

Via Electronic Filing & Overnight Delivery

May 29, 2019

Ms. Terry J. Romine
Executive Secretary
Public Service Commission of Maryland
William Donald Schaefer Tower
6 St. Paul Street, 16th Floor
Baltimore, Maryland 21202

Maillog # _____

Re: Columbia Gas of Maryland, Inc. – 2018 Annual Report

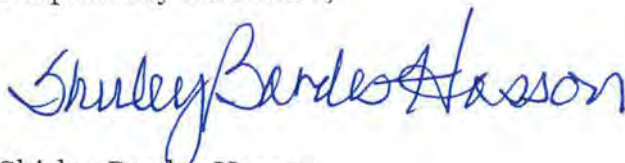
Dear Ms. Romine,

Enclosed for filing please find Columbia Gas of Maryland, Inc.'s ("Columbia") Annual Report for calendar year 2018.

The original hard copy document and seventeen copies will be delivered to the Public Service Commission of Maryland by noon on May 30, 2019.

Questions regarding the information provided in the 2018 Annual Report may be directed to me by telephone at 724-416-6310 or by email at sbardes@nisource.com or to Jeff Eing by telephone at 614-460-8930 or by email at jeing@nisource.com.

Respectfully submitted,



Shirley Bardes Hasson
Manager, Regulatory Policy

Enclosure

ANNUAL REPORT

OF

COLUMBIA GAS OF MARYLAND, INC.

**121 CHAMPION WAY, SUITE 100,
CANONSBURG, PENNSYLVANIA 15317**

TO THE

MARYLAND PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2018

NATURAL GAS COMPANIES

ANNUAL REPORT

OF

COLUMBIA GAS OF MARYLAND, INC.

PRINCIPAL OFFICE:

121 CHAMPION WAY, SUITE 100, CANONSBURG, PENNSYLVANIA 15317

(ADDRESS)

(CITY)

(STATE)

(ZIP CODE)

TO THE

MAYRLAND PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2018

Name, title, address and telephone number (including area code) of the person to be contacted concerning this report.

Jeff Eing - Accounting Manager
290 W. Nationwide Blvd.
Columbus, Ohio 43215
(614) 460-8930

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GENERAL INSTRUCTIONS

- 1 The word "Respondent" in the following inquiries means the person, firm, association or company in whose behalf the report is made.
- 2 The schedules and questions contained in this report were developed to be generally applicable to all natural gas companies. All instructions shall be followed and each question answered as fully and accurately as possible. Sufficient answer shall appear to show that no schedule, question or line item has been overlooked. If a particular line item or schedule does not apply to the respondent, indicate this by answering "none", "0(zero)", or "not applicable", as appropriate, where it truly and completely states the fact.
- 3 This report was prepared in conformance with the Uniform System of Accounts for Natural Gas Companies. All definitions and accounting terms are to be defined in accordance with that System of Accounts.
- 4 Customary abbreviations may be used except that the exact name of the respondent shall be shown in full on the "Title Page" and in the "Verification" page.
- 5 Where the space provided is insufficient for the required data or it is necessary or desirable to insert additional statements or schedules, the insert pages shall show the number and title of the schedule to which it pertains, as well as the name of the respondent and the year covered, and shall be on 8 ½ x 11" durable paper.
- 6 The information required with respect to any statement furnished is the minimum requirement. The respondent may add such further material information as it is necessary to ensure that the required statements are not misleading.
- 7 All copies filed with the Commission must be legible and permanent. All entries shall be made in permanent ink or by typewriter. Items of a reverse or contrary character shall be enclosed in parenthesis, or indicated by a minus sign followed by the amount.
- 8 Amounts on any schedule (except as otherwise provided therein), may, at the option of the respondent, be rounded off to whole dollars provided that amounts are appropriately adjusted to agree with the rounded total.
- 9 The annual report shall be signed by a duly elected officer of the respondent and it shall be notarized.
- 10 The information required in this report, unless otherwise indicated, is to be reported for the entire company and not for the State of Maryland only.

- 11 Totals should be provided as indicated. The respondent shall ensure that schedule totals and subtotals are mathematically correct.
- 12 If a line item is supported by a detailed schedule elsewhere in this report, the respondent should ensure that the detailed schedule is completed and that the amounts on both schedules match.
- 13 *Major*-Each natural gas company as defined in the Natural Gas Act whose combined gas sold for resale and gas transported or stored for a fee exceeds 50 million Mcf at 14.73 psi(60°F) in each of the three previous calendar years.

Nonmajor-Natural gas companies that are not classified as a "Major company" (as defined above), and had total gas sales of volume transactions exceeding 200,000 Mcf at 14.73 psi(60°F) in each of the three previous calendar years.
- 14 Please list all accounts and totals in whole dollars only. Make sure the rounded numbers equal to the original totals, when the original totals are rounded to the nearest dollar amount.

HISTORY

1.	Date of organization. July 1, 1958
2.	Date when operations began. July 1, 1958
3.	Under the laws of what Government, State or Territory organized? If more than one, name all. State of Delaware
4.	If a consolidated or merged company, name all constituent and all merged companies. No activity in 2018.
5.	Date and authority for each consolidation and each merger. No activity in 2018.
6.	State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual. Respondent is incorporated.
7.	If a reorganized company, given name of original corporation, refer to laws under which it was organized, and state the occasion for the reorganization. Not Applicable
8.	Where are the books and records of the company kept? 290 West Nationwide Blvd., Columbus, OH 43215
9.	General description of territory served by respondent. Respondent serves Allegany, Garrett and Washington Counties from operations centers in Hagerstown and Cumberland.
10.	Number of locations within Maryland. Respondent serves 16 incorporated municipalities from 2 operations centers, 1 construction office and 1 mobile operations deployment office.

