274	-	218,626	-	-	-	(865,019)
363	Purification Equipment*	-								-
363.1	Liquefaction Equipment*	-								-
363.2	Vaporizing Equipment**	-								-
363.3	Compressor Equip.	-								-
363.4	Meas. and Reg. Equipment*	-								-
363.5	Other Equipment	-								-
	TOTAL OTHER STORAGE PLANT(361- 363.5)	(733,667)	-	87,274	-	218,626	-	-	-	(865,019)
	BASE LOAD LIQUEFIED NATURAL GAS TERMINATING AND PROCESSING PLANT									
364.2	Structures and Improvements*									-
364.3	LNG Processing Terminal Equipment*									-
364.4	LNG Transportation Equipment*									-
* Major Only + Non Major Only										

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)										
ACCT NO.	Account Title	Balance First of Year (A)	Rate % Used (B)	Accruals During Year (C)	Book Cost of Plant Retired (D)	Cost of Removal (E)	Salvage (F)	Other Addition or Deductions		Balance End of Year (I)=(A)+(C)-(D)-(E)+(F)+(G)-(H)
								Debit (G)	Credit (H)	
364.5	Measuring and Regulating Equipment*									-
364.6	Compressor Station Equipment*									-
364.7	Communications Equipment*									-
364.8	Other Equipment*									-
	TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERM, AND PROCESSING PLANT (364.2 - 364.8)	-	-	-	-	-	-	-	-	-
	TOTAL NAT. GAS STORAGE AND PROC. PLANT	(733,667)	-	87,274	-	218,626	-	-	-	(865,019)
	TRANSMISSION PLANT									
365.1	Land and Land Rights									-
365.2	Rights - of - Way									-
366	Structures and Improvements									-
367	Mains									-
368	Compressor Station Equipment									-
369	Measuring and Reg. Sta. Equipment									-
370	Communication Equipment									-
371	Other Equipment									-
	TOTAL TRANSMISSION PLANT (365.1 - 371)	-	-	-	-	-	-	-	-	-
	DISTRIBUTION PLANT									
374	Land and Land Rights	400,065	1.12 (A)	10,673						410,738
375	Structures and Improvements	1,500,246	1.56	772,810	-	-		-	48,060	2,321,116
376	Mains	30,395,067	1.43	2,242,341	1,844,544	54,537				30,738,326
377	Compressor Station Equipment	-								-
378	Meas. and Reg. Sta. Equip. - General	834,850	2.53	184,059	11,148	0				1,007,762
379	Meas. and Reg. Sta. Equip. - City Gate	-								-
380	Services	17,669,225	2.82	2,566,574	1,270,980	156,788	-		-	18,808,031
381	Meters	3,005,246	1.51	100,372	50,240	(5,034)	-	-	-	3,060,411
* Major Only + Non Major Only										

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)										
ACCT NO.	Account Title	Balance First of Year (A)	Rate % Used (B)	Accruals During Year (C)	Book Cost of Plant Retired (D)	Cost of Removal (E)	Salvage (F)	Other Addition or Deductions		Balance End of Year (I)=(A)+(C)-(D)-(E)+(F)+(G)-(H)
								Debit (G)	Credit (H)	
382	Meter Installations	1,703,309	1.44	46,428	437	-			-	1,749,301
383	House Regulators	484,201	1.78	24,170	46	-			-	508,324
384	House Reg. Installations	281,848	0.50	1,478	-	-			-	283,326
385	Industrial Meas. and Reg. Sta. Equip.	345,288	2.67	18,476	25,907	560			-	337,297
386	Other Prop. on Customers' Premises	-							-	-
387	Other Equipment	687,977	2.53	46,717					-	734,694
	TOTAL DISTRIBUTION PLANT (374 - 387)	57,307,322	-	6,014,098	3,203,302	206,851	-	-	48,060	59,959,327
	GENERAL PLANT									
390	Structures and Improvements	-							-	-
391	Office Furniture and Equipment & Inf. Syst.	154,049		55,996	21,862			48,060	-	140,123
392	Transportation Equipment	11,198	7.70	834	-				-	12,032
393	Stores Equipment	26,808		-	-				-	26,808
394	Tools, Shop and Garage Equipment & CNG Equip.	654,874	4.00	74,542	14,748				-	714,667
395	Laboratory Equipment	-			-				-	-
396	Power Operated Equipment	173,277	-	(2,929)					-	170,347
397	Communication Equipment	-							-	-
398	Miscellaneous Equipment	34,313		8,152	-				-	42,466
399	Other Tangible Property	-							-	-
	TOTAL GENERAL PLANT (390 - 399)	1,054,519	-	136,594	36,610	-	-	48,060	-	1,106,443
	TOTAL GAS PLANT	58,476,216	-	6,572,143	3,395,115	425,477	-	48,060	48,060	61,227,766
	RETIREMENT WORK IN PROGRESS	(59,952)	-	(484,559)	(432,843)	-	-	-	-	(111,669)
	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
	GAS PLANT LSD. TO OTHERS	-	-	-	-	-	-	-	-	-
	TOTAL ACCUM. PROVISION (304.1 - 399)	58,416,264	-	6,087,584	2,962,273	425,477	-	48,060	48,060	61,116,097
* Major Only + Non Major Only (A) Composite Rate										

