



An Exelon Company

BGE Finance and Accounting
110 West Fayette Street
Baltimore, MD 21201
www.bge.com

May 24, 2021

VIA E-MAIL

Andrew S. Johnston, Executive Secretary
Maryland Public Service Commission
William Donald Schaefer Tower
6 St. Paul Street, 16th Floor
Baltimore, Maryland 21202-6806

Re: BGE 2020 Annual Report

Dear Mr. Johnston:

Pursuant to the Commission's February 25, 2021, instructions, Baltimore Gas and Electric Company (the Company) provides its Annual Report to the Public Service Commission of Maryland for the year ended December 31, 2020. However, given the Commission's March 20, 2020 Notice of Waiver, the signatures required by the instructions have not been notarized. Furthermore, in accordance with the Commission's March 16, 2020, Operational Notice, the Company will not provide a paper copy of this filing.

Also pursuant to the Commission's Order No. 62733 dated November 28, 1977, the Company is filing an analysis of all expenses in excess of \$2,000 which were charged to accounts 930.1 and 930.2 for the year 2020.

Order No. 62733 also requires the Company to file with the Commission a breakdown of all expenditures in excess of \$2,000 made by the Edison Electric Institute (EEI) and the American Gas Association (AGA). To comply with this requirement, the Company provides a copy of the American Gas Association Financial Statements and a copy of the Form 990 filed by the Edison Electric Institute with the Internal Revenue Service. We have included the 2019 AGA Financial Statements and the EEI 2019 Form 990 within the Addendum to the Annual Report. The 2020 AGA Financial Statements and the 2020 EEI Form 990 will not be available until July and November, respectively; thus, the Company will provide these reports to the Commission in next year's submission of the Annual Report.

Finally, a copy of the Company's most current reports to the Securities and Exchange Commission can be found at: <https://investors.exeloncorp.com/sec-filings>.

Very Truly Yours,

David M. Vahos
SVP, CFO and Treasurer

Enclosures

cc: Jamie A. Smith – Director, Accounting Investigations Division

VERIFICATION

AS REQUIRED BY SECTION 6-205 (3)(2)(c) OF THE PUBLIC SERVICE COMMISSION LAW OF MARYLAND.
The foregoing report must be verified by the oath of the President, Treasurer, or General Manager of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

State of Maryland

Baltimore City

David M. Vahos

_____ makes oath and

(Insert here the name of the affiant)

says that he was SVP, CFO and Treasurer

(Insert here the official title of the affiant)

of Baltimore Gas and Electric Company

(Insert here the exact legal title or name of the respondent)

that he has examined the foregoing report; that the Company, in good faith, follows the processes and procedures set forth in the Cost Allocation Manual as well as the Commission's Asset Transfer Policies; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and that the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from

_____ January 1, 2020, to and including _____ December 31, 2020

(Signature of affiant)

Subscribed and sworn to before me, a _____ Notary _____ in and for the State and County above

named, this _____ day of _____ 2021

Use on
Impression
Seal

My commission expires _____

(Signature of officer authorized to administer oaths)

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2022)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2022)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)

Item 1: An Initial (Original) Submission OR Resubmission No. _____



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Baltimore Gas and Electric Company

Year/Period of Report

End of 2020/Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q**GENERAL INFORMATION****I. Purpose**

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW**Federal Power Act, 16 U.S.C. § 791a-825r**

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

Document Accession #: 07200308002 Filed: 03/30/21

IDENTIFICATION

01 Exact Legal Name of Respondent Baltimore Gas and Electric Company		02 Year/Period of Report End of <u>2020/Q4</u>	
03 Previous Name and Date of Change (if name changed during year) / /			
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 2 Center Plaza, 110 West Fayette Street, Baltimore, Maryland 21201			
05 Name of Contact Person Jason T. Jones		06 Title of Contact Person Director, Accounting	
07 Address of Contact Person (Street, City, State, Zip Code) 2 Center Plaza, 110 West Fayette Street, Baltimore, Maryland 21201			
08 Telephone of Contact Person, Including Area Code (667) 313-1556	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		10 Date of Report (Mo, Da, Yr) / /

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name David M. Vahos	03 Signature David M. Vahos	04 Date Signed (Mo, Da, Yr) 03/30/2021
02 Title SVP, CFO and Treasurer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	N/A
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	N/A
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	N/A
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	N/A
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	N/A
24	Extraordinary Property Losses	230	N/A
25	Unrecovered Plant and Regulatory Study Costs	230	
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

Document Accession #: 20210330-8002

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	

Stockholders' Reports Check appropriate box:

- Two copies will be submitted
- No annual report to stockholders is prepared

Name of Respondent Document Accession #: 20210330-8002 Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2021 / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---	--

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Mr. Jason T. Jones
Director, Accounting
2 Center Plaza, 110 West Fayette Street
Baltimore, Maryland, 21201

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Incorporated under the laws of the State of Maryland on June 20, 1906

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not applicable.

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Baltimore Gas and Electric ("BGE") is an electric transmission and distribution utility company and a gas distribution utility company with a service territory that covers the City of Baltimore and all or part of ten Central Maryland counties.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
- (2) No

Name of Respondent Document Accession #: 20210330-8002 Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

In February 2010, Constellation Energy completed the formation of a new special purpose subsidiary named RF HoldCo to hold all of the common equity interests in BGE. RF HoldCo is owned by Exelon Energy Delivery Company (EEDC), and EEDC is owned by Exelon Corporation which merged with Constellation Energy on March 12, 2012.

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
 2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chief Executive Officer	Carim V. Khouzami	[REDACTED]
2			
3	President and Chief Operating Officer	Stephen J. Woerner	[REDACTED]
4			
5	Senior Vice President, Chief Financial Officer and Trear	David M. Vahos	[REDACTED]
6			
7	Senior Vice President, Regulatory Affairs and Strategy	Alexander G. Núñez	[REDACTED]
8			
9	Senior Vice President, Governmental and External Affairs	Rodney Oddoye	[REDACTED]
10			
11	Senior Vice President, Customer Operations	Tamla A. Olivier	[REDACTED]
12			
13	Corporate Secretary	Thomas S. O'Neill	[REDACTED]
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Baltimore Gas and Electric Company		/ /	2020/Q4
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 7 Column: b

Effective January 1, 2020, Alexander G. Núñez assumed the role of Senior Vice President, Regulatory Affairs & Strategy.

Schedule Page: 104 Line No.: 9 Column: b

Effective January 1, 2020, Rodney Oddoye assumed the role of Senior Vice President, Governmental and External Affairs.

Schedule Page: 104 Line No.: 11 Column: b

Effective January 1, 2020, Tamla A. Olivier assumed the role of Senior Vice President, Customer Operations.

Schedule Page: 104 Line No.: 13 Column: b

Effective December 31, 2020, Thomas S. O'Neill resigned from his role as Corporate Secretary. Mr. O'Neill earned \$538,000 in 2019.

Document Accession #: 20210330-8022

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
 2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Christopher M. Crane (Chairman of the Board) **	10 South Dearborn Street, Chicago, Illinois 60603
2		
3	Carim V. Khouzami (Chief Executive Officer) ***	2 Center Plaza, 110 West Fayette Street, Baltimore, MD 21201
4		
5	Ann C. Berzin	2 Center Plaza, 110 West Fayette Street, Baltimore, MD 21201
6		
7	Calvin G. Butler, Jr. ***	2 Center Plaza, 110 West Fayette Street, Baltimore, MD 21201
8		
9	Michael E. Cryor	2 Center Plaza, 110 West Fayette Street, Baltimore, MD 21201
10		
11	James R. Curtiss, Esq.	2 Center Plaza, 110 West Fayette Street, Baltimore, MD 21201
12		
13	Joseph L. Haskins, Jr.	2 Center Plaza, 110 West Fayette Street, Baltimore, MD 21201
14		
15	Michael D. Sullivan	2 Center Plaza, 110 West Fayette Street, Baltimore, MD 21201
16		
17	Maria Harris Tildon	2 Center Plaza, 110 West Fayette Street, Baltimore, MD 21201
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46		
47		
48		

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates? Yes
 No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	PJM Open Access Tariff	ER05-515-000
2	Amendments H-2, H-2A, and H-2B	
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Baltimore Gas and Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2020/Q4
FOOTNOTE DATA			

Schedule Page: 106 Line No.: 1 Column: a

Included within the formula rate filings are references to the information within the FERC Form 1 pages.

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?

Yes
 No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20200515-5174	05/15/2020	ER09-1100-000	Annual Formula Update (15th Annual	PJM OATT, Att. H-2, H-2A, H-2B
2	20190520-5093	05/20/2019	ER09-1100-000	Errata to Annual Formula Update (14th	PJM OATT, Att. H-2, H-2A, H-2B
3	20190508-5057	05/08/2019	ER09-1100-000	Annual Formula Update (14th Annual	PJM OATT, Att. H-2, H-2A, H-2B
4	20180504-5244	05/04/2018	ER09-1100-000	Annual Formula Update (13th Annual	PJM OATT, Att. H-2, H-2A, H-2B
5	20170516-5115	05/16/2017	ER09-1100-000	Errata to Annual Formula Update (12th	PJM OATT, Att. H-2, H-2A, H-2B
6	20170424-5106	04/24/2017	ER09-1100-000	Annual Formula Update (12th Annual	PJM OATT, Att. H-2, H-2A, H-2B
7	20160427-5316	04/27/2016	ER09-1100-000	Annual Formula Update (11th Annual	PJM OATT, Att. H-2, H-2A, H-2B
8	20150424-5157	04/24/2015	ER09-1100-000	Annual Formula Update (10th Annual	PJM OATT, Att. H-2, H-2A, H-2B
9	20140428-5207	04/28/2014	ER09-1100-000	Annual Formula Update (9th Annual	PJM OATT, Att. H-2, H-2A, H-2B
10	20130425-5039	04/25/2013	ER09-1100-000	Annual Formula Update (8th Annual	PJM OATT, Att. H-2, H-2A, H-2B
11	20120424-5073	04/24/2012	ER09-1100-000	Annual Formula Update (7th Annual	PJM OATT, Att. H-2, H-2A, H-2B
12	20110429-5112	04/29/2011	ER09-1100-000	Annual Formula Update (6th Annual	PJM OATT, Att. H-2, H-2A, H-2B
13	20100426-5044	04/26/2010	ER09-1100-000	Annual Formula Update (5th Annual	PJM OATT, Att. H-2, H-2A, H-2B
14	20090504-5109	05/04/2009	ER09-1100-000	Annual Formula Update (4th Annual	PJM OATT, Att. H-2, H-2A, H-2B
15	20080515-5049	05/15/2008	ER08-976-000	Annual Formula Update (3rd Annual	PJM OATT, Att. H-2, H-2A, H-2B
16	20070515-5038	05/15/2007	ER07-1023-000	Annual Formula Update (2nd Annual	PJM OATT, Att. H-2, H-2A, H-2B
17	20060517-5013	05/17/2006	ER05-515-004	Correction to Annual Formula Update	PJM OATT, Att. H-2, H-2A, H-2B
18	20060515-5037	05/15/2006	ER05-515-004	Annual Formula Update (1st Annual	PJM OATT, Att. H-2, H-2A, H-2B
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					

INFORMATION ON FORMULA RATES

Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				

Name of Respondent Baltimore Gas and Electric Company Document Accession #: 20210330-8002	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report Filed Date: 03/30/2021	Year/Period of Report End of 2020/Q4
---	---	--	---

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
 SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Baltimore Gas and Electric Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

None.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

None

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

None.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents and other condition. State name of Commission authorizing lease and give reference to such authorization.

None.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to such arrangements, etc.

None.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short - term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of the obligation or guarantee.

The issuance by BGE of long-term debt or equity securities requires the prior authorization of the Maryland Public Service Commission (MDPSC), and BGE normally obtains the required approvals on a periodic basis to cover its anticipated financing needs for a period of time or in connection with a specific financing. In April 2020, BGE received approval from the MDPSC for \$1.5 billion long-term financing authority under Order 89545. On June 5, 2020, BGE issued \$400 million aggregate principal of its 2.90% Senior Notes due June 15, 2050. As of December 31, 2020, BGE had \$1.1 billion of available long-term debt financing authority from the MDPSC.

BGE meets its short-term liquidity requirements primarily through the issuance of commercial paper. As of December 31, 2020, BGE had no outstanding commercial paper. BGE's commercial paper borrowings are issued under the authority of FERC order Docket ES11-7-000 for up to \$700 million of short-term debt over the course of two years. BGE's short-term financing authority expires on December 31, 2021.

BGE has a currently effective shelf registration statement unlimited in amount, filed with the SEC, that will expire in August

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Baltimore Gas and Electric Company		/ /	2020/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

2022. BGE's ability to sell securities off the shelf registration statement or to access the private placement markets will depend on a number of factors at the time of the proposed sale, including other required regulatory approvals, as applicable, BGE's current financial condition, its securities ratings, and market conditions.

7. Changes in articles of incorporation or amendments to charter. Explain the nature and purpose of such changes or amendments.

On August 3, 2020, BGE adopted Amended and Restated Bylaws to address certain administrative and other non-material matters and to provide that shareholder approval is required to fill any vacancy on BGE's board of directors or to amend its bylaws for any reason.

8. State the estimated annual effect and nature of any important wage scale changes during the period.

In March 2020, BGE had a 2.50% general wage increase. This change is estimated to result in a total annual overall increase in operations and maintenance expense of approximately \$5.1 million.

9. State briefly the status of any materially important legal proceedings pending at the end of the period, and the results of any such proceedings culminated during the period.

Refer to Pages 122-123, Notes to Financial Statements: Note 2 – Regulatory Matters and Note 11 – Commitments and Contingencies, "Litigation and Regulatory Matters" section.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which such person had a material interest.

None.

11. (Reserved)

None.

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.

None.

13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.

See Officers page (Page 104) and Directors page (Page 105) for details concerning changes in the respondent's officers during 2020.

14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Baltimore Gas and Electric Company	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	
	(2) <input type="checkbox"/> A Resubmission	/ /	2020/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

percent proprietary ratio.

Not Applicable.

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	13,278,796,329	12,330,447,827
3	Construction Work in Progress (107)	200-201	628,881,305	485,243,940
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		13,907,677,634	12,815,691,767
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	4,050,027,604	3,882,080,456
6	Net Utility Plant (Enter Total of line 4 less 5)		9,857,650,030	8,933,611,311
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		9,857,650,030	8,933,611,311
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		13,130,060	13,370,435
19	(Less) Accum. Prov. for Depr. and Amort. (122)		1,443,039	1,298,281
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		9,461,134	7,441,280
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		21,148,155	19,513,434
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		23,768,146	23,499,459
36	Special Deposits (132-134)		825,928	992,164
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		120,208,370	125,824
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		290,683,033	159,342,965
41	Other Accounts Receivable (143)		116,001,920	151,173,093
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		44,168,006	17,128,847
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		2,821,633	864,897
45	Fuel Stock (151)	227	5,051,283	5,122,959
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	41,377,178	45,626,078
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		17,389,769	26,540,908
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		1,990,442	2,236,414
57	Prepayments (165)		1,585,496	79,544,217
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	1,492,379
60	Rents Receivable (172)		321,983	242,381
61	Accrued Utility Revenues (173)		197,003,172	170,367,803
62	Miscellaneous Current and Accrued Assets (174)		1,250,000	1,249,999
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		776,110,347	651,292,693
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		24,810,349	22,673,448
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	1,434,293	2,027,793
72	Other Regulatory Assets (182.3)	232	620,909,686	621,929,243
73	Prelim. Survey and Investigation Charges (Electric) (183)		0	0
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	281,848,771	265,984,457
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		9,002,245	9,810,945
82	Accumulated Deferred Income Taxes (190)	234	108,585,010	94,960,798
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		1,046,590,354	1,017,386,684
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		11,701,498,886	10,621,804,122

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Baltimore Gas and Electric Company		/ /	2020/Q4
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 78 Column: c

Included within Miscellaneous Deferred Debits (Account 186) is BGE's pension asset of \$270,030,378 and \$263,747,145 at December 31, 2020 and 2019, respectively. The amounts reflect cash contributions paid by BGE investors to the pension master trust fund less BGE's pension cost.

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	465,760,881	465,760,881
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,855,524,004	1,444,427,894
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	3,514,306	3,514,306
11	Retained Earnings (215, 215.1, 216)	118-119	1,876,853,555	1,774,148,260
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	1,874,308	1,684,422
16	Total Proprietary Capital (lines 2 through 15)		4,196,498,442	3,682,507,151
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	0	0
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	3,700,000,000	3,300,000,000
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		11,982,448	8,713,967
24	Total Long-Term Debt (lines 18 through 23)		3,688,017,552	3,291,286,033
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		7,641,590	7,455,076
29	Accumulated Provision for Pensions and Benefits (228.3)		211,554,799	221,929,236
30	Accumulated Miscellaneous Operating Provisions (228.4)		3,296,045	6,841,472
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		23,375,219	21,939,860
35	Total Other Noncurrent Liabilities (lines 26 through 34)		245,867,653	258,165,644
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	75,994,162
38	Accounts Payable (232)		347,013,730	242,738,078
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		60,581,668	65,756,646
41	Customer Deposits (235)		109,806,559	120,154,995
42	Taxes Accrued (236)	262-263	58,684,111	10,252,101
43	Interest Accrued (237)		46,204,034	45,729,349
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		16,298,252	15,414,680
48	Miscellaneous Current and Accrued Liabilities (242)		129,907,001	110,035,337
49	Obligations Under Capital Leases-Current (243)		0	0
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		768,495,355	686,075,348
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		10,704,746	7,768,344
57	Accumulated Deferred Investment Tax Credits (255)	266-267	2,735,735	3,106,996
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	51,865,504	25,732,932
60	Other Regulatory Liabilities (254)	278	1,106,618,737	1,176,987,688
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		1,452,302,761	1,306,513,222
64	Accum. Deferred Income Taxes-Other (283)		178,392,401	183,660,764
65	Total Deferred Credits (lines 56 through 64)		2,802,619,884	2,703,769,946
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		11,701,498,886	10,621,804,122

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	3,090,688,254	3,102,573,681		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,576,525,932	1,614,110,044		
5	Maintenance Expenses (402)	320-323	184,789,298	188,458,144		
6	Depreciation Expense (403)	336-337	336,675,706	304,519,784		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	61,134,476	54,113,127		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		184,624,333	174,864,539		
13	(Less) Regulatory Credits (407.4)		53,979,691	34,747,398		
14	Taxes Other Than Income Taxes (408.1)	262-263	267,892,241	259,769,238		
15	Income Taxes - Federal (409.1)	262-263	1,028,760	-51,780,801		
16	- Other (409.1)	262-263	258,455	1,151,651		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	198,472,093	241,965,808		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	158,206,709	111,055,798		
19	Investment Tax Credit Adj. - Net (411.4)	266	-371,261	-405,095		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		2,598,843,633	2,640,963,243		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		491,844,621	461,610,438		

Document Accession #: 20210330-8002

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
2,326,721,820	2,373,316,892	763,966,434	729,256,789			2
						3
1,217,543,083	1,254,067,700	358,982,849	360,042,344			4
129,104,384	127,456,478	55,684,914	61,001,666			5
243,989,690	227,205,937	92,686,016	77,313,847			6
						7
44,229,153	39,451,397	16,905,323	14,661,730			8
						9
						10
						11
153,439,614	141,443,537	31,184,719	33,421,002			12
37,957,718	21,096,731	16,021,973	13,650,667			13
202,105,098	200,012,825	65,787,143	59,756,413			14
29,183,016	3,614,259	-28,154,256	-55,395,060			15
1,229,118	16,550,656	-970,663	-15,399,005			16
93,619,242	120,019,009	104,852,851	121,946,799			17
105,131,103	79,160,798	53,075,606	31,895,000			18
-29,158	-51,373	-342,103	-353,722			19
						20
						21
						22
						23
						24
1,971,324,419	2,029,512,896	627,519,214	611,450,347			25
355,397,401	343,803,996	136,447,220	117,806,442			26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		491,844,621	461,610,438		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)			-788,095		
34	(Less) Expenses of Nonutility Operations (417.1)		144,758	144,764		
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		547,341	2,093,848		
38	Allowance for Other Funds Used During Construction (419.1)		22,159,039	21,160,532		
39	Miscellaneous Nonoperating Income (421)		97,971	121,704		
40	Gain on Disposition of Property (421.1)		4,994	380,964		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		22,664,587	22,824,189		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		19,053,019	1,556,354		
46	Life Insurance (426.2)		140,271	-736,806		
47	Penalties (426.3)		484,314	298,751		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		1,913,257	3,311,214		
49	Other Deductions (426.5)		11,310,471	409,629		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		32,901,332	4,839,142		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	258,624	139,359		
53	Income Taxes-Federal (409.2)	262-263	1,069,615	-2,873,821		
54	Income Taxes-Other (409.2)	262-263	-257,949	-1,256,432		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	2,130,579	4,331,241		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	3,725,135	979,413		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-524,266	-639,066		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		-9,712,479	18,624,113		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		132,158,225	117,086,208		
63	Amort. of Debt Disc. and Expense (428)		2,062,725	1,837,267		
64	Amortization of Loss on Reaquired Debt (428.1)		808,692	808,692		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		5,615,987	8,436,584		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		7,618,782	7,461,529		
70	Net Interest Charges (Total of lines 62 thru 69)		133,026,847	120,707,222		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		349,105,295	359,527,329		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		349,105,295	359,527,329		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Baltimore Gas and Electric Company		/ /	2020/Q4
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 15 Column: c

This note applies to Lines 15-18 on Page 114 and Line 70 on Page 117. Page 117 does not include the income tax benefit relating to Net Interest Charges. Income tax benefit of \$36,605,663 for the current year and \$33,215,610 for the prior year relating to Page 117 Line 70 Net Interest Charges is included on Schedule Page: 114 Lines 15-18 Columns c and d.

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		1,774,148,260	1,639,020,932
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		349,105,295	359,527,329
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31			-246,400,000	(224,400,001)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-246,400,000	(224,400,001)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		1,876,853,555	1,774,148,260
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		1,876,853,555	1,774,148,260
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

Document Accession #: 20210330-8002

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
 (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
 (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
 (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	349,105,295	359,527,329
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	336,675,706	304,519,784
5	Amortization of Limited Plant	61,134,476	54,113,127
6	Impairment of long-lived asset and losses on regulatory assets		361,597
7	Amortization of regulatory debits/credits	130,644,642	140,117,141
8	Deferred Income Taxes (Net)	38,670,828	132,598,539
9	Investment Tax Credit Adjustment (Net)	-371,261	-405,095
10	Net (Increase) Decrease in Receivables	-98,750,751	-21,502,189
11	Net (Increase) Decrease in Inventory	13,717,687	-4,147,345
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	93,839,220	-60,021,779
14	Net (Increase) Decrease in Other Regulatory Assets	-127,824,239	-116,169,567
15	Net Increase (Decrease) in Other Regulatory Liabilities	17,839,807	-30,298,851
16	(Less) Allowance for Other Funds Used During Construction	22,159,039	21,160,532
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):	108,048,736	4,198,160
19	Pension	-6,283,233	15,169,531
20	Gain on disposal of noncurrent assets	-4,994	-380,964
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	894,282,880	756,518,886
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-1,023,439,623	-984,876,062
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant	-255,880,976	-185,179,951
29	Gross Additions to Nonutility Plant	240,375	-191,133
30	(Less) Allowance for Other Funds Used During Construction	-22,159,039	-21,160,532
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-1,256,921,185	-1,149,086,614
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	5,527,652	5,513,937
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Document Accession #: 20210330-8002

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
 (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
 (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
 (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):	-3,086,710	1,707,858
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-1,254,480,243	-1,141,864,819
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	400,000,000	400,000,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		40,996,806
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	400,000,000	440,996,806
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):	411,096,110	193,290,143
77			
78	Net Decrease in Short-Term Debt (c)	-75,994,162	
79	Bond Issuance Costs	-8,153,352	-7,505,805
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-246,400,000	-224,400,001
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	480,548,596	402,381,143
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	120,351,233	17,035,210
87			
88	Cash and Cash Equivalents at Beginning of Period	23,625,283	6,590,073
89			
90	Cash and Cash Equivalents at End of period	143,976,516	23,625,283

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Baltimore Gas and Electric Company			
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 18 Column: b

Net decrease in Special Deposits	\$ 166,236
Net decrease in Prepayments	77,958,721
Net increase in Miscellaneous long term assets and deferred debits	(9,581,081)
Net decrease in Miscellaneous current and accrued liabilities	(125,000)
Net increase in Other deferred credits	23,302,851
Other	16,327,009
Total change in Other - Line 18(b)	\$ 108,048,736

Schedule Page: 120 Line No.: 18 Column: c

Net decrease in Special deposits	\$ 4,736,539
Net increase in Prepayments	(2,791,721)
Net increase in Miscellaneous long term assets and deferred debits	(3,610)
Net decrease in Miscellaneous current and accrued liabilities	(3,861,104)
Net increase in Other deferred credits	66,734
Other	6,051,322
Total Change in Other - Line 18(c)	\$ 4,198,160

Schedule Page: 120 Line No.: 53 Column: b

Other Investments	\$ (188,819)
Re-capitalized Fleet Depreciation	3,270,844
Expenditures for land and building purchase	(6,168,735)
	\$ (3,086,710)

Schedule Page: 120 Line No.: 53 Column: c

Other Investments	\$ (971,479)
Re-capitalized Fleet Depreciation	2,679,337
	\$ 1,707,858

Schedule Page: 120 Line No.: 76 Column: b

Represents other paid in capital	\$ 411,096,110
----------------------------------	-----------------------

Schedule Page: 120 Line No.: 76 Column: c

Represents other paid in capital	\$ 193,290,143
----------------------------------	-----------------------

Name of Respondent Baltimore Gas and Electric Company Document Accession #: 20210330-8002	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report Filed Date: 03/30/2021	Year/Period of Report End of 2020/Q4
---	---	--	---

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Baltimore Gas and Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The notes presented herein were derived from the notes disclosed within the Annual Report of Exelon Corporation (Exelon) on Form 10-K for the period ending December 31, 2020. The notes presented herein were modified to include information relevant to Baltimore Gas and Electric Company (BGE). All amounts presented within the footnotes are rounded in millions unless otherwise noted.

1. Significant Accounting Policies

Description of Business

Incorporated in Maryland in 1906, BGE is engaged principally in the purchase and regulated retail sale of electricity and the provision of electricity distribution and transmission services to retail customers in central Maryland, including the City of Baltimore, as well as the purchase and regulated retail sale of natural gas and the provision of gas distribution services to retail customers in central Maryland, including the City of Baltimore. BGE is a public utility under the Public Utilities Article of the Maryland Annotated Code subject to regulation by the Maryland Public Service Commission (MDPSC) related to electric and gas distribution rates and service, the issuance of certain securities and certain other aspects of BGE's business. BGE is a public utility under the Federal Power Act subject to regulation by the Federal Energy Regulatory Commission (FERC) related to transmission rates and certain other aspects of BGE's business and by the U.S. Department of Transportation related to pipeline safety and other areas of gas operations. Specific operations of BGE are subject to the jurisdiction of various other Federal, state, regional and local agencies. Additionally, BGE is also subject to North American Electric Reliability Corporation (NERC) mandatory reliability standards.

BGE serves an estimated population of 3.1 million in its 3,250 square mile combined electric and natural gas retail service territory. BGE provides electric distribution service in an area of approximately 2,300 square miles and natural gas distribution service in an area of approximately 3,050 square miles, with electric and natural gas service territory populations of 3.0 million and 2.9 million, respectively, including approximately 600 thousand in the City of Baltimore. BGE delivers electricity to approximately 1.3 million customers and natural gas to approximately 700 thousand customers.

Basis of Presentation

Accounting policies for regulated operations are in accordance with those prescribed by the regulatory authorities having jurisdiction, principally MDPSC and FERC. The accompanying financial statements have been prepared in accordance with the accounting requirements of FERC as set forth in the USOA and accounting releases, which differ from accounting principles generally accepted in the United States of America (GAAP). The principal differences from GAAP include the exclusions of current maturities of long-term debt from current liabilities, the exclusion of debt issuance costs from long-term debt, the requirement to report deferred tax assets and liabilities separately rather than as a single amount, the classification of accrued taxes as assets and liabilities rather than a net amount, the exclusion of FIN 48 liabilities related to temporary income tax differences, the derecognition of operating leases from the balance sheet, the classification of cloud computing costs, and the classification of certain other assets and liabilities as current instead of noncurrent.

COVID-19

BGE has taken steps to mitigate the potential risks posed by the global outbreak (pandemic) of the 2019 novel coronavirus (COVID-19). BGE provides a critical service to its customers and has taken measures to keep employees who operate the business safe and minimize unnecessary risk of exposure to the virus, including extra precautions for employees who work in the field. BGE has implemented work from home policies where appropriate and imposed travel limitations on employees. In addition, BGE has updated its existing business continuity plans.

Management makes estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Baltimore Gas and Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

assets and liabilities as of the date of the financial statements and accompanying notes, and the amounts of revenues and expenses reported during the periods covered by those financial statements and accompanying notes. Management assessed certain accounting matters that require consideration of forecasted financial information, including, but not limited to, our accumulated provision for uncollectible accounts and the carrying value of other long-lived assets, in context with the information reasonably available to BGE and the unknown future impacts of COVID-19 as of December 31, 2020 and through the date of this report. BGE's future assessment of its current expectations of the magnitude and duration of COVID-19, as well as other factors, could result in material impacts to its financial statements in future reporting periods.

Use of Estimates

The preparation of BGE's financial statements in conformity with the USOA requires management to make estimates and assumptions that affect the amounts reported in the financial statements and accompanying notes. Areas in which significant estimates have been made include, but are not limited to, the accounting for asset retirement obligations (AROs), pension and other postretirement employee benefits (OPEB), inventory reserves, accumulated provision for uncollectible accounts, goodwill and asset impairment assessments, derivative instruments, unamortized energy contracts, fixed asset depreciation, environmental costs and other loss contingencies, taxes, and unbilled energy revenue. Actual results could differ from those estimates.

Accounting for the Effects of Regulation

For its regulated electric and gas operations, BGE reflects the effects of cost-based rate regulation in its financial statements, which is required for entities with regulated operations that meet the following criteria: 1) rates are established or approved by a third-party regulator; (2) rates are designed to recover the entities' cost of providing services or products; and (3) there is a reasonable expectation that rates designed to recover costs can be charged to and collected from customers. BGE accounts for its regulated operations in accordance with regulatory and legislative guidance from the regulatory authorities having jurisdiction, principally the MDPSC, under state public utility laws and the FERC under various Federal laws. Regulatory assets and liabilities are amortized and the related expense or revenue is recognized in the Statement of Income consistent with the recovery or refund included in customer rates. BGE's regulatory assets and liabilities as of the balance sheet date are probable of being recovered or settled in future rates. If a separable portion of BGE's business was no longer able to meet the criteria discussed above, BGE would be required to eliminate from its financial statements the effects of regulation for that portion, which could have a material impact on its financial statements. BGE classifies regulatory assets and liabilities entirely as non-current in its Balance Sheets. See Note 2 - Regulatory Matters for additional information.

BGE treats the impact of a final rate order received after the balance sheet date but prior to the issuance of the financial statements as a non-recognized subsequent event, as the receipt of a final rate order is a separate and distinct event that has future impacts on the parties affected by the order.

Revenues

Operating Revenues. BGE's operating revenues generally consist of revenues from contracts with customers involving the sale and delivery of energy commodities and related products and services and utility revenues from alternative revenue programs (ARP). BGE recognizes revenue from contracts with customers to depict the transfer of goods or services to customers in an amount that the entities expect to be entitled to in exchange for those goods or services. BGE's primary sources of revenue include regulated electric and natural gas tariff sales, distribution, and transmission services. At the end of each month, BGE accrues an estimate for the unbilled amount of energy delivered or services provided to customers.

BGE records ARP revenue for its best estimate of the electric and natural gas distribution revenue impacts resulting from future changes in rates that they believe are probable of approval by the MDPSC in accordance with its revenue decoupling mechanisms.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Baltimore Gas and Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2020/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

BGE records ARP revenue for its best estimate of the transmission revenue impacts resulting from future changes in rates that it believes are probable of approval by FERC in accordance with its formula rate mechanisms. See Note 2 - Regulatory Matters for additional information.

Option Contracts, Swaps, and Commodity Derivatives. Certain option contracts and swap arrangements that meet the definition of derivative instruments are recorded at fair value with subsequent changes in fair value recognized as revenue or expense. The classification of revenue or expense is based on the intent of the transaction. To the extent BGE receives full cost recovery for energy procurement and related costs from retail customers, it records the fair value of its energy swap contracts with unaffiliated suppliers as well as an offsetting regulatory asset or liability in its Balance Sheets. Refer to Note 2—Regulatory Matters and Note 8—Derivative Financial Instruments for additional information.

Taxes Directly Imposed on Revenue-Producing Transactions. BGE collects certain taxes from customers such as sales and gross receipts taxes, along with other taxes, surcharges, and fees, that are levied by state or local governments on the sale or distribution of electricity and gas. Some of these taxes are imposed on the customer, but paid by BGE, while others are imposed on BGE. Where these taxes are imposed on the customer, such as sales taxes, they are reported on a net basis with no impact to the Statement of Income. However, where these taxes are imposed on BGE, such as gross receipts taxes or other surcharges or fees, they are reported on a gross basis. Accordingly, revenues are recognized for the taxes collected from customers along with an offsetting expense. See Note 13—Supplemental Financial Information for BGE's utility taxes that are presented on a gross basis.

Income Taxes

Deferred Federal and state income taxes are recorded on all significant temporary differences between the book and tax basis of assets and liabilities and for tax benefits carried forward. Investment tax credits have been deferred in BGE's Balance Sheets and are recognized in book income over the life of the related property. In accordance with USOA, BGE reports deferred income tax balances arising from temporary differences in Accounts 190, 282 and 283 as appropriate, which differs from the net presentation required by GAAP. See Note 6—Income Taxes for additional information. BGE recognizes accrued interest related to unrecognized tax benefits in Interest expense or Interest income in Other income and deductions on its Statement of Income.

BGE accounts for uncertain income tax positions in accordance with FERC's guidance on Accounting and Financial Reporting for Uncertainty in Income Taxes, issued in Docket No. A107-2-000 for FERC reporting purposes. The guidance requires, among other things, that the entities should continue to recognize deferred income taxes for FERC accounting and reporting purposes based on the difference between positions taken in tax returns filed or expected to be filed and amounts reported in financial statements.

Cash and Cash Equivalents

BGE considers investments purchased with an original maturity of three months or less to be cash equivalents.

Restricted Cash and Cash Equivalents

Restricted cash and cash equivalents represent funds that are restricted to satisfy designated current liabilities. As of December 31, 2020 and 2019, BGE's restricted cash primarily represented proceeds from the loan program for the completion of certain energy efficiency measures and collateral held from energy suppliers.

Restricted cash and cash equivalents not available to satisfy current liabilities are classified as noncurrent assets.