FACTS PERTAINING TO CONTROL OF RESPONDENT

<p>1. Did any individual, association, corporation or corporations, control the respondent at close of year? Yes</p>
<p>If control was held, state:</p> <p>a) The form of control, whether sole or joint: Sole</p>
<p>b) The name of the controlling corporation or corporations: NiSource Gas Distribution Group, Inc.</p>
<p>c) The manner in which control was established: Stock Ownership</p>
<p>d) The extent of control: 100 Percent</p>
<p>e) Whether control was direct or indirect: Direct</p>
<p>f) The name of the intermediary through which control, if indirect, was established: Not Applicable</p>
<p>2. Did any individual, association or corporation, as trustee, control the respondent at close of year? No</p>
<p>If control was so held, state:</p> <p>a) The name of the trustee: Not Applicable</p>
<p>b) The name of the beneficiary or beneficiaries for whom the trust was maintained: Not Applicable</p>

IMPORTANT CHANGES DURING THE YEAR

Hereunder give particulars concerning the matters indicated below. Except as otherwise indicated data furnished should apply to the same period the report covers. Answers should be numbered in accordance with the inquiries and if "none" states the fact, it would be used. If information which answers an inquiry is given elsewhere in the report, identification of the other answer will be sufficient.

- 1 Purchase or sale of entire property, or of a part of property when service territory is included: Give brief description of each transaction, name of other party, date, consideration, and Commission authorization.

Columbia Gas of Maryland, Inc. did not purchase or sell any property in 2018.

- 2 Lease of property (to or from another) of the kind covered by the preceding inquiry: To the extent applicable give details corresponding to those required by the preceding inquiry.

Columbia Gas of Maryland, Inc. did not enter into any new leases in 2018.

- 3 Capital stock and debt issued during the year: Identify the securities, give purpose of issuance, date, consideration received and Commission authorization.

On March 30, 2018, Columbia Gas of Maryland, Inc. issued a \$3,000,000 promissory note to NiSource Inc., at an interest rate of 4.3077% per annum, with a maturity date of March 30, 2048. On September 30, 2018, Columbia Gas of Maryland, Inc. issued a \$3,000,000 promissory note to NiSource Inc., at an interest rate of 4.5908% per annum, with a maturity date of September 30, 2048. Each of these issuances was authorized by Commission Order No. 87908, to finance the construction, completion, extension, and improvement the Company's facilities.

- 4 Changes in articles of incorporation: Give brief particulars of each change and date.

There were no changes in articles of incorporation in 2018.

- 5 Other important changes: Give brief particulars of each other important change which is not disclosed elsewhere in this report.

On April 13, 2018, the Company filed a base rate case with the Commission, seeking an annual revenue increase of \$5.99 million (Case No. 9480). On November 21, the Commission issued Order No. 88923, approving a settlement that provided for a revenue increase of approximately \$3.7 million. New base rates went into effect on November 28, 2018.

VOTING POWERS & ELECTIONS				
<p>1. In the schedule below, show the particulars called for concerning the stockholders of respondent who, at the date of the latest closing of the stock-book of respondent prior to the actual filing of this report, had the twenty highest voting powers of the respondent. If any such holder held in trust, attach a statement showing the beneficial owners. If the stock-book was not closed within the year, show twenty such stockholders as of the close of the year. In the space provided, show total shares and votes of all stockholders.</p>				
Line Number	Name & Address of Stockholders	Number of Shares Held	Number of Voting Shares	Other Vote Empowered Securities
1 2 3	NiSource Gas Distribution Group, Inc. 290 W. Nationwide Blvd. Columbus, OH 43215	2,883	2,883	-
	Total Listed Above	2,883	2,883	-
	Total All Stockholders	2,883	2,883	-

SCHEDULE: 2					
BOARD OF DIRECTORS					
1. Give the names of each person who was a member of the Board of Directors at any time during the year. 2. Column (d) relates to Board Meetings only.					
Line No.	Name of Director and Address (City and State)		Served Continuously From	Term Expired or Current Term Will Expire	Number of Meetings Attended During Year
	(a)		(b)	(c)	(d)
1	Michael J. Davidson	121 Champion Way, Suite 100, Canonsburg PA	8/8/2013	N/A	In 2018, Board actions were by Unanimous Written Consent only. In the year 2018, there were seven (7) executed Written Consents.
2	Michael A. Huwar	121 Champion Way, Suite 100, Canonsburg PA	2/13/2017	N/A	
3	Pablo A. Vegas	290 W. Nationwide Blvd., Columbus, OH	5/3/2016	N/A	
	Note: Term is until the next annual meeting or until their respective successor is elected and qualified.				
5	Name of Director & President – Michael A. Huwar				
6	Name of Secretary of Board – John G. Nassos				
7	Number of Meetings of Board during the year – Seven by unanimous written consent in lieu of an annual or special meeting.				
8	Number of directors provided for by charter or by-laws, as amended to the end of the year – not less than one (1) nor more than five (5).				
9	Number of directors required to constitute a quorum - A majority of the directors in office at the time of the meeting shall constitute a quorum, and cannot be less than two (2).				

SCHEDULE: 3

PRINCIPAL GENERAL OFFICERS

1. The persons to be listed herein are the chairman of the board, president, vice president, treasurer, general counsel, and comptroller. Respondents that do not have officers bearing the aforesaid titles shall list those officers who have the responsibilities normally associated with such titles.
2. Customary abbreviations may be used in showing titles and departments in columns (a) and (b).

