

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2022)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2022)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

THE POTOMAC EDISON COMPANY

Year/Period of Report

End of 2019/Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent THE POTOMAC EDISON COMPANY		02 Year/Period of Report End of <u>2019/Q4</u>
03 Previous Name and Date of Change <i>(if name changed during year)</i> / /		
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 76 South Main Street, Akron, OH, 44308		
05 Name of Contact Person Tracy M. Ashton		06 Title of Contact Person Assistant Controller
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 76 South Main Street, Akron, OH, 44308		
08 Telephone of Contact Person, <i>Including Area Code</i> (330) 761-4111	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> / /

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Jason J. Lisowski	03 Signature Jason J. Lisowski	04 Date Signed <i>(Mo, Da, Yr)</i> 03/27/2020
02 Title Vice President and Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	None
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	None
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	None
18	Electric Plant Held for Future Use	214	None
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	None
23	Allowances	228(ab)-229(ab)	None
24	Extraordinary Property Losses	230	None
25	Unrecovered Plant and Regulatory Study Costs	230	None
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	None
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	None

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	None
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	None
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	None
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	None
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	None
64	Hydroelectric Generating Plant Statistics	406-407	None
65	Pumped Storage Generating Plant Statistics	408-409	None
66	Generating Plant Statistics Pages	410-411	None

Name of Respondent
THE POTOMAC EDISON COMPANY

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2019/Q4

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	None
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	

Stockholders' Reports Check appropriate box:

- Two copies will be submitted
- No annual report to stockholders is prepared

Name of Respondent THE POTOMAC EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Jason J. Lisowski, Vice President and Controller
76 South Main Street
Akron, Ohio 44308

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Maryland - December 31, 1923
Virginia - May 31, 1974

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Utility - Maryland
Electric Utility - Virginia (Transmission only as of June 1, 2010)
Electric Utility - West Virginia

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
(2) No

Name of Respondent THE POTOMAC EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

The Potomac Edison Company is a wholly owned subsidiary of FirstEnergy Corp.

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Allegheny Pittsburgh Coal	Owner of coal reserves	25%	
2				
3	PE Transferring Agent, LLC	Special purpose entity as an	100%	
4		agent for property transfers		
5				
6	PE Renaissance Funding, LLC	Special purpose entity to be	100%	
7		used for financing of Fort		
8		Martin scrubber construction.		
9				
10	PE Environmental Funding, LLC	Special purpose entity to be	100%	
11		used for financing of Fort		
12		Martin scrubber construction.		
13				
14	PATH Allegheny Maryland Transmission	Design and maintain electric	5%	
15	Company, LLC	transmission facilities and		
16		engage in any activites		
17		related thereto		
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FOOTNOTE DATA			

Schedule Page: 103 Line No.: 1 Column: d
 Associated companies Monongahela Power Company and West Penn Power Company own the remaining stock.

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President	S.L. Belcher	604,308
2	Senior Vice President and Chief Financial Officer	S.E. Strah	643,599
3	Senior Vice President and General Counsel	R.P. Reffner	537,594
4	Vice President, Deputy General Counsel and	E.L. Yeboah-Amankwah	346,050
5	Corporate Secretary		
6	Vice President and Controller	J.J. Lisowski	296,731
7	Vice President and Treasurer	S.R. Staub	364,190
8	Vice President	J.A. Sears	228,784
9			
10	Executive Vice President of Finance	J.F. Pearson	161,471
11	Executive Vice President, Corporate Strategy,	L.L. Vespoli	185,628
12	Regulatory Affairs and Chief Legal Officer		
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FOOTNOTE DATA			

Schedule Page: 104 Line No.: 10 Column: b

Effective April 1, 2019, James Pearson was removed as Executive Vice President of Finance.

Schedule Page: 104 Line No.: 11 Column: b

Effective April 1, 2019, Leila Vespoli was removed as Executive Vice President, Corporate Strategy, Regulatory Affairs and Chief Legal Officer.

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Charles E. Jones	76 South Main Street, Akron, OH 44308
2	Director	
3		
4	Samuel L. Belcher	76 South Main Street, Akron, OH 44308
5	Director and President	
6		
7	Steven E. Strah	76 South Main Street, Akron, OH 44308
8	Director and Senior Vice President and Chief	
9	Financial Officer	
10		
11	James F. Pearson	76 South Main Street, Akron, OH 44308
12	Director and Executive Vice President of Finance	
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Name of Respondent THE POTOMAC EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 105 Line No.: 11 Column: a
 Effective April 1, 2019, James Pearson was removed as Director and Executive Vice President of Finance.

Name of Respondent
THE POTOMAC EDISON COMPANY

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2019/Q4

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?

Yes
 No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
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Name of Respondent
THE POTOMAC EDISON COMPANY

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2019/Q4

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?

Yes
 No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
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INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
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Name of Respondent THE POTOMAC EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2019/Q4</u>
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent THE POTOMAC EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

- 1. None
- 2. None
- 3. None
- 4. None
- 5. None

6. The Potomac Edison Company (PE) has authorization from the Federal Energy Regulatory Commission (FERC) to issue short-term debt securities of up to \$150 million through bank facilities and the internal utility money pool. Additionally, PE has authorization from the West Virginia Public Service Commission (WVPSC) to participate in the internal utility money pool so long as its borrowings under the money pool do not exceed \$150 million. PE has the ability to borrow from its regulated affiliates and FirstEnergy to meet its short-term working capital requirements. FirstEnergy Service Company administers this money pool and tracks surplus funds of FirstEnergy and the respective regulated subsidiary, as well as proceeds available from bank borrowings. Companies receiving a loan under the money pool agreements must repay the principal amount of the loan, together with accrued interest, within 364 days of borrowing the funds. The rate of interest is the same for each company receiving a loan from their respective pool and is based on the average cost of funds available through the pool. The average interest rate for borrowings during 2019 was 2.27% per annum.

- 7. None
- 8. PE employees, represented by UWUA Local 102, were provided with a 3% general wage increase, effective November 1, 2019.
- 9. See Notes 5 and 6 of Notes to Financial Statements relating to Regulatory Matters and Commitments and Contingencies.
- 10. None
- 11. Reserved
- 12. None
- 13. See pages 104 and 105.
- 14. None

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	2,440,941,044	2,323,097,809
3	Construction Work in Progress (107)	200-201	66,423,869	53,836,688
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		2,507,364,913	2,376,934,497
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,041,378,428	997,787,341
6	Net Utility Plant (Enter Total of line 4 less 5)		1,465,986,485	1,379,147,156
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		1,465,986,485	1,379,147,156
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		3,980,782	3,983,016
19	(Less) Accum. Prov. for Depr. and Amort. (122)		93,114	84,159
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	-53,952,953	-59,954,422
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		0	0
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		7,826,800	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		-42,238,485	-56,055,565
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		10,000	9,310,000
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		31,346,350	44,469,216
41	Other Accounts Receivable (143)		3,248,573	3,362,315
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		1,735,859	2,511,671
43	Notes Receivable from Associated Companies (145)		0	19,105,607
44	Accounts Receivable from Assoc. Companies (146)		36,251,220	22,247,459
45	Fuel Stock (151)	227	0	0
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	0	0
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		18,594,428	18,379,063
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		11,466	1,729,662
61	Accrued Utility Revenues (173)		58,911,368	58,484,963
62	Miscellaneous Current and Accrued Assets (174)		14,263	0
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		146,651,809	174,576,614
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		2,976,344	3,092,047
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	146,842,975	141,118,288
73	Prelim. Survey and Investigation Charges (Electric) (183)		28,347	93,493
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		5,759,732	3,876,486
77	Temporary Facilities (185)		257,903	251,238
78	Miscellaneous Deferred Debits (186)	233	75,808,557	92,994,953
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	6,218	5,716
81	Unamortized Loss on Reaquired Debt (189)		107,374	172,337
82	Accumulated Deferred Income Taxes (190)	234	135,922,643	161,464,410
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		367,710,093	403,068,968
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		1,938,109,902	1,900,737,173

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	223,850	223,850
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	356,406,093	354,318,971
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	194,852,352	156,219,301
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	39,438,141	33,436,672
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	3,329,733	5,102,213
16	Total Proprietary Capital (lines 2 through 15)		594,250,169	549,301,007
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	500,000,000	500,000,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		0	0
24	Total Long-Term Debt (lines 18 through 23)		500,000,000	500,000,000
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		11,785,975	677,422
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		4,556,493	4,660,827
29	Accumulated Provision for Pensions and Benefits (228.3)		12,014,471	32,786,818
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		188,607	171,484
35	Total Other Noncurrent Liabilities (lines 26 through 34)		28,545,546	38,296,551
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		29,780,960	42,220,360
39	Notes Payable to Associated Companies (233)		26,262,629	0
40	Accounts Payable to Associated Companies (234)		81,820,351	34,177,037
41	Customer Deposits (235)		21,825,738	22,811,401
42	Taxes Accrued (236)	262-263	8,835,968	13,409,919
43	Interest Accrued (237)		6,866,929	6,836,234
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		530,793	584,707
48	Miscellaneous Current and Accrued Liabilities (242)		14,158,296	23,113,361
49	Obligations Under Capital Leases-Current (243)		1,974,815	805,228
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		192,056,479	143,958,247
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		6,090,990	6,079,228
57	Accumulated Deferred Investment Tax Credits (255)	266-267	0	0
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	72,257,494	69,038,161
60	Other Regulatory Liabilities (254)	278	167,658,739	221,164,692
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		293,929,739	286,318,252
64	Accum. Deferred Income Taxes-Other (283)		83,320,746	86,581,035
65	Total Deferred Credits (lines 56 through 64)		623,257,708	669,181,368
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		1,938,109,902	1,900,737,173

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	832,817,246	892,123,674		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	587,253,271	681,284,156		
5	Maintenance Expenses (402)	320-323	46,846,446	34,595,647		
6	Depreciation Expense (403)	336-337	61,859,158	62,108,208		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	369	435		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	4,579,898	2,899,065		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		900,202	5,574,543		
13	(Less) Regulatory Credits (407.4)		515,400	14,468,792		
14	Taxes Other Than Income Taxes (408.1)	262-263	46,090,684	45,893,301		
15	Income Taxes - Federal (409.1)	262-263	-8,789,433	2,572,629		
16	- Other (409.1)	262-263	-410,969	214,039		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	83,416,958	79,490,001		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	59,262,026	70,418,497		
19	Investment Tax Credit Adj. - Net (411.4)	266				
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		17,122	19,138		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		761,986,280	829,763,873		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		70,830,966	62,359,801		

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		70,830,966	62,359,801		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		2,092,285	3,080,227		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1,092,828	2,570,013		
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)		2,166			
35	Nonoperating Rental Income (418)		-8,955	-8,955		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	6,038,690	6,245,116		
37	Interest and Dividend Income (419)		1,220,133	1,941,185		
38	Allowance for Other Funds Used During Construction (419.1)		2,113,035	2,548,521		
39	Miscellaneous Nonoperating Income (421)		-283,891	-80,689		
40	Gain on Disposition of Property (421.1)					
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		10,076,303	11,155,392		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		67,467	37,581		
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		209,250	187,535		
46	Life Insurance (426.2)		-418,361	32,231		
47	Penalties (426.3)		927			
48	Exp. for Certain Civic, Political & Related Activities (426.4)		17,867	20,852		
49	Other Deductions (426.5)		301,164	900		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		178,314	279,099		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	-1,856,797	-1,259,471		
53	Income Taxes-Federal (409.2)	262-263	515,662	613,774		
54	Income Taxes-Other (409.2)	262-263	200,030	237,821		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	12	7,698		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	58	20,125		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-1,141,151	-420,303		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		11,039,140	11,296,596		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		21,391,000	21,391,352		
63	Amort. of Debt Disc. and Expense (428)		115,703	115,704		
64	Amortization of Loss on Reaquired Debt (428.1)		64,962	64,962		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		229,903	9,395		
68	Other Interest Expense (431)		1,713,859	1,817,166		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,279,841	924,128		
70	Net Interest Charges (Total of lines 62 thru 69)		22,235,586	22,474,451		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		59,634,520	51,181,946		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		59,634,520	51,181,946		

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		156,219,301	147,626,055
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Accounting Change - Cumulative Effect Adjustment			(1,380,804)
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			(1,380,804)
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		53,595,830	44,936,830
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	Dividends on Common Stock		-15,000,000	(35,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-15,000,000	(35,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		37,221	37,220
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		194,852,352	156,219,301
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		194,852,352	156,219,301
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		33,436,672	27,228,776
50	Equity in Earnings for Year (Credit) (Account 418.1)		6,038,690	6,245,116
51	(Less) Dividends Received (Debit)		37,221	37,220
52				
53	Balance-End of Year (Total lines 49 thru 52)		39,438,141	33,436,672

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	59,634,520	51,181,946
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	66,456,547	65,026,846
5	Amortization (Deferral) of Regulatory Assets, Net	700,466	3,919,193
6	Deferred Purchase Power and Other Costs	-29,953,748	24,228,023
7	Pension Trust Contribution	-6,000,000	-17,000,000
8	Deferred Income Taxes (Net)	24,154,886	9,058,952
9	Investment Tax Credit Adjustment (Net)		
10	Net (Increase) Decrease in Receivables	1,686,460	8,990,348
11	Net (Increase) Decrease in Inventory		
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	29,739,344	-5,783,903
14	Net (Increase) Decrease in Other Regulatory Assets		
15	Net Increase (Decrease) in Other Regulatory Liabilities		
16	(Less) Allowance for Other Funds Used During Construction	2,113,035	2,548,521
17	(Less) Undistributed Earnings from Subsidiary Companies	6,038,690	6,245,116
18	Other (provide details in footnote):	-25,382,809	7,971,662
19	Pension and OPEB Mark-to-Market Adjustment	-7,676,364	13,690,948
20	Retirement Benefits, Net of Payments	-9,809,704	-12,719,705
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	95,397,873	139,770,673
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-126,665,142	-123,181,510
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-2,113,035	-2,548,521
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-124,552,107	-120,632,989
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies	19,105,607	35,097,918
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
 (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
 (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
 (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48	Cost of Removal and Adjustment	-10,550,806	-8,641,222
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):	609,802	-3,333
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-115,387,504	-94,179,626
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)	26,262,629	
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	26,262,629	
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		-79,775
77	Payments on Capital Lease Obligations	-572,998	-1,201,272
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-15,000,000	-35,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	10,689,631	-36,281,047
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-9,300,000	9,310,000
87			
88	Cash and Cash Equivalents at Beginning of Period	9,310,000	
89			
90	Cash and Cash Equivalents at End of period	10,000	9,310,000

Name of Respondent THE POTOMAC EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
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FOOTNOTE DATA

Schedule Page: 120 Line No.: 18 Column: b

2019

Other Operating:

Amortization of Prepaid Purchase Power	\$	5,537,402
Contributions in Aid of Construction		4,872,729
Changes in Cash Collateral		(8,793,724)
Vegetation Management Surcharge		(24,378,557)
Other		<u>(2,620,659)</u>
	\$	(25,382,809)

Schedule Page: 120 Line No.: 18 Column: c

2018

Other Operating:

Amortization of Prepaid Purchase Power	\$	5,564,170
Contributions in Aid of Construction		1,663,495
Changes in Cash Collateral		9,344,558
Vegetation Management Surcharge		(8,325,560)
Other		<u>(275,001)</u>
	\$	7,971,662

Name of Respondent THE POTOMAC EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2019/Q4</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
 SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent THE POTOMAC EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

1. ORGANIZATION AND BASIS OF PRESENTATION

The Potomac Edison Company (PE), is a wholly owned subsidiary of FirstEnergy Corp. (FE), and is incorporated in Maryland and Virginia. PE owns transmission assets in Maryland, West Virginia and Virginia and provides distribution services to customers in Maryland and West Virginia. PE is subject to regulation by the Maryland Public Service Commission (MDPSC), the West Virginia Public Service Commission (WVPSC), the Virginia State Corporation Commission (VSCC) and the Federal Energy Regulatory Commission (FERC).

BASIS OF PRESENTATION

The accompanying financial statements have been prepared in accordance with FERC accounting requirements as set forth in the Uniform System of Accounts and accounting releases, which differ from Generally Accepted Accounting Principles in the United States of America (GAAP). The significant differences between FERC and GAAP related to these financial statements include the following:

- Wholly owned subsidiaries that are consolidated under GAAP are accounted for under the equity method of accounting under FERC. As such investment in subsidiaries are reflected under the equity method of accounting on the FERC income statement, balance sheet and cash flow statement, and on a consolidated basis on the GAAP income statement, balance sheet and cash flow statement
- Deferred Income Taxes are recorded on a gross basis on the FERC balance sheet with deferred tax assets and deferred tax liabilities being reported separately.
- Asset removal costs are classified as accumulated depreciation on the FERC balance sheet and regulatory liability for GAAP.
- For income statement purposes, there are differences in items included in Operating Income and Other Income and Deductions under GAAP and FERC reporting, including costs which are recorded in operating expenses for GAAP and non-operating expenses for FERC, such as interest expense related to finance leases.
- Regulatory Assets and Liabilities per GAAP differ from Regulatory Assets and Liabilities per FERC because Account 189, Unamortized loss are regulatory assets on reacquired debt for GAAP statements but not for FERC statements.
- Vegetation management that is shown as a regulatory asset for FERC purposes and utility plant for GAAP.
- Estimated interest and penalties related to uncertain tax positions are recorded as part of interest expense and penalties respectively under FERC and as a component of income tax expense under GAAP.
- As a result of the merger with FirstEnergy Corp., together with its consolidated subsidiaries (FirstEnergy), purchase accounting adjustments and reclassifications were made for GAAP reporting, but not for FERC reporting, to reclassify accumulated depreciation to property, plant and equipment.
- Finance and operating leases are recorded on a net basis in Plant in Service on the FERC balance sheet.
- Finance lease liabilities are included within other current and non-current liabilities on the FERC balance sheet while these amounts are included as a part of debt on the GAAP balance sheet.
- Unamortized debt issuance costs are included in deferred charges on the FERC balance sheet and an offset to long-term debt on the GAAP balance sheet.
- Deferred purchased power and fuel costs are included in operating expenses for FERC purposes and Amortization of regulatory assets, net for GAAP.
- Regulatory Assets and Liabilities presented on a gross basis on the FERC balance sheet with Regulatory Assets and Liabilities netted for GAAP.
- Pension and Other Post-employment Benefits (OPEB) non-service costs are reported in Operation and Maintenance expenses on the FERC income statement and within Miscellaneous income, net on the GAAP income statement.

PE complies with the regulations, orders, policies and practices prescribed by FERC, the MDPSC, the VSCC and the WVPSC. The preparation of financial statements requires management to make periodic estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and disclosure of contingent assets and liabilities. Actual results could differ from these estimates. The reported results of operations are not indicative of results of operations for any future period.

ACCOUNTING FOR THE EFFECTS OF REGULATION

Regulatory assets represent incurred costs that have been deferred because of their probable future recovery from customers through regulated rates. Regulatory liabilities represent amounts that are expected to be credited to customers through future regulated rates or amounts collected from customers for costs not yet incurred.

REVENUES AND RECEIVABLES

PE's principal business is providing electric service to customers in Maryland and West Virginia. PE's retail customers are metered on a cycle basis. Electric revenues are recorded based on energy delivered through the end of the calendar month. An estimate of

Name of Respondent THE POTOMAC EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

unbilled revenues is calculated to recognize electric service provided from the last meter reading through the end of the month. This estimate includes many factors, among which are historical customer usage, load profiles, estimated weather impacts, customer shopping activity and prices in effect for each class of customer. In each accounting period, PE accrues the estimated unbilled amount as revenue and reverses the related prior period estimate.

Receivables from customers include distribution and retail electric sales to residential, commercial and industrial customers. There was no material concentration of receivables as of December 31, 2019 and 2018, with respect to any particular segment of PE's customers. Billed and unbilled customer receivables were \$30 million and \$59 million, respectively, as of December 31, 2019 and \$42 million and \$59 million, respectively, as of December 31, 2018. There was no material concentration of receivables as of December 31, 2019 and 2018, with respect to any particular segment of PE's customers.

PROPERTY, PLANT AND EQUIPMENT

Property, plant and equipment reflects original cost (net of any impairments recognized), including payroll and related costs such as taxes, employee benefits, administrative and general costs, and interest costs incurred to place the assets in service. The costs of normal maintenance, repairs and minor replacements are expensed as incurred. PE recognizes liabilities for planned major maintenance projects as they are incurred.

PE provides for depreciation on a straight-line basis at various rates over the estimated lives of property included in plant in service. Depreciation expense was approximately 2.8% and 2.9% of average depreciable property in 2019 and 2018, respectively.

PE evaluates long-lived assets classified as held and used for impairment when events or changes in circumstances indicate the carrying value of the long-lived assets may not be recoverable. First, the undiscounted future cash flows attributable to the assets is compared with the carrying value of the assets is greater than the undiscounted future cash flows, an impairment charge is recognized equal to the amount the carrying value of the assets exceeds its estimated fair value.

PREPAID PURCHASE POWER

In April 2007 and December 2009, MP Environmental Funding LLC, an indirect subsidiary of Monongahela Power Company (MP), and PE Environmental Funding LLC, an indirect subsidiary of PE, issued environmental control bonds. These bonds securitize the right to collect an environmental control surcharge that MP and PE impose on their retail customers in West Virginia. PE contributed its net bond proceeds from its issuances of these bonds to MP as a prepayment for power, with MP recording the receipt of the proceeds as unearned revenue. The carrying amount of this power prepayment is designated as "Prepaid purchased power" on PE's Balance Sheets. This power expense is recognized to the same extent that PE depreciates the portion of the scrubber fixed assets financed by PE's bonds.

COMMON STOCK

PE is authorized to issue 26,000,000 shares of common stock, \$0.01 par value, as of December 31, 2019. As of December 31, 2019 and 2018, there were 22,385,000 common shares outstanding.

NEW ACCOUNTING PRONOUNCEMENTS

Recently Adopted Pronouncements

Accounting Standard Update (ASU) 2016-02, "*Leases (Topic 842)*" (Issued February 2016 and subsequently updated to address implementation questions): The new guidance will require organizations that lease assets with lease terms of more than 12 months to recognize assets and liabilities for the rights and obligations created by those leases on their balance sheets as well as new qualitative and quantitative disclosures. PE implemented a third-party software tool that assisted with the initial adoption and will assist with ongoing compliance. PE chose to apply the requirements of the standard in the period of adoption (January 1, 2019) with no restatement of prior periods. Upon adoption, on January 1, 2019, PE increased assets and liabilities by approximately \$10 million; but no impact to results of operations or cash flows. See Note 4, "Leases," for additional information on PE's leases.

Recently Issued Pronouncements - The following new authoritative accounting guidance issued by the Financial Accounting Standards Board (FASB) has not yet been adopted. Unless otherwise indicated, PE is currently assessing the impact such guidance may have on its financial statements and disclosures, as well as the potential to early adopt where applicable. PE has assessed other FASB issuances of new standards not described below and has not included these standards based upon the current expectation that such new standards will not significantly impact PE's financial reporting.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
THE POTOMAC EDISON COMPANY			
NOTES TO FINANCIAL STATEMENTS (Continued)			

ASU 2016-13, "Financial Instruments - Credit Losses (Topic 326): Measurement of Credit Losses on Financial Instruments" (issued June 2016 and subsequently updated). ASU 2016-13 removes all recognition thresholds and will require companies to recognize an allowance for credit losses for the difference between the amortized cost basis of a financial instrument and the amount of amortized cost that the company expects to collect over the instrument's contractual life. The ASU is effective for fiscal years, and interim periods within those fiscal years, beginning after December 15, 2019, with early adoption permitted. PE has analyzed its financial instruments within the scope of this guidance, primarily trade receivables, and does not expect a material impact to its financial statements upon adoption in 2020.

ASU 2018-15, "Intangibles-Goodwill and Other-Internal-Use Software (Subtopic 350-40): Customer's Accounting for Implementation Costs Incurred in a Cloud Computing Arrangement That Is a Service Contract" (Issued August 2018): ASU 2018-15 requires implementation costs incurred by customers in cloud computing arrangements to be deferred and recognized over the term of the arrangement, if those costs would be capitalized by the customers in a software licensing arrangement. The guidance will be effective for fiscal years, and interim periods within those fiscal years, beginning after December 15, 2019, with early adoption permitted. PE does not expect a material impact to its financial statements upon adoption in 2020.

