



1000 Maine Avenue, SW
Suite 700
Washington, DC 20024
www.washingtongas.com

Direct: (202) 624-6722
Fax: (202) 624-6789
jdodge@washgas.com

May 14, 2019

Terry J. Romine, Esq.
Executive Secretary
Public Service Commission of Maryland
St. Paul Street, 16th Floor
Baltimore, MD 21202

Re: Washington Gas Light Company – Gas Operating Revenues

Dear Ms. Romine:

Pursuant to the instructions issued by the Public Service Commission of Maryland on February 13, 2019, Washington Gas Light Company hereby files its annual Gas Operating Revenues (Account 400) information for 2018.

Kindly direct any questions regarding this matter to the undersigned.

Sincerely,



John C. Dodge
Associate General Counsel

Enclosures



Name of Respondent MARYLAND JURISDICTION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04,26,2019	Year of Report . 12.31 2018
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GAS OPERATING REVENUES (ACCOUNT 400)

1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.
 2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
 3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted

for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
 4. Report quantities of natural gas sold in Mcf (14.73 pcf at 60°F), if billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.
 5. If increases or decreases from previous year (columns (c), (e) and (g)), are not derived from previously

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	GAS SERVICE REVENUES		
2	480 Residential Sales	302,737,165	287,054,113
3	481 Commercial & Industrial Sales		
4	Small (or Comm.) (See Instr. 6)		
5	Large (or Ind.) (See Instr. 6) a/	65,562,849	63,017,295
6	482 Other Sales to Public Authorities		
7	484 Interdepartmental Sales		
8	TOTAL Sales to Ultimate Consumers	368,300,014	350,071,408
9	483 Sales for Resale		
10	TOTAL Nat. Gas Service Revenues	368,300,014	350,071,408
11	Revenue from Manufactured Gas		
12	TOTAL Gas Service Revenues	368,300,014	350,071,408
13	OTHER OPERATING REVENUES		
14	485 Intra-company Transfers		
15	487 Forfeited Discounts	3,505,493	2,211,837
16	488 Misc. Service Revenues	3,030,600	1,533,176
17	489 Rev. from Trans. of Gas of Others	128,799,698	128,829,116
18	490 Sales of Prod. Exp. from Nat. Gas		
19	491 Rev. from Nat. Gas Proc. by Others		
20	492 Incidental Gasoline and Oil Sales		
21	493 Rent from Gas Property		
22	494 Interdepartmental Rents		
23	495 Other Gas Revenues	26,317,821	28,284,934
24	TOTAL Other Operating Revenues	181,653,812	160,859,063
25	TOTAL Gas Operating Revenues	529,953,826	510,930,471
26	(Less) 498 Provision for Rate Refunds	2,111,747	(1,224,015)
27	TOTAL Gas Operating Revenues Net of Provision for Refunds	527,842,079	
28	Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Contra.)	367,108,343	
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	1,191,671	
30	Sales for Resale		
31	Other Sales to Pub. Auth. (Local Dist. Only)		
32	Interdepartmental Sales		
33	TOTAL (Same as Line 10, Columns (b) and (d))	368,300,014	

Name of Respondent

This Report is:

(1) An Original

(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report

12 - 31 - 2018

GAS OPERATING REVENUES (ACCOUNT 400) (Continued)

reported figures, explain any inconsistencies in a footnote.

6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 500 Mcf

per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.

MCF OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTRS. PER MO.		Line No.
Quantity for Year (a)	Quantity for Previous Year (a)	Number for Year (b)	Number for Previous Year (b)	
				1
28,108,165	23,976,691	354,681	355,313	2
				3
7,982,905	3,550,831	18,219	17,377	4
				5
				6
				7
36,091,070	30,527,522	382,900	372,690	8
				9
36,091,070	30,527,522	382,900	372,690	10
				11
				12
				13
				14
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				26
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				28
36,091,070				29
				30
				31
				32
36,091,070				33

NOTES

a/ Breakdown of Commercial and Industrial sales into Small vs Large classification is not readily available

224582



Washington Gas
A WGL Company

1000 Maine Avenue, SW
Suite 700
Washington, DC 20024
www.washingtongas.com

Direct Dial: (202) 624-6722
Fax: (202) 624-6789
jdodge@washgas.com

RECEIVED
Public Service Commission

MAY 28 2019

ACCOUNTING INVESTIGATIONS
DIVISION

FILED

MAY 28 2019

PUBLIC SERVICE COMM
OF MARYLAND

May 24, 2019

Via Overnight Delivery

Terry J. Romine, Esq.
Executive Secretary
Maryland Public Service Commission
William Donald Schaefer Tower
6 St, Paul Street, 16th Floor
Baltimore, Maryland 21202

Re: 2018 Annual Report of Washington Gas

Dear Ms. Romine:

In accordance with the Commission's Instructions For Completing the 2018 Annual Report, enclosed please find a verified copy of the Annual Report on FERC Form No. 2 for Calendar Year 2018 for Washington Gas Light Company ("Washington Gas" or "Company"). The Company's Maryland jurisdictional report on revenues, sales and customers is provided on Pages 300-301-MD (following Pages 300-301) of the Annual Report. A report of Energy Tax and Property Tax payments remitted by Washington Gas in Maryland in 2018 and the information required by Public Utilities Article §§6-203 -6-210 not otherwise furnished in the Annual Report are provided immediately after the Cover Page of the Annual Report. An electronic copy of the Annual Report is provided on the enclosed CD-ROM.

Please date stamp and return the extra copy of this cover letter and of the cover page of the Company's Annual Report in the enclosed envelope for the Company's records.

If you have any questions concerning this filing, please contact me at the number above or Qiaoqiao Chen at 202-624-6087.

Sincerely,

John Dodge
Associate General Counsel



THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. ____

Form 2 Approved
OMB No.1902-0028
(Expires 12/31/2020)
Form 3-Q Approved
OMB No.1902-0205
(Expires 12/31/2019)



FERC FINANCIAL REPORT

FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Washington Gas Light Company

Year/Period of Report

End of 2018/Q4

QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES

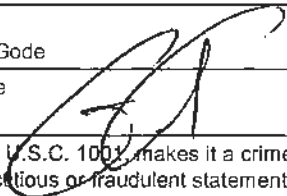
IDENTIFICATION

01 Exact Legal Name of Respondent Washington Gas Light Company		Year/Period of Report End of 2018/Q4	
03 Previous Name and Date of Change (If name changed during year)			
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 1000 Maine Avenue, S.W., Washington, DC 20024			
05 Name of Contact Person Qiaoqiao Chen		06 Title of Contact Person Manager of Financial Reporting	
07 Address of Contact Person (Street, City, State, Zip Code) 1000 Maine Avenue, S.W., Washington, DC 20024			
08 Telephone of Contact Person, Including Area Code 202-624-6087		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 03/29/2019

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

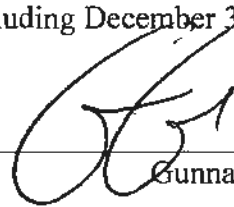
11 Name Gunnar J. Gode		12 Title Vice President and Controller	
13 Signature 		14 Date Signed 03/29/2019	

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

VERIFICATION

DISTRICT OF COLUMBIA, to wit:

In accordance with § 6-205(c) of the Public Utilities Article of the *Annotated Code of Maryland*, Gunnar J. Gode, being first duly sworn, deposes and says that he is Vice President and Controller of Washington Gas Light Company; that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of facts contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including January 1, 2018, to and including December 31, 2018.



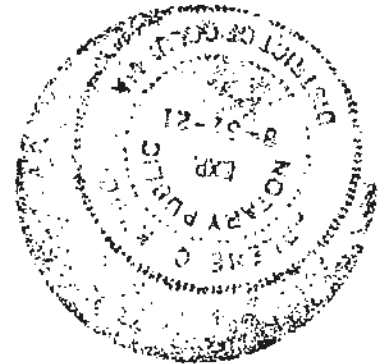
Gunnar J. Gode

SUBSCRIBED AND SWORN TO before me this 24 day of May 2019.

Arlene C. Kydd
Notary

ARLENE C. KYDD
NOTARY PUBLIC DISTRICT OF COLUMBIA
My Commission Expires August 31, 2021

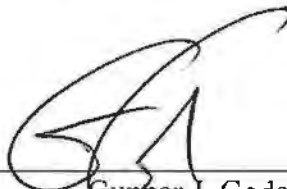
My commission expires: _____



AFFIDAVIT

DISTRICT OF COLUMBIA, to wit:

Gunnar J. Gode, being first duly sworn, deposes and says that he is Vice President and Controller of Washington Gas Light Company; that he is authorized to execute and file this Affidavit with the Maryland Public Service Commission; and that the Company's cost allocations and transfer pricing of assets complies with COMAR 20.40.02 to the best of his knowledge and belief.



Gunnar J. Gode

SUBSCRIBED AND SWORN TO before me this 24 day of May 2019.



Notary

My commission expires: _____

ARLENE C. KYDD
NOTARY PUBLIC DISTRICT OF COLUMBIA
My Commission Expires August 31, 2021



Washington Gas Light Company

Tax Payments Remitted In Maryland During Calendar Year 2018

Energy Tax Payments:

MONTGOMERY COUNTY	47,306,708
PRINCE GEORGE'S COUNTY	13,442,695
ST. MARY'S COUNTY	64,793
TOTAL ENERGY TAXES PAID	\$ 60,814,196

Property Tax Payments:

ANNE ARUNDEL COUNTY	1,422
BALTIMORE COUNTY	-
BURGESS AND COMMISSIONERS	2,356
CALVERT COUNTY	117,810
CHARLES COUNTY	971,379
CITY OF BOWIE	123,517
CITY OF COLLEGE PARK	67,525
CITY OF DISTRICT HEIGHTS	33,187
CITY OF FREDERICK	370,616
CITY OF GLENARDEN	9,152
CITY OF GREENBELT	28,905
CITY OF HYATTSVILLE	75,898
CITY OF MOUNT RAINIER	21,783
CITY OF NEW CARROLLTON	38,762
TOWN OF SEAT PLEASANT	246,518
MONTGOMERY COUNTY A/	8,130,068
PRINCE GEORGE'S COUNTY	9,701,713
ST MARY'S COUNTY	220,098
TOWN BRENTWOOD	17,291
TOWN OF BERWYN HEIGHTS	14,725
TOWN OF BLADENSBURG	32,890
TOWN OF CAPITOL HEIGHTS	-
TOWN OF CHEVERLY	17,774
TOWN OF COLMAR MANOR	7,548
TOWN OF COTTAGE CITY	5,364
TOWN OF EDMONSTON	9,539
TOWN OF EMMITSBURG	-
TOWN OF FAIRMOUNT HEIGHTS	5,875
TOWN OF FOREST HEIGHTS	24,104
TOWN OF INDIAN HEAD	843
TOWN OF LANDOVER HILLS	10,497
TOWN OF MORNINGSIDE	8,759
TOWN OF NEW MARKET	1,531
TOWN OF NORTH BRENTWOOD	4,631
TOWN OF RIVERDALE PARK	31,491
TOWN OF UNIVERSITY PARK	20,844
TOWN OF WALKERSVILLE	5,597
FREDERICK COUNTY	1,418,401
TOTAL PROPERTY TAXES PAID	\$ 21,798,411

TOTAL

\$ 82,612,607

ANNUAL REPORT OF WASHINGTON GAS LIGHT COMPANY Year Ended December 31, 2018	
DATA SUBMITTED IN COMPLIANCE WITH SECTION 6 OF THE MARYLAND CODE, SUB SECTIONS 102, 205 .208-210	
Section	
6-205(a)	Reference is made to the following pages of the FERC Form No. 2: Page 103, Corporations Controlled by Respondent; and Page107, Security Holders and Voting Powers
6-208(a)	Reference is made to Page 103, Corporations Controlled by Respondent, of the FERC Form No. 2

Section	Name of Company	4 Digit SIC Code	SIC Short Name
8-208(b)	Washington Gas Light Company	4924	Natural gas distribution
8-208(c)	Reference is made to Page 103, Corporations Controlled by Respondent, of the FERC Form No. 2.		
8-209(a)	Reference is made below as of April 1, 2019:		
	Name	Titles of Officers	Member of Board of Directors
	Address		
	WASHINGTON GAS LIGHT COMPANY		
	Adrian P. Chapman	President and Chief Executive Officer	X
	Douglas I. Bonawitz	Senior Vice President, Chief Financial Officer and Treasurer	
	Gunnar J. Gode	Vice President and Controller	
	Marcellous P. Frye, Jr.	Vice President—Economic Development and Strategy	
	Luanne S. Gutermuth	Executive Vice President and Chief Administrative Officer	
	Karen M. Hardwick	Senior Vice President and General Counsel	
	Mark A. Lowe	Vice President—Gas Supply and Engineering	
	Richard H. Moore	Vice President—Growth and Customer Experience	
	John O'Brien	Executive Vice President, Strategy & Public Affairs	
	Dorothy Ramsey	Vice President—Human Resources	
	Douglas A. Staebler	Senior Vice President—Utility Operations	
	Tracy L. Townsend	Vice President—Construction, Compliance and Safety	
	Name	Titles of Directors	Member of Board of Directors
	Address		
	WASHINGTON GAS LIGHT COMPANY		
	John (Jack) F. Stark	Chairman of the Board Former Chief Financial Officer of Imergy Power System	X
	Randall L. Crawford	President and Chief Executive Officer of AltaGas Ltd., the indirect parent company of Washington Gas	X
	James W. Dyke, Jr.	Senior Advisor McGuire Woods Consulting LLC	X
	Linda R. Gooden	Retired Executive Vice President Lockheed Martin Information Systems & Global Solutions	X
	Dale S. Rosenthal	Former Division President Clark Financial Services Group	X
	Deborah S. Stein	Retired Senior Vice President and Chief Financial Officer AltaGas, Ltd., the indirect parent company of Washington Gas	X

Section	Description				
6-209(b)	None.				
6-210(a)	Reference is made to Pages 256 - 257, Long-Term Debt, of the FERC Form No. 2.				
Section	Creditor	Settlement Date	Maturity Date	Rate of Interest	Amount of Debt
6-210(b)	<u>Washington Gas Commercial Paper</u>				
	Wells Fargo	03-Dec-18	02-Jan-19	2.896%	\$ 7,500,000
	Bank of America Merrill Lynch	31-Dec-18	02-Jan-19	2.890%	\$ 8,500,000
	Wells Fargo	14-Nov-18	03-Jan-19	2.768%	\$ 10,000,000
	Bank of America Merrill Lynch	28-Dec-18	03-Jan-19	2.891%	\$ 11,000,000
	Wells Fargo	14-Nov-18	04-Jan-19	2.768%	\$ 10,000,000
	Wells Fargo	15-Nov-18	07-Jan-19	2.800%	\$ 15,000,000
	Wells Fargo	28-Nov-18	08-Jan-19	2.899%	\$ 1,500,000
	Wells Fargo	03-Dec-18	08-Jan-19	2.928%	\$ 22,500,000
	Bank of America Merrill Lynch	03-Dec-18	09-Jan-19	2.949%	\$ 29,000,000
	Bank of America Merrill Lynch	04-Dec-18	09-Jan-19	2.949%	\$ 20,000,000
	Bank of America Merrill Lynch	03-Dec-18	10-Jan-19	2.949%	\$ 1,000,000
	Bank of America Merrill Lynch	06-Dec-18	10-Jan-19	2.949%	\$ 5,000,000
	Wells Fargo	04-Dec-18	11-Jan-19	2.929%	\$ 20,000,000
	Wells Fargo	07-Dec-18	14-Jan-19	3.000%	\$ 10,000,000
	Wells Fargo	13-Dec-18	14-Jan-19	3.050%	\$ 10,000,000
	Wells Fargo	10-Dec-18	15-Jan-19	3.000%	\$ 9,000,000
	Wells Fargo	20-Dec-18	15-Jan-19	3.201%	\$ 20,000,000
	Wells Fargo	11-Dec-18	16-Jan-19	3.000%	\$ 10,000,000
	Wells Fargo	12-Dec-18	17-Jan-19	3.051%	\$ 10,000,000
	Wells Fargo	10-Dec-18	18-Jan-19	3.001%	\$ 1,000,000
	Bank of America Merrill Lynch	12-Dec-18	22-Jan-19	3.052%	\$ 10,000,000
	Bank of America Merrill Lynch	13-Dec-18	23-Jan-19	3.103%	\$ 10,000,000
	Wells Fargo	14-Dec-18	24-Jan-19	3.052%	\$ 10,000,000
	Bank of America Merrill Lynch	20-Dec-18	28-Jan-19	3.103%	\$ 15,000,000
	Wells Fargo	17-Dec-18	29-Jan-19	3.053%	\$ 5,000,000
	Wells Fargo	17-Dec-18	29-Jan-19	3.104%	\$ 15,000,000
	Total				\$ 296,000,000
Section	Description				
6-210(c)	Not Available				

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report End of 2018/Q4
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List of Schedules (Natural Gas Company)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
1	General Information	101		
2	Control Over Respondent	102		
3	Corporations Controlled by Respondent	103		None
4	Security Holders and Voting Powers	107		
5	Important Changes During the Year	108		
6	Comparative Balance Sheet	110-113		
7	Statement of Income for the Year	114-116		
8	Statement of Accumulated Comprehensive Income and Hedging Activities	117		
9	Statement of Retained Earnings for the Year	118-119		
10	Statements of Cash Flows	120-121		
11	Notes to Financial Statements	122		
	BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
12	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201		
13	Gas Plant In Service	204-209		
14	Gas Property and Capacity Leased from Others	212		None
15	Gas Property and Capacity Leased to Others	213		None
16	Gas Plant Held for Future Use	214		None
17	Construction Work in Progress-Gas	216		
18	Non-Traditional Rate Treatment Afforded New Projects	217		Not Applicable
19	General Description of Construction Overhead Procedure	218		
20	Accumulated Provision for Depreciation of Gas Utility Plant	219		
21	Gas Stored	220		
22	Investments	222-223		
23	Investments in Subsidiary Companies	224-225		None
24	Prepayments	230		
25	Extraordinary Property Losses	230		
26	Unrecovered Plant and Regulatory Study Costs	230		
27	Other Regulatory Assets	232		
28	Miscellaneous Deferred Debits	233		
29	Accumulated Deferred Income Taxes	234-235		
	BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
30	Capital Stock	250-251		
31	Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252		Not Applicable
32	Other Paid-in Capital	253		
33	Discount on Capital Stock	254		Not Applicable
34	Capital Stock Expense	254		Not Applicable
35	Securities Issued or Assumed and Securities Refunded or Retired During the Year	255		
36	Long-Term Debt	256-257		
37	Unamortized Debt Expense, Premium, and Discount on Long-Term Debt	258-259		

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report End of <u>2018/Q4</u>
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List of Schedules (Natural Gas Company) (continued)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
38	Unamortized Loss and Gain on Reacquired Debt	260		
39	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261		
40	Taxes Accrued, Prepaid, and Charged During Year	262-263		
41	Miscellaneous Current and Accrued Liabilities	268		
42	Other Deferred Credits	269		
43	Accumulated Deferred Income Taxes-Other Property	274-275		
44	Accumulated Deferred Income Taxes-Other	276-277		
45	Other Regulatory Liabilities	278		
	INCOME ACCOUNT SUPPORTING SCHEDULES			
46	Monthly Quantity & Revenue Data by Rate Schedule	299		
47	Gas Operating Revenues	300-301		
48	Revenues from Transportation of Gas of Others Through Gathering Facilities	302-303		
49	Revenues from Transportation of Gas of Others Through Transmission Facilities	304-305		None
50	Revenues from Storage Gas of Others	306-307		None
51	Other Gas Revenues	308		
52	Discounted Rate Services and Negotiated Rate Services	313		None
53	Gas Operation and Maintenance Expenses	317-325		
54	Exchange and Imbalance Transactions	328		Not Applicable
55	Gas Used in Utility Operations	331		
56	Transmission and Compression of Gas by Others	332		Not Applicable
57	Other Gas Supply Expenses	334		
58	Miscellaneous General Expenses-Gas	335		
59	Depreciation, Depletion, and Amortization of Gas Plant	336-338		
60	Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340		
	COMMON SECTION			
61	Regulatory Commission Expenses	350-351		
62	Employee Pensions and Benefits (Account 926)	352		
63	Distribution of Salaries and Wages	354-355		
64	Charges for Outside Professional and Other Consultative Services	357		
65	Transactions with Associated (Affiliated) Companies	358		
	GAS PLANT STATISTICAL DATA			
66	Compressor Stations	508-509		
67	Gas Storage Projects	512-513		
68	Transmission Lines	514		
69	Transmission System Peak Deliveries	518		
70	Auxiliary Peaking Facilities	519		
71	Gas Account-Natural Gas	520		
72	Shipper Supplied Gas for the Current Quarter	521		
73	System Map	522		
74	Footnote Reference	551		
75	Footnote Text	552		
76	Stockholder's Reports (check appropriate box)			
	<input type="checkbox"/> Four copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared			

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report End of 2018/Q4
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General Information

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Gunnar J. Gode
Vice President and Controller
1000 Maine Avenue, S.W.
Washington, DC 20024

2. Provide the name of the State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Originally incorporated by an Act of Congress, approved July 8, 1848 and became a corporation of the District of Columbia on March 24, 1957 under the DC Business Corporation Act. The Company also became a domestic corporation of the Commonwealth of Virginia on December 31, 1953.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not applicable.

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

District of Columbia, Maryland and Virginia jurisdictions:
-Distribution, bundled service for transportation and sale of gas
-Unbundled service for transportation of gas.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes... Enter the date when such independent accountant was initially engaged: 11/20/2018
(2) No

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

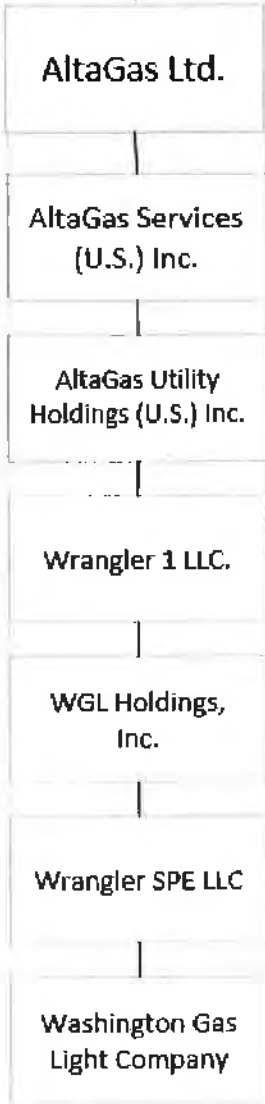
Control Over Respondent

1. Report in column (a) the names of all corporations, partnerships, business trusts, and similar organizations that directly, indirectly, or jointly held control (see page 103 for definition of control) over the respondent at the end of the year. If control is in a holding company organization, report in a footnote the chain of organization.
2. If control is held by trustees, state in a footnote the names of trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.
3. In column (b) designate type of control over the respondent. Report an "M" if the company is the main parent or controlling company having ultimate control over the respondent. Otherwise, report a "D" for direct, an "I" for indirect, or a "J" for joint control.

Line No.	Company Name (a)	Type of Control (b)	State of Incorporation (c)	Percent Voting Stock Owned (d)
1	Wrangler SPE LLC	D	DE	99.40
2	WGL Holdings, Inc.	I	VA	99.40
3	Wrangler 1 LLC	I	DE	99.40
4	AltaGas Utility Holdings (U.S.) Inc.	I	DE	99.40
5	AltaGas Services (U.S.) Inc.	I	DE	99.40
6	AltaGas Ltd.	M		99.40
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Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 102 Line No.: 6 Column: a



Schedule Page: 102 Line No.: 6 Column: c

AltaGas Ltd. is a Canadian corporation headquartered in Calgary, Alberta.

Corporations Controlled by Respondent

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Reference (e)
1	None				<i>Not used</i>
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Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report End of 2018/Q4
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Security Holders and Voting Powers

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants,

1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing: 07/17/2018	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy. Total: 46479598 By Proxy: 46479536	3. Give the date and place of such meeting: 8/30/2018 1000 Maine Ave. S.W. Washington, DC 20024
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Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		4. Number of votes as of (date): 12/31/2018			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
5	TOTAL votes of all voting securities	46,760,136	46,479,536	280,600	
6	TOTAL number of security holders	161	1	160	
7	TOTAL votes of security holders listed below	46,755,111	46,479,536	275,575	
8	Wrangler SPE, LLC - Washington, DC 20024	46,479,536	46,479,536		
9	CEDE& Co. - New York, NY 10004	271,704		271,704	
10	Jack Rubens - Delray Beach, FL 33446	2,478		2,478	
11	National Sojourners, Inc - MIP - Springfield, VA	333		333	
12	Isak Danon - Pikesville, MD 21208	200		200	
13	Susan Rosen, Custodian - Scarsdale, NY 10583	200		200	
14	Ginger S. Patrick - Macungie, PA 18062	200		200	
15	Sharon E. Shaw & Beatrice Bauschke - Indianapolis, IN	172		172	
16	Barbara E. Meeker - Augusta, WI	146		146	
17	Jerome & Harriett Evenson - Arlington, VA	142		142	
18					
19					
20					

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 107 Line No.: 1 Column: 1

Record date for the 2018 annual meeting of shareholders was the last date the stock book was open.

Schedule Page: 107 Line No.: 13 Column: a

Shari Lynn Rosen UGMA, NY (100 votes) and Jonathon Rosen UGMA, NY (100 votes).

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report 2018/Q4
Washington Gas Light Company			
Important Changes During the Quarter/Year			

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

- Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
- Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
- Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
- Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
- Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.

Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.

- Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
- Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
- State the estimated annual effect and nature of any important wage scale changes during the year.
- State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
- Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
- Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
- Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
- In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

- None
- On January 25, 2017, WGL entered into an agreement and plan of merger (Merger Agreement) to combine with AltaGas in an all cash transaction. The merger was consummated on July 6, 2018. For more information on the transaction, see the Notes to the financial statements on Page 122 of this FERC Form 2.
- None
- None
- Not applicable
- None
- None
- Management employees received, on average, a market increase target of 3%, which was effective in November 2018. Union employees received a general wage increase of 3% during calendar year 2018.
- Washington Gas continues to support the investigation by the NTSB into the August 10, 2016 explosion and fire at an apartment complex on Arliss Street in Silver Spring, Maryland, the cause of which has not been determined. The NTSB has scheduled a board meeting, open to the public, on April 23, 2019, "to determine the

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Important Changes During the Quarter/Year			

probable cause" of the incident. A total of 40 civil actions related to the incident have been filed against WGL and Washington Gas in the Circuit Court for Montgomery County, Maryland. All of these suits seek unspecified damages for personal injury and/or property damage. The one action seeking class action status has been amended to assert property damage and loss of use claims. The trial date for the hearings has been scheduled for December 2, 2019. We maintain excess liability insurance coverage from highly-rated insurers, subject to a nominal self-insured retention. We believe that this coverage will be sufficient to cover any significant liability that may result from this incident. Management is unable to determine a range of potential losses that are reasonably possible of occurring and therefore we have not recorded a reserve associated with this incident. Washington Gas was invited by the NTSB to be a party to the investigation and in that capacity, has worked closely with the NTSB to help determine the cause of this incident.

10. None

11. Refer to "Rates and Regulatory Matters" and Note 6 "Income Taxes" of the Notes to the Financial Statements on Page 122 of this FERC Form 2 for a discussion of estimated increase or decrease in annual revenues caused by important rate changes.

12. **OWNERSHIP**

July 6, 2018 - In connection with the merger between WGL Holdings, Inc. and AltaGas, Ltd., on July 6, 2018, all shares of common stock of Washington Gas Light Company previously held by WGL Holdings, Inc. were transferred to Wrangler SPE LLC. Wrangler SPE LLC is a bankruptcy remote special purpose entity that is 100% owned by WGL Holdings, Inc. and which was created for the purpose of protecting Washington Gas Light Company from being included in any future bankruptcy estate of AltaGas Ltd. and its other subsidiaries.

DIRECTORS

July 6, 2018

- Michael D. Barnes, George P. Clancy, Jr., Nancy C. Floyd, James F. Lafond, Debra L. Lee and Terry D. McCallister resigned from the Board.
- Adrian P. Chapman, John E. Lowe, David M. Harris and John F. Stark appointed to the Board.

July 24, 2018 - David M. Harris resigned from the Board.

July 30, 2018 - Phillip R. Knoll appointed to the Board.

December 14, 2018 - Phillip R. Knoll resigned from the Board and Randall L. Crawford appointed to the Board.

December 31, 2018 - John E. Lowe resigned from the Board.

OFFICERS

July 6, 2018

- Terry D. McCallister, former CEO, retired.
- Adrian P. Chapman, former President and COO, appointed President and CEO.

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Important Changes During the Quarter/Year			

- Vincent L. Ammann, Jr., former SVP & CFO, appointed EVP & CFO.
- Luanne S. Gutermuth, former SVP & CHRO, appointed EVP & CAO (chief administrative officer).
- Anthony M. Nee, former VP of Strategy, Business and Development, removed.
- Louis J. Hutchinson, III, VP and CRO, removed.

October 15, 2018 - Leslie T. Thornton, former SVP, GC and Corp Secretary, appointed SVP and Merger Transition Counsel

November 30, 2018 - Leslie T. Thornton, former SVP and Merger Transition Counsel, retired.

13. None

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report End of 2018/Q4
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Comparative Balance Sheet (Assets and Other Debits)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	5,429,088,548	5,113,235,015
3	Construction Work in Progress (107)	200-201	271,647,975	242,638,851
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	5,700,736,523	5,355,873,866
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		1,787,057,504	1,736,134,829
6	Net Utility Plant (Total of line 4 less 5)		3,913,679,019	3,619,739,037
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)		0	0
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)		0	0
9	Nuclear Fuel (Total of line 7 less 8)		0	0
10	Net Utility Plant (Total of lines 6 and 9)		3,913,679,019	3,619,739,037
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored-Base Gas (117.1)	220	0	0
13	System Balancing Gas (117.2)	220	0	0
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	0	0
15	Gas Owed to System Gas (117.4)	220	0	0
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)		2,190,294	2,190,294
18	(Less) Accum. Provision for Depreciation and Amortization (122)		984,417	667,303
19	Investments in Associated Companies (123)	222-223	0	0
20	Investments in Subsidiary Companies (123.1)	224-225	0	0
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)			
22	Noncurrent Portion of Allowances		0	0
23	Other Investments (124)	222-223	45,133,645	59,260
24	Sinking Funds (125)		0	0
25	Depreciation Fund (126)		0	0
26	Amortization Fund - Federal (127)		0	0
27	Other Special Funds (128)		400,000	0
28	Long-Term Portion of Derivative Assets (175)		11,317,602	15,385,392
29	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		58,057,124	16,967,643
31	CURRENT AND ACCRUED ASSETS			
32	Cash (131)		1,653,075	(7,075,855)
33	Special Deposits (132-134)		7,642,092	8,275,055
34	Working Funds (135)		0	0
35	Temporary Cash Investments (136)	222-223	4,428,849	13,727,623
36	Notes Receivable (141)		0	0
37	Customer Accounts Receivable (142)		290,880,890	269,393,851
38	Other Accounts Receivable (143)		7,838,731	11,118,983
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		29,460,658	24,447,403
40	Notes Receivable from Associated Companies (145)		0	0
41	Accounts Receivable from Associated Companies (146)		4,819,272	27,009,814
42	Fuel Stock (151)		12,174,804	12,034,076
43	Fuel Stock Expenses Undistributed (152)		0	0

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Comparative Balance Sheet (Assets and Other Debits)(continued)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
44	Residuals (Elec) and Extracted Products (Gas) (153)		0	0
45	Plant Materials and Operating Supplies (154)		7,692,390	7,332,561
46	Merchandise (155)		0	0
47	Other Materials and Supplies (156)		0	0
48	Nuclear Materials Held for Sale (157)		0	0
49	Allowances (158.1 and 158.2)		0	0
50	(Less) Noncurrent Portion of Allowances		0	0
51	Stores Expense Undistributed (163)		(139,770)	1,042,911
52	Gas Stored Underground-Current (164.1)	220	102,220,669	83,391,605
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220	1,708,055	1,568,016
54	Prepayments (165)	230	47,781,999	46,400,602
55	Advances for Gas (166 thru 167)		0	0
56	Interest and Dividends Receivable (171)		0	0
57	Rents Receivable (172)		170,837	178,128
58	Accrued Utility Revenues (173)		189,497,494	205,107,314
59	Miscellaneous Current and Accrued Assets (174)		20,347,433	120,046
60	Derivative Instrument Assets (175)		30,805,264	19,728,587
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)		11,317,602	15,385,392
62	Derivative Instrument Assets - Hedges (176)		0	0
63	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		688,743,624	659,520,522
65	DEFERRED DEBITS			
66	Unamortized Debt Expense (181)		8,059,673	8,366,254
67	Extraordinary Property Losses (182.1)	230	0	0
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
69	Other Regulatory Assets (182.3)	232	184,043,025	250,485,330
70	Preliminary Survey and Investigation Charges (Electric)(183)		0	0
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)		0	0
72	Clearing Accounts (184)		1,154,209	935,171
73	Temporary Facilities (185)		0	0
74	Miscellaneous Deferred Debits (186)	233	263,159,753	247,432,775
75	Deferred Losses from Disposition of Utility Plant (187)		0	0
76	Research, Development, and Demonstration Expend. (188)		0	0
77	Unamortized Loss on Reacquired Debt (189)		2,200,446	2,497,779
78	Accumulated Deferred Income Taxes (190)	234-235	214,270,618	120,331,776
79	Unrecovered Purchased Gas Costs (191)		141,636,096	117,473,676
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		814,523,820	747,522,761
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		5,475,003,587	5,043,749,963

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FOOTNOTE DATA			

Schedule Page: 110 Line No.: 51 Column: c

Due to increased activity in purchases and usages of materials which resulted in over-distribution of stores expense. The allocation percentage was subsequently lowered in February 2019.