Accumulated Provision for Uncollectible Accounts on Accounts Receivables

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Baltimore Gas and Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The accumulated provision for uncollectible accounts reflects BGE's best estimate of losses on the customers' accounts receivable balances based on historical experience, current information, and reasonable and supportable forecasts.

The accumulated provision for uncollectible accounts for BGE's customers is developed by applying BGE's loss rates, based on historical loss experience, current conditions, and forward-looking risk factors, to the outstanding receivable balance by customer risk segment. BGE's customer accounts are written off consistent with approved regulatory requirements. Adjustments to the accumulated provision for uncollectible accounts are primarily recorded to Operating and maintenance expense on BGE's Statement of Income or Regulatory assets on BGE's Balance Sheets. See Note 2—Regulatory Matters for additional information regarding the regulatory recovery of uncollectible account expense on customer accounts receivable.

BGE has certain non-customer receivables in Other deferred debits and other assets which primarily are with governmental agencies and other high-quality counterparties with no history of default. As such, the accumulated provision for uncollectible accounts related to these receivables is not material. BGE monitors these balances and will record an allowance if there are indicators of a decline in credit quality.

Inventories

Inventory is recorded at the lower of weighted average cost or net realizable value. Provisions are recorded for excess and obsolete inventory. Fossil fuel, materials and supplies, and emissions allowances are generally included in inventory when purchased. Fossil fuel and emissions allowances are expensed to purchased power and fuel expense when used or sold. Materials and supplies generally includes transmission, distribution, and generating plant materials and are expensed to Operating and maintenance or capitalized to Property, plant, and equipment, as appropriate, when installed or used.

Property, Plant, and Equipment

Property, plant, and equipment is recorded at original cost. Original cost includes construction-related direct labor and material costs. BGE also includes indirect construction costs including labor and related costs of departments associated with supporting construction activities. When appropriate, original cost also includes allowance for funds used during construction (AFUDC) for regulated property at BGE. The cost of repairs and maintenance, including planned major maintenance activities and minor replacements of property, is charged to Operating and maintenance expense as incurred.

Third parties reimburse BGE for all or a portion of expenditures for certain capital projects. Such contributions in aid of construction costs (CIAC) are recorded as a reduction to Property, plant, and equipment, net. Smart Grid Investment Grants from the United States Department of Energy and other funds reimbursed to BGE have been accounted for as CIAC.

For BGE, upon retirement, the cost of property, net of salvage, is charged to accumulated depreciation consistent with the composite and group methods of depreciation. Depreciation expense at BGE includes the estimated cost of dismantling and removing plant from service upon retirement. Actual incurred removal costs are applied against a related regulatory liability or recorded to a regulatory asset if in excess of previously collected removal costs.

Capitalized Software. Certain costs, such as design, coding, and testing incurred during the application development stage of software projects that are internally developed or purchased for operational use are capitalized within Property, plant, and equipment. Similar costs incurred for cloud-based solutions treated as service arrangements are also capitalized within Property, plant, and equipment. Such capitalized amounts are amortized ratably over the expected lives of the projects when they become operational, generally not to exceed five years. Certain other capitalized software costs are being amortized over longer lives based on the expected life or pursuant to prescribed regulatory requirements.

AFUDC. AFUDC is the cost, during the period of construction, of debt and equity funds used to finance construction projects for

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Baltimore Gas and Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

regulated operations. AFUDC is recorded to construction work in progress and as a non-cash credit to an allowance that is included in interest expense for debt-related funds and other income and deductions for equity-related funds. The rates used for capitalizing AFUDC are computed under a method prescribed by regulatory authorities.

See Note 4—Property, Plant, and Equipment for additional information regarding Property, plant, and equipment.

Depreciation and Amortization

Depreciation is generally recorded over the estimated service lives of property, plant, and equipment on a straight-line basis using the group, composite or unitary methods of depreciation. The group approach is typically for groups of similar assets that have approximately the same useful lives and the composite approach is used for dissimilar assets that have different lives. Under both methods, a reporting entity depreciates the assets over the average life of the assets in the group. BGE's depreciation expense includes the estimated cost of dismantling and removing plant from service upon retirement, which is consistent with BGE's regulatory recovery method. The estimated service lives for BGE are based on a combination of depreciation studies, historical retirements, site licenses, and management estimates of operating costs and expected future energy market conditions.

See Note 4—Property, Plant, and Equipment for further information regarding depreciation.

Amortization of regulatory assets and liabilities are recorded over the recovery or refund period specified in the related legislation or regulatory order or agreement. When the recovery or refund period is less than one year, amortization is recorded to the line item in which the deferred cost or income would have originally been recorded in the Statement of Income. Amortization of BGE's transmission formula rate regulatory assets is recorded to Operating revenues.

Amortization of income tax related regulatory assets and liabilities is generally recorded to Income tax expense. With the exception of the regulatory assets and liabilities discussed above, when the recovery period is more than one year, the amortization is generally recorded to Depreciation and amortization in the Statement of Income.

See Note 2—Regulatory Matters for additional information.

Asset Retirement Obligations

AROs are accreted throughout each year to reflect the time value of money for these present value obligations through an increase to regulatory assets. See Note 5—Asset Retirement Obligations for additional information.

Guarantees

If necessary, BGE recognizes a liability at the time of issuance of a guarantee for the fair market value of the obligations it has undertaken by issuing the guarantee. The liability is reduced or eliminated as BGE is released from risk under the guarantee. Depending on the nature of the guarantee, BGE's release from risk may be recognized only upon the expiration or settlement of the guarantee or by a systematic and rational amortization method over the term of the guarantee. See Note 11—Commitments and Contingencies for additional information.

Asset Impairments

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Baltimore Gas and Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Long-Lived Assets. BGE regularly monitors and evaluates the carrying value of long-lived assets and asset groups for recoverability whenever events or changes in circumstances indicate that the carrying value of those assets may not be recoverable. Indicators of impairment may include a deteriorating business climate, including, but not limited to, declines in energy prices, condition of the asset, specific regulatory disallowance, or plans to dispose of a long-lived asset significantly before the end of its useful life. BGE determines if long-lived assets and asset groups are impaired by comparing the undiscounted expected future cash flows to the carrying value. When the undiscounted cash flow analysis indicates a long-lived asset or asset group is not recoverable, the amount of the impairment loss is determined by measuring the excess of the carrying amount of the long-lived asset or asset group over its fair value.

Derivative Financial Instruments

All derivatives are recognized on the balance sheet at their fair value unless they qualify for certain exceptions, including the normal purchases and normal sales (NPNS) exception. Changes in fair value may be recorded as a regulatory asset or liability if there is an ability to recover or return the associated costs. Cash inflows and outflows related to derivative instruments are included as a component of operating, investing, or financing cash flows in the Statement of Cash Flows, depending on the nature of each transaction.

NPNS are contracts where physical delivery is probable, quantities are expected to be used or sold in the normal course of business over a reasonable period of time and will not be financially settled. Revenues and expenses on derivative contracts that qualify, and are designated, as NPNS are recognized when the underlying physical transaction is completed. While these contracts are considered derivative financial instruments, they are not required to be recorded at fair value, but rather are recorded on an accrual basis of accounting. See Note 8—Derivative Financial Instruments for further information.

Retirement Benefits

BGE participates in Exelon's defined benefit pension plans and OPEB plans. The plan obligations and costs of providing benefits under these plans are measured as of December 31. The measurement involves various factors, assumptions, and accounting elections. The impact of assumption changes or experience different from that assumed on pension and OPEB obligations is recognized over time rather than immediately recognized in the Statement of Income. Gains or losses in excess of the greater of ten percent of the projected benefit obligation or the market-related value of plan assets are amortized over the expected average remaining service period of plan participants. See Note 7—Retirement Benefits for additional discussion.

New Accounting Pronouncements

New Accounting Standards Adopted in 2020: In 2020, BGE adopted the following new authoritative accounting guidance issued by the FASB.

Impairment of Financial Instruments (Issued June 2016). Provides for a new Current Expected Credit Loss (CECL) impairment model for specified financial instruments including loans, trade receivables, debt securities classified as held-to-maturity investments, and net investments in leases recognized by a lessor. Under the new guidance, on initial recognition and at each reporting period, an entity is required to recognize an allowance that reflects its current estimate of uncollectible accounts expected to be incurred over the life of the financial instrument based on historical experience, current conditions, and reasonable and supportable forecasts. The standard was effective January 1, 2020 and requires a modified retrospective transition approach through a cumulative-effect adjustment to retained earnings as of the beginning of the period of adoption. This standard is primarily applicable to BGE's trade accounts receivables balances. The guidance did not have a significant impact on BGE's financial statements.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Baltimore Gas and Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Goodwill Impairment (Issued January 2017). Simplifies the accounting for goodwill impairment by removing Step 2 of the current impairment assessment, which requires calculation of a hypothetical purchase price allocation. Under the revised guidance, goodwill impairment will be measured as the amount by which a reporting unit's carrying value exceeds its fair value, not to exceed the carrying amount of goodwill (currently Step 1 of the two-step impairment test). Entities will continue to have the option to perform a qualitative assessment to determine if a quantitative impairment test is necessary. The standard was effective January 1, 2020 and must be applied on a prospective basis. BGE does not have goodwill as of December 31, 2020 and this updated guidance did not impact BGE's financial reporting.

2. Regulatory Matters

The following matters below discuss the status of material regulatory and legislative proceedings of BGE.

Utility Regulatory Matters

Distribution Base Rate Case Proceedings

The following table shows the completed distribution base rate case proceedings in 2020.

Completed Distribution Base Rate Case Proceedings

Jurisdiction	Filing Date	Service	Requested Revenue Requirement Increase	Approved Revenue Requirement Increase	Approved ROE	Approval Date	Rate Effective Date
Maryland ^(a)	May 15, 2020 (amended September 11, 2020)	Electric	\$ 137	\$ 81	9.50 %	December 16, 2020	January 1, 2021
		Natural Gas	\$ 91	\$ 21	9.65 %		

(a) Reflects a three-year cumulative multi-year plan for 2021 through 2023. The MDPSC awarded BGE electric revenue requirement increases of \$59 million, \$39 million, and \$42 million in 2021, 2022, and 2023, respectively, and natural gas revenue requirement increases of \$53 million, \$11 million, and \$10 million in 2021, 2022, and 2023, respectively. However, the MDPSC utilized certain tax benefits to fully offset the increases in 2021 so that customer rates will remain unchanged from 2020 to 2021. The MDPSC has deferred a decision on whether to use certain tax benefits to offset the revenue requirement increases in 2022 and 2023 and BGE cannot predict the outcome.

Transmission Formula Rates

BGE's transmission rates are each established based on a FERC-approved formula. BGE is required to file an annual update to the FERC-approved formula on or before May 15, with the resulting rates effective on June 1 of the same year. The annual update is based on prior year actual costs and current year projected capital additions (initial year revenue requirement). The update also reconciles any differences between the revenue requirement in effect beginning June 1 of the prior year and actual costs incurred for that year (annual reconciliation).

For 2020, the following total increases/(decreases) were included in BGE's electric transmission formula rate filings:

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Baltimore Gas and Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Filing Date	Initial Revenue Requirement Increase ^(a)	Annual Reconciliation Decrease ^(a)	Total Revenue Requirement Increase ^(a)	Allowed Return on Rate Base ^(c)	Allowed ROE ^(d)
May 15, 2020	16	(3)	4	(b) 7.26 %	10.50 %

(a) All rates are effective June 30, 2020 - May 31, 2021, subject to review by interested parties pursuant to review protocols of BGE's tariff.

(b) The increase in BGE's transmission revenue requirement includes a \$9 million reduction related to a FERC approved dedicated facilities charge to recover the costs of providing transmission service to specifically designated load by BGE. BGE's transmission revenue requirement includes a decrease related to the April 24, 2020 settlement agreement related to excess deferred income taxes. Refer to the Transmission-Related Income Tax Regulatory asset below for additional information.

(c) Represents the weighted average debt and equity return on transmission rate bases.

(d) As part of the FERC-approved settlement of the return on equity (ROE) complaint against BGE, the rate of return on common equity is 10.50%, inclusive of a 50-basis-point incentive adder for being a member of a regional transmission organization (RTO).

Other State Regulatory Matters

Maryland Regulatory Matters

The Maryland Strategic Infrastructure Development and Enhancement Program. On December 1, 2017 (as amended on January 22, 2018), BGE filed an application with the MDPSC seeking approval for a new gas infrastructure replacement plan and associated surcharge, effective for the five-year period from 2019 through 2023. On May 30, 2018, the MDPSC approved with modifications a new infrastructure plan and associated surcharge, subject to BGE's acceptance of the Order. On June 1, 2018, BGE accepted the MDPSC Order and the associated surcharge became effective January 2019. The five-year plan calls for capital expenditures over the 2019-2023 timeframe of \$732 million with an associated revenue requirement of \$200 million.

Cash Working Capital Order. On November 17, 2016, the MDPSC rendered a decision in the proceeding to review BGE's request to recover its cash working capital (CWC) requirement for its provider of last resort (POLR) service, also known as standard offer service (SOS), as well as other components that make up the Administrative Charge, the mechanism that enables BGE to recover its SOS-related costs. The Administrative Charge is comprised of five components: CWC, uncollectibles, incremental costs, return, and an administrative adjustment, which acts as a proxy for retail suppliers' costs. The MDPSC accepted BGE's positions on recovery of CWC and pass-through recovery of BGE's actual uncollectibles and incremental costs. The order also grants BGE a return on the SOS. Subsequently, the MDPSC Staff and residential consumer advocate sought clarification and appealed the amount of return awarded to BGE on the SOS. On July 27, 2020, the Maryland Court of Special Appeals affirmed the circuit court's judgment affirming the MDPSC's decision. No party appealed the decision to the Maryland Court of Appeals. Also, in BGE's 2019 electric and gas distribution base rate proceeding, the MDPSC established a normalized administrative adjustment. However, a group of electric suppliers appealed the MDPSC's decision to the Circuit Court for Baltimore City. BGE cannot predict the outcome of this appeal.

Other Federal Regulatory Matters

Transmission-Related Income Tax Regulatory Assets. On December 13, 2016 (and as amended on March 13, 2017), BGE filed with FERC to begin recovering certain existing and future transmission-related income tax regulatory assets through its transmission formula rate. BGE's existing regulatory assets included (1) amounts that, if BGE's transmission formula rate provided for recovery, would have been previously amortized and (2) amounts that would be amortized and recovered prospectively. On November 16, 2017, FERC issued an order rejecting BGE's proposed revisions to its transmission formula rate to recover these transmission-related income tax regulatory assets. In the fourth quarter of 2017, BGE fully impaired its associated transmission-related income tax regulatory assets for the portion of the income tax regulatory assets that would have been previously amortized.

On September 7, 2018, FERC issued an order rejecting BGE's rehearing request of FERC's November 16, 2017 order.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Baltimore Gas and Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

On November 2, 2018, BGE filed an appeal of FERC's September 7, 2018 order to the U.S. Court of Appeals for the D.C. Circuit. On March 27, 2020, the U.S. Court of Appeals for the D.C. Circuit Court denied BGE's November 2, 2018 appeal.

On October 1, 2018, BGE submitted a filing to recover ongoing non-Tax Cuts and Jobs Act (TCJA) amortization amounts and credit TCJA transmission-related income tax regulatory liabilities to customers for the prospective period starting on October 1, 2018. On April 26, 2019 FERC issued an order accepting BGE's October 1, 2018 filing, effective October 1, 2018, subject to refund and established hearing and settlement judge procedures. On April 24, 2020, BGE filed a settlement agreement with FERC, which FERC approved on September 24, 2020. The settlement agreement provides for the recovery of ongoing transmission-related income tax regulatory assets and establishes the amount and amortization period for excess deferred income taxes resulting from TCJA. The settlement resulted in a reduction to Operating revenues and an offsetting reduction to Income tax expense in the second quarter of 2020.

Regulatory Assets and Liabilities

Regulatory assets represent incurred costs that have been deferred because of their probable future recovery from customers through regulated rates. Regulatory liabilities represent the excess recovery of costs or accrued credits that have been deferred because it is probable such amounts will be returned to customers through future regulated rates or represent billings in advance of expenditures for approved regulatory programs.

The following tables provide information about the regulatory assets and liabilities of BGE as of December 31, 2020 and December 31, 2019:

Regulatory assets (Account 182.3)	December 31, 2020	December 31, 2019
Advanced Metering Infrastructure (AMI) programs - Deployment Costs ^(a)	150	178
AMI programs - Legacy Meters	37	45
Asset retirement obligations	18	17
Electric energy and natural gas costs	42	44
Transmission formula rate annual reconciliations	1	—
Energy efficiency and demand response programs	298	304
Under-recovered revenue decoupling	20	8
COVID-19	26	—
Other	29	26
Total regulatory assets	621	622

Regulatory liabilities (Account 254):	December 31, 2020	December 31, 2019
AMI programs - Deployments costs ^(a)	41	49
Deferred income taxes	1,002	1,089
Electric energy and natural gas costs	26	8

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Baltimore Gas and Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Energy efficiency and demand response programs	9	2
COVID-19	16	—
Other	13	27
Total regulatory liabilities	1,107	1,175

(a) The 2019 amounts have been revised from the Company's originally filed FERC Form 1. The regulatory asset includes \$50 million and the regulatory liability includes \$19 million that were presented separately, as AMI programs – Post-test year costs, in the 2019 FERC Form 1.

Descriptions of the regulatory assets and liabilities included in the tables above are summarized below, including their recovery and amortization periods.

Line Item	Description	End Date of Remaining Recovery/Refund Period	Return
Deferred income taxes	Deferred income taxes that are recoverable or refundable through customer rates, primarily associated with accelerated depreciation, the equity component of AFUDC, and the effects of income tax rate changes, including those resulting from the TCJA. These amounts include transmission-related regulatory liabilities that require FERC approval separate from the transmission formula rate. See Transmission-Related Income Tax Regulatory Assets section above for additional information.	Over the period in which the related deferred income taxes reverse, which is generally based on the expected life of the underlying assets. For TCJA, generally refunded over the remaining depreciable life of the underlying assets, except in certain jurisdictions where the commissions have approved a shorter refund period for certain assets not subject to IRS normalization rules.	No
AMI programs - deployment costs	Installation costs of new smart meters.	2026	Yes
AMI programs - legacy meters	Early retirement costs of legacy meters.	2026	No
Asset retirement obligations	Future legally required removal costs associated with existing AROs.	Over the life of the related assets.	Yes, once the removal activities have been performed.
Electric energy and natural gas costs	Under (over)-recoveries related to energy and gas supply related costs recoverable (refundable) under approved rate riders.	2025	No
Transmission formula rate annual reconciliations	Under (over)-recoveries related to transmission service costs recoverable through BGE's FERC formula rates, which are updated annually with rates effective each June 1 st .	2022	Yes
Energy efficiency and demand response programs	Includes under (over)-recoveries of costs incurred related to energy efficiency programs and demand response programs and recoverable costs associated with customer direct load control and energy efficiency and conservation programs that are being recovered from customers.	2025	Yes
Under (over)-recovered revenue decoupling	Electric and / or gas distribution costs recoverable from or (refundable) to customers under decoupling mechanisms.	2021	No

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Baltimore Gas and Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

COVID-19	See COVID-19 section below for detail on the COVID-19 regulatory asset.	2025	Yes
----------	---	------	-----

COVID-19. Starting in March of 2020, BGE temporarily suspended customer disconnections for non-payment and temporarily ceased new late payment fees for all customers and restored service to customers upon request who were disconnected in the last twelve months. These measures are no longer in place in Maryland.

Typically, BGE recovers uncollectible accounts expense through distribution base rate cases; however, during the second quarter of 2020, the MDPSC issued an order authorizing the creation of regulatory assets to track incremental COVID-19 related costs. In addition to uncollectible accounts expense, BGE has also incurred direct costs related to COVID-19 consisting primarily of costs to acquire personal protective equipment, costs for cleaning supplies and services, and costs to hire healthcare professionals to monitor the health of its employees.

BGE has recorded a regulatory asset for the impacts of COVID-19 reflecting primarily incremental uncollectible accounts expense and direct costs, partially offset by a decrease in travel costs. Refer to the Regulatory assets table above for amounts as of December 31, 2020. BGE expects to seek recovery in upcoming distribution base rate cases.

Capitalized Ratemaking Amounts Not Recognized

As of December 31, 2020 and December 31, 2019, BGE had \$45 million and \$53 million of authorized amounts capitalized for ratemaking purposes related to earnings on shareholders' investment that are not recognized for financial reporting purposes in BGE's Balance Sheet. BGE's authorized amounts capitalized for ratemaking purposes primarily relate to earnings on shareholders' investment on its AMI programs. These amounts will be recognized as revenues in the Statement of Income in the periods they are billable to our customers.

3. Accounts Receivable

Accumulated Provision for Uncollectible Accounts

The following table presents the rollforward of Accumulated Provision for Uncollectible Accounts on Customer Accounts Receivable.

	For the Year Ended December 31, 2020	
Balance as of December 31, 2019	\$	12
Plus: Current Period Provision for Uncollectible Accounts ^(a)		30
Less: Write-offs, net of recoveries ^(b)		7
Balance as of December 31, 2020	\$	35

- (a) The increase is primarily as a result of increased aging of receivables, the temporary suspension of customer disconnections for non-payment, temporary cessation of new late payment fees, and reconnection of service to customers previously disconnected due to COVID-19.
- (b) Recoveries were not material to BGE.

The following table presents the rollforward of Accumulated Provision for Uncollectible Accounts on Other Accounts Receivable.

For the Year Ended December 31, 2020

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Baltimore Gas and Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Balance as of December 31, 2019	\$	5
Plus: Current Period Provision for Uncollectible Accounts		7
Less: Write-offs, net of recoveries ^(a)		3
Balance as of December 31, 2020	\$	9

(a) Recoveries were not material to BGE.

Accrued Utility Revenues

BGE accrued \$197 million and \$170 million of unbilled revenues as of December 31, 2020 and December 31, 2019, respectively, in Account 173, Accrued Utility Revenues.

Purchase of Customer and Other Accounts Receivable

BGE is required under legislation and regulations in Maryland, to purchase certain receivables from alternative retail electric and natural gas suppliers that participate in its consolidated billing. BGE had \$652 million of Receivables Purchased as of December 31, 2020, which includes \$79 million of Receivables Purchased from Exelon Generation Company, LLC (Generation), a related party of BGE.

4. Property, Plant, and Equipment

The following table presents the average service life for each asset category in number of years as of December 31, 2020:

Asset Category	Average Service Life (years)
Electric - transmission and distribution	5 - 80
Gas - transportation and distribution	5 - 80
Common - electric and gas	4 - 50
Other property, plant and equipment	20 - 50

The following table presents the annual depreciation rates for each asset category:

Annual Depreciation Rates by Asset Category	December 31, 2020	December 31, 2019
Electric - transmission and distribution	2.69 %	2.6 %
Gas - transportation and distribution	2.56 %	2.3 %
Common - electric and gas	7.45 %	8.3 %

The credits to AFUDC debt and equity were \$30 million and \$29 million for the years ended December 31, 2020 and 2019, respectively.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Baltimore Gas and Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

See Note 1—Significant Accounting Policies for additional information regarding property, plant and equipment policies for BGE.

5. Asset Retirement Obligations

BGE's AROs are primarily associated with the abatement and disposal of equipment and buildings contaminated with asbestos and polychlorinated biphenyls. See Note 1—Significant Accounting Policies for additional information on BGE's accounting policy for AROs.

The following table provides a rollforward of the AROs reflected on BGE's Balance Sheets from January 1, 2019 to December 31, 2020:

ARO at January 1, 2019	\$ 25
Net decrease due to changes in, and timing of, estimated future cash flows	(2)
Accretion expense ^(a)	1
Payments	(1)
ARO at December 31, 2019	\$ 23
Net increase due to changes in, and timing of, estimated future cash flows	1
Accretion expense ^(a)	1
Payments	(2)
ARO at December 31, 2020	\$ 23

(a) For BGE, the majority of the accretion is recorded as an increase to a regulatory asset due to the associated regulatory treatment.

6. Income Taxes

Components of Income Tax Expense or Benefit

Income tax expense (benefit) from continuing operations is comprised of the following components:

	For the Years Ended December 31,	
	2020	2019
Included in operations:		
Federal		
Current	\$ 3	\$ (51)
Deferred	10	95
State		
Deferred	27	35

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Baltimore Gas and Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Total

\$	40	\$	79
----	----	----	----

Rate Reconciliation

The effective income tax rate from continuing operations varies from the U.S. federal statutory rate principally due to the following:

	For the Years Ended December 31,	
	2020(a)(b)	2019(a)
U.S. federal statutory rate	21.0 %	21.0 %
Increase (decrease) due to:		
State income taxes, net of Federal income tax benefit	5.5	6.4
Amortization of investment tax credit, including deferred taxes on basis difference	(0.1)	(0.1)
Plant basis differences	(1.5)	(1.2)
Production tax credits and other credits	(0.4)	(1.3)
Excess deferred tax amortization	(13.9)	(6.8)
Other	(0.2)	—
Effective income tax rate	10.4 %	18.0 %

(a) Positive percentages represent income tax expense. Negative percentages represent income tax benefit.

(b) The lower effective tax rate is primarily attributable to accelerated amortization of transmission related income tax regulatory liabilities as a result of regulatory settlements. See Note 2 — Regulatory Matters for additional information.

Tax Differences and Carryforwards

The tax effects of temporary differences and carryforwards, which give rise to significant portions of the deferred tax assets (liabilities), as of December 31, 2020 and 2019 are presented below:

	As of December 31,	
	2020	2019
Plant basis differences	\$ (1,717)	\$ (1,578)
Deferred pension and postretirement obligation	(33)	(28)
Deferred debt refinancing costs	(2)	(3)
Regulatory assets and liabilities	142	157
Tax loss carryforward	58	49
Other, net	30	10
Total deferred income tax liabilities, net (Accounts 190, 282, and 283)	\$ (1,522)	\$ (1,393)
Unamortized investment tax credits (Account 255)	(3)	(3)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Baltimore Gas and Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Total deferred income tax liabilities, net and unamortized investment tax credits	\$ (1,525)	\$ (1,396)
---	------------	------------

The following table provides BGE's carryforwards, which are presented on a post-apportioned basis, and any corresponding valuation allowances as of December 31, 2020. BGE does not have any Federal carryforwards as of December 31, 2020.

	<u>December 31, 2020</u>
State	
State net operating losses and other carryforwards	\$ 902
Deferred taxes on state tax attributes (net)	59
Year in which net operating loss or credit carryforwards will begin to expire ^(a)	2033

(a) BGE's Maryland charitable deduction and capital loss carryforwards will begin expiring in 2021. These amounts are not material.

Tabular Reconciliation of Unrecognized Tax Benefits

The following table presents changes in BGE's unrecognized tax benefits as of December 31, 2020 and 2019:

Unrecognized tax benefits at January 1, 2019	\$ —
Changes to positions that only affect timing	4
Increases based on tax positions prior to 2019	3
Unrecognized tax benefits at December 31, 2019	<u>\$ 7</u>
Unrecognized tax benefits at January 1, 2020	\$ 7
Changes to positions that only affect timing	3
Unrecognized tax benefits at December 31, 2020	<u>\$ 10</u>

Recognition of unrecognized tax benefits

BGE's unrecognized tax benefits that, if recognized, would decrease the effective tax rate are not material as of December 31, 2020 and 2019. BGE's unrecognized tax benefits that, if recognized, may be included in future base rates and that portion would have no impact on the effective tax rate are not material as of December 31, 2020 and 2019.

Reasonable possible that total amount of unrecognized tax benefits could significantly increase or decrease within 12 months after the reporting date

BGE amounts are not material.

Total amounts of interest and penalties recognized

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Baltimore Gas and Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

BGE's net interest and penalties receivable (payable) related to tax positions are not material at both December 31, 2020 and 2019.

BGE's interest and penalty expense related to tax positions are not material at both December 31, 2020 and 2019.

Description of tax years open to assessment by major jurisdiction

<u>Major Jurisdiction</u>	<u>Open Years</u>
Federal consolidated income tax returns ^(a)	2010-2019
Maryland separate company corporate net income tax returns	Same as federal

(a) BGE is only open to assessment for tax years since joining the Exelon federal consolidated group, beginning in 2012.

Other Tax Matters

Long-Term Marginal State Income Tax Rate

Quarterly, Exelon reviews and updates its marginal state income tax rates for changes in state apportionment. BGE remeasures its existing deferred income tax balances to reflect the changes in marginal rates, which results in either an increase or a decrease to its net deferred income tax liability balances. BGE records corresponding regulatory liabilities or assets to the extent such amounts are probable of settlement or recovery through customer rates and an adjustment to income tax expense for all other amounts. There were no adjustments to BGE's deferred income tax liability balances for the years ended December 31, 2020 and 2019.

Allocation of Tax Benefits

BGE is party to an agreement with Exelon and other subsidiaries of Exelon that provides for the allocation of consolidated tax liabilities and benefits (Tax Sharing Agreement). The Tax Sharing Agreement provides that each party is allocated an amount of tax similar to that which would be owed had the party been separately subject to tax. In addition, any net federal and state benefits attributable to Exelon is reallocated to BGE and the other Registrants. That allocation is treated as a contribution to the capital of the party receiving the benefit.

BGE did not record a federal tax benefit allocation from Exelon under the Tax Sharing Agreement as of December 31, 2020. BGE's federal tax benefit allocation from Exelon under the Tax Sharing Agreement was \$3 million as of December 31, 2019.

7. Retirement Benefits

Exelon sponsors defined benefit pension plans and OPEB plans for essentially all current employees. The table below shows the pension and OPEB plans in which employees of BGE participated at December 31, 2020:

Name of Plan^(a):

Qualified Pension Plans:

Exelon Corporation Retirement Program^(b)

Exelon Employee Pension Plan for Clinton, TMI, and Oyster Creek^(b)

Pension Plan of Constellation Energy Group, Inc.^(c)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Baltimore Gas and Electric Company		/ /	2020/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Pension Plan of Constellation Energy Nuclear Group, LLC^(d)

Pepco Holdings LLC Retirement Plan^(e)

Non-Qualified Pension Plans:

Exelon Corporation Supplemental Management Retirement Plan^(b)

Constellation Energy Group, Inc. Senior Executive Supplemental Plan^(c)

Constellation Energy Group, Inc. Supplemental Pension Plan^(c)

Constellation Energy Group, Inc. Benefits Restoration Plan^(c)

Baltimore Gas & Electric Company Executive Benefit Plan^(c)

Baltimore Gas & Electric Company Manager Benefit Plan^(c)

OPEB Plans:

PECO Energy Company Retiree Medical Plan^(b)

Exelon Corporation Health Care Program^(b)

Exelon Corporation Employees' Life Insurance Plan^(b)

Exelon Corporation Health Reimbursement Arrangement Plan^(b)

Constellation Energy Group, Inc. Retiree Medical Plan^(c)

Constellation Energy Group, Inc. Retiree Dental Plan^(c)

Constellation Energy Group, Inc. Employee Life Insurance Plan and Family Life Insurance Plan^(c)

Constellation Mystic Power, LLC Post-Employment Medical Account Savings Plan^(c)

Retiree Medical Plan of Constellation Energy Nuclear Group, LLC^(d)

Retiree Dental Plan of Constellation Energy Nuclear Group, LLC^(d)

Pepco Holdings LLC Welfare Plan for Retirees^(e)

(a) Employees generally remain in their legacy benefit plans when transferring between operating companies.

(b) These plans are collectively referred to as the legacy Exelon plans.

(c) These plans are collectively referred to as the legacy Constellation Energy Group (CEG) plans.

(d) These plans are collectively referred to as the legacy CENG plans.

(e) These plans are collectively referred to as the legacy PHI plans.

Allocation to BGE

BGE accounts for its participation in Exelon's pension and OPEB plans by applying multi-employer accounting. Components of pension and OPEB costs and contributions have been, and will continue to be, allocated to BGE based on both active and retired employee participation in each plan.

BGE recorded \$64 million and \$61 million to Operating and maintenance expense and capital expenditures for the years ended December 31, 2020 and 2019, respectively, for BGE's allocated portion of the pension and OPEB costs.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Baltimore Gas and Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Contributions

BGE contributed \$56 million and \$34 million to the pension plans for the years ended December 31, 2020 and 2019, respectively, and \$22 million and \$14 million to the OPEB plans for the years ended December 31, 2020 and 2019, respectively.

BGE plans to contribute approximately \$57 million to its qualified pension plans in 2021 and non-qualified pension plan benefit payments of approximately \$1 million in 2021. Management considers various factors when making pension funding decisions, including actuarially determined minimum contribution requirements under ERISA, contributions required to avoid benefit restrictions and at-risk status as defined by the Pension Protection Act of 2006 (the Act), management of the pension obligation, and regulatory implications. The Act requires the attainment of certain funding levels to avoid benefit restrictions (such as an inability to pay lump sums or to accrue benefits prospectively), and at-risk status (which triggers higher minimum contribution requirements and participant notification). The projected contributions reflect a funding strategy to make levelized annual contributions with the objective of achieving 100% funded status on an accumulated benefit obligation basis over time. This level funding strategy helps minimize volatility of future period required pension contributions. Unlike the qualified pension plans, non-qualified pension plans are not funded, given that they are not subject to statutory minimum contribution requirements.

While OPEB plans are also not subject to statutory minimum contribution requirements, Exelon does fund certain of its plans. For Exelon's funded OPEB plans, contributions generally equal accounting costs, however, Exelon's management has historically considered several factors in determining the level of contributions to its OPEB plans, including liabilities management, levels of benefit claims paid, and regulatory implications (amounts deemed prudent to meet regulatory expectations and best assure continued rate recovery). BGE expects to contribute approximately \$16 million to the OPEB plans in 2021. This amount includes benefit payments related to unfunded plans.

Defined Contribution Savings Plan

BGE participates in various 401(k) defined contribution savings plans that are sponsored by Exelon. The plans are qualified under applicable sections of the Internal Revenue Code and allow employees to contribute a portion of their pre-tax and/or after-tax income in accordance with specified guidelines. BGE matches a percentage of the employee contributions up to certain limits. BGE's matching contribution to the savings plan was \$13 million and \$12 million for the years ended December 31, 2020 and 2019, respectively.

8. Derivative Financial Instruments

BGE uses derivative instruments to manage commodity price risk related to ongoing business operations.

Authoritative guidance requires that derivative instruments be recognized as either assets or liabilities at fair value, with changes in fair value of the derivative recognized in earnings immediately. Other accounting treatments are available through special election and designation, provided they meet specific, restrictive criteria both at the time of designation and on an ongoing basis. These alternative permissible accounting treatments include NPNS, cash flow hedges, and fair value hedges. For all NPNS derivative instruments, accounts receivable or accounts payable are recorded when derivative settles and revenue or expense is recognized in earnings as the underlying physical commodity is sold or consumed.