ASU 2019-12, "Simplifying the Accounting for Income Taxes" (Issued in December 2019): ASU 2019-12 enhances and simplifies various aspects of the income tax accounting guidance including the elimination of certain exceptions related to the approach for intraperiod tax allocation, the methodology for calculating income taxes in an interim period and the recognition of deferred tax liabilities for outside basis differences. The new guidance also simplifies aspects of the accounting for franchise taxes and enacted changes in tax laws or rates and clarifies the accounting for transactions that result in a step-up in the tax basis of goodwill. The guidance will be effective for fiscal years, and interim periods within those fiscal years, beginning after December 15, 2020, with early adoption permitted.

2. REVENUE

PE accounts for revenues from contracts with customers under ASC 606, "Revenue from Contracts with Customers." Revenue from leases, financial instruments, other contractual rights or obligations and other revenues that are not from contracts with customers are outside the scope of the new standard and accounted for under other existing GAAP. PE has elected to exclude sales taxes and other similar taxes collected on behalf of third parties from revenue as prescribed in the new standard. As a result, tax collections and remittances within the scope of this election are excluded from recognition in the income statement and instead recorded through the balance sheet. Gross receipts taxes that are assessed on PE are not subject to the election and are included in revenue.

PE's principal business is providing electric service to customers in West Virginia and Maryland. PE's distribution customers are metered on a cycle basis. An estimate of unbilled revenues is calculated to recognize electric service provided from the last meter reading through the end of the month. This estimate includes many factors, among which are historical customer usage, load profiles, estimated weather impacts and prices in effect for each class of customer. In each accounting period, PE accrues the estimated unbilled amount as revenue and reverses the related prior period estimate. Customer payments are generally due within 30 days. Retail generation sales relate to generation sales in West Virginia and Maryland that are regulated by the WVPSC and MDPSC, respectively.

PE earns revenue from state-regulated rate tariffs under which it provides distribution services to residential, commercial and industrial customers in its service territory. PE is obligated under the regulated construct to deliver power to customers reliably, as it is needed, which creates an implied monthly contract with the end-use customer. See Note 5, "Regulatory Matters," for additional information on rate recovery mechanisms. Distribution and electric revenues are recognized over time as electricity is distributed and delivered to the customer and the customers consume the electricity immediately as delivery occurs.

Retail generation sales relate to generation sales in West Virginia that are regulated by the WVPSC. Retail generation revenues are recognized over time as electricity is delivered and consumed immediately by the customer.

Wholesale sales primarily consist of generation and capacity sales into the PJM Interconnection, L.L.C. (PJM) market. PE may also purchase power from PJM to supply power to their customers. Generally, these power sales from generation and purchases to serve load are netted hourly and reported gross as either revenues or purchased power on the statements of income based on whether the entity was a net seller or buyer each hour. Capacity revenues are recognized ratably over the PJM planning year at prices cleared in the annual PJM Residual Pricing Model Base Residual Auction and incremental auctions. Capacity purchases and sales through PJM capacity auctions are reported within revenues on the Income Statement. Certain capacity income (bonuses) and charges (penalties) related to the availability of units that have cleared in the auctions are unknown and not recorded in revenue until, and unless, they occur.

PE provides transmission infrastructure owned and operated by PE to transmit electricity from generation sources to distribution facilities. PE's transmission revenue is primarily derived from stated transmission rates. Revenue requirements under stated rates are

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calculated annually by multiplying the highest one-hour peak load in each respective transmission zone by the approved, stated rate in that zone. Revenues and cash receipts for the stand-ready obligation of providing transmission service are recognized ratably over time.

3. PENSION AND OTHER POSTEMPLOYMENT BENEFITS

FirstEnergy provides noncontributory qualified defined benefit pension plans that cover substantially all of its employees and non-qualified pension plans that cover certain employees, including employees of PE. The plans provide defined benefits based on years of service and compensation levels. Under the cash-balance portion of the Pension Plan (for employees hired on or after January 1, 2014), FirstEnergy makes contributions to eligible employee retirement accounts based on a pay credit and an interest credit. In addition, FirstEnergy provides a minimum amount of noncontributory life insurance to retired employees in addition to optional contributory insurance. Health care benefits, which include certain employee contributions, deductibles and co-payments, are also available upon retirement to certain employees, their dependents and, under certain circumstances, their survivors. PE recognizes its allocated portion of the expected cost of providing pension and OPEB to employees and their beneficiaries and covered dependents from the time employees are hired until they become eligible to receive those benefits. PE also recognizes its allocated portion of obligations to former or inactive employees after employment, but before retirement, for disability-related benefits.

FirstEnergy recognizes a pension and OPEB mark-to-market adjustment for the change in the fair value of plan assets and net actuarial gains and losses annually in the fourth quarter of each fiscal year and whenever a plan is determined to qualify for a remeasurement. The remaining components of pension and OPEB expense, primarily service costs, interest on obligations, assumed return on assets and prior service costs, are recorded on a monthly basis. In 2019, the pension and OPEB mark-to-market adjustment primarily reflects a 110 bps decrease in the discount rate used to measure benefit obligations and higher than expected asset returns. PE's pension and OPEB mark-to-market adjustments for the years ended December 31, 2019 and 2018, were (\$8) million and \$14 million, respectively.

FirstEnergy's pension and OPEB funding policy is based on actuarial computations using the projected unit credit method. In January 2018, FirstEnergy satisfied its minimum required funding obligations of \$500 million and addressed funding obligations for future years to its qualified pension plan with additional contributions of \$750 million (\$17 million at PE). On February 1, 2019, FirstEnergy made a \$500 million (\$6 million at PE) voluntary cash contribution to the qualified pension plan. As a result of this contribution, FirstEnergy expects no required contributions through 2021.

Pension and OPEB costs are affected by employee demographics (including age, compensation levels and employment periods), the level of contributions made to the plans and earnings on plan assets. Pension and OPEB costs may also be affected by changes in key assumptions, including anticipated rates of return on plan assets, the discount rates and health care trend rates used in determining the projected benefit obligations for pension and OPEB costs. FirstEnergy uses a December 31 measurement date for its pension and OPEB plans. The fair value of the plan assets represents the actual market value as of the measurement date.

FirstEnergy's assumed rate of return on pension plan assets considers historical market returns and economic forecasts for the types of investments held by the pension trusts. In 2019, FirstEnergy's qualified pension and OPEB plan assets experienced losses of \$1,492 million, or 20.2%, compared to losses of \$371 million, or (4.0)% in 2018, while assuming a 7.50% rate of return for 2019 and 2018 on plan assets. The expected return on pension and OPEB assets is based on the trusts' asset allocation targets and the historical performance of risk-based and fixed income securities. The gains or losses generated as a result of the difference between expected and actual returns on plan assets will increase or decrease future net periodic pension and OPEB cost as the difference is recognized annually in the fourth quarter of each fiscal year or whenever a plan is determined to qualify for remeasurement.

During 2018, the Society of Actuaries released its updated mortality improvement scale for pension plans, MP-2018, incorporating SSA mortality data from 2014 to 2016. The updated improvement scale indicates a slight decline in life expectancy. Due to the additional data on population mortality, the RP2014 mortality table with the projection scale MP-2018 was utilized to determine the 2018 benefit cost and obligation as of December 31, 2018 for the FirstEnergy pension and OPEB plans. The impact of using the projection scale MP-2018 resulted in a decrease in the projected pension benefit obligation of approximately \$16 million and was included in the 2018 pension and OPEB mark-to-market adjustment.

Effective in 2019, FirstEnergy changed the approach utilized to estimate the service cost and interest cost components of net periodic benefit cost for pension and OPEB plans. Historically, FirstEnergy estimated these components utilizing a single, weighted average discount rate derived from the yield curve used to measure the benefit obligation. FirstEnergy has elected to use a spot rate approach in the estimation of the components of benefit cost by applying specific spot rates along the full yield curve to the relevant projected cash flows, as this provides a better estimate of service and interest costs by improving the correlation between projected benefit cash flows to the corresponding spot yield curve rates. This change did not affect the measurement of total benefit obligations or annual net period benefit cost and the change in service and interest cost is offset in the actuarial mark-to-market adjustment reported. This election is considered a change in estimate and, accordingly, accounted prospectively.

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PE's allocated share of pension and OPEB costs (credits) and MP's share of net liability, including the mark-to-market adjustment was as follows:

As of December 31,	Pension		OPEB	
	2019	2018	2019	2018
	<i>(in millions)</i>			
PE's share of net liability ⁽¹⁾	\$ (7)	\$ 25	\$ 10	\$ 7
PE's share of net periodic costs (credits) ⁽²⁾	(25)	11	1	(4)

(1) Excludes \$2 million of affiliated non-current liabilities and \$11 million of affiliated non-current assets as of December 31, 2019 and 2018, respectively, related to pension and OPEB mark-to-market costs allocated to PE.

(2) Includes annual pension and OPEB mark-to-market adjustment.

In selecting an assumed discount rate, FE considers currently available rates of return on high-quality fixed income investments expected to be available during the period to maturity of the pension and OPEB obligations. The assumed rates of return on plan assets consider historical market returns and economic forecasts for the types of investments held by FE's pension trusts. The long-term rate of return is developed considering the portfolio's asset allocation strategy.

4. LEASES

PE primarily leases vehicles as well as building space and other property and equipment under cancelable and noncancelable leases.

PE adopted ASU 2016-02, "Leases (Topic 842)" on January 1, 2019, and elected a number of transitional practical expedients provided within the standard. These included a "package of three" expedients that must be taken together and allowed entities to (1) not reassess whether existing contracts contain leases, (2) carryforward the existing lease classification, and (3) not reassess initial direct costs associated with existing leases. In addition, PE elected the option to apply the requirements of the standard in the period of adoption (January 1, 2019) with no restatement of prior periods. Adoption of the standard on January 1, 2019, did not result in a material cumulative effect adjustment upon adoption. PE did not evaluate land easements under the new guidance as they were not previously accounted for as leases. PE also elected not to separate lease components from non-lease components as non-lease components were not material.

Leases with an initial term of 12 months or less are recognized as lease expense on a straight-line basis over the lease term and not recorded on the balance sheet. Most leases include one or more, options to renew and certain leases include options to terminate. The exercise of lease renewal options is at PE's sole discretion. Renewal options are included within the lease liability if they are reasonably certain based on various factors relative to the contract. Certain leases also include options to purchase the leased property. The depreciable life of leased assets and leasehold improvements are limited by the expected lease term, unless there is a transfer of title or purchase option reasonably certain of exercise.

For vehicles leased under master lease agreements, the lessor is guaranteed a residual value up to a stated percentage of the equipment cost at the end of the lease term. As of December 31, 2019, the maximum potential loss for these lease agreements at the end of the lease term is approximately \$1 million.

PE also has an affiliated full requirements agreement with MP in which MP provides power to PE for its default service requirements. Expense is based upon cost and as such is variable in nature. Since the lease is variable, no asset or liability was recognized upon adoption of ASC 842 on January 1, 2019. Expense related to this agreement was \$201 million and \$195 million for the year ended December 31, 2019 and 2018, respectively.

Adoption of the accounting guidance had no impact on PE's existing ratemaking treatment or FERC jurisdiction cost-of-service rates. Amounts included in the capital lease balance sheet accounts that relate to operating leases are as follows:

As of December 31, 2019	(in millions)
Property Under Capital Lease (Account 101.1)	\$13
Obligations Under Capital Leases - Current (Account 243)	\$2

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Obligations Under Capital Leases - Noncurrent (Account 227) \$11

Lease terms and discount rates were as follows:

	As of December 31, 2019
<i>Weighted-average remaining lease terms (years)</i>	
Operating leases	7.25
Finance leases	2.16
<i>Weighted-average discount rate (1)</i>	
Operating leases	3.21%
Finance leases	9.68%

(1) When an implicit rate is not readily determinable, an incremental borrowing rate is utilized, determining the present value of lease payments. The rate is determined based on expected term and information available at the commencement date.

Supplemental cash flow information related to leases was as follows:

<i>(In millions)</i>	For the Year Ended December 31, 2019	
<i>Cash paid for amounts included in the measurement of lease liabilities</i>		
Operating cash flows from operating leases	\$	2
Operating cash flows from finance leases		—
Finance cash flows from finance leases		1
<i>Right-of-use assets obtained in exchange for lease obligations:</i>		
Operating leases	\$	4
Finance leases		1

Maturities of lease liabilities as of December 31, 2019, were as follows:

<i>(In millions)</i>	Operating Leases		Finance Leases		Total
2020	\$	2	\$	—	\$ 2
2021		2		1	3
2022		2		—	2
2023		2		—	2
2024		2		—	2
Thereafter		4		—	4
<i>Total lease payments</i>		14		1	15

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Less imputed interest	(1)	—	(1)
<i>Total net present value</i>	\$ 13	\$ 1	\$ 14

As of December 31, 2019, additional operating leases agreements, primarily for vehicles, that have not yet commenced are \$2 million. These leases are expected to commence within the next 18 months with lease terms of 5 to 10 years.

5. REGULATORY MATTERS

STATE REGULATION

PE's retail rates, conditions of service, issuance of securities and other matters are subject to regulation in Maryland by the MDPSC and in West Virginia by the WVPSC. The transmission operations of PE in Virginia are subject to certain regulations of the VSCC. The key terms of PE's current rate orders for distribution customer billings, which have been effective since February 2015 and March 2019 for West Virginia and Maryland, respectively, include allowed debt/equity ratios of 54%/46% and 47%/53%, respectively, and an allowed Return on Equity (ROE) of 9.65% for Maryland. The WVPSC-approved settlement agreement for its West Virginia rates did not disclose ROE.

MARYLAND

PE operates under MDPSC approved base rates that were effective as of March 23, 2019. PE also provides Standard Offer Service (SOS) pursuant to a combination of settlement agreements, MDPSC orders and regulations, and statutory provisions. SOS supply is competitively procured in the form of rolling contracts of varying lengths through periodic auctions that are overseen by the MDPSC and a third-party monitor. Although settlements with respect to SOS supply for PE customers have expired, service continues in the same manner until changed by order of the MDPSC. PE recovers its costs plus a return for providing SOS.

The EmPOWER Maryland Energy Efficiency Act (EmPOWER Maryland) program requires each electric utility to file a plan to reduce electric consumption and demand 0.2% per year, up to the ultimate goal of 2% annual savings, for the duration of the 2018-2020 and 2021-2023 EmPOWER Maryland program cycles, to the extent the MDPSC determines that cost-effective programs and services are available. PE's approved 2018-2020 EmPOWER Maryland plan continues and expands upon prior years' programs, and adds new programs, for a projected total cost of \$116 million over the three-year period. PE recovers program costs subject to a five-year amortization. Maryland law only allows for the utility to recover lost distribution revenue attributable to energy efficiency or demand reduction programs through a base rate case proceeding, and to date, such recovery has not been sought or obtained by PE.

On January 19, 2018, PE filed a joint petition along with other utility companies, work group stakeholders and the MDPSC electric vehicle work group leader to implement a statewide electric vehicle portfolio in connection with a 2016 MDPSC proceeding to consider an array of issues relating to electric distribution system design, including matters relating to electric vehicles, distributed energy resources, advanced metering infrastructure, energy storage, system planning, rate design, and impacts on low-income customers. PE proposed an electric vehicle charging infrastructure program at a projected total cost of \$12 million, to be recovered over a five-year amortization. On January 14, 2019, the MDPSC approved the petition subject to certain reductions in the scope of the program. The MDPSC approved PE's compliance filing, which implements the pilot program, with minor modifications, on July 3, 2019.

On August 24, 2018, PE filed a base rate case with the MDPSC, which it supplemented on October 22, 2018, to update the partially forecasted test year with a full twelve months of actual data. The rate case requested an annual increase in base distribution rates of \$19.7 million, plus creation of an Electric Distribution Investment Surcharge (EDIS) to fund four enhanced service reliability programs. In responding to discovery, PE revised its request for an annual increase in base rates to \$17.6 million. The proposed rate increase reflected \$7.3 million in annual savings for customers resulting from the recent federal tax law changes. On March 22, 2019, the MDPSC issued a final order that approved a rate increase of \$6.2 million, approved three of the four EDIS programs for four years, directed PE to file a new depreciation study within 18 months, and ordered the filing of a new base rate case in four years to correspond to the ending of the approved EDIS programs.

WEST VIRGINIA

PE provides electric service to all customers through traditional cost-based, regulated utility ratemaking and operates under rates approved by the WVPSC effective February 2015. PE recovers net power supply costs, including fuel costs, purchased power costs and related expenses, net of related market sales revenue through the Expanded Net Energy Cost (ENEC). PE's ENEC rate is updated annually.

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On August 21, 2019, MP and PE filed with the WVPSC their annual ENEC case requesting a decrease in ENEC rates of \$6.1 million beginning January 1, 2020, representing a 0.4% decrease in rates versus those in effect on August 21, 2019. On October 11, 2019, MP and PE filed a supplement requesting approval of the termination of the 50 megawatt Purchase Power Agreement (PPA) with Morgantown Energy Associates, a Non-Utility Generation entity. A settlement between MP, PE, and the majority of the intervenors fully resolving the ENEC case, which maintains 2019 ENEC rates into 2020, and supports the termination of the Morgantown Energy Associates PPA, was filed with the WVPSC on October 18, 2019. An order was issued on December 20, 2019, approving the ENEC settlement and termination of the PPA with Morgantown Energy Associates.

On August 21, 2019, MP and PE filed with the WVPSC for a reconciliation of their Vegetation Management Surcharge (VMS) and a periodic review of its vegetation management program requesting an increase in VMS rates of \$7.6 million beginning January 1, 2020. The increase is due to moving from a 5-year maintenance cycle to a 4-year cycle and performing more operation and maintenance work and less capital work on the rights of way. The increase is a 0.5% increase in rates versus those in effect on August 21, 2019. All the parties reached a settlement in the case, and the WVPSC issued its order approving the settlement without change on December 20, 2019.

FERC REGULATORY MATTERS

Under the Federal Power Act (FPA), FERC regulates rates for interstate wholesale sales, transmission of electric power, accounting and other matters. With respect to its wholesale services and rates, PE is subject to regulation by FERC. FERC regulations require PE to provide open access transmission service at FERC-approved rates, terms and conditions. Transmission facilities of PE are subject to functional control by PJM Interconnection, L.L.C. (PJM) and transmission service using PE's transmission facilities is provided by PJM under the PJM Open Access Transmission Tariff (PJM Tariff). PE provides transmission service under a stated transmission rate pursuant to a FERC-approved settlement agreement that did not specify an allowed capital structure or ROE.

FERC regulates the sale of power for resale in interstate commerce in part by granting authority to public utilities to sell wholesale power at market-based rates upon showing that the seller cannot exert market power in generation or transmission or erect barriers to entry into markets. PE has been authorized by FERC to sell wholesale power in interstate commerce at market-based rates and has a market-based rate tariff on file with FERC, although major wholesale purchases remain subject to regulation by the relevant state commissions. In addition, pursuant to a full requirements power purchase agreement with FERC, PE receives capacity, energy and ancillary service from MP to serve PE's West Virginia load.

Federally-enforceable mandatory reliability standards apply to the bulk electric system and impose certain operating, record-keeping and reporting requirements on PE. North American Electric Reliability Corporation (NERC) is the Electric Reliability Organization designated by FERC to establish and enforce these reliability standards, although NERC has delegated day-to-day implementation and enforcement of these reliability standards to six regional entities, including ReliabilityFirst Corporation (RFC). All of the facilities that FirstEnergy operates, including those of PE, are located within the RFC region. FirstEnergy actively participates in the NERC and RFC stakeholder processes, and otherwise monitors and manages its companies, including PE, in response to the ongoing development, implementation and enforcement of the reliability standards implemented and enforced by RFC.

FirstEnergy, including PE, believes that it is in material compliance with all currently-effective and enforceable reliability standards. Nevertheless, in the course of operating its extensive electric utility systems and facilities, FirstEnergy, including PE, occasionally learns of isolated facts or circumstances that could be interpreted as excursions from the reliability standards. If and when such occurrences are found, FirstEnergy, including PE, develops information about the occurrence and develops a remedial response to the specific circumstances, including in appropriate cases "self-reporting" an occurrence to RFC. Moreover, it is clear that NERC, RFC and FERC will continue to refine existing reliability standards as well as to develop and adopt new reliability standards. Any inability on FirstEnergy's, including PE's, part to comply with the reliability standards for its bulk electric system could result in the imposition of financial penalties, or obligations to upgrade or build transmission facilities, that could have a material adverse effect on PE's financial condition, results of operations and cash flows.

FERC Actions on Tax Act

On March 15, 2018, FERC initiated proceedings on the question of how to address possible changes to accumulated deferred income taxes (ADIT) and bonus depreciation as a result of the Tax Act. Such possible changes could impact FERC-jurisdictional rates, including transmission rates. On November 21, 2019, FERC issued a final rule (Order 864). Order 864 requires utilities with transmission formula rates to update their formula rate templates to include mechanisms to (i) deduct any excess ADIT from or add any deficient ADIT to their rate base; (ii) raise or lower their income tax allowances by any amortized excess or deficient ADIT; and (iii) incorporate a new permanent worksheet into their rates that will annually track information related to excess or deficient ADIT. Alternatively, formula rate utilities can demonstrate to FERC that their formula rate template already achieves these outcomes. Utilities with transmission stated rates are required to address these new requirements as part of their next transmission rate case. To assist

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with implementation of the proposed rule, FERC also issued on November 15, 2018, a policy statement providing accounting and ratemaking guidance for treatment of ADIT for all FERC-jurisdictional public utilities. The policy statement also addresses the accounting and ratemaking treatment of ADIT following the sale or retirement of an asset after December 31, 2017. PE will address the requirements as part of their next transmission rate case.

Transmission ROE Methodology

FERC's methodology for calculating electric transmission utility ROE has been in transition as a result of an April 14, 2017 ruling by the D.C. Circuit that vacated FERC's then-effective methodology. On October 16, 2018, FERC issued an order in which it proposed a revised ROE methodology. FERC proposed that, for complaint proceedings alleging that an existing ROE is not just and reasonable, FERC will rely on three financial models - discounted cash flow, capital-asset pricing, and expected earnings - to establish a composite zone of reasonableness to identify a range of just and reasonable ROEs. FERC then will utilize the transmission utility's risk relative to other utilities within that zone of reasonableness to assign the transmission utility to one of three quartiles within the zone. FERC would take no further action (i.e., dismiss the complaint) if the existing ROE falls within the identified quartile. However, if the replacement ROE falls outside the quartile, FERC would deem the existing ROE presumptively unjust and unreasonable and would determine the replacement ROE. FERC would add a fourth financial model risk premium to the analysis to calculate a ROE based on the average point of central tendency for each of the four financial models. On March 21, 2019, FERC established NOIs to collect industry and stakeholder comments on the revised ROE methodology that is described in the October 16, 2018 decision, and also whether to make changes to FERC's existing policies and practices for awarding transmission rates incentives. On November 21, 2019, FERC announced in a complaint proceeding involving MISO utilities that FERC would rely on the discounted cash flow and capital-asset pricing models as the basis for establishing ROE. It is not clear at this time whether FERC's November ruling will be applied more broadly. Any changes to FERC's transmission rate ROE and incentive policies would be applied on a prospective basis. FirstEnergy currently is participating through various trade groups in the FERC dockets where the ROE methodology is being reviewed.

6. COMMITMENTS AND CONTINGENCIES

ENVIRONMENTAL MATTERS

Various federal, state and local authorities regulate PE with regard to air and water quality and other environmental matters. While PE's environmental policies and procedures are designed to achieve compliance with applicable environmental laws and regulations, such laws and regulations are subject to periodic review and potential revision by the implementing agencies. PE cannot predict the timing or ultimate outcome of any of these reviews or how any future actions taken as a result thereof may materially impact its business, results of operations, cash flows and financial condition.

OTHER LEGAL PROCEEDINGS

Other Legal Matters

There are various lawsuits, claims (including claims for asbestos exposure) and proceedings related to PE's normal business operations pending against PE or its subsidiaries. The loss or range of loss in these matters is not expected to be material to PE or its subsidiaries. The other potentially material items not otherwise discussed above are described under Note 5, "Regulatory Matters."

PE accrues legal liabilities only when it concludes that it is probable that it has an obligation for such costs and can reasonably estimate the amount of such costs. In cases where PE determines that it is not probable, but reasonably possible that it has a material obligation, it discloses such obligations and the possible loss or range of loss if such estimate can be made. If it were ultimately determined that PE or its subsidiaries have legal liability or are otherwise made subject to liability based on any of the matters referenced above, it could have a material adverse effect on PE's or its subsidiaries' financial condition, results of operations and cash flows.

COVID-19

Recently, the outbreak of novel coronavirus (COVID-19) has become a global pandemic. The full impact on PE's business from the outbreak is unknown at this time and difficult to predict. The extent to which COVID-19 may materially impact the PE's results, if at all, is highly uncertain but will depend on future developments, which cannot be predicted at this time.