Comparative Balance Sheet (Liabilities and Other Credits)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	46,479,536	46,479,536
3	Preferred Stock Issued (204)	250-251	28,172,884	28,172,884
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-In Capital (208-211)	253	979,272,908	583,185,239
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	543,447,870	670,578,986
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reacquired Capital Stock (217)	250-251	0	0
14	Accumulated Other Comprehensive Income (219)	117	(6,626,885)	(4,329,515)
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		1,590,746,313	1,324,087,130
16	LONG TERM DEBT			
17	Bonds (221)	256-257	0	0
18	(Less) Reacquired Bonds (222)	256-257	0	0
19	Advances from Associated Companies (223)	256-257	0	0
20	Other Long-Term Debt (224)	256-257	1,096,000,000	1,146,000,000
21	Unamortized Premium on Long-Term Debt (225)	258-259	0	0
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259	2,907,126	3,015,070
23	(Less) Current Portion of Long-Term Debt		50,000,000	50,000,000
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		1,043,092,874	1,092,984,930
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases-Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		4,473,217	5,913,135
29	Accumulated Provision for Pensions and Benefits (228.3)		156,210,308	182,539,604
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		4,700,016	6,667,022

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Comparative Balance Sheet (Liabilities and Other Credits)(continued)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31 (d)
32	Long-Term Portion of Derivative Instrument Liabilities		116,846,514	119,047,724
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		300,768,905	294,938,864
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		582,998,960	609,106,349
36	CURRENT AND ACCRUED LIABILITIES			
37	Current Portion of Long-Term Debt		50,000,000	50,000,000
38	Notes Payable (231)		311,459,578	205,772,469
39	Accounts Payable (232)		282,413,884	182,813,673
40	Notes Payable to Associated Companies (233)		0	0
41	Accounts Payable to Associated Companies (234)		95,228,421	107,596,528
42	Customer Deposits (235)		22,798,219	27,525,992
43	Taxes Accrued (236)	262-263	28,450,900	46,954,109
44	Interest Accrued (237)		14,504,385	15,619,859
45	Dividends Declared (238)		24,567,014	22,166,193
46	Matured Long-Term Debt (239)		0	0
47	Matured Interest (240)		0	0
48	Tax Collections Payable (241)		8,786,513	6,401,777
49	Miscellaneous Current and Accrued Liabilities (242)	268	134,028,784	119,147,405
50	Obligations Under Capital Leases-Current (243)		0	0
51	Derivative Instrument Liabilities (244)		137,141,139	143,683,475
52	(Less) Long-Term Portion of Derivative Instrument Liabilities		116,846,514	119,047,725
53	Derivative Instrument Liabilities - Hedges (245)		0	0
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		992,532,323	808,633,755
56	DEFERRED CREDITS			
57	Customer Advances for Construction (252)		623,748	623,748
58	Accumulated Deferred Investment Tax Credits (255)		3,232,945	3,921,049
59	Deferred Gains from Disposition of Utility Plant (256)		0	0
60	Other Deferred Credits (253)	269	44,698,974	46,458,005
61	Other Regulatory Liabilities (254)	278	548,558,728	573,798,674
62	Unamortized Gain on Reacquired Debt (257)	260	0	0
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)		0	0
64	Accumulated Deferred Income Taxes - Other Property (282)		647,117,577	567,775,242
65	Accumulated Deferred Income Taxes - Other (283)		21,401,145	16,361,081
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		1,265,633,117	1,208,937,799
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		5,475,003,587	5,043,749,963

Statement of Income

Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413. Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
1	UTILITY OPERATING INCOME					
2	Gas Operating Revenues (400)	300-301	1,272,692,882	1,210,451,918	0	0
3	Operating Expenses					
4	Operation Expenses (401)	317-325	701,496,276	594,568,912	0	0
5	Maintenance Expenses (402)	317-325	94,182,023	76,511,589	0	0
6	Depreciation Expense (403)	336-338	92,831,682	85,324,295	0	0
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	0	0	0	0
8	Amortization and Depletion of Utility Plant (404-405)	336-338	43,230,100	47,235,795	0	0
9	Amortization of Utility Plant Acq. Adjustment (406)	336-338	0	0	0	0
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		0	0	0	0
11	Amortization of Conversion Expenses (407.2)		0	0	0	0
12	Regulatory Debits (407.3)		0	0	0	0
13	(Less) Regulatory Credits (407.4)		0	0	0	0
14	Taxes Other than Income Taxes (408.1)	262-263	146,494,494	138,211,652	0	0
15	Income Taxes-Federal (409.1)	262-263	14,865,905	25,324,290	0	0
16	Income Taxes-Other (409.1)	262-263	20,545,679	(3,342,176)	0	0
17	Provision of Deferred Income Taxes (410.1)	234-235	145,725,468	174,509,336	0	0
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	197,293,389	106,245,363	0	0
19	Investment Tax Credit Adjustment-Net (411.4)		(686,103)	(740,860)	0	0
20	(Less) Gains from Disposition of Utility Plant (411.6)		0	0	0	0
21	Losses from Disposition of Utility Plant (411.7)		451,758	1,163,509	0	0
22	(Less) Gains from Disposition of Allowances (411.8)		0	0	0	0
23	Losses from Disposition of Allowances (411.9)		0	0	0	0
24	Accretion Expense (411.10)		0	0	0	0
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		1,061,862,096	1,032,520,979	0	0
26	Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116, line 27)		210,830,786	177,930,939	0	0

Statement of Income(continued)

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		210,830,788	177,930,939	0	0
28	OTHER INCOME AND DEDUCTIONS					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues from Merchandising, Jobbing and Contract Work (415)		0	0	0	0
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)		5,253	10,618	0	0
33	Revenues from Nonutility Operations (417)		0	0	0	0
34	(Less) Expenses of Nonutility Operations (417.1)		156,305,716	2,405,716	0	0
35	Nonoperating Rental Income (418)		0	0	0	0
36	Equity in Earnings of Subsidiary Companies (418.1)	119	0	0	0	0
37	Interest and Dividend Income (419)		(3,512,687)	(3,045,019)	0	0
38	Allowance for Other Funds Used During Construction (419.1)		1,550,005	282,161	0	0
39	Miscellaneous Nonoperating Income (421)		467,689	913,618	0	0
40	Gain on Disposition of Property (421.1)		404	828	0	0
41	TOTAL Other Income (Total of lines 31 thru 40)		(157,805,578)	(4,264,746)	0	0
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		38,065,400	33,377	0	0
44	Miscellaneous Amortization (425)		0	0	0	0
45	Donations (426.1)	340	14,455,808	1,320,733	0	0
46	Life Insurance (426.2)		0	0	0	0
47	Penalties (426.3)		446,200	558,558	0	0
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		1,327,391	1,141,559	0	0
49	Other Deductions (426.5)		681,157	543,788	0	0
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	54,975,954	3,598,015	0	0
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other than Income Taxes (408.2)	262-263	251,991	210,225	0	0
53	Income Taxes-Federal (409.2)	262-263	(38,991,202)	(1,346,038)	0	0
54	Income Taxes-Other (409.2)	262-263	(12,812,309)	(34,667)	0	0
55	Provision for Deferred Income Taxes (410.2)	234-235	29,234,493	(19,743,449)	0	0
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	3,475,642	(2,308,963)	0	0
57	Investment Tax Credit Adjustments-Net (411.5)		0	0	0	0
58	(Less) Investment Tax Credits (420)		0	0	0	0
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		(25,792,669)	(18,608,966)	0	0
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		(186,988,863)	10,744,205	0	0
61	INTEREST CHARGES					
62	Interest on Long-Term Debt (427)		56,444,418	51,262,651	0	0
63	Amortization of Debt Disc. and Expense (428)	258-259	570,899	436,239	0	0
64	Amortization of Loss on Reacquired Debt (428.1)		297,332	335,660	0	0
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259	0	0	0	0
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		0	0	0	0
67	Interest on Debt to Associated Companies (430)	340	0	0	0	0
68	Other Interest Expense (431)	340	3,079,318	2,830,214	0	0
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		1,154,535	447,034	0	0
70	Net Interest Charges (Total of lines 62 thru 69)		59,237,332	54,417,730	0	0
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)		(35,395,309)	134,257,414	0	0
72	EXTRAORDINARY ITEMS					
73	Extraordinary Income (434)		0	0	0	0
74	(Less) Extraordinary Deductions (435)		0	0	0	0
75	Net Extraordinary Items (Total of line 73 less line 74)		0	0	0	0
76	Income Taxes-Federal and Other (409.3)	262-263	0	0	0	0
77	Extraordinary Items after Taxes (Total of line 75 less line 76)		0	0	0	0
78	Net Income (Total of lines 71 and 77)		(35,395,309)	134,257,414	0	0

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report End of 2018/Q4
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Statement of Accumulated Comprehensive Income and Hedging Activities

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year		(7,605,641)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income		1,373,925		
3	Preceding Quarter/Year to Date Changes in Fair Value		1,902,201		
4	Total (lines 2 and 3)		3,276,126		
5	Balance of Account 219 at End of Preceding Quarter/Year		(4,329,515)		
6	Balance of Account 219 at Beginning of Current Year		(4,329,515)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income		896,960		
8	Current Quarter/Year to Date Changes in Fair Value		(3,194,330)		
9	Total (lines 7 and 8)		(2,297,370)		
10	Balance of Account 219 at End of Current Quarter/Year		(6,626,885)		

Statement of Accumulated Comprehensive Income and Hedging Activities(continued)

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify category] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1			(7,605,641)		
2			1,373,925		
3			1,902,201		
4			3,276,126	134,257,414	137,533,540
5			(4,329,515)		
6			(4,329,515)		
7			896,960		
8			(3,194,330)		
9			(2,297,370)	(35,395,309)	(37,692,679)
10			(6,626,885)		

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Statement of Retained Earnings

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter Year to Date Balance (c)	Previous Quarter Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Period		670,578,986	620,657,731
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	TOTAL Credits to Retained Earnings (Account 439) (footnote details)		1,484,735	4,196,909
5	TOTAL Debits to Retained Earnings (Account 439) (footnote details)			
6	Balance Transferred from Income (Acct 433 less Acct 418.1)		(35,395,309)	134,257,414
7	Appropriations of Retained Earnings (Account 436)			
8	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)			
9	Dividends Declared-Preferred Stock (Account 437)			
10	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)		1,320,050	1,320,051
11	Dividends Declared-Common Stock (Account 438)			
12	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)		91,900,492	87,213,017
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings			
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		543,447,870	670,578,986
15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)			
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account			
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines			
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1		543,447,870	670,578,986
21	UNAPPROPRIATED UNDISTRICTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)			
23	Equity in Earnings for Year (Credit) (Account 418.1)			
24	(Less) Dividends Received (Debit)			
25	Other Changes (Explain)			
26	Balance-End of Year			

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report End of 2018/Q4
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Statement of Cash Flows

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 25) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 116)	(35,395,309)	134,257,414
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	92,831,682	85,324,295
5	Amortization of (Specify) (footnote details)	52,015,124	54,994,604
6	Deferred Income Taxes (Net)	(25,809,069)	50,827,486
7	Investment Tax Credit Adjustments (Net)	(688,103)	(740,860)
8	Net (Increase) Decrease in Receivables	(25,889,112)	(97,334,718)
9	Net (Increase) Decrease in Inventory	(18,286,979)	1,046,581
10	Net (Increase) Decrease in Allowances Inventory		
11	Net Increase (Decrease) in Payables and Accrued Expenses	89,295,488	(28,236,543)
12	Net (Increase) Decrease in Other Regulatory Assets	8,085,169	70,123,465
13	Net Increase (Decrease) in Other Regulatory Liabilities	(26,849,900)	463,897,212
14	(Less) Allowance for Other Funds Used During Construction	1,550,005	282,161
15	(Less) Undistributed Earnings from Subsidiary Companies		
16	Other (footnote details):	(48,207,763)	(507,869,528)
17	Net Cash Provided by (Used in) Operating Activities		
18	(Total of Lines 2 thru 16)	59,551,223	226,007,247
19			
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(446,255,121)	(368,883,610)
23	Gross Additions to Nuclear Fuel		
24	Gross Additions to Common Utility Plant		
25	Gross Additions to Nonutility Plant		
26	(Less) Allowance for Other Funds Used During Construction	(2,704,821)	(729,195)
27	Other (footnote details):		
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(443,550,300)	(368,154,415)
29			
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)		
32			
33	Investments in and Advances to Assoc. and Subsidiary Companies		
34	Contributions and Advances from Assoc. and Subsidiary Companies		
35	Disposition of Investments in (and Advances to)		
36	Associated and Subsidiary Companies		
37			
38	Purchase of Investment Securities (a)		
39	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report End of 2018/Q4
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Statement of Cash Flows (continued)

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
40	Loans Made or Purchased		
41	Collections on Loans		
42			
43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		
47	Other (footnote details):		
48	Net Cash Provided by (Used in) Investing Activities		
49	(Total of lines 28 thru 47)	(443,550,300)	(368,154,415)
50			
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Long-Term Debt (b)		200,000,000
54	Preferred Stock		
55	Common Stock		
56	Other (footnote details):		
57	Net Increase in Short-term Debt (c)		
58	Other (footnote details):	402,572,043	93,629,357
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)	402,572,043	293,629,357
60			
61	Payments for Retirement of:		
62	Long-Term Debt (b)	(50,000,000)	
63	Preferred Stock		
64	Common Stock		
65	Other (footnote details):		
66	Net Decrease in Short-Term Debt (c)	187,018,007	(57,000,000)
67			
68	Dividends on Preferred Stock	(1,320,050)	(1,320,050)
69	Dividends on Common Stock	(89,499,671)	(86,511,137)
70	Net Cash Provided by (Used in) Financing Activities		
71	(Total of lines 59 thru 69)	448,770,329	148,798,170
72			
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 71)	64,771,252	6,651,002
75			
76	Cash and Cash Equivalents at Beginning of Period	6,651,768	766
77			
78	Cash and Cash Equivalents at End of Period	71,423,020	6,651,768

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 5 Column: b

	Amortization of...	
	12/31/18	12/31/17
Amortization and depletion of utility plant	43,230,100	47,235,795
Debt discount expense	570,699	436,239
Amortization of other regulatory assets	8,274,044	7,338,600
Amortization of other regulatory liabilities	(357,052)	(351,690)
Loss on reacquired debt	297,333	335,660
Total	52,015,124	54,994,604

Schedule Page: 120 Line No.: 16 Column: b

	Other	
	12/31/18	12/31/17
Changes in pension and OPEB assets/liabilities	5,347,707	(108,278,841)
Unrecovered gas cost	(24,162,420)	80,875,693
Changes in receivable and payables to assoc. companies	(42,477,561)	24,180,186
Other current assets	(15,853,577)	(1,250,236)
Other current liabilities	(13,806,201)	(15,344,924)
Stock compensation expense	15,301,582	9,646,852
Impairment Losses on Properties and Regulatory Asset	40,421,583	-
Long-Term Portion of Derivative Assets	4,067,790	3,440,328
Long-Term Portion of Derivative Instrument Liabilities	(2,201,210)	(75,285,745)
Accumulated Deferred Income Taxes	16,252,627	(385,202,838)
Fin 4B Reserve	(20,729,021)	(22,116,568)
Other	(10,369,062)	(18,533,435)
Total	(48,207,763)	(507,869,528)

Schedule Page: 120 Line No.: 58 Column: b

	Financing Other	
	12/31/18	12/31/17
Capital contribution from WGLH	402,728,217	100,000,000
Other Financing activities	(156,174)	(6,370,643)
Total	402,572,043	93,629,357

Schedule Page: 120 Line No.: 78 Column: b

	Cash, Cash Equivalents and Restricted Cash Equivalents - End of Period	
	12/31/18	12/31/17
Cash	1,653,075	(7,075,855)
Temporary cash investments	4,428,849	13,727,623
Restricted cash included in Misc Current and Accrued Assets	20,207,364	-
Restricted cash included in Other Investments	45,133,732	-
Total	71,423,020	6,651,768

Supplemental Disclosures of Cash Flow Information and Non-Cash Investing and Financing Activities
(in thousands)

	12/31/18	12/31/17
Income Taxes paid (refunded) - net	1,757	5,491

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report 2018/Q4
Washington Gas Light Company			
FOOTNOTE DATA			

Interest paid	59,041	52,833
Non-cash project debt financing activities-net	(81,330)	1,944
Capital Expenditure Accruals included in Accounts payable and other accrued liabilities	33,245	21,773

Schedule Page: 120 Line No.: 6 Column: c

Amount has been corrected for a prior year error with the offsetting amount in line 16 "Other".

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Notes to Financial Statements

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
5. Provide a list of all environmental credits received during the reporting period.
6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

NOTES:

A. Reference is hereby made to the transition report on Form 10-K for Washington Gas Light Company (Washington Gas) for the three month period ended December 31, 2018 that was filed with the Securities and Exchange Commission (SEC) for additional disclosures not presented herein.

B. In the notes to financial statements of this Form 2, Washington Gas has elected to omit certain disclosures required for a fair presentation in accordance with generally accepted accounting principles in the United States of America (GAAP). The disclosures omitted include certain information regarding accounting policies, revenue from contracts with customers, debt, income taxes, employee benefits, commitments and contingencies, derivatives, fair value, and certain comparative disclosures.

C. On December 28, 2018, the Board of Directors approved a change of our fiscal year from the period beginning on October 1 and ending on September 30 to the period beginning on January 1 and ending on December 31.

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For the period ended December 31, 2018, Washington Gas filed a transition report for SEC reporting purposes for the transition period from October 1, 2018 through December 31, 2018. Subsequent to this transition report, Washington Gas' annual reports on Form 10-K will cover the calendar year from January 1 to December 31, with historical periods remaining unchanged.

1. ACCOUNTING POLICIES

Nature of Operations

Washington Gas, also referred to as "we," "us", "our" or the "Company", is a regulated public utility that sells and delivers natural gas to over one million customers primarily in Washington, D.C., and the surrounding metropolitan areas in Maryland and Virginia.

Basis of Accounting

The financial statements are presented in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable uniform system of accounts and published accounting releases which is a comprehensive basis of accounting other than generally accepted accounting principles in the United States of America (GAAP). Certain disclosures required in the notes to the financial statements for a fair presentation in accordance with GAAP have been omitted.

Use of Estimates in the Preparation of Financial Statements

These statements include certain estimates and assumptions made by management regarding: (i) reported assets and liabilities; (ii) disclosed contingent assets and liabilities at the date of the financial statements and (iii) reported revenues, revenues subject to refund, and expenses during the reporting period. Actual results could differ from those estimates.

Property, Plant and Equipment

Property, plant and equipment (comprised principally of utility plant) are stated at original cost, including labor, materials, taxes and overhead costs incurred during the construction period. The cost of utility plant of Washington Gas includes an allowance for funds used during construction (AFUDC) that is calculated under a formula prescribed by our regulators in Maryland and the District of Columbia. Washington Gas capitalizes AFUDC as a component of construction overhead in accordance with applicable rules issued by the FERC in connection with the promulgation of accounting rules and use of a standard Uniform System of Accounts. Generally, these rules are also adopted by the relevant jurisdictional agency.

As approved by our regulators in our depreciation rates, Washington Gas accrues an annual amount of asset removal costs through depreciation expense with a corresponding credit to "Accumulated provision for depreciation, amortization and depletion." When Washington Gas retires depreciable utility plant and equipment, it charges the associated original costs and any related removal costs incurred to "Accumulated provision for depreciation, amortization and depletion." The amount of asset removal costs accrued each year for a particular asset approximates the total estimated cost of removal divided by the useful life of the related asset based on the most recent depreciation study approved by the relevant jurisdiction. At December 31, 2018 and 2017, Washington Gas had \$565.3 million and \$584.0 million, respectively, of accrued estimated costs of removal included in "Accumulated provision for depreciation, amortization, and depletion."

Washington Gas charges maintenance and repairs to operating expenses, except those charges applicable to transportation and power-operated equipment, which it allocates to operating expenses, construction and other accounts based on the use of the equipment. Washington Gas capitalizes betterments and renewal costs, and calculates depreciation applicable to its gas plant in service primarily using a straight-line method over the estimated remaining life of the plant.

Depreciation rates, approved by each jurisdictional regulatory body, are applied to specific gas plant sub accounts. The annualized composite depreciation and amortization rate was 2.78% for the three months ended December 31, 2018, and 2.77% and 2.80% for fiscal years 2018 and 2017, respectively. In accordance with regulatory requirements, such rates include a component related to asset removal costs for Washington Gas. Washington Gas periodically reviews the

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adequacy of its depreciation rates by considering estimated remaining lives and other factors.

Regulated Operations

Washington Gas accounts for its regulated operations in accordance with Financial Accounting Standards Board Accounting Standards Codification (ASC) Topic 980, Regulated Operations (ASC Topic 980). This standard includes accounting principles for companies whose rates are determined by independent third-party regulators. When setting rates, regulators may require us to record costs as expense in different periods than may be appropriate for unregulated enterprises. When this occurs, Washington Gas defers the associated costs as assets (regulatory assets) on its balance sheet and records them as expenses on its income statement as it collects the revenues designed to recover these costs through customers' rates. Further, regulators can also impose liabilities upon a company for refunds to customers and for amounts collected from customers for costs that are expected to be incurred in the future (regulatory liabilities).

Washington Gas does not recognize an overall rate of return on the majority of its regulatory assets and liabilities. Washington Gas is allowed to recover and is required to pay, using short-term interest rates, the carrying costs related to gas costs due from and to its customers in the District of Columbia and Virginia jurisdictions.

As required by ASC Topic 980, Washington Gas monitors its regulatory and competitive environment to determine whether the recovery of its regulatory assets continue to be probable. If Washington Gas were to determine that recovery of these assets is no longer probable, it would write off the assets against earnings. We have determined that ASC Topic 980 continues to apply to our regulated operations, and the recovery of our regulatory assets is probable.

Restricted Cash and Cash Equivalents

Restricted cash and cash equivalents represent funds that are restricted to satisfy designated liabilities. Restricted cash and cash equivalents available to satisfy designated current liabilities are classified as current assets. Restricted cash and cash equivalents expected to satisfy non-current liabilities are classified as non-current assets. Pursuant to the Merger Agreement with AltaGas, we funded rabbi trusts of retirement benefits for executives and select management employees and deferred compensation benefits for outside directors in 2018. As of December 31, 2018, the rabbi trust funds are invested in money market funds which are considered as cash equivalents. The rabbi trust funds that are used for the settlement of benefit plans in long-term liabilities are included in "Other investments". The rabbi trust funds to settle benefit plans in current liabilities are included in "Miscellaneous current and accrued assets" on Washington Gas' balance sheet. We did not have any restricted cash and cash equivalents as of December 31, 2017. Refer to Note 7-Pension and Other Post-Retirement Benefit Plans for a further discussion of the rabbi trusts.

Revenues

For regulated deliveries of natural gas, Washington Gas reads meters and bills customers on a monthly cycle basis. The billing cycles for customers do not coincide with the accounting periods used for financial reporting purposes; therefore, Washington Gas accrues unbilled revenues for gas delivered, but not yet billed, at the end of each accounting period.

Cost of Gas

Washington Gas' jurisdictional tariffs contain mechanisms that provide for the recovery of the cost of gas incurred on behalf of firm customers, including related pipeline transportation and storage capacity charges. Under these mechanisms, Washington Gas periodically adjusts its firm customers' rates to reflect increases and decreases in these costs. Under or over-collections of gas costs in the current cycle are charged or credited to deferred charges or credits on the balance sheet as non-current regulatory assets or liabilities. Amounts deferred at the end of the cycle, August 31 of each year, are fully reconciled and transferred to current assets or liabilities. These balances are recovered from or refunded to customers over the subsequent 12 month period:

Revenue Taxes and Assessments

Revenue taxes and assessments collected in billing rates, such as gross receipts taxes, Public Service Commission (PSC) fees, franchise fees and energy taxes are reported gross in operating revenues. Amounts related to revenue taxes

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expense are recorded in "Taxes other than income taxes." For the calendar year ended December 31, 2018 and 2017, Washington Gas had \$82.7 million and \$77.0 million, respectively.

Transportation Gas Imbalance

Interruptible shippers and third party marketer shippers transport gas to Washington Gas' distribution system as part of the unbundled services offered. The delivered volumes of gas from third party shippers into Washington Gas' distribution system rarely equal the volumes billed to third party marketer customers, resulting in transportation gas imbalances. These imbalances are usually short-term in duration, and Washington Gas monitors the activity and regularly notifies the shippers when their accounts have an imbalance. In accordance with regulatory treatment, Washington Gas does not record a receivable from or liability to third party marketers associated with gas volumes related to these transportation imbalances but, rather, reflects the financial impact as a regulatory asset or liability related to its gas cost adjustment mechanism, thereby eliminating any profit or loss that would occur as a result of the imbalance. The regulatory treatment combines the imbalance for all marketers, including our affiliate WGL Energy Services, into a single "net" adjustment to the regulatory asset or liability.

Asset Optimization Program and Derivative Activities

Washington Gas enters into both physical and financial derivative contracts for the purchase and sale of natural gas that are subject to mark-to-market accounting. Changes in the fair value of derivative instruments which are recoverable or refundable to customers when they settle are subject to ASC Topic 980 and are recorded as regulatory assets or liabilities while changes in the fair value of derivative instruments not affected by rate regulation are reflected in earnings.

Washington Gas optimizes the value of its long-term natural gas transportation and storage capacity resources by entering into physical and financial transactions in the form of forwards, futures and option contracts for periods when these resources are not being used to physically serve utility customers. Regulatory sharing mechanisms in all three jurisdictions allow the profit from these transactions to be shared between Washington Gas' customers and shareholders. All unrealized fair value gains and losses and margins generated from the physical and financial settlement of these asset optimization contracts are recorded in operation expenses, in the case of amounts to be shared with rate payers, regulatory liabilities or assets.

Washington Gas also utilizes derivative instruments that are designed to minimize the risk of interest-rate volatility associated with planned issuances of debt securities. Any gains or losses associated with these derivative transactions are recorded as regulatory assets or liabilities and amortized in accordance with regulatory requirements, typically over the life of the newly issued debt.

Rate Refunds Due to Customers

When Washington Gas files a request with certain regulatory commissions to modify customers' rates, it is permitted to charge customers new rates, subject to refund, until the regulatory commission renders a final decision on the amount of the authorized change in rates. Washington Gas records a provision for a rate refund regulatory liability based on the difference between the amount it collects in rates and the amount it expects to recover from a final regulatory decision. Similarly, Washington Gas periodically records provisions for rate refunds related to other transactions. Actual results for these regulatory contingencies are often difficult to predict and could differ significantly from the estimates reflected in the financial statements. When necessary, Washington Gas establishes a liability for an estimated refund to customers. Refer to Note 2 – Regulatory Matters for additional disclosures.

Reacquisition of Long-Term Debt

Washington Gas defers gains or losses resulting from the reacquisition of long-term debt as regulatory liabilities or assets for financial reporting purposes, and amortizes them over future periods as adjustments to interest expense in accordance with established regulatory practice. For income tax purposes, Washington Gas recognizes these gains and losses when they are incurred.

Concentration of Credit Risk

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Washington Gas has a relatively low concentration of customer credit risk due to its large number of customers, none of which is singularly large as a percentage of Washington Gas' total customer base. Although Washington Gas has credit monitoring policies and procedures which are designed to limit its exposure, it has credit risk to the extent the implementation of such controls are not effective in mitigating all of its risk. Certain wholesale suppliers that sell natural gas to Washington Gas either have relatively low credit ratings or are not rated by major credit rating agencies. In the event of a supplier's failure to deliver contracted volumes of gas, Washington Gas may need to replace those volumes at prevailing market prices, which may be higher than the original transaction prices, and pass these costs through to its sales customers under the purchased gas cost adjustment mechanisms. Additionally, Washington Gas enters into contracts with wholesale counterparties to buy and sell natural gas for the purpose of optimizing the value of its long-term capacity and storage assets, as well as for hedging natural gas costs and interest costs. In the event of a default by these counterparties, Washington Gas may be at risk for financial loss to the extent these costs are not passed through to its customers.

Washington Gas may require certain customers and suppliers to provide deposits, including collateral from wholesale counterparties, which are reported as current liabilities in "Customer deposits," in the accompanying balance sheet. At December 31, 2018 and 2017, "Customer deposits" totaled \$22.8 million and \$27.5 million, respectively. For Washington Gas, deposits from customers may be refunded at various times throughout the year based on customer payment habits. At the same time, other customers make new deposits that cause the balance of customer deposits to remain relatively steady. There are no restrictions on Washington Gas' use of these customer deposits. Washington Gas pays interest to its customers on these deposits in accordance with the requirements of its regulatory commissions.

Income Taxes

Washington Gas recognizes deferred income tax assets and liabilities for all temporary differences between the financial statement basis and the tax basis of assets and liabilities computed on a separate company basis. Our deferred income taxes include those that are currently excluded for ratemaking purposes of Washington Gas. Regulatory assets or liabilities, corresponding to such additional deferred income tax assets or liabilities, may be recorded to the extent recoverable from or payable to customers through the ratemaking process in future periods. Amounts applicable to income taxes due from and due to customers primarily represent differences between the financial statement basis and tax basis of net utility plant in service. Refer to Note 6 – Income Taxes, for additional disclosures.

Stock-Based Compensation

We account for stock-based compensation expense in accordance with ASC Topic 718, Compensation-Stock Compensation, and all outstanding awards as of December 31, 2018 are liability-classified share-based awards. We recognize stock-based compensation expense based on their fair value at the end of each reporting period. In addition, certain awards are accounted for under ASC Topic 710, Compensation - General, because they do not meet the definition of a stock-based award under ASC Topic 718. Compensation expense is recognized based on the probable outcome of the award at the end of each reporting period. We estimate forfeitures over the requisite service period when recognizing compensation expense; these estimates are periodically adjusted to the extent to which actual forfeitures differ from such estimates. See the transition report on Form 10-K for further discussion of the effects of ASC Topic 718.

Asset Retirement Obligations

Washington Gas accounts for its asset retirement obligations (AROs) in accordance with ASC Subtopic 410-20, Asset Retirement and Environmental Obligations—Asset Retirement Obligations. Washington Gas' asset retirement obligations include the costs to cut, purge and cap our natural gas distribution system. These standards require recording the estimated retirement cost over the life of the related asset by depreciating the present value of the retirement obligation, measured at the time of the asset's acquisition, and accreting the liability until it is settled. There are timing differences between the ARO-related accretion and depreciation amounts being recorded pursuant to GAAP and the recognition of depreciation expense for legal asset removal costs that we are currently recovering in rates. These timing differences are recorded as a reduction to "Accumulated provision for depreciation, amortization, and depletion." We do not have any assets that are legally restricted related to the settlement of asset retirement obligations.