Line No.	Title of General Officer (a)	Department Over Which Jurisdiction is Exercised (b)	Name of Person Holding The Office at End of Year (c)	Office Address (City and State) (d)
1	President	Gas Operations	Michael A. Huwar	121 Champion Way, Ste. 100, Canonsburg, PA
2	Chief Executive Officer	Gas Operations	Pablo A. Vegas	290 W. Nationwide Blvd., Columbus, OH
3	Executive Vice President and CFO	Finance/Treasury	Donald E. Brown	290 W. Nationwide Blvd., Columbus, OH
4	Executive Vice President	Regulatory Policy and Corporate Affairs	Carl W. Levander	290 W. Nationwide Blvd., Columbus, OH
5	Sr. Vice President	Gas Operations	Donald A. Eckstein	290 W. Nationwide Blvd., Columbus, OH
6	Sr. Vice President	Human Resources	Kenneth E. Keener	290 W. Nationwide Blvd., Columbus, OH
7	Sr. Vice President	Safety, Environmental & Technical Training	David A. Monte	290 W. Nationwide Blvd., Columbus, OH
8	Sr. Vice President	Corporate Affairs	Julee C. Stephenson	290 W. Nationwide Blvd., Columbus, OH
9	Sr. Vice President	Customer Services and New Business	Charles E. Shafer, II	290 W. Nationwide Blvd., Columbus, OH
10	Vice President and General Manager	Gas Operations	Michael J. Davidson	121 Champion Way, Ste. 100, Canonsburg, PA
11	VP and Treasurer	Treasury	Randy G. Hulen	801 E. 86th Avenue, Merrillville, IN
12	Vice President	Distribution Operations	Kimra H. Cole	290 W. Nationwide Blvd., Columbus, OH
13	Vice President and Corporate Secretary	Corporate Secretary	John G. Nassos	801 E. 86th Avenue, Merrillville, IN
14	Vice President	Customer Operations	Heather Bauer	290 W. Nationwide Blvd., Columbus, OH
15	Vice President	Operations	Robert M. Kitchell	121 Champion Way, Ste. 100, Canonsburg, PA
16	Vice President	Sales & Marketing	Douglas A. Nusbaum	7080 Fry Road, Middleburg Heights, OH
17	Vice President	Human Resources	Teresa M. Smith	290 W. Nationwide Blvd., Columbus, OH
18	Vice President	Gas Engineering and Compliance	Robert V. Mooney	290 W. Nationwide Blvd., Columbus, OH
19	Vice President	Customer Contact Centers	Debora A. Owen	801 E. 86th Avenue, Merrillville, IN
20	Vice President, CAO and Controller	Accounting	Joseph W. Mulpas	290 W. Nationwide Blvd., Columbus, OH
21	Vice President	Supply & Optimization	Michael D. Watson	290 W. Nationwide Blvd., Columbus, OH
22	Vice President	Training	Mark S. Chepke	103 Stoney Ridge Drive, Monaca, PA
23	Vice President	Planning and Analysis	Stephanie D. Noel	801 E. 86th Avenue, Merrillville, IN
24	Vice President	Regulatory Strategy and Support	June M. Konold	290 W. Nationwide Blvd., Columbus, OH
25	Vice President	Regulatory Policy and Corporate Affairs	Andrew S. Tubbs	800 N. Third Street, Suite 204, Harrisburg, PA 17102
25	Assistant Treasurer	Treasury	Mark S. Downing	290 W. Nationwide Blvd., Columbus, OH
26	Assistant Treasurer	Treasury	Summa D. Simmons	290 W. Nationwide Blvd., Columbus, OH

SCHEDULE: 4					
Balance Sheet					
Acct. No.	Account Title	Page No.	Beginning Balance	Ending Balance	Increase or (Decrease)
	Utility Plant				
101	Gas Plant in Service	18-21	186,769,197	206,165,084	19,395,887
101.1	Property Under Capital Leases		-	-	-
102	Gas Plant Purchased or Sold		-	-	-
103	Experimental Gas Plant Unclassified*		-	-	-
103.1	Gas Plant in Process of Reclassification+		-	-	-
104	Gas Plant Leased to Others		-	-	-
105	Gas Plant Held for Future Use		-	-	-
105.1	Production Prop. Held for Future Use*		-	-	-
106	Completed Constr. Not Classified-Gas*		10,055,099	11,385,434	1,330,335
107	Construction Work in Progress-Gas		757,054	1,897,110	1,140,056
108	Accum. Prov. for Deprec. of Gas Util. Plant*	22-25	(51,376,553)	(53,075,206)	(1,698,653)
110	Accum. Prov. for Deprec., Depletion & Amort. of Gas Util. Plant+				-
111	Accum. Prov. for Amort. & Depletion of Gas Util. Plant*		(2,035,504)	(2,235,986)	(200,482)
114	Gas Plant Acquisition Adjustments		-	-	-
115	Accum. Prov. for Amort. of Gas Plant Acquisition Adjustments*		-	-	-
116	Other Gas Plant Adjustments		-	-	-
117	Gas Stored Underground-Noncurrent*		-	-	-
118	Other Utility Plant		-	-	-
119	Accum. Prov. for Deprec. & Amort. of Other Util. Plant		-	-	-
	Net Utility Plant (101-119)		144,169,293	164,136,436	19,967,143
	Other Property and Investments				
121	Nonutility Property		699	699	-
122	Accumulated Prov. for Deprec. & Amort. of Nonutility Prop.		-	-	-
123	Investment in Assoc. Companies*		-	-	-
123.1	Investment in Subsidiary Companies*		-	-	-
124	Other Investments		-	-	-
125	Sinking Funds*	26	-	-	-
126	Depreciation Funds*	26	-	-	-
128	Other Special Funds*	26	123,340	-	(123,340)
129	Special Funds+	26	-	-	-
	Total Other Prop. and Investments (121-129)		124,039	699	(123,340)
	Current and Accrued Assets				
130	Cash & Working Funds+		-	-	-
131	Cash*		291,025	338,936	47,911
132	Interest Special Deposits*		-	-	-
	Subtotal		291,025	338,936	47,911