SCHEDULE: 10					
SPECIAL FUNDS - ACCOUNTS 125*, 126*, 128*, 129+					
Name of Fund (a)	Balance First of Year (b)	Principal Additions		Deductions (e)	Balance End of Year (f)=(b)+(c)+(d)-(e)
		Principle (c)	Income (d)		
Funds Held in Trust	91,182	-	621,035	35,601	676,616
TOTAL	91,182	-	621,035	35,601	676,616
* Major Only + Nonmajor Only					

SCHEDULE: 11				
PREPAYMENTS - ACCOUNT 165				
Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Ending Balance (e)=(b)+(c)-(d)
Prepaid Insurance	104,201	310,446	273,686	140,961
Medical Long Term Disability	-	2,313	2,313	-
Taxes - Other	-	111,785	111,827	(42)
Other Payments (specify):				
Excess Liability Insurance	33,260	155,003	143,825	44,438
Cloud Computing	142,535	539,796	682,331	-
Prepaid Payroll	106,571	540,436	642,572	4,435
TOTAL	386,567	1,659,779	1,856,554	189,792

SCHEDULE: 12				
MISC. CURRENT AND ACCRUED ASSETS - ACCOUNT 174				
Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Ending Balance (e)=(b)+(c)-(d)
Property Taxes - Gross	1,342,349	3,657,719	3,173,987	1,826,081
TOTAL	1,342,349	3,657,719	3,173,987	1,826,081

SCHEDULE: 13				
EXTRAORDINARY PROPERTY LOSSES - ACCOUNT 182.1				
Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Ending Balance (e)=(b)+(c)-(d)
Not Applicable				
TOTAL				NONE

SCHEDULE: 14				
UNRECOVERED PLANT AND REGULATORY STUDY COST - ACCOUNT 182.2				
Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Ending Balance (e)=(b)+(c)-(d)
Not Applicable				
TOTAL				NONE

SCHEDULE: 15				
MISCELLANEOUS DEFERRED DEBITS - ACCOUNT 186				
Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Ending Balance (e)=(b)+(c)-(d)
Cust. Advance (deposit) post 12/31/99	487,517	44,691	44,109	488,099
Misc. - Other	47,767	61,668	66,940	42,495
TOTAL	535,284	106,359	111,049	530,594

SCHEDULE: 16				
RESEARCH DEVELOPMENT AND DEMONSTRATION EXPENDITURES (MAJOR ONLY) - ACCOUNT 188				
Description (a)	Beginning Balance (b)	Debits (c)	Credit (d)	Ending Balance (e)=(b)+(c)-(d)
Not Applicable				
TOTAL	-	-	-	NONE

SCHEDULE: 17						
CAPITAL STOCK - ACCOUNTS 201 & 204						
CLASS & DESCRIPTION OF CAPITAL STOCK (A)	Par or Stated Value Per Share (B)	Shares Authorized (C)	Shares Issued & Outstanding (D)	Total Par Value of Stock Issues (E)=(B)X(D)	Dividends Declared Per Share for Year (F)	Total Declared Dividends (G)
COMMON:	\$ 25.00	3,000	2,883	\$ 72,075	\$ -	\$ -
PREFER:						
TOTALS		3,000	2,883	\$72,075	\$0	\$0

SCHEDULE: 18								
LONG-TERM DEBT - ACCOUNTS 221, 222*, 223, 224,225,226								
1. List in account number order in column (a) a description of the long-term obligation, including those maturing in the coming year.								
2. In the remaining columns (b) - (i) respondent shall furnish the appropriate data.								
Description of obligation (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	A/C 233 Short-Term Portion (h)	A/C 223 Long-Term Portion (i)
Inter-Company Promissory Note - CMD4	2006	2025	4,855,000		5.92%	5.92%		4,855,000
Inter-Company Promissory Note - CMD6	2010	2030	5,500,000		6.02%	6.02%		5,500,000
Inter-Company Promissory Note - CMD7	2012	2042	4,000,000		5.26%	5.26%		4,000,000
Inter-Company Promissory Note - CMD8	2013	2043	1,000,000		6.29%	6.29%		1,000,000
Inter-Company Promissory Note - CMD9	2014	2044	5,000,000		4.85%	4.85%		5,000,000
Inter-Company Promissory Note - CMD10	2014	2044	3,000,000		4.83%	4.83%		3,000,000
Inter-Company Promissory Note - CMD11	2015	2045	7,000,000		4.52%	4.52%		7,000,000
Inter-Company Promissory Note - CMD12	2016	2046	5,000,000		4.36%	4.36%		5,000,000
Inter-Company Promissory Note - CMD13	2017	2047	2,000,000		4.47%	4.47%		2,000,000
Inter-Company Promissory Note - CMD14	2017	2047	2,000,000		4.16%	4.16%		2,000,000
Inter-Company Promissory Note - CMD15	2017	2047	4,000,000		3.89%	3.89%		4,000,000
Inter-Company Promissory Note - CMD16	2018	2048	3,000,000		4.31%	4.31%		3,000,000
Inter-Company Promissory Note - CMD17	2018	2048	3,000,000		4.59%	4.59%		3,000,000
Inter-Company Promissory Note - CMD18	2019	2049	8,000,000		4.29%	4.29%		8,000,000
Inter-Company Promissory Note - CMD19	2019	2049	13,000,000		3.75%	3.75%		13,000,000
TOTAL			70,355,000				-	70,355,000