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2. REGULATORY MATTERS

District of Columbia Jurisdiction

Investigation into the Establishment of a Purchase of Receivables Program. On June 15, 2017, the PSC of DC directed Washington Gas to develop a Purchase of Receivables (POR) program for natural gas suppliers and their customers in the District of Columbia. On July 15, 2017, Washington Gas submitted its Purchase of Receivables Implementation Plan which was approved by the PSC of DC on October 19, 2017. On March 30, 2018, Washington Gas filed its proposed Purchase of Receivables discount rates for Commission approval. On June 7, 2018, one of the parties in the case requested a six-week extension for implementation of the program. On June 19, 2018, the PSC of DC issued an Order granting approval of the implementation date extension. On September 13, 2018, Washington Gas filed updated Purchase of Receivables and Joint Proposal for discount rates. On October 17, 2018, the PSC of DC issued an Order directing Washington Gas to implement the POR program as outlined in the Order and file an updated discount rate and implementation schedule within 15 days of the date of the Order. On October 23, 2018, Washington Gas provided to the PSC of DC an updated discount rate schedule and implementation plan. Washington Gas implemented the program in January 2019.

Application for Approval of Reduction of Distribution Rates. On January 12, 2018, Washington Gas filed an application with the PSC of DC for approval of reduction of distribution rates to reflect the Tax Act. Washington Gas sought to change current distribution service rates for all classes of customers served in the District of Columbia, effective for meter readings on and after January 29, 2018. On January 23, 2018, Washington Gas was directed to track the impact of the Tax Act on revenue requirements beginning January 1, 2018, recording all impacts to regulatory assets and liabilities. On June 29, 2018, the PSC of DC approved a settlement agreement reached between Washington Gas and several parties, effective for service rendered on or after July 1, 2018. The regulatory liability balance for the period January 1, 2018 through June 30, 2018 was refunded to customers through a one-time bill credit beginning with Washington Gas' December 2018 billing cycle. At December 31, 2018, Washington Gas had issued \$5.0 million of the \$5.1 million accrued for one time bill credits. Refer to Note 6-Income Taxes for a discussion of regulatory liabilities we have established related to tax reform.

Project Pipes 2 Plan. On December 7, 2018, Washington Gas filed a request with the PSC of DC for approval of a Project Pipes 2 ("PIPES 2 Plan") extension plan for the period of October 1, 2019 through December 31, 2024. The PIPES 2 Plan seeks to address relatively higher risk pipe associated with an aging infrastructure by replacing pipe materials and components, as well as adding new features to enhance the safety of Washington Gas's system, with an estimated total cost of \$305.3 million. On December 21, 2018, OPC filed a motion for an extension of 90 days for comments and reply comments. On January 16, 2019, the PSC of DC issued an order approving in part and denying in part the OPC's request. The comment period is extended an additional 60 days and reply comments are due by April 8, 2019.

Maryland Jurisdiction

Maryland Rate Case. On May 15, 2018, Washington Gas filed an application with the PSC of MD to increase its base rates for natural gas service, generating \$41.3 million in additional annual revenue. The revenue increase represents an increase in base rates of \$56.3 million including \$15.0 million that were being paid by customers in annual surcharges under STRIDE. Additionally, the proposed rate increase includes provisions designed to deliver the benefits of natural gas to more customers that include: (i) continued progress towards the replacement of aging infrastructure; (ii) ongoing network upgrades for improved service in Maryland and (iii) rising cost of service of providing safe, reliable natural gas service in its Maryland service territory. On December 11, 2018 the PSC of MD denied Washington Gas' request for \$56.3 million in new revenues. The PSC of MD granted the Company \$28.6 million in new revenues and increased the Company's return on equity to 9.7%. In addition to other items, the order denied recovery of a previously approved regulatory asset in Maryland for costs incurred in implementing BPO 2.0. At December 31, 2018, Washington Gas recorded a \$2.5 million impairment of the regulatory asset as these costs are no longer probable of recovery. On January 10, 2019 Washington Gas filed an application for rehearing with the PSC of MD, alleging two errors in the agency's final order. Washington Gas believes the PSC of MD will render a decision on the Company's application for rehearing in the second quarter of 2019.

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Maryland STRIDE 2 Case. On June 15, 2018, Washington Gas filed an application with the PSC of MD for approval of the second phase of its accelerated natural gas pipeline replacement initiative. The application requested \$393.6 million in accelerated infrastructure replacements for the 2019-2023 period. On December 11, 2018 the PSC of MD issued an order authorizing Washington Gas' application for the approval of the second phase of its accelerated natural gas pipeline replacement initiative. The PSC of MD directed the Company to remove construction contingencies from project cost estimates, the result of which lowered the authorized budget for the 5-year second phase from the requested \$393.6 million to \$350.0 million. As directed by the order, on January 9, 2019, Washington Gas removed the construction contingencies from project cost estimates and supplemented its 2019 Project List to sustain an initial annual spend of \$64.6 million. On January 25, 2019 the PSC of MD approved the revised 2019 Project List and affirmed the Company's initial annual spend of \$64.6 million.

Termination Notice Inquiry. On March 28, 2017, the PSC of MD initiated an investigation into the service termination notices sent by Washington Gas to its customers between December 1, 2013 and December 31, 2016. The case investigated whether the service termination notices complied with Code of Maryland Regulations. The PSC of MD's investigation of this matter considered whether fines and or a civil penalty should be assessed. A procedural schedule was adopted in the case, but was suspended to permit the parties to engage in settlement discussions. On April 6, 2018, the Chief Public Utility Law Judge for the PSC of MD issued a proposed order approving the settlement agreement between Washington Gas and the Maryland Office of the People's Counsel (OPC), which was filed with the PSC of MD on February 15, 2018. The proposed order became a final order of the Commission on April 23, 2018. Per the settlement agreement, in lieu of any civil penalty or fine, Washington Gas made a distribution to the Washington Area Fuel Fund in May 2018. Through December 31, 2018, Washington Gas had issued \$1.9 million of refunds to current and former customers and there is no liability outstanding.

Application for Approval of Reduction of Distribution Rates. On January 12, 2018, Washington Gas filed an application with the PSC of MD for approval of reduction of distribution rates to reflect the Tax Act. Washington Gas sought to change current distribution service rates for all classes of customers served in Maryland, effective for meter readings on and after January 29, 2018. On January 31, 2018, the PSC of MD approved the application effective for bills rendered on or after February 1, 2018. Refer to Note 6—Income Taxes for a discussion of regulatory liabilities we have established related to tax reform.

Virginia Jurisdiction

Virginia Rate Case - 2018

On July 31, 2018, Washington Gas filed an application with the SCC of VA to increase its base rates for natural gas service by \$37.6 million, which includes \$14.7 million of revenue associated with natural gas pipeline replacement initiatives previously approved by the Commission and paid by customers through a monthly rider. Additionally, the requested revenue amount reflects a \$16.3 million reduction for lower tax expense due to the implementation of the Tax Act and excludes any costs related to the acquisition of Washington Gas by AltaGas on July 6, 2018. At December 31, 2018, Washington Gas had accrued \$19.2 million related to the Tax Act. Refer to Note 6—Income Taxes for a discussion of regulatory liabilities we have established related to tax reform and Note 13—Merger with AltaGas, Ltd. for a discussion of the merger. On August 23, 2018, the Commission issued an Order setting a procedural schedule and appointing a Hearing Examiner. Interim rates became effective, subject to refund, for usage in the January 2019 billing cycle. On March 13, 2019, the staff filed its testimony.

Service Agreement with AltaGas entities. On December 17, 2018, SCC of Virginia approved the Service Agreement between Washington Gas Light Company and AltaGas Services (U.S.) Inc., AltaGas Power Holdings (U.S.) Inc., AltaGas Utility Holdings (U.S.) Inc., Wrangler 1 LLC, SEMCO Energy, Inc., and AltaGas Marketing (U.S.) Inc. (collectively, the Affiliates). Pursuant to the agreement, Washington Gas will provide certain financial and administrative services to the affiliates and bills the cost of services rendered to the affiliates on monthly basis. The cost shall be fairly and equitably apportioned among the Affiliates.

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3. SHORT-TERM DEBT

Washington Gas satisfies the short-term financing requirements through the sale of commercial paper, financing arrangements with third-party lenders, or through bank borrowings. Due to the seasonal nature of our operations, short-term financing requirements can vary significantly during the year. Revolving credit agreements are maintained to support outstanding commercial paper and to permit short-term borrowing flexibility. The policy of Washington Gas is to maintain bank credit facilities in amounts equal to or greater than the expected maximum commercial paper position.

At December 31, 2018 and 2017, Washington Gas had outstanding notes payable in the form of commercial paper of \$296.0 million and \$162.0 million, respectively.

Washington Gas has revolving credit agreements with a group of commercial banks in an amount equal to or greater than our expected maximum commercial paper position. This revolving credit facility expires on December 19, 2019, with two one-year extension options. The credit facility for Washington Gas permits it to borrow up to \$350 million, and further permits, with the banks' approval, an additional line of credit of \$100 million for a maximum potential total of \$450 million. There were no outstanding borrowings under this credit facility at December 31, 2018 or 2017.

Project Financing

Washington Gas previously obtained third-party project financing on behalf of the federal government to provide funds during the construction of certain energy management services projects entered into under Washington Gas' area-wide contract. The construction work is performed by WGL Energy Systems on behalf of Washington Gas. As the financing entity funds the project, Washington Gas establishes a payable to the financing entity and transfers the funds to WGL Energy Systems. As work is performed, Washington Gas establishes a receivable representing the government's obligation to remit principal and interest. The financing obligation in "Notes payable" and contract assets in "Accrued utility revenues" are typically equal to each other at the end of the construction period, but there could be timing differences in the recognition during the construction period. When these projects are formally "accepted" by the government and deemed complete, Washington Gas assigns the ownership of the receivable to the financing entity in satisfaction of the obligation to the financing entity and removes both the receivable and the obligation related to the financing from its financial statements. If project acceptance does not occur by a specified date, the lender may require Washington Gas to make interim interest payments or repurchase the contract payments plus a termination fee.

In March 2016, the SCC of VA denied Washington Gas' further participation in the third-party financing arrangement but allowed existing debt arrangements to remain intact until the related obligations were satisfied. As a result, WGL Energy Systems entered into an agreement to obtain third-party financing and receive funds directly from the third-party lender during the construction period associated with the related energy management service projects. As a result, Washington Gas is no longer liable under future third-party financing arrangements. Washington Gas continues to record a receivable representing the government's obligation and records an account payable to associated company to WGL Energy Systems for the construction work performed for the same amount.

In October 2018, WGL Energy Systems repaid \$53.0 million drawn by Washington Gas from a third-party lender for a specific project that the lender demanded repayment for due to delays in achieving final acceptance from the federal government agency customer. The \$53.0 million was included in "Accounts payables to associated companies" on Washington Gas' balance sheet as of December 31, 2018. On January 16, 2019, the federal government agency customer provided notification of final acceptance as of December 14, 2018.

At December 31, 2018, there was one financing contract that had not been novated to WGL Energy Systems for which draws totaling \$15.5 million were reflected on the Washington Gas balance sheet as a short-term obligation to third-party lenders in "Notes payable".

As of December 31, 2018, Washington Gas recorded \$85.3 million of contract assets in "Accrued utility revenues", \$15.5 million in a corresponding short-term obligation to third-party lenders in "Notes payable", and \$69.7 million obligation to WGL Energy Systems in "Accounts payables to associated companies" for energy management services projects that were not complete. As of December 31, 2017, Washington Gas recorded \$94.6 million in "Accrued utility revenues" on the balance sheet and \$43.8 million in a corresponding short-term obligation to third-party lenders in "Notes payable", and

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\$50.8 million obligation to WGL Energy Systems in "Accounts payables to associated companies" for energy management services projects that were not complete.

For projects where WGL Energy Systems is the primary contractor and where these projects are financed for government agencies that have minimal credit risk, and with which we have previous collection experience, Washington Gas did not record a corresponding reserve for bad debts related to these receivables at December 31, 2018 or 2017.

4. LONG-TERM DEBT

First Mortgage Bonds

The Mortgage of Washington Gas dated January 1, 1933 (Mortgage), as supplemented and amended, securing any First Mortgage Bonds (FMBs) it issues, constitutes a direct lien on substantially all property and franchises owned by Washington Gas, other than a small amount of property that is expressly excluded. Washington Gas had no debt outstanding under the Mortgage at December 31, 2018 or 2017.

Shelf Registration

At December 31, 2018, Washington Gas had the capacity under a shelf registration that was filed in May 2018 to issue up to \$725.0 million of additional medium-term notes (MTNs).

Unsecured Notes

Washington Gas issues long-term debt in the form of MTNs, unsecured long-term notes and private placement notes with individual terms regarding interest rates, maturities and call or put options. These notes can have maturity dates of one or more years from the date of issuance. At December 31, 2018 and 2017, outstanding long-term notes were \$1,096.0 million and \$1,146.0 million, respectively. At December 31, 2018 and 2017, the weighted average interest rate on all outstanding long-term notes was 4.77% and 4.89%, respectively.

The indenture for the unsecured MTNs and the note purchase agreement for the private placement notes provide that Washington Gas will not issue any FMBs under its Mortgage without securing all MTNs and the private placement notes with the Mortgage.

Certain of Washington Gas' outstanding MTNs and private placement notes have a make-whole call feature that pays the holder a premium based on a spread over the yield to maturity of a U.S. Treasury security having a comparable maturity if that particular note were to be called by Washington Gas before its stated maturity date. With the exception of this make-whole call feature, Washington Gas is not required to pay call premiums for calling debt prior to the stated maturity date.

During the year ended December 31, 2018, Washington Gas retired \$50.0 million of long-term debt. During the year ended December 31, 2017, Washington Gas did not retire any long-term debt.

See pages 255.1 and 255.2 of this Form 2 for information regarding the issuance and retirement of long-term debt.

5. PREFERRED STOCK

Washington Gas has three series of cumulative preferred stock outstanding, and each series is subject to redemption by Washington Gas. All three series have a dividend preference that prohibits Washington Gas from declaring and paying dividends on shares of its common stock unless dividends on all outstanding shares of the preferred stock have been fully paid for all past quarterly dividend periods. In addition, all outstanding shares of preferred stock have a preference as to the amounts that would be distributed in the event of a liquidation or dissolution of Washington Gas.

6. INCOME TAXES

Through July 6th and prior to the Merger with AltaGas, WGL and its wholly owned subsidiaries filed a consolidated federal

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income tax return and various state income tax returns where they had a business presence. We are no longer subject to income tax examinations by the Internal Revenue Service (IRS) for years ended September 30, 2013 and prior. Substantially all state income tax years in major jurisdictions are closed for years ended prior to September 30, 2015. Through July 6, 2018, WGL and each of its subsidiaries participated in a tax sharing agreement that establishes the method for allocating tax benefits from losses that are utilized on the consolidated income tax return. The consolidated tax is apportioned among the subsidiaries on the separate return method and losses are allocated to the subsidiaries that have taxable income pro-rata basis. Washington Gas paid \$8.3 million to WGL's other subsidiaries for the calendar year ended December 31, 2018. For the calendar year ended December 31, 2018, Washington Gas received \$2.9 million from WGL's subsidiaries with taxable income for the utilization of Washington Gas' net operating loss pursuant to the tax sharing agreement.

Effective with the Merger and beginning July 7, 2018, our tax year end changed to December 31 and Washington Gas will be included with AltaGas' wholly owned US subsidiaries' consolidated income tax return with AltaGas Services (U.S.), (ASUS) being the parent company of the consolidated group. Accordingly, Washington Gas will file a final return as part of the WGL's consolidated income tax return for the short tax year from October 1, 2017 to July 6, 2018. WGL and its wholly owned subsidiaries will be included in the AltaGas' consolidated income tax returns beginning with the period from July 7, 2018 to December 31, 2018. We have established a new tax sharing policy with ASUS. The tax sharing policy provides allocation of consolidated tax liabilities and benefits based on amounts participants would incur as standalone corporations. Income taxes recorded for the period October 1, 2017 through July 6, 2018 are based on amounts we would incur as standalone corporations. State income tax returns are filed on a separate company basis in most states and on a unitary basis as required, where we or the consolidated ASUS group have operations and/or a requirement to file.

In July 2018, we filed our tax return for the year ended September 30, 2017.

US Federal Income Tax Reform

On December 22, 2017, President Trump signed the Tax Cuts and Jobs Act (TCJA) (the Tax Act) into law. The Tax Act substantially reforms the Internal Revenue Code, including, but not limited to, (1) reducing the U.S. federal corporate tax rate from 35% to 21%; (2) creating a limitation on deductible interest expense equal to 30% of adjusted taxable income (not applicable to regulated utilities); (3) allowing 100% expensing for the cost of qualified property (generally not applicable to regulated utilities); (4) eliminating the domestic production activities deduction (not applicable to the consolidated tax group); (5) eliminating the corporate alternative minimum tax and changing how existing alternative minimum tax credits can be realized (not applicable to the consolidated tax group) in taxable years beginning after December 31, 2017; and (6) changing rules related to uses and limitations of net operating loss carry-forwards created in tax years beginning after December 31, 2017. ASC Topic 740 requires companies to recognize the impacts of a change in tax law or tax rates in the period of enactment.

The most significant change that impacts the Registrants' financial statements is the reduction of the corporate federal income tax rate from 35% to 21% beginning January 1, 2018. The Tax Act also made regulated public utilities ineligible for bonus depreciation. The IRS issued proposed transition rules for property acquired and placed into service after September 27, 2017. The TCJA repeals 50% bonus depreciation for all taxpayers and provides 100% expensing for assets for non-utility companies both acquired and placed-in-service after September 27, 2017. On August 8, 2018, the IRS issued proposed additional transition regulations allowing regulated utility companies to claim bonus depreciation for assets placed in service for the first year of implementation of The Act. For regulated utility companies, projects that were greater than 10% complete at September 27, 2017, are eligible for 50% bonus depreciation when placed into service. Assets less than 10% complete prior to September 27, 2017 and placed in service after September 27, 2017 are eligible for 100% bonus depreciation through the merger date of July 6, 2018. Projects that were greater than 10% complete at September 27, 2017 and placed in service after July 6, 2018 through December 31, 2018 are eligible for 40% bonus depreciation. We have recorded an amount consistent with our interpretation of the transition rule and the proposed depreciation regulation through December 31, 2018.

Washington Gas has completed its assessment of the accounting for applicable effects of the Tax Act as allowed under SEC Staff Accounting Bulletin 118 (SAB 118), and has recorded applicable income tax amounts as of December 31, 2018.

Items for which the accounting is complete by December 31, 2018, however may be subject to adjustment

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pursuant to Technical Corrections of The Act:

Bonus depreciation: Under the Tax Act, regulated public utility property is ineligible for bonus depreciation and is depreciated under MACRS while non-utility property is eligible for 100% bonus depreciation. In accordance with the August 8, 2018 proposed depreciation regulations and the transitional rule above, an amount of \$103.6 million of depreciation deduction has been recorded in the calendar year ended December 31, 2018.

Decrease in regulated revenues: In January 2018, Washington Gas filed applications for approval to reduce the distribution rates it charges customers in Maryland, Virginia and the District of Columbia to reflect the impact of the Tax Act. These applications proposed to reduce rates in these jurisdictions by a combined amount of \$41.2 million annually, until base rates are reestablished in a general rate case. As described further below, the portion of this reduction in regulated revenues represented by the re-measurement of deferred tax assets and liabilities was recorded as a net regulatory liability under ASC 980, Regulated Operations. The net regulatory liability recorded is the amount we consider probable of regulatory treatment and will be refunded to customers in future periods. In addition, a portion of this reduction in regulated revenues relates to the federal tax expense at the new federal rate of 21% included in current base rates, effective January 1, 2018.

Uncertain tax position: There was no impact recognized associated with re-measurement during the year 2018. The re-measurement of the deferred tax liability associated with the Company's uncertain tax position was a decrease in the amount of \$14.8 million for the year 2017.

Re-measurement of deferred tax assets and liabilities: Under ASC 740, the tax rate used to measure deferred tax assets and liabilities are the tax rates expected to be in place when the liability is expected to be ultimately settled or the asset recovered. We re-measured deferred tax balances as of September 30, 2017. The re-measurement of our deferred tax assets and liabilities includes the impact on our cumulative prior year deferred tax asset net operating loss (DTA NOL), investment tax credit and related attributes and deferred taxes associated with our benefit plans.

For the calendar year ended December 31, 2018, the effect of the final re-measurement at a federal tax rate of 21% resulted in a net increase in deferred tax liabilities in the amount of \$3.9 million, including net tax gross-up, primarily related to the impact on plant-related deferred tax liabilities and non-plant excess deferred taxes (including the net operating loss carryforward deferred tax asset). The re-measurement of deferred tax assets not associated with rate-making are recorded as income tax expense of \$2.1 million.

For the calendar year ended December 31, 2017, Washington Gas had a taxable loss, thereby the deferred tax assets and liabilities were remeasured at a federal rate of 21%, increasing the net operating loss carryforward from the prior year. The effect of the remeasurement at a federal tax rate of 21% was a net decrease in consolidated deferred tax liabilities in the amount of \$417.3 million, including net tax gross-up. Of this amount, the net decrease in plant-related deferred tax liabilities was \$317.8 million before tax gross-up. In addition, an increase in income tax expense of \$6.2 million attributable to the regulated utility was recorded as a discrete item.

Under ASC 980, for the twelve months ended December 31, 2018, Washington Gas recorded the final re-measurement of the net regulatory liability for excess deferred income taxes of \$1.8 million including tax gross-up. As of December 31, 2018, the re-measurement of all deferred tax assets and liabilities have been completed, including the re-measurement of the net operating loss.

For the calendar year ended December 31, 2017, Washington Gas recorded a net increase to the regulatory liability for excess deferred income taxes in the amount of \$423.5 million. We recorded a decrease in the regulatory asset for flow-through in the amount of \$22.4 million, including tax gross-up. We also recorded regulatory asset for the re-measurement of non-plant excess deferred taxes and the net operating loss carryforward deferred tax asset in the amount of \$28.2 million, including tax gross-up. In addition, \$6.2 million attributable to the regulated utility was recorded to tax expense.

Accounting for the NOL DTA associated with the prior year return to provision true-up adjustments. Following the filing of our 2017 Federal income tax return, we recorded certain adjustments in 2018 to adjust our estimated taxes to the amounts included in the return. During the three months ended December 31, 2018, we have recorded the impacts of

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temporary differences on our deferred income tax balances resulting from these return to provision adjustments and have fully analyzed the impacts to the associated DTA - NOL and tax sharing.

Please refer to the transition report on Form 10-K for the three months ended December 31, 2018 that was filed with the SEC for additional disclosures pertaining to income taxes.

7. PENSION AND OTHER POST-RETIREMENT BENEFIT PLANS

Pension Benefits

Washington Gas maintains a qualified, trustee, non-contributory defined benefit pension plan (qualified pension plan) covering most active and vested former employees of Washington Gas and certain employees of WGL subsidiaries. The non-contributory defined benefit pension plan was closed to all employees hired on or after January 1, 2010.

Several executive officers of Washington Gas also participate in a defined benefit supplemental executive retirement plan (DB SERP), a non-qualified pension plan. The DB SERP was closed to new entrants beginning January 1, 2010 and instead, executive officers are eligible to participate in a defined contribution SERP (DC SERP). In addition, effective January 1, 2010, Washington Gas established a non-funded defined benefit restoration plan (DB restoration) for the purpose of providing supplemental pension and pension-related benefits to a select group of management employees. There are rabbi trusts associated with the DB SERP and DB restoration plans that were funded pursuant to the Merger Agreement. The rabbi trusts can be used to make payments to the participants or the payments can be made from operating funds. At December 31, 2018, the rabbi trust balance associated with these two plans was \$60.8 million. \$20.2 million was recorded in "Miscellaneous current and accrued Assets" and \$40.6 million was recorded in "Other investments", along with other rabbi trust balances. Washington Gas accounts for the qualified pension plan, DB SERP and DB restoration plans under the provisions of ASC Topic 715, Compensation-Retirement Benefits.

During the calendar years 2018 and 2017, Washington Gas did not contribute to its qualified pension but did contribute \$1.8 million and \$4.4 million, respectively, to its non-funded DB SERP plan.

See the transition report on Form 10-K for the period ended December 31, 2018 for information on the components of net periodic pension costs, historical and expected future contributions, expected future benefit payments, the funded status, and other information regarding the trustee and supplemental plans.

Other Post-Retirement Benefits

Washington Gas provides certain healthcare and life insurance benefits for retired employees of Washington Gas and certain employees of WGL subsidiaries. Substantially all employees of Washington Gas may become eligible for such benefits if they attain retirement status while working for Washington Gas. For eligible retirees and dependents not yet receiving Medicare benefits, Washington Gas provides medical, prescription drug and dental benefits through Preferred Provider Organization (PPO) or Health Maintenance Organization (HMO) plans, through the Washington Gas Light Company Retiree Medical Plan (Retiree Medical Plan). For Medicare-eligible retirees age 65 and older, eligible retirees and dependents participate in a special tax-free Health Reimbursement Account (HRA) plan effective January 1, 2015. Participating retirees and dependents receive an annual subsidy to help purchase supplemental medical, prescription drug and dental coverage in the marketplace. As part of the new HRA plan, participants who enroll in a Medicare Part D prescription drug plan and meet the threshold for Medicare catastrophic prescription drug coverage will be eligible for an additional reimbursement of their out-of-pocket prescription drug costs in excess of the threshold. Washington Gas Light accounts for healthcare and life insurance benefits under the provisions of ASC Topic 715. During calendar year 2018 and 2017, Washington Gas contributed \$4.8 million and \$6.6 million, respectively, to its health and life insurance benefit plans.

On September 25, 2015, the Washington Gas Light Company Retiree Medical Plan was amended to limit the aggregate cost of applicable employer-sponsored coverage, thereby avoiding the 40% excise tax enacted by the Patient Protection

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and Affordable Care Act of 2010. The resolution, which was effective September 30, 2015 applies to plan years beginning on or after January 1, 2018, and includes a limit of \$11,850 per participant, with a maximum limit of \$30,950 for family coverage. This amendment resulted in a prior service credit of \$26.1 million.

Almost all costs associated with Washington Gas' defined benefit post-retirement plans have historically been, and are expected to be, recovered through Washington Gas' rates. Therefore, in accordance with ASC Topic 980 and ASC Topic 715, Washington Gas established a regulatory asset/liability for the substantial majority of the unrecognized costs/income associated with its defined benefit post-retirement plans. To the extent these amounts will not be recovered through Washington Gas' rates, they are recorded directly to "Accumulated other comprehensive loss, net of taxes."

See the transition report on Form 10-K for the period ended December 31, 2018 for information on the components of net periodic post-retirement benefit costs, historical and expected future contributions, expected future benefit payments, and the funded status of these plans.

Regulatory Matters

A significant portion of the estimated pension and post-retirement medical and life insurance benefits apply to our regulated activities. Each regulatory commission having jurisdiction over Washington Gas requires it to fund amounts reflected in rates for post-retirement medical and life insurance benefits into irrevocable trusts.

District of Columbia Jurisdiction

The PSC of DC has approved a level of rates sufficient to recover annual costs associated with the qualified pension and other post-retirement benefits. Expenses of the SERP allocable to the District of Columbia are not recovered through rates. On May 15, 2013, the PSC of DC issued an order providing for recovery of unrecovered costs for pension and other post-retirement benefits as of the effective date of new rates. On March 3, 2017, the Commission issued an order that continued the amortization for prior unrecovered pension and other post-retirement benefits through 2019.

Maryland Jurisdiction

In Washington Gas' most recent rate case that was finalized in December 2018, the PSC of MD denied recovery through rates of the expenses of the SERP, resulting in a reclassification of \$2.9 million from "Other regulatory assets" to "Accumulated other comprehensive loss" on the balance sheet. Prior to December 2018, the PSC of MD approved 50% recovery through rates of the SERP expenses. The PSC of MD has approved a level of rates sufficient to recover pension and other post-retirement benefit costs as determined under GAAP.

Virginia Jurisdiction

On September 28, 1995, the SCC of VA issued a generic order that allowed Washington Gas to recover most costs determined under GAAP for post-retirement medical and life insurance benefits in rates over twenty years. The SCC of VA, however, set a forty-year recovery period of the transition obligation. As prescribed by GAAP, Washington Gas amortizes these costs over a twenty-year period. With the exception of the transition obligation, the SCC of VA has approved a level of rates sufficient to recover annual costs for all pension and other post-retirement medical and life insurance benefit costs determined under GAAP.

Employee Savings Plans

Washington Gas offers defined-contribution savings plans to all eligible employees. These plans allow participants to defer on a pre-tax or after-tax basis, a portion of their salaries for investment in various alternatives. We make matching contributions to the amounts contributed of \$4.8 million and \$4.9 million during the calendar year ended December 31, 2018 and 2017, respectively. All employees not earning benefits in the qualified pension plan receive an employer provided supplemental contribution ranging from 4% to 6% depending on years of service. Total supplemental contributions to the plan were \$2.7 million and \$2.4 million during the calendar years ended December 31, 2018 and 2017, respectively.

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8. ENVIRONMENTAL MATTERS

We are subject to federal, state and local laws and regulations related to environmental matters. These laws and regulations may require expenditures over a long-time frame to control environmental effects. Almost all of the environmental liabilities we have recorded are for costs expected to be incurred to remediate sites where we or a predecessor affiliate operated MGPs. Estimates of liabilities for environmental response costs are difficult to determine with precision because of the various factors that can affect their ultimate level. These factors include, but are not limited to, the following:

- the complexity of the site;
- changes in environmental laws and regulations at the federal, state and local levels;
- the number of regulatory agencies or other parties involved;
- new technology that renders previous technology obsolete or experience with existing technology that proves ineffective;
- the level of remediation required; and
- variations between the estimated and actual period of time that must be dedicated to respond to an environmentally-contaminated site.

Washington Gas has identified up to ten sites where it or its predecessors may have operated MGPs. Washington Gas last used any such plant in 1984. In connection with these operations, we are aware that coal tar and certain other by-products of the gas manufacturing process are present at or near some former sites and may be present at others.

At December 31, 2018 and 2017, Washington Gas reported a liability of \$11.3 million and \$7.6 million, respectively, on an undiscounted basis related to future environmental response costs. These estimates principally include the minimum liabilities associated with a range of environmental response costs expected to be incurred. At December 31, 2018 and 2017, Washington Gas estimated the maximum liability associated with all of its sites to be approximately \$29.4 million and \$24.0 million, respectively. The estimates were determined by Washington Gas' environmental experts, based on experience in remediating MGP sites and advice from legal counsel and environmental consultants. The variation between the recorded and estimated maximum liability primarily results from differences in the number of years that will be required to perform environmental response processes and the extent of remediation that may be required.

Washington Gas is currently remediating its East Station property, which is adjacent to the Anacostia River, including ground water pump and treat, tar recovery, soil encapsulation and other treatment. Washington Gas is conducting a remedial investigation and feasibility study under a 2012 consent decree with the District of Columbia and the federal government and additional remediation may be required. In addition, manufactured gas waste was discovered at an adjoining property, a parcel of land adjacent to East Station. Washington Gas has agreed to work with the owners of the adjoining property to perform a site investigation, ground water sampling, and report on the contamination at the site pursuant to oversight by DOEE.

Washington Gas received a letter in February 2016 from the District of Columbia and National Park Service regarding the Anacostia River Sediment Project, indicating that the District of Columbia is conducting a separate remedial investigation and feasibility study of the Anacostia River to determine if and what cleanup measures may be required and to prepare a natural resource damage assessment. The sediment project draft remedial investigation report issued on March 30, 2018 identifies East Station as one of seventeen potential environmental cleanup sites. We are not able to estimate the total amount of potential damages or timing associated with the District of Columbia's environmental investigation on the Anacostia River at this time. While an allocation method has not been established, Washington Gas has accrued an amount for study costs based on a potential range of estimates.

Regulatory orders issued by the PSC of MD allow Washington Gas to recover the costs associated with the sites applicable to Maryland over the period ending in 2025. Rate orders issued by the PSC of DC allow Washington Gas a

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three-year recovery of prudently incurred environmental response costs and allow Washington Gas to defer additional costs incurred between rate cases. Regulatory orders from the SCC of VA have generally allowed the recovery of prudent environmental remediation costs to the extent they were included in the underlying financial data supporting an application for rate change.

At December 31, 2018 and 2017, Washington Gas reported a regulatory asset of \$5.8 million and \$2.3 million, respectively, for the portion of environmental response costs that are expected to be recoverable in future rates.