Authoritative guidance about offsetting assets and liabilities requires the fair value of derivative instruments to be shown in the Notes to Financial Statements on a gross basis, even when the derivative instruments are subject to legally enforceable master netting agreements and qualify for net presentation in the Balance Sheets. A master netting agreement is an agreement between two counterparties that may have derivative and non-derivative contracts with each other providing for the net settlement of all referencing contracts via one payment stream, which takes place as the contracts deliver, when collateral is requested or in the event of default.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Baltimore Gas and Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Cash collateral held by BGE must be deposited in an unaffiliated major U.S. commercial bank or foreign bank with a U.S. branch office that meet certain qualifications.

Commodity Price Risk

BGE employs established policies and procedures to manage its risks associated with market fluctuations in commodity prices by entering into physical and financial derivative contracts, including swaps, futures, forwards, options, and short-term and long-term commitments to purchase and sell energy and commodity products. BGE believes these instruments, which are either determined to be non-derivative or classified as economic hedges, mitigate exposure to fluctuations in commodity prices.

BGE procures electric and natural gas supply through a competitive procurement process approved by the MDPSC. BGE's hedging programs are intended to reduce exposure to energy and natural gas price volatility and have no direct earnings impact as the costs are fully recovered from customers through regulatory-approved recovery mechanisms. The following table provides a summary of BGE's primary derivative hedging instruments, listed by commodity and accounting treatment.

Commodity	Accounting Treatment	Hedging Instrument
Electricity	NPNS	Fixed price contracts for all SOS requirements through full requirements contracts.
Gas	NPNS	Fixed price contracts for between 10-20% of forecasted system supply requirements for flowing (i.e., non-storage) gas for the November through March period.

As of December 31, 2020 and December 31, 2019, BGE had no fair value balances associated with derivatives on its Balance Sheet.

Credit Risk

BGE would be exposed to credit-related losses in the event of non-performance by counterparties on executed derivative instruments. The credit exposure of derivative contracts, before collateral, is represented by the fair value of contracts at the reporting date.

BGE has contracts to procure electric and natural gas supply that provide suppliers with a certain amount of unsecured credit. If the exposure on the supply contract exceeds the amount of unsecured credit, the suppliers may be required to post collateral. The net credit exposure is mitigated primarily by the ability to recover procurement costs through customer rates. As of December 31, 2020, BGE's counterparty credit risk with suppliers was not material.

Credit-Risk-Related Features

BGE's electric supply procurement contracts do not contain provisions that would require them to post collateral.

BGE's natural gas procurement contracts contain provisions that could require BGE to post collateral in the form of cash or credit support, which vary by contract and counterparty, with thresholds contingent upon BGE's credit rating. As of December 31, 2020, BGE was not required to post collateral for any of these agreements. If BGE lost its investment grade credit rating as of December 31, 2020, it could have been required to post incremental collateral to its counterparties of \$54 million.

9. Debt and Credit Agreements

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Baltimore Gas and Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Short-Term Borrowings

BGE meets its short-term liquidity requirements primarily through the issuance of commercial paper. BGE may use its respective credit facilities for general corporate purposes, including meeting short-term funding requirements and the issuance of letters of credit.

Commercial Paper

The following table reflects BGE's commercial paper programs supported by the revolving credit agreements at December 31, 2020 and 2019:

Maximum Program Size at December 31,		Outstanding Commercial Paper at December 31,		Average Interest Rate on Commercial Paper Borrowings for the Year Ended December 31,	
2020(a)	2019(a)	2020	2019	2020	2019
\$ 600	\$ 600	\$ —	\$ 76	— %	2.46 %

(a) At December 31, 2020, excludes credit facility agreements arranged at minority and community banks with an aggregate commitment of \$8 million. These facilities expire on October 8, 2021. These facilities are solely utilized to issue letters of credit. At December 31, 2019, excludes credit facility agreements arranged at minority and community banks at BGE with an aggregate commitment of \$8 million.

In order to maintain its commercial paper programs in the amounts indicated above, BGE must have credit facilities in place, at least equal to the amount of its commercial paper program. BGE does not issue commercial paper in an aggregate amount exceeding the then available capacity under its credit facility.

At December 31, 2020, BGE had the following aggregate bank commitments, credit facility borrowings, and available capacity under its credit facility:

Facility Type	Aggregate Bank Commitment(b)	Facility Draws	Outstanding Letters of Credit	Available Capacity at December 31, 2020	
				Actual	To Support Additional Commercial Paper
Syndicated Revolver(a)	\$ 600	\$ —	\$ —	\$ 600	\$ 600

(a) On May 26, 2018, BGE's syndicated revolving credit facilities had its maturity date extended to May 26, 2023.

(b) Excludes credit facility agreements arranged at minority and community banks with an aggregate commitment of \$8 million. These facilities expire on October 8, 2021. These facilities are solely utilized to issue letters of credit. As of December 31, 2020, letters of credit issued under this facility totaled \$2 million.

Revolving Credit Agreements

Borrowings under BGE's revolving credit agreements bear interest at a rate based upon either the prime rate or a LIBOR-based rate, plus an adder based upon BGE's credit rating. The adder for the prime based borrowings is 0.0 basis points and the adder for the LIBOR-based borrowings is 90.0 basis points.

If BGE loses its investment grade rating, the maximum adders for prime rate borrowings and LIBOR-based rate borrowings would be 65 basis points and 165 basis points, respectively. The credit agreement also requires BGE to pay a facility fee based upon the aggregate commitments. The fee varies depending upon BGE's credit rating.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Baltimore Gas and Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Long-Term Debt

The following table presents the outstanding long-term debt at BGE as of December 31, 2020 and 2019:

	Rates	Maturity Date	December 31,	
			2020	2019
Long-term debt				
Unsecured notes	2.40 - 6.35%	2021-2050	\$ 3,700	\$ 3,300
Total long-term debt			3,700	3,300
Unamortized debt discount and premium, net			(12)	(9)
Long-term debt (Account 224 and Account 226)			\$ 3,688	\$ 3,291

Long-term debt maturities at BGE in the periods 2021 through 2025 and thereafter are as follows:

Year	
2021	\$ 300
2022	250
2023	300
2024	—
2025	—
Thereafter	2,850
Total	\$ 3,700

Debt Covenants

As of December 31, 2020, BGE is in compliance with debt covenants.

10. Fair Value of Financial Assets and Liabilities

BGE measures and classifies fair value measurements in accordance with the hierarchy as defined by GAAP. The hierarchy prioritizes the inputs to valuation techniques used to measure fair value into three levels as follows:

- Level 1 — quoted prices (unadjusted) in active markets for identical assets or liabilities that BGE has the the ability to liquidate as of the reporting date.
- Level 2 — inputs other than quoted prices included within Level 1 that are directly observable for the asset or liability or indirectly observable through corroboration with observable market data.
- Level 3 — unobservable inputs, such as internally developed pricing models or third-party valuations for the asset or liability due to little or no market activity for the asset or liability.

Fair Value of Financial Liabilities Recorded at Amortized Cost

The following tables present the carrying amounts and fair values of BGE's short-term liabilities and long-term debt as of December 31, 2020 and December 31, 2019. BGE has no financial liabilities classified as Level 1.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Baltimore Gas and Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

December 31, 2020				December 31, 2019			
Carrying Amount	Fair Value			Carrying Amount	Fair Value		
	Level 2	Level 3	Total		Level 2	Level 3	Total
Long-Term Debt, including amounts due within one year (Accounts 224 and 226)							
3,688	4,366	—	4,366	3,291	3,649	—	3,649

BGE's Level 2 taxable debt securities valuation is determined by a model that is based on a conventional discounted cash flow methodology and utilizes assumptions of current market pricing curves. BGE obtains credit spreads based on trades of existing debt securities as well as other issuers in the utility sector with similar credit ratings. The yields are then converted into discount rates of various tenors that are used for discounting the respective cash flows of the same tenor for each bond or note.

Recurring Fair Value Measurements

The following tables present assets and liabilities measured and recorded at fair value in BGE's Balance Sheets on a recurring basis and their level within the fair value hierarchy as of December 31, 2020 and December 31, 2019:

<u>December 31, 2020</u>	Level 1	Level 2	Level 3	Total
Assets				
Cash equivalents (Account 132-134, 136)(a)	\$ 120	\$ —	\$ —	\$ 120
Rabbi trust investments (Account 124)				
Mutual funds	10	—	—	10
Rabbi trust investments subtotal	10	—	—	10
Total assets	130	—	—	130
Liabilities				
Deferred compensation obligation (Account 228.3, 242)	—	(5)	—	(5)
Total liabilities	—	(5)	—	(5)
Total net assets (liabilities)	\$ 130	\$ (5)	\$ —	\$ 125

<u>December 31, 2019</u>	Level 1	Level 2	Level 3	Total
Assets				
Rabbi trust investments (Account 124)				
Mutual funds	\$ 8	\$ —	\$ —	\$ 8
Rabbi trust investments subtotal	8	—	—	8
Total assets	8	—	—	8
Liabilities				

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Baltimore Gas and Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Deferred compensation obligation (Account 228.3, 242)	—	(5)	—	(5)
Total liabilities	—	(5)	—	(5)
Total net assets (liabilities)	\$ 8	\$ (5)	\$ —	\$ 3

(a) Excludes cash of \$24 million at both December 31, 2020 and December 31, 2019, respectively, and restricted cash of \$1 million at both December 31, 2020 and December 31, 2019.

BGE had no Level 3 assets or liabilities measured at fair value on a recurring basis during the year ended December 31, 2020 and December 31, 2019.

Valuation Techniques Used to Determine Fair Value

Cash Equivalents. Investments with original maturities of three months or less when purchased, including mutual and money market funds, are considered cash equivalents. The fair values are based on observable market prices and, therefore, are included in the recurring fair value measurements hierarchy as Level 1.

Rabbi Trust Investments. The Rabbi trusts were established to hold assets related to deferred compensation plans existing for certain active and retired members of BGE's executive management and directors. The Rabbi trusts' assets are included in Investments (Account 124) in BGE's Balance Sheet and consist primarily of mutual funds. Mutual funds are publicly quoted and have been categorized as Level 1 given the clear observability of the prices.

Deferred Compensation Obligations. Deferred compensation plans allow participants to defer certain cash compensation into a notional investment account. BGE includes such plans in other current and noncurrent liabilities in its Balance Sheets. The value of the deferred compensation obligations is based on the market value of the participants' notional investment accounts. The underlying notional investments are comprised primarily of equities, mutual funds, commingled funds, and fixed income securities which are based on directly and indirectly observable market prices. Since the deferred compensation obligations themselves are not exchanged in an active market, they are categorized as Level 2 in the fair value hierarchy.

The value of certain employment agreement obligations (which are included with the Deferred Compensation Obligation in the tables above) are based on a known and certain stream of payments to be made over time and are categorized as Level 2 within the fair value hierarchy.

11. Commitments and Contingencies

Commitments

Commercial Commitments. BGE's commercial commitments as of December 31, 2020, representing commitments potentially triggered by future events, were as follows:

	Total	Expiration within					2026 and beyond
		2021	2022	2023	2024	2025	
Letters of credit	\$ 2	\$ 2	\$ —	\$ —	\$ —	\$ —	\$ —
Surety bonds ^(a)	3	3	—	—	—	—	—

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Baltimore Gas and Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2020/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Total commercial commitments	\$	5	\$	5	\$	—	\$	—	\$	—	\$	—	\$	—
------------------------------	----	---	----	---	----	---	----	---	----	---	----	---	----	---

(a) Surety bond - Guarantees issued related to contract and commercial agreements, excluding bid bonds.

Leases

Lessee

BGE's future minimum lease payments for operating leases as of December 31, 2020 were as follows:

	Operating Leases	
2021	\$	46
2022		16
2023		1
2024		—
2025		—
Remaining years		18
Total minimum future lease payments	\$	81

Environmental Remediation Matters

General. BGE's operations have in the past, and may in the future, require substantial expenditures to comply with environmental laws. Additionally, under Federal and state environmental laws, BGE is generally liable for the costs of remediating environmental contamination of property now or formerly owned by BGE and of property contaminated by hazardous substances generated by BGE. BGE owns or leases a number of real estate parcels, including parcels on which its operations or the operations of others may have resulted in contamination by substances that are considered hazardous under environmental laws. In addition, BGE is currently involved in a number of proceedings relating to sites where hazardous substances have been deposited and may be subject to additional proceedings in the future. Unless otherwise disclosed, BGE cannot reasonably estimate whether it will incur significant liabilities for additional investigation and remediation costs at these or additional sites identified by BGE, environmental agencies or others, or whether such costs will be recoverable from third parties, including customers. Additional costs could have a material, unfavorable impact on BGE's financial statements.

MGP Sites. BGE has identified sites where former manufactured gas plant (MGP) or gas purification activities have or may have resulted in actual site contamination. For almost all of these sites, there are additional potentially responsible parties that may share responsibility for the ultimate remediation of each location.

- BGE has 4 sites that currently require some level of remediation and/or ongoing activity. BGE expects the majority of the remediation at these sites to continue through at least 2023.

The historical nature of the MGP and gas purification sites and the fact that many of the sites have been buried and built over, impacts the ability to determine a precise estimate of the ultimate costs prior to initial sampling and determination of the exact scope and method of remedial activity. Management determines its best estimate of remediation costs using all available information at the time

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Baltimore Gas and Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

of each study and the remediation standards currently required by the applicable state environmental agency. Prior to completion of any significant clean up, each site remediation plan is approved by the appropriate state environmental agency. While BGE does not have riders for MGP clean-up costs, BGE has historically received recovery of actual clean-up costs in distribution rates.

As of December 31, 2020 and 2019, BGE had accrued the following undiscounted amounts for environmental liabilities in Account 228.4, Accumulated Miscellaneous Operating Provisions within its Balance Sheet:

	<u>December 31, 2020</u>	<u>December 31, 2019</u>
Total environmental investigation and remediation liabilities	\$ 2	\$ 2

Litigation and Regulatory Matters

Fund Transfer Restrictions. Under applicable law, BGE can pay dividends only from retained, undistributed or current earnings. A significant loss recorded at BGE may limit the dividends that BGE can distribute to Exelon.

BGE is subject to restrictions established by the MDPSC that prohibit BGE from paying a dividend on its common shares if (a) after the dividend payment, BGE's equity ratio would be below 48% as calculated pursuant to the MDPSC's ratemaking precedents or (b) BGE's senior unsecured credit rating is rated by two of the three major credit rating agencies below investment grade. No such event has occurred.

General. BGE is involved in various other litigation matters that are being defended and handled in the ordinary course of business. The assessment of whether a loss is probable or reasonably possible, and whether the loss or a range of loss is estimable, often involves a series of complex judgments about future events. BGE maintains accruals for such losses that are probable of being incurred and subject to reasonable estimation. Management is sometimes unable to estimate an amount or range of reasonably possible loss, particularly where (1) the damages sought are indeterminate, (2) the proceedings are in the early stages, or (3) the matters involve novel or unsettled legal theories. In such cases, there is considerable uncertainty regarding the timing or ultimate resolution of such matters, including a possible eventual loss.

12. Common Stock and Preference Securities

At December 31, 2020 and 2019, BGE's common stock without par value consisted of 1,500 shares authorized and 1,000 shares outstanding. As of December 31, 2020 and 2019, BGE has 1 million shares of preferred securities authorized, none of which were outstanding. As of December 31, 2020 and 2019, BGE has 6.5 million shares of preference securities authorized, including 4.6 million shares of unclassified preference securities and 1.9 million shares of previously redeemed preference securities, none of which were outstanding.

13. Supplemental Financial Information

Supplemental Statement of Income Information

The following table provides additional information about BGE's Statements of Income for the years ended December 31, 2020, and 2019.

<u>For the Year Ended</u> <u>December 31,</u>	
2020	2019

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Baltimore Gas and Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Taxes other than income (Accounts 408.1 and 408.2)

Utility ^(a)	\$ 87	\$ 90
Property	164	153
Payroll	17	17

(a) BGE utility taxes represent municipal and state utility taxes and gross receipts taxes related to its operating revenues. The offsetting collection of utility taxes from customers is recorded in revenues in BGE's Statement of Income.

Supplemental Cash Flow Information

Cash paid for interest (net of amount capitalized) was \$125 million and \$106 million for the years ended December 31, 2020 and 2019, respectively. Cash paid for income taxes (net of refunds) was \$(57) million and \$17 million for the years ended December 31, 2020 and 2019, respectively.

BGE's statement of cash flows included non-cash investing activities for an increase in capital expenditures not paid of \$53 million and \$6 million for the years ended December 31, 2020 and 2019, respectively.

14. Related Party Transactions**Expenses from Exelon Generation, LLC**

Generation, a related party of BGE, provides a portion of BGE's energy requirements under its MDPSC-approved market-based SOS and gas commodity programs. The following table presents BGE's expense from Generation, which is primarily recorded as Purchased power and an immaterial amount recorded as Operating and maintenance expense:

	For the Years Ended December 31,	
	2020	2019
Expenses from Generation	\$ 315	\$ 289

Operating and maintenance expense from Business Services Corporation

BGE receives a variety of corporate support services from Exelon Business Services Company, LLC (BSC). The following table presents the service company costs allocated to BGE:

	For the Years Ended December 31,	
	2020	2019
Operating and maintenance from affiliate	\$ 170	\$ 157
Capitalized costs	132	126

Current Receivables from/Payables to affiliates

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Baltimore Gas and Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table presents BGE's current Receivables from affiliates:

	As of December 31,	
	2020	2019
Potomac Electric Power Company (Pepco)	\$ 1	\$ —
Other	2	1
Total	<u>\$ 3</u>	<u>\$ 1</u>

The following table presents BGE's current Payables to affiliates:

	As of December 31,	
	2020	2019
Generation	\$ 11	\$ 28
BSC	47	34
Other	3	4
Total	<u>\$ 61</u>	<u>\$ 66</u>

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year	706,326			
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value	633,919			
4	Total (lines 2 and 3)	633,919			
5	Balance of Account 219 at End of Preceding Quarter/Year	1,340,245			
6	Balance of Account 219 at Beginning of Current Year	1,340,245			
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value	534,063			
9	Total (lines 7 and 8)	534,063			
10	Balance of Account 219 at End of Current Quarter/Year	1,874,308			

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1	369,761		1,076,087		
2	(25,584)		(25,584)		
3			633,919		
4	(25,584)		608,335	359,527,329	360,135,664
5	344,177		1,684,422		
6	344,177		1,684,422		
7	(344,177)		(344,177)		
8			534,063		
9	(344,177)		189,886	349,105,295	349,295,181
10			1,874,308		

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	12,346,912,287	8,348,594,046
4	Property Under Capital Leases	15,181,104	15,181,104
5	Plant Purchased or Sold		
6	Completed Construction not Classified	900,464,070	435,256,378
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	13,262,557,461	8,799,031,528
9	Leased to Others		
10	Held for Future Use	16,238,868	9,043,952
11	Construction Work in Progress	628,881,305	379,205,734
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	13,907,677,634	9,187,281,214
14	Accum Prov for Depr, Amort, & Depl	4,050,027,604	3,023,256,655
15	Net Utility Plant (13 less 14)	9,857,650,030	6,164,024,559
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	3,740,668,371	2,967,751,290
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	309,359,233	55,505,365
22	Total In Service (18 thru 21)	4,050,027,604	3,023,256,655
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	4,050,027,604	3,023,256,655

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
3,051,661,445				946,656,796	3
					4
					5
263,687,328				201,520,364	6
					7
3,315,348,773				1,148,177,160	8
					9
				7,194,916	10
103,058,522				146,617,049	11
					12
3,418,407,295				1,301,989,125	13
653,954,287				372,816,662	14
2,764,453,008				929,172,463	15
					16
					17
649,346,864				123,570,217	18
					19
					20
4,607,423				249,246,445	21
653,954,287				372,816,662	22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
653,954,287				372,816,662	33

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year
			Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)		
10	SUBTOTAL (Total 8 & 9)		
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)		
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	85,711,076	11,273,275
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	85,711,076	11,273,275
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	(317) Asset Retirement Costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)		
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements		
39	(342) Fuel Holders, Products, and Accessories		
40	(343) Prime Movers		
41	(344) Generators		
42	(345) Accessory Electric Equipment		
43	(346) Misc. Power Plant Equipment		
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)		
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)		

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	48,864,876	2,403,566
49	(352) Structures and Improvements	248,240,908	24,894,317
50	(353) Station Equipment	826,261,382	31,773,413
51	(354) Towers and Fixtures	99,727,595	2,116,810
52	(355) Poles and Fixtures	104,476,541	17,857,492
53	(356) Overhead Conductors and Devices	156,214,035	24,941,015
54	(357) Underground Conduit	160,571,382	4,037,367
55	(358) Underground Conductors and Devices	263,209,726	5,643,086
56	(359) Roads and Trails	5,801,268	1,090,297
57	(359.1) Asset Retirement Costs for Transmission Plant	288,067	-288,067
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	1,913,655,780	114,469,296
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	24,850,611	
61	(361) Structures and Improvements	192,192,880	19,853,221
62	(362) Station Equipment	699,414,455	66,388,243
63	(363) Storage Battery Equipment	4,547,346	
64	(364) Poles, Towers, and Fixtures	771,348,881	28,287,368
65	(365) Overhead Conductors and Devices	876,515,286	63,894,087
66	(366) Underground Conduit	325,438,120	9,847,649
67	(367) Underground Conductors and Devices	1,669,167,174	80,824,898
68	(368) Line Transformers	663,307,691	28,563,889
69	(369) Services	369,913,749	8,396,253
70	(370) Meters	296,632,481	9,077,698
71	(371) Installations on Customer Premises	178,249,900	12,082,106
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	123,959,269	6,236,880
74	(374) Asset Retirement Costs for Distribution Plant		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	6,195,537,843	333,452,292
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	165,346	
87	(390) Structures and Improvements	30,336,174	14,417,823
88	(391) Office Furniture and Equipment	9,537,409	9,432,018
89	(392) Transportation Equipment		
90	(393) Stores Equipment	15,376	
91	(394) Tools, Shop and Garage Equipment	24,850,013	6,411,834
92	(395) Laboratory Equipment	1,263,883	122
93	(396) Power Operated Equipment		
94	(397) Communication Equipment	60,250,670	24,248,392
95	(398) Miscellaneous Equipment	3,634,197	533,243
96	SUBTOTAL (Enter Total of lines 86 thru 95)	130,053,068	55,043,432
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant	1,257,886	-204,371
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	131,310,954	54,839,061
100	TOTAL (Accounts 101 and 106)	8,326,215,653	514,033,924
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	8,326,215,653	514,033,924

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				2
				3
13,971,042			83,013,309	4
13,971,042			83,013,309	5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
				42
				43
				44
				45
				46

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
		249,065	51,517,507	48
8,161			273,127,064	49
2,264,412			855,770,383	50
63,523			101,780,882	51
993,540			121,340,493	52
630,841			180,524,209	53
			164,608,749	54
170,106			268,682,706	55
			6,891,565	56
				57
4,130,583		249,065	2,024,243,558	58
				59
			24,850,611	60
2,419,418			209,626,683	61
1,285,080			764,517,618	62
			4,547,346	63
1,097,006			798,539,243	64
3,639,861			936,769,512	65
96,806		1,868,488	337,057,451	66
5,490,135			1,744,501,937	67
4,337,883			687,533,697	68
198,985			378,111,017	69
2,290,979			303,419,200	70
2,395,776			187,936,230	71
				72
702,056			129,494,093	73
				74
23,953,985		1,868,488	6,506,904,638	75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
			165,346	86
241,128		-91,864	44,421,005	87
458,258			18,511,169	88
				89
			15,376	90
			31,261,847	91
			1,264,005	92
				93
612,879		124,137	84,010,320	94
			4,167,440	95
1,312,265		32,273	183,816,508	96
				97
			1,053,515	98
1,312,265		32,273	184,870,023	99
43,367,875		2,149,826	8,799,031,528	100
				101
				102
				103
43,367,875		2,149,826	8,799,031,528	104

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	TOTAL				

Document Accession #: 20210330-8002 Submission Date: 03/30/2021

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	TRANSMISSION PLANT			
3	Mays Chapel	2010	2021	1,003,037
4				
5	DISTRIBUTION PLANT			
6	Loch Raven (Belvedere Gardens)	2012	2026	4,850,439
7	Old Post (was Havre de Grace)	2010	2030	782,739
8	Middletown	2010	2030	487,822
9	Lees Mills	2012	2030	476,682
10	Raincliffe Road	2013	2030	453,048
11				
12				
13				
14				
15	Various Properties - Original Cost less			
16	than \$250,000	Various	Various	990,185
17				
18				
19				
20				
21	Other Property:			
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	Total			9,043,952

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	TRANSMISSION PLANT	
2	Key Crossing OH Transmission	64,285,552
3	Conastone to NW 2	27,545,918
4	Bundle Graceton-Bag-Raph 2305	20,414,711
5	T-Sub Security-Calvert Cliffs	19,543,972
6	Lipins Corner-NAJ 2342-2343	18,026,302
7	Conastone-Graceton 2323-2324	14,732,190
8	T-Sub Security-Riverside	9,176,430
9	Chestnut Hill 115kV Breakers	4,854,424
10	110618 Line Rebuild	3,816,930
11	Bush River Crossing Rebuild	2,705,736
12	Mays Chapel 115kV Breaker	2,684,047
13	Erdman 115kV Sub Rebuild	2,635,709
14	3-A Graceton Transm Ckt Work	2,417,300
15	Loch Raven 115kV Ring Bus	2,137,727
16	Five Forks to Face Rock Rebuild	1,838,857
17	Five Forks-Windy Edge-Seg 1	1,829,467
18	Conastone Breaker-Furnace Run	1,698,464
19	Northwest 110574 Reconductor	1,456,280
20	T-Rpl Wgh Brkr B20 B21 B25 B40	1,359,097
21	Ext Ckts 110503-504 to Fitzell	1,336,671
22	Erdman 115kV to Loch Raven	1,185,666
23	115kV Loch Raven-East Towson	1,151,869
24	T-Sub Security-Crystal Springs	1,117,731
25	Westport 11 115kV Substation	1,117,223
26	3-A Conastone Work-PJM	1,096,810
27	3-A Conastone Transm Ckt Work	1,055,783
28		
29		
30	DISTRIBUTION PLANT	
31	Wilkens Ave 10 feeders	31,016,249
32	Dolfield Sub Flood Hardening	9,308,675
33	CVR Software at EOB	8,285,448
34	BGE D-SCADA Lifecycle Upgrd SW	7,509,806
35	RM43 Woodbrook 4403 4407 4410	7,282,133
36	EU ADMS Implementation SW	6,960,953
37	Sub Security-Fleet Servs	4,662,079
38	4kV Conversion Woodbrook 4415	3,553,348
39	WO 13828485 - Boones Mobile Es	2,414,942
40	Forest Park 4422 4kV Conv	2,325,617
41	Shipleigh 33766 to BWI North Sub	2,065,979
42	Sub Security-Highlandtown	1,575,594
43	TOTAL	379,205,734

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Distrib Antenna System	1,471,989
2	BGE OMS Upgrade HW	1,435,745
3	Back River WWTP	1,191,642
4	Sub Security-Harford	1,178,833
5	BGE D-SCADA Lifecycle Upgrd HW	1,130,584
6		
7		
8	OTHER	
9	Other Project less than \$1,000,000	74,615,252
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43	TOTAL	379,205,734

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	2,846,393,595	2,846,393,595		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	226,054,660	226,054,660		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	226,054,660	226,054,660		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	29,396,833	29,396,833		
13	Cost of Removal	78,904,266	78,904,266		
14	Salvage (Credit)	3,544,831	3,544,831		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	104,756,268	104,756,268		
16	Other Debit or Cr. Items (Describe, details in footnote):	2,088	2,088		
17	ARO Depr Reclassed to Reg Asset	57,215	57,215		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	2,967,751,290	2,967,751,290		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission	474,049,909	474,049,909		
26	Distribution	2,471,151,266	2,471,151,266		
27	Regional Transmission and Market Operation				
28	General	22,550,115	22,550,115		
29	TOTAL (Enter Total of lines 20 thru 28)	2,967,751,290	2,967,751,290		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Baltimore Gas and Electric Company		/ /	2020/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 12 Column: b

Retirements per page 219 line 12 column c for Account 108	\$ 29,396,833
Retirements related to Intangible Assets included on page 207 but not on page 219 (Account 111)	<u>13,971,042</u>
Retirements per page 207 (line 104 column d) for Electric Plant in Service	<u>\$ 43,367,875</u>

Schedule Page: 219 Line No.: 16 Column: b

Reclassification of Utility Accounts between Electric and Gas	<u>\$ 2,088</u>
Other - Total	<u>\$ 2,088</u>

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
 - (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 - (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41	Total Cost of Account 123.1			
42	Total Cost of Account 123.1 \$	0	TOTAL	

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
				42

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	5,122,959	5,051,283	Gas Prod. & Distri
2	Fuel Stock Expenses Undistributed (Account 152)			0
3	Residuals and Extracted Products (Account 153)			0
4	Plant Materials and Operating Supplies (Account 154)			0
5	Assigned to - Construction (Estimated)	37,686,860	33,198,270	
6	Assigned to - Operations and Maintenance			0
7	Production Plant (Estimated)			0
8	Transmission Plant (Estimated)	907,693	743,202	Electric Transmiss
9	Distribution Plant (Estimated)	7,031,525	7,435,706	Electric and Gas
10	Regional Transmission and Market Operation Plant (Estimated)			0
11	Assigned to - Other (provide details in footnote)			0
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	45,626,078	41,377,178	
13	Merchandise (Account 155)			0
14	Other Materials and Supplies (Account 156)			0
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			0
16	Stores Expense Undistributed (Account 163)			0
17	Stored (Account 164)	28,777,322	19,380,211	Gas Prod. & Distri
18				0
19				0
20	TOTAL Materials and Supplies (Per Balance Sheet)	79,526,359	65,808,672	

Name of Respondent Baltimore Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 227 Line No.: 5 Column: b

Assigned to Construction 2019:

Transmission (Estimated)	\$ 2,559,011
Electric and Gas Distribution (Estimated)	35,127,849
Total	\$ 37,686,860

Schedule Page: 227 Line No.: 5 Column: c

Assigned to Construction 2020:

Transmission (Estimated)	\$ 2,953,538
Electric and Gas Distribution (Estimated)	30,244,732
Total	\$ 33,198,270

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2021	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Document Accession #: 20210330-8002

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2022		2023		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2021	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Document Accession #: 20210330-8002

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2022		2023		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Name of Respondent

Baltimore Gas and Electric Company

Document Accession #: 20210330-8002

This Report Is:

(1) An Original

(2) A Resubmission

Date of Report

(Mo, Da, Yr)

03/30/2021

Year/Period of Report

End of 2020/Q4

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTAL					

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21	Emory Grove/Hanover Pike			407	593,500	1,434,293
22				0		
23				0		
24				0		
25				0		
26				0		
27				0		
28				0		
29				0		
30				0		
31				0		
32				0		
33				0		
34				0		
35				0		
36				0		
37				0		
38				0		
39				0		
40				0		
41				0		
42				0		
43				0		
44				0		
45				0		
46				0		
47				0		
48				0		
49	TOTAL				593,500	1,434,293

Name of Respondent Baltimore Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 230 Line No.: 21 Column: a

BGE records its regulatory assets in account 182.2 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
Emory Grove/Hanover Pike	FERC Docket No. ER18-404
Cost Type	Amortization Period
Emory Grove/Hanover Pike	6/1/2018 to 5/31/2023

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Merchant Transmission Study	28,569	561.6, 926		
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Crane Facility Study	133,658	561.6, 926		
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
 3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	ARO Regulatory Asset	17,198,172	1,207,346			18,405,518
2	Costs to Achieve - Distribution	1,741,910		921,923	1,229,584	512,326
3	Gas Fuel Costs - MBR	4,663,776	12,374,870	805.1, 813	10,426,466	6,612,180
4	Gas-Auto Cost Adjustment	13,528,768	745,123	805.1, 813	12,384,483	1,889,408
5	Spring Gardens Environmental Costs	94,068		407.3	94,068	
6	POLR Incremental Costs	5,767,987	23,360,184	904, 921	13,309,098	15,819,073
7	POLR Fuel Deferral		27,315,105	557	27,315,105	
8	FERC 494 Settlement	20,260,627		555	2,666,742	17,593,885
9	AMI Pilot Program	7,306,068		407.3	1,138,603	6,167,465
10	AMI Full Program	33,410,363		407.3	5,206,807	28,203,556
11	AMI Full Program - Non-O&M	86,866,309		407.3	13,537,604	73,328,705
12	Conservation Full Program	290,185,709	109,016,077	407.3/4	116,012,715	283,189,071
13	Conservation Under Recovery	2,670,571	20,461,495	407.3/4	16,845,950	6,286,116
14	Conservation Voltage Reduction	13,179,218	6,234,164	588	6,452,755	12,960,627
15	DRI Full Program	5,398,525	4,186,859	407.3/4	2,129,942	7,455,442
16	POR Under Recovery		5,334,078	450, 487	4,018,756	1,315,322
17	Elec Trans Formula Rate True-Up		4,485,977	456.1	3,929,641	556,336
18	Electric Revenue Decoupling	7,736,491	131,020,561	440, 442	118,627,263	20,129,789
19	Smart Energy Rewards	5,604,235		456	4,654,065	950,170
20	STRIDE Under Recovery	81,272	1,285,856	407.3/4	89,650	1,277,478
21	Legacy Meter Costs	48,181,863		407.3	8,869,878	39,311,985
22	Legacy Meter Impairment Costs	(2,883,338)	544,626			-2,338,712
23	AMI Bridge Period Costs	50,140,104		407.3	7,814,043	42,326,061
24	Gas Meter Mitigation	889,068	222,087			1,111,155
25	Riverside Env - Holding	2,801,725		407.3	90,844	2,710,881
26	Riverside Env Tranche 1	560,000		407.3	62,222	497,778
27	Electric Vehicles	889,713	2,355,295			3,245,008
28	Oakington Lease	1,546,972	115,798			1,662,770
29	Union 10-Day Sick Bank	2,593,711		407.3	261,551	2,332,160
30	Riverside Env Tranche 2	902,763		407.3	91,034	811,729
31	Rate Case Expenses	612,593	382,222	928	245,640	749,175
32	COVID-19 Costs		25,837,229			25,837,229
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL	621,929,243	376,484,952		377,504,509	620,909,686

Name of Respondent Baltimore Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 1 Column: a

This note applies to Page 232 Line No.: 1 through 32, Column: (a): BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Line No.	Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
2	Costs to Achieve - Distribution	MDPSC Case No. 9299, MDPSC Case No. 9406
3	Gas Fuel Costs - MBR	MDPSC Case No. 9500
4	Gas-Auto Cost Adjustment	MDPSC Case No. 9500
5	Spring Gardens Environmental Costs	MDPSC Case No. 9230, MDPSC Case No. 9036, MDPSC Case No. 9355
6	POLR Incremental Costs	MDPSC Case No. 8908
7	POLR Fuel Deferral	MDPSC Case No. 8908
8	FERC 494 Settlement	MDPSC Case No. 9484
9	AMI Pilot Program	MDPSC Maillogs 104518,105226, 105347, MDPSC Case No. 9406
10	AMI Full Program	MDPSC Case No. 9208, MDPSC Case No. 9406
11	AMI Full Program - Non-O&M	MDPSC Case No. 9208, MDPSC Case No. 9406
12	Conservation Full Program	MDPSC Case No. 9154
13	Conservation Under Recovery	MDPSC Case No. 9154
14	Conservation Voltage Reduction	MDPSC Case No. 9299, MDPSC 9326, MDPSC Case No. 9355, MDPSC Case No. 9406, MDPSC Case No. 9610
15	DRI Full Program	MDPSC Case No. 9111, MDPSC Case No. 9154
16	POR Under Recovery	MDPSC Maillog 116827
17	Elec Trans Formula Rate True-Up	FERC Docket No. ER05-515
18	Electric Revenue Decoupling	MDPSC Case No. 8780
19	Smart Energy Rewards	MDPSC Case No. 9208
20	STRIDE Under Recovery	MDPSC Maillog 152788, Case No. 9331
21	Legacy Meters Costs	MDPSC Case No. 9406
22	Legacy Meters Impairment Costs	MDPSC Case No. 9406
23	AMI Bridge Period Costs	MDPSC Case No. 9406, MDPSC Case No. 9484, MDPSC Case No. 9610
24	Gas Meter Mitigation	MDPSC Case No. 9484
25	Riverside Env - Holding	MDPSC Case No. 9484
26	Riverside Env Tranche 1	MDPSC Case No. 9484
27	Electric Vehicles	MDPSC Order No. 88997
29	Union 10-Day Sick Bank	MDPSC Case No. 9610
30	Riverside Env Tranche 2	MDPSC Case No. 9610
31	Rate Case Expenses	MDPSC Case No. 9326, MDPSC Case No. 9355, MDPSC Case No. 9406, MDPSC Case No. 9484, MDPSC Case No. 9610
32	COVID-19 Costs	MDPSC Order No. 89542, MDPSC Case No. 9645

Schedule Page: 232 Line No.: 1 Column: e

This note applies to Page 232 Line No.: 1 through 32, Column: (e):BGE amortizes its regulatory assets in account 182.3 based on the following

Name of Respondent Baltimore Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

amortization periods:

Line No.	Description of Other Regulatory Assets	Amortization lives
2	Costs to Achieve - Distribution	5 years
5	Spring Gardens Environmental Costs	10 years
8	FERC 494 Settlement	7 years
9	AMI Pilot Program	10 years
10	AMI Full Program	10 years
11	AMI Full Program - Non-O&M	10 years
12	Conservation Full Program	5 years
14	Conservation Voltage Reduction	5 years
15	DRI Full Program	5 years
21	Legacy Meters Costs	10 years
22	Legacy Meters Impairment Costs	10 years
23	AMI Bridge Period Costs	6.5 years
26	Riverside Env Tranche 1	10 years
29	Union 10-Day Sick Bank	10 years
30	Riverside Env Tranche 2	10 years
31	Rate Case Expenses	3 years
32	COVID-19 Costs	5 years

FERC FORM NO. 1 (ED. 12-87)

Page 450.1

Refer to Note 2 - Regulatory Matters in Pages 122-123 for additional information on regulatory assets.