7. TRANSACTIONS WITH AFFILIATED COMPANIES

PE's operating revenues, operating expenses, miscellaneous income and interest expenses include transactions with affiliated

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companies. These affiliated company transactions include affiliated company power sales agreements between FirstEnergy's regulated companies, support service billings, interest on affiliated company notes including the money pools, and other transactions.

The primary affiliated company transactions for PE during the years ended December 31, 2019 and 2018 are as follows:

	For the Years Ended December 31,	
	2019	2018
	<i>(In millions)</i>	
Revenues	\$ 2	\$ 2
Expenses:		
Purchased power from affiliates	275	305
Support services	54	53
Miscellaneous Income	1	2

FirstEnergy does not bill directly or allocate any of its costs to any subsidiary company. Costs are allocated from FESC, a subsidiary of FE. The majority of costs are directly billed or assigned at no more than cost. The remaining costs are for services that are provided on behalf of more than one company, or costs that cannot be precisely identified and are allocated using formulas developed by FESC. The current allocation or assignment formulas used and their bases include multiple factor formulas: each company's proportionate amount of FirstEnergy's aggregate direct payroll, number of employees, asset balances, revenues, number of customers, other factors and specific departmental charge ratios. Intercompany transactions with FirstEnergy and its other subsidiaries are generally settled under commercial terms within thirty days.

Affiliate accounts receivable and accounts payable balances relate to intercompany transactions that have not yet settled through the FirstEnergy money pool.

PE and FirstEnergy's other subsidiaries, including FirstEnergy Solutions Corp. (FES) and FirstEnergy Nuclear Operating Company, are parties to an intercompany income tax allocation agreement with FE and its other subsidiaries that provides for the allocation of consolidated tax liabilities. Net tax benefits attributable to FE are generally reallocated to the subsidiaries of FirstEnergy that have taxable income. That allocation is accounted for as a capital contribution to the company receiving the tax benefit.

Additionally, PE purchases power from FES to meet a portion of its Provider of Last Resort and default service requirements and provide power to certain facilities.

8. STATEMENT OF CASH FLOWS

As of December 31,	2019	2018
Cash (Account 131)	\$ 10,000	\$ 9,310,000
Working Fund (Account 135)	-	-
Temporary Cash Investments (Account 136)	-	-
Cash and Cash Equivalents at End of Year	\$ 10,000	\$ 9,310,000

SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION:

For the Twelve Months Ended December 31,	2019	2018
Cash paid:		
Interest – net of amount capitalized	\$ 21,808,606	\$ 22,056,037
Income Taxes	\$ 6,131,153	\$ 19,442,548

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9. REGULATORY TREATMENT OF THE TAX ACT

On November 15, 2018, FERC issued a policy statement, Docket No. PL19-2-000, requiring companies to disclose the following items related to the accounting and rate treatment of excess and deficient deferred income taxes that resulted from the corporate federal income tax rate change from 35% to 21%, as enacted by the Tax Act on December 22, 2017, and made effective January 1, 2018.

Pursuant to the Tax Act, PE remeasured its existing deferred income tax balances as of December 31, 2017, which resulted in a decrease to PE's net deferred income tax liabilities. PE recorded a corresponding net regulatory liability to the extent the change in deferred taxes would result in amounts previously collected from utility customers to be subject to refunds to such customers, generally through reductions in future rates. All other amounts were recorded as an adjustment to PE's deferred income tax provision.

As a result of the Tax Act, PE recorded a net decrease of \$175 million to its deferred income tax liability balance (FERC accounts 190, 282, and 283), a net regulatory liability of \$175 million (FERC accounts 182.3 and 254), and a nominal non-cash benefit to deferred income tax expense (FERC accounts 410.1 and 411.1).

In addition to the reduction in the corporate federal income tax rate, the Tax Act also provided modifications to tax depreciation, allowing for full expensing of qualified property for all taxpayers other than regulated utilities. On August 3, 2018, the IRS released proposed regulations clarifying the immediate expensing of qualified property, specifically addressing that regulated utility property acquired after September 27, 2017, and placed into service by December 31, 2017, qualifies for full expensing. Based on the proposed regulation, PE adjusted its estimated provision for this and other return to provision adjustments for the 2017 tax year during 2018, as well as the amount of excess and deficient deferred income taxes. The results of such adjustments did not have a material impact on PE financial position or results of operations.

As of December 31, 2019, the balance of the excess and deficient deferred income tax regulatory asset and liability for PE were classified as follows:

<i>(in millions)</i>	FERC Account	Protected	Unprotected	Total
Included in:				
Other Regulatory Assets	182.3	\$ -	\$ 2	\$ 2
Other Regulatory Liabilities	254	\$ 113	\$ 46	\$ 159

The regulatory liabilities above include protected net excess deferred income tax amounts, which are subject to IRS "normalization" rules, and are required to be passed back or collected from customers generally over the remaining useful life of the underlying assets giving rise to the associated deferred income taxes (referred to as the Average Rate Assumption Method, "ARAM"). The unprotected portion of the regulatory liability is comprised of other plant related net excess deferred income tax amounts that are also being amortized according to the rules of ARAM. The unprotected portion of the regulatory asset consists of non-plant related net deficient deferred income taxes that are being amortized using the Straight-line Method over a period of 10 years. As the excess and deficient deferred income taxes reverse through the amortization periods discussed above, the regulatory assets will reverse with an offset to FERC income statement accounts 410.1 and 411.1. The amortized amounts have been re-deferred into FERC account 254 pending final WVPSC and VSCC rulemaking, and based upon FERC Order No. 864 that established utilities under a stated rate address any excess or deficient deferred income taxes in their next rate case. See Note 5, "Regulatory Matters", for additional information regarding the manner by which excess and deficient deferred income taxes will be included in rates by jurisdiction.

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				6,421,213
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				(1,319,000)
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	Total (lines 2 and 3)				(1,319,000)
5	Balance of Account 219 at End of Preceding Quarter/Year				5,102,213
6	Balance of Account 219 at Beginning of Current Year				5,102,213
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				(1,772,480)
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)				(1,772,480)
10	Balance of Account 219 at End of Current Quarter/Year				3,329,733

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1			6,421,213		
2			(1,319,000)		
3					
4			(1,319,000)	51,181,946	49,862,946
5			5,102,213		
6			5,102,213		
7			(1,772,480)		
8					
9			(1,772,480)	59,634,520	57,862,040
10			3,329,733		

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	2,355,720,298	2,355,720,298
4	Property Under Capital Leases	14,031,926	14,031,926
5	Plant Purchased or Sold		
6	Completed Construction not Classified	71,188,820	71,188,820
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	2,440,941,044	2,440,941,044
9	Leased to Others		
10	Held for Future Use		
11	Construction Work in Progress	66,423,869	66,423,869
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	2,507,364,913	2,507,364,913
14	Accum Prov for Depr, Amort, & Depl	1,041,378,428	1,041,378,428
15	Net Utility Plant (13 less 14)	1,465,986,485	1,465,986,485
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	1,025,299,077	1,025,299,077
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	16,079,351	16,079,351
22	Total In Service (18 thru 21)	1,041,378,428	1,041,378,428
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,041,378,428	1,041,378,428

Name of Respondent
THE POTOMAC EDISON COMPANY

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2019/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year
			Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)		
10	SUBTOTAL (Total 8 & 9)		
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)		
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

Name of Respondent
THE POTOMAC EDISON COMPANY

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2019/Q4

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
			1
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	124,449	
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	27,677,087	5,587,730
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	27,801,536	5,587,730
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	(317) Asset Retirement Costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)		
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements		
39	(342) Fuel Holders, Products, and Accessories		
40	(343) Prime Movers		
41	(344) Generators		
42	(345) Accessory Electric Equipment		
43	(346) Misc. Power Plant Equipment		
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)		
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)		

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	48,398,951	284
49	(352) Structures and Improvements	14,816,080	2,093
50	(353) Station Equipment	184,255,982	4,273,689
51	(354) Towers and Fixtures	31,205,756	10,656
52	(355) Poles and Fixtures	83,160,894	1,898,982
53	(356) Overhead Conductors and Devices	108,938,629	1,489,957
54	(357) Underground Conduit	1,478,333	
55	(358) Underground Conductors and Devices	3,826,378	7,352
56	(359) Roads and Trails		
57	(359.1) Asset Retirement Costs for Transmission Plant	3,431	
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	476,084,434	7,683,013
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	27,100,543	1,877,192
61	(361) Structures and Improvements	14,278,957	757,650
62	(362) Station Equipment	223,225,649	10,489,941
63	(363) Storage Battery Equipment	824,299	
64	(364) Poles, Towers, and Fixtures	233,864,224	12,781,967
65	(365) Overhead Conductors and Devices	381,606,581	18,992,210
66	(366) Underground Conduit	69,987,095	2,862,530
67	(367) Underground Conductors and Devices	299,160,943	24,173,584
68	(368) Line Transformers	277,105,656	12,350,827
69	(369) Services	99,531,045	4,043,722
70	(370) Meters	72,554,889	3,923,708
71	(371) Installations on Customer Premises	4,344,357	94,517
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	36,257,275	1,488,989
74	(374) Asset Retirement Costs for Distribution Plant		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,739,841,513	93,836,837
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	2,543,790	
87	(390) Structures and Improvements	37,492,312	30,655
88	(391) Office Furniture and Equipment	7,382,275	1,041,515
89	(392) Transportation Equipment	5,933,453	963,382
90	(393) Stores Equipment	222,351	14,294
91	(394) Tools, Shop and Garage Equipment	8,669,442	99,558
92	(395) Laboratory Equipment	819,937	
93	(396) Power Operated Equipment	922,700	116
94	(397) Communication Equipment	15,147,386	4,335,836
95	(398) Miscellaneous Equipment	213,238	
96	SUBTOTAL (Enter Total of lines 86 thru 95)	79,346,884	6,485,356
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant	23,442	
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	79,370,326	6,485,356
100	TOTAL (Accounts 101 and 106)	2,323,097,809	113,592,936
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	2,323,097,809	113,592,936

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
			124,449	2
				3
	641,561		33,906,378	4
	641,561		34,030,827	5
				6
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
		-39,814	48,359,421	48
	9,173		14,827,346	49
702,553	1,116,569	-822,358	188,121,329	50
	56,397	-1,280,029	29,992,780	51
553,524	607,283		85,113,635	52
570,569	1,308,307	4,245,210	115,411,534	53
	9,771		1,488,104	54
	16,005		3,849,735	55
				56
			3,431	57
1,826,646	3,123,505	2,103,009	487,167,315	58
				59
	-2,130,046		26,847,689	60
	646,708		15,683,315	61
156,269	625,760	-258,142	233,926,939	62
	-824,299			63
272,040	-3,221,939		243,152,212	64
1,330,621	2,656,726		401,924,896	65
4,618	-233,091		72,611,916	66
4,450,895	999,176		319,882,808	67
3,218,990	863,438		287,100,931	68
38,627	68,718		103,604,858	69
878,048	170,183		75,770,732	70
7,082	14,090		4,445,882	71
				72
187,566	13,518		37,572,216	73
				74
10,544,756	-351,058	-258,142	1,822,524,394	75
				76
				77
				78
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				80
				81
				82
				83
				84
				85
	2,522		2,546,312	86
172,172	185,621		37,536,416	87
839,453	-180,763		7,403,574	88
201,798	12,708,810		19,403,847	89
9,724	86		227,007	90
169,868	-20,586		8,578,546	91
16,075			803,862	92
	611		923,427	93
339,157	419,909		19,563,974	94
5,137			208,101	95
1,753,384	13,116,210		97,195,066	96
				97
			23,442	98
1,753,384	13,116,210		97,218,508	99
14,124,786	16,530,218	1,844,867	2,440,941,044	100
				101
				102
				103
14,124,786	16,530,218	1,844,867	2,440,941,044	104

Name of Respondent THE POTOMAC EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 86 Column: e

Adjustments include \$2,522 of lease activity

Schedule Page: 204 Line No.: 87 Column: e

Adjustments include \$40,365 of lease activity

Schedule Page: 204 Line No.: 89 Column: e

Adjustments include \$13,698,348 of lease activity

Schedule Page: 204 Line No.: 94 Column: e

Adjustments include \$290,692 of lease activity

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
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46					
47	TOTAL				

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
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21	Other Property:			
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44				
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46				
47	Total			0

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Enhanced Security Install - Doubs	6,038,626
2	Capital Tools and Equipment Purchases	3,192,193
3	Crystal Rock Substation - Install Mod Substation	2,945,941
4	Cabin Branch Substation - Construct Substation	2,860,085
5	Enhanced Security Install - Meadowbrook	2,414,429
6	Outage Management System/GIS Upgrade	2,326,437
7	New Business - Residential Underground	2,209,573
8	Yellow Springs Substation - Install 34.5kV Bus-Tie Breaker	1,867,774
9	Rebuild 138kV Line - Ringgold to Catocin	1,503,281
10	Meter Exchange	1,438,029
11	EDIS - Underground Cable Replacement Program	1,423,379
12	Transmission SCADA Circuit Replacements	1,260,860
13	Worst Performing Circuits Program	1,125,406
14	Construct 230 kV Double Breaker - Ringgold	1,082,973
15	Install 34.5kV Serice to Kearneysville	1,005,610
16	Distribution Forced Failure Blanket	1,002,453
17	Projects < \$ 1m	32,726,820
18		
19		
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42		
43	TOTAL	66,423,869

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	986,287,887	986,287,887		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	61,859,158	61,859,158		
4	(403.1) Depreciation Expense for Asset Retirement Costs	369	369		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	61,859,527	61,859,527		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	14,124,786	14,124,786		
13	Cost of Removal	10,552,333	10,552,333		
14	Salvage (Credit)				
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	24,677,119	24,677,119		
16	Other Debit or Cr. Items (Describe, details in footnote):	-17,492	-17,492		
17		1,846,274	1,846,274		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	1,025,299,077	1,025,299,077		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission	253,595,730	253,595,730		
26	Distribution	728,931,124	728,931,124		
27	Regional Transmission and Market Operation				
28	General	42,772,223	42,772,223		
29	TOTAL (Enter Total of lines 20 thru 28)	1,025,299,077	1,025,299,077		

Name of Respondent THE POTOMAC EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
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FOOTNOTE DATA

Schedule Page: 219 Line No.: 16 Column: c

Accretion of asset retirement obligations and depreciation of asset retirement costs.

Schedule Page: 219 Line No.: 17 Column: c

Miscellaneous items are the result of the following:

Purchase of transmission lines	\$4,286,959
Sale of transmission lines	\$(2,152,178)
Other miscellaneous adjustments and transfers	\$(288,507)
Total Miscellaneous Items	\$1,846,274

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
 2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
 (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
 3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	PE Transferring Agent, LLC			
2	Pre-merger undistributed earnings reclassified to paid-in capital	02/25/11		-4,644,282
3	Capital Contributions			7,682,682
4	Subtotal			3,038,400
5				
6	PE Renaissance Funding, LLC			
7	Pre-merger undistributed earnings reclassified to paid-in capital	02/25/11		-97,297,453
8	Equity in Undistributed Subsidiary Earnings			32,714,075
9	Capital Contributions			731,675
10	Miscellaneous Paid-in Capital -Stock Unit Tax Benefit			54,982
11	Subtotal			-63,796,721
12				
13	PATH Allegheny Maryland Transmission Company, LLC			
14	Pre-merger undistributed earnings reclassified to paid-in capital	02/25/11		59,764
15	Equity in Undistributed Subsidiary Earnings			292,946
16	Equity Rollups - tax accruals at PATH Maryland			15,334
17	Subtotal			368,044
18				
19	Allegheny Pittsburgh Coal			
20	Common Stock (2,500 Shares)	10/30/74		125
21	Miscellaneous Paid-in Capital			-268,962
22	Equity in Undistributed Subsidiary Earnings			704,692
23	Subtotal			435,855
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	93,666,135	TOTAL	-59,954,422

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		-4,644,282		2
		7,682,682		3
		3,038,400		4
				5
				6
		-97,297,453		7
5,988,823	-37,221	38,665,677		8
		731,675		9
		54,982		10
5,988,823	-37,221	-57,845,119		11
				12
				13
		59,764		14
6,702		299,648		15
		15,334		16
6,702		374,746		17
				18
				19
		125		20
		-268,962		21
43,165		747,857		22
43,165		479,020		23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
6,038,690	-37,221	-53,952,953		42

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)			
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)			
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)			

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2020	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

- 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- 7. Report on Lines 8-14 the names of vendors/transferees of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
- 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2021		2022		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
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								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2020	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

- 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- 7. Report on Lines 8-14 the names of vendors/transferees of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
- 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2021		2022		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
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								35
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								41
								42
								43
								44
								45
								46

Name of Respondent

THE POTOMAC EDISON COMPANY

This Report Is:

(1) An Original

(2) A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2019/Q4

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTAL					

Name of Respondent
THE POTOMAC EDISON COMPANY

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2019/Q4

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL					

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Total Transmission Service Studies	39,693	561.6	42,136	561.6
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Total Generator Interconnection	94,052	561.7	107,006	561.7
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent THE POTOMAC EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
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FOOTNOTE DATA

Schedule Page: 231 Line No.: 2 Column: a

Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During Period (d)	Account Credited With Reimbursement (e)
Albright –Cross School 138 kv Hydro Proj	15,189	561.6	15,329	561.6
Dual Feed - Load Study Application	3,556	561.6	3,556	561.6
Natelli Communities Transmission Load Study	1,776	561.6	1,776	561.6
Meadow Brook S Facility Study - AD1-155	7,947	561.6	10,803	561.6
Jefferson Memorial Hospital to perform a	4,530	561.6	4,530	561.6
Mobile Xfmr Connection at Double Tol Initial Load Study	246	561.6	246	561.6
138 kV Millbrook new POI Initial Load Study/Detailed Load Study	5,653	561.6	5,654	561.6
Harvest of Maryland Inc., in Hancock, MD	247	561.6		561.6
The following customer has requested a T	307	561.6		561.6
Ft Detrick - Solar Interconnection Study	242	561.6	242	561.6
Total Transmission Services Studies	39,693	561.6	42,136	561.6

Schedule Page: 231 Line No.: 22 Column: a

Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During Period (d)	Account Credited With Reimbursement (e)
Kelso Gap 138 kV-Facility Study T16	110	561.7	110	561.7
East Hagerstown 12kV-Feasibility Study AC2-136	1,149	561.7		561.7
Meadow Brook Strasburg 138kV-Feasibility Study AD1-155	10,503	561.7	10,503	561.7
Millville- Old Chapel 138kV Feasibility Study AE2-226	5,328	561.7	7,337	561.7
Frostburg 138kV & Above-Feasibility Study AB2-038	120	561.7		561.7
Carlos Jct. Plaza 34kV-Feasibility Study AD1-018	10	561.7	10	561.7
North Shenandoah Stanley 34.5kV-System Impact Study AD1-085	1,500	561.7	460	561.7
Carlos Jct.-Cumberland 34kV-System Impact Study AD1-018	1,315	561.7	2,528	561.7
Meadow Brook Strasburg 138kV-System Impact Study AD1-155	259	561.7		561.7
Baker 138kV-System Impact Study AD1-125	958	561.7	2,069	561.7
Hampshire Gore 138 kV System Impact Study AD2-157	9,518	561.7	10,186	561.7
Carlos Junction 34 kV Feasibility Study AE2-309	2,163	561.7	3,563	561.7
Old Chapel Milville 138kV System Impact Study AD2-158	9,626	561.7	9,731	561.7
Old Chapel 115 kV Feasibility Study AE1-164	4,771	561.7	7,526	561.7
French Mill 34 kV Feasibility Study AE1-109	3,280	561.7	6,780	561.7
Culpeper 115 kV Feasibility Study AE1-180	4,547	561.7	4,367	561.7
Frostburg 138 kV Feasibility Study AE2-030	5,546	561.7	6,436	561.7
Frostburg 138 kV Feasibility Study AE2-289	2,059	561.7	3,448	561.7
Bedington 138 kV Feasibility Study AE2-333	3,337	561.7	4,685	561.7
Hampshire Gore 138 kV Facility Study AD2-157	5,559	561.7	5,976	561.7
Garrett 34.5 kV PE/MD Feasibility Study AF1-001	2,424	561.7	4,022	561.7
East Hagerstown 12kV-Facility Study AC2-136	84	561.7		561.7
PE-MD#86 Feasibility - Ask Kim Carr	316	561.7		561.7
NEED PROJECT NAME FROM KIM	1,792	561.7	1,792	561.7
French Mill 34 kV PE System Impact Study AE1-109	2,146	561.7	3,218	561.7
Old Chapel Milville 138 kV Facility AD2-158	3,550	561.7	3,563	561.7

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
THE POTOMAC EDISON COMPANY			

FOOTNOTE DATA

Catoctin 34.5kV-System Impact Study AA2-145	114	561.7		561.7
Culpeper 115 kV PE System Impact Study AE1-180	41	561.7	115	561.7
Carlos Junction 34 kV System Impact Study PE AE2-309	1,872	561.7	1,494	561.7
Bartonsville-Meadow Brook 138 kV System Impact Study AE2-230	1,678	561.7	1,609	561.7
Bedington 138 kV Feasibility Study PE AE2-333	2,310	561.7	1,839	561.7
Carlos Junction 34 kV System Impact Study PE AE2-309	1,214	561.7	919	561.7
Frostburg 138 kV System Impact Study PE AE2-289	2,136	561.7	2,260	561.7
Frostburg 138 kV System Impact Study PEAE2-030	1,002	561.7	460	561.7
Feagans Mill Millville 138kV Feasibility Study AF1-290	787	561.7		561.7
Bartonville Meadow Brooke 138k Feasibility AF1-291A	323	561.7		561.7
Baker 138 kV Facility Study PE AD1-125	605	561.7		561.7
Total Generator Interconnection Studies	<u>94,052</u>	561.7	<u>107,006</u>	561.7

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	FAS 109 - Accounting for Income Taxes	1,138,437		Various	684,284	454,153
2						
3	MD Energy Efficiency Program Commission	65,316,578	7,821,461			73,138,039
4	Order #82825					
5						
6	Purchase Accounting:					
7	PURPA to be amortized through year 2030	36,050,722		253	3,250,286	32,800,436
8						
9	Deferred Transmission Energy Cost - MD	6,722,611	3,926,458			10,649,069
10						
11	WV Storm Deferrals - 2012 Storms	500,730		407.3	433,622	67,108
12	WV Case # 14-0702-E-42T					
13						
14	Storm Deferrals-Hurricane Sandy-Transmission only	232,168				232,168
15						
16	Conservation Voltage Reduction - MD	439,092		407.4	113,315	325,777
17						
18	Energy Efficiency Program - WV	920,106	20,587			940,693
19						
20	Vegetation Management - MD & VA	7,672,236	1,338,312	407.3	239,047	8,771,501
21						
22	Deferred Power Costs - WV ENEC		3,150,614			3,150,614
23	WV Case # 09-1352-E-42T					
24						
25	WV Reg Liability - WV Securitization	122,758	362,045			484,803
26						
27	Deferred Generation Energy Cost - MD	879,702	521,202			1,400,904
28						
29	Deferral of Amortized Deficient Deferred Income	433,469		Various	433,469	
30	Taxes Due to the Tax Cuts and Jobs Act					
31						
32	Deficient Accumulated Deferred Income Taxes	2,755,276		Various	294,215	2,461,061
33	due to the Tax Cuts and Jobs Act					
34	(Amortized through 2027)					
35						
36	2018 Storm Deferrals	236,788	2,648,381			2,885,169
37						
38	Defer FERC Opinion 494 PJM Regional Transmission	17,340,023		407.4	11,169,438	6,170,585
39	Expansion Plan Costs					
40						
41	PE-MD Rate Case Expenditures	208,648		407.4	98,721	109,927
42						
43	MD Warrior Run		2,310,682			2,310,682
44	TOTAL	141,118,288	22,584,211		16,859,524	146,842,975

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1						
2	MD Electric Vehicle Charge		374,539			374,539
3						
4	MD Deferred Administrative Credit		109,930			109,930
5						
6	Other Minor Items	148,944		Various	143,127	5,817
7						
8						
9						
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38						
39						
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42						
43						
44	TOTAL	141,118,288	22,584,211		16,859,524	146,842,975

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Energy Insurance Services, Inc.	1,523,640				1,523,640
2						
3	WV Prepaid Purchase Power	72,916,749		555	5,537,401	67,379,348
4						
5	Long Term Insurance Receivable	3,784,120				3,784,120
6						
7	WV Property Tax - Long Term	2,525,000	100,000			2,625,000
8						
9	Affiliated Company Pension and	11,388,472		253	11,388,472	
10	OPEB Valuation Adjustment					
11						
12	Short Term Credit Revolvers	358,714		431	91,263	267,451
13						
14	Margin Paid Regulated	500,000		146	500,000	
15						
16	Outside Billing & Contracts		143,229			143,229
17						
18	Other Minor Items	-1,742	117,950	650, 835	30,439	85,769
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45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	92,994,953				75,808,557