SCHEDULE: 19				
DEFERRED INCOME TAX - ACCOUNT 190				
Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Ending Balance (e)=(b)+(c)-(d)
Sect. 463 Vacation Accrual	192,583	33,084	1,960	223,707
Customer Advances	133,718	220	3,692	130,246
Regulatory Effect- Income Taxes	53,317	0	20,489	32,828
LIFO Storage	204,683	3,094	52,222	155,555
Environmental Costs	322,883	909,637	1,453,535	(221,015)
Capitalized Inventory Costs	257,384	14,327	241,878	29,833
Other Post Employment Benefits	98,340	39,072	37,774	99,638
OPEB: SFAS 112	(1)	1	0	(0)
Reg Liability: Asset Sales	1	0	1	(0)
Reg Liability: CSRR Overcollect	1	0	1	-
Off System Sales	10,258	30,795	1,824	39,229
Net Operating Loss Benefits	1,290,173	0	175,775	1,114,398
Federal NOL Carryforward	5,792,692	30,992	10,986	5,812,698
Charitable Contributions	30,536	4,402	30,992	3,946
Uncollectible Accounts	37,941	273,837	16,220	295,558
R & D Credit	14,177	0	0	14,177
Bonus Accrual	65,688	1,177	19,871	46,994
Deferred Credits	2,011	113	1,916	208
Obligation Operating Lease	206,027	538,978	467,705	277,300
ASC 740	4,114,914	0	102,142	4,012,772
TOTAL	12,827,327	1,879,729	2,638,983	12,068,073

SCHEDULE: 20				
DEFERRED INCOME TAX - ACCOUNT 281				
Description (a)	Beginning Balance (b)	Credits (c)	Debits (d)	Ending Balance (e)=(b)+(c)-(d)
Not Applicable				
TOTAL				NONE

SCHEDULE: 21				
DEFERRED INCOME TAX - ACCOUNT 282				
Description (a)	Beginning Balance (b)	Credits (c)	Debits (d)	Ending Balance (e)=(b)+(c)-(d)
Liberalized Depreciation	45,805,507	2,477,435	14,470,160	33,812,782
Rate Base Increment	-	-	-	-
Contribution in Aid of Construction	-	-	-	-
Offset Account	-	-	-	-
Regulatory Effect- Income Taxes	(14,201,470)	14,201,470	-	-
TOTAL	31,604,037	16,678,905	14,470,160	33,812,782

SCHEDULE: 22				
DEFERRED INCOME TAX - ACCOUNT 283				
Description (a)	Beginning Balance (b)	Credits (c)	Debits (d)	Ending Balance (e)=(b)+(c)-(d)
COVID Costs	-	210,652	12,477	198,175
Integrated Resource Planning	(4,170)	582	9,823	(13,411)
Pension Expense	372,054	11,675	197,115	186,614
Property Taxes	360,611	204,446	1,071,239	(506,182)
Gas Cost Incentive Plan	14,488	5,169	306	19,351
Payroll Taxes Cares Act	-	4,602	77,700	(73,098)
Rate Case Expenses	41,211	3,754	8,326	36,639
Federal Benefit on State Net Operating Loss	270,938	-	36,913	234,025
Reg Asset/Liability: RNA Program	(27,786)	120,094	17,233	75,075
Reg Asset/Liability: Stride Program	9,843	11,042	22,162	(1,278)
Reg Asset/Liability: IT Transition Costs	42,803	455	7,690	35,568
Funds Held in Trust	25,091	171,239	10,143	186,187
Right of Use Asset	201,246	464,761	396,057	269,950
TOTAL	1,306,329	1,208,471	1,867,184	647,616

SCHEDULE: 23				
MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES - ACCOUNT 242				
Description (a)	Beginning Balance (b)	Credits (c)	Debits (d)	Ending Balance (e)=(b)+(c)-(d)
Unclaimed Funds	67,392	12,446	42,933	97,879
Profit Sharing	27,719	51,512	23,793	-
Wage Payable	352,091	11,156,732	10,975,423	170,782
Accrued Vacations	466,338	859,402	944,012	550,948
Payroll Deductions	1,425	4,653,840	4,668,621	16,206
Audit Fees	4,019	56,803	60,870	8,086
Benefits Administration	6,052	46,273	42,097	1,876
Comprehensive Medical Plan	42,528	133,323	134,242	43,447
Prescription Drug	9,456	-	589	10,045
Dental Assistance Plan	5,714	18,348	17,932	5,298
Environmental Expenditures	2,729,060	61,442	2,886,882	5,554,500
Rate Refunds	(965)	-	959	(6)
Customer A/R Credit Balances	4,199,208	32,602,806	32,500,044	4,096,446
Exchange Gas	503,111	2,258,719	2,157,892	402,284
Heatshare Customer Contributions	319	3,506	3,387	200
Credit Deposits - Gas Supply	10,000	14,500	4,500	-
Hardship Funds	2,853	-	465	3,318
Contributions in Aid of Construction	2	2	-	-
TOTAL	8,426,322	51,929,654	54,464,641	10,961,309