* Major only
+ Nonmajor only

SCHEDULE: 4					
Balance Sheet					
Acct. No.	Account Title	Page No.	Beginning Balance	Ending Balance	Increase or (Decrease)
133	Dividend Special Deposits*		-	-	-
134	Other Special Deposits*		-	-	-
135	Working Funds		-	-	-
136	Temporary Cash Investment		-	-	-
141	Notes Receivable		-	-	-
142	Customer Accounts Receivable		3,212,757	3,326,616	113,859
143	Other Accounts Receivable		205,350	1,149,960	944,610
144	Accumulated Provision for Uncollectible		(170,184)	(227,341)	(57,157)
145	Notes Receivable from Assoc Cos.		-	-	-
146	Accounts Receivable from Assoc. Cos.		202,152	1,035,350	833,198
151	Fuel Stock*		-	-	-
152	Fuel Stock Expenses Undistributed*		-	-	-
153	Residuals & Extr. Prod*		-	-	-
154	Plant Materials and Operating Supplies		264,059	264,181	122
155	Merchandise*		-	-	-
156	Other Materials and Supplies*		-	-	-
163	Store Expense Undistr.*		-	-	-
164.1	Gas Stored Underground-Current		2,796,669	3,042,141	245,472
164.2	Liquefied Natural Gas Stored		-	-	-
164.3	Liquefied Natural Gas Held for Process*		-	-	-
165	Prepayments	27	142,556	275,229	132,673
166	Adv. for Gas Expl., Dev. & Prod.*		-	-	-
167	Other Advances for Gas*		-	-	-
171	Interest and Dividends Receivable*		-	-	-
172	Rents Receivable*		-	-	-
173	Accrued Utility Revenues*		4,412,507	4,563,214	150,707
174	Miscellaneous Current and Accrued Assets	27	1,016,936	1,164,211	147,275
175	Price Risk Asset - Current		-	-	-
	Total Current Accrued				
	Assets (130-174)		12,373,827	14,932,497	2,558,670
	Deferred Debits				
181	Unamortized Debt Discount and Expense		-	-	-
182.1	Extraordinary Property Losses	28	-	-	-
182.2	Unrecov. Plant & Reg. Study Costs	28	-	-	-
182.3	Other Regulatory Assets		6,157,808	6,001,011	(156,797)
183.1	Prelim. Nat. Gas Survey & Invest. Chrgs.*		-	-	-
183.2	Other Prelim. Survey & Invest. Chrgs.*		259,641	261,266	1,625
184	Clearing Accounts*		-	-	-
185	Temporary Facilities*		-	-	-
186	Miscellaneous Deferred Debits	29	283,006	220,496	(62,510)
187	Deferred Losses from Dispos. of Util Plant		-	-	-
188	Research, Devel., & Demon. Expend.*	29	-	-	-
	Subtotal (181-188)		6,700,455	6,482,773	(217,682)

* Major only
+ Nonmajor only

SCHEDULE: 4					
Balance Sheet					
Acct. No.	Account Title	Page No.	Beginning Balance	Ending Balance	Increase or (Decrease)
189	Unamort. Loss on Reacquired Debt		-	-	-
190	Accum. Def. Income Taxes	32	9,547,945	13,764,598	4,216,653
191	Unrecov. Purchased Gas Costs		(715,402)	90,423	805,825
192.1	Unrecov. Incr. Gas Costs		-	-	-
192.2	Unrecov. Incr. Surcharges		-	-	-
	Total Deferred Debits (181-192.2)		15,532,998	20,337,794	4,804,796
	Total Assets and Other Debits		172,200,157	199,407,426	27,207,269
	Proprietary Capital				
201	Common Stock Issued	30	72,075	72,075	-
202	Common Stock Subscribed*		-	-	-
203	Common Stock Liability for Conversion*		-	-	-
204	Preferred Stock Issued	30	-	-	-
205	Preferred Stock Subscribed*		-	-	-
206	Preferred Stock Liability for Conversion*		-	-	-
207	Premium on Capital Stock*		-	-	-
208	Donations Received from Stockholders*		-	-	-
209	Reduction in Par or Stated Value of Capital Stock*		-	-	-
210	Gain on Resale or Cancellation of Reacquired Capital Stock*		-	-	-
211	Miscellaneous Paid-in Capital		25,110,037	27,110,037	2,000,000
212	Installments Received on Capital Stock		-	-	-
213	Discount on Capital Stock		-	-	-
214	Capital Stock Expense		-	-	-
215	Appropriated Retained Earnings		-	-	-
216	Unappropriated Retained Earnings	17	31,140,825	37,441,608	6,300,783
216.1	Unapprop. Undist. Subsid. Earnings*		-	-	-
217	Reacquired Capital Stock		-	-	-
218	Non Corp. Proprietorship		-	-	-
219	Other Comprehensive Income		-	-	-
	Total Proprietary Capital (201-219)		56,322,937	64,623,720	8,300,783
	Long-Term Debt				
221	Bonds		-	-	-
222	Reacquired Bonds*		-	-	-
223	Advances from Associated Companies	31	47,855,000	49,355,000	1,500,000
224	Other Long-Term Debt		-	-	-
225	Unamort. Prem. on Long-term Debt		-	-	-
226	Unamort. Disc. on Long-term Debt-debit		-	-	-
	Total Long-Term Debt (221-226)		47,855,000	49,355,000	1,500,000
* Major only					
+ Nonmajor only					