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2		161,464,410	135,922,643
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	161,464,410	135,922,643
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	161,464,410	135,922,643

Notes

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
THE POTOMAC EDISON COMPANY			
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 2 Column: c

Other Electric (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
A&G Expenses-Fed-Norm	1,905,101	1,796,518
Accelerated Tax Depr-Fed-Norm	34,449,748	33,013,329
Accelerated Tax Depr-VA-Norm	556,395	532,056
Accrued Taxes: FICA on Vacation Accrual	28,872	29,799
Accrued Taxes: Tax Audit Reserves	331,647	331,385
Accumulated Depr: ARO	5,339	5,334
Accumulated Provision for Injuries and Damage-Workers Comp	160,517	133,697
Accumulated Provision: Asbestos Accrual	1,096,306	1,095,439
AFUDC Debt-Fed-Norm	657,755	618,211
AFUDC Debt-Fed-Norm-Incurred-CWIP	971,062	970,010
AFUDC Debt-MD-Norm-Reversal-CWIP	41,303	40,587
AFUDC Debt-VA-Norm	22,532	21,584
AFUDC Debt-VA-Norm-Reversal-CWIP	2,416	2,133
AFUDC Debt-WV-Norm-Reversal-CWIP	33,210	32,845
AFUDC Equity/FAS 43-Fed-FT-Reversal-CWIP	487,701	613,698
AFUDC Equity/FAS 43-MD-FT-Reversal-CWIP	95,287	119,577
AFUDC Equity/FAS 43-VA-FT-Reversal-CWIP	2,017	2,401
AFUDC Equity/FAS 43-WV-FT-Reversal-CWIP	41,966	52,647
AMT Carryforward	458,899	361,103
Asset Retirement Obligation Liability	151,581	151,479
Bad Debt Expense	677,946	468,131
Capital Loss Carryforward State & Local RTA	4,645	4,629
Capitalized Vertical Tree Trimming-Fed-Norm	4,603,162	4,383,445
Capitalized Repairs-MD-Norm	168	158
Capitalized Repairs-WV-Norm	137	130
Casualty Loss-Fed-Norm	2,648,140	2,431,314
Casualty Loss-VA-Norm	23,547	21,747
CIAC-Fed-Norm	19,657,683	15,254,420
CIAC-Fed-Norm-Incurred-CWIP	6,797,802	6,322,925
CIAC-MD-Norm	4,220,376	4,180,210
CIAC-MD-Norm-Incurred-CWIP	1,399,185	1,579,971
CIAC-VA-Norm	81,295	0
CIAC-VA-Norm-Incurred-CWIP	30,527	32,263
CIAC-WV-Norm	1,962,942	1,938,852
CIAC-WV-Norm-Incurred-CWIP	628,473	707,819
Current Liability: Line Protection Deferred Revenue	6,783	2,497
Customer Advances for Construction Refundable	1,641,198	1,643,073
Customer Advances-MD-Norm	75	69
Customer Advances-WV-Norm	62	58
Deferral Amortization of Excess Deferred Income Taxes	906,921	1,538,990
Deferral of Excess Revenues - Tax Rate Change	886,091	0
Deferred Compensation Expense	190,154	258,366
Deferred Power Costs WV	797,257	0
Distribution System Improvement Charge (DSIC)	0	87,373
EDCP OCI Offset	3,690	2,673
FAS 112 - Medical Benefit Accrual	240,826	354,201
FAS 123R - Performance Shares	82,119	98,015
FAS 123R - Performance Shares-Fed-Norm	4,291	4,088
FAS 123R - Performance Shares-VA-Norm	0	1
FAS 123R - Restricted Stock-Fed-Norm	4,694	4,381
FAS 123R - Restricted Stock Units	151,087	131,963
FAS 123R - RSU Capital-Fed-Norm	9,977	9,386
FAS 158 Pension OCI Offset	0	79,470

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
THE POTOMAC EDISON COMPANY			

FOOTNOTE DATA

Federal NOL	3,471,079	3,471,079
G Overheads-MD-Norm	13,131	12,504
G Overheads-WV-Norm	1,975	2,190
Highway Relocations-Fed-Norm	29,686	27,714
Highway Relocations-VA-Norm	1,209	1,138
Incentive Compensation	1,245,209	1,048,713
Life Insurance-MD-Norm	200	168
Life Insurance-VA-Norm	12	9
Life Insurance-WV-Norm	146	121
Maryland Case 8783 Warrior Run	4,905,549	0
Merger Costs: D&O Insurance	1,666	1,432
Merger Costs: Licenses	76,866	66,089
Meters and Transformers-MD-Norm	2,693	2,587
Meters and Transformers-WV-Norm	2,203	2,122
Misc Current Liability	129,713	73,316
NOL Deferred Tax Asset - LT MD	0	2,953,668
NOL Deferred Tax Asset - LT WV	332,621	332,621
OPEBs-MD-Norm	27,336	25,148
OPEBs-VA-Norm	1,192	917
OPEBs-WV-Norm	18,854	17,390
Other Basis Differences-MD-Norm	540,609	520,665
Other Basis Differences-WV-Norm	23,317	22,326
PAA-Fed-Norm	15,325	16,347
PAA - FREDRICK MGP SITE ESTAB	1,212,262	1,211,303
PAA - NUG Purch Power Liab Amort	9,732,549	8,848,073
PAA - Unamort Loss Amort	23,453	15,026
Pension EDCP-SERP Payments	127,586	171,731
Pensions Expense	6,493,059	0
Pension/OPEB : Other Deferred Credit or Debit	0	578,120
Post Retirement Benefits SFAS 106 Accrual	4,438,325	4,725,639
PT Rebal-Other CWIP Incurred-107 Impairment-All-Norm	33,868	33,888
PT Rebal-TBBS Adj not in PT-All-FT	1,555,318	1,552,406
PT Rebal-TBBS Adj not in PT-All-Norm	731,983	732,419
Purchase Accounting-WV Ft Martin Scr	927,308	1,059,633
Repair Allowance-Fed-Norm	600,607	516,786
Repair Allowance-VA-Norm	27,884	23,819
SC01 Timing Allocation	33,194	33,168
State Income Tax Deductible	320,563	237,159
Tax Interest Capitalized-Fed-Norm	3,486,251	2,731,267
Tax Interest Capitalized-Fed-Norm-Incurred-CWIP	5,994,758	5,072,113
Tax Interest Capitalized-MD-Norm	758,806	751,786
Tax Interest Capitalized-MD-Norm-Incurred-CWIP	1,239,178	1,322,968
Tax Interest Capitalized-VA-Norm	14,416	0
Tax Interest Capitalized-VA-Norm-Incurred-CWIP	28,422	28,395
Tax Interest Capitalized-WV-Norm	355,722	351,274
Tax Interest Capitalized-WV-Norm-Incurred-CWIP	567,673	604,326
Tax UoP Repair Disallow Loss-WV-Norm	3,177	3,047
Tax UoP Repair Exp-Fed-Norm	10,273,956	9,852,532
Tax UoP Repair Exp-Fed-Norm-Incurred-CWIP	4,009,728	4,005,385
Tax UoP Repair Exp-MD-Norm-Reversal-CWIP	194,541	191,228
Tax UoP Repair Exp-VA-Norm	150,773	149,034
Tax UoP Repair Exp-VA-Norm-Reversal-CWIP	5,057	3,756
Tax UoP Repair Exp-WV-Norm-Reversal-CWIP	106,227	104,591
Vacation Pay Accrual	250,010	269,702
Vegetation Management	7,766,258	534,570
WV ECC Normalization	0	144,785
	\$ 161,464,410	\$ 135,922,643

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Common Stock (Account 201)	26,000,000	0.01	
2				
3	Total Common Stock	26,000,000		
4				
5	Preferred Stock (Account 204)			
6				
7	\$0.01 par value:			
8	Undesignated as to series	10,000,000	0.01	
9				
10	Total Preferred Stock	10,000,000		
11				
12				
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
 4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
 5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
22,385,000	223,850					1
						2
22,385,000	223,850					3
						4
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2		
3	Balance at Beginning of Year	2,939,936
4	Activity During Year	
5	Subtotal - Balance at End of Year	2,939,936
6		
7	Reduction in Par or Stated Value of Capital Stock (Account 209)	
8		
9	Balance at Beginning of Year	29,058,879
10	Activity During Year	
11	Subtotal - Balance at End of Year	29,058,879
12		
13	Gain on Resale of Cancellation of Reacquired Cap Stock (Account 210)	
14		
15	Miscellaneous Paid-In-Capital (Account 211)	
16		
17	Balance at Beginning of Year	322,320,156
18	Restricted Stock-based Compensation	81,089
19	Employee Stock Ownership Plan	1,484,168
20	2018 Federal Tax Allocation	403,955
21	2018 WV Tax Allocation	117,910
22	Subtotal - Balance at End of Year	324,407,278
23		
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39		
40	TOTAL	356,406,093

Name of Respondent

THE POTOMAC EDISON COMPANY

This Report Is:

(1) An Original

(2) A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2019/Q4

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
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21		
22	TOTAL	

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221:		
2	First Mortgage Bonds		
3	4.44% Series Due 2044	200,000,000	1,261,677
4	4.47% Series Due 2045	145,000,000	1,091,999
5	3.89% Series Due 2046	155,000,000	1,113,718
6			
7	Subtotal	500,000,000	3,467,394
8			
9	Account 222, 223 and 224: None		
10			
11			
12	Note to Instruction 15		
13			
14			
15			
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19			
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22			
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29			
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31			
32			
33	TOTAL	500,000,000	3,467,394

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
11/25/2014	11/15/2044	11/25/2014	11/15/2044	200,000,000	8,880,000	3
08/17/2015	08/15/2045	08/17/2015	08/15/2045	145,000,000	6,481,500	4
10/17/2016	10/15/2046	10/17/2016	10/15/2046	155,000,000	6,029,500	5
						6
				500,000,000	21,391,000	7
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				500,000,000	21,391,000	33

Name of Respondent THE POTOMAC EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 12 Column: a

Reconciliation of Column (i) to accounts 427 and 430.

Interest in account 430 includes interest on short-term affiliated notes payable.

Account 427 interest	\$21,391,000
Account 430 interest	<u>229,903</u>
Total Interest in accounts 427 and 430	\$21,620,903

Total interest in column (i) page 257	\$21,391,000
Interest on short term money pool borrowings	<u>229,903</u>
Total Interest	\$21,620,903

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	59,634,520
2		
3		
4	Taxable Income Not Reported on Books	
5		18,694,786
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		79,635,692
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15		-20,778,275
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		-185,579,054
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	-48,392,331
28	Show Computation of Tax:	
29	Net Liability @ 21%	-10,162,390
30		
31	Basis of Allocation	
32	See Footnote	
33		
34		
35		
36		
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41		
42		
43		
44		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
THE POTOMAC EDISON COMPANY			
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 5 Column: b
TAXABLE INCOME NOT REPORTED ON BOOKS

AFUDC Equity/FAS 43-Fed-FT-Reversal-CWIP	\$	1,163,397
CIAC-Fed-Norm		687,285
CIAC-Fed-Norm-Incurred-CWIP		5,553,892
MD CVR		113,315
Other Regulatory Asset		11,169,437
Sale of Property - Book Gain or (Loss)		7,460
	\$	18,694,786

Schedule Page: 261 Line No.: 10 Column: b
DEDUCTIONS RECORDED ON BOOKS NOT DEDUCTED FOR RETURN

Accelerated Tax Depreciation-Fed-FT	\$	117,373
Accelerated Tax Depreciation-Fed-Norm		267,348
Accrued Taxes: FICA on Vacation Accrual		3,523
AFUDC Debt-Fed-Norm		249,004
AFUDC Debt-Fed-Norm-Reversal-CWIP		562,659
Capitalized Benefits-Fed-Norm-Incurred-CWIP		764,832
Customer Acquisition Fees - Surge Protection		13,243
Customer Advances for Construction Refundable		11,762
Deferral Amortization of Excess Deferred Income Taxes		2,345,785
Deferred Compensation Expense		253,424
Deferred Income Taxes		23,866,805
Distribution System Impr Charge		323,900
FAS 112 - Medical Benefit Accrual		420,994
FAS 123R - Performance Shares		59,167
FAS 123R - Performance Shares-Fed-Norm		11,803
FAS 123R - Restricted Stock-Fed-Norm		31
FAS 123R - RSU Capital-Fed-Norm		140,992
FE Service Permanent M Allocation		1,205,668
FERC EDIT Adjustment		288,080
G Overheads-Fed-Norm		349,704
Highway Relocations-Fed-Norm		34,578
Life Insurance-Fed-Norm		11,269
Lobbying		14,314
Meals and Entertainment - 50% Disallowance		93,262
NJBPU Rate Case Expenditure		98,720
Non-Deductible Transportation Fringe Benefit		116,669
Other Basis Differences-Fed-FT		568,693
PE MD Costs Incur Supplier POR		439
Penalties		927
Pension EDCP-SERP Payments		164,020
Pension/OPEB : Other Deferred Credit or Debit		13,531,604
Post Retirement Benefits SFAS 106 Accrual		1,078,106
Purchase Acct-Warrior Run		3,250,287
Purchase Acct-WV Ft Martin Scr		493,256
Repair Allowance-Fed-Norm		1,610,572
State Income Tax Deductible		1,098,161
Tax Interest Capitalized-Fed-Norm-Incurred-CWIP		2,140,018
Tax UoP Repair Expense-Fed-Norm-Reversal-CWIP		23,295,457
Unamortized Loss on Reacquired Debt		96,132
Vacation Pay Accrual		46,055
WV ECC Normalization		619,589
WV STIP		17,467
	\$	79,635,692

Name of Respondent THE POTOMAC EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 15 Column: b

INCOME RECORDED ON BOOKS NOT INCLUDED IN RETURN

AFUDC Equity/FAS 43-Fed-FT	\$ (682,891)
AFUDC Equity-Perm	(2,113,035)
CIAC-Fed-Norm-Reversal-CWIP	(5,553,892)
Current Income Taxes	(8,484,709)
Current Liability: Line Protection Deferred Revenue	(15,868)
Deferral of Excess Revenue - Tax Rate Change	(3,282,203)
Equity Earnings	(49,867)
ESOP Dividends	(575,223)
WV Energy Efficiency Program-LT	(20,587)
	\$ (20,778,275)

Schedule Page: 261 Line No.: 20 Column: b

DEDUCTIONS ON RETURN NOT CHARGED AGAINST BOOK INCOME

A&G Expenses-Fed-Norm	\$ (5,482,856)
Accumulated Provision For Injured and Damage-Workers Comp	(98,956)
AFUDC Debt-Fed-Norm-Incurred-CWIP	(1,279,841)
Asset Retirement Obligation Liability	(369)
Bad Debt Expense	(775,812)
Capitalized Benefits-Fed-Norm-Reversal-CWIP	(1,028,289)
Capitalized Repairs-Fed-Norm	(1,231)
Capitalized Vertical Tree Trimming-Fed-Norm	(5,121,300)
Casualty Loss-Fed-Norm	(4,344,760)
Customer Advances-Fed-Norm	(701)
Deferred Charge-EIB	(22,139)
Deferred Generation Energy Cost MD	(571,306)
Deferred Power Costs WV	(6,103,767)
Deferred Transmission Energy Cost MD	(3,926,458)
ECC Deferred Cost Recovery	(32,425)
ECC Normalization ST	(362,045)
FAS 123R - Restricted Stock Units	(182,752)
FE Service Timing Allocation	(14,928,026)
Incentive Compensation	(724,776)
Lease Right of Use Asset & Liability	(1,753,786)
Life Insurance	(53,709)
Maryland Case 8783 Warrior Run	(20,481,521)
MD Energy Efficiency Program - LT	(7,821,461)
Merger Costs: D&O Insurance	(861)
Merger Costs: Licenses	(39,729)
Meters and Transformers-Fed-Norm	(24,596)
Miscellaneous Current Liability	(208,686)
OPEBs-Fed-Norm	(509,319)
Other Basis Differences-Fed-Norm	(399,680)
PAA - 221 Debt Amortization	(493,256)
PAA - NUG Purchase Power Liability Amortization	(3,250,286)
PAA - Unamortized Loss Amortization	(31,170)
PAA-Fed-Norm	(20,319)
Pensions Expense	(32,172,600)
Percentage Depletion	(459)
Post Retirement Benefits SFAS 106 Payments	(565,555)
Storm Damage	(2,214,760)
Tax Interest Capitalized-Fed-Norm	(286,842)
Tax Interest Capitalized-Fed-Norm-Reversal-CWIP	(890,319)
Tax UoP Repair Disallow Loss-Fed-Norm	(11,154)
Tax UoP Repair Expense-Fed-Norm	(14,075,562)
Tax UoP Repair Expense-Fed-Norm-Incurred-CWIP	(28,500,000)

Name of Respondent THE POTOMAC EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
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FOOTNOTE DATA

Vegetation Management		(26,785,615)	
	\$	(185,579,054)	

Schedule Page: 261 Line No.: 32 Column: a

Basis of Allocation:

Respondent is included in the consolidated Federal Income Tax Return filed by FirstEnergy Corp., which includes its wholly owned subsidiaries. Federal income tax liability is allocated on the basis of each member's United States Federal tax liability. The total Federal Income Tax liability of each member will be no more than if it were to file an individual tax return. This is in accordance with IRC Section 1552 and Treasury Regulation 1.1502-33(d)(3) and 1.1552-1(a)(2).

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL					
2	Income Tax	4,205,937		-8,677,726	5,001,173	
3						
4	FICA	468,549		3,989,762	4,045,477	
5						
6	Federal Unemployment			23,202	23,202	
7						
8	Federal Excise			2,296	2,296	
9						
10	Federal Hvy Hwy Vehicle			995	995	
11	Subtotal Federal	4,674,486		-4,661,471	9,073,143	
12						
13	STATE - MD					
14	CNI		161,222	733,212	545,878	
15						
16	2018 - Use Tax	159,422			159,422	
17	2019 - Use Tax			740,598	631,293	
18						
19	2018 - Gross Receipts Tax	86,473		-60,177	26,296	
20	2019 - Gross Receipts Tax			7,049,871	6,975,000	
21						
22	2018 - Environ Surcharge	85,940			85,940	
23	2019 - Environ Surcharge			953,022	873,006	
24						
25	2003 - Taxes Accr State	10,981				
26	2004 - Taxes Accr State	17,706				
27	2005 - Taxes Accr State	40,834				
28	2006 - Taxes Accr State	70,550				
29	2007 - Taxes Accr State	94,115				
30	2008 - Taxes Accr State	647,382				
31	2009 - Taxes Accr State	120,069				
32	2010 - Taxes Accr State	125,995				
33	2011 - Taxes Accr State	100,836				
34						
35	2019 MD Unemployment			18,443	18,443	
36						
37	2019 MD Motor Fuel Tax			-13	-13	
38						
39	Subtotal - MD	1,560,303	161,222	9,434,956	9,315,265	
40						
41	TOTAL	13,409,919	6,482,517	39,081,953	54,474,722	

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	STATE - VA					
2	CNI	21,913	5,175	-65,561	-27,929	
3						
4	2019 - Use Tax			374		
5						
6	Subtotal - VA	21,913	5,175	-65,187	-27,929	
7						
8	STATE - WV					
9	CNI	479,946		-996,500	612,031	
10						
11	2018 - State Property Tax	2,411,579			2,411,579	
12	2019 - State Property Tax	2,525,000		2,866,288		
13	2020 - State Property Tax			2,625,000	2,910,585	
14						
15	2018 - Use Tax	1,920			1,920	
16	2019 - Use Tax			59,490	56,858	
17						
18	2018 - B&O Tax	401,950			401,950	
19	2019 - B&O Tax			4,822,894	4,420,986	
20						
21	2019 WV Unemployment			31,026	31,026	
22						
23	Subtotal - WV	5,820,395		9,408,198	10,846,935	
24						
25	STATE - PA					
26	2019 Sales and Use Tax			228	228	
27						
28	2015-CapitalStock/Franchise		216	216		
29						
30	Subtotal - PA		216	444	228	
31						
32						
33	LOCAL - MD					
34	2018 - Local Property		6,302,888	6,324,982	22,094	
35	2019 - Local Property			6,894,840	13,474,932	
36						
37	2018 - Non-Op Local Property		13,016	13,016		
38	2019 - Non-Op Local Property			13,018		
39						
40	2018-Public Util Fuel Energy	829,822			829,822	
41	TOTAL	13,409,919	6,482,517	39,081,953	54,474,722	

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	2019-Public Util Fuel Energy			9,521,741	8,726,757	
2						
3	LOCAL - VA					
4	2019-Local Property			385,268	385,268	
5						
6	LOCAL - WV					
7	2018 - Local Property			1,866	1,866	
8	2019 - Local Property			1,566	1,566	
9						
10						
11	2018 - Local Gross Receipts	503,000		-11,182	491,818	
12	2019 - Local Gross Receipts			1,819,848	1,332,907	
13						
14	2019-Local Muni License			50	50	
15						
16	Subtotal - Local	1,332,822	6,315,904	24,965,013	25,267,080	
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	13,409,919	6,482,517	39,081,953	54,474,722	

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
	9,472,962	-8,789,433			111,707	2
						3
412,834		1,533,672			2,456,090	4
						5
		23,202				6
						7
		2,296				8
						9
		995				10
412,834	9,472,962	-7,229,268			2,567,797	11
						12
						13
110,393	84,281	596,105			137,107	14
						15
						16
109,305					740,598	17
						18
		-35,314			-24,863	19
74,871		8,907,839			-1,857,968	20
						21
						22
80,016		953,022				23
						24
10,981						25
17,706						26
40,834						27
70,550						28
94,115						29
647,382						30
120,069						31
125,995						32
100,836						33
						34
		18,953			-510	35
						36
		-13				37
						38
1,603,053	84,281	10,440,592			-1,005,636	39
						40
8,835,968	17,301,335	36,890,282			2,191,671	41

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
14,521	35,415	-68,141			2,580	2
						3
374					374	4
						5
14,895	35,415	-68,141			2,954	6
						7
						8
	1,128,585	-938,933			-57,567	9
						10
		2,411,578			-2,411,578	11
5,391,288		2,480,703			385,585	12
-285,585					2,625,000	13
						14
						15
2,632					59,490	16
						17
						18
401,908		4,822,894				19
						20
		31,434			-408	21
						22
5,510,243	1,128,585	8,807,676			600,522	23
						24
						25
		228				26
						27
		216				28
						29
		444				30
						31
						32
						33
		6,324,982				34
	6,580,092	6,894,840				35
						36
					13,016	37
13,018					13,018	38
						39
						40
8,835,968	17,301,335	36,890,282			2,191,671	41

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
794,984		9,521,741				1
						2
						3
		385,268				4
						5
		1,866				7
		1,566				8
						9
						10
		-11,182				11
486,941		1,819,848				12
						13
		50				14
						15
1,294,943	6,580,092	24,938,979			26,034	16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
8,835,968	17,301,335	36,890,282			2,191,671	41

Name of Respondent THE POTOMAC EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 2 Column: h
Reclassified to Account 146 due to filing a Federal Consolidated Return.

Schedule Page: 262 Line No.: 2 Column: l
\$515,662 offset to Account 409.2 ; (\$403,955) offset to Account 211.

Schedule Page: 262 Line No.: 14 Column: l
\$137,107 offset to Account 409.2.

Schedule Page: 262 Line No.: 19 Column: l
(\$24,863) offset to Account 408.2.

Schedule Page: 262 Line No.: 20 Column: l
(\$1,857,968) offset to Account 408.2.

Schedule Page: 262.1 Line No.: 2 Column: l
\$2,580 offset to Account 409.2.

Schedule Page: 262.1 Line No.: 9 Column: h
Reclassified to Account 146 due to filing a West Virginia Consolidated Return.

Schedule Page: 262.1 Line No.: 9 Column: l
\$60,343 offset to Account 409.2 ; (\$117,910) offset to Account 211.

Schedule Page: 262.1 Line No.: 37 Column: l
\$13,016 offset to Account 408.2.

Schedule Page: 262.1 Line No.: 38 Column: l
\$13,018 offset to Account 408.2.