9. COMMITMENTS AND CONTINGENCIES

Operating Leases

Minimum future rental payments under operating leases over the next five calendar years and thereafter are as follows:
Minimum Payments Under Operating Leases(a)

(In millions)	
2019	\$ 3.0
2020	5.7
2021	5.3
2022	5.3
2023	5.4
Thereafter	50.8
Total	\$ 75.5

(a) During the year 2018, we moved our headquarter to the office located at 1000 Maine Ave., S.W. Washington, D.C. The operating lease of the previous office located at 101 Constitution Ave., N.W. Washington, D.C. ended in August 2018.

Rent expense totaled \$5.3 million and \$6.1 million for the calendar years ended 2018 and 2017, respectively.

Natural Gas Contracts – Minimum Commitments

At December 31, 2018, Washington Gas had service agreements with four pipeline companies that provide direct service for firm transportation and/or storage services. These agreements, which have expiration dates ranging from calendar years 2020 to 2044, require Washington Gas to pay fixed charges each month. Additionally, Washington Gas had agreements for other pipeline and peaking services with expiration dates ranging from 2020 to 2027. These agreements were entered into based on current estimates of growth of the Washington Gas system, together with other factors, such as current expectations of the timing and extent of unbundling initiatives in the Washington Gas service territory.

The following table summarizes the minimum contractual payments that Washington Gas will make under its pipeline transportation, storage and peaking contracts, as well as minimum contractual payments to purchase natural gas at prices based on market conditions during the next five calendar years and thereafter.

Washington Gas Contract Minimums			
(In millions)	Pipeline Contracts(a)		Gas Purchase Commitments(b)
2019	\$	373.1	\$ 459.2
2020		374.1	384.8
2021		366.3	362.0
2022		362.6	353.9
2023		362.1	339.4
Thereafter		1,209.6	2,695.7
Total	\$	3,047.8	\$ 4,595.0

(a) Represents minimum payments for natural gas transportation, storage and peaking contracts that have expiration dates through calendar year 2044.

(b) Includes known and reasonably likely commitments to purchase natural gas. Cost estimates are based on forward market prices at December 31, 2018.

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When a customer selects a third-party marketer to provide supply, Washington Gas generally assigns pipeline and storage capacity to unregulated third-party marketers to deliver gas to Washington Gas' city gate. In order to provide the gas commodity to customers who do not select an unregulated third-party marketer, Washington Gas has a commodity acquisition plan to acquire the natural gas supply to serve the customers.

To the extent these commitments are to serve its customers, Washington Gas has rate provisions in each of its jurisdictions that would allow it to continue to recover these commitments in rates. Washington Gas also actively manages its supply portfolio to ensure its sales and supply obligations remain balanced. This reduces the likelihood that the contracted supply commitments would exceed supply obligations. However, to the extent Washington Gas were to determine that changes in regulation would cause it to discontinue recovery of these costs in rates, Washington Gas would be required to charge these costs to expense without any corresponding revenue recovery. If this occurred, depending upon the timing of the occurrence, the related impact on our financial position, results of operations and cash flows would likely be significant.

Silver Spring, Maryland Incident

Washington Gas continues to support the investigation by the NTSB into the August 10, 2016 explosion and fire at an apartment complex on Arliss Street in Silver Spring, Maryland, the cause of which has not been determined. The NTSB has scheduled a board meeting, open to the public, on April 23, 2019, "to determine the probable cause" of the incident. A total of 40 civil actions related to the incident have been filed against WGL and Washington Gas in the Circuit Court for Montgomery County, Maryland. All of these suits seek unspecified damages for personal injury and/or property damage. The one action seeking class action status has been amended to assert property damage and loss of use claims. The trial date for the hearings has been scheduled for December 2, 2019. We maintain excess liability insurance coverage from highly-rated insurers, subject to a nominal self-insured retention. We believe that this coverage will be sufficient to cover any significant liability that may result from this incident. Management is unable to determine a range of potential losses that are reasonably possible of occurring and therefore we have not recorded a reserve associated with this incident. Washington Gas was invited by the NTSB to be a party to the investigation and in that capacity, has worked closely with the NTSB to help determine the cause of this incident.

Merger Relate Commitments

For a discussion of merger related commitments, refer to Note 13 - Merger with AltaGas Ltd.

10. DERIVATIVES

Derivative Instruments

Washington Gas enters into contracts that qualify as derivative instruments and are accounted for under ASC Topic 815. These derivative instruments are recorded at fair value on our balance sheets and Washington Gas does not currently designate any derivatives as hedges under ASC Topic 815. Washington Gas' derivative instruments relate to: (i) Washington Gas' asset optimization program; (ii) managing price risk associated with the purchase of gas to serve utility customers and (iii) managing interest rate risk.

Asset Optimization. Washington Gas optimizes the value of its long-term natural gas transportation and storage capacity resources during periods when these resources are not being used to physically serve utility customers. Specifically, Washington Gas utilizes its transportation capacity assets to benefit from favorable natural gas prices between different geographic locations and utilizes its storage capacity assets to benefit from favorable natural gas prices between different time periods. As part of this asset optimization program, Washington Gas enters into physical and financial derivative transactions in the form of forward, futures and option contracts with the primary objective of securing operating margins that Washington Gas will ultimately realize. The derivative transactions entered into under this program are subject to mark-to-market accounting treatment under ASC Topic 820.

Regulatory sharing mechanisms provide for the annual realized profit from these transactions to be shared between Washington Gas' shareholders and customers; therefore, changes in fair value are recorded through earnings, or as regulatory assets or liabilities to the extent that it is probable that realized gains and losses associated with these derivative

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transactions will be included in the rates charged to customers when they are realized. Unrealized gains and losses recorded to earnings may cause significant period-to-period volatility; this volatility does not change the operating margins that Washington Gas expects to ultimately realize from these transactions through the use of its storage and transportation capacity resources.

All physically and financially settled contracts under our asset optimization program are reported on a net basis in the statements of income in "Utility cost of gas." Total net margins recorded to "Utility cost of gas" after sharing and management fees associated with all asset optimization transactions for the calendar year ended December 31, 2018 and 2017 were a net gain of \$29.6 million and a net gain of \$64.4 million, respectively, including an unrealized gain of \$7.6 million and an unrealized gain of \$32.5 million, respectively.

Managing Price Risk. To manage price risk associated with acquiring natural gas supply for utility customers, Washington Gas enters into physical and financial derivative transactions in the form of forward, option and other contracts, as authorized by its regulators. Any gains and losses associated with these derivatives are recorded as regulatory liabilities or assets, respectively, to reflect the rate treatment for these economic hedging activities.

Managing Interest Rate Risk. Washington Gas may utilize derivative instruments that are designed to minimize the risk of interest-rate volatility associated with planned issuances of debt securities. Any gains and losses associated with these types of derivatives are recorded as regulatory liabilities or assets, respectively, and amortized in accordance with regulatory requirements, typically over the life of the related debt.

Collateral

Washington Gas utilizes standardized master netting agreements, which facilitate the netting of cash flows into a single net exposure for a given counterparty. As part of these master netting agreements, cash, letters of credit and parent company guarantees may be required to be posted or obtained from counterparties in order to mitigate credit risk related to both derivatives and non-derivative positions. Under Washington Gas' offsetting policy, collateral balances are offset against the related counterparties' derivative positions to the extent the application would not result in the over-collateralization of those derivative positions on the balance sheet.

Certain derivative instruments of Washington Gas contain contract provisions that require collateral to be posted if the credit rating of Washington Gas falls below certain levels or if counterparty exposure to Washington Gas exceeds a certain level (credit-related contingent features). At both December 31, 2018 and 2017, Washington Gas was not required to post any collateral related a derivative liability that contained a credit-related contingent feature.

Concentration of Credit Risk

We are exposed to credit risk from derivative instruments with wholesale counterparties, which is represented by the fair value of these instruments at the reporting date. We actively monitor and work to minimize counterparty concentration risk through various practices. At December 31, 2018, three counterparties each represented over 10% of Washington Gas' credit exposure to wholesale derivative counterparties for a total credit risk of \$41.6 million. At December 31, 2017, one counterparty represented over 10% of Washington Gas' credit exposure to wholesale derivative counterparties for a total credit risk of \$16.0 million.

11. FAIR VALUE MEASUREMENTS

We measure the fair value of our financial assets and liabilities using a combination of the income and market approaches in accordance with ASC Topic 820. These financial assets and liabilities primarily consist of derivatives recorded on our balance sheet under ASC Topic 815 and short-term investments, commercial paper and long-term debt outstanding required to be disclosed at fair value. Under ASC Topic 820, fair value is defined as the exit price, representing the amount that would be received in the sale of an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. To value our financial instruments, we use market data or assumptions that market participants would use, including assumptions about credit risk (both our own credit risk and the counterparty's credit risk) and the risks inherent in the inputs to valuation.

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We enter into derivative contracts in the futures and over-the-counter (OTC) wholesale and retail markets. These markets are the principal markets for the respective wholesale and retail contracts. Our relevant market participants are our existing counterparties and others who have participated in energy transactions at our delivery points. These participants have access to the same market data as Washington Gas. Valuations are generally based on pricing service data or indicative broker quotes depending on the market location. We measure the net credit exposure at the counterparty level where the right to set-off exists. The net exposure is determined using the mark-to-market exposure adjusted for collateral, letters of credit and parent guarantees. We use published default rates from Standard & Poor's Ratings Services and Moody's Investors Service as inputs for determining credit adjustments.

ASC Topic 820 establishes a fair value hierarchy that prioritizes the inputs used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities and the lowest priority to unobservable inputs. The three levels of the fair value hierarchy under ASC Topic 820 are described below:

Level 1. Level 1 of the fair value hierarchy consists of assets or liabilities that are valued using observable inputs based upon unadjusted quoted prices in active markets for identical assets or liabilities at the reporting date. Washington Gas did not have any Level 1 derivatives at December 31, 2018 or 2017.

Level 2. Level 2 of the fair value hierarchy consists of assets or liabilities that are valued using directly or indirectly observable inputs either corroborated with market data or based on exchange traded market data. Level 2 includes fair values based on industry-standard valuation techniques that consider various assumptions: (i) quoted forward prices, including the use of mid-market pricing within a bid/ask spread; (ii) discount rates; (iii) implied volatility and (iv) other economic factors. Substantially all of these assumptions are observable throughout the full term of the instrument, can be derived from observable data or are supported by observable levels at which transactions are executed in the relevant market. At December 31, 2018 and 2017, Level 2 financial assets and liabilities included energy-related physical and financial derivative transactions such as forward, option and other contracts for deliveries at active market locations, as well as our interest rate swaps.

Level 3. Level 3 of the fair value hierarchy consists of assets or liabilities that are valued using significant unobservable inputs at the reporting date. These unobservable assumptions reflect our assumptions about estimates that market participants would use in pricing the asset or liability, including natural gas basis prices and annualized volatilities of natural gas prices. A significant change to any one of these inputs in isolation could result in a significant upward or downward fluctuation in the fair value measurement. These inputs may be used with industry standard valuation methodologies that result in our best estimate of fair value for the assets or liabilities at the reporting date.

Our Risk Analysis and Mitigation (RA&M) Group determines the valuation policies and procedures. The RA&M Group reports to Washington Gas' Chief Financial Officer. In accordance with Washington Gas valuation policy, we may utilize a variety of valuation methodologies to determine the fair value of Level 3 derivative contracts, including internally developed valuation inputs and pricing models. The prices used in our valuations are corroborated using multiple pricing sources, and we periodically conduct assessments to determine whether each valuation model is appropriate for its intended purpose. The RA&M Group also evaluates changes in fair value measurements on a daily basis.

At December 31, 2018 and 2017, Level 3 derivative assets and liabilities included: (i) physical contracts valued at illiquid market locations with no observable market data; (ii) long-dated positions where observable pricing is not available over the majority of the life of the contract; (iii) contracts valued using historical spot price volatility assumptions and (iv) valuations using indicative broker quotes for inactive market locations.

The following tables set forth financial instruments recorded at fair value as of December 31, 2018, and 2017, respectively. A financial instrument's classification within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Our assessment of the significance of a particular input to the fair value measurement requires judgment, and may affect the valuation of fair value assets and liabilities and their placement within the fair value hierarchy.

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Fair Value Measurements Under the Fair Value Hierarchy (In millions)	Level 1	Level 2	Level 3	Total
At December 31, 2018				
Assets				
Natural gas related derivatives	\$ --	\$9.8	\$28.3	\$38.1
Total Assets	\$ --	\$9.8	\$28.3	\$38.1
Liabilities				
Natural gas related derivatives	\$ --	\$(9.5)	\$(134.9)	\$(144.4)
Total Liabilities	\$ --	\$(9.5)	\$(134.9)	\$(144.4)
At December 31, 2017				
Assets				
Natural gas related derivatives	\$ --	\$8.4	\$16.4	\$24.8
Total Assets	\$ --	\$8.4	\$16.4	\$24.8
Liabilities				
Natural gas related derivatives	\$ --	\$(7.0)	\$(141.8)	\$(148.8)
Total Liabilities	\$ --	\$(7.0)	\$(141.8)	\$(148.8)

Please refer to the transition report on Form 10-K for the period ended December 31, 2018 that was filed with the SEC for additional disclosures pertaining to the fair value hierarchy.

12. RELATED PARTY TRANSACTIONS

Related Party Transactions with AltaGas LTD.

As a subsidiary of AltaGas and effective with the close of the Merger on July 6, 2018, Washington Gas is charged a proportionate share of corporate governance and other shared services costs from AltaGas, primarily related to human resources, employee benefits, finance, legal, accounting, tax, information technology services, and office services. AltaGas charges Washington Gas for the total shared service costs and Washington Gas in turn allocates a portion of the costs to WGL's other subsidiaries at the lower of cost or market. Washington Gas records a payable of the total shared service costs allocated to all WGL's subsidiaries in "Payable to associated companies" and a receivable of the shared service costs allocated to WGL's other subsidiaries in "Receivables from associated companies" on the balance sheet.

As of December 31, 2018, Washington Gas recorded a receivable from associated companies of \$0.6 million on the balance sheet related to the shared service costs allocated to WGL's subsidiaries, and \$8.5 million net expenses included in the statements of income for the calendar year ended December 31, 2018, reflecting the shared service cost allocated to Washington Gas. There is no payable balance related to the shared service cost as of December 31, 2018.

We did not have related transactions with AltaGas during the calendar year 2017.

Effective upon the approval by SCC of Virginia on December 17, 2018, Washington Gas will provide accounting, legal, tax and other administrative and general support to various AltaGas entities. The services will begin in January 2019.

Related Party Transactions with Other Affiliates

Washington Gas provides accounting, treasury, legal and other administrative and general support to WGL's subsidiaries, and files consolidated tax returns that include affiliated taxable transactions. Washington Gas bills its WGL's subsidiaries in accordance with regulatory requirements for the actual cost of providing these services, which approximates their market value. To the extent such billings are outstanding, they are reflected in "Receivables from associated companies" on Washington Gas' balance sheets. Washington Gas assigns or allocates these costs directly to its affiliates and, therefore, does not recognize revenues or expenses associated with providing these services. Washington Gas believes that allocations based on broad measures of business activity are appropriate for allocating expenses resulting from common services. Affiliate entities are allocated a portion of common services based on a formula driven by appropriate indicators of activity, as approved by management.

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In connection with billing for unregulated third party marketers, including WGL Energy Services, and with other miscellaneous billing processes, Washington Gas collects cash on behalf of affiliates and transfers the cash in a reasonable time period. Cash collected by Washington Gas on behalf of its affiliates but not yet transferred is recorded in "Payables to associated companies" on Washington Gas' balance sheets.

Washington Gas previously obtained third-party project financing on behalf of the federal government to provide funds during the construction of certain energy management services projects entered into under Washington Gas' area-wide contract. In December 2016, WGL Energy Systems entered into an agreement to obtain third-party financing and receive funds directly from the third-party lender during the construction period associated with the related energy management service projects. Washington Gas continued to record a receivable in "Accrued utility revenues" representing the government's obligation and recorded an account payable to WGL Energy Systems in "Payable to associated companies" for the construction work performed for the same amount. Refer to Note 3-Short Term Debt for further discussions of the project financing.

As the subsidiary of WGL, Hampshire owns full and partial interests in underground natural gas storage facilities, including pipeline delivery facilities located in and around Hampshire County, West Virginia, and operates those facilities to serve Washington Gas, which purchases all of the storage services of Hampshire. Washington Gas includes the cost of these services in the bills sent to its customers and records the cost of the services in "Operation and maintenance" in its statements of income. Hampshire operates under a "pass-through" cost of service-based tariff approved by the FERC and adjusts its billing rates to Washington Gas on a periodic basis to account for changes in its investment in utility plant and associated expenses. Washington Gas recorded \$7.0 million and \$6.7 million of expenses related to the cost of services provided by Hampshire in Washington Gas' Statements of Income for the calendar year 2018 and 2017, respectively. The outstanding balance not cleared between Washington Gas and Hampshire at the end of the reporting period was recorded in "Receivables from associated companies" of Washington Gas' balance sheet.

At December 31, 2018 and 2017, the Washington Gas Balance Sheets reflected a receivable from associated companies of \$4.2 million and \$27.0 million, respectively. At December 31, 2018 and 2017, the Washington Gas Balance Sheets reflected a payable to associated companies of \$95.2 million and \$107.6 million, respectively, related to the activities described above. The receivables and payables do not include the transactions related to shared service cost billed from AltaGas discussed above.

Washington Gas provides gas balancing services related to storage, injections, withdrawals and deliveries to all energy marketers participating in the sale of natural gas on an unregulated basis through the customer choice programs that operate in its service territory. These balancing services include the sale of natural gas supply commodities related to various peaking arrangements contractually supplied to Washington Gas and then partially allocated and assigned by Washington Gas to the energy marketers, including WGL Energy Services. Washington Gas records revenues for these balancing services pursuant to tariffs approved by the appropriate regulatory bodies. In conjunction with such services and the related sales and purchases of natural gas, Washington Gas charged WGL Energy Services, an affiliated energy marketer, \$20.6 million and \$19.2 million for the years ended December 31, 2018 and 2017, respectively.

Washington Gas participates in a purchase of receivables (POR) program as approved by the Maryland Public Service Commission (PSC of MD), whereby it purchases receivables from participating energy marketers at approved discount rates. The receivables purchased by Washington Gas are included in "Accounts receivable" in the accompanying balance sheet. At December 31, 2018 and 2017, Washington Gas had balances of \$6.4 million and \$6.0 million, respectively, of purchased receivables from WGL Energy Services.

13. MERGER WITH ALTAGAS LTD.

On January 25, 2017, WGL entered into the Merger Agreement to combine with AltaGas. On July 6, 2018, the Merger was consummated with WGL becoming an indirect wholly owned subsidiary of AltaGas. In connection with the Merger, WGL established Wrangler SPE LLC, the SPE for the purposes of owning the common stock of Washington Gas in a special purpose bankruptcy remote entity. The SPE is a wholly owned subsidiary of WGL. Following the consummation of the Merger, all of Washington Gas' outstanding shares of common stock are now owned by the SPE. The Merger had no

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effect on the Washington Gas preferred stock, which continues to be outstanding.

Merger Related Costs

The following table summarizes pre-tax merger commitments, legal expense, acceleration of stock-based compensation, and other merger related costs (collectively referred to as merger related costs) that we recorded in connection with the Merger. For the calendar year ended December 31, 2018, Washington Gas recorded merger related costs of \$13.5 million in "Donations", and \$152.0 million in "Expenses of Nonutility Operations", and \$38.0 million in "Loss on disposition of Property" on Washington Gas' Statements of Income. We did not have material merger related cost for the calendar year 2017.

MERGER RELATED COSTS

(in millions)	12 months ended December 31, 2018	
Merger commitments (a)	\$	140.00
Property plant & equipment impairment (b)		38.0
Key employee retention payments		10.5
Acceleration of stock-based compensation(c)		5.4
<u>Severance costs(d)</u>		<u>9.6</u>
<u>Total</u>	<u>\$</u>	<u>203.5</u>

(a) See the Merger Commitments table below for details of merger related commitments.

(b) Net property, plant and equipment impairment recorded in connection with an agreement not to seek recovery of certain costs incurred under the Formal Case 1027 mechanical coupling program.

(c) Severance costs are related to the retirement of senior executives following the merger.

Merger Commitments

Approval of the Merger across all jurisdictions was conditioned upon AltaGas and WGL agreeing to certain financial commitments including: customer bill credits, funding for low-income weatherization and energy efficiency initiatives, public safety programs, energy educational programs, gas expansion fund contributions, workplace development initiatives, charitable contributions, and other required commitments. The commitments have been, and will be, funded by AltaGas within various timeframes from 30 days to 10 years after the merger close. In addition, the commitments related to Maryland are subject to a Most Favored Nation (MFN) provision that may change the amount or nature of the commitments. The following table lists total commitments, the amounts paid, and future expected payments as of December 31, 2018.

MERGER COMMITMENTS

Commitment (Amount in millions)	Total Commitment Amount	Expected Future Payments						
		2018	2019	2020	2021	2022	2023	2024- 2027
Customer bill credits	\$56.8	\$56.8	\$—	\$—	\$—	\$—	\$—	\$—
Gas expansion fund contributions	34.2	30.3	3.9	—	—	—	—	—
Energy customer or education programs	22.8	22.8	—	—	—	—	—	—
Charitable contributions	13.5	1.2	2.8	1.5	1.5	1.5	1.5	3.5
Work place development initiatives	7.8	—	3.8	3.8	0.1	0.1	0.1	—
Low-income weatherization and energy efficiency initiatives	4.2	—	2.1	2.1	—	—	—	—
<u>Public safety programs</u>	<u>0.7</u>	—	<u>0.7</u>	—	—	—	—	—
<u>Total merger commitments</u>	<u>\$140.0</u>	<u>\$111.1</u>	<u>\$13.3</u>	<u>\$7.4</u>	<u>\$1.6</u>	<u>\$1.6</u>	<u>\$1.6</u>	<u>\$3.5</u>

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The following additional commitments by Washington Gas will have an impact on our financial statements when the transactions are incurred in the future:

- 1) Hiring of three damage prevention trainers and community outreach in each jurisdiction for a total of \$2.4 million over 5 years;
- 2) Investment of up to \$70.0 million over a 10-year period to further extend natural gas service to areas within Washington Gas' service territory, which will be incorporated into Washington Gas's ongoing capital plan;
- 3) Spending \$8.0 million on leak mitigation and reducing leak backlogs within 3 years after the Merger close; and
- 4) Development of 15MW of either electric grid energy storage or Tier 1 renewable resources within 5 years.

In addition, there are a number of operational commitments that will have an impact on the ongoing business of Washington Gas, including reductions of leak backlogs, conducting a root cause analysis related to customer service, increasing supplier diversity, achieving synergy savings benefits, developing protocols for moving meters from inside to outside customers' premises, as well as reporting and tracking related to all the commitments.

Other Merger Related Items

Pursuant to the Merger agreement, Washington Gas contributed \$66.7 million, which was funded by AltaGas, to rabbi trusts formed to fully satisfy certain outstanding employee benefit obligations immediately prior to the Merger close. See Note 7 — Pension and Other Post-Retirement Benefit Plans for further discussion of the rabbi trusts.

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Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion

Line No.	Item (a)	Total Company For the Current Quarter/Year
1	UTILITY PLANT	
2	In Service	
3	Plant in Service (Classified)	5,429,088,548
4	Property Under Capital Leases	
5	Plant Purchased or Sold	
6	Completed Construction not Classified	
7	Experimental Plant Unclassified	
8	TOTAL Utility Plant (Total of lines 3 thru 7)	5,429,088,548
9	Leased to Others	
10	Held for Future Use	
11	Construction Work in Progress	271,647,975
12	Acquisition Adjustments	
13	TOTAL Utility Plant (Total of lines 8 thru 12)	5,700,736,523
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	1,787,057,504
15	Net Utility Plant (Total of lines 13 and 14)	3,913,679,019
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION	
17	In Service:	
18	Depreciation	1,618,299,530
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	
20	Amortization of Underground Storage Land and Land Rights	
21	Amortization of Other Utility Plant	168,757,974
22	TOTAL In Service (Total of lines 18 thru 21)	1,787,057,504
23	Leased to Others	
24	Depreciation	
25	Amortization and Depletion	
26	TOTAL Leased to Others (Total of lines 24 and 25)	
27	Held for Future Use	
28	Depreciation	
29	Amortization	
30	TOTAL Held for Future Use (Total of lines 28 and 29)	
31	Abandonment of Leases (Natural Gas)	
32	Amortization of Plant Acquisition Adjustment	
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	1,787,057,504

Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)

Line No.	Electric (c)	Gas (d)	Other (specify) (e)	Common (f)
1				
2				
3		5,429,088,548		
4				
5				
6				
7				
8		5,429,088,548		
9				
10				
11		271,647,975		
12				
13		5,700,736,523		
14		1,787,057,504		
15		3,913,679,019		
16				
17				
18		1,618,299,530		
19				
20				
21		168,757,974		
22		1,787,057,504		
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33		1,787,057,504		

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Gas Plant in Service (Accounts 101, 102, 103, and 106)

- Report below the original cost of gas plant in service according to the prescribed accounts.
- In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
- Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
- Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d).

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	INTANGIBLE PLANT		
2	301 Organization	24,312	
3	302 Franchises and Consents	53,697	
4	303 Miscellaneous Intangible Plant	191,207,520	16,508,832
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	191,285,529	16,508,832
6	PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands		
9	325.2 Producing Leaseholds		
10	325.3 Gas Rights		
11	325.4 Rights-of-Way		
12	325.5 Other Land and Land Rights		
13	326 Gas Well Structures		
14	327 Field Compressor Station Structures		
15	328 Field Measuring and Regulating Station Equipment		
16	329 Other Structures		
17	330 Producing Gas Wells-Well Construction		
18	331 Producing Gas Wells-Well Equipment		
19	332 Field Lines		
20	333 Field Compressor Station Equipment		
21	334 Field Measuring and Regulating Station Equipment		
22	335 Drilling and Cleaning Equipment		
23	336 Purification Equipment		
24	337 Other Equipment		
25	338 Unsuccessful Exploration and Development Costs		
26	339 Asset Retirement Costs for Natural Gas Production and		
27	TOTAL Production and Gathering Plant (Enter Total of lines 8		
28	PRODUCTS EXTRACTION PLANT		
29	340 Land and Land Rights		
30	341 Structures and Improvements		
31	342 Extraction and Refining Equipment		
32	343 Pipe Lines		
33	344 Extracted Products Storage Equipment		

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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
34	345 Compressor Equipment		
35	346 Gas Measuring and Regulating Equipment		
36	347 Other Equipment		
37	348 Asset Retirement Costs for Products Extraction Plant		
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37)		
39	TOTAL Natural Gas Production Plant (Enter Total of lines 27 and		
40	Manufactured Gas Production Plant (Submit Supplementary		
41	TOTAL Production Plant (Enter Total of lines 39 and 40)		
42	NATURAL GAS STORAGE AND PROCESSING PLANT		
43	Underground Storage Plant		
44	350.1 Land		
45	350.2 Rights-of-Way		
46	351 Structures and Improvements		
47	352 Wells		
48	352.1 Storage Leaseholds and Rights		
49	352.2 Reservoirs		
50	352.3 Non-recoverable Natural Gas		
51	353 Lines		
52	354 Compressor Station Equipment		
53	355 Other Equipment		
54	356 Purification Equipment		
55	357 Other Equipment		
56	358 Asset Retirement Costs for Underground Storage Plant		
57	TOTAL Underground Storage Plant (Enter Total of lines 44 thru		
58	Other Storage Plant		
59	360 Land and Land Rights	341,480	
60	361 Structures and Improvements	9,330,008	4,026,315
61	362 Gas Holders	46,402,565	944,779
62	363 Purification Equipment		
63	363.1 Liquefaction Equipment		
64	363.2 Vaporizing Equipment		
65	363.3 Compressor Equipment		
66	363.4 Measuring and Regulating Equipment		
67	363.5 Other Equipment	4,956,808	324,069
68	363.6 Asset Retirement Costs for Other Storage Plant		
69	TOTAL Other Storage Plant (Enter Total of lines 58 thru 68)	61,030,861	5,295,163
70	Base Load Liquefied Natural Gas Terminating and Processing Plant		
71	364.1 Land and Land Rights		
72	364.2 Structures and Improvements		
73	364.3 LNG Processing Terminal Equipment		
74	364.4 LNG Transportation Equipment		
75	364.5 Measuring and Regulating Equipment		
76	364.6 Compressor Station Equipment		
77	364.7 Communications Equipment		
78	364.8 Other Equipment		
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas		
80	TOTAL Base Load Liquefied Nat'l Gas, Terminating and		

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
81	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57,	61,030,861	5,295,163
82	TRANSMISSION PLAN		
83	365.1 Land and Land Rights	3,109,455	517,085
84	365.2 Rights-of-Way	12,320,065	
85	366 Structures and Improvements	22,443,880	9,979,448
86	367 Mains	292,998,356	48,931,644
87	368 Compressor Station Equipment		
88	369 Measuring and Regulating Station Equipment	205,293,742	20,145,249
89	370 Communication Equipment		
90	371 Other Equipment		
91	372 Asset Retirement Costs for Transmission Plant	13,292,078	
92	TOTAL Transmission Plant (Enter Totals of lines 83 thru 91)	549,457,576	79,573,426
93	DISTRIBUTION PLANT		
94	374 Land and Land Rights	1,159	
95	375 Structures and Improvements		
96	376 Mains	1,785,323,121	130,435,793
97	377 Compressor Station Equipment		
98	378 Measuring and Regulating Station Equipment-General	16,593,419	818,817
99	379 Measuring and Regulating Station Equipment-City Gate		
100	380 Services	1,534,525,708	135,545,498
101	381 Meters	120,037,317	4,939,674
102	382 Meter Installations	230,665,721	6,450,834
103	383 House Regulators	33,428,987	819,031
104	384 House Regulator Installations	13,417,839	511,917
105	385 Industrial Measuring and Regulating Station Equipment	471,051	24,012
106	386 Other Property on Customers' Premises		
107	387 Other Equipment	4,401,902	121,948
108	388 Asset Retirement Costs for Distribution Plant	228,289,637	
109	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)	3,967,155,861	279,667,524
110	GENERAL PLANT		
111	389 Land and Land Rights	3,789,910	
112	390 Structures and Improvements	116,355,716	8,229,657
113	391 Office Furniture and Equipment	44,506,698	9,289,653
114	392 Transportation Equipment	35,250,616	1,587,798
115	393 Stores Equipment	551,238	
116	394 Tools, Shop, and Garage Equipment	16,676,798	1,010,330
117	395 Laboratory Equipment	205,303	
118	396 Power Operated Equipment	4,347,710	288,019
119	397 Communication Equipment	120,328,655	8,400,401
120	398 Miscellaneous Equipment	2,292,544	1,213,330
121	Subtotal (Enter Total of lines 111 thru 120)	344,305,188	30,019,188
122	399 Other Tangible Property		
123	399.1 Asset Retirement Costs for General Plant		
124	TOTAL General Plant (Enter Total of lines 121, 122 and 123)	344,305,188	30,019,188
125	TOTAL (Accounts 101 and 106)	5,113,235,015	411,064,133
126	Gas Plant Purchased (See Instruction 8)		
127	(Less) Gas Plant Sold (See Instruction 8)		
128	Experimental Gas Plant Unclassified		
129	TOTAL Gas Plant in Service (Enter Total of lines 125 thru 128)	5,113,235,015	411,064,133

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report End of 2018/Q4
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1				
2				24,312
3				53,697
4	26,521,848			181,194,504
5	26,521,848			181,272,513
6				
7				
8				
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31				
32				
33				

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47				
48				
49				
50				
51				
52				
53				
54				
55				
56				
57				
58				
59				341,480
60				13,356,323
61				47,347,344
62				
63				
64				
65				
66				
67	525,104	(475,126)		4,280,647
68				
69	525,104	(475,126)		65,325,794
70				
71				
72				
73				
74				
75				
76				
77				
78				
79				
80				

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
81	525,104	(475,126)		65,325,794
82				
83				3,626,540
84				12,320,065
85	2,500			32,420,828
86	40,535			341,889,465
87				
88	21,640			225,417,351
89				
90				
91		(347,704)		12,944,374
92	64,675	(347,704)		628,618,623
93				
94				1,159
95				
96	2,321,926	(18,896,843)		1,894,540,145
97				
98				17,412,236
99				
100	4,141,242	(19,683,620)		1,646,246,344
101	3,729,575			121,247,416
102	6,763			237,109,792
103	24,586			34,223,432
104	148,126			13,781,630
105	24,012			471,051
106				
107	71,055			4,452,795
108		(3,662,233)		224,627,404
109	10,467,285	(42,242,696)		4,194,113,404
110				
111				3,789,910
112				124,585,373
113	2,772,905			51,023,446
114	1,438,816			35,399,598
115	13,929			537,309
116	503,724			17,183,404
117	21,858			183,445
118	208,870			4,426,859
119	9,474,164			119,254,892
120	131,896			3,373,978
121	14,566,162			359,758,214
122				
123				
124	14,566,162			359,758,214
125	52,145,074	(43,065,526)		5,429,088,548
126				
127				
128				
129	52,145,074	(43,065,526)		5,429,088,548

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 96 Column: e

Impairment in connection with an agreement not to seek recovery of certain costs incurred under the Formal Case 1027 mechanical coupling program.