SCHEDULE: 4					
Balance Sheet					
Acct. No.	Account Title	Page No.	Beginning Balance	Ending Balance	Increase or (Decrease)
	Other Noncurrent Liabilities				
227	Oblig. Under Cap. Leases-Noncurrent		-	-	-
228.1	Accum. Prov. for Prop. Insurance		-	-	-
228.2	Accum. Prov. for Injuries and Damages		375	25	(350)
228.3	Accum. Prov. for Pensions and Benefits		521,511	1,294,332	772,821
228.4	Accum. Misc. Oper. Prov.		-	-	-
229	Accum. Prov. for Rate Refunds		-	-	-
	Total Other Noncurrent Liabilities (227-229)		521,886	1,294,357	772,471
	Current and Accrued Liabilities				
231	Notes Payable		-	-	-
232	Accounts Payable		2,387,142	4,933,355	2,546,213
233	Notes Payable to Associated Companies		-	-	-
234	Accounts Payable to Associated Companies		8,191,099	14,649,783	6,458,684
235	Customer Deposits		422,881	416,270	(6,611)
236	Taxes Accrued		46,848	1,665,452	1,618,604
237	Interest Accrued		1,789	2,430	641
238	Dividends Declared*		-	-	-
239	Matured Long-term Debt*		-	-	-
240	Matured Interest*		-	-	-
241	Tax Collections Payable*		105,883	110,832	4,949
242	Misc. Current and Accrued Liabilities	34	4,579,664	6,971,398	2,391,734
243	Oblig. Under Cap. Leases-Current		-	-	-
244	Price Risk Liability		-	-	-
	Total Current Accrued Liabilities (231-244)		15,735,306	28,749,520	13,014,214
	Deferred Credits				
252	Cust. Adv. for Const.		282,959	220,260	(62,699)
253	Other Deferred Credits		7,832,515	7,213,634	(618,881)
254	Other Regulatory Liabilities		16,540,582	15,840,152	(700,430)
255	Accum. Def. Investment Tax Credits		103,322	82,910	(20,412)
256	Def. Gains from Dispos. of Utility Plant		-	-	-
257	Unamort. Gain on Reacqu. Debt		-	-	-
281	Accum. Def. Income Taxes-Accelerated Amortization		-	-	-
282	Accum. Def. Income Taxes-Liberalized Depreciation	33	25,708,357	30,896,845	5,188,488
283	Accum. Def. Income Taxes-Other	33	1,297,293	1,131,028	(166,265)
	Total Deferred Credits (252-283)		51,765,028	55,384,829	3,619,801
	Total Liabilities and Other Credits		172,200,157	199,407,426	27,207,269
* Major only					
+ Nonmajor only					

SCHEDULE: 4A

NOTES TO BALANCE SHEET

Capitalization

The respondent has 3,000 shares of common stock authorized; par value \$25 per share. At December 31, 2018, there were 2,883 shares of common stock outstanding; all of which were held by NiSource Gas Distribution Group, Inc.

Construction Program

The respondent's Construction Program for 2019 is estimated to require expenditures of approximately \$27,000,000. In connection with such construction program, the respondent has made substantial commitments for material and supplies. Funds for such expenditures to be made in 2019 will be provided from funds available at the beginning of the year and cash to be generated from operations.

SCHEDULE: 5			
INCOME STATEMENT			
Acct. No.	Account Title	Page No.	Amount
	UTILITY OPERATING INCOME		
400	Operating Revenues	35	50,385,846
	OPERATING EXPENSES		
401	Operating Expenses	36-42	29,963,909
402	Maintenance Expenses		1,989,524
403	Depreciation Expenses*		4,301,882
403.1	Depreciation and Depletion Expenses+		-
404	Amortization of Limited -Term Gas Plant+		-
404.1	Amortization and Depletion of Production, Natural Gas Land and Land Rights*		-
404.2	Amortization of Underground Storage Land & Land Rights*		-
404.3	Amortization of Other Limited-Term Gas Plant		117,211
405	Amortization of Other Gas Plant		582,272
406	Amortization of Gas Plant Acquisition Adjustment		-
407.1	Amortization of Extraordinary Property Losses, Unrecovered Plant and Regulatory Study Costs		-
407.2	Amortization of Conversion Expenses		-
408.1	Taxes Other Than Income Taxes, Utility Operating Income	44	3,347,544
409.1	Income Taxes, Utility Operating Income		1,523,003
410.1	Provision for Deferred Income Tax, Utility Operating Income		1,873,214
411.1	Income Taxes Deferred-Credit, Utility Operating Income		(1,929,102)
411.4	Investment Tax Credits Adjustment, Utility Operations		(20,412)
	TOTAL OPERATING EXPENSES (401-411.4)		41,749,045
	NET OPERATING INCOME = (400) LESS (401-411.4)		8,636,801
	OTHER OPERATING INCOME		
411.6	Gains from Disposition of Utility Property		-
411.7	Losses from Disposition of Utility Plant		-
412	Revenue from Gas Plant Leased to Other		-
413	Expense of Gas Plant Leased to Other		-
414	Other Utility Operation Income		-
	TOTAL OPERATING EXPENSES (401-411.4)		-
	OTHER INCOME AND DEDUCTIONS		
415	Revenues from Merchandising , Jobbing and Contract Work		-
416	Costs and Expenses of Merchandising, Jobbing and Contract Work		-
417	Revenues from Nonutility Operations		-
417.1	Expenses from Nonutility Operations		-
418	Nonoperating Rental Income		-
419	Interest and Dividend Income		38,331
419.1	Allowance for Funds used During Construction		110,832
421	Miscellaneous Nonoperating Income		99,517
421.1	Gains from Disposition of Utility Property		-
* Major only			
+ Nonmajor only			

SCHEDULE: 5			
INCOME STATEMENT			
Acct. No.	Account Title	Page No.	Amount
	OTHER INCOME AND DEDUCTIONS		
421.2	Loss on Disposition of Property		-
425	Miscellaneous Amortization		-
426.1	Donations		(26,390)
426.2	Life Insurance		-
426.3	Penalties		-
426.4	Expenditures for Certain Civic, Political and Related Activities; Derivatives, Loss and Options		-
426.5	Other Deductions, Total Other Income Deductions, Total Other Income and Deductions		10,602
	TOTAL OTHER INCOME AND DEDUCTIONS (415-426.5)		232,892
	TAXES ON OTHER INCOME AND DEDUCTIONS		
408.2	Taxes Other Than Income Taxes, Other Income and Deductions		-
409.2	Income Taxes, Other Income and Deductions		73,492
410.2	Provision for Deferred Income Taxes, Other Income and Deductions		-
411.2	Income Taxes Deferred in Prior Years-CR. , Other Income and Deductions		(5,542)
411.5	Investment Tax Credits Adjustments, Nonutility Operations		-
420	Investment Tax Credits		-
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS (408.2-420)		67,950
	NET OTHER INCOME AND DEDUCTIONS		164,942
	INTEREST CHARGES		
427	Interest on Long-Term Debt		-
428	Amortization of Debt Discount and Expense		-
428.1	Amortization of Debt Discount and Expense		-
429	Amortization of Debt Discount and Expense		-
429.1	Amortization of Debt Discount and Expense		-
430	Interest on Debt to Associated Companies		2,543,037
431	Other Interest Expense		5,903
432	Allowance for Funds Used During Construction-Cr. Borrowed Funds		(47,980)
	NET INTEREST CHARGES (427-432)		2,500,960
	INCOME BEFORE EXTRAORDINARY ITEMS		6,300,783
	EXTRAORDINARY ITEMS		
433	Extraordinary Income		-
426	Extraordinary Deductions		-
409.3	Income Taxes, Extraordinary Items		-
	TOTAL EXTRAORDINARY ITEMS (433-409.33)		-
	NET INCOME		6,300,783
* Major only + Nonmajor only			