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%						
6							
7							
8	TOTAL						
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
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48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
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			12
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			44
			45
			46
			47
			48

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Gain on sale of ECP	16,427,847				16,427,847
2	(amortization to begin in 2027)					
3						
4	Purch Acctng Adj:					
5	Frederick MGP	4,490,387				4,490,387
6	PURPA(amortization through	36,050,723	182	3,250,287		32,800,436
7	12-2030)					
8						
9	West Virginia Property Tax (L-T)	2,525,000	Various	2,525,000		
10						
11	Contributions - WV Asset Swap	100,000	Various	100,000		
12						
13	FERC Opinion 494 Remand	6,191,332	507	1,051,619		5,139,713
14						
15	Contributions in Aid of				8,639,882	8,639,882
16	Construction					
17						
18	Other Minor Items	3,252,872	Various	3,776,810	5,283,167	4,759,229
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	69,038,161		10,703,716	13,923,049	72,257,494

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
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							20
							21

NOTES (Continued)

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	286,318,252	26,128,473	24,068,535
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	286,318,252	26,128,473	24,068,535
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	286,318,252	26,128,473	24,068,535
10	Classification of TOTAL			
11	Federal Income Tax	219,114,337	17,946,493	19,185,342
12	State Income Tax	67,203,915	8,181,980	4,883,193
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
12	59	182/283	3,472,198	182	9,023,794	293,929,739	2
							3
							4
12	59		3,472,198		9,023,794	293,929,739	5
							6
							7
							8
12	59		3,472,198		9,023,794	293,929,739	9
							10
12			2,167,428		8,263,826	223,971,898	11
	59		1,304,770		759,968	69,957,841	12
							13

NOTES (Continued)

Name of Respondent THE POTOMAC EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
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FOOTNOTE DATA

Schedule Page: 274 Line No.: 2 Column: h

Debits Account Credited (g)	Description	Debit Amount (h)
182	FAS109 Regulatory Asset	\$ 3,216,936
283	Vegetation Management	255,262
		<u>\$ 3,472,198</u>

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3		86,581,035	17,377,892	15,695,753
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	86,581,035	17,377,892	15,695,753
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	86,581,035	17,377,892	15,695,753
20	Classification of TOTAL			
21	Federal Income Tax	64,347,306	13,007,615	11,733,195
22	State Income Tax	22,233,729	4,370,277	3,962,558
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
		Various	10,262,429	Various	5,320,001	83,320,746	3
							4
							5
							6
							7
							8
			10,262,429		5,320,001	83,320,746	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			10,262,429		5,320,001	83,320,746	19
							20
			7,373,302		3,858,375	62,106,799	21
			2,889,127		1,461,626	21,213,947	22
							23

NOTES (Continued)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
THE POTOMAC EDISON COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2019/Q4

FOOTNOTE DATA

Schedule Page: 276 Line No.: 3 Column: k

Account Subdivisions	Balance at Beginning of Year	Amounts Debited to Acct 410.1	Amounts Credited to Acct 411.1	Amounts Debited to Acct 410.2	Amounts Credited to Acct 411.2	Acct Credit	Debits Amount	Acct Debit	Credits Amount	Balance at End of Year
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
A&G Expenses-MD-Norm	117,106	0	0	0	0	182	8,211	182	475	109,370
A&G Expenses-VA-Norm	3,126	0	0	0	0	182	1,040	182	123	2,209
A&G Expenses-WV-Norm	51,384	0	0	0	0	182	4,201	182	242	47,425
Accelerated Tax Depr-Fed-FT	86,931	0	0	0	0	182	130,622	182	59,968	16,277
Accelerated Tax Depr-MD-Norm	1,683,463	0	0	0	0	182	116,803	182	6,765	1,573,425
Accelerated Tax Depr-WV-FT	7,480	0	0	0	0	182	11,245	182	5,161	1,396
Accelerated Tax Depr-WV-Norm	1,576,167	0	0	0	0	182	108,566	182	6,339	1,473,940
AFUDC Debt-Fed-Norm-Reversal-CWIP	839,741	0	0	0	0	182	1,100	182	191	838,832
AFUDC Debt-MD-Norm	71,689	0	0	0	0	182	4,787	182	279	67,181
AFUDC Debt-MD-Norm-Incurred-CWIP	47,781	0	0	0	0	182	884	182	57	46,954
AFUDC Debt-VA-Norm-Incurred-CWIP	2,784	0	0	0	0	182	347	182	20	2,457
AFUDC Debt-WV-Norm	56,489	0	0	0	0	182	3,498	182	205	53,196
AFUDC Debt-WV-Norm-Incurred-CWIP	38,274	0	0	0	0	182	453	182	31	37,852
AFUDC Equity/FAS 43-Fed-FT	376,065	0	0	0	0	182	119,999	182	207,459	463,525
AFUDC Equity/FAS 43-Fed-FT-Incurred-CWIP	1,422,376	0	0	0	0	182	11,713	182	174,091	1,584,754
AFUDC Equity/FAS 43-MD-FT	73,475	0	0	0	0	182	23,699	182	40,539	90,315
AFUDC Equity/FAS 43-MD-FT-Incurred-CWIP	277,903	0	0	0	0	182	3,162	182	34,042	308,783
AFUDC Equity/FAS 43-VA-FT	1,556	0	0	0	0	182	602	182	861	1,815
AFUDC Equity/FAS 43-VA-FT-Incurred-CWIP	5,882	0	0	0	0	182	413	182	732	6,201
AFUDC Equity/FAS 43-WV-FT	32,359	0	0	0	0	182	10,450	182	17,854	39,763
AFUDC Equity/FAS 43-WV-FT-Incurred-CWIP	122,392	0	0	0	0	182	1,436	182	14,994	135,950
Capital Loss Carryforward - WV RTA	1,400	1	5	0	0		0		0	1,396
Capitalized Repairs-Fed-Norm	1,307	0	0	0	0	182	69	182	4	1,242
Capitalized Repairs-VA-Norm	52	0	0	0	0	182	3	182	1	50
Capitalized Vertical Tree Trimming-MD-Norm	240,386	0	0	0	0	182	15,958	182	925	225,353
Capitalized Vertical Tree Trimming-VA-Norm	8,574	0	0	0	0	182	2,407	182	334	6,501
Capitalized Vertical Tree Trimming-WV-Norm	135,801	0	0	0	0	182	9,063	182	553	127,291
Casualty Loss-MD-Norm	232,009	0	0	0	0	182	23,380	182	1,526	210,155
Casualty Loss-WV-Norm	66,604	0	0	0	0	182	7,204	182	479	59,879
Charitable Contribution Carryforward	109,042	14,491	49,224	0	0		0		0	74,309
CIAC-Fed-Norm	4,604,023	0	0	0	0	190	4,604,023		0	0
CIAC-Fed-Norm-Incurred-CWIP	1,429,104	0	0	0	0	190	1,429,104		0	0
CIAC-Fed-Norm-Reversal-CWIP	5,368,697	1,166,317	213,637	0	0	182	325	182	1,873	6,322,925
CIAC-MD-Norm-Reversal-CWIP	1,397,298	299,550	114,457	0	0	182	5,209	182	904	1,578,086
CIAC-VA-Norm	120,017	28,874	12,588	0	0	182/190	118,085	182	20,539	38,757
CIAC-VA-Norm-Reversal-CWIP	30,792	6,343	2,838	0	0	182	2,407	182	372	32,527
CIAC-WV-Norm-Reversal-CWIP	631,683	131,927	50,461	0	0	182	2,570	182	446	711,025
Customer Acquisition Fees - Surge Protection	11,667	3,507	7,089	0	0		0		0	8,085
Customer Advances-Fed-Norm	583	0	0	0	0	182	43	182	5	545
Customer Advances-VA-Norm	24	0	0	0	0	182	2		0	22
Deferred Charge-EIB	416,109	10,141	4,498	0	0		0		0	421,752
Deferred Generation Energy Cost MD	253,643	1,839,402	1,685,490	0	0		0		0	407,555
Deferred Power Costs WV	0	0	0	0	0		0	190	849,893	849,893
Deferred Transmission Energy Cost MD	1,814,891	1,863,344	805,598	0	0		0		0	2,872,637
ECC Deferred Cost Recovery	78,980	9,288	603	0	0		0		0	87,665
ECC Normalization ST	33,140	200,493	102,856	0	0		0		0	130,777
FAS 109 Gross-Up on Non-Property Items (see below)	743,837	214,261	0	0	0	182	299,145	182	4,930	663,883
FAS 123R - Performance Shares-MD-Norm	318	0	0	0	0	182	23	182	2	297
FAS 123R - Performance Shares-VA-Norm	2	0	0	0	0	182	3	190	1	0
FAS 123R - Performance Shares-WV-Norm	87	0	0	0	0	182	7	182	1	81
FAS 123R - Restricted Stock-MD-Norm	218	0	0	0	0	182	15	182	1	204
FAS 123R - Restricted Stock-VA-Norm	8	0	0	0	0	182	1		0	7
FAS 123R - Restricted Stock-WV-Norm	132	0	0	0	0	182	10	182	1	123
FAS 123R - RSU Capital-MD-Norm	649	0	0	0	0	182	50	182	3	602
FAS 123R - RSU Capital-VA-Norm	14	0	0	0	0	182	6		0	8
FAS 123R - RSU Capital-WV-Norm	273	0	0	0	0	182	23	182	2	252
FAS 158 OPEB OCI Offset	2,010,481	607	2,888	0	0	219	741,895	219	42,789	1,309,094
FE Service Timing Allocation	4,392,807	5,615,666	1,514,218	0	0		0		0	8,494,255
G Overheads-Fed-Norm	174,112	0	0	0	0	182	535	182	5,496	179,073
G Overheads-VA-Norm	682	0	0	0	0	182	156	182	231	757
Highway Relocations-MD-Norm	3,802	0	0	0	0	182	308	182	33	3,527
Highway Relocations-WV-Norm	3,168	0	0	0	0	182	248	182	26	2,946
Lease ROU Asset & Liability	0	500,949	27,857	0	0		0		0	473,092
Life Insurance-Fed-Norm	4,685	0	0	0	0	182	769	182	44	3,960
Maryland Case 8783 Warrior Run	0	0	0	0	0		0	190	623,317	623,317
MD CVR	118,542	5,135	35,796	0	0		0		0	87,881
MD Energy Efficiency Pgm - LT	17,633,400	2,415,169	319,237	0	0		0		0	19,729,332
Meters and Transformers-Fed-Norm	20,994	0	0	0	0	182	1,572	182	875	20,297
Meters and Transformers-VA-Norm	854	0	0	0	0	182	64	182	42	832
NJBPU Rate Case Expenditure	56,328	177,476	204,151	0	0		0		0	29,653
OPEBs-Fed-Norm	608,282	0	0	0	0	182	41,657	182	2,444	569,069
Other Basis Differences-Fed-FT	119,697	0	0	0	0	182	48,123	182	2,752	74,326
Other Basis Differences-Fed-Norm	647,303	0	0	0	0	182	39,462	182	2,336	610,177
Other Basis Differences-VA-Norm	5,873	0	0	0	0	182	450	182	4,444	9,867
Other Regulatory Asset	4,681,255	418,787	3,435,497	0	0		0		0	1,664,545
PAA - 221 Debt Amortization	927,307	141,233	8,908	0	0		0		0	1,059,632
PAA-MD-Norm	753	0	0	0	0	182	28	182	65	790
PAA-VA-Norm	47	0	0	0	0	182	7	182	4	44

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
THE POTOMAC EDISON COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2019/Q4

FOOTNOTE DATA

PAA-WV-Norm	619	0	0	0	0	182	19	182	54	654
PE MD Costs Incurred Supplier POR	1,688	8	127	0	0	0	0	0	0	1,569
Pension/OPEB : Other Deferred Credit or Debit	4,204,253	404,900	5,187,272	0	0	0	0	190	578,120	1
Pensions Expense	0	0	0	0	0	0	0	190	2,190,786	2,190,786
Plant: ARO	7,822	2	8	0	0	0	0	0	0	7,816
Post Retirement Benefits SFAS 106 Payments	562,043	161,817	9,700	0	0	0	0	0	0	714,160
PT Rebal-Add'l Property RTA-All-Norm	809	0	0	0	0	182	4	182	77	882
PT Rebal-Add'l Property-All-Norm	119,497	0	0	0	0	182	75	182	139	119,561
PT Rebal-Add'l Property-MD-Norm	7,617	0	0	0	0	182	141	182	9	7,485
PT Rebal-Add'l Property-VA-Norm	462	0	0	0	0	182	55	182	3	410
PT Rebal-Other CWIP Incurred-Misc-All-Norm	33,868	0	0	0	0	182	21	182	41	33,888
PT Rebal-Other CWIP Incurred-Pension-All-Norm	226,110	0	0	0	0	182	138	182	273	226,245
PT Rebal-Other CWIP Incurred-RAR-All-Norm	158,912	0	0	0	0	182	97	182	192	159,007
PT Rebal-Rate Change-All-FT	87,463	0	0	0	0	182	188	182	24	87,299
PT Rebal-Rate Change-All-Norm	41,163	0	0	0	0	182	25	182	50	41,188
Purchase Accounting - Warrior Run	9,732,549	54,560	939,036	0	0	0	0	0	0	8,848,073
Repair Allowance-MD-Norm	66,840	0	0	0	0	182	10,779	182	701	56,762
Repair Allowance-WV-Norm	32,686	0	0	0	0	182	4,062	182	274	28,898
Storm Damage	261,784	844,826	247,591	0	0	0	0	0	0	859,019
Tax Interest Capitalized-Fed-Norm	812,332	0	0	0	0	190	812,332	0	0	0
Tax Interest Capitalized-Fed-Norm-Incurred-CWIP	1,376,573	0	0	0	0	190	1,376,573	0	0	0
Tax Interest Capitalized-Fed-Norm-Reversal-CWIP	3,446,375	442,636	190,333	0	0	182	242	182	1,393	3,699,829
Tax Interest Capitalized-MD-Norm-Reversal-CWIP	933,613	119,392	70,336	0	0	182	3,878	182	673	979,464
Tax Interest Capitalized-VA-Norm	21,655	5,696	2,368	0	0	182/190	21,412	182	3,467	7,038
Tax Interest Capitalized-VA-Norm-Reversal-CWIP	21,529	2,541	1,598	0	0	182	1,595	182	277	21,154
Tax Interest Capitalized-WV-Norm-Reversal-CWIP	428,665	52,584	30,991	0	0	182	1,920	182	333	448,671
Tax UoP Repair Disallow Loss-Fed-Norm	3,557	0	0	0	0	182	627	182	36	2,966
Tax UoP Repair Disallow Loss-MD-Norm	9,830	0	0	0	0	182	348	182	21	9,503
Tax UoP Repair Disallow Loss-VA-Norm	7,088	0	0	0	0	182	289	182	17	6,816
Tax UoP Repair Exp-Fed-Norm-Reversal-CWIP	3,885,773	0	0	0	0	182	5,092	182	884	3,881,565
Tax UoP Repair Exp-MD-Norm	649,691	0	0	0	0	182	40,762	182	2,537	611,466
Tax UoP Repair Exp-MD-Norm-Incurred-CWIP	200,955	0	0	0	0	182	3,654	182	234	197,535
Tax UoP Repair Exp-VA-Norm-Incurred-CWIP	5,174	0	0	0	0	182	1,421	182	80	3,833
Tax UoP Repair Exp-WV-Norm	303,278	0	0	0	0	182	17,501	182	1,021	286,798
Tax UoP Repair Exp-WV-Norm-Incurred-CWIP	109,193	0	0	0	0	182	1,804	182	117	107,506
Unamortized Loss on Reacquired Debt	69,978	1,568	27,555	0	0	0	0	0	0	43,991
Valuation Allowance NOL WV	332,621	0	0	0	0	0	0	0	0	332,621
Vegetation Management - FERC Adjustment	2,071,137	0	0	0	0	0	0	282	252,262	2,326,399
WV ECC Normalization	22,370	218,173	385,328	0	0	0	0	190	144,785	0
WV Energy Efficiency Program-LT	248,399	5,938	581	0	0	0	0	0	0	253,756
WV STIP	38,905	290	5,033	0	0	0	0	0	0	34,162
	86,581,035	17,377,892	15,695,753	0	0	0	10,262,429	5,320,001	83,320,746	

Footnote:
This line item represents the total FAS 109 gross-up of deferred income taxes recorded on non-property book-to-tax timing differences due to the change in the Federal corporate income tax rate from 35% to 21%.

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	WV Vegetation Management Surcharge	26,360,246	234	24,378,557		1,981,689
2						
3	Deferred Power Costs - WV ENEC	2,953,154	182.2	2,953,154		
4	WV Case # 09-1352-E-42-T					
5	(\$82.8M amortized through 2030)					
6						
7	MD Warrior Run NUG	18,170,839	557.0	18,170,839		
8						
9	Excess Accumulated Deferred Income Taxes due	166,605,419	Various	7,494,142		159,111,277
10	to the Tax Cuts and Jobs Act					
11	and State Tax Rate changes					
12	(Amortized via ARAM over remaining					
13	book life of assets)					
14						
15	Deferral of Amortized Excess Deferred Income	3,792,831			1,912,316	5,705,147
16	Taxes Due to the Tax Cuts and Jobs Act					
17	and State Tax Rate changes					
18						
19	Deferred Revenue due to Federal Tax	3,282,203	Various	3,282,203		
20	Rate Reduction from 35% to 21%					
21						
22	Other Reg Asset- Dist Sys Imp (DISC)				323,900	323,900
23						
24	WV ECC Normalization				536,726	536,726
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	221,164,692		56,278,895	2,772,942	167,658,739

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	501,471,581	529,397,655
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	169,576,721	179,335,934
5	Large (or Ind.) (See Instr. 4)	88,176,170	95,304,976
6	(444) Public Street and Highway Lighting	5,566,546	5,925,192
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	764,791,018	809,963,757
11	(447) Sales for Resale	39,478,304	54,725,229
12	TOTAL Sales of Electricity	804,269,322	864,688,986
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	804,269,322	864,688,986
15	Other Operating Revenues		
16	(450) Forfeited Discounts	2,357,014	2,735,072
17	(451) Miscellaneous Service Revenues	847,795	864,676
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	4,785,145	4,648,333
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	558,647	817,888
22	(456.1) Revenues from Transmission of Electricity of Others	19,999,323	18,368,719
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	28,547,924	27,434,688
27	TOTAL Electric Operating Revenues	832,817,246	892,123,674

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
5,218,971	5,289,581	363,444	358,961	2
				3
2,899,911	2,972,796	48,006	47,486	4
2,499,454	2,551,869	4,512	4,544	5
23,246	22,575	625	632	6
				7
				8
				9
10,641,582	10,836,821	416,587	411,623	10
1,141,078	1,181,752	4	4	11
11,782,660	12,018,573	416,591	411,627	12
				13
11,782,660	12,018,573	416,591	411,627	14

Line 12, column (b) includes \$ 391,383 of unbilled revenues.
 Line 12, column (d) includes 35,499 MWH relating to unbilled revenues

Name of Respondent THE POTOMAC EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
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FOOTNOTE DATA

Schedule Page: 300 Line No.: 6 Column: b

All street lighting sales in accounts 440, 442 and 444 are unmetered.

Schedule Page: 300 Line No.: 6 Column: c

All street lighting sales in accounts 440, 442 and 444 are unmetered.

Schedule Page: 300 Line No.: 17 Column: b

Reserve Capacity	\$ 543,055
Other-Numerous items under \$250,000 each	<u>304,740</u>
Total	\$ 847,795

Schedule Page: 300 Line No.: 17 Column: c

Reserve Capacity	\$ 514,355
Other-Numerous items under \$250,000 each	<u>350,321</u>
Total	\$ 864,676

Schedule Page: 300 Line No.: 21 Column: b

Ft Martin Income Equalization Revenue	\$ (619,589)
Other Supporting Facilities Chg	907,416
Other-Numerous items under \$250,000 each	<u>270,820</u>
Total	\$ 558,647

Schedule Page: 300 Line No.: 21 Column: c

Ft Martin Income Equalization Revenue	\$ (404,974)
Other Supporting Facilities Chg	919,203
Other-Numerous items under \$250,000 each	<u>303,659</u>
Total	\$ 817,888

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	RESIDENTIAL SALES:					
2	R - Residential	5,173,956	509,311,503	363,265	14,243	0.0984
3	C - General					
4	E - General Service					
5	G - General Service					
6	OL - Outdoor Lighting	2,046	344,216	93	22,000	0.1682
7	AL - Area Lighting	1	309			0.3090
8	EMU - Outdoor Lighting	1,853	355,412	82	22,598	0.1918
9	MSL - Mercury Vapor	6	1,379	2	3,000	0.2298
10	MU - Outdoor Lighting	3	239			0.0797
11	EM - Outdoor Lighting		204			
12	A8 - Residential					
13	Y6 - Yard Lighting Service	55	17,028	2	27,500	0.3096
14	Misc. Adj Not Maintained by Rate		-9,459,227			
15	Subtotal Residential Sales	5,177,920	500,571,063	363,444	14,247	0.0967
16	Unbilled Residential	41,051	900,518			0.0219
17	TOTAL RESIDENTIAL SALES	5,218,971	501,471,581	363,444	14,360	0.0961
18						
19	COMMERCIAL SALES:					
20	R - Residential					
21	G - General Service	818,484	62,541,986	37,461	21,849	0.0764
22	C - General	78,399	6,172,525	4,365	17,961	0.0787
23	C-A - All Electric	21,854	1,282,597	334	65,431	0.0587
24	CSH - Church and School	23,836	2,194,600	221	107,855	0.0921
25	E - General Service	512,894	50,308,912	3,520	145,709	0.0981
26	OL - Outdoor Lighting	1,728	297,598	268	6,448	0.1722
27	AL - Area Lighting	1,010	113,561	89	11,348	0.1124
28	EMU - Outdoor Lighting	5,682	1,256,760	281	20,221	0.2212
29	MU - Outdoor Lighting	834	49,830	8	104,250	0.0597
30	EM - Outdoor Lighting	2	11,116	2	1,000	5.5580
31	MSL - Street Lighting	58	21,817	2	29,000	0.3762
32	PL - LED Outdoor Lighting	9	4,085	4	2,250	0.4539
33	PH - Light & Power	1,289,978	44,587,913	1,406	917,481	0.0346
34	SPECIAL - Contract Street Lightin	1,209	55,695	39	31,000	0.0461
35	PP - Power Service	140,967	5,072,656	5	28,193,400	0.0360
36	Y6 - Yard Lighting Service	29	6,900	1	29,000	0.2379
37	Misc. Adj. Not Maintained by Rate		-4,155,664			
38	Subtotal Commercial Sales	2,896,973	169,822,887	48,006	60,346	0.0586
39	Unbilled Commercial	2,938	-246,166			-0.0838
40	TOTAL COMMERCIAL SALES	2,899,911	169,576,721	48,006	60,407	0.0585
41	TOTAL Billed	10,606,083	764,577,207	416,587	25,459	0.0721
42	Total Unbilled Rev.(See Instr. 6)	35,499	213,811	0	0	0.0060
43	TOTAL	10,641,582	764,791,018	416,587	25,545	0.0719

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	INDUSTRIAL SALES					
2	G - General Service	110,156	7,484,648	3,192	34,510	0.0679
3	C - General	19,649	1,153,734	467	42,075	0.0587
4	C-A - All Electric	5,731	241,451	34	168,559	0.0421
5	E - General Service	134,477	12,561,426	491	273,884	0.0934
6	OL - Outdoor Lighting	185	32,697	1	185,000	0.1767
7	EM - Outdoor Lighting		101			
8	AL - Area Lighting	66	10,245	1	66,000	0.1552
9	EMU - Outdoor Lighting	165	23,744	2	82,500	0.1439
10	MSL - Outdoor Lighting	1	167			0.1670
11	MU - Outdoor Lighting	10	638			0.0638
12	PP - Power Service	1,460,340	43,938,752	15	97,356,000	0.0301
13	PH - Light & Power	775,218	26,592,922	309	2,508,796	0.0343
14	AGS - Firm Standby	1,405	75,207			0.0535
15	SPECIAL - Contract					
16	Misc. Adj. Not Maintained by Rate		-3,683,846			
17	Subtotal Industrial Sales	2,507,403	88,431,886	4,512	555,719	0.0353
18	Unbilled Industrial	-7,949	-255,716			0.0322
19	TOTAL INDUSTRIAL SALES	2,499,454	88,176,170	4,512	553,957	0.0353
20						
21	PUBLIC STREET & HIGHWAY					
22	AL - Area Lighting	20	3,719	2	10,000	0.1860
23	OL - Outdoor Lighting	1	280	1	1,000	0.2800
24	SL - Street and Highway	18	1,421			0.0789
25	EMU - Outdoor Lighting	11,555	3,084,992	425	27,188	0.2670
26	MSL - Mercury Vapor	10,538	2,543,429	182	57,901	0.2414
27	EM - Outdoor Lighting	1	9,096	4	250	9.0960
28	PL - LED Outdoor Lighting	384	77,820	7	54,857	0.2027
29	MU - Outdoor Lighting	1,270	96,838	4	317,500	0.0763
30	Misc. Adj Not Maintained by Rate		-66,224			
31	Subtotal St. & Highway Lighting	23,787	5,751,371	625	38,059	0.2418
32	Unbilled Public St & Hwy	-541	-184,825			0.3416
33	TOTAL PUBLIC ST & HWY	23,246	5,566,546	625	37,194	0.2395
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	10,606,083	764,577,207	416,587	25,459	0.0721
42	Total Unbilled Rev.(See Instr. 6)	35,499	213,811	0	0	0.0060
43	TOTAL	10,641,582	764,791,018	416,587	25,545	0.0719

Name of Respondent THE POTOMAC EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 16 Column: c

Residential

The dollars represent the following:

Deferred Excess Revenue Related to the Tax Cuts and Jobs Act	\$ -277,419
Unbilled	<u>1,177,937</u>
Total	\$ 900,518

Schedule Page: 304 Line No.: 39 Column: c

Commercial

The dollars represent the following:

Deferred Excess Revenue Related to the Tax Cuts and Jobs Act	\$ 351,664
Unbilled	<u>-597,830</u>
Total	\$ -246,166

Schedule Page: 304.1 Line No.: 18 Column: c

Industrial

The dollars represent the following:

Deferred Excess Revenue Related to the Tax Cuts and Jobs Act	\$ -369,371
Unbilled	<u>113,655</u>
Total	\$ -255,716

Schedule Page: 304.1 Line No.: 32 Column: c

Public Street & Highway

The dollars represent the following:

Deferred Excess Revenue Related to the Tax Cuts and Jobs Act	\$ 117,555
Unbilled	<u>-302,380</u>
Total	\$ -184,825

Schedule Page: 304 Line No.: 42 Column: c

Total

The dollars represent the following:

Deferred Excess Revenue Related to the Tax Cuts and Jobs Act	\$ -177,572
Unbilled	<u>391,383</u>
Total	\$ 213,811

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	RQ:					
2	Monongahela Power Company	RQ	4th Rev Vol #2			
3	West Penn Power Company	RQ	4th Rev Vol #2			
4	Pennsylvania Electric Company	RQ	4th Rev Vol #2			
5	Old Dominion Electric Cooperative	RQ	2nd Rev Vol #7&8			
6						
7	Non-RQ:					
8	PJM Interconnection, LLC	OS	No 26			
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
1,595		80,167		80,167	2
28,007		1,283,844		1,283,844	3
		20		20	4
1,750		50,770		50,770	5
					6
					7
1,109,726		38,063,503		38,063,503	8
					9
					10
					11
					12
					13
					14
31,352	0	1,414,801	0	1,414,801	
1,109,726	0	38,063,503	0	38,063,503	
1,141,078	0	39,478,304	0	39,478,304	

Name of Respondent THE POTOMAC EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 2 Column: a
Associated Company.