FERC FORM NO. 1 (ED. 12-87)

Page 450.2

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Workers' Comp IBNR	1,883,030		146	146,261	1,736,769
2	Long-term Prepaid IT	51,442	51,828	165	51,443	51,827
3	Non-Curr Portion of Customer AR	51,514	9,787,473			9,838,987
4	Misc. Payroll Charges	-5,218	25,233			20,015
5	Retention Incentive	24,999		Various	24,999	
6	PassPort	28,805	170,026	920	35,879	162,952
7	Viper Recloser Receivable	79,384		920	79,384	
8	Pension Asset	263,747,145	52,517,425	184	46,234,192	270,030,378
9	Disposition of Land	7,840		131		7,840
10	Miscellaneous Expense	115,516		232, 920	115,513	3
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	265,984,457				281,848,771

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Pension Expense Provision Asset-9.5%	-43,497,383	-44,816,839
3	Post Retirement Benefits-9.5%	29,673,750	27,722,903
4	Bad Debt - Change in Provision	2,248,830	6,991,685
5	Accrued Bonus	6,860,237	6,860,237
6	State Income Tax and State Net Operating Losses	44,783,556	49,064,431
7	Other	26,368,088	24,534,019
8	TOTAL Electric (Enter Total of lines 2 thru 7)	66,437,078	70,356,436
9	Gas		
10	Pension Expense Provision Asset-9.5%	-18,211,438	-18,804,237
11	Post Retirement Benefits-9.5%	12,419,645	11,543,178
12	Bad Debt - Change in Provision	1,051,476	3,749,122
13	Accrued Bonus	2,882,023	2,882,022
14	State Income Tax and State Net Operating Losses	17,649,120	21,037,526
15	Other	11,191,777	13,422,095
16	TOTAL Gas (Enter Total of lines 10 thru 15)	26,982,603	33,829,706
17	Other (Specify)	1,541,117	4,398,868
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	94,960,798	108,585,010

Notes

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Baltimore Gas and Electric Company			
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 7 Column: b

	2019		2020
Deferred Investment Tax Credit	\$ 162,880	\$	151,810
Regulatory Liability	21,835,881		17,336,639
Workers Compensation Reserve	888,386		955,286
Accrued Benefits	1,960,663		1,960,663
Addback of Other Equity Compensation	(152,789)		(218,935)
Vacation Pay	411,280		576,683
Miscellaneous	1,261,787		3,771,873
Total Other	\$ 26,368,088	\$	24,534,019

Schedule Page: 234 Line No.: 15 Column: b

	2019		2020
Gas Demand Charge	\$ 1,136,368	\$	3,059,925
Regulator Liability	5,044,971		3,943,005
ITC Deferred Tax	663,030		533,153
Gas Inventory Overheads	462,407		471,598
Workers Compensation Reserve	373,663		403,719
GCRC Expenses	239,672		269,336
Addback of Other Equity Compensation	(68,435)		(98,153)
Vacation Pay	170,273		244,584
Miscellaneous	3,169,828		4,594,928
Total Other	\$ 11,191,777	\$	13,422,095

Schedule Page: 234 Line No.: 17 Column: b

	2019		2020
Charitable Contributions NC	\$ 1,537,030	\$	4,613,544
State Income Tax and Net Operating Losses	(148,020)		(291,607)
Miscellaneous	97,256		22,080
Vacation Pay	54,851		54,851
Total Other	\$ 1,541,117	\$	4,398,868

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Common Stock (Account 201)	1,500		
2	Total Common Stock	1,500		
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

Document Accession #: 20210330-8002

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
 4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
 5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
		Shares (g)	Cost (h)	Shares (i)	Amount (j)	
1,000	465,760,881					1
1,000	465,760,881					2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42

Document Accession #: 20210330-8002

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 210	
2	None	
3		
4	Account 211	
5	Contributions from Stockholder	896,926,353
6	Miscellaneous Paid-in Capital	958,597,651
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	1,855,524,004

Document Accession #: 20210330-8002

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Common Stock	3,514,306
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	3,514,306

Document Accession #: 20210330-8002 Submission Date: 03/30/2021

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 224 Other Long-term Debt:		
2	5.20% Notes	200,000,000	1,863,086
3			1,410,000 D
4	2.40% Notes	350,000,000	2,663,995
5			1,050,000 D
6	6.35% Notes	400,000,000	3,736,655
7			520,000 D
8	3.50% Notes	300,000,000	2,402,175
9			1,653,000 D
10	2.80% Notes	250,000,000	1,715,966
11			950,000 D
12	3.35% Notes	300,000,000	2,434,983
13			129,000 D
14	3.50% Notes	500,000,000	4,930,064
15			460,000 D
16	3.75% Notes	300,000,000	3,018,963
17			2,403,000 D
18	4.25% Notes	300,000,000	3,001,335
19			252,000 D
20	3.20% Notes	400,000,000	4,179,872
21			3,512,000 D
22	2.90% Notes	400,000,000	4,078,589
23			3,888,000 D
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	3,700,000,000	50,252,683

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
6/20/2003	6/15/2033	6/20/2003	6/15/2033	200,000,000	10,400,000	2
						3
8/18/2016	8/15/2026	8/18/2016	8/15/2026	350,000,000	8,400,000	4
						5
10/13/2006	10/1/2036	10/13/2006	10/1/2036	400,000,000	25,400,000	6
						7
11/16/2011	11/15/2021	11/16/2011	11/15/2021	300,000,000	10,500,000	8
						9
8/17/2012	8/15/2022	8/17/2012	8/15/2022	250,000,000	7,000,000	10
						11
6/17/2013	7/1/2023	6/17/2013	7/1/2023	300,000,000	10,050,000	12
						13
8/18/2016	8/15/2046	8/18/2016	8/15/2046	500,000,000	17,500,000	14
						15
8/24/2017	8/15/2047	8/24/2017	8/15/2047	300,000,000	11,250,000	16
						17
9/20/2018	9/15/2048	9/20/2018	9/15/2048	300,000,000	12,750,000	18
						19
9/12/2019	9/15/2049	9/15/2019	9/15/2049	400,000,000	12,800,000	20
						21
6/5/2020	6/15/2050	6/5/2020	6/15/2050	400,000,000	6,637,778	22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				3,700,000,000	132,687,778	33

Name of Respondent Baltimore Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 2 Column: i

The following is a reconciliation of the interest expense presented on the statement of income to the figures presented within this page.

Account 427	132,158,225
Interest Expense - per page 256	132,687,778
Difference	(529,553)
Interest related to interest rate swap	(529,553)
\$	—

Schedule Page: 256 Line No.: 3 Column: c**Information in response to Instruction 12 on page 257:**

Gain and losses on reacquisition of debt are amortized over the remaining original lives of the issues. There were no gains or losses realized during 2020.

Information in response to Instruction 15 on page 257:

As of December 31, 2020, BGE has on file with the Securities and Exchange Commission (SEC) the following shelf registration:

Description of Securities	Amounts Remaining to be Issued	Registration Number
Baltimore Gas & Electric Company Unsecured Debt Securities	Indeterminate number, principal amount, or liquidation amount.	52-0280210

Schedule Page: 256 Line No.: 22 Column: d

On June 5, 2020 BGE issued \$400 million of 2.90% Senior Unsecured Notes under the authority of MDPSC Order Number 89545.

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	349,105,295
2		
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Federal & State Income Tax	40,398,448
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15		
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	See Footnote Data	-316,919,640
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	72,584,103
28	Show Computation of Tax:	
29	Federal Income Tax at 21%	15,242,662
30	Net Operating Loss & Charitable Contributions Utilized	
31	2020 Discrete Adjustments	-11,752,141
32	Income Tax Credits	-1,391,640
33		
34	TOTAL	2,098,881
35		
36	Federal Income Tax Acct 409.10	1,287,215
37	Federal Income Tax Acct 409.20	811,666
38	Total	2,098,881
39		
40		
41		
42		
43		
44		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Baltimore Gas and Electric Company			
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 20 Column: b

Net Income for the Year (Page 117)	349,105,295
Federal Income Tax	13,478,082
State Income Tax	27,348,333
FERC/GAAP Differences	(427,967)
Pre-tax Book Income	<u>389,503,743</u>

Increase (Decrease) in Taxable Income Resulting From:

Removal Costs	(66,201,157)
Mixed Service Costs	(96,231,351)
Repair Allowance - Unit of Property	(320,627,570)
Depreciation	145,616,560
CIAC	32,527,172
AFUDC Equity	(22,159,039)
AFUDC Debt	(7,618,782)
Capitalized Interest	13,253,041
Gain/Loss on Disposition of Property	(3,796,774)
Other (Property)	(60,310,787)
Regulatory Assets & Liabilities	33,952,510
Pension/OPEB/SERP	(11,132,670)
Accrued Liabilities	19,816,943
Merger Commitment Deferrals	11,180,209
State Income Taxes Deductible	306
Other (Net)	<u>14,811,749</u>
Total Schedule M's	<u>(316,919,640)</u>

Federal Taxable Income	72,584,103
------------------------	------------

Computation of Federal Income Tax:

Federal Income Tax on Current Year Income (21%)	15,242,662
Net Operating Loss Utilized	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Baltimore Gas and Electric Company		/ /	2020/Q4
FOOTNOTE DATA			

2020 Discrete Adjustments	(11,752,141)
Income Tax Credits	(1,391,640)
Federal Income Tax	<u>2,098,881</u>
Federal Income Tax Account 409.10	1,287,215
Federal Income Tax Account 409.20	<u>811,666</u>
Total	<u>2,098,881</u>

Additional information in response to Instruction 2, Page 261:

The Respondent is a wholly-owned subsidiary of Exelon Corporation. The Respondent files a consolidated tax return with Exelon Corporation and Exelon Corporation's other subsidiaries. The consolidated federal income tax liability was allocated to the Respondent on a separate-return basis.

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL					
2	Income		53,900,439	2,098,375	-56,556,174	1,363,937
3	Unemployment	334		76,293	144,638	68,219
4	FICA	464,235		14,841,209	13,337,180	5,948,676
5						
6	STATE					
7	Maryland					
8	Income		26,548	306		-16,094
9	Sales/Use Tax			-50,003	-50,003	
10	Stormwater Fees	919	217,894	387,737	117,958	
11	2011-2019 Franchise	3,217,495		557,441	3,500,000	
12	2020 Franchise			57,699,452	56,000,000	
13	Unemployment	747		229,737	435,505	205,426
14	Other Payroll	4,164,326		1,691,286	3,038,845	1,505,770
15	PSC Assessment			5,804,740	5,804,740	
16	EES	365,764		3,722,405	3,936,732	
17	Other Separate - Income			200	200	-26,242
18						
19	LOCAL					
20	MD - Real Property	33,352	6,941,068	15,326,884	4,662,773	
21	Personal Property	334,732	70,561,151	147,721,331	44,944,791	23,438
22	Pole License		24,674	558,999	726,440	
23	Fuel Energy	280,481		2,937,883	2,935,863	
24	WVA - Personal Property	288	28,041	131,742	40,079	
25	Universal Service Fund	1,389,428		16,513,728	16,432,176	
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	10,252,101	131,699,815	270,249,745	99,451,743	9,073,130

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
 6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
 7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
 8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
 9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
6,118,047		29,183,016			-27,084,641	2
208		49,896			26,397	3
7,916,940		9,706,281			5,134,928	4
						5
						6
						7
	42,336	1,229,118			-1,228,812	8
		-33,852			-16,151	9
52,804		282,160			105,577	10
274,936		714,585			-157,144	11
1,699,452		43,412,056			14,287,396	12
405		150,250			79,487	13
4,322,537		1,106,116			585,170	14
		4,337,106			1,467,634	15
151,437		3,722,405				16
	26,242				200	17
						18
						19
3,756,395		11,153,508			4,173,376	20
32,573,559		107,497,864			40,223,467	21
	192,115	558,999				22
282,501		2,933,996			3,887	23
63,910					131,742	24
1,470,980		16,513,728				25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
58,684,111	260,693	232,517,232			37,732,513	41

Name of Respondent Baltimore Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 2 Column: f

Adjustments to Federal Income Tax:

Net Operating Loss Carryback	\$ (50,373)
Income Tax Receivable Reclassification	1,414,310
Total Adjustments to Federal Income Tax	<u>\$ 1,363,937</u>

Schedule Page: 262 Line No.: 3 Column: f

Adjustments to Federal Unemployment Tax:

Construction Work in Progress Reclassification	<u>\$ 68,219</u>
--	------------------

Schedule Page: 262 Line No.: 4 Column: f

Adjustments to FICA Tax:

Construction Work in Progress Reclassification	\$ 13,270,704
Short-term - Long-Term Reclass	(7,322,028)
Total Adjustments to FICA Tax	<u>\$ 5,948,676</u>

Schedule Page: 262 Line No.: 8 Column: f

Adjustments to Maryland Income Tax:

Income Tax Receivable Reclassification	\$ 26,242
Income Tax Receivable Reclassification	(42,336)
Total Adjustments to Maryland Income Tax	<u>\$ (16,094)</u>

Schedule Page: 262 Line No.: 13 Column: f

Adjustments to Maryland Unemployment Tax:

Construction Work in Progress Reclassification	<u>\$ 205,426</u>
--	-------------------

Schedule Page: 262 Line No.: 14 Column: f

Adjustments to Other Payroll Tax:

Construction Work in Progress Reclassification	\$ 1,512,313
Short-term - Long-Term Reclass	(6,543)
Total Adjustments to Other Payroll Tax	<u>\$ 1,505,770</u>

Schedule Page: 262 Line No.: 17 Column: f

Adjustments to Other Separate Income Tax:

Income Tax Receivable Reclassification	<u>\$ (26,242)</u>
--	--------------------

Schedule Page: 262 Line No.: 21 Column: f

Adjustments to Personal Property Tax:

Regulatory accounting rate-making adjustment	\$ 11,575
Property tax adjustment	3,999

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Baltimore Gas and Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2020/Q4
FOOTNOTE DATA			

Cost reclassification	<u>7,864</u>
Total Adjustments to Personal Property Tax	<u>\$ 23,438</u>

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%						
6							
7							
8	TOTAL						
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11	4%				411.4		
12	10%	1,475			411.4	1,475	
13	8.25%	454			411.4	454	
14	6.5%	19,412			411.4	9,600	
15	10%				411.4		
16	30%	591,397			411.4	17,629	
17	"Total Electric"	612,738				29,158	
18							
19							
20							
21	4%	7,742			411.4	2,663	
22	10%	2,099,520			411.4	316,615	
23	8.25%	-525			411.4	-36	
24	30%	387,521			411.4	22,861	
25	10%				411.4		
26	"Total Gas"	2,494,258				342,103	
27							
28							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48		3,106,996				371,261	

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
	41 Years		12
	41 Years		13
9,812	41 Years		14
			15
573,768	39 Years		16
583,580			17
			18
			19
			20
5,079	46 Years		21
1,782,905	46 Years		22
-489	46 Years		23
364,660	28 Years		24
			25
2,152,155			26
			27
			28
			30
			31
			32
			33
			34
			35
			36
			37
			38
			39
			40
			41
			42
			43
			44
			45
			46
			47
2,735,735			48

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	SBEA CIF Funds	2,082,000				2,082,000
2	Verizon Rent Abatement	148,426	454	28,218		120,208
3	FERC 494 Deferral	16,615,537	182,232	2,820,435		13,795,102
4	Severance Estimate Accruals	421,026			14,747	435,773
5	Social Security Tax Deferral				7,321,884	7,321,884
6	Small Business Grant Commitment				10,000,000	10,000,000
7	Rebate Payment from Vendor				220,819	220,819
8	Deferred Rent	5,093,969	Various	14,298,584	27,094,333	17,889,718
9	FIN48 Deferred Tax Liability	1,371,974	236	1,371,974		
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	25,732,932		18,519,211	44,651,783	51,865,504

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21

NOTES (Continued)

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	818,701,351	75,832,163	79,956,815
3	Gas	489,585,457	98,681,373	36,151,881
4				
5	TOTAL (Enter Total of lines 2 thru 4)	1,308,286,808	174,513,536	116,108,696
6				
7	Nonutility Property	-1,773,586		
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	1,306,513,222	174,513,536	116,108,696
10	Classification of TOTAL			
11	Federal Income Tax	1,100,564,268	111,359,982	81,903,236
12	State Income Tax	205,948,955	63,153,554	34,205,460
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		Various	210,184	Various	64,676,345	879,042,860	2
		Various	61,012	Various	23,417,656	575,471,593	3
							4
			271,196		88,094,001	1,454,514,453	5
							6
-174,436	545,179			Various	281,509	-2,211,692	7
							8
-174,436	545,179		271,196		88,375,510	1,452,302,761	9
							10
-2,908,656	-17,028,559	Various	300,920	Various	50,271,908	1,194,111,905	11
2,734,220	17,573,738	Various	-29,724	Various	38,103,602	258,190,857	12
							13

NOTES (Continued)

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3				
4	Regulatory Assets	87,365,078	3,272,309	9,250,326
5	Property Taxes Payable	10,629,631		
6				
7	Deferral of MD State Income Ta	43,322,001		
8	Other	3,207,025	4,376,625	1,868,539
9	TOTAL Electric (Total of lines 3 thru 8)	144,523,735	7,648,934	11,118,865
10	Gas			
11	Regulatory Assets	19,770,831	1,375,962	3,304,648
12	Property Taxes Payable	4,473,255		
13	Loss on Reacquired Debt CEG	-95,203		68,985
14	Deferred Fuel - NC	3,505,247		2,666,709
15	Deferral of MD State Income Ta	11,725,725		
16	Other	-269,234	965,979	82,839
17	TOTAL Gas (Total of lines 11 thru 16)	39,110,621	2,341,941	6,123,181
18	Other	26,408		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	183,660,764	9,990,875	17,242,046
20	Classification of TOTAL			
21	Federal Income Tax	128,605,112	7,032,628	12,072,722
22	State Income Tax	55,055,652	2,958,247	5,169,324
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
						81,387,061	4
						10,629,631	5
							6
						43,322,001	7
						5,715,111	8
						141,053,804	9
							10
						17,842,145	11
						4,473,255	12
						-164,188	13
						838,538	14
						11,725,725	15
						613,906	16
						35,329,381	17
1,982,808						2,009,216	18
1,982,808						178,392,401	19
							20
1,388,344						124,953,362	21
594,464						53,439,039	22
							23

NOTES (Continued)

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
 3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	FASB 109 Regulatory Liability	1,090,568,101	411	88,158,385		1,002,409,716
2	GCRC	1,243,918	804	3,569,412	3,677,213	1,351,719
3	Gas Demand Charges	5,897,848	804	67,600,795	74,591,098	12,888,151
4	Gas Refunds	57,530	804	275,201	778,383	560,712
5	POLR Fuel Deferral	1,205,739	557	7,267,608	16,661,198	10,599,329
6	AMI Full Program	29,530,198	426.5	4,602,110		24,928,088
7	POR Over Recovery	4,191,145	450,487	4,191,145		
8	DRI Over Recovery	1,558,561	407.3, 407.4	6,580,512	14,199,729	9,177,778
9	Conservation Balancing Segment		407.3, 407.4	2,277,443	2,277,443	
10	Elec. Transmission Formula Rate True-Up	758,561	456.1	18,146,413	17,387,852	
11	Gas Revenue Decoupling	2,130,034	480,481	28,833,723	26,703,689	
12	Conservation Voltage Reduction	4,218,458	426.5	734,559	499,025	3,982,924
13	STRIDE Over Recovery		407.3, 407.4	1,526,787	1,526,804	17
14	ERI Over Recovery	630,204	407.3, 407.4	630,204		
15	AMI Bridge Period Costs	19,043,524	426.5	2,967,823		16,075,701
16	Tax Reform 2018 Impact	4,716,935	440	4,716,935		
17	Revenue Excess Dfd	11,236,932	481,440,456.1	1,985,688		9,251,244
18	COVID-19 Costs				15,393,358	15,393,358
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	1,176,987,688		244,064,743	173,695,792	1,106,618,737

Name of Respondent Baltimore Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: a

This note applies to Page 278 Line No.: 1 through 18, Column: (a): BGE records the regulatory liabilities in account 254 based on the following rate orders or legislation:

Line No.	Description and Purpose of Other Regulatory Liabilities	Rate Order Docket Number or Recovery Mechanism
2	GCRC	MDPSC Case No. 8950
3	Gas Demand Charges	MDPSC Case No. 9500
4	Gas Refunds	MDPSC Case No. 9500
5	POLR Fuel Deferral	MDPSC Case No. 8908
6	AMI Full Program	MDPSC Case No. 9406
7	POR Over Recovery	MDPSC Maillog 116827
8	DRI Over Recovery	MDPSC Case No. 9111, MDPSC Case No. 9154
9	Conservation Balancing Segment	MDPSC Case No. 9154
10	Elec. Transmission Formula Rate True-Up	FERC Docket No. ER05-515
11	Gas Revenue Decoupling	MDPSC Case No. 8780
12	Conservation Voltage Reduction	MDPSC Case No. 9299, MDPSC 9326, MDPSC Case No. 9355, MDPSC Case No. 9406, MDPSC Case No. 9610
13	STRIDE Over Recovery	MDPSC Maillog 152788, Case No. 9331
14	ERI Over Recovery	MDPSC Case No. 9326
15	AMI Bridge Period Costs	MDPSC Case No. 9406, MDPSC Case No. 9484, MDPSC Case No. 9610
16	Tax Reform 2018 Impact	Tax Cuts and Jobs Act 2017
17	Revenue Excess Dfd	Tax Cuts and Jobs Act 2017
18	COVID-19 Costs	MDPSC Order No. 89542

Schedule Page: 278 Line No.: 1 Column: d

This note applies to Page 278 Line No.: 1 through 18, Column: (d): BGE records the regulatory liabilities in account 254 based on the following amortization periods:

Line No.	Description of Other Regulatory Assets	Amortization lives
6	AMI Full Program	10 years
12	Conservation Voltage Reduction	5 years
15	AMI Bridge Period Costs	6.5 years

ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	1,336,495,598	1,329,935,861
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	218,511,444	230,882,854
5	Large (or Ind.) (See Instr. 4)	412,974,327	437,652,756
6	(444) Public Street and Highway Lighting	49,029,220	48,809,293
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways	47,497	80,088
9	(448) Interdepartmental Sales	1,058,223	1,296,232
10	TOTAL Sales to Ultimate Consumers	2,018,116,309	2,048,657,084
11	(447) Sales for Resale		
12	TOTAL Sales of Electricity	2,018,116,309	2,048,657,084
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	2,018,116,309	2,048,657,084
15	Other Operating Revenues		
16	(450) Forfeited Discounts	4,378,880	11,612,361
17	(451) Miscellaneous Service Revenues	6,152,277	9,931,905
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	16,846,697	16,379,300
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	26,157,740	30,056,432
22	(456.1) Revenues from Transmission of Electricity of Others	255,069,917	256,679,810
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	308,605,511	324,659,808
27	TOTAL Electric Operating Revenues	2,326,721,820	2,373,316,892

Document Accession #: 20210330-8002 Submission Date: 03/30/2021

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
12,744,847	12,712,556	1,185,319	1,172,808	2
				3
2,596,352	2,865,343	114,230	114,063	4
12,623,869	13,768,009	12,404	12,285	5
211,574	216,030	265	264	6
				7
63,449	109,819	1	1	8
9,540	12,027			9
28,249,631	29,683,784	1,312,219	1,299,421	10
				11
28,249,631	29,683,784	1,312,219	1,299,421	12
				13
28,249,631	29,683,784	1,312,219	1,299,421	14

Line 12, column (b) includes \$ 32,102,962 of unbilled revenues.
 Line 12, column (d) includes -36,789 MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Baltimore Gas and Electric Company		/ /	2020/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 17 Column: b

Account 451 (Miscellaneous Service Revenues) details are required by Page 300, Instruction No. 5:

Light Speed - Tower Installation	3,625,153
Miscellaneous Service Revenues	2,527,124
	6,152,277

Miscellaneous service revenues consists of various charges (i.e. service application charges and etc.) that are spread across multiple projects.

Schedule Page: 300 Line No.: 17 Column: c

Account 451 (Miscellaneous Service Revenues) details are required by Page 300, Instruction No. 5:

Light Speed - Tower Installation	7,113,690
Street Lightning Revenue	2,818,215
	9,931,905

Other distribution revenues consists of various charges (i.e. service application charges and etc.) that are spread across multiple projects.

Schedule Page: 300 Line No.: 19 Column: b

Account 454 (Rent from Electric Property) consists of the following items:

Rent from Electric Transmission	473,605
Rent from Electric Distribution	3,453,732
Light Speed - Tower Rentals	12,919,360
	16,846,697

Schedule Page: 300 Line No.: 19 Column: c

Account 454 (Rent from Electric Property) consists of the following items:

Rent from Electric Transmission	384,078
Rent from Electric Distribution	3,453,199
Light Speed - Tower Rentals	12,542,023
	16,379,300

Schedule Page: 300 Line No.: 21 Column: b

Account 456 (Other Electric Revenues) details are required by Page 300, Instruction No. 5:

Capacity Revenues	7,356,082
Supplier Fees	3,192,613
Intercompany Billings	8,671,306
Other	6,937,739
	26,157,740

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Baltimore Gas and Electric Company		/ /	2020/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 21 Column: c

Account 456 (Other Electric Revenues) details are required by Page 300, Instruction No. 5:

Capacity Revenues	9,080,230
Supplier Fees	3,283,698
Intercompany Billings	7,754,695
Other	9,937,809
	30,056,432

Schedule Page: 300 Line No.: 22 Column: b

Account 456.1 (Revenues from Transmission of Electricity of Others) details are required by Page 300, Instruction No. 5:

Network Integration Credit	250,904,079
Revenue - Firm Point-to-Point	2,780,774
Transmission Owner Scheduling Credits	1,385,064
	255,069,917

Schedule Page: 300 Line No.: 22 Column: c

Account 456.1 (Revenues from Transmission of Electricity of Others) details are required by Page 300, Instruction No. 5:

Network Integration Credit	253,775,987
Revenue - Firm Point-to-Point	1,465,369
Transmission Owner Scheduling Credits	1,438,454
	256,679,810

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(440) Residential Sales					
2	R	12,679,262	1,334,088,444	1,185,319	10,697	0.1052
3	Unbilled alloc. Residential	65,585	2,407,154			0.0367
4	TOTAL RESIDENTIAL SALES	12,744,847	1,336,495,598	1,185,319	10,752	0.1049
5						
6	(442) Commercial & Industrial Sal					
7	G, GS, & GL	9,845,699	518,775,119	126,301	77,954	0.0527
8	P	4,750,344	77,137,582	327	14,527,046	0.0162
9	T	727,866	4,896,062	6	121,311,000	0.0067
10	ISG					
11	SL (Private Customers)					
12	SL (Other Charges)					
13	Unbilled alloc. Comm. & Indust.	-103,688	30,677,008			-0.2959
14	TOTAL COMM & INDUST. SALES	15,220,221	631,485,771	126,634	120,191	0.0415
15						
16	(444) Public Street & Highway Lig					
17	SL	214,595	50,013,667	265	809,792	0.2331
18	SL (Other Charges)					
19	Unbilled alloc. Public St. & Hgwy	-3,021	-984,447			0.3259
20	TOTAL PUBLIC ST & HGWY LTG	211,574	49,029,220	265	798,392	0.2317
21						
22	(445) Other Sales to Public Autho					
23	None					
24						
25	(446) Sales to Railroads & Railwa					
26	NRP (Amtrak)	59,114	44,250	1	59,114,000	0.0007
27	Unbilled alloc. Railroads & Railw	4,335	3,247			0.0007
28	TOTAL SALES TO RR & RWYS	63,449	47,497	1	63,449,000	0.0007
29						
30	(448) Interdepartmental Sales					
31	Interdepartmental Sales	9,540	1,058,223			0.1109
32	TOTAL INTERDEPARTMENTAL	9,540	1,058,223			0.1109
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	28,286,420	1,986,013,347	1,312,219	21,556	0.0702
42	Total Unbilled Rev.(See Instr. 6)	-36,789	32,102,962	0	0	-0.8726
43	TOTAL	28,249,631	2,018,116,309	1,312,219	21,528	0.0714

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
				0	0	0
				0	0	0
				0	0	0

Document Accession #: 20210330-8002

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
0	0	0	0	0	
0	0	0	0	0	

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)		
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	8,091,424	9,779,423
135	(581) Load Dispatching	1,221,186	1,840,189
136	(582) Station Expenses	3,947,238	4,690,301
137	(583) Overhead Line Expenses	-106,030	289,300
138	(584) Underground Line Expenses	2,034,757	2,366,589
139	(585) Street Lighting and Signal System Expenses	3,681,309	
140	(586) Meter Expenses	4,386,443	5,798,469
141	(587) Customer Installations Expenses	767,666	1,153,400
142	(588) Miscellaneous Expenses	74,585,363	78,477,195
143	(589) Rents	518,796	424,267
144	TOTAL Operation (Enter Total of lines 134 thru 143)	99,128,152	104,819,133
145	Maintenance		
146	(590) Maintenance Supervision and Engineering		
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment	10,942,377	9,759,912
149	(593) Maintenance of Overhead Lines	53,152,162	49,345,599
150	(594) Maintenance of Underground Lines	37,209,946	35,779,191
151	(595) Maintenance of Line Transformers	134,566	335,129
152	(596) Maintenance of Street Lighting and Signal Systems	4,806,157	6,785,212
153	(597) Maintenance of Meters	1,886,663	2,260,087
154	(598) Maintenance of Miscellaneous Distribution Plant	1,990,160	2,715,664
155	TOTAL Maintenance (Total of lines 146 thru 154)	110,122,031	106,980,794
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	209,250,183	211,799,927
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	2,234,424	1,699,763
160	(902) Meter Reading Expenses	1,149,622	1,422,662
161	(903) Customer Records and Collection Expenses	37,078,768	39,939,906
162	(904) Uncollectible Accounts	14,820,642	9,586,942
163	(905) Miscellaneous Customer Accounts Expenses	828,159	704,113
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	56,111,615	53,353,386

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	309,313	352,782
169	(909) Informational and Instructional Expenses	2,007,499	1,978,782
170	(910) Miscellaneous Customer Service and Informational Expenses	1,946,318	1,866,679
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	4,263,130	4,198,243
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)		
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	35,158,673	32,499,506
182	(921) Office Supplies and Expenses	8,831,861	3,601,634
183	(Less) (922) Administrative Expenses Transferred-Credit	3,655,875	3,075,701
184	(923) Outside Services Employed	120,967,289	112,273,674
185	(924) Property Insurance	289,980	2,437
186	(925) Injuries and Damages	3,110,599	3,489,554
187	(926) Employee Pensions and Benefits	44,311,576	45,372,605
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	106,729	49,147
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	849,124	1,459,719
192	(930.2) Miscellaneous General Expenses	785,507	774,581
193	(931) Rents		
194	TOTAL Operation (Enter Total of lines 181 thru 193)	210,755,463	196,447,156
195	Maintenance		
196	(935) Maintenance of General Plant		
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	210,755,463	196,447,156
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	1,346,647,467	1,381,524,178

Document Accession #: 20210330-8002

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	AEP Energy Partners, Inc.	IF	Issued to Seller	0	0	
2	BP Energy Company	IF	Issued to Seller	0	0	
3	Boston Energy Trading and Marketing LC	IF	Issued to Seller	0	0	
4	ConocoPhillips Company	IF	Issued to Seller	0	0	
5	Shell Energy North America (US), L.P.	IF	Issued to Seller	0	0	
6	DTE Energy Trading, Inc.	IF	Issued to Seller	0	0	
7	DXT Commodities North America LLC	IF	Issued to Seller	0	0	
8	Exelon Generation Company, LLC	IF	Issued to Seller	0	0	
9	NextEra Energy Marketing, LLC	IF	Issued to Seller	0	0	
10	Hartree Partners LP	IF	Issued to Seller	0	0	
11	Macquarie Energy LLC	IF	Issued to Seller	0	0	
12	TransAlta Energy Marketing (U.S.) Inc.	IF	Issued to Seller	0	0	
13	VITOL Inc.	IF	Issued to Seller	0	0	
14	PJM - Hourly		0	0	0	
	Total					

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
101,953				4,811,216		4,811,216	1
237,085				12,731,915		12,731,915	2
42,699				2,146,499		2,146,499	3
72,340				4,706,590		4,706,590	4
306,908				18,235,807		18,235,807	5
1,388,104				81,545,534		81,545,534	6
88,239				5,319,033		5,319,033	7
5,585,255				307,563,018		307,563,018	8
2,959,952				163,440,827		163,440,827	9
344,631				19,187,901		19,187,901	10
88,239				5,080,788		5,080,788	11
452,569				23,463,634		23,463,634	12
542,147				32,048,896		32,048,896	13
136,999				4,261,893		4,261,893	14
12,347,120				684,543,551		684,543,551	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Baltimore Gas and Electric Company		/ /	2020/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 8 Column: a

Exelon Generation Company, LLC and Baltimore Gas & Electric Company were both subsidiaries of Exelon Corporation as of December 31, 2020.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	PJM Interconnection L.L.C.			FNO
2	PJM Interconnection L.L.C.			FNS
3	PJM Interconnection L.L.C.			SFP
4	PJM Interconnection L.L.C.			OS
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
PJM OATT						1
PJM OATT						2
PJM OATT						3
PJM OATT						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	0	0	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		127,301,582	127,301,582	1
		123,602,498	123,602,498	2
		2,780,774	2,780,774	3
		1,385,063	1,385,063	4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	255,069,917	255,069,917	

Document Accession #: 20210330-8002

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL							

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	403,341
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Board of Directors Compensation	269,690
7	Miscellaneous	112,476
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46	TOTAL	785,507

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			9,421,673		9,421,673
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant	54,703,833				54,703,833
8	Distribution Plant	158,513,951				158,513,951
9	Regional Transmission and Market Operation					
10	General Plant	12,836,876				12,836,876
11	Common Plant-Electric	17,935,030		34,807,480		52,742,510
12	TOTAL	243,989,690		44,229,153		288,218,843

B. Basis for Amortization Charges

The amortization charges shown in Column (d), Line 1 - Intangible Plant, represent the straight line amortization of the development costs related to software. See note for Column (d), Line 1 for additional details regarding the system software included in Intangible Plant. Note that software is typically amortized over a 5 year period unless another life is deemed more appropriate.