Schedule Page: 204 Line No.: 100 Column: e

Impairment in connection with an agreement not to seek recovery of certain costs incurred under the Formal Case 1027 mechanical coupling program.

Gas Property and Capacity Leased from Others

1. Report below the information called for concerning gas property and capacity leased from others for gas operations.
2. For all leases in which the average annual lease payment over the initial term of the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
1	None			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
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43				
44				
45	Total			

Gas Property and Capacity Leased to Others

1. For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c), a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations.
2. In column (d) provide the lease payments received from others.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	*	Description of Lease (c)	Lease Payments for Current Year (d)
1	None			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
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44				
45	Total			

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report End of 2018/Q4
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Gas Plant Held for Future Use (Account 105)

- Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.
- For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	None			
2				
3				
4				
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42				
43				
44				
45	Total			

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report End of 2018/Q4
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Construction Work in Progress-Gas (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Distribution Plant	67,776,391	11,047,000
2	General Plant	21,287,933	4,008,000
3	Intangible Plant	4,059,009	2,579,000
4	Storage Plant	6,186,850	326,000
5	Transmission Plant	13,060,774	7,741,000
6	Wmata 12" Transmission	25,890,592	150,000
7	PG & DC Sup Rein Pipe -Construction	14,460,028	90,000
8	Strip 1 West. Strip 1 - Along Rte 7	8,848,051	5,000
9	Strip 1 - Around Tysons Corner 24"	7,792,252	408,000
10	Strip 1-24" Main Installation	7,087,656	10,000
11	20 Mile Loop Replacement - Offset	6,546,752	2,453,000
12	FPA&R Implementation	6,285,218	1,500,000
13	Strip 4 Press Stat û Design and Con	5,999,833	35,000
14	VA SAVE 3 - N VAN DORN ST	5,600,367	3,000
15	Wmata - depot on site installation.	4,866,217	20,000
16	Moving the tower at Old Property	4,020,998	362,000
17	Northern Lateral Partial Upgrade	3,890,124	40,000
18	Wolf Trap #20 Pressure Tie	3,822,291	35,000
19	PG & DC Rein PipeL - Pub & Pri Ease	3,514,220	10,000
20	DC_ARP_2 - _MASSACHUSETTS AVE NW	3,411,821	3,000
21	AOP - Columbia Pike - Four Mile Run	3,096,716	250,000
22	AOP - BILLABLE AT 100% - DCWATER NE	2,807,015	200,000
23	ARM Project Increment 2. SC.	2,746,124	1,254,000
24	WGL HQ Tenant Improvements	2,666,007	500,000
25	6" Cedar Creek Replacement-Offset	2,651,174	30,000
26	ILI Readiness -- Strip 12.	2,513,252	20,000
27	Strip 15 Pressure Test. I-495	1,844,069	20,000
28	Dranesville - Construct GSO	1,826,103	20,000
29	Strip 2 Relocation - Vdot Route 7 C	1,783,225	1,545,000
30	PM&F - Transmission Mains	1,732,767	10,000
31	AOP - MINNESOTA AVE NE PH2 BENNING	1,708,576	10,000
32	Powerplant Upgrade	1,693,687	8,751,000
33	Ravensworth Boiler Wastewater Disp	1,674,327	20,000
34	Olney Regulator 2nd Run	1,658,127	10,000
35	AOP - PG700 MD210 AT KERBY HILL ROAD	1,564,328	469,000
36	"STRIP 1 - Around Tysons Corner 24"	1,557,516	5,032,000
37	SC - Furniture. SC. Purchase	1,485,194	20,000
38	Strip 27 Stream Restoration.	1,460,787	5,000
39	Brucetown Regulator Station.	1,450,104	2,000
40	Modem to Radio Conversions (GSO)	1,427,751	1,000
41	Gardiner Road Gate Station 2	1,367,630	35,000,000
42	OPTIMAIN NON-RRC-NEWPORT MILL RD_OP	1,224,518	65,000
43	24" PipeL-Gardiner Rd to Crain Hwy	1,194,959	1,000
44	AOP - BALTIMORE RD - MO	1,045,746	2,000

Construction Work in Progress-Gas (Account 107) (continued)

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Strip 2-Reg Relocation FFX Circle	1,038,859	2,000
2	20 Mile Loop Replacement-Offset D	1,021,313	8,000,000
3	Strip 1 - Lisle Avenue Regulator St	338,638	1,161,000
4	1000 Wharf-Technology Equipment	176,791	2,123,000
5	RM 37. SC. The Rule Making 37	150,918	2,349,000
6	ARM Project Increment 3. SC.	94,139	8,906,000
7	Hydromax Legacy CCTV 2018. PG Count	66,640	2,933,000
8	Mat Track and Trace - Phase I	60,935	2,885,000
9	ARM Project	59,232	7,341,000
10	THE PLAN PRGM 2 - 14TH AVE (OPTIMAL	51,207	1,155,000
11	20 Mile Loop replacement - Offset H	4,224	2,296,000
12			
13			
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44			
45	Total	271,647,975	123,213,000

Non-Traditional Rate Treatment Afforded New Projects

1. The Commission's Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially support the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order clarifying policy, 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate treatment.
2. In column b, list the CP Docket Number where the Commission authorized the facility.
3. In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk)
4. In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility.
5. In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.

Line No.	Name of Facility (a)	CP Docket No. (b)	Type of Rate Treatment (c)	Gas Plant in Service (d)
1	Not Applicable			
2				
3				
4				
5				
6				
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33				
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35				
36				
	Total			0

Non-Traditional Rate Treatment Afforded New Projects (continued)

6. In column f, list the amount in Account 190, Accumulated Deferred Income Tax; Account 281, Accumulated Deferred Income Taxes – Accelerated Amortization Property; Account 282, Accumulated Deferred Income Taxes – Other Property; Account 283, Accumulated Deferred Income Taxes – Other, associated with the facility.
7. In column g, report the total amount included in the gas operations expense accounts during the year related to the facility (Account 401, Operation Expense).
8. In column h, report the total amount included in the gas maintenance expense accounts during the year related to the facility.
9. In column i, report the amount of depreciation expense accrued on the facility during the year.
10. In column j, list any other expenses(including taxes) allocated to the facility.
11. In column k, report the incremental revenues associated with the facility.
12. Identify the volumes received and used for any incremental project that has a separate fuel rate for that project.
13. Provide the total amounts for each column.

Line No.	Accumulated Depreciation (e)	Accumulated Deferred Income Taxes (f)	Operating Expense (g)	Maintenance Expense (h)	Depreciation Expense (i)	Other Expenses (including taxes) (j)	Incremental Revenues (k)
1							
2							
3							
4							
5							
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Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report 2018/Q4
General Description of Construction Overhead Procedure			

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

WASHINGTON GAS LIGHT COMPANY

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

Year Ended December 31, 2018

Pension during Construction consists of a portion of pension costs accrued applicable to construction work. The capital portion is calculated each accounting period based upon the distribution of labor for the prior twelve-month period (labor study). This portion is allocated to capital jobs based on payroll-dollars. Taxes applicable to payroll were apportioned among accounts and jobs on a payroll-dollar basis as well as the capitalized portion of Return on Equity (ROE).

Injuries and Damages consist of Workers' Compensation Insurance, which represents effective insurance rates applied to actual payroll costs applicable to the Company's construction work, Owner's Contingent Liability Insurance, and All Risk Insurance for Company property. The cost of Owner's Contingent Liability Insurance was apportioned between operation and construction accounts on the basis of work done by independent contractors. The amounts applicable to construction for Workers' Compensation Insurance were apportioned among accounts and jobs on a payroll-dollar basis.

Group Insurance during Construction consists of a portion of payments for medical and hospital services, contributions to employee savings plans, and life insurance premiums applicable to construction work. The amounts so recorded were distributed to construction jobs and accounts, monthly, on a dollar ratio basis of direct payroll charges.

Other Postretirement Benefits during Construction consists of the portion of the accrual for future retirement, medical and life insurance costs applicable to construction work. These amounts are recorded as prescribed by Accounting Standards Codification No. 715, "Compensation Retirement Benefits." These benefit amounts are recorded and distributed to jobs and accounts, monthly, on a dollar ratio basis of direct payroll charges.

Supervision classified as overhead includes salaries and expenses of directors, managers, engineers, supervisors, draftsmen, and assistants, applicable to construction, whose duties were of a more general character than those of job supervisors.

Engineering and Supervision overhead costs were segregated at source between construction and operation on basis of work done. The portion applicable to construction was recorded in clearing accounts. Separate clearing accounts were maintained for:

(1) Development and Design -

The greater part of such overhead costs were identified and charged to specific projects. The costs of directing such work and miscellaneous related expenses were apportioned to capital jobs based on current monthly capitalized charges.

(2) Construction Supervision by the Company of installed mains, services, and appurtenances by Company and contractor forces

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report 2018/Q4
Washington Gas Light Company			
General Description of Construction Overhead Procedure			

Such overhead costs, except for large and unusual projects, were apportioned to supervised construction on a dollar basis of Company labor and contractor costs.

- (3) Inspection overhead costs are allocated to jobs based on contractor service charges including internal labor, direct material, equipment and vendor invoices applicable to construction.

Allowance for Borrowed Funds Used during Construction was calculated and recorded in the cost of each project at the debt rate of 0.1969% per month (2.363% per annum) and equity rate of 0.2893% per month (3.472% per annum) of the prior month's balance in construction work in progress.

Administrative and General Costs include a portion of the salaries of certain general office employees and certain general expenses. The determination of the amount of such costs applicable to construction based principally upon departmental analysis of work actually performed. Such costs were recorded in a clearing account and apportioned to construction accounts and jobs monthly, on a percentage basis.

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report End of 2018/Q4
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General Description of Construction Overhead Procedure (continued)

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

1. For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.
2. Identify, in a footnote, the specific entity used as the source for the capital structure figures.
3. Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S 81,968,841		
(2)	Short-Term Interest			s 2.42
(3)	Long-Term Debt	D 1,119,992,471	45.82	d 5.10
(4)	Preferred Stock	P 28,172,884	1.15	p 4.79
(5)	Common Equity	C 1,295,914,246	53.02	c 9.54
(6)	Total Capitalization	2,444,079,601	100.00	
(7)	Average Construction Work In Progress Balance	W 255,582,542		

2. Gross Rate for Borrowed Funds $s(S/W) + d[(D/(D+P+C)) (1-(S/W))]$ 2.36

3. Rate for Other Funds $[1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))]$ 3.47

4. Weighted Average Rate Actually Used for the Year:

- a. Rate for Borrowed Funds - 2.36
- b. Rate for Other Funds - 3.47

Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
Section A. BALANCES AND CHANGES DURING YEAR					
1	Balance Beginning of Year	1,570,950,218	1,570,950,218		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	92,831,682	92,831,682		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Expense of Gas Plant Leased to Others				
6	Transportation Expenses - Clearing	2,982,187	2,982,187		
7	Other Clearing Accounts	373,911	373,911		
8	Other Clearing (Specify) (footnote details):				
9					
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	96,187,780	96,187,780		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(13,168,970)	(13,168,970)		
13	Cost of Removal	(25,677,488)	(25,677,488)		
14	Salvage (Credit)				
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	(38,846,458)	(38,846,458)		
16	Other Debit or Credit Items (Describe) (footnote details):				
17					
18	Book Cost of Asset Retirement Costs	(9,992,010)	(9,992,010)		
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	1,618,299,530	1,618,299,530		
Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS					
21	Productions-Manufactured Gas				
22	Production and Gathering-Natural Gas				
23	Products Extraction-Natural Gas				
24	Underground Gas Storage				
25	Other Storage Plant	46,393,756	46,393,756		
26	Base Load LNG Terminaling and Processing Plant				
27	Transmission	157,038,216	157,038,216		
28	Distribution	1,379,730,463	1,379,730,463		
29	General	35,137,095	35,137,095		
30	TOTAL (Total of lines 21 thru 29)	1,618,299,530	1,618,299,530		

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 12 Column: c

Book cost of plant retired as of December 31, 2018 excludes \$12,918,476 applicable to amortizable plant (which is recorded to Account 111: Accumulated Provision for Amortization of Gas Utility Plant.)

Schedule Page: 219 Line No.: 19 Column: c

Accumulated Provision for Depreciation of Gas Utility Plant as of December 31, 2018 excludes \$68,507,572 applicable to capitalization of software, \$7,241,017 related to recovery of margins applicable to interruptible facilities in Maryland, \$80,749,431 applicable to general plant, and \$12,259,954 for certain transmission facilities. All the amounts are included in Accumulated Provisions for Amortization, Account 111.

Accumulated Provision for Depreciation of Gas Utility as of December 31, 2018 includes actual cost of removal incurred and accruals related to cost of removal.

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report End of 2018/Q4
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Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3)

1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.
2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.
3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of					83,991,605	1,566,016		84,959,621
2	Gas Delivered to Storage					134,759,501	1,366,726		136,126,227
3	Gas Withdrawn from					116,581,335	1,226,687		116,808,022
4	Other Debits and Credits					(349,102)			(349,102)
5	Balance at End of Year					102,220,669	1,708,055		103,928,724
6	Dth					37,531,673	597,770		38,129,443
7	Amount Per Dth					2.7236	2.8574		2.7257

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 220 Line No.: 5 Column: i

Segregation of the inventory between current and noncurrent is not applicable. Washington Gas does not segregate inventory between current and noncurrent. The method used to report the storage is the inventory method.

Investments (Account 123, 124, and 136)

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.

2. Provide a subheading for each account and list thereunder the information called for:

(a) Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments) state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.

(b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Account 145 and 146. With respect to each advance, show whether the advance is a note or open account.

Line No.	Description of Investment (a)	*	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (c)	Purchases or Additions During the Year (d)
		(b)		
1	Account 123 - Investments in Associated Companies			
2	Account 124 - Benefit Plan			
3	Benefit Plan - Rabbi Trust			4,482,993
4	Benefit Plan - Other		59,280	40,591,393
5	Account 124 Total		59,280	45,074,385
6	Account 136 - Temporary Cash Investments		13,727,623	
7				
8	Account 123, 124, 136 Total		13,786,883	45,074,385
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Investments (Account 123, 124, and 136) (continued)

List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.

3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.
4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.
5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (h).

Line No.	Sales or Other Dispositions During Year (e)	Principal Amount or No. of Shares at End of Year (f)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (g)	Revenues for Year (h)	Gain or Loss from Investment Disposed of (i)
1					
2					
3			4,482,993	718,839	
4			40,650,653		
5			45,133,645		
6	9,298,774		4,428,849		
7					
8	9,298,774		49,562,494		
9					
10					
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Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 222 Line No.: 5 Column: d

Amount represents investments in rabbi trusts to fund deferred compensation, pension and other post-retirement benefits for certain management personnel and directors. The rabbi trusts were funded pursuant to the agreement of merger with AltaGas, which was closed on July 6, 2018. The funds in the rabbi trusts can only be used to pay for plan participant benefits and other plan expenses such as investment fees or trustee fees. The funds are currently invested in money market funds.

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report End of 2018/Q4
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Investments in Subsidiary Companies (Account 123.1)

- Report below investments in Account 123.1, Investments In Subsidiary Companies.
- Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).
 - Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.
 - Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	None			
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40	TOTAL Cost of Account 123.1 \$		TOTAL	

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report End of 2018/Q4
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Investments in Subsidiary Companies (Account 123.1) (continued)

4. Designate in a footnote, any securities, notes, or accounts that were pledged, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustments includible in column (f).
8. Report on Line 40, column (a) the total cost of Account 123.1.

Line No.	Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1				
2				
3				
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Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report End of 2018/Q4
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Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)

PREPAYMENTS (ACCOUNT 165)

1. Report below the particulars (details) on each prepayment.

Line No.	Nature of Payment (a)	Balance at End of Year (in dollars) (b)
1	Prepaid Insurance	8,864,188
2	Prepaid Rents	99,105
3	Prepaid Taxes	27,192,586
4	Prepaid Interest	
5	Miscellaneous Prepayments	11,626,120
6	TOTAL	47,781,999

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report End of 2018/Q4
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Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)
(continued)

EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1)

Line No.	Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
7							
8							
9							
10							
11							
12							
13							
14							
15	Total						

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report End of 2018/Q4
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Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)
(continued)

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Costs Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26	Total						

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 230 Line No.: 5 Column: b

Miscellaneous Prepayments consists of the following:

Cloud computing software implementation costs	5,745,338
Software services	3,021,982
Software maintenance	1,317,565
Promotion and energy saving programs*	691,661
Tower lease costs	576,220
Savings Fee	86,509
Other miscellaneous	69,188
Prepaid postage	25,938
Prepaid Rent	91,718
Total Miscellaneous Prepayments	11,626,120

*Promotion and energy saving programs represent prepaid advertising costs.

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report End of 2018/Q4
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Other Regulatory Assets (Account 182.3)

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
5. Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning Current Quarter/Year (b)	Debits (c)	Written off During Quarter/Year Account Charged (d)	Written off During Period Amount Recovered (e)	Written off During Period Amount Deemed Unrecoverable (f)	Balance at End of Current Quarter/Year (g)
1	ASC 715 Pension and SERP	115,482,102	183,749,445		218,496,001		80,735,546
2	Income Tax Due From Customers	52,203,221	47,764,409		58,342,470		41,625,160
3	Pension Costs Recoverable Through DC Rates	19,931,275	2,514,459		16,042,994		6,402,740
4	Far value of derivative instrument hedges (Various)	13,590,177			793,575		12,796,602
5	Short Term Disability	11,883,283	2,485,014		3,519,839		10,848,458
6	BPO 2.0 Costs to Achieve (Various)	7,942,930	2,509,011		4,752,589	2,452,989	3,246,363
7	VA Mapping Verification, Correction (5 yrs.)	7,203,677	37,249		1,876,486		5,364,440
8	Empower MD (5 yrs.)	5,738,310	1,608,161		3,902,226		3,444,245
9	Worker's Compensation	5,627,391			1,352,321		4,275,070
10	Peaking Facility (15 yrs.)	3,028,397			343,578		2,682,819
11	Environmental Costs (various)	2,329,195	6,698,762		5,242,299		5,785,658
12	DC Rate Case - FC 934	2,024,330	7,064,743		7,587,129		1,501,944
13	Audit Fees - FC 1027 (3 yrs.)	1,933,598			75,179		1,858,419
14	Purchase of receivable discounts (RM-35) (2 yrs.)	1,113,800	8,271,518		8,856,039		529,279
15	Audit Fees - FC 1115 (3 yrs.)	249,329	173,531				421,860
16	MD Stride audit costs	195,000	192,192		133,120		254,072
17	Other audit costs	12,315			12,315		
18	VA CARE		1,172,288		821,022		351,266
19	Software Implementation (SAP) (5 yrs.)		1,309,214				1,309,214
20	Merger transaction costs		1,318,218		708,348		609,870
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22							
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39							
40	Total	250,485,330	268,868,214		332,857,530	2,452,989	184,043,025

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 40 Column: g

Description	DC	MD	VA
ASC 715 Pension and SERP	A	A	A
Income Tax Due From Customers	A	A	A
Pension Costs Recoverable Through DC Rates	Formal Case 870, Order 9146, Page 39	Case No. 9267, Order No. 84475	PUE 2006 - 00059, Final Order Dated September 19, 2007
Fair Value of Derivative Instrument Hedges	A	A	A
Short Term Disability	A	A	A
BPO 2.0 Costs to Achieve	N/A	Maryland PSC Letter Order ML #178402	N/A
VA Mapping Verification, Correction	N/A	N/A	A
EmPower MD	N/A	Case No. 9362, Order No. 86785	N/A
Worker's Comp	A	A	A
Peaking Facility	Formal Case No. 1093, Order No. 17132	Case No. 9322, Order No.86013	Case No. PUE-2014-00005, Final Order Dated 7/7/14
Environmental Cost	Formal Case 922, Order No. 10307, Issue #3(c); Formal Case 934, Order No. 10464, Page 3; Formal Case 989, Order 12589, Issue #4, Page 73	Case 8660, Order No. 71510, Stipulation Page 5	N/A
VA CARE	N/A	N/A	A
IT - SAP Implementation	N/A	Formal case 9481	N/A
Purchase of Receivable Discounts under RM-35	N/A	Letter Order Dated June 9, 2011, #25, 1/19/11 AM; ML# 127518	N/A
Other Regulatory Assets - MD Stride	N/A	Case No. 9335, Order No. 86321	N/A
Transition Costs to Achieve	A	A	A

Tickmark Legend

A	Regulatory assets established for difference between rate treatment and treatment under US Generally Accepted Accounting Principles.
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Schedule Page: 232 Line No.: 3 Column: a

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Amortization period is set by the DC rate case and updated for each rate case.

Schedule Page: 232 Line No.: 12 Column: a

Amortization period is set by the DC rate case and updated for each rate case.

Schedule Page: 232 Line No.: 11 Column: a

Environmental costs in DC and Maryland are being amortized over various periods. There are no environmental regulatory assets subject to recovery in Virginia.

Schedule Page: 232 Line No.: 20 Column: a

Transaction costs associated with the Merger with AltaGas, Ltd. that was consummated on July 6, 2018.

Schedule Page: 232 Line No.: 2 Column: a

Amounts due from customers for deferred tax liabilities related to tax benefits on deduction flowed directly to customers prior to the adoption of income tax normalization for ratemaking purposes and to tax rate changes including the latest reduction as a result of the 2017 Tax Cuts and Job Act.

Miscellaneous Deferred Debits (Account 186)

1. Report below the details called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	Credits Account Charged (d)	Credits Amount (e)	Balance at End of Year (f)
1	Reserve Deficiency - VA PSC R Case - A	10,292,121		404305/309	396,359	9,895,762
2	Prepaid Other Post Retirement Benefits	233,676,260	52,687,353	Various	36,901,899	249,461,714
3	Deferred Asset - Multi Family Units	3,352,328	756,053	930220	307,509	3,800,872
4	Other	112,066		Various	110,661	1,405
5						
6						
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8						
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36						
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38						
39	Miscellaneous Work in Progress					
40	Total	247,432,775	53,443,406		37,716,428	263,159,753

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 233 Line No.: 1 Column: a

The amortization period is thirty-three and a half years.

Schedule Page: 233 Line No.: 3 Column: a

The amortization period is thirty years.

Accumulated Deferred Income Taxes (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)
1	Account 190			
2	Electric			
3	Gas	120,331,776	35,652,883	83,293,685
4	Other (Define) (footnote details)			
5	Total (Total of lines 2 thru 4)	120,331,776	35,652,883	83,293,685
6	Other (Specify) (footnote details)			
7	TOTAL Account 190 (Total of lines 5 thru 6)	120,331,776	35,652,883	83,293,685
8	Classification of TOTAL			
9	Federal Income Tax	117,677,676	29,495,740	64,062,624
10	State Income Tax	2,654,100	6,157,143	19,231,061
11	Local Income Tax			

Accumulated Deferred Income Taxes (Account 190) (continued)

Line No.	Changes During Year	Changes During Year	Adjustments	Adjustments	Adjustments	Adjustments	Balance at End of Year
	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits Account No. (g)	Debits Amount (h)	Credits Account No. (i)	Credits Amount (j)	
1							
2							
3	8,236,461	3,475,642	Various	66,591,057	Various	117,649,916	214,270,618
4							
5	8,236,461	3,475,642		66,591,057		117,649,916	214,270,618
6							
7	8,236,461	3,475,642		66,591,057		117,649,916	214,270,618
8							
9	6,263,848	3,377,870		59,753,672		109,053,155	198,658,065
10	1,972,613	97,772		6,837,385		8,596,761	15,612,553
11							

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 3 Column: h

Reflect amounts recorded to depreciation related accounts reclassified to this line item offset reflected on pg 274-275 & pg 276-277

Schedule Page: 234 Line No.: 3 Column: j

Reflect amounts relating to NOL balances recorded to depreciation/employee benefit accts offset reflected on pg. 274-275 and remeasurement amounts due to Tax reform recorded in Regulatory Asset Acct (182.xxx)

Name of Respondent

Business Unit: Washington Gas Light Company (01)

This Report is:
(1) An Original
(2) A Resubmission

ACCUMULATED DEFERRED INCOME TAXES

Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)
		Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS		
						Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
Electric										
Gas: Avoided Cost of Interest	6,211,958	287,175	1,046,155			236.xxx	2,587,230			4,383,708
Contributions in Aid of Construction w/Grossup	-									-
Supplemental Retirement Plan	26,026,503	4,045,034	1,370,799			182/219/283	6,951,432			16,400,836
Capitalized Inventory	6,616,716	463,061				182.347	2,066,375	411145	1,156	4,088,446
Mid Gross Receipts	883,790	90,396	17,400			182347	294,015			516,779
Employee Compensation	6,055,411	(1,812,591)	49,697,502	8,101,355	82,140	182/410/411	26,590,302			22,955,987
Regulatory Requirements	(3,648,493)	1,845,453	2,995,733					182347	1,489,917	(1,014,296)
Pensions and Other Post-Retirement Benefits	(46,343,473)	11,671,693	8,674,787	135,106	75,130		1,245	182/283/219/254	12,667,787	(36,733,813)
Contingencies re: Lawsuits	236,874	194,865	8,883							50,892
Customer Advances for Construction	197,990	4,422	11,314			182347	68,785			136,097
Deferred Gas Costs	-									-
Weather Insurance	-									-
Accrued vacation	4,277,292	(941)	41,878			182347	1,467,137			2,852,974
Performance Based Shares	6,660,332	16,765,397	15,636,273			182/411	6,721,107			(1,189,899)
Worker's Compensation	113,985	93,508	104,321			182347	33,776	411/283	189	151,211
Group Medical	1,220,014	1,565,403	100,738					182347	115,601	(129,050)
Uncollectible Accounts	9,189,929	337,427	1,909,863			182347	3,114,863			7,647,502
Other	102,632,948	162,581	1,678,039		3,318,372	254/282/410/411	16,694,790	146/182/410/411	103,381,256	194,153,244
TOTAL GAS(Enter Total of lines 2 thru 15)	120,331,776	35,652,883	83,293,685	8,236,461	3,475,642		66,591,057		117,649,916	214,270,618
Other										
TOTAL (Account 190) (Total of lines 16 and 17)	120,331,776	35,652,883	83,293,685	8,236,461	3,475,642		66,591,057		117,649,916	214,270,618
Federal Income Tax	117,677,676	29,495,740	64,062,624	6,263,848	3,377,870		59,753,672		109,053,155	198,658,065
State Income Tax	2,654,100	6,157,143	19,231,061	1,972,613	97,772		6,837,385		8,596,761	15,612,553
	120,331,776	35,652,883	83,293,685	8,236,461	3,475,642		66,591,057		117,649,916	214,270,618

Amounts Debited To Account 410.1	Amounts Credited To Account 411.1	Amounts Debited To Account 410.2	Amounts Credited To Account 411.2
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Account 190 (per above)	35,652,883	83,293,685	8,236,461	3,475,642
Account 282 (page 274)	79,717,035	90,951,324	20,998,032	
Account 283 (page 276)	30,355,550	23,048,379	-	-
Total Page 114, Lines 17 and 18	145,725,468	197,293,388	29,234,493	3,475,642

Capital Stock (Accounts 201 and 204)

1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)
1	Common Stock (Account 201)	80,000,000	1.00	
2	Total Common Stock	80,000,000		
3				
4	Preferred Stock (Account 204)	1,500,000		
5	\$4.25 Series (Cumulative)			105.00
6	\$4.80 Series (Cumulative)			101.00
7	\$5.00 Series (Cumulative)			102.00
8	Total Preferred Stock	1,500,000		
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Capital Stock (Accounts 201 and 204)

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Outstanding per Bal. Sheet (total amt outstanding without reduction for amts held by respondent) Shares (e)	Outstanding per Bal. Sheet Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	46,479,536	46,479,536				
2	46,479,536	46,479,536				
3						
4						
5	70,600	7,172,884				
6	150,000	15,000,000				
7	60,000	6,000,000				
8	280,600	28,172,884				
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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Washington Gas Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/29/2019	2018/Q4
FOOTNOTE DATA			

Schedule Page: 250 Line No.: 4 Column: a

Involuntary liquidation value is \$100 per share for all series.

Capital Stock: Subscribed, Liability for Conversion, Premium on, and Installments Received on (Accts 202, 203, 205, 206, 207, and 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year.
4. For Premium on Account 207, Capital Stock, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	* (b)	Number of Shares (c)	Amount (d)
1	Not applicable			
2				
3				
4				
5				
6				
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40	Total		0	0

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report End of 2018/Q4
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Other Paid-In Capital (Accounts 208-211)

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 208 - Donations Received from Stockholders	
2	Beginning Balance - 0 Activity - 0	
3		
4	Account 209 - Reduction in Par or Stated Value of Capital Stock	
5	Beginning Balance - 0 Activity - 0	
6		
7	Account 210 - Gain on Resale or Cancellation of Reacquired Capital Stock	
8	Beginning Balance - 1,212,395 Activity - 0	1,212,395
9		
10	Account 211 - Miscellaneous Paid-in Capital	
11	Beginning Balance - 581,972,844 Activity - 396,087,669	978,060,513
12		
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40	Total	979,272,908

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Washington Gas Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/29/2019	2018/Q4
FOOTNOTE DATA			

Schedule Page: 253 Line No.: 11 Column: a

		Offset Account
Capital Contribution from WGLH	\$ 402,728,217	Account 131
Acclerated long-term incentive plans		Account 232
	(7,170,479.96)	
Acclerated long-term incentive plans		Account 253
	(1,846,316.55)	
Stock Based Compensation Expense		Account 920
	2,376,248.21	
	\$ 396,087,669	

DISCOUNT ON CAPITAL STOCK (ACCOUNT 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report all data.
 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Not Applicable	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
TOTAL		

CAPITAL STOCK EXPENSE (ACCOUNT 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence starting from the last row number used for Discount on Capital Stock above.
 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
16	Not Applicable	
17		
18		
19		
20		
21		
22		
23		
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25		
26		
27		
28		
TOTAL		

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report 2018/Q4
Securities Issued or Assumed and Securities Refunded or Retired During the Year			

1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.
5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

Securities Issued During the Year

Washington Gas did not issue any securities during calendar year 2018.