SCHEDULE: 24					
GAS OPERATING REVENUES					
Acct. No.	Account Title	DTH Sold Maryland	DTH Entire System	Revenues Maryland	Revenues Entire System
	Natural Gas Service Revenues				
480	Residential Sales	2,176,573	2,176,573	27,572,674	27,572,674
481	Commercial & Industrial Sales				
	Small (or Commercial)	1,357,997	1,357,997	13,859,475	13,859,475
	Large (or Industrial)	43,473	43,473	281,226	281,226
482	Other Sales To Public Authorities			-	-
484	Interdepartmental Sales				
	Total Sales To Ultimate Consumers (480, 481, 482, & 484)				
483	Sales for Resale				
	Total Natural Gas Service Revenues (480-484)				
	Revenues From Manufactured Gas				
	Total Gas Service Revenues	3,578,043	3,578,043	41,713,375	41,713,375
	Other Operating Revenues				
485	Intracompany Transfers				
487	Forfeited Discounts		-	10,665	10,665
488	Miscellaneous Service Revenues		-	7,089	7,089
489	Revenue From Transportation Of Gas Of Others	2,156,949	2,156,949	5,839,381	5,839,381
490	Sales Of Products Extracted From Natural Gas				
491	Revenue From Natural Gas Processed By Others				
492	Incidental Gasoline & Oil Sales				
493	Rent From Gas Property				
494	Interdepartmental Rents				
495	Other Gas Revenues (Includes Unbilled, Unaccounted For, Company Use, Off System Sales) ¹	460,719	1,118,623	1,855,941	2,887,494
	Total Other Operating Revenues (485-495)	2,617,668	3,275,572	7,713,076	8,744,629
	Total Gas Operating Revenues	6,195,711	6,853,615	49,426,451	50,458,004
496	Provision For Rate Refunds				
	Total Gas Operating Revenues Net Of Provision For Rate Refunds (480-496)	6,195,711	6,853,615	49,426,451	50,458,004

¹ The difference between Maryland and Entire System in account 495 reflects Off System Sales in the amount of \$1,031,553 and 657,904 DTH.

SCHEDULE: 25 (Page 1 of 7)			
GAS OPERATING EXPENSE ACCOUNTS			
Acct. No.	Account Title	Maryland	Entire System
	Production Expenses		
	Manufactured Gas Production Liquefied Petroleum Gas - Air Operation		
717	Liquefied Petroleum Gas Expense	-	-
921	Office Supplies & Other Expenses	-	-
728	Liquefied Petroleum Gas	-	-
736	Rents		
	Total Operation (717, 921, 728, & 736)	-	-
	Operation Maintenance		
741	Structures and Improvements	-	-
742	Production Equipment	-	-
	Total Maintenance (741 - 742)	-	-
	Total Manufactured Gas Production (700 - 743)	-	-
	Natural Gas Production & Gathering Operation		
750	Operation Supervision & Engineering		-
751	Production Maps & Records		-
752	Gas Well Expense		-
753	Field Lines Expense		-
754	Field Compressor Station Expense		-
755	Field Compressor Station Fuel & Power		-
756	Field Measurement & Regulation Station Expense		-
757	Purification Expense		-
758	Gas Well Royalties		-
759	Other Expenses		-
760	Rents		-
	Total Operation (750 - 760)	-	-
	Maintenance		
761	Maintenance Supervision & Engineering		-
762	Maintenance Of Structures & Improvements		-
763	Maintenance Of Production Gas Wells		-
764	Maintenance Of Field Lines		-
765	Maintenance Of Field Compressor Station Equipment		-
766	Maintenance Of Field Measurement & Regulator Station Equipment		-
767	Maintenance Of Purification Equipment		-
768	Maintenance Of Drilling & Cleaning Equipment		-
769	Maintenance Of Other Equipment		-
	Total Maintenance (761 - 769)	-	-
	Total Natural Gas Production & Gathering (750 - 769)	-	-

SCHEDULE: 25 (Page 2 of 7)

GAS OPERATING EXPENSE ACCOUNTS

Acct. No.	Account Title	Maryland	Entire System
	Products Extraction Operation		
770	Operation Supervision & Engineering		-
771	Operation Labor		-
772	Gas Shrinkage		-
773	Fuel		-
774	Power		-
775	Materials		-
776	Operation Supplies & Expenses		-
777	Gas Processed For Others		-
778	Royalties On Products Extracted		-
779	Marketing Expenses		-
780	Products Purchased For Resale		-
781	Variation In Products Inventory		-
782	Extracted Products Used By The Utility - Credit		-
783	Rents		-
	Total Operation (770 - 783)	-	-
	Maintenance		
784	Maintenance Supervision & Engineering		-
785	Maintenance of Structures & Improvements		-
786	Maintenance of Extraction & Refining Equipment		-
787	Maintenance of Pipe Lines		-
788	Maintenance of Extracted Products Storage Equipment		-
789	Maintenance of Compressor Equipment		-
790	Maintenance of Gas Measurement & Regulation Equipment		-
791	Maintenance of Other Equipment		-
	Total Maintenance (784 - 791)	-	-
	Exploration & Development Operation		
795	Delay Rents		-
796	Nonproduct Well Drilling		-
797	Abandoned Leases		-
798	Other Exploration		-
	Total Exploration & Development (795 - 798)	-	-
	Total Products Extraction (770 - 798)	-	-