The amortization charges shown in Column (d), Line 11 - Common Plant-Electric, represent the straight line amortization of the development costs related to software. See note for Column (d), Line 11 for additional details regarding the system software included in Common Plant. Note that software is typically amortized over a 5 year period unless another life is deemed more appropriate.

This schedule excludes all amortized Limited Term Plant (software, leasehold improvements, right of ways, etc.).

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	TRANSMISSION PLANT						
13	350.2	6,954	80.00		1.22	R4	44.20
14	352	263,425	65.00	-20.00	1.84	R2	59.10
15	352.11	9,702	10.00		10.00	S/L	5.00
16	353	793,260	60.00	-25.00	2.17	R2.5	47.90
17	353.2	62,510	10.00		10.00	S/L	5.60
18	354	101,781	60.00	-40.00	2.02	R4	45.60
19	355	119,948	55.00	-49.00	2.57	R4	34.50
20	355.1	1,392	10.00		10.00	S/L	6.30
21	356	180,524	55.00	-48.00	3.03	R4	32.60
22	357	147,546	60.00		1.65	R4	46.60
23	357.02	17,063	10.00		10.00	S/L	5.30
24	358	142,345	60.00	-5.00	1.60	R4	53.20
25	358.1	126,338	10.00		10.00	S/L	6.00
26	359	6,892	60.00		1.74	R4	45.70
27	SUBTOTAL	1,979,680					
28	DISTRIBUTION PLANT						
29	360.2	2,620	75.00		1.54	R4	42.50
30	361	209,627	70.00	-18.00	1.71	R2.5	55.90
31	362	764,518	60.00	-17.00	1.95	R2	43.20
32	363	4,547	15.00		6.53	S3	14.50
33	364	798,539	60.00	-44.00	1.95	R1.5	49.50
34	365	936,770	65.00	-50.00	2.09	R1.5	53.50
35	366	337,057	60.00	-13.00	2.04	R4	45.90
36	367	1,744,502	47.00	-35.00	2.79	R4	31.70
37	368.1	558,032	43.00	-14.00	1.68	R1.5	33.60
38	368.4	129,502	35.00	-56.00	4.89	S0	25.10
39	369.1	132,410	60.00	-39.00	1.88	R2	46.50
40	369.2	245,701	60.00	-38.00	1.61	R4	37.50
41	370	4,135	25.00	-9.00	3.23	R0.5	21.60
42	370.13	1,789	15.00		5.63	S3	14.30
43	370.14	167,755	15.00	-12.00	5.61	S3	10.20
44	370.2	129,740	30.00	-11.00	2.81	S0	18.80
45	371	54,725	30.00	-45.00	3.55	R1	22.30
46	371.4	145,424	15.00		6.67	S/L	5.60
47	371.6	-22,439	15.00		6.67	S/L	2.20
48	371.7	5,040	10.00		10.00	S/L	7.60
49	371.8	5,186	15.00		6.67	SQ	14.30
50	373.1	58,748	32.00	-52.00	7.28	S0.5	20.30

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	373.2	70,746	37.00	-35.00	3.10	R2	22.80
13	SUBTOTAL	6,484,674					
14	GENERAL PLANT						
15	390	44,421	40.00	-9.00	7.05	R2	18.50
16	391.1	1,508	20.00		3.91	SQ	15.40
17	391.2	273	13.00		8.00	SQ	4.80
18	391.33	16,731	5.00		32.42	SQ	2.30
19	393	15	20.00		6.55	SQ	7.70
20	394	31,262	20.00		5.40	SQ	15.10
21	395	1,264	22.00		0.97	SQ	13.10
22	397	83,533	15.00		8.29	SQ	10.90
23	397.64	477	10.00		10.54	SQ	4.50
24	398	4,167	20.00		4.93	SQ	17.80
25	SUBTOTAL	183,651					
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49							
50							

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Baltimore Gas and Electric Company			
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 1 Column: d

System	Average Remaining Life in Years
BGE DA Upgrade & Encryption SW	1
Work Planning Tracking (WPT) System	1
Rate Case Planning/Filing Software	2
WCAG/ADA SW	2
Miscellaneous Software	2
Peak Reward	3
Digital Solar Tool Kit	4
BIDA Smart Energy Services	4
TSO & DSO BT Turret system	4
Outage reporting system	4
EV usage system	4
Transmission Mgmt System	4
Smart Grid related Software	6

Schedule Page: 336 Line No.: 11 Column: d

System	Average Remaining Life in Years
IT Off-Cycle Switching SW	1
Work Planning Tracking (WPT) System	1
Call Recording SW	1
Asset Suite 8 Enhancements	1
EU Web Convergence	2
Peak Reward	2
IT Gas Risk Model SW	2
Miscellaneous Software	2
EU IT Customer Mobile App SW	2
HR-Payroll Orcl HCM Cloud SW	2
UI Planner	2
BGE Demand Response SW	3
GIS Upgrade	3
Call Routing SW	3
Oracle Middleware Systems	3
BIDA Smart Energy Services	3
Prepaid Energy Pilot	4
Robotic Process Automation	4
Meter Data Management System	4
North Star Real Estate Mgmt Software	4
ServiceNow ERP	4
ISUM (I sign up and move) Software	5
Digital Strategy Epay Software	5
Office 365 SharePoint	5
Billing System	7

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	
Baltimore Gas and Electric Company		/ /	2020/Q4
FOOTNOTE DATA			

Document Accession #: 20210330-8002

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	In the matter of various proceedings before				
2	the Maryland Public Service Commission		97,280	97,280	317,900
3					
4	In the matter of various proceedings before				
5	the Federal Energy Regulatory Commission		9,449	9,449	
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL		106,729	106,729	317,900

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
							1
			210,761	928	97,280	431,381	2
							3
							4
Electric	928	9,449					5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21
							22
							23
							24
							25
							26
							27
							28
							29
							30
							31
							32
							33
							34
							35
							36
							37
							38
							39
							40
							41
							42
							43
							44
							45
		9,449	210,761		97,280	431,381	46

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

- (1) Generation
 - a. hydroelectric
 - i. Recreation fish and wildlife
 - ii Other hydroelectric
- b. Fossil-fuel steam
- c. Internal combustion or gas turbine
- d. Nuclear
- e. Unconventional generation
- f. Siting and heat rejection

- a. Overhead
- b. Underground
- (3) Distribution
- (4) Regional Transmission and Market Operation
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of \$50,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

(2) Transmission

Line No.	Classification (a)	Description (b)
1	B-1	Arizona State University Foundation
2	B-1	EPRI
3	B-1	Georgia Tech Research Group
4	B-1	University of Colorado Foundation
5	B-1	Watson & Renner
6	B-1	CEATI International Inc.
7	B-1	Century Engineering Inc
8	B-1	Arizona State University Foundation
9	B-1	EPRI
10	B-1	Georgia Tech Research Group
11	B-1	University of Colorado Foundation
12	B-1	Watson & Renner
13	B-1	CEATI International Inc.
14	B-1	Century Engineering Inc
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31	Total	
32		
33		
34		
35		
36		
37		
38		

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 - (3) Research Support to Nuclear Power Groups
 - (4) Research Support to Others (Classify)
 - (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
	5,684	588	5,684		1
	414,098	588	414,098		2
	18,688	588	18,688		3
	1,669	588	1,669		4
	7,757	588	7,757		5
	32,146	588	32,146		6
	1,593	588	1,593		7
	2,886	566	2,886		8
	210,202	566	210,202		9
	9,486	566	9,486		10
	847	566	847		11
	3,938	566	3,938		12
	16,317	566	16,317		13
	809	566	809		14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
	726,120		726,120		31
					32
					33
					34
					35
					36
					37
					38

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution	14,234,527		
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	15,072,991		
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)	977,180		
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)	1,748,618		
55	Storage, LNG Terminating and Processing (Total of lines 31 thru	2,213,854		
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)	50,889,630		
58	Customer Accounts (Line 37)	11,806,735		
59	Customer Service and Informational (Line 38)	568,835		
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)	12,136,996		
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	80,341,848	-604,295	79,737,553
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	239,380,722	-1,800,514	237,580,208
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	101,655,281	-764,606	100,890,675
69	Gas Plant	35,702,517	-268,538	35,433,979
70	Other (provide details in footnote):	6,570,134	-49,418	6,520,716
71	TOTAL Construction (Total of lines 68 thru 70)	143,927,932	-1,082,562	142,845,370
72	Plant Removal (By Utility Departments)			
73	Electric Plant	7,581,739	-57,026	7,524,713
74	Gas Plant	1,818,461	-13,678	1,804,783
75	Other (provide details in footnote):	33,973	-256	33,717
76	TOTAL Plant Removal (Total of lines 73 thru 75)	9,434,173	-70,960	9,363,213
77	Other Accounts (Specify, provide details in footnote):	9,575,055		9,575,055
78				
79				
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	9,575,055		9,575,055
96	TOTAL SALARIES AND WAGES	402,317,882	-2,954,036	399,363,846

Name of Respondent Baltimore Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 354 Line No.: 70 Column: b

Includes compensation related to common and non-utility construction accounts.

Schedule Page: 354 Line No.: 70 Column: c

Includes allocation of compensation charged to clearing accounts to line 70.

Schedule Page: 354 Line No.: 75 Column: b

Includes compensation related to common plant removal accounts.

Schedule Page: 354 Line No.: 75 Column: c

Includes allocation of compensation charged to clearing accounts to line 75.

Schedule Page: 354 Line No.: 77 Column: b

Other is primarily driven by compensation charged to materials and supplies, regulatory assets, deferred debits, and net other income and deduction accounts.

Schedule Page: 354 Line No.: 77 Column: c

Includes allocation of compensation charged to clearing accounts to line 77.

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Common Utility Plant and Expenses

1 Common Utility Plant in Service

Allocated to Utility Plant
Percentages Used *

Balance End of Year	69.83%	30.17%
---------------------	--------	--------

Account:

Plant in Service and Held for Future Use

Miscellaneous Intangible Plant	\$ 406,088,658		
Land and Land Rights	10,662,267		
Structures and Improvements	266,592,671		
Office Furniture and Equipment and Computer Hardware	99,175,537		
Transportation Equipment	110,594,203		
Stores Equipment	929,230		
Tools, Shop and Garage Equipment	8,000,271		
Laboratory Equipment	1,815,356		
Power Operated Equipment	14,503,173		
Communication Equipment	150,057,769		
Miscellaneous Equipment	83,906,719		
General Plant ARO	2,721,091		
Total	\$ 1,155,046,945	\$ 806,569,281	\$ 348,477,664

2 Accumulated Provision for Depreciation and Amortization of Common Utility Plant

Balance at End of Year	\$ 372,816,662	\$ 260,337,875	\$ 112,478,787
------------------------	----------------	----------------	----------------

3 Common Utility Plant

	67.70%	32.30%
	69.00%	31.00%

Depreciation (Exclusive of Transportation Equipment)	\$ 26,450,856	\$ 17,935,030	\$ 8,515,826
Depreciation (Transportation Equipment)	8,007,621	5,428,555	2,579,066
Amortization	51,330,925	34,807,480	16,523,445
Total	\$ 85,789,402	\$ 58,171,065	\$ 27,618,337

Note:

Common Utility Plant in service and Accumulated Provision for Depreciation are allocated 69.83% to electric operations and 30.17% to gas operations. The allocation of these costs are based generally on a net plant ratio.

Common Utility Plant expenses are allocated to electric operations 69% and 31% to gas operations in Jan-20. Common Utility Plant expenses are allocated to electric operations 67.70% and 32.30% to gas operations in Feb-20 to Dec-20. The allocation of the above is based generally on a modified version of the Massachusetts Formula.

Name of Respondent Document Accession #: 20210330-8002 Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Depreciation on transportation equipment is charged to a clearing account which is closed to capital or expense accounts on a usage basis.

Document Accession #: 20210330-8002

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	1,062,120	1,981,874	3,179,149	4,261,893
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services	(40,386)	(120,353)	(129,705)	(154,817)
6	Other Items (list separately)				
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	1,021,734	1,861,521	3,049,444	4,107,076

Name of Respondent Baltimore Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 2 Column: b

The number of units reported on Line #2, Column (b) is 160,451 MWH.

Schedule Page: 398 Line No.: 3 Column: b

The number of units reported on Line #3, Column (b) is 160,451 MWH.

Schedule Page: 398 Line No.: 5 Column: b

The number of units reported on Line #5, Column (b) is 160,451 MWH.

Schedule Page: 398 Line No.: 5 Column: d

Also known as Operating Revenues - Synchronous

Schedule Page: 398 Line No.: 6 Column: b

The number of units reported on Line #6, Column (b) is 160,451 MWH.

Schedule Page: 398 Line No.: 6 Column: d

Also known as Operating Revenues - Reserve

Schedule Page: 398 Line No.: 7 Column: b

The number of units reported on Line #7, Column (b) is 160,451 MWH.

Schedule Page: 398 Line No.: 7 Column: d

Includes the following services:

Auction Revenue Rights	(341,538)
Black Start Services	655
FERC Annual Recovery	12,245
Inadvertent Interchange	450
Meter Error Correction	214
North American Electric Reliability Corporation	2,694
Organization of PJM State, Inc. Funding	156
Reliability First Corporation	4,100
Miscellaneous Expenses	6,169
Total Other	(314,855)

Document Accession #: 20210330-8002 Submission Date: 03/30/2021

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	5,182	21	800	2,515	2,667				
2	February	4,864	21	800	2,312	2,552				
3	March	4,213	2	700	1,945	2,268				
4	Total for Quarter 1				6,772	7,487				
5	April	3,453	17	800	1,565	1,888				
6	May	4,674	29	1600	2,188	2,486				
7	June	5,696	10	1800	2,855	2,841				
8	Total for Quarter 2				6,608	7,215				
9	July	6,700	20	1800	3,519	3,181				
10	August	6,126	11	1800	3,108	3,018				
11	September	5,574	3	1700	2,670	2,904				
12	Total for Quarter 3				9,297	9,103				
13	October	3,662	22	2000	1,625	2,037				
14	November	4,241	19	800	2,059	2,182				
15	December	5,033	16	1800	2,658	2,375				
16	Total for Quarter 4				6,342	6,594				
17	Total Year to Date/Year				29,019	30,399				

Name of Respondent Baltimore Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 400 Line No.: 1 Column: d

This note applies to rows 1, 2, 3, 5, 6, 7, 9, 10, 11, 13, 14, and 15. Amounts reported in Column (d) are presented in Eastern Standard Time (EST), as BGE operations are in that time zone.

Schedule Page: 400 Line No.: 2 Column: e

This note applies to rows 2, 3, 4, 6, 7, 8, 11, and 12. The figures herein do not agree to the respective 2020 Form 3-Q. The figures in this schedule include the initial settlement estimates for the last one to two months of each quarter. These estimates get trued-up in the following period. Therefore, the actual figures for the last two months of Q1 2020, Q2 2020, and the last month of Q3 2020 have been included instead of the estimated figures from the respective 2020 Form 3-Q.

Schedule Page: 400 Line No.: 2 Column: f

This note applies to rows 2, 3, 4, 6, 7, 8, 11, and 12. The figures herein do not agree to the respective 2020 Form 3-Q. The figures in this schedule include the initial settlement estimates for the last one to two months of each quarter. These estimates get trued-up in the following period. Therefore, the actual figures for the last two months of Q1 2020, Q2 2020, and the last month of Q3 2020 have been included instead of the estimated figures from the respective 2020 Form 3-Q.

MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).

(5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Document Accession #: 20210330-8002

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	28,249,631
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	18,326
7	Other		27	Total Energy Losses	2,123,196
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	30,391,153
9	Net Generation (Enter Total of lines 3 through 8)				
10	Purchases	30,391,153			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	30,391,153			

Document Accession #: 20210330-8002

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	2,758,372		5,182	21	800
30	February	2,492,437		4,864	21	800
31	March	2,307,683		4,213	2	700
32	April	2,042,610		3,453	17	800
33	May	2,146,565		4,674	29	1600
34	June	2,656,523		5,696	10	1800
35	July	3,395,634		6,700	20	1800
36	August	3,086,680		6,126	11	1800
37	September	2,396,099		5,574	3	1700
38	October	2,129,924		3,662	22	2000
39	November	2,197,328		4,241	19	800
40	December	2,781,298		5,033	16	1800
41	TOTAL	30,391,153				

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Baltimore Gas and Electric Company		/ /	2020/Q4
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 10 Column: b

12,347,120 Mwh of purchases from electricity commodity suppliers, 2,123,196 Mwh of energy losses, and 15,920,837 Mwh associated with customers for whom the Company provides delivery service only.

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)		
6	Net Peak Demand on Plant - MW (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water		
10	When Limited by Condenser Water		
11	Average Number of Employees		
12	Net Generation, Exclusive of Plant Use - KWh		
13	Cost of Plant: Land and Land Rights		
14	Structures and Improvements		
15	Equipment Costs		
16	Asset Retirement Costs		
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr		
20	Fuel		
21	Coolants and Water (Nuclear Plants Only)		
22	Steam Expenses		
23	Steam From Other Sources		
24	Steam Transferred (Cr)		
25	Electric Expenses		
26	Misc Steam (or Nuclear) Power Expenses		
27	Rents		
28	Allowances		
29	Maintenance Supervision and Engineering		
30	Maintenance of Structures		
31	Maintenance of Boiler (or reactor) Plant		
32	Maintenance of Electric Plant		
33	Maintenance of Misc Steam (or Nuclear) Plant		
34	Total Production Expenses		
35	Expenses per Net KWh		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned		
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)		
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		
41	Average Cost of Fuel per Unit Burned		
42	Average Cost of Fuel Burned per Million BTU		
43	Average Cost of Fuel Burned per KWh Net Gen		
44	Average BTU per KWh Net Generation		

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
0		0	17
0		0	18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
			34
			35
			36
			37
			38
			39
			40
			41
			42
			43
			44

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)		
2	Plant Construction type (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0
7	Plant Hours Connect to Load	0	0
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	0	0
10	(b) Under the Most Adverse Oper Conditions	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - Kwh	0	0
13	Cost of Plant		
14	Land and Land Rights	0	0
15	Structures and Improvements	0	0
16	Reservoirs, Dams, and Waterways	0	0
17	Equipment Costs	0	0
18	Roads, Railroads, and Bridges	0	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	0	0
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000
22	Production Expenses		
23	Operation Supervision and Engineering	0	0
24	Water for Power	0	0
25	Hydraulic Expenses	0	0
26	Electric Expenses	0	0
27	Misc Hydraulic Power Generation Expenses	0	0
28	Rents	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Reservoirs, Dams, and Waterways	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Hydraulic Plant	0	0
34	Total Production Expenses (total 23 thru 33)	0	0
35	Expenses per net KWh	0.0000	0.0000

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
 6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
			8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
			13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0.0000	0.0000	0.0000	21
			22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - Kwh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per KWh (line 37 / 9)	

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.

7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. Plant Name: (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
			34
			35
			36
			37
			38

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42
						43
						44
						45
						46

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Conastone	MD/PA Line (Hunterstown)	500.00	500.00	Towers (A)	25.12		1
2	Conastone	MD/PA Line (Peach Bottom)	500.00	500.00	Towers (A)	10.33		1
3	Conastone	vic. Twr 108 (Brighton)	500.00	500.00	Towers (A)	47.92		1
4	vic. Twr 109 (Brighton)	vic. Twr 159 (Doubs)	500.00	500.00	Towers (A)	10.56		1
5	Calvert Cliffs (east)	Waugh Chapel	500.00	500.00	Towers (A)	35.65		1
6			500.00	500.00	Steel Poles (A)	9.21		1
7			500.00	500.00	Towers (B)	2.65		1
8			500.00	500.00	Steel Poles (B)	0.39		1
9	Calvert Cliffs (west)	Waugh Chapel	500.00	500.00	Towers (A)	38.82		1
10			500.00	500.00	Steel Poles (A)	9.10		1
11	Calvert Cliffs	vic. Twr 2241K (Chalk Point)	500.00	500.00	Towers (A)	2.05		1
12			500.00	500.00	Steel Poles (A)	0.44		1
13			500.00	500.00	Towers (B)	4.60		1
14			500.00	500.00	Steel Poles (B)	1.68		1
15	Calvert Cliffs	CCNPP Unit 1	500.00	500.00	Steel Poles (A)	0.17		1
16	Calvert Cliffs	CCNPP Unit 2	500.00	500.00	Steel Poles (A)	0.18		1
17	Calvert Cliffs	CCNPP Station Service 1	500.00	500.00	Steel Poles (A)	0.17		1
18	Calvert Cliffs	CCNPP Station Service 2	500.00	500.00	Steel Poles (A)	0.09		1
19	Waugh Chapel	vic. Twr 59 (Brighton)	500.00	500.00	Towers (B)	8.96		1
20			500.00	500.00	Steel Poles (B)	8.04		1
21								
22	Graceton	MD/PA Line (Cooper)	230.00	230.00	Towers	1.82		1
23			230.00	230.00	Steel Poles	0.34		2
24	Conastone	MD/PA Line (Otter Creek)	230.00	230.00	Steel Poles	1.72		1
25			230.00	230.00	Towers	3.04		1
26	Graceton	MD/PA Line (Manor)	230.00	230.00	Towers	1.38		1
27			230.00	230.00	Steel Poles		0.36	2
28	Graceton	Raphael Rd	230.00	230.00	Steel Poles	6.31		2
29			230.00	230.00	Steel Poles (A)	13.63		2
30	Conastone	Northwest #2	230.00	230.00	Towers	24.17		1
31			230.00	230.00	Towers		24.01	1
32	Granite	Northwest #2	230.00	230.00	Towers	8.37		2
33	Granite	Howard	230.00	230.00	Towers	8.41		2
34	Howard	High Ridge	230.00	230.00	Towers	7.93		2
35	Howard	Pumphrey	230.00	230.00	Towers	8.75		1
36					TOTAL	907.61	32.90	134

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	High Ridge	Burtonsville	230.00	230.00	Towers	3.72		2
2			230.00	230.00	Towers (A)	0.20		2
3	Northeast	Raphael Rd	230.00	230.00	Steel Poles	3.33		2
4			230.00	230.00	Towers	0.58		2
5	High Ridge	Russett East	230.00	230.00	Steel Poles	6.14		2
6			230.00	230.00	Undgrd (A) (F)	0.11		2
7	Riverside	Northeast	230.00	230.00	Steel Poles	5.47		2
8			230.00	230.00	Towers	5.43		2
9	High Ridge	Snowden River Tap	230.00	230.00	Towers	3.76		1
10	Columbia	Snowden River Tap	230.00	230.00	Towers	0.72		2
11	Snowden River Tap	Snowden River	230.00	230.00	Steel Poles	1.25		2
12	Columbia	Wilde Lake	230.00	230.00	Steel Poles	3.15		2
13	Conastone	Graceton	230.00	230.00	Towers	8.53		1
14			230.00	230.00	Towers		8.53	1
15	Waugh Chapel	Russett East	230.00	230.00	Towers	8.90		2
16			230.00	230.00	Steel Poles	1.68		2
17			230.00	230.00	Undgrd (A) (F)	0.11		2
18	Waugh Chapel	Jericho Park	230.00	230.00	Towers (A)	6.10		2
19	Waugh Chapel	Brandon Shores	230.00	230.00	Towers	4.74		2
20			230.00	230.00	Steel Poles	9.75		2
21	Brandon Shores	Riverside	230.00	230.00	Steel Poles (A)	2.05		1
22			230.00	230.00	Submarine (C)	2.16		1
23			230.00	230.00	Towers	0.56		1
24	Brandon Shores	Riverside	230.00	230.00	Steel Poles (A)	0.39		1
25			230.00	230.00	Submarine (D)	2.11		1
26			230.00	230.00	Towers	2.32		1
27	Brandon Shores	Wagner	230.00	230.00	Towers	0.47		2
28	Brandon Shores	Wagner U4	230.00	230.00	Towers	0.40		1
29	Jericho Park	Buena Vista	230.00	230.00	Steel Poles	3.86		2
30			230.00	230.00	Towers	1.39		2
31	Raphael Rd	Otter Point	230.00	230.00	Steel Poles	7.26		2
32	Otter Point	Perryman	230.00	230.00	Steel Poles	4.56		2
33	Northwest #2	Northwest	230.00	230.00	Steel Poles	0.20		1
34	Northwest #2	Northwest	230.00	230.00	Steel Poles	0.26		1
35	Brandon Shores	Brandon Shores U1	230.00	230.00	Steel Poles (A)	0.06		1
36					TOTAL	907.61	32.90	134

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Brandon Shores	Brandon Shores U2	230.00	230.00	Steel Poles (A)	0.06		1
2	Brandon Shores	Brandon Shores Station Serv	230.00	230.00	Steel Poles	0.03		1
3	Brandon Shores	Brandon Shores Station Serv	230.00	230.00	Steel Poles	0.06		1
4	Brandon Shores	Brandon Shores AQCS 2	230.00	230.00	Steel Poles	0.15		1
5	Brandon Shores	Brandon Shores AQCS 1	230.00	230.00	Steel Poles	0.17		1
6	Russett East	Tipton	230.00	230.00	Underground	2.30		3
7								
8	Perryville	MD/PA Line (Safe Harbor)	138.00	138.00	Towers (E)	13.70		4
9								
10	Various		115.00	115.00	Towers	1.89		4
11			115.00	115.00	Steel Poles	46.27		2
12			115.00	115.00	Towers	136.80		2
13			115.00	115.00	Steel Poles	25.95		1
14			115.00	115.00	Steel Pole H-f	1.69		1
15			115.00	115.00	Towers	44.98		1
16			115.00	115.00	Wood Poles	61.73		1
17			115.00	115.00	Wood Pole H-fr	26.22		1
18			115.00	115.00	Underground	101.07		1
19			115.00	230.00	Steel Poles	1.09		4
20			115.00	230.00	Steel Poles	10.87		2
21			115.00	230.00	Towers	22.03		2
22			115.00	230.00	Steel Pole H-f	0.24		1
23			115.00	230.00	Underground	6.59		1
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	907.61	32.90	134

Document Accession #: 20210330-8002 Submission Date: 03/30/2021

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2493 ACAR								1
2493 ACAR								2
2300 ACSR								3
2300 ACSR								4
2300 ACSR								5
2300 ACSR								6
1590 ACSR								7
1590 ACSR								8
2300 ACSR								9
2300 ACSR								10
2300 ACSR								11
2300 ACSR								12
1590 ACSR								13
1590 ACSR								14
2167 ACSR								15
2167 ACSR								16
2167 ACSR								17
2167 ACSR								18
1590 ACSR								19
1590 ACSR								20
Subtotal 500 KV	13,687,578	102,170,063	115,857,641					21
795 ACSR								22
1590 ACSR								23
1590 ACSR								24
1590 ACSR								25
795 ACSR								26
1590 ACSR								27
1590 ACSR								28
1590 ACSR								29
1590 ACSR								30
1272 ACSR								31
1590 ACSR								32
1590 ACSR								33
1590 ACSR								34
795 ACSR								35
	33,763,638	810,662,256	844,425,894					36

Document Accession #: 20210330-8002

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
1033.5 ACSR								2
1927 ACCR								3
1927 ACCR								4
2167 ACSR								5
2000mm2 Copper								6
2167 ACSR								7
2167 ACSR								8
795 ACSR								9
1590 ACSR								10
795 ACSR								11
795 ACSR								12
1272 ACSR								13
1927 ACCR								14
2167 ACSR								15
2167 ACSR								16
2000mm2 Copper								17
1590 ACSR								18
2167 ACSR								19
2167 ACSR								20
1272 ACSR								21
2500 Copper								22
2167 ACSR								23
1272 ACSR								24
2500 Copper								25
2167 ACSR								26
2167 ACSR								27
2167 ACSR								28
1272 ACSR								29
1272 ACSR								30
2167 ACSR								31
2167 ACSR								32
1590 ACSR								33
1590 ACSR								34
1272 ACSR								35
	33,763,638	810,662,256	844,425,894					36

Document Accession #: 20210330-8002

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1272 ACSR								1
795 Aluminum								2
1033.5 ACSR								3
1033.5 ACSR								4
1033.5 ACSR								5
2000mm2 Copper								6
Subtotal 230 KV	13,258,832	269,877,022	283,135,854					7
397.5 ACSR								8
Subtotal 138 KV								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
Subtotal 115 KV	6,817,228	438,615,171	445,432,399					24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	33,763,638	810,662,256	844,425,894					36

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Baltimore Gas and Electric Company			2020/Q4
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 1 Column: eType of Supporting Structure Codes:

- (A) Two conductors per phase
- (B) Three conductors per phase
- (C) 3-phase pipe cable, 2 cables per ckt
- (D) 3-phase pipe cable, 3 cables per ckt
- (E) 4 circuits of 138kV, single phase, 2 wire, 25-cycle
- (F) Circuit-miles, not trench-miles

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Northpoint Tap	Fitzell	1.39	Steel Poles	7.00	2	4
2	Northeast	Raphael Rd	3.95	Steel Poles		2	2
3	Westport	Wilkens Ave	2.30	Underground		2	2
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		7.64		7.00	6	8

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
1590cmil	ACSR	Double Circ.	115		15,729,688	1,215,482		16,945,170	1
1927cmil	ACCR	Double Circ.	230			11,466,732		11,466,732	2
3200cmil	Copper	Double Circ.	115			2,047,611		2,047,611	3
	XLPE	Duct Bank							4
									5
									6
									7
									8
									9
									10
									11
									12
									13
									14
									15
									16
									17
									18
									19
									20
									21
									22
									23
									24
									25
									26
									27
									28
									29
									30
									31
									32
									33
									34
									35
									36
									37
									38
									39
									40
									41
									42
									43
					15,729,688	14,729,825		30,459,513	44

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Baltimore Gas and Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2020/Q4
FOOTNOTE DATA			

Schedule Page: 424 Line No.: 1 Column: d

Line constructed as two separate double circuit lines with one circuit installed on each and one future position available on each.