SCHEDULE: 5A

NOTES TO INCOME STATEMENTDepreciation

The amount reserved during the year was determined by applying accrual rates, which have been approved by the Maryland Public Service Commission, in the most recent generic depreciation case, applicable to balances of Property, Plant and Equipment. The accrual rates were determined based on Actuarial Studies and analysis of Continuing Property Records.

Pension and Other Postretirement Benefits

The Respondent provides defined contribution plans and noncontributory defined benefit retirement plans that cover certain of its employees. Benefits under the defined benefit retirement plans reflect the employees' compensation, years of service and age at retirement. Additionally, the Respondent provides health care and life insurance benefits for certain retired employees. The majority of employees may become eligible for these benefits if they reach retirement age while working for the Respondent. The expected cost of such benefits is accrued during the employees' years of service.

Federal Income Taxes

The Respondent is included in the consolidated Federal Income Tax Return of the Parent Company. In connection therewith, the Respondent's Federal Income Taxes may have been affected due to tax adjustments allocated to it resulting from taxable activities of the Parent Company.

SCHEDULE: 6			
STATEMENT OF RETAINED EARNINGS			
Acct. No.	Account Title	Page No.	Amount
216	Unappropriated Retained Earnings (At Beginning of Period)		31,140,825
433	Balance Transferred From Income		6,300,783
436	Appropriations of Retained Earnings		-
437	Dividends Declared - Preferred Stock		-
438	Dividends Declared - Common Stock		-
439	Adjustments to Retained Earnings**		-
216	Unappropriated Retained Earnings (At End of Period)		37,441,608
Notes To Statement Of Retained Earnings:			

SCHEDULE: 7			
PARTNERSHIP CAPITAL STATEMENT (1)			
Acct. No.	Account Title	Page No.	Amount
	Partnership Capital (Beginning of Year)		
	Net Income (Loss for the Year)		
	Partners' Capital Contributions		
	Partners' Drawings		
	Miscellaneous Credits		
	Miscellaneous Credits		
	Total Partnership Capital (End of Year)		NONE
(1) This Statement Should Also Be Used By Sole Proprietors			

UTILITY PLANT IN SERVICE - ACCOUNT 101						
Acct. No.	Account (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance End of Year (f)
	INTANGIBLE PLANT					
301	Organization	15,024	-	-	-	15,024
302	Franchise and Consents	-	-	-	-	-
303	Miscellaneous Intangible Plant	1,802,663	128,086	400,112	-	1,530,637
	TOTAL INTANGIBLE PLANT (301-303)	1,817,687	128,086	400,112	-	1,545,661
	PRODUCTION PLANT					
	NATURAL GAS & L.P.G. PRODUCTION AND GATHERING PLANT					
304	LPG Land	-	-	-	-	-
305	LPG Structures & Improvements	-	-	-	-	-
311	LPG Equipment	-	-	-	-	-
	TOTAL L.P.G. PROD. PLANT (304-311)	-	-	-	-	-
325	Land and Land Rights	-	-	-	-	-
326	Gas Well Structures	-	-	-	-	-
327	Field Compressor Station Structures	-	-	-	-	-
328	Field Meas. & Reg. Sta. Structures	-	-	-	-	-
329	Other Structures	-	-	-	-	-
330	Producing Gas Wells-Well Construction	-	-	-	-	-
331	Producing Gas Wells-Well Equipment	-	-	-	-	-
332	Field Lines	-	-	-	-	-
333	Field Compressor Station Equipment	-	-	-	-	-
334	Field Meas. & Reg. Sta. Equipment	-	-	-	-	-
335	Drilling and Cleaning Equipment	-	-	-	-	-
336	Purification Equipment	-	-	-	-	-
337	Other Equipment	-	-	-	-	-
338	Unsuccessful Exploration & Devel. Costs	-	-	-	-	-
	TOTAL NATURAL GAS PRODUCTION AND GATHERING PLANT (325-338)	-	-	-	-	-
* Major Only						

UTILITY PLANT IN SERVICE - ACCOUNT 101						
Acct. No.	Account (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance End of Year (f)
	PRODUCTS EXTRACTION PLANT					
340	Land and Land Rights	-	-	-	-	-
341	Structures and Improvements	-	-	-	-	-
342	Extraction and Refining Equipment	-	-	-	-	-
343	Pipe Lines	-	-	-	-	-
344	Extracted Products Storage Equipment	-	-	-	-	-
345	Compressor Equipment	-	-	-	-	-
346	Gas Meas. & Reg. Equipment	-	-	-	-	-
	TOTAL PROD. EXTRACT. PLANT (340-346)	-	-	-	-	-
	TOTAL PRODUCTION PLANT	-	-	-	-	-
	NAT.GAS STORAGE & PROC.PLANT UNDER STOR.PLANT					
350.1	Land	-	-	-	-	-
350.2	Right-of-Way	-	-	-	-	-
351	Structures and Improvements	-	-	-	-	-
352	Wells	-	-	-	-	-
352.1	Storage Leaseholds and Rights	-	-	-	-	-
352.2	Reservoirs	-	-	-	-	-
352.3	Non-recoverable Natural Gas	-	-	-	-	-
353	Lines	-	-	-	-	-
354	Compressor Station Equipment	-	-	-	-	-
355	Measuring Station Equipment	-	-	-	-	-
356	Purification Equipment	-	-	-	-	-
357	Other Equipment	-	-	-	-	-
	TOTAL NAT.GAS STORGAE PROC.PLANT UNDER STORAGE PLANT (350.1-357)	-	-	-	-	-
	OTHER STORAGE PLANT					
360	Land and Land Rights	-	-	-	-	-
361	Structures and improvements	-	-	-	-	-
362	Gas Holders	-	-	-	-	-
363	Purification Equipment	-	-	-	-	-
363.1	Liquefaction Equipment	-	-	-	-	-
	* Major Only					