Schedule Page: 310 Line No.: 3 Column: a
Associated Company.

Schedule Page: 310 Line No.: 4 Column: a
Associated Company.

Schedule Page: 310 Line No.: 8 Column: b
Represents power sold through the PJM Interconnection, LLC.

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents	201,710,217	195,367,403
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	201,710,217	195,367,403
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	201,710,217	195,367,403
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	313,298,897	326,800,332
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses	-29,837,204	24,290,358
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	283,461,693	351,090,690
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	485,171,910	546,458,093
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	36,452	39,190
84			
85	(561.1) Load Dispatch-Reliability	668,176	706,194
86	(561.2) Load Dispatch-Monitor and Operate Transmission System		
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services	20,405	17,485
89	(561.5) Reliability, Planning and Standards Development	56,638	76,349
90	(561.6) Transmission Service Studies	-2,443	6,013
91	(561.7) Generation Interconnection Studies	-12,954	-10,026
92	(561.8) Reliability, Planning and Standards Development Services	789	678
93	(562) Station Expenses	364,500	70,064
94	(563) Overhead Lines Expenses	42,509	211,441
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	36,947,136	54,855,716
97	(566) Miscellaneous Transmission Expenses	1,140,479	772,897
98	(567) Rents	20,283	20,890
99	TOTAL Operation (Enter Total of lines 83 thru 98)	39,281,970	56,766,891
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	743,273	662,702
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware	16,347	2,609
104	(569.2) Maintenance of Computer Software	16,347	15,913
105	(569.3) Maintenance of Communication Equipment	41	30
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	2,653,582	2,214,589
108	(571) Maintenance of Overhead Lines	5,906,405	4,585,398
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant	86,652	-389
111	TOTAL Maintenance (Total of lines 101 thru 110)	9,422,647	7,480,852
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	48,704,617	64,247,743

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	159,389	153,699
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	159,389	153,699
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)	159,389	153,699
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	64,253	106,815
135	(581) Load Dispatching	1,052,683	1,114,110
136	(582) Station Expenses	25,139	24,520
137	(583) Overhead Line Expenses	1,512,906	1,578,883
138	(584) Underground Line Expenses	1,072,074	892,515
139	(585) Street Lighting and Signal System Expenses	87,503	92,025
140	(586) Meter Expenses	623,977	681,041
141	(587) Customer Installations Expenses		
142	(588) Miscellaneous Expenses	5,851,670	6,189,202
143	(589) Rents		
144	TOTAL Operation (Enter Total of lines 134 thru 143)	10,290,205	10,679,111
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	669,216	660,501
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment	3,084,089	2,910,448
149	(593) Maintenance of Overhead Lines	29,721,225	19,825,491
150	(594) Maintenance of Underground Lines	1,361,894	897,208
151	(595) Maintenance of Line Transformers	72,338	35,321
152	(596) Maintenance of Street Lighting and Signal Systems	516,117	567,834
153	(597) Maintenance of Meters	1,403,967	1,229,512
154	(598) Maintenance of Miscellaneous Distribution Plant	238,537	168,387
155	TOTAL Maintenance (Total of lines 146 thru 154)	37,067,383	26,294,702
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	47,357,588	36,973,813
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision		
160	(902) Meter Reading Expenses	4,968,792	4,477,719
161	(903) Customer Records and Collection Expenses	4,650,411	4,760,184
162	(904) Uncollectible Accounts	3,239,530	2,419,782
163	(905) Miscellaneous Customer Accounts Expenses	414,763	362,250
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	13,273,496	12,019,935

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	306,374	353,194
168	(908) Customer Assistance Expenses	20,419,118	16,103,919
169	(909) Informational and Instructional Expenses		575
170	(910) Miscellaneous Customer Service and Informational Expenses	2,883,346	2,504,611
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	23,608,838	18,962,299
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	11,852	69,099
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	11,852	69,099
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	1,075,321	2,430,357
182	(921) Office Supplies and Expenses	678,445	272,911
183	(Less) (922) Administrative Expenses Transferred-Credit		
184	(923) Outside Services Employed	21,352,026	26,433,852
185	(924) Property Insurance	44,116	41,643
186	(925) Injuries and Damages	4,671,043	944,969
187	(926) Employee Pensions and Benefits	-15,759,243	3,233,782
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	2,581,154	2,221,857
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	5,433	61,022
192	(930.2) Miscellaneous General Expenses	448,378	486,557
193	(931) Rents	358,938	48,079
194	TOTAL Operation (Enter Total of lines 181 thru 193)	15,455,611	36,175,029
195	Maintenance		
196	(935) Maintenance of General Plant	356,416	820,093
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	15,812,027	36,995,122
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	634,099,717	715,879,803

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	West Penn Power Company	RQ	1st Rev Vol #1			
2	Monongahela Power Company	RQ	1st Rev Vol #1			
3	AES/Warrior Run, Inc	LU	Special Contract			
4	Old Dominion Electric Cooperative	RQ	NA			
5	FirstEnergy Solutions Corp	OS	NA			
6	PJM Interconnection, LLC	OS	NA			
7	Exelon Generation Co	OS	NA			
8	DTE Energy Trading	OS	NA			
9	NextEra Energy Power Marketing, LLC	OS	NA			
10	American Electric Power	OS	NA			
11	Tenaska	OS	NA			
12	TransAlta Corporation	OS	NA			
13	Monongahela Power Company	OS	NA			
14	Solar Renewable Energy Credits	OS	NA			
	Total					

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Administrative Expense	OS	NA			
2	PJM Interconnection, LLC	OS	NA			
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

PURCHASED POWER(Account 555), (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
28,942				1,599,262		1,599,262	1
4,280				189,263		189,263	2
1,109,726			81,488,118	33,944,554	9,351	115,442,023	3
3,088				89,277		89,277	4
1,254,679				65,777,323		65,777,323	5
82,271				2,341,101		2,341,101	6
480,629				25,819,551		25,819,551	7
357,386				20,455,010		20,455,010	8
1,200,398				63,158,018		63,158,018	9
95,483				4,643,165		4,643,165	10
75,729				3,446,462		3,446,462	11
72,976				3,650,927		3,650,927	12
					5,537,402	5,537,402	13
					224,085	224,085	14
4,765,587			81,488,118	225,113,913	6,696,866	313,298,897	

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
					112,084	112,084	1
					813,944	813,944	2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
4,765,587			81,488,118	225,113,913	6,696,866	313,298,897	

Name of Respondent THE POTOMAC EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
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FOOTNOTE DATA

Schedule Page: 326 Line No.: 1 Column: a

Associated Company.

Schedule Page: 326 Line No.: 2 Column: a

Associated Company.

Schedule Page: 326 Line No.: 5 Column: a

Associated Company.

Schedule Page: 326 Line No.: 5 Column: b

Represents power purchased from awarded suppliers through the auction.

Schedule Page: 326 Line No.: 6 Column: b

Represents power purchased from PJM Interconnections, LLC.

Schedule Page: 326 Line No.: 7 Column: b

Represents power purchased from awarded suppliers through the auction.

Schedule Page: 326 Line No.: 8 Column: b

Represents power purchased from awarded suppliers through the auction.

Schedule Page: 326 Line No.: 9 Column: b

Represents power purchased from awarded suppliers through the auction.

Schedule Page: 326 Line No.: 10 Column: b

Represents power purchased from awarded suppliers through the auction.

Schedule Page: 326 Line No.: 11 Column: b

Represents power purchased from awarded suppliers through the auction.

Schedule Page: 326 Line No.: 12 Column: b

Represents power purchased from awarded suppliers through the auction.

Schedule Page: 326 Line No.: 13 Column: a

Associated Company.

Schedule Page: 326.1 Line No.: 2 Column: b

Miscellaneous PJM Billing Line Items including inadvertent interchange charges, monthly charges for corrections to metered energy values and locational reliability charges for unforced capacity obligation.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Financial Transmission Rights Auction	Various	Various	OS
2	Transmission Ancillaries	Various	Various	OS
3	Network Integrated Transmission	PJM Network	PJM Network	FNO
4	Point-to-Point Transmission	Various	Various	OS
5	Tax Reform			OS
6				
7				
8				
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29				
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31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
6	Various	Various				1
6	Various	Various				2
6	PJM Network	PJM Network				3
6	Various	Various				4
						5
						6
						7
						8
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						33
						34
			0	0	0	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		22,001	22,001	1
		179,149	179,149	2
4,991,218			4,991,218	3
82,671			82,671	4
		-448,107	-448,107	5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
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				34
5,073,889	0	-246,957	4,826,932	

Name of Respondent THE POTOMAC EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
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FOOTNOTE DATA

Schedule Page: 328 Line No.: 1 Column: m

Revenues associated with Respondent's membership with PJM as an RTO.

Schedule Page: 328 Line No.: 2 Column: m

Revenues associated with Respondent's membership with PJM as an RTO.

Schedule Page: 328 Line No.: 3 Column: k

NITS revenue is based on the previous year's peak load, the number of days in the period and the NITS rate.

Schedule Page: 328 Line No.: 4 Column: k

Firm Point to Point Transmission revenue is allocated to PJM transmission owners based on transmission revenue requirement ratio shares.

Schedule Page: 328 Line No.: 5 Column: a

Deferred Excess Revenue Related to the Tax Cuts and Jobs Act.

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1	Potomac Edison:				
2	Financial Transmission Rights Auction	OS	6	22,001	22,001
3	Transmission Ancillaries	OS	6	179,149	179,149
4	Network Integrated Transmission	FNO	6	4,991,218	4,991,218
5	Point-to-Point Transmission	OS	6	82,671	82,671
6	Tax Reform	OS		(448,107)	(448,107)
7					
8					
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39					
40	TOTAL			4,826,932	4,826,932

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
 (Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Monongahela Power Co	OS					1,950,454	1,950,454
2	PJM	OS					8,522,952	8,522,952
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL						10,473,406	10,473,406

Name of Respondent THE POTOMAC EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: a
Associated company.

Schedule Page: 332 Line No.: 1 Column: b
Prorata sharing of costs of transmission services among the Respondent, Monongahela Power Company and West Penn Power Company (associates), operating companies of the FirstEnergy System. Charges are to cover a proportionate share of fixed charges, including return, depreciation and taxes on the facilities.

Schedule Page: 332 Line No.: 2 Column: b
Expenses associated with Respondent's membership with PJM as an RTO.

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	97,495
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Bank Fees	66,075
7	Financing Administration Fees	64,958
8	Membership Dues - Civic	57,393
9	Right of Way Licensing and Permitting	162,457
10		
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45		
46	TOTAL	448,378

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			4,579,898		4,579,898
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant	11,788,231	89			11,788,320
8	Distribution Plant	45,553,753				45,553,753
9	Regional Transmission and Market Operation					
10	General Plant	4,517,174	280			4,517,454
11	Common Plant-Electric					
12	TOTAL	61,859,158	369	4,579,898		66,439,425

B. Basis for Amortization Charges

Intangible plant represents software costs which are amortized over 7 years.

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Distribution						
13	360.2	9,800	70.00		1.52	R4	49.18
14	361	9,793	50.00	-10.00	1.67	R3	32.89
15	362	148,754	50.00	-5.00	1.64	R2	37.17
16	364	107,250	55.00	-40.00	1.36	R3	42.03
17	365	116,243	50.00	-35.00	2.11	R1.5	36.99
18	365.1	62,139	70.00		1.23	R4	66.46
19	366	58,250	50.00	-20.00	1.93	R2.5	33.66
20	367	225,614	35.00	-25.00	4.50	S3	18.23
21	368	176,259	40.00	-15.00	2.18	R2.5	25.70
22	369	59,543	40.00	-30.00	1.78	S3	24.89
23	370	45,289	40.00	-5.00	1.40	R4	30.70
24	371	1,889	28.00	-25.00	12.14	S0.5	9.58
25	373.1	26,988	30.00	-30.00	4.26	R1	20.31
26	373.3	13	30.00	-30.00	3.73	R1	29.65
27	General						
28	389.2	4	70.00		1.46	R4	57.42
29	390.1 - Structures	24,401	50.00		1.34	R1	40.20
30	391.1 - Office Furnitur	3,151	20.00		3.55	SQ	8.70
31	391.2	2,747	10.00		12.91	SQ	6.70
32	393	176	20.00		16.82	SQ	3.48
33	394	5,706	20.00		5.05	SQ	10.77
34	395	837	20.00		6.78	SQ	5.69
35	397	9,881	10.00		16.91	SQ	3.50
36	398	194	15.00		7.51	SQ	4.58
37							
38	The change in rates						
39	are applicable to						
40	Maryland.						
41							
42							
43							
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	MD PSC Intrastate Revenue Assessment	955,192		955,192	
2					
3	WV PSC Intrastate Revenue Assessment	882,446		882,446	
4					
5	WV PSC Property Value Assessment	152,949		152,949	
6					
7	MD PSC 2018 Distribution Base Rate Case		590,567	590,567	208,647
8					
9					
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12					
13					
14					
15					
16					
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46	TOTAL	1,990,587	590,567	2,581,154	208,647

REGULATORY COMMISSION EXPENSES (Continued)

- 3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
- 4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
- 5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
Electric	928	955,192					1
							2
Electric	928	882,446					3
							4
Electric	928	152,949					5
							6
Electric	928	590,567	-60,485	407.4	38,235	109,927	7
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		2,581,154	-60,485		38,235	109,927	46

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

- | | |
|---|---|
| A. Electric R, D & D Performed Internally:
(1) Generation
a. hydroelectric
i. Recreation fish and wildlife
ii Other hydroelectric
b. Fossil-fuel steam
c. Internal combustion or gas turbine
d. Nuclear
e. Unconventional generation
f. Siting and heat rejection
(2) Transmission | a. Overhead
b. Underground
(3) Distribution
(4) Regional Transmission and Market Operation
(5) Environment (other than equipment)
(6) Other (Classify and include items in excess of \$50,000.)
(7) Total Cost Incurred
B. Electric, R, D & D Performed Externally:
(1) Research Support to the electrical Research Council or the Electric Power Research Institute |
|---|---|

Line No.	Classification (a)	Description (b)
1	A (1)	ED Transmission Line Research (Int)
2		
3		
4	Total	
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
502		188	502	6,218	1
					2
					3
502			502	6,218	4
					5
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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminating and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	21,298,335		21,298,335
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	18,589,722		18,589,722
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	18,589,722		18,589,722
72	Plant Removal (By Utility Departments)			
73	Electric Plant	3,225,395		3,225,395
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	3,225,395		3,225,395
77	Other Accounts (Specify, provide details in footnote):			
78	Outside Billing & Contracts	53,258		53,258
79	Temporary Facilities	138,657		138,657
80	Work Performed for Associated Companies	933,385		933,385
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	1,125,300		1,125,300
96	TOTAL SALARIES AND WAGES	44,238,752		44,238,752

Name of Respondent THE POTOMAC EDISON COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
8	Purchases (Account 555)				
9	Day Ahead (DA)				
10	Real Time (RT)	865,039	1,860,584	2,860,290	3,697,292
11					
12	Sales (Account 447)				
13	Day Ahead (DA)	(10,064,742)	(17,060,799)	(25,221,164)	(30,917,950)
14	Real Time (RT)	(295,791)	(754,349)	(1,093,234)	(1,399,685)
15					
16					
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45					
46	TOTAL	(9,495,494)	(15,954,564)	(23,454,108)	(28,620,343)

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

		Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch		MWh	23,140		MWh	
2	Reactive Supply and Voltage	4,043	MWd	17,294		MWd	-716,596
3	Regulation and Frequency Response	440	MWh	10,067		MWh	
4	Energy Imbalance						
5	Operating Reserve - Spinning			4,441			
6	Operating Reserve - Supplement			48,759			
7	Other			5,007			
8	Total (Lines 1 thru 7)	4,483		108,708			-716,596

Name of Respondent THE POTOMAC EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 7 Column: d

Black Start Service Chgs	\$ 4,608
Market Monitor	<u>399</u>
Total	\$ 5,007

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
 (2) Report on Column (b) by month the transmission system's peak load.
 (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: Allegheny Power

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	3,609	31	800	1,011	2,598				
2	February	3,091	1	1000	845	2,246				
3	March	2,828	6	800	776	2,052				
4	Total for Quarter 1				2,632	6,896				
5	April	2,233	2	800	606	1,627				
6	May	2,394	28	1800	575	1,819				
7	June	2,519	28	1700	601	1,918				
8	Total for Quarter 2				1,782	5,364				
9	July	2,822	19	1800	683	2,139				
10	August	2,664	19	1700	649	2,015				
11	September	2,481	11	1600	594	1,887				
12	Total for Quarter 3				1,926	6,041				
13	October	2,438	2	1700	592	1,845				
14	November	2,500	13	800	700	1,801				
15	December	2,836	19	800	770	2,068				
16	Total for Quarter 4				2,062	5,714				
17	Total Year to Date/Year				8,402	24,015				

Name of Respondent THE POTOMAC EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 400 Line No.: 1 Column: b

Column (b) reports the coincidental peak at the time of the Allegheny Power peak. Reports MW's of energy used for load integrated over the hour.

Schedule Page: 400 Line No.: 1 Column: c

Column (c) reports the coincidental peak at the time of the Allegheny Power peak.

Schedule Page: 400 Line No.: 1 Column: d

Column (d) reports the coincidental peak at the time of the Allegheny Power peak.

Schedule Page: 400 Line No.: 1 Column: e

Column (e) reports MW's of energy used for load integrated over the hour. Reports next-day settlement which is based on historical usage, as opposed to actual usage, with losses and adjustment factors applied.

Schedule Page: 400 Line No.: 1 Column: f

Column (f) reports MW's of energy used for load integrated over the hour. Reports next-day settlement which is based on historical usage, as opposed to actual usage, with losses and adjustment factors applied.

Schedule Page: 400 Line No.: 1 Column: g

For column (g), it is assumed that PJM will report these.

Schedule Page: 400 Line No.: 1 Column: h

For column (h), it is assumed that PJM will report these.

MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
- (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Imports into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	10,641,582
3	Steam	3,897,114	23	Requirements Sales for Resale (See instruction 4, page 311.)	31,352
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	1,109,726
5	Hydro-Conventional		25	Energy Furnished Without Charge	-3,335,020
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	5,398
7	Other		27	Total Energy Losses	209,663
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	8,662,701
9	Net Generation (Enter Total of lines 3 through 8)	3,897,114			
10	Purchases	4,765,587			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	8,662,701			

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: Potomac Edison

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	995,377	112,197	3,609	31	800
30	February	775,949	97,782	3,113	1	800
31	March	822,355	110,625	2,862	6	700
32	April	563,686	97,295	2,257	1	800
33	May	594,110	98,230	2,394	28	1800
34	June	629,882	73,431	2,519	28	1700
35	July	809,849	100,668	2,838	21	1800
36	August	717,225	94,309	2,672	19	1800
37	September	605,053	99,179	2,538	4	1800
38	October	600,364	97,697	2,438	2	1700
39	November	670,831	39,140	2,499	13	800
40	December	878,020	89,173	2,852	20	800
41	TOTAL	8,662,701	1,109,726			

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)		
6	Net Peak Demand on Plant - MW (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water		
10	When Limited by Condenser Water		
11	Average Number of Employees		
12	Net Generation, Exclusive of Plant Use - KWh		
13	Cost of Plant: Land and Land Rights		
14	Structures and Improvements		
15	Equipment Costs		
16	Asset Retirement Costs		
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr		
20	Fuel		
21	Coolants and Water (Nuclear Plants Only)		
22	Steam Expenses		
23	Steam From Other Sources		
24	Steam Transferred (Cr)		
25	Electric Expenses		
26	Misc Steam (or Nuclear) Power Expenses		
27	Rents		
28	Allowances		
29	Maintenance Supervision and Engineering		
30	Maintenance of Structures		
31	Maintenance of Boiler (or reactor) Plant		
32	Maintenance of Electric Plant		
33	Maintenance of Misc Steam (or Nuclear) Plant		
34	Total Production Expenses		
35	Expenses per Net KWh		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned		
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)		
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		
41	Average Cost of Fuel per Unit Burned		
42	Average Cost of Fuel Burned per Million BTU		
43	Average Cost of Fuel Burned per KWh Net Gen		
44	Average BTU per KWh Net Generation		

Name of Respondent
THE POTOMAC EDISON COMPANY

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2019/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)		
2	Plant Construction type (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0
7	Plant Hours Connect to Load	0	0
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	0	0
10	(b) Under the Most Adverse Oper Conditions	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - Kwh	0	0
13	Cost of Plant		
14	Land and Land Rights	0	0
15	Structures and Improvements	0	0
16	Reservoirs, Dams, and Waterways	0	0
17	Equipment Costs	0	0
18	Roads, Railroads, and Bridges	0	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	0	0
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000
22	Production Expenses		
23	Operation Supervision and Engineering	0	0
24	Water for Power	0	0
25	Hydraulic Expenses	0	0
26	Electric Expenses	0	0
27	Misc Hydraulic Power Generation Expenses	0	0
28	Rents	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Reservoirs, Dams, and Waterways	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Hydraulic Plant	0	0
34	Total Production Expenses (total 23 thru 33)	0	0
35	Expenses per net KWh	0.0000	0.0000

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
			1
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0	0	0	7
			8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
			13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0.0000	0.0000	0.0000	21
			22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - Kwh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per KWh (line 37 / 9)	

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.