Document Accession #: 20210330-8022 Submission Date: 03/30/2021

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Aberdeen - Harford County	DU	115.00	34.50	
2	Annapolis Mall (Terminal) - Anne Arundel Coun	TU	115.00		
3	Arlington - Baltimore City	DU	34.50	13.80	
4	Ashton - Montgomery	DU	34.50	13.80	
5	Bagley - Harford County	DU	230.00	34.50	
6	Baltimore Washington Pkwy (Terminal) - Anne Arundel	TU	115.00		
7	Bay Hills - Anne Arundel County	DU	34.50	13.80	
8	Bay Ridge - Anne Arundel County	DU	34.50	13.80	
9	Baynesville - Baltimore County	DU	34.50	13.80	
10	Belair - Harford County	DU	34.50	13.80	
11	Benfield - Anne Arundel County	DU	34.50	13.80	
12	Bengies - Baltimore County	DU	34.50	13.80	
13	Bestgate - Anne Arundel County	DU	115.00	13.80	
14		DU	115.00	13.80	
15	Bestgate Terminal - Anne Arundel County	TU	115.00		
16	Bethany - Howard County	DU	34.50	13.80	
17		DU	34.50	13.80	
18	Beverly Beach - Anne Arundel County	DU	34.50	13.80	
19	Black Marsh - Baltimore County	DU	34.50	13.80	
20	Brandon Shores - Anne Arundel County	TU	230.00		
21	Brookhill - Baltimore City	DU	34.50	13.80	
22	Brooklyn - Anne Arundel County	DU	34.50	13.80	
23	Buena Vista - Prince Georges County	DU	230.00	34.50	
24		DU	230.00	13.80	
25	Caldwell - Harford County	DU	34.50	13.80	
26	Calvert Cliffs - Calvert County	TU	500.00		
27	Calverton Road - Baltimore City	DU	13.80	4.40	2.30
28	Camp Small - Baltimore City	TU	115.00		
29	Canine Road Switching - Anne Arundel County	TU	115.00		
30	Carney - Baltimore County	DU	34.50	13.80	
31	Carroll - Baltimore City	DU	34.50	13.80	
32	Caves Valley (Terminal) Baltimore County	TU	115.00		
33	Cedar Park - Anne Arundel County	DU	115.00	34.50	
34		DU	115.00	13.80	
35	Center - Baltimore City	TU *	115.00		
36		DU	115.00	13.80	
37		DU	13.80	4.40	
38		DU	13.80	4.40	
39	Chelsea Road Modular - Harford County	DU	34.50	13.80	
40	Chesaco Park - Baltimore County	TU	115.00		

Document Accession #: 20210330-8002 Submission Date: 03/30/2021

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Chesapeake Beach - Calvert County	DU	34.50	13.80	2.30
2		DU	34.50	13.80	
3	Chestnut Hill - Howard County	TU	115.00		
4	Churchville - Harford County	DU	34.50	13.80	
5	Clarksville - Howard County	DU	34.50	13.80	
6	Clifton Park - Baltimore City	DU	34.50	4.40	2.30
7		DU	34.50	4.40	2.30
8	Cockeysville - Baltimore County	DU	34.50	13.80	
9	Coldspring - Baltimore City	DU	115.00	13.80	
10	Colonial Pipeline - Baltimore County	DU	34.50	4.40	
11	Columbia - Howard County	DU	230.00	13.80	
12		DU	230.00	34.50	
13	Conastone - Harford County	TU	500.00	230.00	
14	Concord Street - Baltimore City	TU*	115.00		
15		DU	115.00	13.80	
16	Constitution Street - Baltimore City	TU	115.00		
17	Contee Road - Prince Georges County	DU	34.50	13.80	
18	Cooksville - Howard County	DU	34.50	13.80	
19	Cromwell Hgts (Terminal) - Baltimore County	TU	115.00		
20	Crownsville - Anne Arundel County	DU	115.00	13.80	
21	Crystal Springs - Howard County	DU	115.00	34.50	
22		DU	115.00	13.80	
23	Defense Highway - Prince Georges County	DU	34.50	13.80	
24	Deer Park Road - Carroll County	TU	115.00		
25	Delight - Baltimore County	DU	115.00	13.80	
26	Dolfield - Baltimore County	DU	115.00	34.50	
27		DU	115.00	13.80	
28	Dorsey Run - Howard County	DU	115.00	13.80	
29	Dorsey Run Terminal - Howard County	TU	115.00		
30	Dover Road - Anne Arundel County	DU	34.50	13.80	
31	Dundalk - Baltimore City	DU	34.50	4.40	2.30
32	Earleigh Heights - Anne Arundel County	DU	34.50	13.80	
33	East Towson - Baltimore County	DU	115.00	34.50	
34		DU	115.00	13.80	
35		DU	115.00	13.80	
36	Eastpoint - Baltimore County	DU	115.00	34.50	
37		DU	115.00	34.50	
38		DU	115.00	34.50	
39	Edgewood - Harford County	DU	115.00	34.50	
40		DU	115.00	34.50	

Document Accession #: 20210330-8022 Submission Date: 03/30/2021

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Edgewood Terminal - Harford County	TU	115.00		
2	Ellicott City - Howard County	DU	34.50	13.80	
3	Emmorton Road - Harford County	DU	34.50	13.80	
4	Erdman - Baltimore City	TU*	115.00		
5		DU	115.00	13.80	
6	Erskine Road - Anne Arundel County	DU	34.50	13.80	
7	Essex - Baltimore County	DU	34.50	13.80	
8	Fairhaven - Anne Arundel County	DU	34.50	13.80	
9	Fallston - Harford County	DU	34.50	13.80	
10	Ferndale - Anne Arundel County	DU	115.00	13.80	
11	Finksburg - Carroll County	DU	115.00	34.50	
12		DU	115.00	13.80	
13	Fitzell - Baltimore County	TU *	115.00		
14		DU	115.00	34.50	
15		DU	115.00	13.00	
16	Five Forks - Harford County	TU	115.00		
17	Forest Hill - Harford County	DU	34.50	13.80	
18	Forest Park - Baltimore City	DU	13.80	4.40	2.30
19	Fountain Green - Harford County	DU	34.50	13.80	
20		DU	34.50	13.80	
21	Francis Scott Key - Baltimore City	DU	34.50	13.80	
22	Frederick Road - Baltimore County	DU	115.00	34.50	
23		DU	115.00	13.80	
24	Friendship Manor - Howard County	DU	34.50	13.80	
25	Frizzleburg - Carroll County	DU	34.50	13.80	
26	Fullerton - Baltimore County	DU	115.00	13.80	
27	Fusting Avenue - Baltimore City	DU	34.50	13.80	
28	Glen Arm - Baltimore County	DU	115.00	13.80	
29	Glen Burnie - Anne Arundel County	DU	34.50	13.80	
30		DU	34.50	13.80	
31	Glenarden - Prince Georges County	DU	34.50	13.80	
32		DU	34.50	13.80	
33	Glenn Dale - Prince Georges County	DU	34.50	13.80	
34	Golden Ring - Baltimore County	DU	115.00	13.80	
35	Gould Street - Baltimore City	DU	34.50	13.80	
36	Govans - Baltimore City	DU	13.80	4.40	2.30
37	Graceton - Harford County	TU	230.00	115.00	
38	Granite - Baltimore County	TU	230.00	115.00	
39	Gray Manor- Baltimore County	DU	115.00	13.80	
40	Greenbury Point - Anne Arundel County	DU	34.50	13.80	2.30

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1		DU	34.50	13.80	
2	Greene Street - Baltimore City	TU*	115.00		
3		DU	115.00	13.80	
4	Guilford - Anne Arundel County	DU	34.50	13.80	
5	Gunpowder - Baltimore County	DU	115.00	34.50	
6		DU	115.00	34.50	
7	Gwynnbrook - Baltimore County	TU	115.00		
8	Halethorpe - Baltimore County	DU	34.50	13.80	
9	Hampstead - Carroll County	DU	34.50	13.80	2.30
10		DU	34.50	13.80	
11	Harford - Harford County	DU	115.00	34.50	
12		DU	115.00	34.50	
13	Harrisonville - Baltimore County	DU	115.00	13.80	
14		DU	115.00	13.80	
15		DU	115.00	34.50	
16	Havre de Grace - Harford County	DU	34.50	13.80	
17	Hawkins Point (Terminal) Baltimore City	TU	230.00		
18	Hazelwood - Baltimore County	DU	115.00	13.80	
19	Hereford - Baltimore County	DU	34.50	13.80	
20	High Ridge - Howard County	TU	230.00	115.00	
21		TU	230.00	115.00	
22		TU	230.00	115.00	
23		DU	115.00	34.50	
24		DU	115.00	13.80	
25	Highland - Howard County	DU	34.50	13.80	
26	Highlandtown - Baltimore City	DU	115.00	34.50	
27		DU	115.00	13.80	
28		DU	34.50	13.80	
29	Hillen Road - Baltimore City	DU	115.00	13.80	
30	Hollofield - Howard County	DU	115.00	13.80	
31	Honeygo - Baltimore County	DU	115.00	13.80	
32	Howard - Howard County	TU *	230.00		
33		DU	230.00	13.80	
34	Hunt Club - Anne Arundel County	DU	34.50	13.80	
35		DU	34.50	13.80	
36	Ivy Hill - Baltimore County	DU	34.50	13.80	
37	Jacksonville - Baltimore County	DU	34.50	13.80	
38	Jacobsville - Anne Arundel County	DU	34.50	13.80	
39		DU	34.50	13.80	
40	Jericho Park - Prince Georges County	TU	230.00		

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Joppatowne - Harford County	DU	115.00	13.80	
2	Kauffman - Baltimore County	DU	34.50	13.80	
3	Kingsville - Baltimore County	DU	34.50	13.80	
4	Lake Shore - Anne Arundel County	DU	34.50	13.80	
5	Lakeside (Terminal) - Baltimore County	TU	115.00		
6	Lakespring (Terminal) - Baltimore County	TU	115.00		
7	Lansdowne - Baltimore County	DU	34.50	13.80	
8	Laurel - Howard County	DU	34.50	13.80	
9	Laurel Shopping Center - Prince Georges County	DU	34.50	13.80	
10	Levitt - Prince Georges County	DU	34.50	13.80	
11	Level - Harford County	DU	34.50	13.80	
12	Liberty - Carroll County	DU	34.50	13.80	
13	Lipins Corner - Anne Arundel County	DU	115.00	13.80	
14		DU	115.00	34.50	
15	Lochearn - Baltimore County	DU	34.50	13.80	
16	Long Reach - Howard County	DU	34.50	13.80	
17	Lutherville - Baltimore County	DU	34.50	13.80	
18	Manchester - Carroll County	DU	34.50	13.80	
19	Mapes Road - Anne Arundel County	TU	115.00		
20	Marriott Hill - Anne Arundel County	DU	115.00	34.50	
21	Mays Chapel - Baltimore County	TU	115.00		
22	Meadow Ridge - Howard County	DU	34.50	13.80	
23	Meadows - Baltimore County	DU	115.00	13.80	
24	Mexico - Carroll County	DU	34.50	13.80	
25	Middle River - Baltimore County	DU	115.00	13.80	
26		DU	115.00	34.50	
27	Middleborough - Baltimore County	DU	34.50	13.80	
28	Mill Creek - Anne Arundel County	DU	34.50	13.80	
29	Mitchellville - Prince Georges County	DU	34.50	13.80	
30	Montpelier- Prince Georges County	DU	34.50	13.80	
31		DU	34.50	13.80	
32	Monument Street - Baltimore City	TU*	115.00		
33	Monument Street Outdoor - Baltimore City	DU	115.00	13.80	
34	Monument Street Warehouse - Baltimore City	DU	115.00	4.40	
35	Morgan Run - Carroll County	DU	34.50	13.80	
36	Mount Washington - Baltimore County	DU	115.00	13.80	
37		DU	115.00	13.80	
38	Mount Wilson - Baltimore County	DU	34.50	13.80	
39	Naval Academy Jun. - Anne Arundel County	DU	115.00	34.50	
40		DU	115.00	34.50	

Document Accession #: 20210330-8022 Submission Date: 03/30/2021

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1		DU	115.00	34.50	
2		DU	115.00	13.80	
3	Newgate - Baltimore City	DU	34.50	13.80	
4	Northpoint - Baltimore County	DU	115.00	34.50	
5	Northeast - Baltimore County	TU	230.00	115.00	
6		DU	115.00	13.80	
7	Northwest - Baltimore County	TU	230.00	115.00	
8	Northwest #2 - Baltimore County	TU	230.00	115.00	
9	Notch Cliff (Propane Plant) Baltimore County	DU	34.50	4.40	2.30
10	Oakington, Harford County	DU	34.50	13.80	
11	Orchard Street - Baltimore City	TU	115.00		
12	Otter Point - Harford County	DU	230.00	34.50	
13	Otter Point Switching - Harford County	TU	230.00		
14	Paca Street - Baltimore City	DU	115.00	13.80	
15	Painters Mills - Baltimore County	DU	34.50	13.80	
16	Perry Hall - Baltimore County	DU	34.50	13.80	
17	Perryman - Baltimore County	TU	230.00	115.00	
18		DU	115.00	34.50	
19	Pinehurst - Anne Arundel County	DU	34.50	13.80	2.30
20	Pleasant Hills - Baltimore County	DU	115.00	13.80	
21	Priest Bridge - Prince Georges County	DU	115.00	34.50	
22		DU	115.00	34.50	
23		DU	115.00	13.80	
24	Pumphrey - Baltimore County	TU	230.00	115.00	
25		DU	115.00	34.50	
26	Queen Anne - Anne Arundel, County	DU	34.50	13.80	
27	Randle Cliff - Calvert County	DU	34.50	13.80	
28	Raphael Road - Baltimore County	TU	230.00	115.00	
29	Reese Road - Carroll County	DU	34.50	13.80	
30	Reisterstown - Baltimore County	DU	34.50	13.80	
31	Ridgeview - Anne Arundel County	DU	115.00	13.80	
32	Ridgeview Terminal - Anne Arundel County	TU	115.00		
33	Riva Road - Anne Arundel County	DU	115.00	34.50	
34		DU	115.00	13.80	
35	Riverside - Baltimore County	TU	230.00	115.00	
36		DU	115.00	34.50	13.80
37		DU	115.00	13.80	
38	Riviera Beach - Anne Arundel County	DU	34.50	13.80	
39	Rock Avenue - Anne Arundel County	DU	115.00	13.80	
40	Rock Ridge - Harford County	DU	115.00	34.50	

Document Accession #: 20210330-8022 Submission Date: 03/30/2021

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1		DU	115.00	13.80	
2	Rockdale - Baltimore County	DU	34.50	13.80	
3		DU	34.50	13.80	
4	Round Bay - Anne Arundel County	DU	34.50	13.80	
5	Russett East - Anne Arundel County	TU	230.00		
6	Russet East (Terminal) - Anne Arundel County	TU	230.00		
7	Rutledge - Harford County	TU	115.00		
8	Sandy Spring - Prince Georges County	DU	230.00	34.50	
9		DU	230.00	13.80	
10	Shadyside - Anne Arundel County	DU	34.50	13.80	
11	Shawan Road - Baltimore County	DU	115.00	34.50	
12		DU	34.50	13.80	
13	Shawsville - Harford County	DU	34.50	13.80	
14	Shipley - Anne Arundel County	DU	115.00	34.50	
15		DU	115.00	34.50	
16		DU	115.00	13.80	
17	Snowden River - Howard County	DU	230.00	13.80	
18		DU	230.00	13.80	
19	Sollers Point (Terminal) - Baltimore County	TU	230.00		
20	South Baltimore - Baltimore City	DU	34.50	13.80	
21	South River - Anne Arundel County	DU	34.50	13.80	
22		DU	34.50	13.80	
23	Sparrows Point - Baltimore County	DU	34.50	13.80	
24	Spring Gardens - Baltimore City	DU	13.80	4.40	
25	Stepney - Harford County	DU	34.50	13.80	
26	Sudbrook Park - Baltimore County	DU	115.00	34.50	
27		DU	115.00	13.80	
28	Summers Run - Anne Arundel County	DU	34.50	13.80	
29	Summerfield - Baltimore County	TU	115.00		
30	Sykesville - Carroll County	DU	34.50	13.80	
31	Texas - Baltimore County	DU	115.00	34.50	
32		DU	115.00	34.50	
33		DU	115.00	13.80	
34	Ten Oaks - Howard County	DU	34.50	13.80	
35	Timonium - Baltimore County	DU	34.50	13.80	
36	Tipton - Anne Arundel County	TU	230.00	115.00	
37	Tipton (Terminal) - Anne Arundel County	TU	115.00		
38	Tracey's Landing - Anne Arundel County	DU	34.50	13.80	
39	Tyler Avenue - Anne Arundel County	DU	34.50	13.80	
40		DU	34.50	13.80	

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Union Mills - Carroll County	DU	34.50	13.80	
2		DU	34.50	13.80	
3	U.S. Navy Severn - Anne Arundel County	DU	34.50	13.80	
4	Van Bibber - Harford County	DU	34.50	13.80	
5	Viaduct Avenue - Baltimore County	DU	115.00	13.80	
6	Wagner - Anne Arundel County	TU	230.00	115.00	
7		DU	115.00	34.50	
8		DU	115.00	34.50	
9		DU	34.50	13.80	
10	Wakefield - Harford County	DU	34.50	13.80	
11		DU	34.50	13.80	
12	Wall Cove - Anne Arundel County	DU	34.50	13.80	
13	Waugh Chapel - Anne Arundel County	TU	500.00	230.00	
14		TU	230.00	115.00	
15		DU	115.00	13.80	
16	Waugh Chapel Terminal - Anne Arundel County	TU	115.00		
17	Waysons Corner - Anne Arundel County	DU	34.50	13.80	
18		DU	34.50	13.80	
19	West Aberdeen - Harford County	DU	34.50	13.80	
20	West Hamilton - Baltimore City	DU	13.80	4.40	2.30
21	West Laurel - Prince Georges County	DU	34.50	13.80	
22	Westminster - Carroll County	DU	115.00	34.50	
23		DU	115.00	13.80	
24	Westport No. 6 - Baltimore City	DU	34.50	34.50	
25		DU	115.00	34.50	
26		DU	115.00	13.80	
27		DU	115.00	13.80	
28	Westport No. 10 - Baltimore City	TU*	115.00		
29	Westport Powercon (Broom Factory) - Baltimore City	DU	115.00	13.80	
30	Westview - Baltimore County	DU	34.50	13.80	
31	Woodlawn Capacitor Station - Baltimore County	DU	34.50		
32	White Rock - Carroll County	DU	115.00	34.50	
33		DU	115.00	13.80	
34	Wilde Lake - Howard County	DU	230.00	13.80	
35	Wilkens Avenue - Baltimore City	DU	115.00	13.80	
36	Willis School - Montgomery County	DU	34.50	13.80	
37		DU	34.50	13.80	
38	Windy Edge	DU	115.00	13.80	
39	Woodbrook - Baltimore City	DU	13.80	4.40	
40	Woodcliff (Terminal) - Baltimore County	TU	115.00		

Document Accession #: 20210330-8022 Submission Date: 03/30/2021

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Spare Transformers		500.00	230.00	13.80
2	Spare Transformers		500.00	230.00	
3	Spare Transformers		230.00	115.00	
4	Spare Transformers		230.00	34.50	
5	Spare Transformers		230.00	13.80	
6	Spare Transformers		115.00	34.50	13.80
7	Spare Transformers		115.00	34.50	
8	Spare Transformers		115.00	34.50	
9	Spare Transformers		115.00	13.80	
10	Spare Transformers		115.00	13.80	
11	Spare Transformers		34.50	13.80	
12	Spare Transformers		34.50	13.80	
13	Spare Transformers		34.50	13.80	
14	Spare Transformers		34.50	13.80	
15	Spare Transformers		34.50	4.40	
16	Spare Transformers		34.50	4.40	
17	Mobile 8		115.00	34.50	
18	Mobile 9		115.00	34.50	
19	Mobile 10		34.50	13.80	
20	Mobile 11		115.00	13.80	
21	Mobile 12		34.50	13.80	
22	Mobile 13		34.50	13.80	
23	Mobile 14		115.00	34.50	
24	Mobile 15		34.50	13.80	
25	Mobile 16		34.50	13.80	
26	Mobile 17		115.00	13.80	
27	Mobile 18		34.50	13.80	
28	Mobile 19		115.00	34.50	
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
83	2		(C)			1
						2
25	1		(C)			3
16	2		(C)			4
300	2					5
						6
22	1		(C)			7
18	1		(C)			8
50	2		(C)			9
25	1		(C)			10
25	1		(C)			11
25	1		(C)			12
80	2		(C)			13
80	1		(C)			14
						15
20	1		(C)			16
25	1		(C)			17
18	1		(C)			18
8	1		(C)			19
						20
20	1		(C)			21
22	1		(C)			22
300	2		(C)			23
300	2		(C)			24
47	2		(C)			25
						26
19	5		(A)			27
						28
						29
45	2		(C)			30
120	3		(C)			31
						32
300	2		(C)			33
160	2		(C)			34
						35
294	4		(C)			36
23	3					37
6	1		(A)			38
8	1		(C)			39
						40

Document Accession #: 20210330-8002 Submission Date: 03/30/2021

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
25	1		(C)			1
25	1		(C)			2
						3
22	1		(C)			4
25	1		(C)			5
23	6		(A)			6
8	1		(A)			7
42	2		(C)			8
160	2		(C)			9
1	1					10
160	2		(C)			11
150	1		(C)			12
2550	6	1	(C)			13
						14
320	4		(C)			15
						16
50	2		(C)			17
50	2		(C)			18
						19
40	1		(C)			20
300	2		(C)			21
80	2		(C)			22
25	1		(C)			23
						24
80	2		(C)			25
96	3		(C)			26
160	2		(C)			27
80	2		(C)			28
						29
25	1		(C)			30
11	3		(A)			31
45	2		(C)			32
147	2		(C)			33
160	2		(C)			34
40	1		(C)			35
53	1		(C)			36
64	1		(C)			37
67	1		(C)			38
40	1		(C)			39
80	1		(C)			40

Document Accession #: 20210330-8022 Submission Date: 03/30/2021

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
18	1		(C)			2
50	2		(C)			3
			(C)			4
80	2		(C)			5
16	2		(C)			6
42	2		(C)			7
18	1		(C)			8
22	1		(C)			9
80	2		(C)			10
133	2		(C)			11
40	1		(C)			12
			(C)			13
160	2		(C)			14
80	2		(C)			15
						16
50	1		(C)			17
23	6		(A)			18
25	1		(C)			19
22	1		(C)			20
45	2		(C)			21
160	2		(C)			22
80	2		(C)			23
25	1		(C)			24
18	1		(C)			25
80	2		(C)			26
25	1		(C)			27
40	1		(C)			28
25	1		(C)			29
20	1		(C)			30
25	1		(C)			31
20	1		(C)			32
40	2		(C)			33
80	2		(C)			34
80	2		(C)			35
15	4		(A)			36
300	1	1	(C)			37
1000	2		(C)			38
80	2		(C)			39
25	1		(C)			40

Document Accession #: 20210330-8002 Submission Date: 03/30/2021

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
25	1					1
						2
320	4	1	(C)			3
25	1					4
133	2		(C)			5
64	1		(C)			6
						7
22	1		(C)			8
13	1		(C)			9
22	1		(C)			10
160	2		(C)			11
150	1		(C)			12
40	1		(C)			13
22	1		(C)			14
80	1		(C)			15
30	2		(C)			16
						17
160	2		(C)			18
22	1		(C)			19
300	2		(C); Reg. Transforme	2	300	20
300	1		(C)			21
500	1		(C)			22
200	3		(C)			23
160	2		(C)			24
22	1		(C)			25
300	2		(C)			26
160	2		(C)			27
80	2		(C)			28
160	2		(C)			29
80	2		(C)			30
80	2		(C)			31
						32
160	2		(C)			33
25	1		(C)			34
20	1		(C)			35
25	1		(C)			36
25	1		(C)			37
25	1		(C)			38
20	1		(C)			39
						40

Document Accession #: 20210330-8002 Submission Date: 03/30/2021

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
120	2		(C)			1
18	1		(C)			2
18	1		(C)			3
8	1		(C)			4
						5
						6
50	2		(C)			7
47	2		(C)			8
18	1		(C)			9
50	2		(C)			10
25	1		(C)			11
45	2		(C)			12
120	3		(C)			13
240	3		(C)			14
22	1		(C)			15
22	1		(C)			16
20	1		(C)			17
25	1		(C)			18
						19
300	2					20
						21
25	1		(C)			22
160	2		(C)			23
25	1		(C)			24
160	2		(C)			25
160	2		(C)			26
18	1		(C)			27
20	1		(C)			28
50	2		(C)			29
20	1		(C)			30
20	1		(C)			31
						32
267	4		(C)			33
40	2		(C)			34
18	1		(C)			35
80	1		(C)			36
80	1		(C)			37
50	2		(C)			38
67	1		(C)			39
27	1		(C)			40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
80	1		(C)			1
80	2		(C)			2
100	4		(C)			3
160	2		(C)			4
1000	2		(C)			5
80	2		(C)			6
1000	2		(C)			7
1000	2		(C)			8
15	2					9
25	1					10
						11
300	2		(C)			12
						13
320	4		(C)			14
50	2					15
50	2		(C)			16
1000	2		(C)			17
20	1					18
13	1		(C)			19
120	3		(C)			20
160	2		(C)			21
			(C)			22
80	2		(C)			23
500	1		(C)			24
160	2		(C)			25
50	2					26
18	1					27
500	1		(C)			28
18	1					29
18	1		(C)			30
160	2		(C)			31
						32
160	2		(C)			33
40	1		(C)			34
1000	2		(C)			35
107	2	1	(C)			36
40	1		(C)			37
18	1		(C)			38
160	2					39
160	2		(C)			40

Document Accession #: 20210330-8002 Submission Date: 03/30/2021

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
40	1		(C)			1
25	1		(C)			2
20	1		(C)			3
8	1		(C)			4
						5
						6
						7
300	2		(C)			8
160	2		(C)			9
25	1		(C)			10
300	2		(C)			11
80	2		(C)			12
8	2		(C)			13
160	2		(C)			14
67	1		(C)			15
80	2		(C)			16
80	1		(C)			17
93	2		(C)			18
						19
80	2		(C)			20
25	1		(C)			21
20	1		(C)			22
20	1		(C)			23
4	1					24
50	2		(C)			25
160	2		(C)			26
160	2		(C)			27
25	1		(C)			28
						29
8	1		(C)			30
160	2		(C)			31
			(C)			32
80	2		(C)			33
50	2		(C)			34
20	1		(C)			35
1500	3		(C)			36
						37
18	1		(C)			38
25	1		(C)			39
22	1		(C)			40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
8	1		(C)			1
6	1		(C)			2
40	2		(C)			3
42	2		(C)			4
40	1		(C)			5
1000	2		(C)			6
160	2		(C)			7
67	1		(C)			8
25	1		(C)			9
25	1		(C)			10
22	1		(C)			11
22	1		(C)			12
2550	6	3	(C)			13
2000	4		(C)			14
80	2		(C)			15
						16
11	1		(C)			17
8	1					18
20	1		(C)			19
15	4		(A)			20
42	2		(C)			21
160	2		(C)			22
80	2		(C)			23
100	2		(C) Phase Shifting			24
133	2		(C)			25
53	1		(C)			26
80	1		(C)			27
						28
160	2		(C)			29
18	1		(C)			30
						31
160	2		(C)			32
40	1		(C)			33
240	3		(C)			34
160	2		(C)			35
22	1		(C)			36
13	1		(C)			37
40	1		(C)			38
30	4		(C)			39
						40

Document Accession #: 20210330-8002 Submission Date: 03/30/2021

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
292		1				1
2550		6				2
2000		4				3
300		2				4
160		2				5
27		1				6
150		1				7
80		1				8
480		6				9
80		2				10
24		3				11
100		4				12
18		1				13
40		1				14
4		1				15
8		1				16
25						17
25						18
25						19
50						20
30						21
30						22
70						23
30						24
30						25
50						26
10						27
75						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent Baltimore Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 426 Line No.: 2 Column: f

Units in column (f) are based on equipment nameplate capacity and are expressed in mVA.

Number of unattended distribution stations with capabilities less than 10 mVA are included in pages 426 and 427.

Combined total capacity of unattended distribution stations with capabilities less than 10 mVA = Not Applicable.

Functional Classifications of Capabilities in Column (f)

	<u>ATTENDED mVA</u>		<u>UNATTENDED mVA</u>	
Transmission	0	0	15	18,000
Distribution	0	0	222	19,408
Total	0	0	237*	37,408**

Stations were counted based on the number of unique voltage transformations (i.e. 115-34kV and 115-13.8kV count as separate stations if located on the same site/property).

Switching stations and terminal stations are not included in these counts.

Schedule Page: 426 Line No.: 7 Column: i

Notes and References to Substations

* Includes 8 stations with both TU and DU (Total individual stations = 229)

** Excludes MVA Ratings Mobile - Spare Transformers.

(A) Transformers thus marked are provided with portable fans increasing their capacity between 15% and 33%.

(B) Transformer thus marked is equipped with water cooling for emergencies only.

(C) With blowers.

Character of Substation Codes.

- T = Transmission
- D = Distribution
- A = Attended
- U = Unattended
- * = Switching

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Corporate Affairs	Exelon BSC	923, 930	3,541,350
3		Exelon BSC	426	718,935
4	Finance and Accounting	Exelon BSC	923, 924	14,637,548
5		Exelon BSC	426	17,112
6	Human Resources	Exelon BSC	923	8,386,444
7		Exelon BSC	426	813
8		Exelon BSC	107	174,607
9	Information Technology	Exelon BSC	920, 923	92,119,604
10		Exelon BSC	566, 588	13,063,410
11		Exelon BSC	107	124,870,901
12		Exelon BSC	163, 182.3	203,075
13		Exelon BSC	426	159,810
14	Legal	Exelon BSC	923	4,627,609
15		Exelon BSC	426	154,448
16	Real Estate	Exelon BSC	920, 923	769,466
17		Exelon BSC	107	362,187
18	Risk	Exelon BSC	923	9,740,604
19		Exelon BSC	107	24,117
20	Non-power Goods or Services Provided for Affiliate			
21	Information Technology	Exelon BSC	456, 495	168,666
22	Facilities and Fleet Services	Exelon BSC	456, 495	4,908,708
23	Legal	Exelon BSC	456, 495	22
24	Claims	Exelon BSC	456, 495	10,743
25	Field Operations	Exelon BSC	456	6,402
26	Other	Exelon BSC	456, 495	3,286
27	Claims	Exelon Generation	456, 495	131,554
28	Facilities Services	Exelon Generation	456, 495	346,317
29	Field Operations	Exelon Generation	456, 495	456,942
30	Finance and Accounting	Exelon Generation	456	29
31		Exelon Generation	920	32,391
32	Information Technology	Exelon Generation	456, 495	42,683
33	Other	Exelon Generation	456	1,059
34	HR	Exelon Generation	456	11,493
35	Information Technology	ComEd	456, 495	1,024,262
36	Mutual Assistance	ComEd	456	468,098
37		ComEd	583	1,164,329
38	Information Technology	PECO	456, 495	582,484
39	Supply	PECO	456	-25
40	Mutual Assistance	PECO	583	262,985
41	Regulatory	PEPCO	456, 495	156,667
42	Supply	PEPCO	154	50,907
1	Non-power Goods or Services Provided by Affiliated			
2		Exelon BSC	426	353

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
3	Supply	Exelon BSC	923	626,693
4		Exelon BSC	107	1,719,870
5		Exelon BSC	163	1,648,565
6	Executives / Utility Oversight / Other Costs	Exelon BSC	923	20,167,059
7		Exelon BSC	107, 108	3,472,818
8		Exelon BSC	426	190,910
9		Exelon BSC	163	25,006
10		Exelon BSC	560	1,678,468
11	Construction, O&M Support, & Operations	Exelon Generation	920	1,236,993
12		Exelon Generation	107, 108	1,234,280
13		Exelon Generation	163, 184	246,116
14		Exelon Generation	588, 592	742,974
15	IT	Exelon Generation	920	2,325
16		Exelon Generation	107	34,092
17	IT	ComEd	920	426,885
18	IT	PECO	920	226,702
19	Finance and Accounting	PECO	920	74,857
20	Non-power Goods or Services Provided for Affiliate			
21	Information Technology	PEPCO	456, 495	211,884
22	Mutual Assistance	PEPCO	583	32,571
23	Regulatory	Exelon Corporation	456	5,840
24	Information Technology	ACE	456, 495	114,145
25	Mutual Assistance	ACE	583	327,073
26	Supply	ACE	154	15,836
27	Information Technology	Delmarva	456, 495	150,724
28	Mutual Assistance	Delmarva	583	22,089
29	Regulatory	Delmarva	456, 495	156,667
30	Supply	Delmarva	154	16,554
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
1	Non-power Goods or Services Provided by Affiliated			
2	Other	Pepoo Holdings	923	5,703
3		Pepoo Holdings	107	19,377
4	Construction, O&M Support, & Operations	Delmarva	920	14,995

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
5		Delmarva	566	234,864
6		Delmarva	154	569
7	Other	PEPCO	920	74
8	Supply	PEPCO	154	840
9	Supply	ACE	154	36
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Non-power Goods or Services Provided for Affiliate			
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Baltimore Gas and Electric Company			
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 2 Column: a**2020 Exelon Business Services Company Service Areas & Cost Assignment Methods**

BSC provides services to the Exelon system of companies. For discussion purposes, BSC is divided into three groups: 1) core shared services, 2) utility focused services, and 3) corporate governance. The following are descriptions of the service areas and the cost assignment methods applied when billing the services.

The discussion below summarizes the cost assignment methods which generally require direct billing of services to the extent possible, then allocation based on cost causative allocation methods of costs that cannot be directly assigned.

1. CORE SHARED SERVICES AREAS

The Core Shared Services Areas provide a variety of shared support and management services for the Exelon system of companies. These shared services include Information Technology, Supply, Legal Services, Human Resources, Transportation and Real Estate.

Information Technology

Energy Delivery Solutions, GenCo Solutions, Projects & Enterprise Solutions. Provides application support to the business units and centrally manages enterprise-wide applications and business unit specific projects.

Cost Assignment:

Costs for information technology applications which are specific to one Client Company are directly charged to the respective Client Company.

Costs for information technology applications which benefit all or more than one Client Company are allocated to the respective Client Companies based on an appropriate cost causative allocation methodology, which varies from project to project.

Cloud and Infrastructure Engineering and Operations. Manages the enterprise IT infrastructure, provides infrastructure services, and ensures a safe and stable operating environment.

Cost Assignment:

Service costs are directly charged to IT Application Portfolios on a unit price basis for services such as mainframe, email, voicemail, LAN, etc. IT Application Portfolio costs are directly charged to Client Companies when specific to one Client Company. IT Application Portfolio costs that benefit more than one Client Company are allocated based on an appropriate cost causative allocation methodology.

IT Governance. Comprises an IT Program Management Office and Business Office focused on establishing standard processes, procedures and methods and Enterprise Architecture and Planning responsible for comprehensive enterprise strategic planning and architecture standards and assurance.

Cost Assignment:

Service costs are allocated to Client Companies based on an IT Service Billings ratio of each Client Company or an appropriate cost causative allocation methodology.

Security

Includes the costs of providing Corporate and Information Security services for the Client Companies (formerly part of IT Governance)

Corporate Security and Analysis. Provides security policy development and alignment with policies and strategic initiatives; Intelligence gathering and analytical services across the corporation to include threat / risk assessments and recommendations.

Information Security. Develop, maintain and enforce a security strategy, policy and standards framework that aligns Exelon business need, legislative and regulatory requirements, and industry standard practices.

Cost Assignment

Costs for Corporate and Information Security services which are specific to one Client Company are directly charged to the respective Client Company.

Service costs are allocated to Client Companies based on an IT Service Billings ratio of each Client Company or an appropriate cost causative allocation methodology which varies by service.

Supply

Includes the costs of providing services related to the supply function for the Client Companies. Does not include costs of the materials/services

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Baltimore Gas and Electric Company			
FOOTNOTE DATA			

purchased under the Purchase Orders/Contracts established by BSC Supply Services group or the purchase or sale of power.

Strategic Sourcing. Manages the sourcing of categories across Exelon, drives total cost of ownership, and manages supplier relationships.

Supply Operations. Provides tactical support to business unit operations, including logistics and warehousing for Exelon Generation. Embedded Supply employees perform these services for the Utilities.

Supply Support. Comprises e-business functions, supply projects, and diversity initiatives, as well as policies, programs, systems and decision support systems.

Cost Assignment:

Whenever possible, service costs are directly charged to Client Companies.

Remaining service costs are allocated to Client Companies based on various expenditure-spend methodologies (generally, the services and/or materials purchased by each Client Company).

Accounts Payable. Processes invoices and administers the P-Card (purchasing-card) program.

Cost Assignment:

Accounts payable service costs are directly charged to Client Companies on a unit price based on transactions processed for each Client Company.

Legal Services

Corporate & Commercial. Provides legal support for commercial contract negotiations, acquisitions, intellectual property, strategy, securities, financial reporting, real estate, nuclear related issues, bankruptcy, credit and collections, environmental, general corporate, and other transactional matters.

Environmental. Provides legal support for the defense of agency enforcement actions, compliance counseling, environmental matters relevant to permitting and re-licensing of generation facilities, support for safety and OSHA compliance, EHS compliance audits and NRC investigations.

Labor & Employment. Represents Exelon's Client Companies in a wide range of employment related matters before agencies, arbitrators, and state and federal courts; provides advice and counsel on all labor and employment related matters.

Litigation. Provides legal support for all forms of disputes, including breach of contract, commercial disputes, personal injury, and property damage.

Regulatory. Represents Exelon's Client Companies before various regulatory agencies, including the Illinois Commerce Commission, the Pennsylvania Public Utility Commission, Maryland Public Service Commission, New Jersey Board of Public Utilities, Delaware Public Service Commission, Public Service Commission of the District of Columbia and the Federal Energy Regulatory Commission.