SCHEDULE: 25 (Page 3 of 7)			
GAS OPERATING EXPENSE ACCOUNTS			
Acct. No.	Account Title	Maryland	Entire System
	Other Gas Supply Expenses Operation		
800	Natural Gas Well Head Purchases		-
800.1	Natural Gas Well Head Purchases, Intracompany transactions		-
801	Natural Gas Field Line Purchases		-
802	Natural Gas Gasoline Plant Outlet Purchases		-
803	Natural Gas Transmission Line Purchases ¹	11,079,682	12,111,235
804	Natural Gas City Gate Purchases	-	-
804.1	Liquefied Natural gas Purchases		-
805	Other Gas Purchases	-	-
805.1	Purchase Gas Cost Adjustment	517,687	517,687
	Total Purchased Gas (800 - 805.1)	11,597,369	12,628,922
806	Exchange Gas	(100,827)	(100,827)
807.1	Well Expense - Purchased Gas		-
807.2	Operation Of Purchased Gas Measurement Station	102,235	102,235
807.3	Maintenance Of Purchased Gas Measurement Station		-
807.4	Purchase Gas Calculations Expense		-
807.5	Other Purchased Gas Expenses	15,661	15,661
	Total Gas Purchased Gas Expenses (806 - 807.5)	17,069	17,069
808.1	Gas Withdrawn From Storage - Debit	3,105,024	3,105,024
808.2	Gas Delivered To Storage - Credit	(2,908,794)	(2,908,794)
809.1	Withdrawals Of Liquefied Natural Gas For Processing - Debit		-
809.2	Deliveries Of Natural Gas For Processing - Credit		-
	Gas Used in Utility Operations - Credit		-
810	Gas Used for Compressor Station Fuel - Credit		-
811	Gas Used Products Extraction - Credit		-
812	Gas Used For Other Utility Operations - Credit	(2,935)	(2,935)
812.1	Gas Used in Utility Operations - Credit	-	-
	Total Gas Used In Utility Operations - Credit (810 - 812.1)	193,295	193,295
813	Other Gas Supply Expenses	-	-
	Total Production Expense (750 - 813)	11,807,733	12,839,286

¹The difference between Maryland and Entire System totals reflect Off System Sales expense in account 803 for \$1,031,553

SCHEDULE: 25 (Page 4 of 7)			
GAS OPERATING EXPENSE ACCOUNTS			
Acct. No.	Account Title	Maryland	Entire System
	Natural Gas Storage, Terminating & Processing Expense		
	Underground Storage Operation Expense		
814	Operation Supervisor & Engineering		-
815	Maps & Records		-
816	Well Expense		-
817	Lines Expense		-
818	Compressor Station Expense		-
819	Compressor Station Fuel & Power		-
820	Measurement & Regulator Station Expense		-
821	Purification Expense		-
822	Exploration & Development		-
823	Gas Losses		-
824	Other Expenses		-
825	Storage Well Royalties		-
826	Rents		-
	Total Operation (814 - 826)	-	-
	Maintenance		
830	Maintenance Supervision & Engineering		-
831	Maintenance of Structures & Improvements		-
832	Maintenance of Reservoirs & Wells		-
833	Maintenance of Lines		-
834	Maintenance of Compressor Station Equipment		-
835	Maintenance of Measurement & Regulation Station Equipment		-
836	Maintenance of Purification Equipment		-
837	Maintenance of Other Equipment		-
839	Maintenance of Local Storage Plant		-
	Total Maintenance (830 - 839)	-	-
	Total Underground Storage Expenses (814 - 839)	-	-
	Other Storage Operation Expenses		
840	Operation		-
841	Operation Labor & Expenses		-
842	Rents		-
842	Fuels		-
842	Power		-
842	Gas Losses		-
	Total Operation (840 - 842)	-	-
	Maintenance		
843.1	Maintenance Supervision & Engineering		-
843.2	Maintenance of Structures & Improvements		-
843.3	Maintenance of Reservoirs & Wells		-
843.4	Maintenance of Lines		-
843.5	Maintenance of Compressor Station Equipment		-
843.6	Maintenance of Measurement & Regulation Station Equipment		-
843.7	Maintenance of Purification Equipment		-
843.8	Maintenance of Other Equipment		-
843.9	Maintenance of Local Storage Plant		-
	Total Maintenance (843.1 - 843.9)	-	-
	Total Other Storage Expense (840 - 843.9)	-	-