Securities Retired During the Year

Long-term debt: Medium Term Notes - Series H

Date retired: 12/05/2018

Face value of amount retired: \$50,000,000 - recorded in Current Portion of Long-Term Debt

Accrued Interest: \$829,333 - recorded in Interest Accrued (237)

Interest rate: 7.46%

Long-Term Debt (Accounts 221, 222, 223, and 224)

1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amts held by respondent) (d)
1	Account 224, Other Long-Term Debt			
2	Medium-Term Notes	/ /	/ /	
3	1995 Shelf Registration - Series C	/ /	/ /	53,000,000
4	1997 Shelf Registration - Series D	/ /	/ /	144,000,000
5	1997 Shelf Registration - Series E	/ /	/ /	8,500,000
6	1999 Shelf Registration - Series F	/ /	/ /	
7	2001 Shelf Registration - Series G	/ /	/ /	90,500,000
8	2003 Shelf Registration - Series H	/ /	/ /	
9	2009 and 2014 Private Placement	/ /	/ /	100,000,000
10	2010 Shelf Registration - Series I	/ /	/ /	75,000,000
11	2013 Shelf Registration - Series J	/ /	/ /	175,000,000
12	MTN - 2015 Shelf - Series K	/ /	/ /	250,000,000
13	MTN - 2015 Shelf - Series K Reopening	/ /	/ /	200,000,000
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40	TOTAL			1,096,000,000

Long-Term Debt (Accounts 221, 222, 223, and 224)

5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Interest for Year Rate (in %) (e)	Interest for Year Amount (f)	Held by Respondent Reacquired Bonds (Acct 222) (g)	Held by Respondent Sinking and Other Funds (h)	Redemption Price per \$100 at End of Year (i)
1					
2					
3	0.000	3,560,800			
4	0.000	9,527,600			
5	0.000	637,500			
6	0.000				
7	0.000	5,172,301			
8	0.000	3,472,833			
9	0.000	4,672,100			
10	0.000	4,142,646			
11	0.000	7,933,108			
12	0.000	9,490,000			
13	0.000	7,835,530			
14					
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40		56,444,418			

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 2 Column: a

Trade Number	Coupon	Face Amount	Amount Outstanding (Inc. CM)	Settlement Date	Nominal Maturity Date
C-10	6.820%	5,000,000	5,000,000	10/09/96	9-Oct-26
C-11	6.820%	5,000,000	5,000,000	10/09/96	9-Oct-26
C-12	6.820%	5,000,000	5,000,000	10/09/96	9-Oct-26
C-9	6.820%	10,000,000	10,000,000	10/09/96	9-Oct-26
C-13	6.630%	10,000,000	10,000,000	10/23/96	23-Oct-26
C-14	6.630%	6,000,000	6,000,000	10/23/96	23-Oct-26
C-15	6.630%	6,000,000	6,000,000	10/23/96	23-Oct-26
C-16	6.620%	6,000,000	6,000,000	10/23/96	23-Oct-26
D-1	6.570%	6,000,000	6,000,000	02/21/97	22-Feb-27
D-2	6.570%	8,000,000	8,000,000	02/21/97	22-Feb-27
D-3	6.570%	10,000,000	10,000,000	02/21/97	22-Feb-27
D-4	6.570%	6,000,000	6,000,000	02/21/97	22-Feb-27
D-5	6.400%	3,000,000	3,000,000	07/22/97	22-Jul-27
D-6	6.400%	3,000,000	3,000,000	07/22/97	22-Jul-27
D-7	6.460%	6,000,000	6,000,000	07/23/97	23-Jul-27
D-10	6.490%	7,500,000	7,500,000	09/25/97	27-Sep-27
D-8	6.490%	15,000,000	15,000,000	09/25/97	27-Sep-27
D-9	6.490%	7,500,000	7,500,000	09/25/97	27-Sep-27
D-11	6.570%	10,000,000	10,000,000	01/12/98	12-Jan-28
D-12	6.720%	12,000,000	12,000,000	02/10/98	15-Feb-28
D-13	6.850%	4,000,000	4,000,000	03/09/98	9-Mar-28
D-14	6.810%	26,000,000	26,000,000	03/13/98	13-Mar-28
D-15	6.650%	15,000,000	15,000,000	03/19/98	20-Mar-23
D-16	6.650%	5,000,000	5,000,000	03/19/98	20-Mar-23
E-6	7.500%	8,500,000	8,500,000	04/03/00	1-Apr-30
G-3	5.440%	40,500,000	40,500,000	08/11/2005	11-Aug-25
G-4	5.700%	19,000,000	19,000,000	01/18/2006	18-Jan-36
G-5	5.700%	6,000,000	6,000,000	01/18/2006	18-Jan-36
G-7	5.781%	25,000,000	25,000,000	03/22/2006	15-Mar-36
PP-2009	4.760%	50,000,000	50,000,000	11/02/2009	1-Nov-19
I-1	5.211%	75,000,000	75,000,000	12/03/2010	3-Dec-40
J-1	5.000%	75,000,000	75,000,000	12/05/2013	15-Dec-43
J-2	4.224%	100,000,000	100,000,000	09/12/2014	15-Sep-44
PP-2014	4.240%	50,000,000	50,000,000	12/15/2014	15-Dec-44
K-1	3.796%	250,000,000	250,000,000	09/16/2016	15-Sep-46
K-1	3.796%	200,000,000	200,000,000	09/18/2017	15-Sep-46
Reopening		1,096,000,000	1,096,000,000		

Schedule Page: 256 Line No.: 1 Column: a

Please see page 255.2 for issuance and retirement of debts during CY 2018.

Schedule Page: 256 Line No.: 2 Column: b

Please see footnote for page 256, Line 2, Column (a) for detail breakout.

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 3 Column: b Please see footnote for page 256, Line 2, Column (a) for detail breakout.
Schedule Page: 256 Line No.: 4 Column: b Please see footnote for page 256, Line 2, Column (a) for detail breakout.
Schedule Page: 256 Line No.: 5 Column: b Please see footnote for page 256, Line 2, Column (a) for detail breakout.
Schedule Page: 256 Line No.: 6 Column: b Please see footnote for page 256, Line 2, Column (a) for detail breakout.
Schedule Page: 256 Line No.: 7 Column: b Please see footnote for page 256, Line 2, Column (a) for detail breakout.
Schedule Page: 256 Line No.: 8 Column: b Please see footnote for page 256, Line 2, Column (a) for detail breakout.
Schedule Page: 256 Line No.: 9 Column: b Please see footnote for page 256, Line 2, Column (a) for detail breakout.
Schedule Page: 256 Line No.: 10 Column: b Please see footnote for page 256, Line 2, Column (a) for detail breakout.
Schedule Page: 256 Line No.: 11 Column: b Please see footnote for page 256, Line 2, Column (a) for detail breakout.
Schedule Page: 256 Line No.: 12 Column: b Please see footnote for page 256, Line 2, Column (a) for detail breakout.
Schedule Page: 256 Line No.: 13 Column: b Please see footnote for page 256, Line 2, Column (a) for detail breakout.
Schedule Page: 256 Line No.: 2 Column: c Please see footnote for page 256, Line 2, Column (a) for detail breakout.
Schedule Page: 256 Line No.: 3 Column: c Please see footnote for page 256, Line 2, Column (a) for detail breakout.
Schedule Page: 256 Line No.: 4 Column: c Please see footnote for page 256, Line 2, Column (a) for detail breakout.
Schedule Page: 256 Line No.: 5 Column: c Please see footnote for page 256, Line 2, Column (a) for detail breakout.
Schedule Page: 256 Line No.: 6 Column: c Please see footnote for page 256, Line 2, Column (a) for detail breakout.
Schedule Page: 256 Line No.: 7 Column: c Please see footnote for page 256, Line 2, Column (a) for detail breakout.
Schedule Page: 256 Line No.: 8 Column: c Please see footnote for page 256, Line 2, Column (a) for detail breakout.
Schedule Page: 256 Line No.: 9 Column: c Please see footnote for page 256, Line 2, Column (a) for detail breakout.
Schedule Page: 256 Line No.: 10 Column: c Please see footnote for page 256, Line 2, Column (a) for detail breakout.
Schedule Page: 256 Line No.: 11 Column: c Please see footnote for page 256, Line 2, Column (a) for detail breakout.
Schedule Page: 256 Line No.: 12 Column: c Please see footnote for page 256, Line 2, Column (a) for detail breakout.
Schedule Page: 256 Line No.: 13 Column: c Please see footnote for page 256, Line 2, Column (a) for detail breakout.
Schedule Page: 256 Line No.: 3 Column: e Please see footnote for page 256, Line 2, Column (a) for detail breakout.
Schedule Page: 256 Line No.: 4 Column: e Please see footnote for page 256, Line 2, Column (a) for detail breakout.
Schedule Page: 256 Line No.: 5 Column: e Please see footnote for page 256, Line 2, Column (a) for detail breakout.
Schedule Page: 256 Line No.: 6 Column: e Please see footnote for page 256, Line 2, Column (a) for detail breakout.

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

- Schedule Page: 256 Line No.: 7 Column: e**
Please see footnote for page 256, Line 2, Column (a) for detail breakout.
- Schedule Page: 256 Line No.: 8 Column: e**
Please see footnote for page 256, Line 2, Column (a) for detail breakout.
- Schedule Page: 256 Line No.: 9 Column: e**
Please see footnote for page 256, Line 2, Column (a) for detail breakout.
- Schedule Page: 256 Line No.: 10 Column: e**
Please see footnote for page 256, Line 2, Column (a) for detail breakout.
- Schedule Page: 256 Line No.: 11 Column: e**
Please see footnote for page 256, Line 2, Column (a) for detail breakout.
- Schedule Page: 256 Line No.: 12 Column: e**
Please see footnote for page 256, Line 2, Column (a) for detail breakout.
- Schedule Page: 256 Line No.: 13 Column: e**
Please see footnote for page 256, Line 2, Column (a) for detail breakout.

Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)	Amortization Period Date From (d)	Amortization Period Date To (e)
1	Account 181, Unamortized Debt Expense				
2	Medium - Term Notes and Private Placement Notes				
3	Series C 181312	53,000,000	419,297	/ /	/ /
4	Series D 181313	124,000,000	1,630,441	/ /	/ /
5	Series E 181314	8,500,000	60,318	04/03/2000	04/01/2030
6	Series G 181314	90,500,000	999,866	/ /	/ /
7	Series H 181143				
8	2019 PP 181329	50,000,000	375,157	11/20/2009	11/01/2019
9	2044 PP 181329	50,000,000	430,935	12/15/2014	12/15/2044
10	Series I 181319	75,000,000	820,716	12/03/2010	12/03/2040
11	Series J 181320	100,000,000	1,648,929	12/05/2013	12/15/2044
12	Series K 181322	250,000,000	2,619,083	09/16/2016	09/15/2046
13	Serkies K reopening 181322		1,998,218	09/18/2017	09/15/2046
14	Series L				
15	Total				
16					
17	Account 225, Unamortized Premium on Long-Term Debt - None				
18					
19	Account 226, Unamortized Debt Discount				
20					
21	Medium Term				
22	6.65% Series D Due 03/20/2023	20,000,000	79,400	03/20/1998	03/20/2023
23	5.00% Series J Due 11/01/2019	75,000,000	97,500	12/05/2013	12/15/2043
24	K-1 Reopening Due 8/15/2046	200,000,000	2,944,000	09/18/2017	09/15/2046
25					
26	Total	1,096,000,000			
27					
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Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

Line No.	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)
1				
2				
3	122,292		13,977	108,315
4	514,831		55,542	469,289
5	24,628		2,011	22,617
6	355,680		28,774	326,906
7	46,035		45,035	
8	68,778		30,489	38,289
9	395,666		21,680	373,986
10	627,143		27,359	599,784
11	1,729,061		62,802	1,666,259
12	2,506,550		87,311	2,419,239
13	1,976,590		67,374	1,909,216
14		135,773		135,773
15	8,366,254	135,773	442,354	8,059,673
16				
17				
18				
19				
20				
21				
22	16,409		3,176	13,233
23	84,271		3,251	81,020
24	2,914,390		101,517	2,812,873
25				
26	3,015,070		107,944	2,907,126
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Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 258 Line No.: 3 Column: d

Various periods.

Schedule Page: 258 Line No.: 4 Column: d

Various periods.

Schedule Page: 258 Line No.: 6 Column: d

Various periods.

Schedule Page: 258 Line No.: 3 Column: e

Various periods.

Schedule Page: 258 Line No.: 4 Column: e

Various periods.

Schedule Page: 258 Line No.: 6 Column: e

Various periods.

Unamortized Loss and Gain on Recquired Debt (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Recquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Recquired Debt, or credited to Account 429.1, Amortization of Gain on Recquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	Account 189, Unamortized Loss on Recquired Debt					
2	First Mortgage Bond Series					
3	8-5/8% DUE 03/01/17		49,500,000	(2,413,338)	1,063,474	1,001,277
4	9-1/4% DUE 04/15/18		50,000,000	(7,723,761)	942,162	764,923
5	7-7/8% DUE 09/01/16	01/01/1996	50,000,000	(829,661)	391,876	343,841
6	8-3/4% DUE 07/01/19	03/01/1998	11,000,000	(493,100)	100,267	90,405
7	MEDIUM TERM NOTES					
8	6.95% DUE 11/17/23	11/17/2003	36,000,000	(1,236,814)		
9	TOTAL		196,500,000	(12,696,674)	2,497,779	2,200,446
10						
11	ACCOUNT 257. UNAMORTIZED GAIN ON REACQUIRED DEBT					
12	NONE					
13						
14						
15						
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Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 260 Line No.: 4 Column: b

Various Dates Debt was Reacquired - 01/01/1996 and 11/03/1993.

Schedule Page: 260 Line No.: 3 Column: b

Various Dates Debt was Reacquired - 12/17/1997, 08/06/1992, 05/01/1997, and 04/01/1997.

Schedule Page: 260 Line No.: 3 Column: c

<u>Reacquired Debt</u>	<u>Amount Outstanding</u>	<u>Amount Paid for Reacquired Debt a/</u>	<u>Date Debt Was Reacquired</u>	<u>(Losses) Realized on Reacquired Debt</u>
First Mortgage Bonds				
8-5/8% Series	\$27,500,000	\$28,921,750	04/01/97	(\$1,421,750)
8-5/8% Series	7,500,000	7,810,543	05/01/97	(\$310,543)
8-5/8% Series	7,000,000	7,550,825	08/06/92	(\$550,825)
8-5/8% Series	7,500,000	7,630,220	12/17/91	(\$130,220)
Totals	\$49,500,000	\$51,913,338		\$(2,413,338)

Schedule Page: 260 Line No.: 3 Column: d

<u>Reacquired Debt</u>	<u>Amount Outstanding</u>	<u>Amount Paid for Reacquired Debt a/</u>	<u>Date Debt Was Reacquired</u>	<u>(Losses) Realized on Reacquired Debt</u>
First Mortgage Bonds				
8-5/8% Series	\$27,500,000	\$28,921,750	04/01/97	(\$1,421,750)
8-5/8% Series	7,500,000	7,810,543	05/01/97	(\$310,543)
8-5/8% Series	7,000,000	7,550,825	08/06/92	(\$550,825)
8-5/8% Series	7,500,000	7,630,220	12/17/91	(\$130,220)
Totals	\$49,500,000	\$51,913,338		\$(2,413,338)

Schedule Page: 260 Line No.: 4 Column: c

<u>Reacquired Debt</u>	<u>Amount Outstanding</u>	<u>Amount Paid for Reacquired Debt a/</u>	<u>Date Debt Was Reacquired</u>	<u>(Losses) Realized on Reacquired Debt</u>
First Mortgage Bonds				
9-1/4% Series	32,675,000	38,826,697	11/03/93	(\$6,151,697)
9-1/4% Series	17,325,000	18,897,064	01/01/96	(\$1,572,064)
Total	\$51,000,000	\$57,723,761		\$(7,723,761)

Schedule Page: 260 Line No.: 4 Column: d

<u>Reacquired Debt</u>	<u>Amount Outstanding</u>	<u>Amount Paid for Reacquired Debt a/</u>	<u>Date Debt Was Reacquired</u>	<u>(Losses) Realized on Reacquired Debt</u>
First Mortgage Bonds				
9-1/4% Series	32,675,000	38,826,697	11/03/93	(\$6,151,697)
9-1/4% Series	17,325,000	18,897,064	01/01/96	(\$1,572,064)
otal	\$51,000,000	\$57,723,761		\$(7,723,761)

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report End of 2018/Q4
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Reconciliation of Reported Net Income with Taxable Income for Feder Income Taxes

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.

Line No.	Details (a)	Amount (b)
1	Net Income for the Year (Page 116)	
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8	TOTAL	
9	Deductions Recorded on Books Not Deducted for Return	
10		
11		
12		
13	TOTAL	
14	Income Recorded on Books Not Included in Return	
15		
16		
17		
18	TOTAL	
19	Deductions on Return Not Charged Against Book Income	
20		
21		
22		
23		
24		
25		
26	TOTAL	0
27	Federal Tax Net Income	
28	Show Computation of Tax:	
29		
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35		

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 26 Column: b

Please see page 261a for a breakdown of the details and the total.

WASHINGTON GAS LIGHT COMPANY CONSOLIDATED

Reconciliation of Reported Net Income with Taxable Income
For Federal Income Taxes

Line No.	Particulars (a)	Amount (b)
1	Net income for the year, per Statement of Income, Page 116	\$ (35,395,309)
	Reconciling Items for the year:	
	<u>Expenses recorded on books not deducted on return:</u>	
2	Deferred income taxes, accounts 410.1, 410.2 and 410.3 (Pages 114 and 116)	174,959,961
3	Federal income taxes - net, accounts 409.1 and 409.2 (Pages 114 and 116)	(24,105,297)
4	Pension plan expense	15,718,345
5	Disallowed meal and entertainment expenses	469,751
6	Amortization of loss on reacquired debt	325,304
7	Political action committee and lobbying expenses disallowed	1,515,015
8	Executive Incentive Compensation Plan	(13,205,582)
9	Increase in Supplemental Executive Retirement Plan	4,154,055
10	Penalties	612,850
11	Increase in bad debt reserve	6,244,498
12	Gain on Hedge MTN Series G	1,394,306
13	Avoided Cost of Interest	2,329,169
14	DC Rights of Way fee	235,269
15	Regulatory accounting adjustments previously deducted for tax purposes	16,715,056
16	Contingencies re Lawsuits	(403,950)
17	Environmental Clean-up Cost	1,809,418
18	AFUDC Equity	(2,846,081)
19	VCMR Impairment	37,968,624
20	Merger Cost	28,288,779
21	Deferred Rent	1,496,886
22	Accrued Vacation	(192,020)
23	Group Med	383,980
24	MD Gross Receipts	(250,200)
24	Other	(186,673)
	<u>Income recorded on books not included on return:</u>	
25	Deferred income taxes, accounts 411.1, 411.2 and 411.3 (Pages 114 and 116)	(200,769,031)
26	Investment tax credit adjustments (net), accounts 411.4 and 411.5 (Pages 114 and 116)	(688,103)
	<u>Deductions on return not charged against book income:</u>	
27	Depreciation in excess of book accrual	(222,154,175)
28	Cost of removal less salvage on normal depreciable property retired from service (charged to depreciation reserve on books)	(6,408,526)
29	Deferred Purchase Gas	(35,886,317)
30	BPO	4,253,908
31	Derivatives	(7,625,536)
32	Other post-retirement employee benefits	(28,680,366)
33	Workmen's compensation expense	338,992
34	Amortization MD Gain 11th Street	(385,173)
	Federal Taxable Income	\$ (279,968,174)
	Computation of tax:	
35	Estimated tax at statutory rate	\$ (58,793,317)
36	NOL Reclassed to Deferred	78,856,203
37	Adj. of books for current taxes actually accrued in FYE 9/30/17 409.1 and 409.2	(10,253,183)
38	FIN18 for Nov/Dec Reversal in this Period	(37,245,500)
39	Write-Off Performed Based Shares	(942,272)
40	To Negate the Effect of State NOL Reclass	4,272,772
	Total Federal Income Tax Accrual (line 3)	\$ (24,105,297)

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report End of 2018/Q4
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Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	Balance at Beg. of Year	Balance at Beg. of Year
		Taxes Accrued (b)	Prepaid Taxes (c)
1	See page 262a, 263a, 262b, 263b for details		
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TOTAL			

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report End of 2018/Q4
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Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)
(continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250,000 may be grouped.
11. Report in column (q) the applicable effective state income tax rate.

Line No.	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	Balance at End of Year Taxes Accrued (Account 236) (g)	Balance at End of Year Prepaid Taxes (included in Acct 165) (h)
1					
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TOTAL					

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report End of 2018/Q4
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Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Electric (Account 408.1, 409.1) (i)	Gas (Account 408.1, 409.1) (j)	Other Utility Dept. (Account 408.1, 409.1) (k)	Other Income and Deductions (Account 408.2, 409.2) (l)
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39				
TOTAL				

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)
(continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250,000 may be grouped.
11. Report in column (q) the applicable effective state income tax rate.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Extraordinary Items (Account 409.3) (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Ret. Earnings (Account 439) (o)	Other (p)	State/Local Income Tax Rate (q)
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TOTAL					

Name of Respondent		This Report is:		Year / Period of Report					
WASHINGTON GAS LIGHT COMPANY		(1) <input checked="" type="checkbox"/> An original	(2) <input type="checkbox"/> A Resubmission	End of 2018 / Q4					
		[-]	[+]	[-]	[+]	[-]	[-]	[+]	
Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)									
Line No.	Kind of Tax (a)	Balance at Beg. of Year	Balance at Beg. of Year	Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	Balance at End of Year	Balance at End of Year	
		Taxes Accrued (a/c 236) (b)	Prepaid Taxes (incl in a/c 165) (c)				Taxes Accrued (a/c 236) (g)	Prepaid Taxes (incl in a/c 165) (h)	
1	Federal -								
2	Income Taxes	24,602,401		(24,105,297)		(1)	497,103		
3	FICA	331,317		9,084,662	9,052,660		363,319		
4	Medicare	130,153		3,207,244	3,176,684		160,713		
5	Unemployment Compensation	64,215		82,031	70,751		75,495		
6	Federal Excise Tax		20,549	16,703	97,017	52,955		47,908	
7	Other								
8	Subtotal	25,128,086	20,549	(11,714,857)	12,397,112	52,954	1,096,830	47,908	
9									
10	District of Columbia								
11	Income Taxes		3,217,793	2,239,757				978,036	
12	Unemployment Compensation	117		36,271	36,207		181		
13	Gross Receipts - Delivery Tax	5,096,264		22,293,814	22,648,832		4,741,446		
14	Reimbursement Fee	580,250		2,871,094	2,727,870		723,474		
15	Real and Personal Property Tax	35,252		157,174	157,499		34,927		
16	Use Tax						0		
17	Rights of Way			10,604,150	9,763,341	(840,809) a/	-		
18	Annual Report Fee / Misc	3,976		16,700	16,500		4,176		
19	Natural Gas Trust Fund						-		
20	Sustainable Energy Trust Fund	555,783		4,678,280	4,641,562		592,511		
21	Energy Assistance Trust Fund	307,617		2,590,982	2,570,394		328,205		
22	Subtotal	6,579,259	3,217,793	45,488,232	42,562,005	(840,809)	6,424,920	978,036	
23									
24	Maryland								
25	Income Taxes		5,535,251	11,546,524		(1)	6,011,272		
26	Unemployment Compensation	25		49,700	47,891		1,834	-	
27	Gross Receipts		5,371,000	10,628,415	11,298,215			6,040,800	
28	P.S.C. Fund			915,461	915,463			2	
29	Real and Personal Property Tax		22,326	47,087	51,816			27,055	
30	Use Tax	4		2,050	795		1,259		
31	Miscellaneous Taxes		150	300	300			150	
32	Subtotal	29	10,926,727	23,189,537	12,314,480	(1)	6,014,365	6,068,007	
33									
34	Virginia								
35	Income Taxes		5,970,734	(4,968,844)	(2,024,920)			8,914,658	
36	Unemployment Compensation	132		20,816	20,894		53		
37	Use Tax	201		48,816	23,712		25,305		
38	Miscellaneous Taxes						0		
39	Subtotal	333	5,970,734	(4,899,212)	(1,980,314)	-	25,358	8,914,658	
40									
41	Local Counties and Towns								
42	MD Real & Personal Property		10,580,077	21,555,718	21,890,545			10,914,904	
43	St. Mary's County Energy Tax	9,488		62,856	64,793		7,550		
44	VA Real and Personal Property	3,828,056		14,108,129	13,640,173		4,296,012	-	
45	Montgomery County Fuel Energy Tax	10,827,913		45,915,413	47,306,708		9,436,618		
50	Miscellaneous Taxes		4,749	7,999	8,000			4,750	
51	City of Winchester Franchise	-		186,875	236,411			49,536	
52	Subtotal	14,665,457	10,584,826	81,836,989	83,146,630	-	13,740,180	10,969,180	
53									
54	Other Jurisdictions								
55	WV, MS, PA, DE, NJ & TX - Income Tax	150	1,176,530	1,249,862	(217,222)		505,493	214,787	
56	WV, MS, PA, DE, NJ & TX - Gen Tax	580,795	-	743,428	680,269		643,954		
57	Subtotal	580,945	1,176,530	1,993,290	463,047	0	1,149,447	214,787	
58									
59	TOTAL	46,954,109	31,899,159	135,894,179	148,902,980	(787,856)	28,450,900	27,192,586	

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)

Line No.	Kind of Tax	Electric (a/c 408.1 & 409.1) (i)	Gas (a/c 408.1 & 409.1) (j)	Other Utility Dept. (a/c 408.1 & 409.1) (k)	Other Income & Deductions (a/c 408.2 & 409.2) (l)	Items Miscellaneous (a/c 409.3) (m)	Income (a/c 408.1 & 409.1) (n)	Ret. Earnings (a/c 439) (o)	Other (p)	1
1	Federal -									1
2	Income Taxes		14,885,905		(38,991,202)					2
3	FICA		5,776,985		82,839				3,224,838	3
4	Medicare		3,290,593		19,374				(102,723)	4
5	Unemployment Compensation		(193,112)		6,680				268,463	5
6	Federal Excise Tax		(125,159)						141,862	6
7	Other									7
8	Subtotal	-	23,635,212	-	(38,882,309)	-	-	-	3,532,440	8
9										9
10	District of Columbia									10
11	Income Taxes		3,370,416		(2,036,461)				905,802	11
12	Unemployment Compensation		107,838						(71,567)	12
13	Gross Receipts - Delivery Tax		22,293,814							13
14	Reimbursement Fee		2,871,094							14
15	Real and Personal Property Tax		157,174							15
16	Use Tax									16
17	Rights of Way		10,604,150							17
18	Annual Report Fee / Misc		186,316						(169,616)	18
19	Natural Gas Trust Fund									19
20	Sustainable Energy Trust Fund		4,678,290							20
21	Energy Assistance Trust Fund		2,590,982							21
22	Subtotal	-	46,860,074	-	(2,036,461)	-	-	-	664,619	22
23										23
24	Maryland									24
25	Income Taxes		16,183,437		(4,636,913)					25
26	Unemployment Compensation		128,070						(78,370)	26
27	Gross Receipts		10,828,415							27
28	P.S.C Fund		915,461							28
29	Real and Personal Property Tax		39,597		7,490					29
30	Use Tax								2,050	30
31	Miscellaneous Taxes		34,484						(34,184)	31
32	Subtotal	-	27,929,464	-	(4,629,423)	-	-	-	(110,504)	32
33										33
34	Virginia									34
35	Income Taxes		(863,784)		(5,583,506)				1,478,446	35
36	Unemployment Compensation		62,418						(41,602)	36
37	Use Tax								48,816	37
38	Miscellaneous Taxes		3,181		(1,008)				(2,173)	38
39	Subtotal	-	(798,185)	-	(5,584,514)	-	-	-	1,483,487	39
40										40
41	Local Counties and Towns									41
42	MD Real & Personal Property		21,419,494		136,224					42
43	St. Mary's County Energy Tax		62,855							43
44	VA Real and Personal Property		14,108,129							44
45	Montgomery County Fuel Energy Tax		45,915,413							45
50	Miscellaneous Taxes		7,999							50
51	City of Winchester Franchise		186,875							51
52	Subtotal	-	81,700,765	-	136,224	-	-	-	-	52
53										53
54	Other Jurisdictions									54
55	W. Va, Miss, NY & Penn - Income Tax		1,855,810		(555,429)				(50,519)	55
56	W. Va, Ohio, LA & Penn - General Tax		743,138		392				(102)	56
57	Subtotal	-	2,598,948	-	(555,037)	-	-	-	(50,621)	57
58										58
59	TOTAL	-	\$ 181,926,278	-	\$ (51,551,520)	-	-	-	5,519,421	59

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report End of 2018/Q4
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Miscellaneous Current and Accrued Liabilities (Account 242)

- Describe and report the amount of other current and accrued liabilities at the end of year.
- Minor items (less than \$250,000) may be grouped under appropriate title.

Line No.	Item (a)	Balance at End of Year (b)
1	Gas costs due to customers	121,389,520
2	Accrued asset removal - asset retirement obligation general plant-allocable	7,258,351
3	Environmental activities	2,823,918
4	Asset optimization fees	2,138,971
5	Escheatable unclaimed property	418,024
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45	Total	134,028,784

Other Deferred Credits (Account 253)

1. Report below the details called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debit Contra Account (c)	Debit Amount (d)	Credits (e)	Balance at End of Year (f)
1	Gas Facilities	10,010,152	Various	5,875,702	5,401,501	9,535,951
2	Environmental	3,969,471	Various		4,515,706	8,485,177
3	Deferred Tenant Allowance	157,438	Various	202,536	223,002	177,904
4	Deferred Rent Obligation	1,445,069	Various	4,659,699	7,479,386	4,264,756
5	Miscellaneous Items	108,046	Various	4,080,303	4,178,211	205,954
6	FIN 48 Reserve	20,729,021	Various	43,946,785	23,217,765	1
7	ODC-Incentive Performance Unit	5,961,865	Various	8,758,915	7,229,410	4,432,360
8	DC Pension and OPEB Deferred	2,736,934	Various	7,292,456	5,200,483	644,961
9	Home Energy Assistant Payments	476,272	Various	12,347	18,123	482,048
10	DC Regulatory Commission- Deferred	388,738	Various	3,338	188,413	573,813
11	Legal Contingency	474,999	Various	965,000	686,050	196,049
12	Merger Commitment		Various		15,700,000	15,700,000
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45	Total	46,458,005		75,797,081	74,038,050	44,698,974

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 269 Line No.: 3 Column: a
Amortized through 10/30/2034.

Schedule Page: 269 Line No.: 4 Column: a
Amortized through 10/30/2034.

Schedule Page: 269 Line No.: 8 Column: a
Amortized through 10/30/2019.

Accumulated Deferred Income Taxes-Other Property (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric			
3	Gas	601,872,142	74,761,813	90,365,990
4	Other (Define) (footnote details)	(34,094,483)	4,955,222	585,334
5	Total (Enter Total of lines 2 thru 4)	567,777,659	79,717,035	90,951,324
6	Other (Specify) (footnote details)	(2,417)		
7	TOTAL Account 282 (Enter Total of lines 5 thr	567,775,242	79,717,035	90,951,324
8	Classification of TOTAL			
9	Federal Income Tax	429,529,776	62,799,759	85,766,833
10	State Income Tax	138,245,466	16,917,276	5,184,491
11	Local Income Tax			

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report End of 2018/Q4
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Accumulated Deferred Income Taxes-Other Property (Account 282) (continued)

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Changes during Year Amounts Debited to Account 410.2 (e)	Changes during Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Acct. No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2							
3	20,998,032		Various	69,221,796			876,487,793
4			Various	2,746,918	Various	2,390,122	(29,367,799)
5	20,998,032			71,968,714		2,390,122	647,119,994
6							(2,417)
7	20,998,032			71,968,714		2,390,122	647,117,577
8							
9	20,998,032			88,558,604		2,390,122	513,729,216
10				(16,589,890)			133,388,361
11							

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 4 Column: a

Other includes derivatives, deferred purchased gas and gains/losses on reacquired debt.

Schedule Page: 274 Line No.: 6 Column: a

Other balance is Non-Utility property – propane.

Schedule Page: 274 Line No.: 3 Column: g

Various 190XXX and 254XXX accounts.

Schedule Page: 274 Line No.: 4 Column: g

Various 182XXX, 190XXX, 253XXX, and 283XXX accounts.

Schedule Page: 274 Line No.: 4 Column: i

Account 182347.