7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. Plant Name: (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1						
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
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						9
						10
						11
						12
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Bedington	Doubs	500.00	500.00	TWR	32.18		1
2	Bismark	Doubs 583	500.00	500.00	TWR	2.86		1
3	Black Oak	Bedington	500.00	500.00	TWR	60.03		1
4	Doubs	Brighton	500.00	500.00	TWR	6.33		1
5	Doubs	Goose Creek	500.00	500.00	TWR	15.29		1
6	Greenland Gap	Meadow Brook	500.00	500.00	TWR	12.40		1
7	Hatfield	Black Oak	500.00	500.00	TWR	33.96		1
8	Total 500kV					163.05		7
9								
10	Aqueduct	Dickerson	230.00	230.00	TWR; SP	1.44		1
11	Aqueduct	Doubs	230.00	230.00	TWR	6.52	0.14	1
12	Carroll	Mount Airy	230.00	230.00	WPH; WP; SP	12.72		1
13	Damascus	Montgomery	230.00	230.00	SP; WPH; WP	4.97		1
14	Doubs	Dickerson	230.00	230.00	SP	0.24	7.76	1
15	Doubs	Lime Kiln 207	230.00	230.00	TWR; WP	3.35	3.35	1
16	Doubs	Lime Kiln 231	230.00	230.00	TWR; WPH;	6.71		1
17	Doubs	Monocacy	230.00	230.00	TWR; SP	24.88		1
18	Frederick A	Monocacy	230.00	230.00	SP	1.75		1
19	Frostown Jct	Boonsboro-Doubs-Ringgold	230.00	230.00	TWR; WPH;	16.77	14.48	1
20	Lime Kiln	McCain	230.00	230.00	SP; SPH; WP	4.21		1
21	Lime Kiln	Monocacy	230.00	230.00	SP; WP	4.03	2.64	1
22	Lime Kiln	Montgomery	230.00	230.00	WPH; WP	12.28		1
23	McCain	Frederick A	230.00	230.00	SP	0.47	5.10	1
24	Monocacy	Eaglehead	230.00	230.00	SP; WPH; WP	6.16	0.70	1
25	Monocacy	Ringgold	230.00	230.00	WPH	0.44	23.11	1
26	Mount Airy	Damascus	230.00	230.00	SP; WP	10.41		1
27	Mount Airy	New Market	230.00	230.00	WPH; WP;	3.79	2.09	1
28	New Market	Eaglehead	230.00	230.00	WPH; SP; WP	7.39	0.72	1
29	Total 230kV					128.53	60.09	19
30								
31	Albright	Cross School AFA	138.00	138.00	WPH; WP;	26.75		1
32	Albright	Garrett	138.00	138.00	WPH; WP	6.40		1
33	Albright	Kelso Gap	138.00	138.00	WPH; WP	10.56		1
34	Albright	William	138.00	138.00	WPH; WP	4.53		1
35	Antietam	East Hagerstown	138.00	138.00	SP; WPH;	9.94		1
36					TOTAL	1,932.82	143.83	99

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Antietam	Reid	138.00	138.00	WPH; WP; SP;	4.01	2.75	1
2	Baker	Hardy	138.00	138.00	WPH; WP	14.38		1
3	Bartonville	Meadow Brook	138.00	138.00	SP; WP	6.04		1
4	Bartonville	Stephenson	138.00	138.00	SP	12.47	0.02	1
5	Bedington	Eagle	138.00	138.00	SP	4.02		1
6	Bedington	Marlowe BMA	138.00	138.00	WPH; WP;	9.36		1
7	Bedington	Marlowe BMR	138.00	138.00	TWR; WPH;	13.87	1.98	1
8	Bedington	Opequon	138.00	138.00	WPH; TWR;	8.44		1
9	Bedington	Reid	138.00	138.00	SP	20.41		1
10	Bedington	Shepherdstown	138.00	138.00	WPH; WP	2.26	6.40	1
11	Black Oak	Cross School	138.00	138.00	WPH; WP	8.59		1
12	Black Oak	Cumberland	138.00	138.00	WPH; TWR;	17.09		1
13	Carroll	Catoctin	138.00	138.00	WP; WPH	12.68		1
14	Carroll	Lehigh Portland Cement	138.00	138.00	WP	0.37		1
15	Catoctin	Monocacy	138.00	138.00	WPH; SP; WP	16.13		1
16	Cherry Run	McConnellsburg	138.00	138.00	WPH; WP;	7.91	0.46	1
17	Double Toll Gate	Greenwood	138.00	138.00	WPH; WP; SP	7.84		1
18	Double Toll Gate	Millville	138.00	138.00	WPH; WP;	24.18		1
19	East Hagerstown	Ringgold	138.00	138.00	WPH; WP	3.13	4.48	1
20	Edinburg	Strasburg	138.00	138.00	WP	0.02		1
21	Finzel	Hazelton	138.00	138.00	TWR; SP	25.22		1
22	Finzel	Ridgeley	138.00	138.00	TWR; SP	13.55	0.11	1
23	French's Mill	Hampshire	138.00	138.00	WPH; WP	8.94		1
24	Garrett	Ridgeley	138.00	138.00	WPH; WP	30.69	1.20	1
25	Germantown	Carroll	138.00	138.00	WPH; WP	16.17		1
26	Gore	Hampshire	138.00	138.00	WPH	6.42		1
27	Gore	Stonewall	138.00	138.00	WPH; WP	15.20		1
28	Greenwood	Redbud	138.00	138.00	WPH; WP	4.56	1.02	1
29	Halfway	Marlowe	138.00	138.00	SP	1.68	3.65	1
30	Halfway	Paramount No1	138.00	138.00	SP	0.50	6.20	1
31	Hampshire	Meadow Brook	138.00	138.00	WPH; WP;	19.47		1
32	Hampshire	Ridgeley	138.00	138.00	WPH; SPH;	29.76		1
33	Hardy	North Petersburg	138.00	138.00	WPH; WP	8.29		1
34	Harmony Jct	Bedington-Cherry Run-Marlow	138.00	138.00	SP; WPH	12.15	7.76	1
35	Inwood	Kearneysville	138.00	138.00	WPH; WP	11.63		1
36					TOTAL	1,932.82	143.83	99

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Inwood	Stonewall	138.00	138.00	WPH; WP; SP	5.59	2.25	1
2	Junction	Black Oak	138.00	138.00	WPH; WP	18.67		1
3	Junction	French's Mill	138.00	138.00	WPH; WP	11.29		1
4	Junction	Hardy	138.00	138.00	WPH; WP	21.48		1
5	Kearneysville	Opequon	138.00	138.00	WPH; WP	2.43	2.82	1
6	Kelso Gap	Parr Run	138.00	138.00	TWR; WP;	10.91		1
7	Marlowe	Boonsboro	138.00	138.00	SP	12.20		1
8	Meadow Brook	Double Toll Gate MBG	138.00	138.00	SP	7.45		1
9	Meadow Brook	Double Toll Gate MDT	138.00	138.00	SP	0.07	7.39	1
10	Meadow Brook	Redbud	138.00	138.00	WPH; SP; WP	1.08	15.36	1
11	Meadow Brook	Riverton	138.00	138.00	SP; WP; WPH	0.98	7.35	1
12	Meadow Brook	Strasburg	138.00	138.00	WP; WPH;	7.86	1.50	1
13	Messick Road	Morgan	138.00	138.00	WPH; WP	28.56		1
14	Messick Road	Ridgeley	138.00	138.00	SP; WPH; WP	3.67	1.34	1
15	Millville	Doubs MVF	138.00	138.00	WP; WPH	15.33		1
16	Morgan	Cherry Run	138.00	138.00	WPH; WP	8.03		1
17	North Shenandoah	Page	138.00	138.00	WP; SP; WPH	23.01		1
18	Page	Sperryville	138.00	138.00	WP; SP	10.12	3.65	1
19	Paramount No1	Reid	138.00	138.00	SPH; SP	0.13	1.67	1
20	Parr Run	Junction	138.00	138.00	WPH; WP;	12.21	4.27	1
21	Reid	Guilford	138.00	138.00	WPH; WP	0.43		1
22	Reid	Ringgold	138.00	138.00	WPH; WP	7.43		1
23	Ridgeley	Cumberland	138.00	138.00	TWR	0.98		1
24	Ringgold	Catoctin	138.00	138.00	WPH; WP	9.78		1
25	Ringgold	West Waynesboro	138.00	138.00	WPH; WP	3.99		1
26	Riverton	Double Toll Gate	138.00	138.00	WPH; WP;	7.10		1
27	Riverton	Page	138.00	138.00	WPH; WP	26.74		1
28	Riverton	Viscose	138.00	138.00	WPH; WP	7.03	0.11	1
29	Seneca Caverns	North Petersburg	138.00	138.00	WP; WPH;	14.28		1
30	Shepherdstown	Sleepy Hollow	138.00	138.00	WPH; WP	7.48		1
31	Sleepy Hollow	Millville	138.00	138.00	WPH; WP	4.25		1
32	Stephenson	Stonewall	138.00	138.00	WPH; WP; SP	2.11		1
33	Stonewall	Millville	138.00	138.00	WPH; WP	16.21		1
34	Total 138kV					764.49	83.74	73
35								
36					TOTAL	1,932.82	143.83	99

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	115 kV Lines		115.00	115.00		20.21		
2	34.5kV - 69kV Lines		69.00	69.00		856.54		
3								
4	Operation and Maintenance							
5	Expense							
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27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	1,932.82	143.83	99

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2032 ACSR	670,084	5,600,935	6,271,019					1
1113 ACSS		14,185,164	14,185,164					2
2032 ACSR	989,679	9,477,303	10,466,982					3
2300 ACSR	321,301	1,282,197	1,603,498					4
2049.5 AAAC	456,275	3,767,578	4,223,853					5
2032 ACSR	903,795	2,373,624	3,277,419					6
2032 ACSR	619,231	5,018,045	5,637,276					7
	3,960,365	41,704,846	45,665,211					8
								9
1622 ACSS	12,163	583,097	595,260					10
1622 ACSS	44,229	2,120,352	2,164,581					11
1272 ACSR	1,148,192	2,309,104	3,457,296					12
1272 ACSR	683,104	1,226,016	1,909,120					13
1622 ACSS	54,181	2,597,431	2,651,612					14
1272 ACSR	75,984	930,493	1,006,477					15
1272 ACSR	64,164	785,750	849,914					16
1272 ACSR	169,182	1,824,007	1,993,189					17
1272 ACSR	20,262	248,132	268,394					18
1272 ACSR	209,829	2,262,243	2,472,072					19
1272 ACSR	62,476	765,072	827,548					20
1272 ACSR	67,541	827,105	894,646					21
1272 ACSR	165,476	2,026,408	2,191,884					22
1272 ACSR	77,673	951,171	1,028,844					23
1272 ACSR	4,120,500	2,723,747	6,844,247					24
1272 ACSR	165,886	1,788,475	1,954,361					25
1272 ACSR	2,095,886	3,761,640	5,857,526					26
1272 ACSR	3,422,110	2,262,095	5,684,205					27
1272 ACSR	4,399,856	2,908,407	7,308,263					28
	17,058,694	32,900,745	49,959,439					29
								30
556.5 ACSR	89,530	2,264,649	2,354,179					31
556.5 ACSR	87,803	535,773	623,576					32
556.5 ACSR	61,816	1,500,702	1,562,518					33
556.5 ACSR	60,225	679,084	739,309					34
954 ACSR	271,019	1,667,904	1,938,923					35
	46,933,826	241,685,295	288,619,121	42,509	5,758,124	20,283	5,820,916	36

TRANSMISSION LINE STATISTICS (Continued)

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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSR	191,972	1,181,432	1,373,404					1
954 ACSR	1,098,756	4,918,390	6,017,146					2
795 ACSS	514,425	2,273,808	2,788,233					3
(a)	933,315	4,125,337	5,058,652					4
954 ACSR	854,844	2,688,493	3,543,337					5
954 ACSR	211,036	1,293,860	1,504,896					6
954 ACSR	271,188	1,513,879	1,785,067					7
954 ACSR	272,648	1,346,102	1,618,750					8
954 ACSR	872,133	3,339,119	4,211,252					9
(a)	249,543	1,232,026	1,481,569					10
556.5 ACSR	21,769	534,110	555,879					11
954 ACSR	466,655	3,352,986	3,819,641					12
336.4 ACSR	28,809	5,348,498	5,377,307					13
556.5 ACSR	11,037	144,144	155,181					14
(b)	223,486	1,241,808	1,465,294					15
954 ACSR	608,157	2,108,769	2,716,926					16
(a)	117,101	1,719,375	1,836,476					17
(a)	48,533	9,094,675	9,143,208					18
954 ACSR	218,321	1,343,589	1,561,910					19
396.3 ACAR								20
954 ACSR	122,715	3,550,848	3,673,563					21
954 ACSR	115,709	3,306,903	3,422,612					22
556.5 ACSR	54,880	564,813	619,693					23
556.5 ACSR	405,602	3,472,659	3,878,261					24
(a)	573,758	2,401,439	2,975,197					25
556.5 ACSR	36,494	421,243	457,737					26
556.5 ACSR	67,865	1,077,724	1,145,589					27
(a)	86,285	1,266,908	1,353,193					28
954 ACSR	237,572	788,354	1,025,926					29
954 ACSR	333,288	1,067,964	1,401,252					30
954 ACSR	74,925	2,764,750	2,839,675					31
336.4 ACSR	38,414	3,002,408	3,040,822					32
954 ACSR	225,832	1,322,119	1,547,951					33
(a)	633,099	3,125,695	3,758,794					34
(a)	388,178	1,916,485	2,304,663					35
	46,933,826	241,685,295	288,619,121	42,509	5,758,124	20,283	5,820,916	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSR	234,496	1,145,167	1,379,663					1
(a)	273,588	2,301,312	2,574,900					2
556.5 ACSR	61,076	628,583	689,659					3
556.5 ACSR	54,214	1,278,222	1,332,436					4
(a)	184,846	912,612	1,097,458					5
(a)	61,057	1,110,898	1,171,955					6
1272 ACSR	1,774,186	4,282,464	6,056,650					7
954 ACSR	695,103	1,388,701	2,083,804					8
954 ACSR	695,103	1,388,701	2,083,804					9
954 ACSR	1,352,204	5,976,866	7,329,070					10
954 ACSR	36,462	1,203,373	1,239,835					11
795 ACSR	96,973	811,151	908,124					12
556.5 ACSR	520,912	2,975,804	3,496,716					13
(a)	125,089	711,846	836,935					14
954 ACSR	73,102	1,223,319	1,296,421					15
556.5 ACSR	207,952	1,026,688	1,234,640					16
954 ACSR	1,899,956	4,054,874	5,954,830					17
954 ACSR	576,785	3,527,284	4,104,069					18
954 ACSR	108,681	348,249	456,930					19
(a)	101,793	1,047,638	1,149,431					20
954 ACSR	1,403	33,555	34,958					21
954 ACSR	85,300	473,973	559,273					22
336.4 ACSR	10,970	3,053,811	3,064,781					23
336.4 ACSR	134,774	748,877	883,651					24
556.5 ACSR	15,267	102,702	117,969					25
556.5 ACSR	5,013	8,265,676	8,270,689					26
336.4 ACSR	110,328	1,211,402	1,321,730					27
(c)	88,477	373,505	461,982					28
954 ACSR	1,322,324	2,306,011	3,628,335					29
556.5 ACSR	272,648	1,346,102	1,618,750					30
556.5 ACSS	143,256	707,274	850,530					31
556.5 ACSR	124,932	552,210	677,142					32
556.5 ACSR	98,543	1,094,955	1,193,498					33
	22,725,550	143,112,629	165,838,179					34
								35
	46,933,826	241,685,295	288,619,121	42,509	5,758,124	20,283	5,820,916	36

Name of Respondent
THE POTOMAC EDISON COMPANY

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2019/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
		2,696,595	2,696,595					1
	3,189,217	21,270,480	24,459,697					2
								3
				42,509	5,758,124	20,283	5,820,916	4
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								32
								33
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								35
	46,933,826	241,685,295	288,619,121	42,509	5,758,124	20,283	5,820,916	36

Name of Respondent THE POTOMAC EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 1 Column: e

TWR - Tower
 SP - Steel Pole
 SPH - 2-Pole Steel H-Frame
 WP - Wood Pole
 WPH - Wood H-Frame
 WPK - Wood K-Frame

Schedule Page: 422 Line No.: 1 Column: i

- (a) 954 ACSR; 556.5 ACSR
- (b) 336.4 ACSR; 954 ACSR
- (c) 556.5 ACSR; 336.4 ACSR

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
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39							
40							
41							
42							
43							
44	TOTAL						

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
									2
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ADAMSTOWN, Adamstown, MD	D-U	34.50	13.09	
2	ANTIETAM, Hagerstown, MD	T-U	138.00	36.30	
3	ANTIETAM, Hagerstown, MD	D-U	138.00	13.09	
4	AQUEDUCT, Dickerson, MD	T-U	230.00	36.30	
5	BAKER, Baker, WV	T-U	138.00	36.30	
6	BAKER, Baker, WV	D-U	34.50	13.09	
7	BALLENGER CREEK, Ballenger Creek, MD	D-U			
8	BARDANE, Bardane, WV	D-U	34.50	13.09	
9	BEALLSVILLE, Beallsville, MD	D-U	34.50	13.09	
10	BEDFORD ROAD, Dickens, MD	D-U	34.50	13.09	
11	BEDINGTON, Martinsburg, WV	T-U	500.00	138.00	
12	BEDINGTON, Martinsburg, WV	T-U			
13	BEDINGTON, Martinsburg, WV	T-U			
14	BERKELEY SPRINGS, Berkeley Springs, WV	D-U	34.50	13.09	
15	BLACK OAK, Danville, MD	T-U	500.00	138.00	
16	BLACK OAK, Danville, MD	T-U			
17	BLACK OAK, Danville, MD	T-U			
18	BOLIVAR, Harpers Ferry, WV	D-U	34.50	13.09	
19	BOONSBORO, Boonsboro, MD	T-U	230.00	138.00	
20	BOONSBORO, Boonsboro, MD	T-U	138.00	36.30	
21	BOONSBORO, Boonsboro, MD	D-U	34.50	13.09	
22	BRADDOCK HEIGHTS, Braddock Heights, MD	D-U	34.50	13.09	
23	BRUNSWICK, Brunswick, MD	D-U	34.50	13.09	
24	CAPON BRIDGE, Capon Bridge, WV	D-U	34.50	13.09	
25	CARLOS JUNCTION, Frostburg, MD	D-U	138.00	36.30	
26	CARROLL, Union Bridge, MD	T-U	230.00	138.00	
27	CARROLL, Union Bridge, MD	T-U	138.00	36.30	
28	CARROLL, Union Bridge, MD	D-U	34.50	13.09	
29	CATOCTIN, Thurmont, MD	T-U	138.00	36.30	
30	CATOCTIN, Thurmont, MD	D-U	34.50	13.09	
31	CHARLES TOWN, Ranson, WV	D-U	34.50	13.09	
32	CHERRY RUN-MRTINSBRG, Hedgesville, WV	T-U	138.00	36.30	
33	CHERRY RUN-MRTINSBRG, Hedgesville, WV	D-U	34.50	13.09	
34	CLEAR SPRING, Four Locks, MD	D-U	34.50	13.09	
35	CORRIGANVILLE, Corrigansville, MD	D-U	34.50	13.09	
36	COVERWOOD, Cresaptown, MD	D-U	34.50	13.09	
37	CRESAPTOWN, Cumberland, MD	D-U	34.50	13.09	
38	CUMBERLAND, Cumberland, MD	T-U	138.00	36.30	
39	CUMBERLAND, Cumberland, MD	D-U	34.50	13.09	
40	DAMASCUS, Damascus, MD	T-U	230.00	13.09	

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	DAMASCUS, Damascus, MD	T-U	230.00	36.30	
2	DAVIS MILL, Clarksburg, MD	D-U	34.50	13.09	
3	DAVIS MILL, Clarksburg, MD	D-U	34.50	0.48	
4	DOUBLE TOLL GATE, White Post, WV	T-U			
5	DOUBS, Adamstown, MD	T-U	138.00	138.00	
6	DOUBS, Adamstown, MD	T-U	230.00	138.00	69.00
7	DOUBS, Adamstown, MD	T-U	500.00	230.00	
8	EAGLE, Martinsburg, WV	T-U	138.00	36.30	
9	EAGLE, Martinsburg, WV	D-U	138.00	13.09	
10	EAGLEHEAD, New Market, MD	D-U	230.00	13.09	
11	EAST CHARLES TOWN, Charles Town, WV	D-U	34.50	13.09	
12	EAST HAGERSTOWN, Hagerstown, MD	D-U	138.00	13.09	
13	EMMITSBURG, Emmitsburg, MD	D-U	34.50	13.09	
14	FAIRHILL, Germantown, MD	D-U	34.50	13.09	
15	FEAGANS MILL, Charles Town, WV	D-U	138.00	13.09	
16	FLINTSTONE, Flintstone, MD	D-U	34.50	13.09	
17	FREDERICK A, Frederick, MD	T-U	230.00	36.30	
18	FREDERICK A, Frederick, MD	D-U	230.00	13.09	
19	FREDERICK A, Frederick, MD	D-U	135.00	13.09	
20	FRENCHS MILL, Augusta, WV	T-U	138.00	36.30	
21	FRENCHS MILL, Augusta, WV	D-U	138.00	36.30	
22	FROSTBURG NO. 1, Frostburg, MD	D-U	138.00	13.09	
23	GARRETT, McHenry, MD	T-U	138.00	36.30	
24	GARRETT, McHenry, MD	D-U	138.00	13.09	
25	GARRETT, McHenry, MD	D-U	34.50	13.09	
26	GENERAL MOTORS, Berkeley, WV	D-U	34.50	13.09	
27	GENERAL OFFICE, Williamsport, MD	D-U	34.50	13.09	
28	GORMAN, Gorman, MD	D-U	69.00	13.09	
29	GREEN VALLEY, Monrovia, MD	D-U	34.50	13.09	
30	HALFWAY, Halfway, MD	D-U	138.00	13.09	
31	HALFWAY, Halfway, MD	T-U	138.00	36.30	
32	HANCOCK, Hancock, MD	D-U	34.50	13.09	
33	HARDY, Moorefield, WV	T-U	138.00	36.30	
34	HARDY, Moorefield, WV	T-U	138.00	13.09	
35	HARDY, Moorefield, WV	D-U	138.00	36.30	
36	HIGHFIELD, Cascade, MD	D-U	34.50	13.09	
37	HOYES, Hoyes, MD	D-U	34.50	13.09	
38	HUYETTS, Huyetts, MD	D-U	34.50	13.09	
39	INWOOD, Inwood, WV	D-U	138.00	13.09	
40	INWOOD, Inwood, WV	T-U	138.00	36.30	

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	JEFFERSON, Jefferson, MD	D-U	34.50	13.09	
2	JENNINGS, Grantsville, MD	D-U	138.00	36.30	
3	JENNINGS, Grantsville, MD	D-U	34.50	13.09	
4	JUNCTION, Romney, WV	D-U	138.00	36.30	
5	JUNCTION, Romney, WV	D-U	34.50	13.09	
6	KEARNEYSVILLE, Kearneysville, WV	T-U	138.00	36.30	
7	KEARNEYSVILLE, Kearneysville, WV	D-U	138.00	13.09	
8	KEY MALL, Frederick, MD	D-U	34.50	13.09	
9	KEYSER, Keyser, WV	D-U	34.50	13.09	
10	LAPPANS, Lappans, MD	D-U	34.50	13.09	
11	LAVALE, Lavale, MD	D-U	34.50	13.09	
12	LEGORE, Woodsboro, MD	D-U	34.50	13.09	
13	LIME KILN, Buckeystown, MD	T-U	230.00	36.30	
14	LIME KILN, Buckeystown, MD	D-U	230.00	13.09	
15	LONACONING, Lonaconing, MD	D-U	34.50	13.09	
16	MAIDSTONE, Marlowe, WV	D-U	34.50	13.09	
17	MAPLE AVENUE, Hagerstown, MD	D-U	34.50	13.09	
18	MARLOWE, Falling Waters, WV	T-U	138.00	36.30	
19	MARTINSBURG, Martinsbug, WV	D-U	34.50	13.09	
20	MARTINSBURG, Martinsbug, WV	D-U	34.50	4.36	
21	MCCAIN, Frederick, MD	D-U	230.00	13.09	
22	MCCAIN, Frederick, MD	T-U	230.00	36.30	
23	MEADOW BROOK, Stephens City, VA	T-U	500.00	138.00	
24	MEADOW BROOK, Stephens City, VA	T-U			
25	MESSICK ROAD, Cumberland, MD	D-U	138.00	13.09	
26	MIDDLETOWN - MD, Middletown, MD	D-U	34.50	13.09	
27	MIDDLEWAY, Kearnsyville, WV	D-U	34.50	13.09	
28	MILLVILLE, Keyes Ferry Acres, WV	T-U	138.00	36.30	
29	MILLVILLE, Keyes Ferry Acres, WV	D-U	34.50	13.09	
30	MONOCACY, Frederick, MD	T-U	230.00	138.00	
31	MONOCACY, Frederick, MD	D-U	230.00	13.09	
32	MONOCACY, Frederick, MD	T-U	138.00	36.30	
33	MONTGOMERY, Clarksburg, MD	T-U	230.00	36.30	
34	MONTGOMERY, Clarksburg, MD	D-U	230.00	13.09	
35	MONTGOMERY, Clarksburg, MD	D-U			
36	MOOREFIELD, Moorefield, WV	D-U	34.50	24.94	
37	MORGAN, Berkeley Springs, WV	T-U	138.00	36.39	
38	MOUNT AIRY, Mt Airy, MD	D-U	230.00	13.09	
39	MOUNT AIRY, Mt Airy, MD	T-U	230.00	36.30	
40	MT. LENA, Mt. Lena, MD	D-U	34.50	13.09	