SCHEDULE: 25 (Page 5 of 7)			
GAS OPERATING EXPENSE ACCOUNTS			
Acct. No.	Account Title	Maryland	Entire System
	Liquefied Natural Gas Terminaling & Processing Expense		
	Operation		
844.1	Operation Supervisor & Engineering		-
844.2	Liquefied Natural Gas Processing Terminal Labor & Expense		-
844.3	Liquefaction Processing Labor & Expense		-
844.4	Liquefaction Transportation Labor & Expense		-
844.5	Measurement & Regulation Labor & Expense		-
844.6	Compressor Station Labor & Expense		-
844.7	Communication System Expense		-
844.8	System Control & Load Dispatching		-
845.1	Fuel		-
845.2	Power		-
845.3	Rents		-
845.5	Wharfage Receipts - Credit		-
845.6	Processing Liquefied or Vaporized Gas By Others		-
846.1	Gas Losses		-
846.2	Other Expenses		-
	Total Operation (844.1 - 846.2)	-	-
	Maintenance		
847.1	Maintenance Supervision & Engineering		-
847.2	Maintenance of Structures & Improvements		-
847.3	Maintenance of Liquefied Natural Gas Processing Terminal Equipment		-
847.4	Maintenance of Liquefied Natural Gas Transportation Equipment		-
847.5	Maintenance of Measurement & Regulation Equipment		-
847.6	Maintenance of Compressor Station Equipment		-
847.7	Maintenance of Communication Equipment		-
847.8	Maintenance of Other Equipment		-
	Total Maintenance (847.1 - 847.8)	-	-
	Total Liquefied Natural Gas Terminaling & Processing Expenses (844.1 - 847.8)	-	-
	Total Natural Gas Storage (814 - 847.8)	-	-
	Transmission Expenses		
850	Operation Supervision & Engineering		-
851	System Control & Load Dispatching		-
852	Communication System Expense		-
853	Compressor Station Labor & Expense		-
854	Gas For Compressor Station Fuel		-
855	Other Fuel & Power For Compressor Stations		-
856	Mains Expense		-
857	Measurement & Regulation Station Equipment		-
858	Transmission & Compression Of Gas By Others		-
859	Other Expenses		-
860	Rents		-
	Total Operation (850 - 860)	-	-
	Maintenance		
861	Maintenance Supervision & Engineering		-
862	Maintenance of Structures & Improvements		-
863	Maintenance of Mains		-
864	Maintenance of Compressor Station Equipment		-
865	Maintenance of Measurement & Regulation Station Equipment		-
866	Maintenance of Communication Equipment		-
867	Maintenance of Other Equipment		-
	Total Maintenance (861 - 867)	-	-
	Total Transmission Expenses (850 - 867)	-	-

SCHEDULE: 25 MAJOR (Page 6 of 7)

GAS OPERATING EXPENSE ACCOUNTS

Acct. No.	Account Title	Maryland	Entire System
	Distribution Expenses		
	Operation		
870	Operation Supervisor & Engineering	545,959	545,959
871	Distribution Load Dispatching	21,037	21,037
872	Compressor Station Labor & Expense	-	-
873	Compressor Station Fuel & Power	-	-
874	Mains & Services Expense	1,249,171	1,249,171
875	Measurement & Regulator Station Expense - General	60,932	60,932
876	Measurement & Regulator Station Expense - Industrial	49,372	49,372
877	Measurement & Regulator Station Expense - City Gas Check Station	-	-
878	Meter & House Regulator Expense	160,477	160,477
879	Customer Installation Expense	474,618	474,618
880	Other Expenses	377,841	377,841
881	Rents	27,757	27,757
	Total Operation (840 - 881)	2,967,164	2,967,164
	Maintenance		
885	Maintenance Supervision & Engineering	7,278	7,278
886	Maintenance of Structures & Improvements	8,103	8,103
887	Maintenance of Mains	682,670	682,670
888	Maintenance of Compressor Station Equipment	-	-
889	Maintenance of Measurement & Regulator Station Equipment - General	253,357	253,357
890	Maintenance of Measurement & Regulator Station Equipment - Industrial	18,429	18,429
891	Maintenance of Measurement & Regulator Station Equipment - City Gas Check Station	-	-
892	Maintenance of Services	523,252	523,252
893	Maintenance of Meters & House Regulators	140,043	140,043
894	Maintenance of Other Equipment	89,471	89,471
	Total Maintenance (885 - 894)	1,722,603	1,722,603
	Total Distribution Expense (870 - 894)	4,689,767	4,689,767
	Customer Accounts Expense		
901	Operation Supervision & Engineering	-	-
902	Meter Reading Expense	86,532	86,532
903	Customer Records & Collection Expense	634,679	634,679
904	Uncollectible Accounts	399,303	399,303
905	Miscellaneous Customer Accounts Expense	364	364
	Total Customer Accounts Expense (901 - 905)	1,120,878	1,120,878

SCHEDULE: 25 MAJOR (Page 7 of 7)			
GAS OPERATING EXPENSE ACCOUNTS			
Acct. No.	Account Title	Maryland	Entire System
	Customer Service & Information Expense		
907	Maintenance Supervision & Engineering	-	-
908	Customer Assistance Expense	3	3
909	Informational & Instructional Expense	14,673	14,673
910	Miscellaneous Customer Service & Information Expense	168,485	168,485
	Total Customer Service & Information Expense (907 - 910)	183,161	183,161
	Sales Expense		
911	Supervision	1,621	1,621
912	Demonstrating & Selling Expense	1,081	1,081
913	Advertising Expense	2,971	2,971
916	Miscellaneous Sales Expense		
	Total Sales Expense (911 - 916)	5,673	5,673
	Administrative & General Expense		
920	Administrative & General Salaries	2,575,003	2,575,003
921	Office Supplies & Other Expense	476,190	476,190
922	Administrative Expenses Transferred - Credit	-	-
923	Outside Services Employed	786,530	786,530
924	Property Insurance	9,733	9,733
925	Injuries & Damages	309,256	309,256
926	Employee Pensions & Benefits	1,046,212	1,046,212
927	Franchise Requirements	-	-
928	Regulatory Commission Expense	385,253	385,253
929	Duplicate Charges - Credit	-	-
930.1	General Advertising Expense	35,318	35,318
930.2	Miscellaneous General Expenses	64,061	64,061
931	Rents	435,905	435,905
932	Maintenance Of General Plant	277,891	277,891
	Total Administrative & General Expenses (920 - 935)	6,401,352	6,401,352
	Total Operating Expenses¹	24,208,564	25,240,117

¹The difference between Maryland and Entire System totals reflects Off System Sales expense in account 803 for \$1,031,553.