Name of Respondent

Business Unit: Washington Gas Light Company (01)

ACCUMULATED DEFERRED INCOME TAXES

This Report is:

(1) An Original
(2) A Resubmission

Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)
		Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS		
						Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
Electric										
Gas/Depr	601,872,142	74,761,813	90,365,990	20,998,032		190/254	69,221,796			676,487,793
Derivatives	(2,946,133)	2,925,113	332,362			182/283	1,159,382			806,000
DPG	5,320,892	2,026,437	134,831					182.347	2,051,407	5,161,091
Other - Gains/Losses on Required Debt	1,024,384	3,672	118,141					182.347	338,715	571,200
UTP	(37,493,626)					190/253	1,587,536			(35,906,090)
TOTAL Gas(Enter Total of lines 11 thru 16)	567,777,659	79,717,035	90,951,324	20,998,032	-		71,968,714		2,390,122	647,119,994
Other - Non-Utility Property - Propane	(2,417)									(2,417)
TOTAL (Acct 282)(Totals of lines 5 thru 8)	567,775,242	79,717,035	90,951,324	20,998,032	0		71,968,714		2,390,122	647,117,577
Classification of TOTAL										
Federal Income Tax	429,529,776	62,799,759	85,766,833	20,998,032			88,558,604		2,390,122	513,729,216
State Income Tax	138,245,466	16,917,276	5,184,491				(16,589,890)			133,388,361
Local Income Tax										
	567,775,242	79,717,035	90,951,324	20,998,032	0		71,968,714		2,390,122	647,117,577

Accumulated Deferred Income Taxes-Other (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
 2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Gas	8,801,263	16,782,745	10,771,544
4	Other (Define) (footnote details)	7,559,818	13,572,805	12,276,835
5	Total (Total of lines 2 thru 4)	16,361,081	30,355,550	23,048,379
6	Other (Specify) (footnote details)			
7	TOTAL Account 283 (Total of lines 5 thru 6)	16,361,081	30,355,550	23,048,379
8	Classification of TOTAL			
9	Federal Income Tax	28,117,882	22,866,375	16,838,888
10	State Income Tax	(11,756,801)	7,489,175	6,209,491
11	Local Income Tax			

Accumulated Deferred Income Taxes-Other (Account 283) (continued)

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Changes during Year Amounts Debited to Account 410.2 (e)	Changes during Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Acct. No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2							
3			Various	115,239	Various		14,927,703
4				1,866,150		4,248,496	6,473,442
5				1,981,389		4,248,496	21,401,145
6							
7				1,981,389		4,248,496	21,401,145
8							
9				2,018,029		3,208,617	32,954,781
10				(36,640)		1,039,879	(11,553,636)
11							

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 4 Column: a

Other includes deferred regulatory commission expenses, income taxes recoverable through future rates, deferred pension, derivatives and unrecoverable plant.

Schedule Page: 276 Line No.: 3 Column: i

Various 190XXX, 219XXX, 282XXX and 182XXX accounts.

Schedule Page: 276 Line No.: 3 Column: g

Various 254XXX, 410XXX, 411XXX, and 182XXX accounts.

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report End of 2018/Q4
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Other Regulatory Liabilities (Account 254)

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	Income tax related amounts	443,201,746	Various	33,630,186		17,593,271	427,164,831
2	ASC 715 OPEB	130,056,380	Various	291,262,519		282,541,565	121,345,426
3	Purchase of receivables discount	540,548	Various	532,745		40,668	48,471
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45	Total	573,798,674		325,415,450	0	300,175,504	548,558,728

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: g

Amount primarily relates to adjustments for the tax rate change as a result of the 2017 Tax Cuts and Jobs Act.

Schedule Page: 278 Line No.: 3 Column: g

Purchase of receivables discounts under RM-35 COMAR 20.59 (Letter Order dated June 9, 2011 #25, 01/19/11 AM:ML#127518.

Monthly Quantity & Revenue Data by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
1	Total Sales (480-488)	187,070,295	162,308,000			
2	Transportation of Gas for Others (489.2 and 489.3)					
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Monthly Quantity & Revenue Data by Rate Schedule (continued)

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
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63	Total Transportation (Other than Gathering)					
64	Storage (489.4)					
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86						
87						
88						
89						
90	Total Storage					
91	Gathering (489.1)					
92	Gathering-Firm	100,496,597	30,692,336			
93	Gathering-Interruptible	31,117,396	6,076,640			
94	Total Gathering (489.1)	131,613,993	36,768,976			
95	Additional Revenues					
96	Products Sales and Extraction (490-492)					
97	Rents (493-494)		67,764			
98	Other Gas Revenues (495)		4,910,403			
99	(Less) Provision for Rate Refunds		106,960			
100	Total Additional Revenues		4,871,207			
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	318,684,288	203,948,183			

Monthly Quantity & Revenue Data by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
1	125,009,484	138,812,024				142,091,263	118,720,132			
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Monthly Quantity & Revenue Data by Rate Schedule (continued)

Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue {GRI & ACA} (i)	Month 2 Revenue {Other} (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue {GRI & ACA} (n)	Month 3 Revenue {Other} (o)	Month 3 Revenue (Total) (p)
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92	69,838,677	25,869,114				81,138,582	22,575,623			
93	19,469,789	8,948,643				26,603,835	5,549,748			
94	89,308,466	34,817,757				107,742,417	28,125,371			
95										
96										
97		67,764					54,388			
98		7,320,898					124,667			
99		(40,281)					(8,659)			
100		7,428,943					187,714			
101	214,317,950	181,058,724				249,833,680	147,033,217			

Monthly Quantity & Revenue Data by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
1	Total Sales (480-488)	74,812,140	73,868,766			
2	Transportation of Gas for Others (489.2 and 489.3)					
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Monthly Quantity & Revenue Data by Rate Schedule (continued)

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
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63	Total Transportation (Other than Gathering)					
64	Storage (489.4)					
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89						
90	Total Storage					
91	Gathering (489.1)					
92	Gathering-Firm	63,263,609	17,395,278			
93	Gathering-Interruptible	22,623,354	5,005,998			
94	Total Gathering (489.1)	85,886,963	22,401,276			
95	Additional Revenues					
96	Products Sales and Extraction (490-492)					
97	Rents (493-494)		30,897			
98	Other Gas Revenues (495)		2,180,253			
99	(Less) Provision for Rate Refunds		520,773			
100	Total Additional Revenues		1,690,377			
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	160,699,103	97,960,419			

Monthly Quantity & Revenue Data by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e). revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
1	25,475,823	37,688,073				24,790,316	30,613,535			
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Monthly Quantity & Revenue Data by Rate Schedule (continued)

Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
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92	32,378,238	9,509,747				89,592,398	9,861,014			
93	18,937,271	4,218,510				11,637,270	2,279,765			
94	51,315,509	13,728,257				101,229,668	12,140,779			
95										
96										
97		55,204					55,251			
98		3,615,884					3,847,218			
99		93,931					99,390			
100		3,577,157					3,803,079			
101	76,791,332	54,993,487				126,019,984	46,557,393			

Monthly Quantity & Revenue Data by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
1	Total Sales (480-488)	20,100,384	29,526,695			
2	Transportation of Gas for Others (489.2 and 489.3)					
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Monthly Quantity & Revenue Data by Rate Schedule (continued)

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
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63	Total Transportation (Other than Gathering)					
64	Storage (489.4)					
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90	Total Storage					
91	Gathering (489.1)					
92	Gathering-Firm	40,448,849	10,612,559			
93	Gathering-Interruptible	19,288,354	3,607,982			
94	Total Gathering (489.1)	59,737,203	14,220,541			
95	Additional Revenues					
96	Products Sales and Extraction (490-492)					
97	Rents (493-494)		55,228			
98	Other Gas Revenues (495)		2,206,710			
99	(Less) Provision for Rate Refunds		(129,207)			
100	Total Additional Revenues		2,391,145			
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	79,837,587	46,138,380			

Monthly Quantity & Revenue Data by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e). revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
1	18,257,054	29,435,565				19,055,973	31,189,803			
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Monthly Quantity & Revenue Data by Rate Schedule (continued)

Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
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92	37,145,654	10,629,493				35,123,231	9,094,954			
93	7,338,502	2,570,155				19,492,626	2,900,899			
94	44,484,156	13,199,648				54,615,857	11,995,853			
95										
96										
97		55,384					55,306			
98		3,285,152					3,528,218			
99		(29,278)					(128,219)			
100		3,369,814					3,711,743			
101	62,741,210	46,005,027				73,671,830	46,897,399			

Monthly Quantity & Revenue Data by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
1	Total Sales (480-488)	49,825,991	53,680,008			
2	Transportation of Gas for Others (489.2 and 489.3)					
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Monthly Quantity & Revenue Data by Rate Schedule (continued)

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
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63	Total Transportation (Other than Gathering)					
64	Storage (489.4)					
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88						
89						
90	Total Storage					
91	Gathering (489.1)					
92	Gathering-Firm	49,006,862	13,150,284			
93	Gathering-Interruptible	17,784,069	3,270,772			
94	Total Gathering (489.1)	66,790,931	16,421,056			
95	Additional Revenues					
96	Products Sales and Extraction (490-492)					
97	Rents (493-494)		58,988			
98	Other Gas Revenues (495)		4,240,883			
99	(Less) Provision for Rate Refunds		31,871			
100	Total Additional Revenues		4,268,000			
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	116,616,922	74,369,064			

Monthly Quantity & Revenue Data by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
1	112,331,662	112,285,375				145,535,912	150,312,411			
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Monthly Quantity & Revenue Data by Rate Schedule (continued)

Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (f)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
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92	70,873,929	20,067,267				78,328,752	27,421,006			
93	21,889,500	3,803,726				27,221,977	5,577,609			
94	92,763,429	23,870,993				105,550,729	32,998,615			
95										
96										
97		59,498					55,520			
98		5,015,375					4,395,517			
99		406,011					855,704			
100		4,668,862					3,595,333			
101	205,095,091	140,825,230				251,086,641	186,906,359			

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report End of 2018/Q4
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Gas Operating Revenues

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	480 Residential Sales	769,447,781	718,217,509		
2	481 Commercial and Industrial Sales	182,705,784	164,796,972		
3	482 Other Sales to Public Authorities				
4	483 Sales for Resale				
5	484 Interdepartmental Sales				
6	485 Intracompany Transfers				
7	487 Forfeited Discounts	10,095,828	6,035,709		
8	488 Miscellaneous Service Revenues	6,190,990	4,536,666		
9	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities	260,689,121	266,358,648		
10	489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities				
11	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities				
12	489.4 Revenues from Storing Gas of Others				
13	490 Sales of Prod. Ext. from Natural Gas				
14	491 Revenues from Natural Gas Proc. by Others				
15	492 Incidental Gasoline and Oil Sales				
16	493 Rent from Gas Property	671,196	643,275		
17	494 Interdepartmental Rents				
18	495 Other Gas Revenues	44,671,177	49,611,829		
19	Subtotal:	1,274,471,877	1,210,200,608		
20	496 (Less) Provision for Rate Refunds	1,778,996	(251,310)		
21	TOTAL:	1,272,692,881	1,210,451,918		

Gas Operating Revenues

4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1			769,447,782	718,217,509	72,885,089	61,656,630
2			182,705,784	164,796,972	21,550,540	17,791,406
3						
4						
5						
6						
7			10,095,828	6,035,709		
8			6,190,990	4,536,666		
9			260,689,121	266,358,648	99,103,932	86,022,708
10						
11						
12						
13						
14						
15						
16			671,196	643,275		
17						
18			44,671,177	49,611,829		
19			1,274,471,878	1,210,200,608		
20			1,778,996	(251,310)		
21			1,272,692,882	1,210,451,918		

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 18 Column: b

Other Gas Revenues Breakdown by Jurisdiction

District of Columbia	4,930,816
Maryland	26,317,821
Virginia	13,422,540
<hr/> Total	<hr/> 44,671,177

Other Gas Revenues represent pipeline balancing charges billed to third party marketers within the customer choice program as well as other revenue.

Schedule Page: 300 Line No.: 2 Column: b

Breakdown of Commercial and Industrial sales into Small versus Large classification is not readily available.

Schedule Page: 300 Line No.: 16 Column: b

Includes \$661,109 rent from gas property outside the Company's service area.

GAS OPERATING REVENUES (ACCOUNT 400)				
Line No.	Account No.	Title of Account (a)	OPERATING REVENUES	
			Amount For Year (b)	Amount For Previous Year (c)
1		GAS SERVICE REVENUES		
2	480	Residential Sales	302,737,165	287,054,113
3	481	Commercial & Industrial Sales a/	65,562,849	63,017,295
4		Small (or Comm.)		
5		Large (or Ind.)		
6	482	Other Sales to Public Authorities		
7	484	Interdepartmental Sales		
8		TOTAL Sales to Ultimate Consumers	368,300,014	350,071,408
9	483	Sales for Resale		
10		TOTAL Nat. Gas Service Revenues	368,300,014	350,071,408
11		Revenues from Manufactured Gas		
12		TOTAL Gas Service Revenues	368,300,014	350,071,408
13		OTHER OPERATING REVENUES		
14	485	Intracompany Transfers		
15	487	Forfeited Discounts	3,505,493	2,211,837
16	488	Misc. Service Revenues	3,030,600	1,533,176
17	489	Rev. from Trans. of Gas of Others	128,799,898	128,829,116
18	490	Sales of Prod. Ext. from Nat. Gas		
19	491	Rev. from Nat. Gas Proc. by Others		
20	492	Incidental Gasoline and Oil Sales		
21	493	Rent from Gas Property		
22	494	Interdepartmental Rents		
23	495	Other Gas Revenues b/c	26,317,821	28,284,934
24		TOTAL Other Operating Revenues	161,653,812	160,859,063
25		TOTAL Gas Operating Revenues	529,953,826	510,930,471
26	496	(Less) Provision for Rate Refunds	2,111,747	(1,224,015)
27		TOTAL Gas Operating Revenues Net of Provision for Refunds	527,842,079	512,154,486
28		Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Customers)	367,108,343	349,063,071
29		Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	1,191,671	1,008,337
30		Sales for Resale		
31		Other Sales to Pub. Auth. (Local Dist. Only)		
32		Interdepartmental Sales		
33		TOTAL (Same as Line 10, Columns (b) and (d))	368,300,014	350,071,408

GAS OPERATING REVENUES (ACCOUNT 400) (Continued)				
THERMS OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTRS. PER MO.		Line No.
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
291,200,591	248,398,514	364,681	355,313	2
82,702,898	67,866,609	18,219	17,377	3
				4
				5
				6
				7
373,903,489	316,265,123	382,900	372,690	8
				9
373,903,489	316,265,123	382,900	372,690	10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
373,903,489				28
				29
				30
				31
				32
373,903,489				33

a/ Breakdown of Commercial and Industrial sales into Small vs. Large classification is not readily available.

b/ Includes a rate adjustment of \$.32 in the current year and \$15.62 in the previous year.

Revenues from Transportation of Gas of Others Through Gathering Facilities (Account 489.1)

1. Report revenues and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's system).
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.

Line No.	Rate Schedule and Zone of Receipt (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Current Year (d)
1					
2					
3	District of Columbia			68,062,115	67,140,298
4					
5	Maryland			128,799,898	128,829,116
6					
7	Virginia			63,827,108	70,389,234
8					
9	(a) Includes gas transported to				
10	Mountaineer Gas Company, Martinsburg, WV				
11				260,689,121	266,358,648
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					

Revenues from Transportation of Gas of Others Through Gathering Facilities (Account 489.1)

3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e).
 4. Delivered Dth of gas must not be adjusted for discounting.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1						
2						
3			68,062,115	67,140,298	16,277,049	15,816,799
4						
5			128,799,898	128,829,116	54,189,897	45,721,543
6						
7			63,827,108	70,389,234	28,636,986	24,484,365
8						
9						
10						
11			260,689,121	266,358,648	99,103,932	86,022,707
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						

Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).

Line No.	Zone of Delivery, Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	None				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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19					
20					
21					
22					
23					
24					
25					

Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

4. Delivered Dth of gas must not be adjusted for discounting.
5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported.
6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1						
2						
3						
4						
5						
6						
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Revenues from Storing Gas of Others (Account 489.4)

1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).

Line No.	Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	None				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					

Revenues from Storing Gas of Others (Account 489.4)

4. Dth of gas withdrawn from storage must not be adjusted for discounting.
 5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1						
2						
3						
4						
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Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report End of 2018/Q4
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Other Gas Revenues (Account 495)

Report below transactions of \$250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below \$250,000 in one amount and provide the number of items.

Line No.	Description of Transaction (a)	Amount (in dollars) (b)
1	Commissions on Sale or Distribution of Gas of Others	
2	Compensation for Minor or Incidental Services Provided for Others	
3	Profit or Loss on Sale of Material and Supplies not Ordinarily Purchased for Resale	
4	Sales of Steam, Water, or Electricity, including Sales or Transfers to Other Departments	551,163
5	Miscellaneous Royalties	
6	Revenues from Dehydration and Other Processing of Gas of Others except as provided for in the Instructions to Account 495	
7	Revenues for Right and/or Benefits Received from Others which are Realized Through Research, Development, and Demonstration Ventures	
8	Gains on Settlements of Imbalance Receivables and Payables	
9	Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Associated with Cash-out Settlements	
10	Revenues from Shipper Supplied Gas	
11	Other revenues (Specify):	
12	Natural Gas Vehicle	1,940,437
13	Balancing Charges	44,704,315
14	Amortization of MD Gain	271,461
15	3rd Party Billing	362,657
16	DC Pension/OPEB	(2,696,528)
17	CNG	394,103
18	Current Prepaid Gas Cost	(1,002,363)
19	Miscellaneous	145,932
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
	Total	44,671,177

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2018	Year/Period of Report 2018/Q4
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Schedule Page: 308 Line No.: 19 Column: b

Miscellaneous is comprised of 2 types of transactions:

ACA Carrying Cost	(31,040)
Maryland Purchase of Receivables	(114,891)
Total	(145,932)

Discounted Rate Services and Negotiated Rate Services

1. In column b, report the revenues from discounted rate services.
2. In column c, report the volumes of discounted rate services.
3. In column d, report the revenues from negotiated rate services.
4. In column e, report the volumes of negotiated rate services.

Line No.	Account (a)	Discounted Rate Services	Discounted Rate Services	Negotiated Rate Services	Negotiated Rate Services
		Revenue (b)	Volumes (c)	Revenue (d)	Volumes (e)
1	Account 489.1, Revenues from transportation of gas of others through gathering facilities.	0			
2	Account 489.2, Revenues from transportation of gas of others through transmission facilities.				
3	Account 489.4, Revenues from storing gas of others.				
4	Account 495, Other gas revenues.				
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
	Total				

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 313 Line No.: 1 Column: b

Washington Gas did not have any discounted rate services and negotiated rate services in calendar year 2018.

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report End of 2018/Q4
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Gas Operation and Maintenance Expenses

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)	371,578	243,467
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering	0	0
8	751 Production Maps and Records	0	0
9	752 Gas Well Expenses	0	0
10	753 Field Lines Expenses	0	0
11	754 Field Compressor Station Expenses	0	0
12	755 Field Compressor Station Fuel and Power	0	0
13	756 Field Measuring and Regulating Station Expenses	0	0
14	757 Purification Expenses	0	0
15	758 Gas Well Royalties	0	0
16	759 Other Expenses	0	0
17	760 Rents	0	0
18	TOTAL Operation (Total of lines 7 thru 17)	0	0
19	Maintenance		
20	761 Maintenance Supervision and Engineering	0	0
21	762 Maintenance of Structures and Improvements	0	0
22	763 Maintenance of Producing Gas Wells	0	0
23	764 Maintenance of Field Lines	0	0
24	765 Maintenance of Field Compressor Station Equipment	0	0
25	766 Maintenance of Field Measuring and Regulating Station Equipment	0	0
26	767 Maintenance of Purification Equipment	0	0
27	768 Maintenance of Drilling and Cleaning Equipment	0	0
28	769 Maintenance of Other Equipment	0	0
29	TOTAL Maintenance (Total of lines 20 thru 28)	0	0
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	0	0

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Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering	0	0
34	771 Operation Labor	0	0
35	772 Gas Shrinkage	0	0
36	773 Fuel	0	0
37	774 Power	0	0
38	775 Materials	0	0
39	776 Operation Supplies and Expenses	0	0
40	777 Gas Processed by Others	0	0
41	778 Royalties on Products Extracted	0	0
42	779 Marketing Expenses	0	0
43	780 Products Purchased for Resale	0	0
44	781 Variation in Products Inventory	0	0
45	(Less) 782 Extracted Products Used by the Utility-Credit	0	0
46	783 Rents	0	0
47	TOTAL Operation (Total of lines 33 thru 46)	0	0
48	Maintenance		
49	784 Maintenance Supervision and Engineering	0	0
50	785 Maintenance of Structures and Improvements	0	0
51	786 Maintenance of Extraction and Refining Equipment	0	0
52	787 Maintenance of Pipe Lines	0	0
53	788 Maintenance of Extracted Products Storage Equipment	0	0
54	789 Maintenance of Compressor Equipment	0	0
55	790 Maintenance of Gas Measuring and Regulating Equipment	0	0
56	791 Maintenance of Other Equipment	0	0
57	TOTAL Maintenance (Total of lines 49 thru 56)	0	0
58	TOTAL Products Extraction (Total of lines 47 and 57)	0	0

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Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals	0	0
62	796 Nonproductive Well Drilling	0	0
63	797 Abandoned Leases	0	0
64	798 Other Exploration	0	0
65	TOTAL Exploration and Development (Total of lines 61 thru 64)	0	0
66	D. Other Gas Supply Expenses		
67	Operation		
68	800 Natural Gas Well Head Purchases	0	0
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers	0	0
70	801 Natural Gas Field Line Purchases	0	0
71	802 Natural Gas Gasoline Plant Outlet Purchases	0	0
72	803 Natural Gas Transmission Line Purchases	511,811,263	341,730,416
73	804 Natural Gas City Gate Purchases	0	0
74	804.1 Liquefied Natural Gas Purchases	0	0
75	805 Other Gas Purchases	(7,279,860)	(6,971,260)
76	(Less) 805.1 Purchases Gas Cost Adjustments	46,381,267	(1,626,313)
77	TOTAL Purchased Gas (Total of lines 68 thru 76)	458,150,136	336,385,469
78	806 Exchange Gas	0	0
79	Purchased Gas Expenses		
80	807.1 Well Expense-Purchased Gas	0	0
81	807.2 Operation of Purchased Gas Measuring Stations	0	0
82	807.3 Maintenance of Purchased Gas Measuring Stations	0	0
83	807.4 Purchased Gas Calculations Expenses	0	0
84	807.5 Other Purchased Gas Expenses	4,444,319	4,550,010
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	4,444,319	4,550,010

Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
86	808.1 Gas Withdrawn from Storage-Debit	116,915,174	119,439,537
87	(Less) 808.2 Gas Delivered to Storage-Credit	136,126,229	115,654,562
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit	0	0
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit	0	0
90	Gas used in Utility Operation-Credit		
91	810 Gas Used for Compressor Station Fuel-Credit	0	0
92	811 Gas Used for Products Extraction-Credit	0	0
93	812 Gas Used for Other Utility Operations-Credit	0	0
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)	0	0
95	813 Other Gas Supply Expenses	278,568	278,568
96	TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95)	443,661,968	344,999,022
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	444,033,546	345,242,489
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering	0	384
102	815 Maps and Records	0	31
103	816 Wells Expenses	0	0
104	817 Lines Expense	0	0
105	818 Compressor Station Expenses	0	0
106	819 Compressor Station Fuel and Power	0	0
107	820 Measuring and Regulating Station Expenses	0	0
108	821 Purification Expenses	0	0
109	822 Exploration and Development	0	0
110	823 Gas Losses	0	0
111	824 Other Expenses	7,895	0
112	825 Storage Well Royalties	0	0
113	826 Rents	7,989,873	7,387,207
114	TOTAL Operation (Total of lines of 101 thru 113)	7,997,768	7,387,622

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report End of 2018/Q4
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Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
147	C. Liquefied Natural Gas Terminating and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering	0	0
150	844.2 LNG Processing Terminal Labor and Expenses	0	0
151	844.3 Liquefaction Processing Labor and Expenses	0	0
152	844.4 Liquefaction Transportation Labor and Expenses	0	0
153	844.5 Measuring and Regulating Labor and Expenses	0	0
154	844.6 Compressor Station Labor and Expenses	0	0
155	844.7 Communication System Expenses	0	0
156	844.8 System Control and Load Dispatching	0	0
157	845.1 Fuel	0	0
158	845.2 Power	0	0
159	845.3 Rents	0	0
160	845.4 Demurrage Charges	0	0
161	(less) 845.5 Wharfage Receipts-Credit	0	0
162	845.6 Processing Liquefied or Vaporized Gas by Others	0	0
163	846.1 Gas Losses	0	0
164	846.2 Other Expenses	0	0
165	TOTAL Operation (Total of lines 149 thru 164)	0	0
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering	0	0
168	847.2 Maintenance of Structures and Improvements	0	0
169	847.3 Maintenance of LNG Processing Terminal Equipment	0	0
170	847.4 Maintenance of LNG Transportation Equipment	0	0
171	847.5 Maintenance of Measuring and Regulating Equipment	0	0
172	847.6 Maintenance of Compressor Station Equipment	0	0
173	847.7 Maintenance of Communication Equipment	0	0
174	847.8 Maintenance of Other Equipment	0	0
175	TOTAL Maintenance (Total of lines 167 thru 174)	0	0
176	TOTAL Liquefied Nat Gas Terminating and Proc Exp (Total of lines 165 and 175)	0	0
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	11,336,890	10,698,657

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Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering	701,436	753,501
181	851 System Control and Load Dispatching	0	0
182	852 Communication System Expenses	0	0
183	853 Compressor Station Labor and Expenses	0	0
184	854 Gas for Compressor Station Fuel	0	0
185	855 Other Fuel and Power for Compressor Stations	0	0
186	856 Mains Expenses	202,210	229,692
187	857 Measuring and Regulating Station Expenses	1,700,288	1,720,059
188	858 Transmission and Compression of Gas by Others	0	0
189	859 Other Expenses	437	4
190	860 Rents	640,275	519,234
191	TOTAL Operation (Total of lines 180 thru 190)	3,244,646	3,222,490
192	Maintenance		
193	861 Maintenance Supervision and Engineering	643	0
194	862 Maintenance of Structures and Improvements	718	30,199
195	863 Maintenance of Mains	202,642	250,362
196	864 Maintenance of Compressor Station Equipment	0	0
197	865 Maintenance of Measuring and Regulating Station Equipment	2,122,470	2,124,616
198	866 Maintenance of Communication Equipment	0	0
199	867 Maintenance of Other Equipment	0	0
200	TOTAL Maintenance (Total of lines 193 thru 199)	2,326,473	2,405,177
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	5,571,119	5,627,667
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering	5,612,207	3,577,447
205	871 Distribution Load Dispatching	2,057,436	1,970,601
206	872 Compressor Station Labor and Expenses	0	0
207	873 Compressor Station Fuel and Power	0	0

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report End of 2018/Q4
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Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
208	874 Mains and Services Expenses	843,920	837,731
209	875 Measuring and Regulating Station Expenses-General	573,399	509,541
210	876 Measuring and Regulating Station Expenses-Industrial	0	0
211	877 Measuring and Regulating Station Expenses-City Gas Check Station	0	0
212	878 Meter and House Regulator Expenses	1,369,408	1,232,294
213	879 Customer Installations Expenses	0	7,286
214	880 Other Expenses	11,893,854	9,952,428
215	881 Rents	9,611	9,464
216	TOTAL Operation (Total of lines 204 thru 215)	22,359,835	18,096,792
217	Maintenance		
218	885 Maintenance Supervision and Engineering	8,005,571	6,098,054
219	886 Maintenance of Structures and Improvements	0	0
220	887 Maintenance of Mains	38,876,036	31,102,564
221	888 Maintenance of Compressor Station Equipment	0	0
222	889 Maintenance of Measuring and Regulating Station Equipment-General	1,297,161	970,141
223	890 Maintenance of Meas. and Reg. Station Equipment-Industrial	0	0
224	891 Maintenance of Meas. and Reg. Station Equip-City Gate Check Station	0	0
225	892 Maintenance of Services	19,388,785	17,087,672
226	893 Maintenance of Meters and House Regulators	21,994,489	16,940,386
227	894 Maintenance of Other Equipment	333,268	359,628
228	TOTAL Maintenance (Total of lines 218 thru 227)	89,895,310	72,558,445
229	TOTAL Distribution Expenses (Total of lines 216 and 228)	112,255,145	90,655,237
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	901 Supervision	0	0
233	902 Meter Reading Expenses	4,773,188	4,552,201
234	903 Customer Records and Collection Expenses	28,063,943	28,188,555

Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
235	904 Uncollectible Accounts	22,218,609	16,176,539
236	905 Miscellaneous Customer Accounts Expenses	0	0
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	55,055,740	48,917,295
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision	0	0
241	908 Customer Assistance Expenses	1,059,722	785,407
242	909 Informational and Instructional Expenses	1,397,515	1,328,348
243	910 Miscellaneous Customer Service and Informational Expenses	0	0
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)	2,457,237	2,113,755
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision	0	0
248	912 Demonstrating and Selling Expenses	325,757	330,548
249	913 Advertising Expenses	2,194,796	2,059,260
250	916 Miscellaneous Sales Expenses	0	0
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	2,520,553	2,389,808
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	59,361,902	57,763,204
255	921 Office Supplies and Expenses	26,715,171	23,316,987
256	(Less) 922 Administrative Expenses Transferred-Credit	0	0
257	923 Outside Services Employed	28,885,164	32,772,461
258	924 Property Insurance	0	0
259	925 Injuries and Damages	11,272,554	10,513,309
260	926 Employee Pensions and Benefits	21,127,539	31,307,415
261	927 Franchise Requirements	0	0
262	928 Regulatory Commission Expenses	1,757,894	453,352
263	(Less) 929 Duplicate Charges-Credit	0	0
264	930.1 General Advertising Expenses	781,194	260,710
265	930.2 Miscellaneous General Expenses	10,834,963	7,707,391
266	931 Rents	26,551	74,030
267	TOTAL Operation (Total of lines 254 thru 266)	160,762,952	164,168,859
268	Maintenance		
269	932 Maintenance of General Plant	1,685,119	1,266,734
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	162,448,071	165,435,593
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	795,678,301	671,080,501

Exchange and Imbalance Transactions

1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amount of imbalances associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges. If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.

Line No.	Zone/Rate Schedule (a)	Gas Received from Others Amount (b)	Gas Received from Others Dth (c)	Gas Delivered to Others Amount (d)	Gas Delivered to Others Dth (e)
1	Not Applicable				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	Total	0	0	0	0

Gas Used in Utility Operations

1. Report below details of credits during the year to Accounts 810, 811, and 812.
2. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas Gas Used Dth (c)	Natural Gas Amount of Credit (in dollars) (d)	Natural Gas Amount of Credit (in dollars) (d)	Natural Gas Amount of Credit (in dollars) (d)
1	810 Gas Used for Compressor Station Fuel - Credit					
2	811 Gas Used for Products Extraction - Credit					
3	Gas Shrinkage and Other Usage in Respondent's Own Processing					
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others					
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)				.	
6	Building Heating and General Use		404,765			
7	Boiler Fuel Watergate		69,068			
8	Natural Gas Vehicles		1,037,744			
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	Total		1,511,577			

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report End of 2018/Q4
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Transmission and Compression of Gas by Others (Account 858)

1. Report below details concerning gas transported or compressed for respondent by others equalling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) amounts paid as transition costs to an upstream pipeline.
2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Company and Description of Service Performed (a)	*	Amount of Payment (in dollars) (c)	Dth of Gas Delivered (d)
1	Not Applicable			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
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19				
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22				
23				
24				
25	Total			

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report End of 2018/Q4
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Other Gas Supply Expenses (Account 813)

1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account 117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.

Line No.	Description (a)	Amount (in dollars) (b)
1	Exchange Services-Columbia Gas Transmission Corporation - Account 813103	278,568
2		
3		
4		
5		
6		
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24		
25	Total	278,568

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 334 Line No.: 1 Column: b

Amount Paid to Columbia Transmission Corporation under contract originally dated Dec 15, 1970. As amended, providing the delivery of Columbia Gas to Washington Gas Market Area in exchange for equivalent volume of gas delivered by Washington Gas at the delivery point in Hardy County, West Virginia (See FERC Docket CP71: issued April 26, 1971).

Miscellaneous General Expenses (Account 930.2)

1. Provide the information requested below on miscellaneous general expenses.
 2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.