Client Services. Comprised of the business functions of the Legal Department, including financial management, client billing, business planning and analysis, human resources, systems management, and general administration.

Cost Assignment:

Costs for lawyers and paralegals are directly charged to Client Companies when possible and the remaining services are allocated on the Modified Massachusetts Formula, an average of each Client Company's Gross Revenues, Total Assets and Direct Labor to the totals of all Client Companies.

Human Resources

Human Resources is divided into two groups - (i) General HR activities, including support functions such as diversity, planning and development, employee health and benefits, compensation planning, management and employee development; HR planning, technology and metrics for HR field units; worker's compensation administration; benefits administration services; payroll processing; myHR Service Center Support, HR/Payroll system maintenance and HR process improvement support and metric reporting; (ii) Labor Relations, including development and management of labor relations strategy in support of business units with represented employees.

Cost Assignment:

Whenever possible, service costs are directly charged to Client Companies.

Most general Human Resources Activities costs are directly charged to Client Companies on a unit price basis based on the total employee headcount of each Client Company. Payroll processing costs are directly charged to Client Companies on a unit price based on paycheck counts of each Client Company.

Labor Relations costs are directly charged to Client Companies on a unit price basis based on the headcount of represented employees of each Client Company or direct charged based on time and materials.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Baltimore Gas and Electric Company			
FOOTNOTE DATA			

Transportation

Transportation. Coordinates corporate aircraft services.

Cost Assignment:

Service costs are directly charged to Client Companies on a unit price based on total occupied flight hours of each Client Company.

Real Estate

Includes real estate portfolio and asset management strategy, lease administration for facilities, land or infrastructure obligations, property management, mail services and other real estate consulting services, generally concentrating on non-utility and non-power plant operations.

Cost Assignment for the above mentioned area:

Service costs are allocated to Client Companies based on occupied square footage.

2. EXELON UTILITIES AREA

Exelon Utilities is comprised of a small utility-focused corporate governance and oversight function that will facilitate collaboration among the utilities to achieve the highest standards of organizational effectiveness, operational excellence, financial discipline and efficiency, and customer and stakeholder satisfaction.

Utility Planning & Performance includes oversight and coordination of the business planning process, benchmarking and surveys, performance indicators, utility-wide performance and process improvement initiatives, financial reports, Exelon quarterly management meeting coordination, reporting for Utility Board of Directors and the Energy Delivery Oversight Committee of the Exelon Board of Directors, synergy tracking and reporting, regulatory policy and issues alignment, cost management initiatives, and SLA/ALA coordination.

Utility Oversight includes governance and oversight of a Peer Group structure that aligns across the client utilities to drive consistency, best practices and innovation in the core functions of the Management Model; tracks performance regarding key performance indicators, improvement initiatives and industry standards; analyzes opportunities and develops recommendations on issues pertinent to leadership; and provides oversight of Management Model documentation integration across the Utilities.

Cost Assignment for the above mentioned groups:

Whenever possible, service costs are directly charged to specific utility companies.

The remaining corporate governance costs that cannot be directly charged are allocated to the Utilities based on a utility variation of the Modified Massachusetts Formula, an average of each utility's Gross Revenues, Total Assets and Direct Labor to the totals of all utility companies.

Transmission Strategy & Compliance manages the Exelon Utilities' interface with the applicable regional transmission and reliability organizations, manages the NERC Reliability Standard Compliance program to ensure ongoing compliance with NERC Standards, represents utilities' interests and implements corporate strategy in both PJM Regional Transmission Organization and Regional Reliability Organization stakeholder proceedings, and also includes oversight of GAS DOT compliance.

Cost Assignment:

Whenever possible, service costs are directly charged to specific utility companies.

Remaining service costs that benefit participating utilities are allocated for transmission related activities based on transmission peak load allocation, or allocated based on total gas delivered for Gas DOT compliance activities.

3. CORPORATE GOVERNANCE AREAS

The Corporate Governance Areas house employees who provide corporate governance services for the Exelon system of companies. The Corporate Governance Areas in BSC include:

Finance. Includes Senior Executive Vice President and CFO Exelon, Finance, Treasury (cash management services, facility and commitment fees, letter of credit fees, and bank service fees), Controller, External Audit fees, Tax (consolidated Federal and state returns), Financial Planning and Analysis, Internal Audit and Financial Controls (Sarbanes-Oxley compliance), Risk Management, Investor Relations, Capital Markets, Insurance Services, and External Reporting.

Executives and General BSC Activities. Includes Exelon senior leadership positions including President and Chief Executive Officer and other Executive Committee members. Also includes general activities, such as income and other taxes, severance and interest, and Board of Directors costs and shareholder meetings.

Communications, Public Advocacy and Corporate Relations. Includes Exelon Corporation advertising/brand management, donations/contributions,

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Baltimore Gas and Electric Company		/ /	2020/Q4
FOOTNOTE DATA			

sponsorships and annual report creation, shareholder/investor external communications, and other communication services; as well as Client Company public advocacy, advertising, coordination of donations/contribution approval, corporate/media relations, and corporate and external communications; public affairs activities; internal communications; and photography, videography and video production services.

Governmental and Regulatory Affairs and Public Policy. Includes executive oversight; management services for compliance with Federal laws, regulations and other policy requirements including relationship management with Congress, Administration and regulators; strategy development and lobbying and advocacy related to Federal legislative and regulatory initiatives; wholesale market development activities; competition initiative activities; PAC administration and operation; grassroots activities; and Federal public affairs activities.

Legal Governance. Includes General Counsel, Corporate Strategy, and the Corporate Governance group (including the corporation's compliance and ethics program and Corporate Secretary and shareholder services).

Corporate Development. Includes strategic expertise and governance in the evaluation and execution of merger and acquisition opportunities, evaluating company assets for divestiture opportunities, and providing financial and transactional support to restructuring projects.

Corporate Transmission Analysis & Development. Reports to Corporate Development and includes a transmission projects evaluation and development group. (Service costs are direct charged to the Exelon Transmission Company and related transmission projects).

Physical Security. Includes corporate security functions such as security investigations and assessments, crisis management response and security related training.

Investments. Includes determining the investment strategy and asset allocation of Exelon's pension funds, VEBA post retirement funds and nuclear decommissioning funds, managing relationships with investment managers, overseeing daily investment activities and maintaining a well-diversified investment menu for the Employee Savings Plans. (Certain Investments Area costs are reimbursable by and therefore billed directly to the applicable funds and plans).

Cost Assignment for the Corporate Governance Areas:

Whenever possible, service costs are directly charged to Client Companies.

The remaining corporate governance costs that cannot be directly charged are allocated to Client Companies based on the Modified Massachusetts Formula, an average of each Client Company's Gross Revenues, Total Assets and Direct Labor to the totals of all Client Companies.

<u>Schedule</u>	<u>Page No.</u>
Accrued and prepaid taxes	262-263
Accumulated Deferred Income Taxes	234
	272-277
Accumulated provisions for depreciation of	
common utility plant	356
utility plant	219
utility plant (summary)	200-201
Advances	
from associated companies	256-257
Allowances	228-229
Amortization	
miscellaneous	340
of nuclear fuel	202-203
Appropriations of Retained Earnings	118-119
Associated Companies	
advances from	256-257
corporations controlled by respondent	103
control over respondent	102
interest on debt to	256-257
Attestation	i
Balance sheet	
comparative	110-113
notes to	122-123
Bonds	256-257
Capital Stock	251
expense	254
premiums	252
reacquired	251
subscribed	252
Cash flows, statement of	120-121
Changes	
important during year	108-109
Construction	
work in progress - common utility plant	356
work in progress - electric	216
work in progress - other utility departments	200-201
Control	
corporations controlled by respondent	103
over respondent	102
Corporation	
controlled by	103
incorporated	101
CPA, background information on	101
CPA Certification, this report form	i-ii

Schedule

Page No.

Deferred

- credits, other 269
- debits, miscellaneous 233
- income taxes accumulated - accelerated
- amortization property 272-273
- income taxes accumulated - other property 274-275
- income taxes accumulated - other 276-277
- income taxes accumulated - pollution control facilities 234

Definitions, this report form iii

Depreciation and amortization

- of common utility plant 356
- of electric plant 219
- 336-337

Directors 105

Discount - premium on long-term debt 256-257

Distribution of salaries and wages 354-355

Dividend appropriations 118-119

Earnings, Retained 118-119

Electric energy account 401

Expenses

- electric operation and maintenance 320-323
- electric operation and maintenance, summary 323
- unamortized debt 256

Extraordinary property losses 230

Filing requirements, this report form

General information 101

Instructions for filing the FERC Form 1 i-iv

Generating plant statistics

- hydroelectric (large) 406-407
- pumped storage (large) 408-409
- small plants 410-411
- steam-electric (large) 402-403

Hydro-electric generating plant statistics 406-407

Identification 101

Important changes during year 108-109

Income

- statement of, by departments 114-117
- statement of, for the year (see also revenues) 114-117
- deductions, miscellaneous amortization 340
- deductions, other income deduction 340
- deductions, other interest charges 340

Incorporation information 101

Schedule

Page No.

Interest	
charges, paid on long-term debt, advances, etc	256-257
Investments	
nonutility property	221
subsidiary companies	224-225
Investment tax credits, accumulated deferred	266-267
Law, excerpts applicable to this report form	iv
List of schedules, this report form	2-4
Long-term debt	256-257
Losses-Extraordinary property	230
Materials and supplies	227
Miscellaneous general expenses	335
Notes	
to balance sheet	122-123
to statement of changes in financial position	122-123
to statement of income	122-123
to statement of retained earnings	122-123
Nonutility property	221
Nuclear fuel materials	202-203
Nuclear generating plant, statistics	402-403
Officers and officers' salaries	104
Operating	
expenses-electric	320-323
expenses-electric (summary)	323
Other	
paid-in capital	253
donations received from stockholders	253
gains on resale or cancellation of reacquired capital stock	253
miscellaneous paid-in capital	253
reduction in par or stated value of capital stock	253
regulatory assets	232
regulatory liabilities	278
Peaks, monthly, and output	401
Plant, Common utility	
accumulated provision for depreciation	356
acquisition adjustments	356
allocated to utility departments	356
completed construction not classified	356
construction work in progress	356
expenses	356
held for future use	356
in service	356
leased to others	356
Plant data	336-337
	401-429

Schedule

Page No.

Plant - electric
 accumulated provision for depreciation 219
 construction work in progress 216
 held for future use 214
 in service 204-207
 leased to others 213
 Plant - utility and accumulated provisions for depreciation
 amortization and depletion (summary) 201
 Pollution control facilities, accumulated deferred
 income taxes 234
 Power Exchanges 326-327
 Premium and discount on long-term debt 256
 Premium on capital stock 251
 Prepaid taxes 262-263
 Property - losses, extraordinary 230
 Pumped storage generating plant statistics 408-409
 Purchased power (including power exchanges) 326-327
 Reacquired capital stock 250
 Reacquired long-term debt 256-257
 Receivers' certificates 256-257
 Reconciliation of reported net income with taxable income
 from Federal income taxes 261
 Regulatory commission expenses deferred 233
 Regulatory commission expenses for year 350-351
 Research, development and demonstration activities 352-353
 Retained Earnings
 amortization reserve Federal 119
 appropriated 118-119
 statement of, for the year 118-119
 unappropriated 118-119
 Revenues - electric operating 300-301
 Salaries and wages
 directors fees 105
 distribution of 354-355
 officers' 104
 Sales of electricity by rate schedules 304
 Sales - for resale 310-311
 Salvage - nuclear fuel 202-203
 Schedules, this report form 2-4
 Securities
 exchange registration 250-251
 Statement of Cash Flows 120-121
 Statement of income for the year 114-117
 Statement of retained earnings for the year 118-119
 Steam-electric generating plant statistics 402-403
 Substations 426
 Supplies - materials and 227

Schedule

Page No.

Taxes

accrued and prepaid	262-263
charged during year	262-263
on income, deferred and accumulated	234
	272-277
reconciliation of net income with taxable income for	261

Transformers, line - electric	429
-------------------------------------	-----

Transmission

lines added during year	424-425
lines statistics	422-423
of electricity for others	328-330
of electricity by others	332

Unamortized

debt discount	256-257
debt expense	256-257
premium on debt	256-257

Unrecovered Plant and Regulatory Study Costs	230
--	-----

Document Content(s)

Form120201200010.PDF.....1

THIS FILING IS	
Item 1:	<input checked="" type="checkbox"/> An Initial (Original) Submission <input type="checkbox"/> OR <input type="checkbox"/> Resubmission No. ____

Form 2 Approved
 OMB No.1902-0028
 (Expires 12/31/2020)

Form 3-Q Approved
 OMB No.1902-0205
 (Expires 11/30/2022)



FERC FINANCIAL REPORT

FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)	Year/Period of Report
	End of 2020/Q4

THIS PAGE INTENTIONALLY LEFT BLANK

INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

III. What and Where to Submit

- (a) Submit Forms 2, 2-A and 3-Q electronically through the submission software at <http://www.ferc.gov/docs-filing/eforms/form-2/elec-subm-soft.asp>.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426
- (d) For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:
 - (i) Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
 - (ii) be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference	Reference Schedules Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (e) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders" and "CPA Certification Statement," have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission website at <http://www.ferc.gov/help/how-to.asp>
- (f) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: <http://www.ferc.gov/docs-filing/eforms/form-2/form-2.pdf> and <http://www.ferc.gov/docs-filing/eforms/form-2a/form-2a.pdf>, respectively. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE. Room 2A, Washington, DC 20426 or by calling (202).502-8371

IV. When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

- (a) FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)
- (b) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R. § 260.300), and
- (c) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,623 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 250 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions.**
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Footnote and further explain accounts or pages as necessary.
- IX. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.

DEFINITIONS

- I. Btu per cubic foot – The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).
- II. Commission Authorization -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. Dekatherm – A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- IV. Respondent – The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW
(Natural Gas Act, 15 U.S.C. 717-717w)

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. § 717t-1(a).

THIS PAGE INTENTIONALLY LEFT BLANK

QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES

IDENTIFICATION		
01 Exact Legal Name of Respondent Baltimore Gas and Electric Company	02 Year/Period of Report End of 2020/Q4	
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Office at End of Year (street, City, State, Zip Code) 2 Center Plaza, 110 West Fayette Street, Baltimore, MD 21201		
05 Name of Contact Person Jason T. Jones	06 Title of Contact Person Director, Accounting	
07 Address of Contact Person (Street, City, State, Zip Code) 2 Center Plaza, 110 West Fayette Street, Baltimore, MD 21201		
08 Telephone of Contact Person, Including Area Code (667) 313-1556	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 5/31/2021
ANNUAL CORPORATE OFFICER CERTIFICATION		
<p>The undersigned officer certifies that:</p> <p>I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.</p>		
11 Name David M. Vahos	12 Title SVP, CFO and Treasurer	
13 Signature	14 Date Signed 5/18/2021	
<p>Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.</p>		

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2021	Year/Period of Report End of 2020/Q4
--	---	---	---

List of Schedules (Natural Gas Company)				
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
1	General Information	101		See Form 1
2	Control Over Respondent	102		See Form 1
3	Corporations Controlled by Respondent	103		See Form 1
4	Security Holders and Voting Powers	107		Not Applicable
5	Important Changes During the Year	108		See Form 1
6	Comparative Balance Sheet	110-113		See Form 1
7	Statement of Income for the Year	114-116		See Form 1
8	Statement of Accumulated Comprehensive Income and Hedging Activities	117		See Form 1
9	Statement of Retained Earnings for the Year	118-119		See Form 1
10	Statements of Cash Flows	120-121		See Form 1
11	Notes to Financial Statements	122		See Form 1
	BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
12	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201		See Form 1
13	Gas Plant in Service	204-209		
14	Gas Property and Capacity Leased from Others	212		None
15	Gas Property and Capacity Leased to Others	213		None
16	Gas Plant Held for Future Use	214		None
17	Construction Work in Progress-Gas	216		
18	Non-Traditional Rate Treatment Afforded New Projects	217		None
19	General Description of Construction Overhead Procedure	218		Not Applicable
20	Accumulated Provision for Depreciation of Gas Utility Plant	219		
21	Gas Stored	220		
22	Investments	222-223		Not Applicable
23	Investments in Subsidiary Companies	224-225		See Form 1
24	Prepayments	230		Not Applicable
25	Extraordinary Property Losses	230		None
26	Unrecovered Plant and Regulatory Study Costs	230		None
27	Other Regulatory Assets	232		See Form 1
28	Miscellaneous Deferred Debits	233		See Form 1
29	Accumulated Deferred Income Taxes	234-235		See Form 1
	BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
30	Capital Stock	250-251		See Form 1
31	Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252		None
32	Other Paid-in Capital	253		See Form 1
33	Discount on Capital Stock	254		None
34	Capital Stock Expense	254		See Form 1
35	Securities issued or Assumed and Securities Refunded or Retired During the Year	255		None
36	Long-Term Debt	256-257		See Form 1
37	Unamortized Debt Expense, Premium, and Discount on Long-Term Debt	258-259		Not Applicable

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2021	Year/Period of Report End of 2020/Q4
--	---	---	---

List of Schedules (Natural Gas Company) (continued)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
38	Unamortized Loss and Gain on Reacquired Debt	260		Not Applicable
39	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261		See Form 1
40	Taxes Accrued, Prepaid, and Charged During Year	262-263		See Form 1
41	Miscellaneous Current and Accrued Liabilities	268		See Form 1
42	Other Deferred Credits	269		See Form 1
43	Accumulated Deferred Income Taxes-Other Property	274-275		See Form 1
44	Accumulated Deferred Income Taxes-Other	276-277		See Form 1
45	Other Regulatory Liabilities	278		See Form 1
	INCOME ACCOUNT SUPPORTING SCHEDULES			
46	Monthly Quantity & Revenue Data by Rate Schedule	299		Not Applicable
47	Gas Operating Revenues	300-301		
48	Revenues from Transportation of Gas of Others Through Gathering Facilities	302-303		Not Applicable
49	Revenues from Transportation of Gas of Others Through Transmission Facilities	304-305		Not Applicable
50	Revenues from Storage Gas of Others	306-307		None
51	Other Gas Revenues	308		Not Applicable
52	Discounted Rate Services and Negotiated Rate Services	313		Not Applicable
53	Gas Operation and Maintenance Expenses	317-325		
54	Exchange and Imbalance Transactions	328		None
55	Gas Used in Utility Operations	331		
56	Transmission and Compression of Gas by Others	332		Not Applicable
57	Other Gas Supply Expenses	334		None
58	Miscellaneous General Expenses-Gas	335		
59	Depreciation, Depletion, and Amortization of Gas Plant	336-338		
60	Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340		Not Applicable
	COMMON SECTION			
61	Regulatory Commission Expenses	350-351		
62	Employee Pensions and Benefits (Account 926)	352		Not Applicable
63	Distribution of Salaries and Wages	354-355		See Form 1
64	Charges for Outside Professional and Other Consultative Services	357		Not Applicable
65	Transactions with Associated (Affiliated) Companies	358		See Form 1
	GAS PLANT STATISTICAL DATA			
66	Compressor Stations	508-509		Not Applicable
67	Gas Storage Projects	512-513		
68	Transmission Lines	514		Not Applicable
69	Transmission System Peak Deliveries	518		Not Applicable
70	Auxiliary Peaking Facilities	519		
71	Gas Account-Natural Gas	520		
72	Shipper Supplied Gas for the Current Quarter	521		Not Applicable
73	System Map	522		
74	Footnote Reference	551		Not Applicable
75	Footnote Text	552		Not Applicable
76	Stockholder's Reports (check appropriate box)			
	<input type="checkbox"/> Four copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared			

THIS PAGE INTENTIONALLY LEFT BLANK

Name of Respondent Baltimore Gas and Electric Company	This Report is: <input checked="" type="checkbox"/> Original <input type="checkbox"/>	DATE OF REPORT (Mo Da Yr) 5/31/2021	Year Ending Dec. 31, 2020
--	---	---	------------------------------

MANUFACTURED GAS PRODUCTION PLANT

Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
304 Land and Land Rights	102,203	-	-	-	-	102,203
305 Structures and Improvements	8,982,589	42,507	228,636	-	-	8,796,460
307 Other Power Equipment	2,328,908	92,581	-	-	-	2,421,489
311 Liquefied Petroleum Gas Equipment	17,473,113	247,187	24,253	-	-	17,696,047
320 Other Equipment	1,221,770	-	-	-	-	1,221,770
Total	30,108,583	382,275	252,889	-	-	30,237,969

Note: This 204-A page provides details for line 40 on pages 206 and 207.

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2021	Year/Period of Report End of 2020/Q4
--	---	---	---

Gas Plant in Service (Accounts 101, 102, 103, and 106)

- Report below the original cost of gas plant in service according to the prescribed accounts.
- In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
- Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
- Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d).

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	INTANGIBLE PLANT		
2	301 Organization	—	—
3	302 Franchises and Consents	—	—
4	303 Miscellaneous Intangible Plant	6,454,526	72,910
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	6,454,526	72,910
6	PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands	—	—
9	325.2 Producing Leaseholds	—	—
10	325.3 Gas Rights	—	—
11	325.4 Rights-of-Way	—	—
12	325.5 Other Land and Land Rights	—	—
13	326 Gas Well Structures	—	—
14	327 Field Compressor Station Structures	—	—
15	328 Field Measuring and Regulating Station Equipment	—	—
16	329 Other Structures	—	—
17	330 Producing Gas Wells-Well Construction	—	—
18	331 Producing Gas Wells-Well Equipment	—	—
19	332 Field Lines	—	—
20	333 Field Compressor Station Equipment	—	—
21	334 Field Measuring and Regulating Station Equipment	—	—
22	335 Drilling and Cleaning Equipment	—	—
23	336 Purification Equipment	—	—
24	337 Other Equipment	—	—
25	338 Unsuccessful Exploration and Development Costs	—	—
26	339 Asset Retirement Costs for Natural Gas Production and	—	—
27	TOTAL Production and Gathering Plant (Enter Total of lines 8	—	—
28	PRODUCTS EXTRACTION PLANT		
29	340 Land and Land Rights	—	—
30	341 Structures and Improvements	—	—
31	342 Extraction and Refining Equipment	—	—
32	343 Pipe Lines	—	—
33	344 Extracted Products Storage Equipment	—	—

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2021	Year/Period of Report End of 2020/Q4
--	---	---	---

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1				
2	—	—	—	—
3	—	—	—	—
4	1,167,405	—	—	5,360,031
5	1,167,405	—	—	5,360,031
6				
7				
8	—	—	—	—
9	—	—	—	—
10	—	—	—	—
11	—	—	—	—
12	—	—	—	—
13	—	—	—	—
14	—	—	—	—
15	—	—	—	—
16	—	—	—	—
17	—	—	—	—
18	—	—	—	—
19	—	—	—	—
20	—	—	—	—
21	—	—	—	—
22	—	—	—	—
23	—	—	—	—
24	—	—	—	—
25	—	—	—	—
26	—	—	—	—
27	—	—	—	—
28				
29	—	—	—	—
30	—	—	—	—
31	—	—	—	—
32	—	—	—	—
33				

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2021	Year/Period of Report End of 2020/Q4
--	---	---	---

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)			
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
34	345 Compressor Equipment	—	—
35	346 Gas Measuring and Regulating Equipment	—	—
36	347 Other Equipment	—	—
37	348 Asset Retirement Costs for Products Extraction Plant	—	—
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37)	—	—
39	TOTAL Natural Gas Production Plant (Enter Total of lines 27 and	—	—
40	Manufactured Gas Production Plant (Submit Supplementary	30,108,583	382,275
41	TOTAL Production Plant (Enter Total of lines 39 and 40)	30,108,583	382,275
42	NATURAL GAS STORAGE AND PROCESSING PLANT		
43	Underground Storage Plant		
44	350.1 Land	—	—
45	350.2 Rights-of-Way	—	—
46	351 Structures and Improvements	—	—
47	352 Wells	—	—
48	352.1 Storage Leaseholds and Rights	—	—
49	352.2 Reservoirs	—	—
50	352.3 Non-recoverable Natural Gas	—	—
51	353 Lines	—	—
52	354 Compressor Station Equipment	—	—
53	355 Other Equipment	—	—
54	356 Purification Equipment	—	—
55	357 Other Equipment	—	—
56	358 Asset Retirement Costs for Underground Storage Plant	—	—
57	TOTAL Underground Storage Plant (Enter Total of lines 44 thru	—	—
58	Other Storage Plant		
59	360 Land and Land Rights	392,566	—
60	361 Structures and Improvements	17,825,381	1,589,385
61	362 Gas Holders	8,871,436	—
62	363 Purification Equipment	3,180,596	373,729
63	363.1 Liquefaction Equipment	4,369,396	252,296
64	363.2 Vaporizing Equipment	8,230,091	—
65	363.3 Compressor Equipment	5,940,088	22,159
66	363.4 Measuring and Regulating Equipment	1,473,613	51,502
67	363.5 Other Equipment	12,086,463	1,519,079
68	363.6 Asset Retirement Costs for Other Storage Plant	—	—
69	TOTAL Other Storage Plant (Enter Total of lines 58 thru 68)	62,369,630	3,808,150
70	Base Load Liquefied Natural Gas Terminaling and Processing Plant		
71	364.1 Land and Land Rights	—	—
72	364.2 Structures and Improvements	—	—
73	364.3 LNG Processing Terminal Equipment	—	—
74	364.4 LNG Transportation Equipment	—	—
75	364.5 Measuring and Regulating Equipment	—	—
76	364.6 Compressor Station Equipment	—	—
77	364.7 Communications Equipment	—	—
78	364.8 Other Equipment	—	—
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas	—	—
80	TOTAL Base Load Liquefied Nat'l Gas, Terminaling and	—	—

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2021	Year/Period of Report End of 2020/Q4
--	---	---	---

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)				
Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
34	—	—	—	—
35	—	—	—	—
36	—	—	—	—
37	—	—	—	—
38	—	—	—	—
39	—	—	—	—
40	252,889	—	—	30,237,969
41	252,889	—	—	30,237,969
42				
43				
44	—	—	—	—
45	—	—	—	—
46	—	—	—	—
47	—	—	—	—
48	—	—	—	—
49	—	—	—	—
50	—	—	—	—
51	—	—	—	—
52	—	—	—	—
53	—	—	—	—
54	—	—	—	—
55	—	—	—	—
56	—	—	—	—
57	—	—	—	—
58				
59	—	—	—	392,566
60	134,737	—	91,864	19,371,893
61	—	—	—	8,871,436
62	—	—	—	3,554,325
63	56,284	—	—	4,565,408
64	—	—	—	8,230,091
65	27,335	—	—	5,934,912
66	—	—	—	1,525,115
67	606,968	—	(124,137)	12,874,437
68	—	—	—	—
69	825,324	—	(32,273)	65,320,183
70				
71	—	—	—	—
72	—	—	—	—
73	—	—	—	—
74	—	—	—	—
75	—	—	—	—
76	—	—	—	—
77	—	—	—	—
78	—	—	—	—
79	—	—	—	—
80	—	—	—	—

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2021	Year/Period of Report End of 2020/Q4
--	---	---	---

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)			
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
81	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57,	62,369,630	3,808,150
82	TRANSMISSION PLAN		
83	365.1 Land and Land Rights	—	—
84	365.2 Rights-of-Way	—	—
85	366 Structures and Improvements	—	—
86	367 Mains	—	—
87	368 Compressor Station Equipment	—	—
88	369 Measuring and Regulating Station Equipment	—	—
89	370 Communication Equipment	—	—
90	371 Other Equipment	—	—
91	372 Asset Retirement Costs for Transmission Plant	—	—
92	TOTAL Transmission Plant (Enter Totals of lines 83 thru 91)	—	—
93	DISTRIBUTION PLANT		
94	374 Land and Land Rights	9,616,296	—
95	375 Structures and Improvements	35,622,206	18,368,225
96	376 Mains	1,674,070,372	172,164,885
97	377 Compressor Station Equipment	—	—
98	378 Measuring and Regulating Station Equipment-General	74,464,631	12,371,900
99	379 Measuring and Regulating Station Equipment-City Gate	33,302,070	(7,048,466)
100	380 Services	545,232,668	41,950,848
101	381 Meters	212,776,894	10,585,649
102	382 Meter Installations	190,370,562	59,305,041
103	383 House Regulators	101,142,086	28,863,804
104	384 House Regulator Installations	—	—
105	385 Industrial Measuring and Regulating Station Equipment	—	—
106	386 Other Property on Customers' Premises	—	—
107	387 Other Equipment	323,085	—
108	388 Asset Retirement Costs for Distribution Plant	—	—
109	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)	2,876,920,870	336,561,886
110	GENERAL PLANT		
111	389 Land and Land Rights	—	—
112	390 Structures and Improvements	864,612	7,831
113	391 Office Furniture and Equipment	1,325,290	22,031
114	392 Transportation Equipment	—	—
115	393 Stores Equipment	—	—
116	394 Tools, Shop, and Garage Equipment	11,791,501	3,420,659
117	395 Laboratory Equipment	19,163	—
118	396 Power Operated Equipment	—	—
119	397 Communication Equipment	1,979,916	922,627
120	398 Miscellaneous Equipment	1,635,210	1,376,437
121	Subtotal (Enter Total of lines 111 thru 120)	17,615,692	5,749,585
122	399 Other Tangible Property	—	—
123	399.1 Asset Retirement Costs for General Plant	5,578,700	2,097,807
124	TOTAL General Plant (Enter Total of lines 121, 122 and 123)	23,194,392	7,847,392
125	TOTAL (Accounts 101 and 106)	2,999,048,001	348,672,613
126	Gas Plant Purchased (See Instruction 8)	—	—
127	(Less) Gas Plant Sold (See Instruction 8)	—	—
128	Experimental Gas Plant Unclassified	—	—
129	TOTAL Gas Plant In Service (Enter Total of lines 125 thru 128)	2,999,048,001	348,672,613

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2021	Year/Period of Report End of 2020/Q4
--	---	---	---

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)				
Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
81	825,324	—	(32,273)	65,320,183
82				
83	—	—	—	—
84	—	—	—	—
85	—	—	—	—
86	—	—	—	—
87	—	—	—	—
88	—	—	—	—
89	—	—	—	—
90	—	—	—	—
91	—	—	—	—
92	—	—	—	—
93				
94	—	—	—	9,616,296
95	24,998	—	—	53,965,433
96	5,918,670	—	—	1,840,316,587
97	—	—	—	—
98	668,918	—	163	86,167,776
99	458,112	—	—	25,795,492
100	2,678,603	—	(163)	584,504,750
101	2,423,655	—	—	220,938,888
102	445,344	—	—	249,230,259
103	17,102,433	—	—	112,903,457
104	—	—	—	—
105	—	—	—	—
106	—	—	—	—
107	—	—	—	323,085
108	—	—	—	—
109	29,720,733	—	—	3,183,762,023
110				
111	—	—	—	—
112	—	—	—	872,443
113	235,578	—	—	1,111,743
114	—	—	—	—
115	—	—	—	—
116	—	—	—	15,212,160
117	—	—	—	19,163
118	—	—	—	—
119	—	—	—	2,902,543
120	137,641	—	—	2,874,006
121	373,219	—	—	22,992,058
122	—	—	—	—
123	—	—	—	7,676,507
124	373,219	—	—	30,668,565
125	32,339,570	—	(32,273)	3,315,348,771
126				
127	—	—	—	—
128	—	—	—	—
129	32,339,570	—	(32,273)	3,315,348,771

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2021	Year/Period of Report End of 2020/Q4
--	---	---	---

Construction Work in Progress-Gas (Account 107)

- Report below descriptions and balances at end of year of projects in process of construction (Account 107).
- Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
- Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	G-Security-Notch Cliff	7,375,953	
2	Shiple Hill Phase 1 - GM	7,124,339	
3	Towson Phase 2 - GM	6,872,490	
4	Belair Rd-Gas Reinforce	6,573,288	
5	Hollins Market Phase 2 - GM	6,481,191	
6	South Baltimore Phase 4 - GM	4,816,751	
7	Relay Phase 1 - GM	3,868,933	
8	Edgemere Phase 1 - GM	3,593,148	
9	Severn River Brdg Main Replace	3,481,245	
10	G-Security-Sharon	3,028,267	
11	Cheswolde Phase 1 - GM	2,890,637	
12	Havre De Grace Phase 4 - GM	2,358,812	
13	Towson Phase 2 - GS	2,223,384	
14	Solomons Island-Gas Reinforce	2,191,103	
15	Rognal Hghts Phase 1 - GS	2,154,088	
16	SG LNG Boil Off Compressor	2,067,299	
17	South Baltimore Phase 4 - GS	1,887,433	
18	Proactive 3/4" Renewals	1,873,009	
19	Lansdowne Phase 1 - GM	1,711,384	
20	BGE Temp Gas Capital Accruals	1,596,120	
21	UMD Phase 2 - GM	1,588,034	
22	Shiple Hill Phase 2 - GM	1,470,246	
23	E. Baltimore St	1,458,470	
24	Downtown Pipeline-Phase 1	1,390,455	
25	Shiple Hill Phase 1 - GS	1,315,360	
26	Severn River Crossing Phase 1	1,293,630	
27	Granite Pipeline-Stokes-Russel	1,244,230	
28	Dublin Station Gas Analytics	1,110,636	
29	Granite Pipeline-Gate-Lrd Balt	1,104,566	
30	SGLNG Communication and PLC Sy	1,004,087	
31			
32	Other Project less than \$1,000,000	15,909,934	
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45	TOTAL	103,058,522	—

THIS PAGE INTENTIONALLY LEFT BLANK

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2021	Year/Period of Report End of 2020/Q4
--	---	---	---

Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
	Section A. BALANCES AND CHANGES DURING YEAR				
1	Balance Beginning of Year	619,696,771	619,696,771		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	84,170,191	84,170,191		
4	(403.1) Depreciation Expense for Asset Retirement Costs	—			
5	(413) Expense of Gas Plant Leased to Others	—			
6	Transportation Expenses - Clearing	—			
7	Other Clearing Accounts	—			
8	Other Clearing (Specify) (footnote details):	—			
9					
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	84,170,191	84,170,191	—	—
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(31,172,168)	(31,172,168)		
13	Cost of Removal	(25,314,509)	(25,314,509)		
14	Salvage (Credit)	(1,782,822)	(1,782,822)		
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	(54,703,855)	(54,703,855)	—	—
16	Other Debit or Credit Items (Describe) (footnote details):	(2,088)	(2,088) ¹		
17	ARO Depr Reclassed to Reg Asset	185,845	185,845		
18	Book Cost of Asset Retirement Costs	—			
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	649,161,019	649,161,019	—	—
	Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
21	Productions-Manufactured Gas	14,952,257	14,952,257		
22	Production and Gathering-Natural Gas	—			
23	Products Extraction-Natural Gas	—			
24	Underground Gas Storage	—			
25	Other Storage Plant	21,601,544	21,601,544		
26	Base Load LNG Terminating and Processing Plant	—			
27	Transmission	—			
28	Distribution	604,945,778	604,945,778		
29	General	7,847,285	7,847,285		
30	TOTAL (Total of lines 21 thru 29)	649,346,864	649,346,864	—	—

Name of Respondent	This Report is:	DATE OF REPORT	Year of Report
Baltimore Gas and Electric Company	(1) <input checked="" type="checkbox"/> An Original	(Mo. Da. Yr.)	Dec. 31, 2020
	(2) <input type="checkbox"/> A Resubmission	5/31/2021	
FOOTNOTE DATA			

Schedule Page: 219 Line No: 12 Column b

Retirements per page 219 (line 12, column c) for Account 108	\$	31,172,168
Retirements related to Intangible Assets included on page 207 but not on page 219 (Account 111)		1,167,405
Retirements per page 209 (line 129, column d) for Gas Plant in Service	\$	<u>32,339,573</u>

Schedule Page: 219 Line No: 16 Column b

Reclassification of Utility Accounts between Gas and Electric	\$	(2,088)
Other - Total	\$	<u>(2,088)</u>

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2021	Year/Period of Report End of 2020/Q4
--	---	---	---

Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3)

1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.
2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.
3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of					26,540,905	2,236,415		28,777,320
2	Gas Delivered to Storage					19,106,826	620,748		19,727,574
3	Gas Withdrawn from					28,257,965	866,721		29,124,686
4	Other Debits and Credits								—
5	Balance at End of Year					17,389,767	1,990,442		19,380,209
6	Dth					13,026,623	1,047,322		14,073,945
7	Amount Per Dth					1.3349	1.9005		1.3770

THIS PAGE INTENTIONALLY LEFT BLANK

Name of Respondent	This Report is:	DATE OF REPORT	Year of Report
Baltimore Gas and Electric Company	(1) <input checked="" type="checkbox"/> An Original	(Mo. Da. Yr.)	Dec. 31, 2020
MARYLAND JURISDICTION	(2) <input type="checkbox"/> A Resubmission	5/31/2021	

GAS OPERATING REVENUES (ACCOUNT 400)

1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total. The average number of customers means the average of twelve figures at the close of each month.