SCHEDULE: 26				
GENERAL INFORMATION - NATURAL GAS				
<p>1. Does the respondent use any process for mixing, reforming or stabilizing the heat content of natural gas?</p> <p style="text-align: right;">Yes _____ No <u> X </u></p>				
<p>2. Give location and capacity of mixing, reforming or stabilizing plants.</p> <p style="padding-left: 40px;">Not applicable</p>				
<p>3. Give a brief description of the process or processes used.</p> <p style="padding-left: 40px;">Not applicable</p>				
<p>4. Volume of gas mixed, reformed or stabilized by separate plants.</p> <p style="padding-left: 40px;">Not applicable</p>				
	Plant	Plant	Plant	Plant
Natural Gas Input (DTH)				
Highest Avg. BTU of Input Natural Gas				
Lowest Avg. BTU of Input Natural Gas				
Mixing or Stabilizing Gas Input (DTH)				
Highest Avg. BTU of Mixing or Stabilizing Gas				
Lowest Avg. BTU of Mixing or Stabilizing Gas				
Highest Avg. BTU of Mixed or Stabilized Gas				
Lowest Avg. BTU of Mixed or Stabilized Gas				
Annual Output of Mixed or Stabilized Gas (DTH)				

SCHEDULE: 26	
TAXES OTHER THAN INCOME TAXES - OPERATING ACCOUNT 408.1	
TYPE OF TAX	AMOUNT
Property Taxes	3,175,609
Gross Receipts Tax	976,614
F. I. C. A.	232,765
Federal Unemployment Insurance	1,627
State Unemployment Insurance	4,420
License and Franchise Tax	10,750
Other	(1,615)
Total Account (408.1)	4,400,170

SCHEDULE: 27							
EMPLOYEE COMPENSATION							
	Number of Employees As of December 31			Total Compensation for Year Ending December 31	Distribution of Wages		
	Male	Female	Total		Operation & Maintenance Accounts	Construction	Other (Specify)* Cost of Removal
Part-Time Employees	-	-	-	\$ -	\$ -	\$ -	\$ -
Full-Time Employees	64	6	70	\$ 6,062,457	\$ 3,183,292	\$ 2,824,363	\$ 54,802
Total All Employees	64	6	70	\$ 6,062,457	\$ 3,183,292	\$ 2,824,363	\$ 54,802
* See Page 45-A							

SCHEDULE: 28
AFUDC RATE USED DURING YEAR & CALCULATION OF RATE
AFUDC Rate(s) used during year. 7.16%
Calculation AFUDC rate(s) used: See Page 45-B

SCHEDULE : 29	
NUMBER OF CUSTOMERS	
TYPE OF CUSTOMERS:	NUMBER OF CUSTOMERS
Residential	30,258
Commercial	3,418
Industrial	11
Transportation	287
Public Authorities	-
Interdepartmental	-
Ultimate Consumers	-
Sales for Resale	-
Special Contract	-
Miscellaneous	-
Other	-
TOTAL	33,974

SCHEDULE: 27					
EMPLOYEE COMPENSATION					
Distribution of Wages – Other					
	Retirement Work In Progress	Clearing Accounts	Vacation & N-P Time Net	Misc.	Total Other Wages
Part-Time Employees	-	-	-	-	-
Full-Time Employees	<u>76,635</u>	<u>63,256</u>	<u>(88,963)</u>	<u>3,874</u>	<u>54,802</u>
Total All Employees	<u>76,635</u>	<u>63,256</u>	<u>(88,963)</u>	<u>3,874</u>	<u>54,802</u>

SCHEDULE: 28					
CALCULATION OF AFUDC					
Note: Per Order No. 89665 of the Maryland Public Service Commission in Case No. 9644 issued November 7, 2020 approving the Company's proposed rates, the Company calculates Allowance for Funds Used During Construction using the approved return on rate base of 7.160 percent.					
1. Components of Formula (Derived from actual book balances and actual cost rates)*					
Line No.	Title		Amount	Capitalization Ratio (Percent)	Cost Rate Percentage
1	Average Short-Term Debt	S			
2	Short-Term Debt				s
3	Long-Term Debt	D			d
4	Preferred Stock	P			p
5	Common Equity	C			c
6	Total Capitalization				
7	Average Construction Work In Progress Balance	W			
2. Gross Rate for Borrowed Funds			$s(S/W) + d(D/D+P+C)(1-S/W)$ **		
3. Rate for other Funds			$\{1-S/W\} \{p(P/D+P+C) + c(C/D+P+C)\}$ **		
4. Weighted Average Rate Actually Used for the Year:			a. Rate for Borrowed Funds - 0.00% b. Rate for Other Funds - 0.00%		
* Amounts used in computation are based on the regulatory capital structure of Columbia Gas of Maryland.					
** These Formulas were not applicable in 2020.					