UTILITY PLANT IN SERVICE - ACCOUNT 101						
Acct. No.	Account (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance End of Year (f)
363.2	Vaporizing Equipment*	-	-	-	-	-
363.3	Compressor Equipment*	-	-	-	-	-
363.4	Meas. And Reg. Equipment*	-	-	-	-	-
363.5	Other Equipment	-	-	-	-	-
	TOTAL OTHER STOR.PLT. (360-363.5)	-	-	-	-	-
	BASE LOAD LIQUEFIED NATURAL GAS, TERMINATING AND PROC. PLANT					
364.1	Land and Rights*	-	-	-	-	-
364.2	Structures and Improvements*	-	-	-	-	-
364.3	LNG Processing Terminal Equipment*	-	-	-	-	-
364.4	LNG Transportation Equipment*	-	-	-	-	-
364.5	Measuring and Regulating Equipment*	-	-	-	-	-
364.6	Compressor Station Equipment*	-	-	-	-	-
364.7	Communications Equipment*	-	-	-	-	-
364.8	Other Equipment*	-	-	-	-	-
	TOTAL BASE LOAD LIQUEFIED NAT.GAS TERMINATE,& PROC.PLNT. (364.1-364.8)	-	-	-	-	-
	TOTAL NATURAL GAS STORAGE AND PROC. PLANT (342-364.8)	-	-	-	-	-
	TRANSMISSION PLANT					
365.1	Land and Land Rights	-	-	-	-	-
365.2	Right-of-Way	-	-	-	-	-
366	Structures and Improvements	-	-	-	-	-
367	Mains	-	-	-	-	-
368	Compressor Station Equipment	-	-	-	-	-
369	Measuring and Reg. Sta. Equipment	-	-	-	-	-
370	Communications Equipment	-	-	-	-	-
371	Other Equipment	-	-	-	-	-
	TOTAL TRANSMISSION PLANT (365.1-371)	-	-	-	-	-
	* Major Only					

UTILITY PLANT IN SERVICE - ACCOUNT 101						
Acct. No.	Account (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance End of Year (f)
	DISTRIBUTION PLANT					
374	Land and Land Rights	874,634	43,325	0	0	917,959
375	Structures and Improvements	2,396,334	211,340	25,629	0	2,582,045
376	Mains	103,710,266	13,901,363	886,303	0	116,725,326
377	Compressor Station Equipment	0			0	-
378	Meas. And Reg. Sta. Equip.- General	5,261,776	24,565	8,912	0	5,277,429
379	Meas. And Reg. Sta. Equip.- City Gate	0			0	-
380	Services	57,629,828	7,414,191	1,262,873	0	63,781,146
381	Meters	6,168,512	145,495	39,238	0	6,274,769
382	Meter Installations	3,057,054	26,336	1,875	0	3,081,516
383	House Regulators	1,130,654	63,363	165	0	1,193,852
384	House Reg. Installations	354,882			0	354,882
385	Industrial Meas. And Reg. Sta. Equip.	812,346	2,580	16,590	0	798,335
386	Other Prop. On Customers' Premises	0			0	-
387	Other Equipment	1,234,236	61,829		0	1,296,065
	TOTAL DISTRIBUTION PLANT	182,630,522	21,894,387	2,241,586	0	202,283,323
	GENERAL PLANT					
389	Land and Land Rights	0	0	0	0	-
390	Structures and Improvements	0	0	0	0	-
391	Office Furniture and Equipment	233,439	7,629	30,051	0	211,016
392	Transportation Equipment	15,263	0	0	0	15,263
393	Stores Equipment	41,736	0	14,928	0	26,808
394	Tools, Shop and Garage Equipment	1,696,205	143,599	50,645	0	1,789,159
395	Laboratory Equipment	723	0	723	0	0
396	Power Operated Equipment	210,944	0	39,373	0	171,571
397	Communications Equipment	0	0	0	0	-
398	Miscellaneous Equipment	122,678	2,147	2,541	0	122,284
399	Other Tangible Equipment	0	0	0	0	-
	TOTAL GENERAL PLANT(389-398)	2,320,988	153,374	138,262	0	2,336,100
	TOTAL UTILITY PLT.IN SERV.	186,769,197	22,175,847	2,779,960	0	206,165,084
	* Major Only					