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MT. ZION, East Vindex, MD	T-U	138.00	36.30	
2	MYERSVILLE, Myersville, MD	D-U	34.50	13.09	
3	NEW MARKET, New Market, MD	T-U	230.00	34.50	
4	NEW MARKET, New Market, MD	D-U	230.00	13.09	
5	NIPETOWN, Falling Waters, WV	D-U	138.00	13.09	
6	NIPETOWN, Falling Waters, WV	T-U	138.00	36.30	
7	NORTH MARTINSBURG, North Martinsburg, WV	D-U	34.50	13.09	
8	NORTH PETERSBURG, Petersburg, WV	T-U	138.00	36.30	
9	OAK PARK, Oakland, MD	D-U	138.00	13.09	
10	OLD FARM, Clover Hill, MD	D-U	230.00	13.09	
11	OPEQUON, Martinsburg, WV	T-U	138.00	36.30	
12	OPEQUON, Martinsburg, WV	D-U	138.00	13.09	
13	PARAMOUNT NO.1, Hagerstown, MD	D-U	138.00	13.09	
14	PARAMOUNT, Paramount, MD	D-U	34.50	13.09	
15	PARR RUN, Keyser, WV	T-U	138.00	36.30	
16	PARR RUN, Keyser, WV	D-U	138.00	13.09	
17	PETERSBURG, Petersburg, WV	D-U	34.50	13.09	
18	PETERSVILLE, Rosemont, MD	D-U	34.50	13.09	
19	PGH PLATE GLASS, CUMBERLAND, MD	D-U	34.50	13.09	
20	PLAZA, Cumberland, MD	D-U	34.50	13.09	
21	REID, Maugansville, MD	T-U	138.00	36.30	
22	RIDGELEY, Carpendale, WV	T-U	138.00	36.30	
23	RIDGELEY, Carpendale, WV	D-U	34.50	13.09	
24	RIDGELEY, Carpendale, WV	D-U			
25	RIDGEVILLE, Mt. Airy, MD	D-U	34.50	13.20	
26	RINGGOLD, Smithburg, MD	T-U	230.00	138.00	138.00
27	RINGGOLD, Smithburg, MD	D-U	138.00	13.09	
28	RIVERTON, Front Royal, VA	T-U			
29	ROMNEY, Romney, WV	D-U	34.50	13.09	
30	SHARPSBURG, Sharpsburg, MD	D-U	34.50	13.09	
31	SHEPHERDSTOWN, Shepherdstown, WV	D-U	138.00	13.09	
32	SHORT GAP NO. 1, Short Gap, WV	T-U	138.00	36.30	
33	SHORT GAP NO. 1, Short Gap, WV	D-U	138.00	13.09	
34	SHOWALTER, Maugansville, MD	D-U	34.50	13.09	
35	SLEEPY HOLLOW, Shenandoah Junction Halltown, WV	T-U	138.00	36.30	
36	SLEEPY HOLLOW, Shenandoah Junction Halltown, WV	D-U	138.00	13.09	
37	SOUTH FREDERICK, Frederick, MD	D-U	34.50	13.09	
38	SOUTH MARTINSBURG, Martinsburg, WV	D-U	34.50	13.09	
39	SPRING MILLS-WV, North Mountain, WV	D-U	34.50	13.09	
40	STANDARD LIME/CEMENT, Matrin, WV	D-U			

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	STRAUSBURG, Strausburg, MD	D-U			
2	TABLER, Tablers Station, WV	D-U	34.50	13.09	
3	TANEYTOWN NO. 1, Taneytown, MD	D-U	138.00	13.09	
4	TANEYTOWN NO. 2, Taneytown, MD	D-U	34.50	13.09	
5	THAYERVILLE, Thayerville, MD	D-U	34.50	13.09	
6	THOMAS STREET, Cumberland, MD	D-U	34.50	13.09	
7	UNIONVILLE, Unionville, MD	D-U	34.50	13.09	
8	URBANA, Urbana, MD	D-U	34.50	13.09	
9	WALKERSVILLE, Walkersville, MD	D-U	138.00	13.09	
10	WARDENSVILLE, Wardensville, WV	D-U	34.50	13.09	
11	WEST FREDERICK, Frederick, MD	D-U	34.50	13.09	
12	WEST MARTINSBURG, Martinsburg, WV	D-U	34.50	13.09	
13	WESTERNPORT, Westernport, MD	D-U	34.50	13.09	
14	WILLIAMSPORT, Williamsport, MD	D-U	34.50	13.09	
15	WILSON-MD, Wilson, MD	D-U	34.50	13.09	
16	YELLOW SPRINGS, Clover Hill, MD	D-U	34.50	13.09	
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
11	1					1
179	2		Capacitor-34.5KV	1	12,000	2
56	2					3
39	1		Capacitor-34.5KV	1	12,000	4
39	1		Capacitor - 34.5 KV	1	9,000	5
21	2					6
			Capacitor-34.5kv	1	12,000	7
22	2					8
21	2					9
11	1		Capacitor-34.5KV	1	6,000	10
1050	3		Capacitor-138KV	1	48,000	11
			Capacitor-500KV	1	216,000	12
			Capacitor-500KV	1	216,000	13
21	2		Capacitor-34.5KV	1	6,000	14
392	1		Capacitor-138KV	1	48,000	15
			Capacitor-500KV	1	216,000	16
			Capacitor-500KV	1	216,000	17
11	1					18
224	1			1	12,000	19
134	2					20
21	2					21
21	2					22
21	2					23
12	2					24
25	1					25
200	1		Capacitor-34.5KV	1	12,000	26
90	2		Capacitor-138KV	1	48,000	27
21	2					28
134	2		Capacitor-34.5KV	1	12,000	29
11	1					30
25	2		Capacitor-34.5KV	1	9,000	31
39	1					32
5	1					33
11	1					34
11	1					35
11	1					36
21	2					37
90	1					38
21	2		Capacitor-138KV	1	23,400	39
134	3					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
90	1					1
14	1		Capacitor-34.5KV	1	12,000	2
11	1		Capacitor-34.5KV	1	12,000	3
			Capacitor - 138kv	1	23,400	4
200	1		Capacitor-230KV	1	107,000	5
200	1	3	Capacitor-230KV	1	107,000	6
		1	Capacitor-500KV	1	326,400	7
67	1					8
57	2					9
67	2					10
11	1					11
56	2					12
21	2					13
113	4					14
56	2					15
11	1					16
90	1					17
90	2					18
		1	Capacitor - 34.5kv	1	12,000	19
39	1					20
25	1		Capacitor-34.5KV	1	9,600	21
67	2					22
39	1		Capacitor - 34.5kv	1	6,000	23
34	1					24
11	1					25
9	2					26
45	2					27
11	1	1				28
11	1		Capacitor-34.5KV	1	4,800	29
101	3					30
67	1					31
21	2		Capacitor-34.5KV	1	6,000	32
39	1		Capacitor- 34.5 KV	1	6,000	33
35	1		Capacitor-138kv	1	20,800	34
25	1					35
35	1					36
15	2					37
11	1					38
67	2					39
39	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
11	1					1
28	1					2
11	1					3
25	1		Capacitor-34.5KV	1	6,000	4
5	1					5
67	1					6
34	1		Capacitor- 34.5kv	1	12,000	7
32	3					8
14	2					9
21	2					10
21	2					11
21	2					12
90	1		Capacitor-34.5KV	1	12,000	13
90	2	1				14
11	1					15
21	2		Capacitor-34.5KV	1	6,000	16
21	2		Capacitor-34.5KV	1	15,000	17
150	2		Capacitor-138KV	1	48,000	18
11	1					19
6	1					20
135	3		Capacitor-34.5KV	1	12,000	21
90	1					22
1050	3	1	Capacitor-500kv	1	266,000	23
			Capacitor-138kv	1	48,000	24
45	2					25
21	2					26
21	2		Capacitor-34.5KV	1	6,000	27
157	2		Capacitor-34.5kv	1	12,000	28
21	2		Capacitor-138kv	1	48,000	29
224	1		Capacitor-34.5 KV	1	12,000	30
101	3		Capacitor-138KV	1	33,600	31
67	1					32
179	2		Capacitor-34.5 KV	1	12,000	33
90	2		Capacitor-230KV	1	84,000	34
			Capacitor-34.5KV	1	12,000	35
10	1					36
64	2					37
112	3		Capacitor-34.5KV	1	12,000	38
39	1		Capacitor-34.5KV	1	12,000	39
11	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
11	1					1
21	2					2
90	1					3
67	2					4
69	2					5
67	1					6
21	2					7
78	2		Capacitor-34.5KV	1	6,000	8
56	2					9
34	1					10
134	2		Capacitor-34.5KV	1	12,000	11
67	2		Capacitor-34.5KV	1	12,000	12
35	1					13
11	1					14
39	1		Capacitor-34.5kv	1	12,000	15
34	1					16
21	2					17
21	2					18
21	2					19
11	1					20
134	2		Capacitor-34.5KV	1	12,000	21
134	2		Capacitor-34.5KV	1	12,000	22
5	1		Capacitor - 138KV	1	20,400	23
			Capacitor- 34.5KV	1	12,000	24
28	2					25
424	2		Capacitor-138KV	1	72,000	26
45	2					27
			Capacitor - 138kv	1	31,200	28
15	2		Capacitor - 34.5kv	1	4,200	29
21	2					30
67	2					31
39	1					32
22	1					33
21	2					34
67	1					35
57	2					36
21	2					37
11	1					38
14	2					39
			Capacitor-34.5KV	1	9,000	40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
			Capacitor - 138kv	1	27,000	1
21	2		Capacitor - 34.5	1	12,000	2
34	1					3
11	1		Capacitor-34.5KV	1	7,800	4
21	2					5
28	3					6
21	2					7
33	2					8
45	2					9
11	1					10
32	3					11
21	2		Capacitor-34.5KV	1	6,000	12
12	2		Capacitor-34.5KV	1	7,800	13
11	1					14
11	1					15
21	2					16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
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						39
						40

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Provide Chairman of the Board Support	FirstEnergy Service Company	923	240
3	Provide Chief Executive Officer Support	FirstEnergy Service Company	923	97,059
4	Provide President of FirstEnergy Utilities Support	FirstEnergy Service Company	Various	234,877
5	Provide Transmission & Distribution Support	FirstEnergy Service Company	Various	14,389,268
6	Provide Utility Operations Support	FirstEnergy Service Company	Various	243,640
7	Provide Compliance & Regulated Services Support	FirstEnergy Service Company	Various	755,124
8	Provide Customer Service Support	FirstEnergy Service Company	Various	5,555,292
9	Provide Energy Efficiency Support	FirstEnergy Service Company	Various	1,607,725
10	Provide Environmental Support	FirstEnergy Service Company	Various	252,830
11	Provide Chief Financial Officer Support	FirstEnergy Service Company	923	60,462
12	Provide Corporate Services &			
13	Chief Information Officer Support	FirstEnergy Service Company	Various	6,667,519
14	Provide Supply Chain Support	FirstEnergy Service Company	Various	215,672
15	Provide Accounting Support	FirstEnergy Service Company	Various	2,851,875
16	Provide Treasury Support	FirstEnergy Service Company	Various	126,910
17	Provide Business Development Support	FirstEnergy Service Company	923	152,706
18	Provide Integrated System Planning Support	FirstEnergy Service Company	Various	139,121
19				
20	Non-power Goods or Services Provided for Affiliate			
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
1	Non-power Goods or Services Provided by Affiliated			
2	Provide Corporate Risk Support	FirstEnergy Service Company	923	184,158

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
3	Provide Internal Audit Support	FirstEnergy Service Company	923	159,495
4	Provide Legal Support	FirstEnergy Service Company	Various	1,201,203
5	Provide Rates & Regulatory Affairs Support	FirstEnergy Service Company	923	731,924
6	Provide Corp Real Estate/Record Management Support	FirstEnergy Service Company	Various	807,731
7	Provide Corporate Affairs Support	FirstEnergy Service Company	923	389,381
8	Provide External Affairs & Communication Support	FirstEnergy Service Company	Various	1,263,175
9	Provide Federal Affairs & Energy Policy Support	FirstEnergy Service Company	923	79,465
10	Provide Local Affairs &			
11	Economic Development Support	FirstEnergy Service Company	Various	171,242
12	Provide State Affairs Support	FirstEnergy Service Company	923	147,517
13	Provide Human Resources Support	FirstEnergy Service Company	Various	2,539,438
14	Provide Marketing & Branding Support	FirstEnergy Service Company	Various	496,983
15	Provide Failure & Safety Training Support	FirstEnergy Service Company	Various	218,555
16	Inventory Carrying Charges on			
17	Service Company Assets	FirstEnergy Service Company	923	1,097,184
18				
19				
20	Non-power Goods or Services Provided for Affiliate			
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
1	Non-power Goods or Services Provided by Affiliated			
2	Rent - Monongahela Power Headquarter Facility	Trans-Allegheny Interstate Line Company	588	1,154,124
3	Rent - Greensburg Corporate Center	West Penn Power Company	588	801,900
4				

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
5				
6				
7	Allocation Factors			
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Non-power Goods or Services Provided for Affiliate			
21				
22				
23				
24				
25				
26				
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42				

Name of Respondent THE POTOMAC EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
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FOOTNOTE DATA

Schedule Page: 429 Line No.: 2 Column: c

	Account		Amount
Provide Chairman of the Board Support	923	\$	240
Cost Allocation Factors Used - MA			

Schedule Page: 429 Line No.: 3 Column: c

	Account		Amount
Provide Chief Executive Officer Support	923	\$	97,059
Cost Allocation Factors Used - Direct, MA			

Schedule Page: 429 Line No.: 4 Column: c

	Account		Amount
Provide President of FirstEnergy Utilities Support	923	\$	234,769
Cost Allocation Factors Used - MU	107		108
		\$	234,877

Schedule Page: 429 Line No.: 5 Column: c

	Account		Amount
Provide Transmission & Distribution Support	560	\$	36,732
Cost Allocation Factors Used - Direct, MT, MU, ST, TX	561		647,437
	561.5		58,679
	566		64,861
	568		382,281
	571		151,117
	581		2,655,949
	586		359,378
	588		3,602,351
	590		1,285,146
	905		449,866
	923		150,568
	107		4,313,701
	108		221,883
	185		2,998
	186		6,321
		\$	14,389,268

Schedule Page: 429 Line No.: 6 Column: c

	Account		Amount
Provide Utility Operations Support	588	\$	194,696
Cost Allocation Factors Used - MU	905		48,448
	107		488
	108		8
		\$	243,640

Schedule Page: 429 Line No.: 7 Column: c

	Account		Amount
Provide Compliance & Regulated Services Support	568	\$	539,865
Cost Allocation Factors Used - Direct, MT, MU, TX	923		201,725
	107		13,441
	108		93
		\$	755,124

Name of Respondent THE POTOMAC EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
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FOOTNOTE DATA

Schedule Page: 429 Line No.: 8 Column: c

	Account	Amount
Provide Customer Service Support	902	\$ 568,731
Cost Allocation Factors Used - Direct, CR, MU,SH	903	1,052,855
	910	3,112,371
	923	532,840
	107	288,495
		<u>5,555,292</u>
		\$ 5,555,292

Schedule Page: 429 Line No.: 9 Column: c

	Account	Amount
Provide Energy Efficiency Support	590	\$ 145,686
Cost Allocation Factors Used - Direct, CR, MU	903	138,532
	923	1,304,886
	107	18,317
	108	304
		<u>1,607,725</u>
		\$ 1,607,725

Schedule Page: 429 Line No.: 10 Column: c

	Account	Amount
Provide Environmental Support	923	\$ 225,479
Cost Allocation Factors Used - Direct, ENV, MT, MU	107	25,955
	108	1,396
		<u>252,830</u>
		\$ 252,830

Schedule Page: 429 Line No.: 11 Column: c

	Account	Amount
Provide Chief Financial Officer Support	923	\$ 60,462
Cost Allocation Factors Used - MA		

Schedule Page: 429 Line No.: 13 Column: c

	Account	Amount
Provide Corporate Services & Chief Information Officer Support	566	\$ 4
Cost Allocation Factors Used - Direct, CR, DW, GUS,	569.1	7,570
MA, MT, MU, NIS, NS	569.2	7,570
PV, SSC, TX, WS	569.3	41
	588	11,029
	598	60,374
	903	906,251
	923	4,302,215
	107	1,365,826
	108	6,639
		<u>6,667,519</u>
		\$ 6,667,519

Schedule Page: 429 Line No.: 14 Column: c

	Account	Amount
Provide Supply Chain Support	588	\$ 6
Cost Allocation Factors Used -Mega Hours, MT, MU	923	151,348
	107	63,130
	108	1,188
		<u>215,672</u>
		\$ 215,672

Name of Respondent THE POTOMAC EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
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FOOTNOTE DATA

Schedule Page: 429 Line No.: 15 Column: c

	Account		Amount
Provide Accounting Support	416	\$	12,649
Cost Allocation Factors Used - Direct, HC, MA, MT, MU	426.5		4,483
	560		1,324
	561		30,104
	561.5		2,059
	566		2,578
	568		31,104
	571		7,231
	581		126,615
	586		15,832
	588		133,435
	590		59,864
	902		23,256
	903		64,903
	905		10,546
	910		107,947
	911		837
	923		2,192,751
	107		24,037
	108		320
		\$	<u>2,851,875</u>

Schedule Page: 429 Line No.: 16 Column: c

	Account		Amount
Provide Treasury Support	923	\$	126,651
Cost Allocation Factors Used - MA, PE	107		259
		\$	<u>126,910</u>

Schedule Page: 429 Line No.: 17 Column: c

	Account		Amount
Provide Business Development Support	923	\$	152,706
Cost Allocation Factors Used -MA, MU			

Schedule Page: 429 Line No.: 18 Column: c

	Account		Amount
Provide Integrated System Planning Support	923	\$	133,376
Cost Allocation Factors Used -MA	107		5,732
	108		13
		\$	<u>139,121</u>

Schedule Page: 429.1 Line No.: 2 Column: c

	Account		Amount
Provide Corporate Risk Support	923	\$	184,158
Cost Allocation Factors Used - MA, MT, MU			

Schedule Page: 429.1 Line No.: 3 Column: c

	Account		Amount
Provide Internal Audit Support	923	\$	159,495
Cost Allocation Factors Used - Direct, MA, MU, TX			

Name of Respondent THE POTOMAC EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
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FOOTNOTE DATA

Schedule Page: 429.1 Line No.: 4 Column: c

	Account	Amount
Provide Legal Support	568	\$ 115
Cost Allocation Factors Used - Direct, MA, MT, MU, TX	590	1,030
	921	388,584
	923	805,321
	926	3,105
	107	2,286
	108	762
		<u>\$ 1,201,203</u>

Schedule Page: 429.1 Line No.: 5 Column: c

	Account	Amount
Provide Rates & Regulatory Affairs Support	923	\$ 731,924
Cost Allocation Factors Used - Direct, CR, MU		

Schedule Page: 429.1 Line No.: 6 Column: c

	Account	Amount
Provide Corp Real Estate/Record Management Support	923	\$ 780,861
Cost Allocation Factors Used - Direct, DCR, MA, MT, MU,SF	107	25,935
	108	935
		<u>\$ 807,731</u>

Schedule Page: 429.1 Line No.: 7 Column: c

	Account	Amount
Provide Corporate Affairs Support	923	\$ 389,381
Cost Allocation Factors Used - MA, MT, MU		

Schedule Page: 429.1 Line No.: 8 Column: c

	Account	Amount
Provide External Affairs & Communication Support	923	\$ 1,262,991
Cost Allocation Factors Used - Direct, MA, MU	107	184
		<u>\$ 1,263,175</u>

Schedule Page: 429.1 Line No.: 9 Column: c

	Account	Amount
Provide Federal Affairs & Energy Policy Support	923	\$ 79,465
Cost Allocation Factors Used - MA		

Schedule Page: 429.1 Line No.: 11 Column: c

	Account	Amount
Provide Local Affairs & Economic Development Support	923	\$ 171,049
Cost Allocation Factors Used - Direct, MT, MU, SH	107	193
		<u>\$ 171,242</u>

Schedule Page: 429.1 Line No.: 12 Column: c

	Account	Amount
Provide State Affairs Support	923	\$ 147,517
Cost Allocation Factors Used - Direct, MU		

Name of Respondent THE POTOMAC EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
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FOOTNOTE DATA

Schedule Page: 429.1 Line No.: 13 Column: c

	Account	Amount
Provide Human Resources Support	416	\$ 23,239
Cost Allocation Factors Used - Direct, HC, MA, MU	426.2	(155,513)
	426.5	8,587
	431	106,622
	560	2,535
	561	55,070
	561.5	3,944
	566	4,736
	568	59,308
	571	13,798
	581	219,020
	586	24,988
	588	193,281
	590	109,613
	902	44,440
	903	123,904
	905	19,829
	910	195,308
	911	1,603
	923	1,756,889
	926	(271,763)
		<u>\$ 2,539,438</u>

Schedule Page: 429.1 Line No.: 14 Column: c

	Account	Amount
Provide Marketing & Branding Support	416	\$ 474,971
Cost Allocation Factors Used -CR, MA, MT, MU	911	<u>22,012</u>
		<u>\$ 496,983</u>

Schedule Page: 429.1 Line No.: 15 Column: c

	Account	Amount
Provide Failure & Safety Training Support	923	\$ 190,200
Cost Allocation Factors Used - Direct, DCR, MN, MT, MU	107	28,242
	108	<u>113</u>
		<u>\$ 218,555</u>

Schedule Page: 429.1 Line No.: 17 Column: c

	Account	Amount
Inventory Carrying Charges on Service Company Assets	923	\$ 1,097,184
Cost Allocation Factors Used - Direct		

Name of Respondent THE POTOMAC EDISON COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 429.2 Line No.: 7 Column: a

Factor Abbreviations

MA	Multiple Factor – All
MN	Multiple Factor Non-Utility
MT	Multiple Factor Utility & Non-Utility
MU	Multiple Factor Utility
TX	Multiple Factor Utility - Transmission
CR	Customer Ratio
DCR	Direct Charge Ratio
DW	Development Work
ENV	Environmental Factor
GS	Gigabytes SAP
GUS	Gigabytes Unix
HC	Head Count
IS	Inserting Service
NIS	Number of Intel Servers
NS	Network Services
PE	Participating Employees
PV	Print Volume
SF	Square Footage
SH	Shopping Customers
SSC	Server Support Composite
ST	Stores Factor
TMI	Three Mile Island Ownership
WS	Workstation Support

'Direct' indicates that 100% of the costs assess to one legal entity

MA – Each Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs. The FirstEnergy Holding Co bears 5% of the product or service costs being allocated. The remaining 95% of the costs will be allocated between the Utility and Non-Utility Subsidiaries based on FirstEnergy's equity investment in the respective groups. A subsequent step then allocates among the Utility Subsidiaries based upon the "Multiple Factor - Utility" (MU) method and among the Non-Utility Subsidiaries based upon the "Multiple Factor - Non-Utility" (MN) method, both explained below.

MN – Each Non-Utility Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the total assets of each Non-Utility Subsidiary, including the generating assets under operating leases to the Utility Subsidiaries.

MT – The product or service costs being charged are allocated 100% between Utility and Non-Utility Subsidiaries in the same manner as MA above. Unlike MA, FirstEnergy Holding Co does not bear any of the allocation.

MU – Each Utility Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the sum of the weighted averages of (1) Gross transmission and/or distribution plant; (2) Operating and maintenance expense excluding purchase power and fuel costs; and (3) Transmission and/or distribution revenues, excluding transactions with affiliates. Each of the 3 components is weighted equally.

TX – Each Utility Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the sum of the weighted averages of (1) Gross transmission plant; (2) Transmission operating and maintenance expense excluding transmission by others (FERC 565) and (3) Transmission revenues, excluding transactions with affiliates. Each of the 3 components is weighted equally.

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