2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. 4. Report quantities of natural gas sold in Mcf(14.73 psia at 60 degrees F). If billings are on at therm basis, give the Btu contents of the gas sold and the sales converted to Mcf

3. Report number of customers, columns (f) and (g) on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. 5. If increases or decreases from previous year (columns (c), (e) and (g)) are not derived from previously

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	GAS SERVICE REVENUES		
2	480 Residential Sales	430,876,343	406,145,325
3	481 Commercial & Industrial Sales		
4	Small (or Comm.) (See Instr. 6)	100,424,982	99,168,781
5	Large (or Ind.) (See Instr. 6)	5,439,591	3,942,755
6	482 Other Sales to Public Authorities	-	-
7	484 Interdepartmental Sales	185,738	201,632
8	TOTAL Sales to Ultimate Consumers	536,926,653	509,458,493
9	483 Sales for Resale	23,225,981	24,120,239
10	TOTAL Nat. Gas Service Revenues	560,152,634	533,578,732
11	Revenues from Manufactured Gas	-	-
12	TOTAL Gas Service Revenues	560,152,634	533,578,732
13	OTHER OPERATING REVENUES		
14	485 Intracompany Transfers	-	-
15	487 Forfeited Discounts	1,522,350	3,813,547
16	488 Misc. Service Revenues	458,697	1,186,198
17	489 Rev. from Trans.,. Of Gas of Others	196,726,569	185,212,027
18	490 Sales of prod. Ext. from Nat. Gas	-	-
19	491 Rev. from Nat. Gas Proc. By Others	-	-
20	492 Incidental Gasoline and Oil Sales	-	-
21	493 Rent from Gas Property	-	-
22	494 Interdepartmental Rents	-	-
23	495 Other Gas Revenues	5,106,184	5,466,284
24	TOTAL Other Operating Revenues	203,813,800	195,678,056
25	TOTAL Gas Operating Revenues	763,966,434	729,256,788
26	(Less) 496 Provision for Rate Refunds	-	-
27	TOTAL Gas Operating Revenues Net of Provision for Refunds	763,966,434	729,256,788
28	Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Custr.	536,740,915	509,256,861
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	-	-
30	Sales for Resale	23,225,981	24,120,239
31	Other Sales to Pub. Auth. (Local Dist. Only)	-	-
32	Interdepartmental Sales	185,738	201,632
33	TOTAL (Same as Line 10, Columns (b) and (c))	560,152,634	533,578,732

Name of Respondent	This Report is:	DATE OF REPORT	Year of Report
Baltimore Gas and Electric Company	(1) <input checked="" type="checkbox"/> An Original	(Mo. Da. Yr.)	Dec. 31, 2020
MARYLAND JURISDICTION	(2) <input type="checkbox"/> A Resubmission	5/31/2021	

GAS OPERATING REVENUES (ACCOUNT 400)

Reported figures, explain any inconsistencies in a footnote. 6. of normal requirements. (See Account 481) of the Uniform System of Accounts. Explain basis of classification in a footnote.)
Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day 7. See pages 108-109, Important Changes During Year for important new territory added and important rate increases or decreases.

MCF OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS. CUSTRS. PER MO.		Line No
Quantity For Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
30,782,764	32,323,232	513,291	501,872	2
				3
9,313,863	10,538,239	28,929	28,810	4
698,067	460,445	665	665	5
-	-	-	-	6
213,529	242,657			7
41,008,223	43,564,573	542,885	531,347	8
8,764,631	7,359,337	-	-	9
49,772,854	50,923,910	542,885	531,347	10

NOTES

- (A) General over 900 Dth per year is classified as Industrial
- (B) Exact temperature and pressure at time of measurement are not known
- (C) Lines 2 through 10 represent Sales, Revenues and Average Customers for Company Gas only.

40,794,694				28
-				29
8,764,631				30
-				31
213,529				32
49,772,854				33

Account <u>(a)</u>	Amount Current Year <u>(b)</u>	Amount for Previous Year <u>(c)</u>
Operation		
710 Operation Supervision and engineering	\$ 787,412	\$ 1,057,298
716 Oil gas generating expenses	-	-
717 Liquefied petroleum gas expenses	-	-
718 Other process production expenses	-	-
723 Fuel for liquefied petroleum gas products	-	-
724 Other gas fuels	-	-
727 Oil for oil gas	-	-
728 Liquefied petroleum gas	-	-
729 Raw materials-other-purchased fuel	-	-
730 Residuals expenses	-	-
732 Purification expenses	-	-
733 Gas mixing expenses	51,978	13,475
735 Miscellaneous production expenses	71,347	115,267
736 Rents	-	-
Total Operations	910,738	1,186,040
Maintenance		
740 Maintenance supervision and engineering	-	-
741 Maintenance of structures and improvements	3,077	-
742 Maintenance of production equipment	950,091	1,887,282
Total Maintenance	953,168	1,887,282
Total Operations	-	-
Total Manufactured Gas Production Expenses	\$ 1,863,905	\$ 3,073,322

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2021	Year/Period of Report End of 2020/Q4
--	---	---	---

Gas Operation and Maintenance Expenses			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)	1,863,905	3,073,322
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering	—	—
8	751 Production Maps and Records	—	—
9	752 Gas Well Expenses	—	—
10	753 Field Lines Expenses	—	—
11	754 Field Compressor Station Expenses	—	—
12	755 Field Compressor Station Fuel and Power	—	—
13	756 Field Measuring and Regulating Station Expenses	—	—
14	757 Purification Expenses	—	—
15	758 Gas Well Royalties	—	—
16	759 Other Expenses	—	—
17	760 Rents	—	—
18	TOTAL Operation (Total of lines 7 thru 17)	—	—
19	Maintenance		
20	761 Maintenance Supervision and Engineering	—	—
21	762 Maintenance of Structures and Improvements	—	—
22	763 Maintenance of Producing Gas Wells	—	—
23	764 Maintenance of Field Lines	—	—
24	765 Maintenance of Field Compressor Station Equipment	—	—
25	766 Maintenance of Field Measuring and Regulating Station Equipment	—	—
26	767 Maintenance of Purification Equipment	—	—
27	768 Maintenance of Drilling and Cleaning Equipment	—	—
28	769 Maintenance of Other Equipment	—	—
29	TOTAL Maintenance (Total of lines 20 thru 28)	—	—
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	—	—

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2021	Year/Period of Report End of 2020/Q4
--	---	---	---

Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering	—	—
34	771 Operation Labor	—	—
35	772 Gas Shrinkage	—	—
36	773 Fuel	—	—
37	774 Power	—	—
38	775 Materials	—	—
39	776 Operation Supplies and Expenses	—	—
40	777 Gas Processed by Others	—	—
41	778 Royalties on Products Extracted	—	—
42	779 Marketing Expenses	—	—
43	780 Products Purchased for Resale	—	—
44	781 Variation in Products Inventory	—	—
45	(Less) 782 Extracted Products Used by the Utility-Credit	—	—
46	783 Rents	—	—
47	TOTAL Operation (Total of lines 33 thru 46)	—	—
48	Maintenance		
49	784 Maintenance Supervision and Engineering	—	—
50	785 Maintenance of Structures and Improvements	—	—
51	786 Maintenance of Extraction and Refining Equipment	—	—
52	787 Maintenance of Pipe Lines	—	—
53	788 Maintenance of Extracted Products Storage Equipment	—	—
54	789 Maintenance of Compressor Equipment	—	—
55	790 Maintenance of Gas Measuring and Regulating Equipment	—	—
56	791 Maintenance of Other Equipment	—	—
57	TOTAL Maintenance (Total of lines 49 thru 56)	—	—
58	TOTAL Products Extraction (Total of lines 47 and 57)	—	—

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2021	Year/Period of Report End of 2020/Q4
--	---	---	---

Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
147	C. Liquefied Natural Gas Terminaling and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering	—	—
150	844.2 LNG Processing Terminal Labor and Expenses	—	—
151	844.3 Liquefaction Processing Labor and Expenses	—	—
152	844.4 Liquefaction Transportation Labor and Expenses	—	—
153	844.5 Measuring and Regulating Labor and Expenses	—	—
154	844.6 Compressor Station Labor and Expenses	—	—
155	844.7 Communication System Expenses	—	—
156	844.8 System Control and Load Dispatching	—	—
157	845.1 Fuel	—	—
158	845.2 Power	—	—
159	845.3 Rents	—	—
160	845.4 Demurrage Charges	—	—
161	(less) 845.5 Wharfage Receipts-Credit	—	—
162	845.6 Processing Liquefied or Vaporized Gas by Others	—	—
163	846.1 Gas Losses	—	—
164	846.2 Other Expenses	—	—
165	TOTAL Operation (Total of lines 149 thru 164)	—	—
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering	—	—
168	847.2 Maintenance of Structures and Improvements	—	—
169	847.3 Maintenance of LNG Processing Terminal Equipment	—	—
170	847.4 Maintenance of LNG Transportation Equipment	—	—
171	847.5 Maintenance of Measuring and Regulating Equipment	—	—
172	847.6 Maintenance of Compressor Station Equipment	—	—
173	847.7 Maintenance of Communication Equipment	—	—
174	847.8 Maintenance of Other Equipment	—	—
175	TOTAL Maintenance (Total of lines 167 thru 174)	—	—
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)	—	—
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	4,349,460	4,680,138

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2021	Year/Period of Report End of 2020/Q4
--	---	---	---

Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering	—	—
181	851 System Control and Load Dispatching	—	—
182	852 Communication System Expenses	—	—
183	853 Compressor Station Labor and Expenses	—	—
184	854 Gas for Compressor Station Fuel	—	—
185	855 Other Fuel and Power for Compressor Stations	—	—
186	856 Mains Expenses	—	—
187	857 Measuring and Regulating Station Expenses	—	—
188	858 Transmission and Compression of Gas by Others	—	—
189	859 Other Expenses	—	—
190	860 Rents	—	—
191	TOTAL Operation (Total of lines 180 thru 190)	—	—
192	Maintenance		
193	861 Maintenance Supervision and Engineering	—	—
194	862 Maintenance of Structures and Improvements	—	—
195	863 Maintenance of Mains	—	—
196	864 Maintenance of Compressor Station Equipment	—	—
197	865 Maintenance of Measuring and Regulating Station Equipment	—	—
198	866 Maintenance of Communication Equipment	—	—
199	867 Maintenance of Other Equipment	—	—
200	TOTAL Maintenance (Total of lines 193 thru 199)	—	—
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	—	—
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering	1,249,226	1,842,828
205	871 Distribution Load Dispatching	2,594,394	2,253,735
206	872 Compressor Station Labor and Expenses	—	—
207	873 Compressor Station Fuel and Power	—	—

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2021	Year/Period of Report End of 2020/Q4
--	---	---	---

Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
208	874 Mains and Services Expenses	8,070,967	8,824,335
209	875 Measuring and Regulating Station Expenses-General	2,267,865	2,160,632
210	876 Measuring and Regulating Station Expenses-Industrial	—	—
211	877 Measuring and Regulating Station Expenses-City Gas Check Station	—	—
212	878 Meter and House Regulator Expenses	5,521,468	10,361,969
213	879 Customer Installations Expenses	7,312,973	7,351,008
214	880 Other Expenses	24,565,658	20,956,133
215	881 Rents	80,025	64,558
216	TOTAL Operation (Total of lines 204 thru 215)	51,662,576	53,815,198
217	Maintenance		
218	885 Maintenance Supervision and Engineering	—	—
219	886 Maintenance of Structures and Improvements	79,736	75,401
220	887 Maintenance of Mains	46,267,073	51,049,019
221	888 Maintenance of Compressor Station Equipment	(4,920)	157,673
222	889 Maintenance of Measuring and Regulating Station Equipment-General	—	—
223	890 Maintenance of Meas. and Reg. Station Equipment-Industrial	—	—
224	891 Maintenance of Meas. and Reg. Station Equip-City Gate Check Station	1,113,727	877,253
225	892 Maintenance of Services	4,129,139	3,124,959
226	893 Maintenance of Meters and House Regulators	127,191	723,911
227	894 Maintenance of Other Equipment	1,158,335	1,012,182
228	TOTAL Maintenance (Total of lines 218 thru 227)	52,870,281	57,020,398
229	TOTAL Distribution Expenses (Total of lines 216 and 228)	104,532,857	110,835,596
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	901 Supervision	1,354,730	968,444
233	902 Meter Reading Expenses	522,888	636,616
234	903 Customer Records and Collection Expenses	18,734,474	20,021,293

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2021	Year/Period of Report End of 2020/Q4
--	---	---	---

Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
235	904 Uncollectible Accounts	8,787,815	3,402,811
236	905 Miscellaneous Customer Accounts Expenses	383,610	267,362
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	29,783,517	25,296,526
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision	—	—
241	908 Customer Assistance Expenses	162,195	143,976
242	909 Informational and Instructional Expenses	1,052,711	1,037,653
243	910 Miscellaneous Customer Service and Informational Expenses	1,008,646	1,158,576
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)	2,223,552	2,340,205
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision	—	—
248	912 Demonstrating and Selling Expenses	—	—
249	913 Advertising Expenses	—	—
250	916 Miscellaneous Sales Expenses	—	—
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	—	—
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	13,986,847	13,311,533
255	921 Office Supplies and Expenses	4,030,194	1,461,246
256	(Less) 922 Administrative Expenses Transferred-Credit	1,507,667	1,336,495
257	923 Outside Services Employed	52,914,084	47,850,528
258	924 Property Insurance	137,754	640
259	925 Injuries and Damages	2,409,047	4,563,692
260	926 Employee Pensions and Benefits	22,909,698	23,418,434
261	927 Franchise Requirements	—	—
262	928 Regulatory Commission Expenses	148,361	330,188
263	(Less) 929 Duplicate Charges-Credit	—	—
264	930.1 General Advertising Expenses	436,055	661,715
265	930.2 Miscellaneous General Expenses	408,738	427,172
266	931 Rents	—	—
267	TOTAL Operation (Total of lines 254 thru 266)	95,873,111	90,688,653
268	Maintenance		
269	932 Maintenance of General Plant	—	—
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	95,873,111	90,688,653
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	414,667,762	421,044,009

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2021	Year/Period of Report End of 2020/Q4
--	---	---	---

Gas Used in Utility Operations

- Report below details of credits during the year to Accounts 810, 811, and 812.
- If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas Gas Used Dth (c)	Natural Gas Amount of Credit (in dollars) (d)
1	810 Gas Used for Compressor Station Fuel - Credit			
2	811 Gas Used for Products Extraction - Credit			
3	Gas Shrinkage and Other Usage in Respondent's Own Processing - Credit			
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others - Credit			
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)			
6	Natural Gas Used - Liquefaction Process	842.1	8,484	12,932
7	Natural Gas Used - Vaporization Process	842.1	3,083	4,699
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	Total		11,567	17,631

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2021	Year/Period of Report End of 2020/Q4
--	---	---	---

Miscellaneous General Expenses (Account 930.2)

1. Provide the information requested below on miscellaneous general expenses.
2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.

Line No.	Description (a)	Amount (in dollars) (b)
1	Industry association dues.	
2	Experimental and general research expenses	
2a	a. Gas Research Institute (GRI)	
2b	b. Other	
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	
4	Other expenses	
5	Membership Dues	282,096
6	Board of Directors Compensation	128,670
7	Miscellaneous	(2,028)
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25	TOTAL	408,738

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2021	Year/Period of Report End of 2020/Q4
--	---	---	---

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)

- Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
- Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)
1	Intangible plant				
2	Production plant, manufactured gas	1,199,922			
3	Production and Gathering Plant				
4	Products extraction plant				
5	Underground Gas Storage Plant (footnote details)				
6	Other storage plant	2,330,282			
7	Base load LNG terminaling and processing plant				
8	Transmission Plant				
9	Distribution plant	79,401,097			
10	General Plant (footnote details)	1,238,890			
11	Common plant-gas	8,515,826			
12	Total	92,686,017	—	—	—

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2021	Year/Period of Report End of 2020/Q4
--	---	---	---

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)

obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)	Functional Classification (a)
1	381,878		381,878	Intangible plant
2			1,199,922	Production plant, manufactured gas
3			—	Production and Gathering Plant
4			—	Products extraction plant
5			—	Underground Gas Storage Plant (footnote details)
6			2,330,282	Other storage plant
7			—	Base load LNG terminaling and processing plant
8			—	Transmission Plant
9			79,401,097	Distribution plant
10			1,238,890	General Plant (footnote details)
11	16,523,445		25,039,271	Common plant-gas
12	16,905,323	—	109,591,340	Total

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2021	Year/Period of Report End of 2020/Q4
--	---	---	---

Regulatory Commission Expenses (Account 928)

- Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
- In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	in the matter of various proceedings before				
2	the Maryland Public Service Commission	—	148,361	148,361	294,695
3					—
4					—
5					—
6					—
7					—
8					—
9					—
10					—
11					—
12					—
13					—
14					—
15					—
16					—
17					—
18					—
19					—
20					—
21					—
22					—
23					—
24					—
25	TOTAL	—	148,361	148,361	294,695

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2021	Year/Period of Report End of 2020/Q4
--	---	---	---

Regulatory Commission Expenses (Account 928)

3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. Identify separately all annual charge adjustments (ACA).
5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.
6. Minor items (less than \$250,000) may be grouped.

Line No.	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
1							
2	Gas	928		171,460	928	148,361	317,794
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25			—	171,460		148,361	317,794

Name of Respondent Baltimore Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	DATE OF REPORT (Mo. Da. Yr.) 5/31/2021	Year of Report Dec. 31, 2020
FOOTNOTE DATA			

Schedule Page: 350 Line No: 2 Column b

Amortization period is 3 years.

THIS PAGE INTENTIONALLY LEFT BLANK

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2021	Year/Period of Report End of 2020/Q4
--	---	---	---

Gas Storage Projects				
1. Report injections and withdrawals of gas for all storage projects used by respondent.				
Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
	STORAGE OPERATIONS (in Dth)			
1	Gas Delivered to Storage			
2	January			
3	February			
4	March			
5	April			
6	May			
7	June			
8	July			
9	August			
10	September			
11	October			
12	November			
13	December	15,169,798		15,169,798
14	TOTAL (Total of lines 2 thru 13)	15,169,798	—	15,169,798
15	Gas Withdrawn from Storage			
16	January			
17	February			
18	March			
19	April			
20	May			
21	June			
22	July			
23	August			
24	September			
25	October			
26	November			
27	December	15,926,071		15,926,071
28	TOTAL (Total of lines 16 thru 27)	15,926,071	—	15,926,071

Name of Respondent Baltimore Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	DATE OF REPORT (Mo. Da. Yr.) 5/31/2021	Year of Report Dec. 31, 2020
FOOTNOTE DATA			

Schedule Page: 512 Line No: 13 Column b

Amount is for the full year 2020.

Schedule Page: 512 Line No: 27 Column b

Amount is for the full year 2020.

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2021	Year/Period of Report End of 2020/Q4
--	---	---	---

Gas Storage Projects

- On line 4, enter the total storage capacity certificated by FERC.
- Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.

Line No.	Item (a)	Total Amount (b)
	STORAGE OPERATIONS	
1	Top or Working Gas End of Year	
2	Cushion Gas (Including Native Gas)	
3	Total Gas in Reservoir (Total of line 1 and 2)	
4	Certificated Storage Capacity	22,081,621
5	Number of Injection - Withdrawal Wells	
6	Number of Observation Wells	
7	Maximum Days' Withdrawal from Storage	266,938
8	Date of Maximum Days' Withdrawal	01/20/2020
9	LNG Terminal Companies (in Dth)	
10	Number of Tanks	
11	Capacity of Tanks	
12	LNG Volume	
13	Received at "Ship Rail"	
14	Transferred to Tanks	
15	Withdrawn from Tanks	
16	"Boil Off" Vaporization Loss	

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2021	Year/Period of Report End of 2020/Q4
--	---	---	---

Auxiliary Peaking Facilities

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery? (e)
1	Baltimore City	Natural Gas Liquefaction			
2		and Storage Plant	322,056	56,407,427	No
3					
4	Baltimore County	Propane Storage Underground			
5		and Above Ground Facilities	85,000	39,150,725	Yes
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2021	Year/Period of Report End of 2020/Q4
--	---	---	---

Gas Account - Natural Gas

- The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
- Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
- Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
- Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
- Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
- If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
- Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
- Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
- Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
- Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only (d)
01	Name of System:			
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)		49,648,231	
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305		
6	Gas of Others Received for Distribution (Account 489.3)	301	47,205,738	
7	Gas of Others Received for Contract Storage (Account 489.4)	307		
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328		
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
12	Other Gas Withdrawn from Storage (Explain)		451,631	
13	Gas Received from Shippers as Compressor Station Fuel			
14	Gas Received from Shippers as Lost and Unaccounted for			
15	Other Receipts (Specify) (footnote details)		(462,326)	
16	Total Receipts (Total of lines 3 thru 15)		96,843,274	—
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)		49,772,853	
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305		
21	Deliveries of Gas Distributed for Others (Account 489.3)	301	46,053,606	
22	Deliveries of Contract Storage Gas (Account 489.4)	307		
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328		
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Explain)			
28	Gas Used for Compressor Station Fuel	509		
29				
30	Total Deliveries (Total of lines 18 thru 29)		95,826,459	—
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		1,016,815	
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		96,843,274	—

Name of Respondent Baltimore Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	DATE OF REPORT (Mo. Da. Yr.) 5/31/2021	Year of Report Dec. 31, 2020
FOOTNOTE DATA			

Schedule Page: 520 Line No: 12 Column c

Primarily output from peak shaving facilities.

Schedule Page: 520 Line No: 15 Column c

Primarily LNG placed in storage.

Schedule Page: 520 Line No: 32 Column c

System delivery losses.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Baltimore Gas and Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 5/31/2021	End of <u>2020/Q4</u>

System Maps

1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.
2. Indicate the following information on the maps:
 - (a) Transmission lines.
 - (b) Incremental facilities.
 - (c) Location of gathering areas.
 - (d) Location of zones and rate areas.
 - (e) Location of storage fields.
 - (f) Location of natural gas fields.
 - (g) Location of compressor stations.
 - (h) Normal direction of gas flow (indicated by arrows).
 - (i) Size of pipe.
 - (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc.
 - (k) Principal communities receiving service through the respondent's pipeline.
3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.
4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.

In compliance with the Maryland Public Service Commission Regulations, an updated system map for Baltimore Gas and Electric Company was submitted to the Engineering Division of the Maryland Public Service Commission on December 16, 2020 by Baltimore Gas and Electric Company's Asset Data Management Unit.

THIS PAGE INTENTIONALLY LEFT BLANK

INDEX

Accrued and prepaid taxes	262-263
Accumulated provision for depreciation of	
gas utility plant	219
utility plant (summary)	200-201
Advance to associated companies	222
Associated companies	
advances from	256
advances to	222-223
control over respondent	102
corporations controlled by respondent	103
investment in	222-223
service contracts charges	357
Attestation 1	
Balance Sheet, comparative	110-113
Bonds	256-257
Capital Stock	250-251
discount	254
expense	254
premiums	252
reacquired	251
subscribed	252
Cash flows, statement of	120-121
Changes -- important during the year	108
Compressor Stations	508-509
Construction	
overhead procedures, general description of	218
work in progress -- other utility departments	200-201
Contracts, service charges	357
Control	
corporations controlled by respondent	103
over respondent	102
security holders and voting powers	107
CPA Certification, this report form	i
Current and accrued	
liabilities, miscellaneous	268
Deferred	
credits, other	269
debits, miscellaneous	233
income taxes, accumulated	234-235
income taxes, accumulated-other property	274-275
income taxes, accumulated-other	276-277
regulatory expenses	350-351
Definitions, this report form	iv
Depletion	
amortization and depreciation of gas plant	336-338

and amortization of producing natural gas land and land rights	336-338
Depreciation	
gas plant	336-338
gas plant in service	219
Discount on Capital Stock	254
Dividend appropriations	118-119
Earnings, retained	118-119
Exchange and imbalance transactions	328
Expenses, gas operation and maintenance	320-325
Extraordinary property losses	230
Filing Requirements, this report form	i-iii
Footnote Data	551-552
Gas account -- natural	520
Gas	
exchanged, natural	328
received	328
stored underground	220
used in utility operations, credit	331
plant in service	204-209
Gathering revenues	302-303
General description of construction overhead procedures	218
General information	101
Income	
deductions -- details	256-259, 340
statement of, for year	114-116
Installments received on capital stock	252
Interest	
on debt to associated companies	340
on long-term from investment, advances, etc.	256-257
Instructions for filing the FERC Form No. 2	i-iii
Investment	
in associated companies	222-223
other	222-223
subsidiary companies	224-225
securities disposed of during year	222-223
temporary cash	222-223
Law, excerpts applicable to this report form	iv
List of Schedules, this report form	43864
Legal proceedings during year	108
Long-term debt	256-257
assumed during year	255
retained during year	255
Management and engineering contracts	357
Map, system	522
Miscellaneous general expense	335

Notes	256-257
Payable, advances from associated companies	256-257
to balance sheet	122
to financial statement	122
to statement of income for the year	122
Operating	
expenses -- gas	317-325
revenues -- gas	300-301
Other	
donations received from stockholders	253
gains on resale or cancellation of reacquired capital stock	253
miscellaneous paid-in capital	253
other supplies expense	334
paid-in capital	253
reduction in par or stated value of capital stock	253
regulatory assets	232
regulatory liabilities	278
Peak deliveries, transmission system,	518
Peaking facilities, auxiliary	519
Plant -- gas	
construction work in progress	216
held for future use	214
leased from others	212
leased to others	213
Plant --Utility	
accumulated provisions (summary)	200-201
leased to others, income from	213
Premium on capital stock	252
Prepaid taxed	262-263
Prepayments	230
Professional services, charges for	357
Property losses, extraordinary	230
Reacquired	
capital stock	250-251
long-term debt	256-257
Receivers' certificate	256-257
Reconciliation of reported net income with taxable income from Federal income taxes	261
Regulatory commission expenses	350-351
Regulatory commission expenses -- deferred	232
Retained earnings	
appropriated	118-119
statement of	118-119

unappropriated	118-119
Revenues	
from storing gas of others	306-307
from transportation of gas through gathering facilities	302-303
from transportation of gas through transmission facilities	304-305
gas operating	300
Salaries and wages, distribution of	354-355
Sales	300-301
Securities	
disposed of during year	222-223
holders and voting powers	107
investment in associated companies	222-223
investment, others	222-223
issued or assumed during year	255
refunded or retired during year	255
registered on a national exchange	250-251,
Stock liability for conversion	256-257
Storage	
of natural gas, underground	512-513
revenues	306-307
Taxes	
accrued and prepaid	262-263
charged during the year	262-263
on income, deferred -- accumulated	222-223
reconciliation of net income for	234-235
reconciliation of net income for	261
Transmission	
and compression of gas by others	332
lines	514
revenues	304-305
system peak deliveries	518
Unamortized	
debt discount and expense	258-259
loss and gain on reacquired debt	260
premium on debt	258-259
Underground	
storage of natural gas, expense, operating data, plant	512-513
Uncovered plant and regulatory study costs	230

BALTIMORE GAS AND ELECTRIC COMPANY
 Account 930.1 - General Advertising Expenses
 Year Ended December 31, 2020

	Electric	Gas	Total
Promotional Advertising	841,312	432,341	1,273,652
Miscellaneous	7,812	3,715	11,527
Total Account 930.1	849,124	436,055	1,285,179

BALTIMORE GAS AND ELECTRIC COMPANY
 Account 930.2 - Miscellaneous General Expenses
 Year Ended December 31, 2020

	Electric	Gas	Total
Industry Association Dues	403,341	282,096	685,437
Board of Directors Compensation	269,690	128,670	398,360
Miscellaneous	112,476	(2,028)	110,448
Total Account 930.2	785,507	408,738	1,194,245

BALTIMORE GAS AND ELECTRIC COMPANY

ENERGY TAXES AND PROPERTY TAXES PAID TO EACH MUNICIPAL, COUNTY CENTER AND STATE AGENCY IN MARYLAND

YEAR ENDED DECEMBER 31, 2020

Property Taxes Imposed on BGE and Paid by BGE

TYPE OF TAX	TAXES PAID
Property - Maryland and Local	
(Land, Operating Real Property,	
Operating Personal Property, Storm Water Fees, and Easements)	
Aberdeen, MD	\$ -
Anne Arundel Co.	140,211
Baltimore, MD	49,341,768
Baltimore Co.	220,652
Bowie, MD	-
Carroll Co.	7,005
Cecil Co.	-
Chesapeake Beach, MD	-
City of Annapolis, MD	-
City of Laurel, MD	-
Frederick Co.	-
Hampstead, MD	-
Harford Co.	92
Havre de Grace, MD	-
Howard Co.	215
Manchester, MD	-
Maryland	-
Montgomery Co.	1,625
Mt. Airy, MD	-
Bel Air, MD	-
Calvert Co.	-
North Beach, MD	-
Perryville, MD	-
Prince George's Co.	13,954
Sykesville, MD	-
Westminster, MD	-
City of Glenarden, MD	-
Highland Beach, MD	-
City of Hyattsville, MD	\$ -
Total Property Taxes	\$ 49,725,522

A small portion of each jurisdictional payment listed above includes state taxes.
 The total state property taxes paid in 2020 and included in the above total is \$955,001.
 Note: Cash property tax payments significantly decreased in 2020 as compared to 2019 due to the delayed issuance of property tax bills as a result of the COVID-19 pandemic, thereby decreasing the 2020 payments compared to those in 2019.

Energy Taxes Imposed on the Customer & Collected and Paid by BGE:

TYPE OF TAX	TAXES COLLECTED & PAID
Energy Taxes	
Anne Arundel County Utility Tax	\$ 5,225,515
Baltimore City Utility Tax	39,878,696
Baltimore County Utility Tax	13,173,020
Prince George's County Energy Tax	\$ 15,525,730
Total Energy Taxes	\$ 73,802,962

Energy Taxes Imposed on BGE & Paid by BGE:

TYPE OF TAX	TAXES PAID
Energy Taxes	
Montgomery County Fuel-Energy	\$ 2,935,863
Total Energy Taxes	\$ 2,935,863

**SUBSIDIARIES OF
BALTIMORE GAS AND ELECTRIC COMPANY
As of December 31, 2020**

None

**BUSINESS ACTIVITIES OF
BALTIMORE GAS AND ELECTRIC COMPANY
PARENT AND SUBSIDIARIES
As of December 31, 2020**

EXELON CORPORATION

SIC: 4931 - Electric & Other Services Combined

2020 Gross Revenues - \$33,039 million

BALTIMORE GAS AND ELECTRIC COMPANY

SIC: 4931 - Electric & Other Services Combined

2020 Gross Revenues - \$3,098 million

**RF HoldCo LLC*
100 Constellation Way
Baltimore, MD 21202**

* In February 2010, Constellation Energy completed the formation of a new special purpose subsidiary named RF HoldCo to hold all the common equity interests in BGE. As of March 12, 2012, RF HoldCo is owned by Exelon Energy Delivery Company (EEDC). EEDC is owned by Exelon Corporation which merged with Constellation Energy.

BALTIMORE GAS AND ELECTRIC COMPANY
Trustees for Long Term Debt
As of December 31, 2020

<u>Long Term Debt</u>	<u>Trustee</u>	<u>Trustee Address</u>
3.35% Notes	Deutsche Bank Trust Company Americas	60 Wall Street, 16th Floor New York, New York 10005
2.80% Notes	Deutsche Bank Trust Company Americas	60 Wall Street, 16th Floor New York, New York 10005
3.50% Notes	Deutsche Bank Trust Company Americas	60 Wall Street, 16th Floor New York, New York 10005
5.20% Notes	The Bank of New York Mellon Trust Company, N.A.	525 William Penn Place, 38th Floor Pittsburgh, PA 15259
6.35% Notes	Deutsche Bank Trust Company Americas	60 Wall Street, 16th Floor New York, New York 10005
2.40% Notes	Deutsche Bank Trust Company Americas	60 Wall Street, 16th Floor New York, New York 10005
3.5% Notes	Deutsche Bank Trust Company Americas	60 Wall Street, 16th Floor New York, New York 10005
3.75% Notes	Deutsche Bank Trust Company Americas	60 Wall Street, 16th Floor New York, New York 10005
4.25% Notes	Deutsche Bank Trust Company Americas	60 Wall Street, 16th Floor New York, New York 10005
3.20% Notes	US Bank National Association	U.S. Bank National Association as Trustee under the Indenture 50 South 16th Street, Suite 200 Philadelphia, PA 19102
2.90% Notes	US Bank National Association	U.S. Bank National Association as Trustee under the Indenture 50 South 16th Street, Suite 200 Philadelphia, PA 19104

BALTIMORE GAS AND ELECTRIC COMPANY
Short-Term Debt as of December 31, 2020

<u>Name and Address</u>	<u>Character of Debt</u>	<u>Period of Debt</u>	<u>Rate of Interest</u>	<u>Total Amount of Debt</u>	<u>Security Name</u>	<u>Maturity Date</u>
			None			