VERIFICATION

The foregoing report must be verified by the President or Chief Officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

State of Ohio
County of Franklin

_____ Gunnar J. Gode _____ makes oath and says that
(Insert here the name of the affiant.)

he is the Vice President, Chief Accounting Officer and Controller
_____ (Insert here the name of the deponent.)

of Columbia Gas of Maryland, Inc. _____
(Insert here the exact legal title or name of the respondent.)

that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including January 1, 2020 to and including December 31, 2020.



(Signature of affiant.)

Subscribed and sworn to before me, a Notary Public
this 20 day of May.



(Seal)



Janet Vanson
Notary Public, State of Ohio
My Commission Expires 11-08-23

ADDENDUM TO ANNUAL REPORT

**MARYLAND JURISDICTIONAL
GAS SALES STATISTICS**

Name of Respondent		This Report is:	Date of Report	Year of Report
Columbia Gas of Maryland, Inc.		(1) <input checked="" type="checkbox"/> An Original (2) A Resubmission	(Mo, Da, Yr) May 20, 2021	December 31, 2020
GAS OPERATING REVENUES (ACCOUNT 400)				
1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.		4. Report quantities of natural gas sold in DTH (14.73 psia at 60 degrees F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.		
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.		5. If increases or decreases from previous year (columns (c), (e) and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.		
3. Report number of customers, columns (f) and (g), on counts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.				
Line No.	Title of Account (a)	OPERATING REVENUES		
		Amount for year (b)	Amount for Previous Year (c)	
1	GAS SERVICE REVENUES			
2	480 Residential Sales	27,572,674	30,317,301	
3	481 Commercial & Industrial Sales			
4	Small (or Comm.) (See Instr. 6)	13,859,475	16,108,326	
5	Large (or Ind.) (See Instr. 6)	281,226	567,420	
6	482 Other Sales to Ultimate Consumers			
7	484 Interdepartmental Sales			
8	TOTAL Sales to Ultimate Consumers	41,713,375	46,993,047	
9	483 Sales for Resale			
10	TOTAL Nat. Gas Service Revenues	41,713,375	46,993,047	
11	Revenues from Manufactured Gas			
12	TOTAL Gas Service Revenues	41,713,375	46,993,047	
13	OTHER OPERATING REVENUES			
14	485 Intracompany Transfers			
15	487 Forfeited Discounts	10,665	15,318	
16	488 Misc. Service Revenues	7,089	44,089	
17	489 Rev. from Trans. Of Gas of Others	5,839,381	5,837,140	
18	490 Sales of Prod. Ext. from Nat. Gas			
19	491 Rev. from Nat. Gas Proc. By Others			
20	492 Incidental Gasoline and Oil Sales			
21	493 Rent from Gas Property			
22	494 Interdepartmental Rents			
23	495 Other Gas Revenues	2,887,494	399,560	
24	TOTAL Other Operating Revenues	8,744,629	6,296,107	
25	TOTAL Gas Operating Revenues	50,458,004	53,289,154	
26	(Less) 496 Provision for Rate Refunds			
27	TOTAL Gas Operating Revenues Net of Provision for Refunds	50,458,004	53,289,154	
28	Dist. Type Sales by States (inc. Main Line Sales to Resid. And Comm. Custrs)			
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)			
30	Sales for Resale			
31	Other Sales to Pub. Auth. (Local Dist. Only)			
32	Interdepartmental Sales			
33	TOTAL (Same as Line 10. Columns (b) and (c))	41,713,375	46,993,047	

Name of Respondent	This Report is:	Date of Report	Year of Report	
Columbia Gas of Maryland, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) A Resubmission	(Mo, Da, Yr) May 20, 2021	December 31, 2020	
GAS OPERATING REVENUES (ACCOUNT 400) (Continued)				
6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) Regularly used by the respondent if such basis of classification is not generally greater than 200 Mcf per year or approximately 800 Mcf. per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)		7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.		
DTH OF NATURAL GAS SOLD		CUSTOMERS		Line No.
Quantity for Year (d)	Quantity for Previous Year (e)	Amount for year (f)	Amount for Previous Year (g)	
6,853,615	6,503,904	33,974	33,701	1
				2
				3
				4
				5
				6
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ADDENDUM TO ANNUAL REPORT

**MARYLAND PROPERTY AND
ENERGY TAXES PAID IN 2020**

COLUMBIA GAS OF MARYLAND, INC**2020 LOCAL PROPERTY TAX PAYMENTS**

JURISDICTION	Amount Paid
ALLEGANY COUNTY	-
CUMBERLAND	-
DEER PARK	-
FROSTBURG	-
FUNKSTOWN	-
GARRETT COUNTY	-
GRANTSVILLE	-
HAGERSTOWN	-
HANCOCK	-
KITZMILLER	-
LOCH LYNN	-
LUKE	-
MOUNTAIN LAKE	-
OAKLAND	-
PRINCE GEORGE COUNTY	-
WASHINGTON COUNTY	-
WILLIAMSPORT	-
TOTAL	\$ -

Note: No Property Taxes were paid in 2020 because the final assessed value was not completed until March 25, 2021

2020 GROSS RECEIPTS TAX PAYMENTS

STATE OF MARYLAND	<u><u>\$ 1,039,086.00</u></u>
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