Line No.	Description (a)	Amount (in dollars) (b)
1	Industry association dues.	354,655
2	Experimental and general research expenses.	
	a. Gas Research Institute (GRI)	
	b. Other	214,556
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	223,707
4	Environmental expenses	3,705,812
5	Energy Efficiency Programs	2,480,197
6	Directors Fees and Expenses	1,057,094
7	Bank Fees	776,888
8	IT implementation costs regulatory asset adjustment	677,450
9	Customer credits	388,699
10	Residential program management	294,389
11	Other Items less than \$250,000 (12 items)	661,516
12		
13		
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21		
22		
23		
24		
25	Total	10,834,963

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report 2018/Q4
Washington Gas Light Company			
FOOTNOTE DATA			

Schedule Page: 335 Line No.: 2 Column: b

Other experimental and general research expenses consist of the following:

Time and Labor	\$	158,099
Accruals		28,472
Allocations		27,985
	\$	<u>214,556</u>

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report End of <u>2018/Q4</u>
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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)
1	Intangible plant				
2	Production plant, manufactured gas				
3	Production and gathering plant, natural gas				
4	Products extraction plant				
5	Underground gas storage plant				
6	Other storage plant	1,600,159			
7	Base load LNG terminaling and processing plant				
8	Transmission plant	9,335,448			
9	Distribution plant	79,636,971			
10	General plant	2,259,104			
11	Common plant-gas				
12	TOTAL	92,831,682			

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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)

obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)	Functional Classification (a)
1	25,204,431		25,204,431	Intangible plant
2				Production plant, manufactured gas
3				Production and gathering plant, natural gas
4				Products extraction plant
5				Underground gas storage plant
6			1,600,159	Other storage plant
7				Base load LNG terminaling and processing plant
8	73,846		9,409,294	Transmission plant
9			79,636,971	Distribution plant
10	17,951,823		20,210,927	General plant
11				Common plant-gas
12	43,230,100		136,061,782	TOTAL

If an equity method investment qualifies for discontinued operations reporting, an entity must reclassify the equity method income or loss to income from discontinued operations for all periods presented. Further, the entity must present the equity method investment as assets held for sale on the balance sheet for all periods presented and must disclose the information required by ASC 205-20-50.

For disposal transactions that do not qualify for discontinued operations reporting, a gain or loss on disposal would generally be classified either (1) in the same line item as equity method earnings or (2) as a separate line item in nonoperating income, gross of tax, before the income tax provision. This classification would be applicable when an entity disposes of its interest in an equity method investment or when an investor's ownership interest in an investee is diluted (i.e., an investee issues additional equity interests and the investor does not maintain its proportionate ownership interest in the investee). An investor should disclose its presentation policy.

6.2.3 Other Comprehensive Income

ASC 323-10

45-3 An investor may combine its proportionate share of investee other comprehensive income amounts with its own other comprehensive income components and present the aggregate of those amounts in the statement in which other comprehensive income is presented.

An investor must report its proportionate share of an equity method investee's OCI, which may include, among other things, foreign currency translation adjustments, actuarial gains or losses, and gains and losses on AFS securities. The investor has the option to present a separate section within its statement of OCI to separately report its own comprehensive income line items and those of its equity method investee. This option further requires that the investor include additional disclosure of amounts recognized before reclassifications and amounts reclassified to earnings in a manner consistent with ASC 220, as depicted below.

Statement of Comprehensive Income	
Year Ended December 31, 20X7	
Net income:	\$ 1,500
Other comprehensive income:	
Change in foreign currency translation adjustment, net of tax	50
Change in unrealized gain (loss) on derivative instruments, net of tax:	
Unrealized gain arising during period, net of tax	25
Reclassification adjustment for gain included in net earnings, net of tax	<u>(5)</u>
Total unrealized gain/(loss) on derivative instruments, net of tax	20
Share of equity method investment other comprehensive income:	
Amount arising during the period	10
Amount reclassified to earnings during the period	<u>(2)</u>
Total share of equity method investment other comprehensive income	8
Other comprehensive income	<u>78</u>
Comprehensive income	<u>\$ 1,578</u>

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)

4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Plant Bases (in thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)
1	Production and Gathering Plant		
2	Offshore (footnote details)		0.00
3	Onshore (footnote details)		
4	Underground Gas Storage Plant (footnote details)		
5	Transmission Plant		
6	Offshore (footnote details)		
7	Onshore (footnote details)		
8	General Plant (footnote details)		
9			
10			
11			
12			
13			
14			
15			

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FOOTNOTE DATA			

Schedule Page: 338 Line No.: 2 Column: c

WASHINGTON GAS LIGHT COMPANY

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT

Year Ended December 31, 2018

1/ Method of Determining Depreciation Charges (Account 403, Depreciation Expense)

The provision for depreciation applicable to transportation and power-operated equipment was calculated on an estimated service life basis for each item of equipment and was charged directly to transportation and power-operated equipment expense clearing accounts.

Effective June 4, 2013, new depreciation rates were used to calculate depreciation for the District of Columbia jurisdiction in connection with a depreciation study based on the balances as of December 31, 2009 and completed in 2013. In addition, effective April 2017, the District of Columbia recognized Enscan Equipment as amortizable. Previously Enscan Equipment was depreciated. Effective June 1, 2010, new depreciation rates were used to calculate depreciation for the Maryland jurisdiction in connection with a depreciation study based on the balances as of December 31, 2006 and completed in 2010. Effective January 1, 2015, new Virginia rates were used to calculate depreciation for the Virginia jurisdiction in connection with a depreciation study based on the balances as of December 31, 2014 and completed in 2015.

2/ Depreciable plant balances were derived by using a simple average of 12 monthly balances (January 1 thru December 31). Effective November 11, 2002, the Maryland and Virginia jurisdictions started amortizing General Plant per the Depreciation Study. Effective January 1, 2008, the District of Columbia jurisdiction started amortizing General Plant per the Depreciation Study.

3/ Amortization is calculated on the basis of the gross profit margin from gas sales to an electric-generating facility.

4/ Amortization is calculated on the basis of the gross profit margin from gas sales to the Maryland interruptible customers as prescribed under Maryland Public Service Commission Order No. 6854, dated August 22, 1989.

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Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

- (a) **Miscellaneous Amortization (Account 425)**-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) **Miscellaneous Income Deductions**-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.
- (c) **Interest on Debt to Associated Companies (Account 430)**-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) **Other Interest Expense (Account 431)** - Report details including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 426, Miscellaneous Income Deductions	
2		
3	Account 426.1 Donations	14,455,806
4		
5	Account 426.3 Penalties	446,200
6		
7	Account 426.4 Expenditures for Certain Civil, Political, and Related Activity	
8	Fees and expenses related to political activity	167,351
9	Exps for establishment, admin, and solicitation of political action committees	1,160,040
10		
11	Account 426.4 Total	1,327,391
12		
13	Account 426.5 Other Deductions	681,157
14	Account 421.2 Loss on Dispositions of Property	38,065,400
15		
16	Account 426 and 421.2 Total	54,975,954
17		
18	Account 431, Other Interest Expense	
19	Interest on Notes Payable 0.148% (Acct 431310)	2,216,499
20	Oth Int Exp-Int-Cred Line Fees (Acct 431312)	232,684
21	Interest Due From Amounts Undercollected from Customers Re: Maryland Demand	
22	Side Management (Acct 431430)	
23	Interest Expense Re: Carrying Cost 11.87% (Acct 431431)	8,238
24	Interest on Amounts Reimbursable to Customers Re: Purchased Gas Refund	
25	Interest on bank loans (Acct 431210)	
26		
27	Customer Deposits (Acct 431210)	333,326
28	District of Columbia 0.66%	
29	Maryland 0.66%	
30	Virginia 0.70%	
31	Other	
32		
33	Other	
34	Miscellaneous (Acct 431130)	288,572
35	Interest FIN 48 Tax Reserve	

Particulars Concerning Certain Income Deductions and Interest Charges Accounts (continued)

Line No.	Item (a)	Amount (b)
1	Interest on Deferred Compensation of Directors	
2	Other	
3		
4	Account 431 Total	3,079,318
5		
6		
7		
8		
9		
10		
11		
12		
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Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 340 Line No.: 3 Column: b

Account 426.1 - Donations amount is comprised of 60 vendors. The increase is primarily due to the merger commitment expenses. \$13,500,000 in donations were due to merger commitment-related activities.

Schedule Page: 340 Line No.: 25 Column: b

Primarily relates to Virginia rate refunds.

Schedule Page: 340 Line No.: 5 Column: b

Account 426.3 - Penalties is primarily made up of the following vendors/payments:

State Corporation of Virginia	\$	349,050
DC Treasurer's Office		79,650
Maryland Public Service Commission		7,500
Total	\$	436,200

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Regulatory Commission Expenses (Account 928)

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	PSC of DC				
2	Formal Case No. 1115		37,084		
3	Formal Case No. 1140-DC 101		30,859		
4	Formal Case No. 1151		25,772		
5	Formal Case No. 874		19,740		
6	Notice of Probable Violations		10,217		
7	Formal Case No. 977		6,803		
8	2016 DC Rate Case		6,433		
9	Formal Case No. 1130 - DC 1		5,245		
10	Formal Case No. 1089		1,038		
11	Consumer Complaints		678		
12	Formal Case No. 1129		321		
13	Formal Case 712		25		
14	Formal Case closure refunds		(106,270)		
15	Other charges not formal case related		3,481		
16	PSC of Maryland				
17	Maryland Rate Case - FY2		1,355,756		
18	MD Case No. 9486		69,372		
19	MD Case No. 9473		5,263		
20	Consumer Complaints		5,135		
21	MD Case No. 9433		2,058		
22	MD Case No. 9362		866		
23	MD Case No. 9509		194		
24	Other charges not formal case related		530		

Regulatory Commission Expenses (Account 928) (continued)

Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	SCC of Virginia				
2	VA 2018 Rate Case Proceeding		222,989		
3	VA 2018 Rate Case Proceeding		30,729		
4	Case No. PUE-2015-00132 Multi-Family		5,488		
5	Case No. PUR 2018-00011 - Application for approval of rates		5,119		
6	Case No. PUE 2014-00090		1,149		
7	Other charges not formal case related		11,860		
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	Total		1,757,894		

Regulatory Commission Expenses (Account 928)

3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. Identify separately all annual charge adjustments (ACA).
5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.
6. Minor items (less than \$250,000) may be grouped.

Line No.	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
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Regulatory Commission Expenses (Account 928) (continued)

Line No.	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report 2018/Q4
Washington Gas Light Company			
FOOTNOTE DATA			

Schedule Page: 350 Line No.: 14 Column: c

Formal Case closure refunds consist of the following:

Formal Case 1106	\$ (60,062)
Formal Case No. 1126	(37,470)
Formal Case 1027	(8,109)
Formal Case No. 1135 - DC 101	(630)
<u>Total Refunds</u>	<u>\$ (106,270)</u>

Employee Pensions and Benefits (Account 926)

1. Report below the items contained in Account 926, Employee Pensions and Benefits.

Line No.	Expense (a)	Amount (b)
1	Pensions – defined benefit plans	11,162,147
2	Pensions – other	12,206,440
3	Post-retirement benefits other than pensions (PBOP)	(18,512,592)
4	Post-employment benefit plans	
5	Other (Specify)	
6	Medical	8,062,803
7	401(k) plan	5,540,988
8	Dental	1,260,597
9	Medical benefits administrative costs	507,290
10	Other miscellaneous medical benefits	322,693
11	Long-term disability	454,005
12	Educational refunds	95,999
13	Life insurance	27,169
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	Total	21,127,539

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report End of 2018/Q4
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Distribution of Salaries and Wages

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.

In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
1	Electric				
2	Operation				
3	Production				
4	Transmission				
5	Distribution				
6	Customer Accounts				
7	Customer Service and Informational				
8	Sales				
9	Administrative and General				
10	TOTAL Operation (Total of lines 3 thru 9)				
11	Maintenance				
12	Production				
13	Transmission				
14	Distribution				
15	Administrative and General				
16	TOTAL Maintenance (Total of lines 12 thru 15)				
17	Total Operation and Maintenance				
18	Production (Total of lines 3 and 12)				
19	Transmission (Total of lines 4 and 13)				
20	Distribution (Total of lines 5 and 14)				
21	Customer Accounts (line 6)				
22	Customer Service and Informational (line 7)				
23	Sales (line 8)				
24	Administrative and General (Total of lines 9 and 15)				
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)				
26	Gas				
27	Operation				
28	Production - Manufactured Gas	177,667			177,667
29	Production - Natural Gas(Including Exploration and Development)				
30	Other Gas Supply	317,271			317,271
31	Storage, LNG Terminating and Processing	1,716,351			1,716,351
32	Transmission	1,337,883			1,337,883
33	Distribution	10,718,880			10,718,880
34	Customer Accounts	5,941,950			5,941,950
35	Customer Service and Informational	760,359			760,359
36	Sales	408,066			408,066
37	Administrative and General	32,878,890		18,317,744	51,196,634
38	TOTAL Operation (Total of lines 28 thru 37)	54,257,317		18,317,744	72,575,061
39	Maintenance				
40	Production - Manufactured Gas				
41	Production - Natural Gas(Including Exploration and Development)				
42	Other Gas Supply				
43	Storage, LNG Terminating and Processing	158,227			158,227
44	Transmission	1,171,014			1,171,014
45	Distribution	38,862,045			38,862,045

Distribution of Salaries and Wages (continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
46	Administrative and General	424,864			424,864
47	TOTAL Maintenance (Total of lines 40 thru 46)	40,616,150			40,616,150
48	Gas (Continued)				
49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Total of lines 28 and 40)	177,667			177,667
51	Production - Natural Gas (Including Expl. and Dev.)(ll. 29 and 41)				
52	Other Gas Supply (Total of lines 30 and 42)	317,271			317,271
53	Storage, LNG Terminaling and Processing (Total of ll. 31 and 43)	1,874,578			1,874,578
54	Transmission (Total of lines 32 and 44)	2,508,897			2,508,897
55	Distribution (Total of lines 33 and 45)	49,580,925			49,580,925
56	Customer Accounts (Total of line 34)	5,941,950			5,941,950
57	Customer Service and Informational (Total of line 35)	760,359			760,359
58	Sales (Total of line 36)	408,066			408,066
59	Administrative and General (Total of lines 37 and 46)	33,303,754		18,317,744	51,621,498
60	Total Operation and Maintenance (Total of lines 50 thru 59)	94,873,467		18,317,744	113,191,211
61	Other Utility Departments				
62	Operation and Maintenance				
63	TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62)	94,873,467		18,317,744	113,191,211
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant				
67	Gas Plant	26,122,116		3,657,913	29,780,029
68	Other				
69	TOTAL Construction (Total of lines 66 thru 68)	26,122,116		3,657,913	29,780,029
70	Plant Removal (By Utility Departments)				
71	Electric Plant				
72	Gas Plant				
73	Other				
74	TOTAL Plant Removal (Total of lines 71 thru 73)				
75	Other Accounts (Specify) (footnote details)	2,598,344		404,457	3,002,801
76	TOTAL Other Accounts	2,598,344		404,457	3,002,801
77	TOTAL SALARIES AND WAGES	123,593,927		22,380,114	145,974,041

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report End of 2018/Q4
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Charges for Outside Professional and Other Consultative Services

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.

(a) Name of person or organization rendering services.

(b) Total charges for the year.

2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.

3. Total under a description "Total", the total of all of the aforementioned services.

4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
1	FANEUIL, INC.	10,361,109
2	COGNIZANT TECHNOLOGY SOLUTIONS	8,293,679
3	ACCENTURE	7,928,091
4	CGI TECHNOLOGIES AND SOLUTIONS INC.	3,687,236
5	DELOITTE & TOUCHE LLP	3,234,424
6	THE SQUIRES GROUP INC.	3,111,260
7	HCL America Inc.	3,069,016
8	KUBRA DATA TRANSFER LTD	2,654,461
9	HURON CONSULTING SERVICES, LLC	2,627,992
10	KIRKLAND & ELLIS INC	2,321,387
11	AECOM, INC	2,191,798
12	GIBSON DUNN & CRUTCHER LLP	1,553,170
13	FERGUSON INTEGRATED SERVICES	1,530,800
14	VISION TECHNOLOGIES	1,504,783
15	SUBMAR, INC	1,283,734
16	MYTA TECHNOLOGIES LLC	1,200,902
17	DCI UIS, LLC	1,023,766
18	UTILLI, LLC	1,022,918
19	OFFICIAL PAYMENTS CORP.	934,991
20	COVINGTON & BURLING LLP	926,929
21	MONTGOMERY COUNTY MARYLAND	900,000
22	SCHIFFER ODOM HICKS & JOHNSON PLLC	838,498
23	EPLUS TECHNOLOGY, INC.	814,563
24	TYSON'S CONSTRUCTION, LLC	810,706
25	LEWIS ROCA ROTHGERBER CHRISTIE LLP	800,752
26	BLUESTONE INSOURCING SOLUTIONS	772,045
27	SHERIDAN TITLE INC.	766,591
28	FIRSTFUEL SOFTWARE, INC.	719,751
29	TEMPORARY SOLUTIONS, INC.	660,820
30	FLEISHMAN-HILLARD INC.	577,196
31	DEBEVOISE & PLIMPTON	571,233
32	AEROTEK, INC.	522,253
33	EN ENGINEERING LLC	492,213
34	OPERATIONS TECHNOLOGY DEVELOPMENT	483,756
35	TOWERS WATSON WORLDWIDE	472,728

Charges for Outside Professional and Other Consultative Services (continued)

Line No.	Description (a)	Amount (in dollars) (b)
1	INFRA SOURCE CONSTRUCTION, LLC	470,555
2	US BANK	468,018
3	EQUIFAX INFORMATION SVCS LLC	467,433
4	BEVERIDGE & DIAMOND PC	453,184
5	UTEGRATION, LLC	451,694
6	MORRISON & FOERSTER	447,376
7	REGULATED CAPITAL CONSULTANTS, LLC	446,762
8	THE BANK OF NEW YORK	436,907
9	SYAPPS LLC	424,680
10	FISERV SOLUTIONS LLC	394,769
11	JACOBS CONSULTANCY INC.	380,779
12	DIXON HUGHES GOODMAN LLP	376,615
13	MONUMENTAL SPORTS & ENTERTAINMENT	360,839
14	C & E SERVICES, INC.	353,606
15	ASD	344,407
16	AVAYA, INC	334,345
17	GROUNDWATER & ENVIRONMENTAL SERVICES,	333,162
18	SALESFORCE.COM INC.	326,858
19	HP SECURE INC.	302,474
20	ANCONA & ASSOCIATES, INC	280,994
21	JONES LANG LASALLE AMERICAS, INC.	272,931
22	LEFTWICH, LLC.	254,024
23	FOSTER ASSOCIATES CONSULTANTS, LLC	251,278
24	PRINCE GEORGE'S COUNTY MARYLAND	250,000
25	All Others under \$250,000	15,421,473
26	Total	94,970,714
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Transactions with Associated (Affiliated) Companies

1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000.
2. Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned goods and services.
4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
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20	Goods or Services Provided for Affiliated Company			
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Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 358 Line No.: 2 Column: d

Information pertaining to FERC Form 2, Page 358 – Transactions with Associated (Affiliated) Companies will be provided with Washington Gas' annual Cost Allocation Manual report filed with each jurisdiction.

Compressor Stations

1. Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.

2. For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned.

Line No.	Name of Station and Location (a)	Number of Units at Station (b)	Certificated Horsepower for Each Station (c)	Plant Cost (d)
1	Rockville Storage Station, MD (a)			
2	Ravenworth Storage Station, VA (a)			
3				
4				
5	(a) The Company operates the compressor stations listed above as an adjunct to its			
6	storage facilities.			
7	These compressors are operated by the employees of the Company who perform various			
8	duties incident to the operation of these facilities.			
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Compressor Stations

Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote each unit's size and the date the unit was placed in operation.

3. For column (e), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

Line No.	Expenses (except depreciation and taxes)	Expenses (except depreciation and taxes)	Expenses (except depreciation and taxes)	Gas for Compressor Fuel in Dth (h)	Electricity for Compressor Station in kWh (i)	Operational Data Total Compressor Hours of Operation During Year (j)	Operational Data Number of Compressors Operated at Time of Station Peak (k)	Date of Station Peak (l)
	Fuel (e)	Power (f)	Other (g)					
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Gas Storage Projects

1. Report injections and withdrawals of gas for all storage projects used by respondent.

Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
	STORAGE OPERATIONS (in Dth)			
1	Gas Delivered to Storage			
2	January	102,484		102,484
3	February	2,899		2,899
4	March	3,725		3,725
5	April	96		96
6	May	315,149		315,149
7	June	397,697		397,697
8	July	121,063		121,063
9	August	122,906		122,906
10	September	375,045		375,045
11	October	8,744		8,744
12	November	203,085		203,085
13	December	32,593		32,593
14	TOTAL (Total of lines 2 thru 13)	1,685,486		1,685,486
15	Gas Withdrawn from Storage			
16	January	560,447		560,447
17	February	52,604		52,604
18	March	885,070		885,070
19	April	10,932		10,932
20	May	315		315
21	June	4,794		4,794
22	July	11,892		11,892
23	August	1,973		1,973
24	September	20,170		20,170
25	October	5,790		5,790
26	November	7,534		7,534
27	December	29,641		29,641
28	TOTAL (Total of lines 16 thru 27)	1,591,162		1,591,162

Gas Storage Projects

1. On line 4, enter the total storage capacity certificated by FERC.
2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.

Line No.	Item (a)	Total Amount (b)
	STORAGE OPERATIONS	
1	Top or Working Gas End of Year	5,368,411
2	Cushion Gas (Including Native Gas)	
3	Total Gas in Reservoir (Total of line 1 and 2)	5,368,411
4	Certificated Storage Capacity	140,000
5	Number of Injection - Withdrawal Wells	
6	Number of Observation Wells	
7	Maximum Days' Withdrawal from Storage	68,049
8	Date of Maximum Days' Withdrawal	
9	LNG Terminal Companies (in Dth)	
10	Number of Tanks	
11	Capacity of Tanks	
12	LNG Volume	
13	Received at "Ship Rail"	
14	Transferred to Tanks	
15	Withdrawn from Tanks	
16	"Boil Off" Vaporization Loss	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report 2018/Q4
Washington Gas Light Company			
FOOTNOTE DATA			

Schedule Page: 513 Line No.: 4 Column: b

Amount in Dth:	Project O	Project UE	Total
Amount Composed of:	57,000	83,000	140,000

Schedule Page: 513 Line No.: 7 Column: b

Amount in Dth:	Project O	Project UE	Total
Amount Composed of:	27,307	40,742	68,049
Date withdrawn	3/26/18	3/22/18	

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report End of 2018/Q4
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Transmission Lines

1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.
2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (b) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.
3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.
4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	*	Total Miles of Pipe (c)
		(b)	
1	Maryland		299.60
2	Virginia		251.00
3	District of Columbia		27.00
4	Total		577.60
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Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report End of 2018/Q4
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Transmission System Peak Deliveries

1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the heating season overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page. Add rows as necessary to report all data. Number additional rows 6.01, 6.02, etc.

Line No.	Description	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)
	SECTION A: SINGLE DAY PEAK DELIVERIES			
1	Date: 1/6/2018			
2	Volumes of Gas Transported			
3	No-Notice Transportation		449,841	449,841
4	Other Firm Transportation		976,280	976,280
5	Interruptible Transportation		16,550	16,550
6	Other (Describe) (footnote details)		239,076	239,076
7	TOTAL		1,681,747	1,681,747
8	Volumes of gas Withdrawn form Storage under Storage Contract			
9	No-Notice Storage			
10	Other Firm Storage			
11	Interruptible Storage			
12	Other (Describe) (footnote details)			
13	TOTAL			
14	Other Operational Activities			
15	Gas Withdrawn from Storage for System Operations			
16	Reduction in Line Pack			
17	Other (Describe) (footnote details)			
18	TOTAL			
19	SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES			
20	Dates: 1/4/2018 - 1/6/2018			
21	Volumes of Gas Transported			
22	No-Notice Transportation		1,299,092	1,299,092
23	Other Firm Transportation		2,901,744	2,901,744
24	Interruptible Transportation		123,277	123,277
25	Other (Describe) (footnote details)		687,329	687,329
26	TOTAL		5,011,442	5,011,442
27	Volumes of Gas Withdrawn from Storage under Storage Contract			
28	No-Notice Storage			
29	Other Firm Storage			
30	Interruptible Storage			
31	Other (Describe) (footnote details)			
32	TOTAL			
33	Other Operational Activities			
34	Gas Withdrawn from Storage for System Operations			
35	Reduction in Line Pack			
36	Other (Describe) (footnote details)			
37	TOTAL			

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 518 Line No.: 6 Column: c

Incremental supply, peaking, and hexane.

Schedule Page: 518 Line No.: 25 Column: c

Incremental supply, peaking, and hexane.

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report End of 2018/Q4
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Auxiliary Peaking Facilities

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?
1	Romney, West Virginia (Romney)	Natural Gas	50,000		Yes
2	Rockville, MD (HP)	Natural Gas	60,000		No
3	Rockville, MD (Propane)	Natural Gas	128,000		Yes
4	Ravensworth, VA	Natural Gas	180,000		Yes
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Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report End of 2018/Q4
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Gas Account - Natural Gas

- The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
- Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
- Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
- Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
- Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
- If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
- Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
- Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
- Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
- Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only
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01 Name of System:

2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)		102,370,447	32,868,143
4	Gas of Others Received for Gathering (Account 489.1)	303	101,552,689	28,666,655
5	Gas of Others Received for Transmission (Account 489.2)	305		
6	Gas of Others Received for Distribution (Account 489.3)	301		
7	Gas of Others Received for Contract Storage (Account 489.4)	307		
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328		
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
12	Other Gas Withdrawn from Storage (Explain)			
13	Gas Received from Shippers as Compressor Station Fuel			
14	Gas Received from Shippers as Lost and Unaccounted for			
15	Other Receipts (Specify) (footnote details)		419	(1,134)
16	Total Receipts (Total of lines 3 thru 15)		203,923,555	61,533,664
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)		94,435,620	30,769,357
19	Deliveries of Gas Gathered for Others (Account 489.1)	303	99,103,932	26,510,509
20	Deliveries of Gas Transported for Others (Account 489.2)	305		
21	Deliveries of Gas Distributed for Others (Account 489.3)	301		
22	Deliveries of Contract Storage Gas (Account 489.4)	307		
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328		
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Explain)		1,511,577	374,435
28	Gas Used for Compressor Station Fuel	509		
29	Other Deliveries and Gas Used for Other Operations			
30	Total Deliveries (Total of lines 18 thru 29)		195,051,129	57,654,301
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		8,872,426	3,879,363
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		203,923,555	61,533,664

Shipper Supplied Gas for the Current Quarter

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission				
5	Distribution				
6	Storage				
7	Total Shipper Supplied Gas				
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission				
12	Distribution				
13	Storage				
14	Total gas used in compressors				
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission				
19	Distribution				
20	Storage				
21	Other Deliveries (specify) (footnote details)			108,782	108,782
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations			108,782	108,782
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission				
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)			6,728	6,728
30	Total Gas Lost And Unaccounted For			6,728	6,728

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission				
35	Distribution				
36	Storage				
37	Total Net Excess Or (Deficiency)				
	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas				
42	Gas returned to shippers				
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas				
	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas				
54	Purchased gas				
55	Other (list)				
56					
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency				
SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT					
66	Forwardhaul Volume in Dths for the Quarter				
67	Backhaul Volume in Dths for the Quarter				
68	TOTAL (Lines 66 and 67)				

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report End of 2018/Q4
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Shipper Supplied Gas for the Current Quarter

- Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
- On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
- On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
- Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
- Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
- On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
- On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
- On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
- On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
- Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 2 Discounted rate Dth (p)	Month 2 Negotiated Rate Dth (q)	Month 2 Recourse Rate Dth (r)	Month 2 Total Dth (s)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission				
5	Distribution				
6	Storage				
7	Total Shipper Supplied Gas				
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission				
12	Distribution				
13	Storage				
14	Total gas used in compressors				
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission				
19	Distribution				
20	Storage				
21	Other Deliveries (specify) (footnote details)			119,543	119,543
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations			119,543	119,543
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission				
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)			2,469,228	2,469,228
30	Total Gas Lost And Unaccounted For			2,469,228	2,469,228

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Item (a)	Month 2 Discounted rate Dth (p)	Month 2 Negotiated Rate Dth (q)	Month 2 Recourse Rate Dth (r)	Month 2 Total Dth (s)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission				
35	Distribution				
36	Storage				
37	Total Net Excess Or (Deficiency)				
	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas				
42	Gas returned to shippers				
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas				
	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas				
54	Purchased gas				
55	Other (list)				
56					
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency				

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report End of 2018/Q4
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Shipper Supplied Gas for the Current Quarter

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 3 Discounted rate Dth (dd)	Month 3 Negotiated Rate Dth (ee)	Month 3 Recourse Rate Dth (ff)	Month 3 Total Dth (gg)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission				
5	Distribution				
6	Storage				
7	Total Shipper Supplied Gas				
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission				
12	Distribution				
13	Storage				
14	Total gas used in compressors				
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission				
19	Distribution				
20	Storage				
21	Other Deliveries (specify) (footnote details)			146,111	146,111
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations			146,111	146,111
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission				
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)			1,403,407	1,403,407
30	Total Gas Lost And Unaccounted For			1,403,407	1,403,407

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Item (a)	Month 3 Discounted rate Dth (dd)	Month 3 Negotiated Rate Dth (ee)	Month 3 Recourse Rate Dth (ff)	Month 3 Total Dth (gg)
NET EXCESS OR (DEFICIENCY)					
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission				
35	Distribution				
36	Storage				
37	Total Net Excess Or (Deficiency)				
DISPOSITION OF EXCESS GAS:					
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas				
42	Gas returned to shippers				
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas				
GAS ACQUIRED TO MEET DEFICIENCY:					
53	System gas				
54	Purchased gas				
55	Other (list)				
56					
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency				

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)		
1										
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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)		
31										
32										
33										
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36										
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65										

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 2 Account(s) Debited (bb)	Month 2 Account(s) Credited (cc)
	Month 2 Discounted Rate Amount (t)	Month 2 Negotiated Rate Amount (u)	Month 2 Recourse rate Amount (v)	Month 2 Total Amount (w)	Month 2 Waived Dth (x)	Month 2 Discounted Dth (y)	Month 2 Negotiated Dth (z)	Month 2 Total Dth (aa)		
1										
2										
3										
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6										
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30										

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 2 Account(s) Debited (bb)	Month 2 Account(s) Credited (cc)
	Month 2 Discounted Rate Amount (t)	Month 2 Negotiated Rate Amount (u)	Month 2 Recourse rate Amount (v)	Month 2 Total Amount (w)	Month 2 Waived Dth (x)	Month 2 Discounted Dth (y)	Month 2 Negotiated Dth (z)	Month 2 Total Dth (aa)		
31										
32										
33										
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35										
36										
37										
38										
39										
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41										
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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 3 Account(s) Debited (pp)	Month 3 Account(s) Credited (qq)
	Month 3 Discounted Rate Amount (hh)	Month 3 Negotiated Rate Amount (ii)	Month 3 Recourse rate Amount (jj)	Month 3 Total Amount (kk)	Month 3 Waived Dth (ll)	Month 3 Discounted Dth (mm)	Month 3 Negotiated Dth (nn)	Month 3 Total Dth (oo)		
1										
2										
3										
4										
5										
6										
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8										
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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 3 Account(s) Debited (pp)	Month 3 Account(s) Credited (qq)
	Month 3 Discounted Rate Amount (hh)	Month 3 Negotiated Rate Amount (ii)	Month 3 Recourse rate Amount (jj)	Month 3 Total Amount (kk)	Month 3 Waived Dth (ll)	Month 3 Discounted Dth (mm)	Month 3 Negotiated Dth (nn)	Month 3 Total Dth (oo)		
31										
32										
33										
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35										
36										
37										
38										
39										
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Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 521 Line No.: 21 Column: d

Gas used by company for boilers, building heating and natural gas vehicles (NGV).

Schedule Page: 521 Line No.: 21 Column: r

Gas used by company for boilers, building heating and natural gas vehicles (NGV).

Schedule Page: 521 Line No.: 21 Column: ff

Gas used by company for boilers, building heating and natural gas vehicles (NGV).

Schedule Page: 521 Line No.: 29 Column: d

Lost and unaccounted for gas versus all gas sent out.

Schedule Page: 521 Line No.: 29 Column: r

Lost and unaccounted for gas versus all gas sent out.

Schedule Page: 521 Line No.: 29 Column: ff

Lost and unaccounted for gas versus all gas sent out.

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/29/2019	Year/Period of Report 2018/Q4
System Maps			

1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.
2. Indicate the following information on the maps:
 - (a) Transmission lines.
 - (b) Incremental facilities.
 - (c) Location of gathering areas.
 - (d) Location of zones and rate areas.
 - (e) Location of storage fields.
 - (f) Location of natural gas fields.
 - (g) Location of compressor stations.
 - (h) Normal direction of gas flow (indicated by arrows).
 - (i) Size of pipe.
 - (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc.
 - (k) Principal communities receiving service through the respondent's pipeline.
3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.
4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.

No important changes have occurred in the facilities operated by Washington Gas since the date of the maps furnished with the Annual Report filed for calendar year 2014.