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)										
ACCT NO.	Account Title	Balance First of Year (A)	Rate % Used (B)	Accruals During Year (C)	Book Cost of Plant Retired (D)	Cost of Removal (E)	Salvage (F)	Other Addition or Deductions		Balance End of Year (I)=(A)+(C)-(D)-(E)+(F)+(G)-(H)
								Debit (G)	Credit (H)	
	SOFTWARE									
303	Software	936,406		237,122	400,112					773,416.46
	TOTAL SOFTWARE (303)	936,406		237,122	400,112					773,416.46
	PRODUCTION PLANT									
	LIQUEFIED PETROLEUM GAS									
304.1	Land	-	-	-	-	-	-	-	-	-
305	Structures and Improvements	-	-	-	-	-	-	-	-	-
311	L. P. G. Equipment	-	-	-	-	-	-	-	-	-
	TOTAL LIQUEFIED PETROLEUM GAS	-	-	-	-	-	-	-	-	-
---	Structures (326-329)	-								-
---	Producing Gas Wells - Const & Equip (330-331)	-								-
332	Field Lines	-								-
333	Field Compressor Station Equipment	-								-
334	Field Meas. & Reg. Sta. Equipment	-								-
335	Drilling and Cleaning Equipment	-								-
336	Purification Equipment	-								-
337	Other Equipment	-								-
338	Unsuccessful Exploration & Devel. Costs	-								-
	TOTAL PRODUCTION AND GATHERING PLANT (326 - 338)	-	-	-	-	-	-	-	-	-
	PRODUCTS EXTRACTION PLANT									
341	Structures and Improvements	-								-
342	Extraction and Refining Equipment	-								-
343	Pipe Lines	-								-
344	Extracted Products Storage Equipment	-								-
345	Compressor Equipment	-								-
346	Gas Meas. & Reg. Equipment	-								-
347	Other Equipment	-								-
	TOTAL PRODUCTS EXTRACTION PLANT (341-347)	-								-
	TOTAL NAT. GAS PRODUCTION PLANT	-	-	-	-	-	-	-	-	-
	MFD. GAS PROD. PLT. - SUBMIT SUPPL. STATE	-	-	-	-	-	-	-	-	-
	TOTAL PRODUCTION PLANT	-	-	-	-	-	-	-	-	-
* Major Only + Non Major Only										

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)										
ACCT NO.	Account Title	Balance First of Year (A)	Rate % Used (B)	Accruals During Year (C)	Book Cost of Plant Retired (D)	Cost of Removal (E)	Salvage (F)	Other Addition or Deductions		Balance End of Year (I)=(A)+(C)-(D)-(E)+(F)+(G)-(H)
								Debit (G)	Credit (H)	
	NAT. GAS STOR. & PROC. PLANT UNDER. STOR. PLANT									
351	Structures and Improvements									-
352	Wells									-
352.1	Storage Leaseholds and Rights									-
352.2	Reservoirs									-
352.3	Non-recoverable Natural Gas									-
353	Lines									-
354	Compressor Station Equipment									-
355	Measuring and Reg. Equipment									-
356	Purification Equipment									-
357	Other Equipment									-
	TOTAL UNDERGROUND STORAGE & PROC. PLANT UNDER. STOR. PLANT (351 - 357)	-	-	-	-	-	-	-	-	-
	OTHER STORAGE PLANT									
361	Structures and Improvements									-
362	Environmental Remediation - Hagerstown MGP	(570,891)		82,405	-	61,037	-	-	-	(549,522)
363	Purification Equipment*	-								-
363.1	Liquefaction Equipment*	-								-
363.2	Vaporizing Equipment**	-								-
363.3	Compressor Equip.	-								-
363.4	Meas. and Reg. Equipment*	-								-
363.5	Other Equipment	-								-
	TOTAL OTHER STORAGE PLANT(361- 363.5)	(570,891)	-	82,405	-	61,037	-	-	-	(549,522)
	BASE LOAD LIQUEFIELD NATURAL GAS TERMINATING AND PROCESSING PLANT									
364.2	Structures and Improvements*									-
364.3	LNG Processing Terminal Equipment*									-
364.4	LNG Transportation Equipment*									-

* Major Only
+ Non Major Only

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)										
ACCT NO.	Account Title	Balance First of Year (A)	Rate % Used (B)	Accruals During Year (C)	Book Cost of Plant Retired (D)	Cost of Removal (E)	Salvage (F)	Other Addition or Deductions		Balance End of Year (I)=(A)+(C)-(D)-(E)+(F)+(G)-(H)
								Debit (G)	Credit (H)	
364.5	Measuring and Regulating Equipment*									-
364.6	Compressor Station Equipment*									-
364.7	Communications Equipment*									-
364.8	Other Equipment*									-
	TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERM, AND PROCESSING PLANT (364.2 - 364.8)	-	-	-	-	-	-	-	-	-
	TOTAL NAT. GAS STORAGE AND PROC. PLANT	(570,891)	-	82,405	-	61,037	-	-	-	(549,522)
	TRANSMISSION PLANT									
365.1	Land and Land Rights									-
365.2	Rights - of - Way									-
366	Structures and Improvements									-
367	Mains									-
368	Compressor Station Equipment									-
369	Measuring and Reg. Sta. Equipment									-
370	Communication Equipment									-
371	Other Equipment									-
	TOTAL TRANSMISSION PLANT (365.1 - 371)	-	-	-	-	-	-	-	-	-
	DISTRIBUTION PLANT									
374	Land and Land Rights	380,219	1.12 (A)	9,819						390,038
375	Structures and Improvements	686,713	1.56	363,591	25,629	189				1,024,487
376	Mains	28,381,901	1.43	1,729,214	886,303	18,902				29,205,910
377	Compressor Station Equipment	-								-
378	Meas. and Reg. Sta. Equip. - General	574,172	2.53	133,918	8,912	1,016				698,163
379	Meas. and Reg. Sta. Equip. - City Gate	-								-
380	Services	15,840,143	2.82	2,103,034	1,262,873	140,058			726	16,540,972
381	Meters	2,929,737	1.51	92,023	39,238		2,182		2,693	2,987,398

* Major Only
+ Non Major Only

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)										
ACCT NO.	Account Title	Balance First of Year (A)	Rate % Used (B)	Accruals During Year (C)	Book Cost of Plant Retired (D)	Cost of Removal (E)	Salvage (F)	Other Addition or Deductions		Balance End of Year (I)=(A)+(C)-(D)-(E)+(F)+(G)-(H)
								Debit (G)	Credit (H)	
382	Meter Installations	1,617,645	1.44	43,662	1,875	15			-	1,659,418
383	House Regulators	440,700	1.78	21,102	165	375			-	461,262
384	House Reg. Installations	307,345	0.50	1,774					-	309,120
385	Industrial Meas. and Reg. Sta. Equip.	300,947	2.67	20,812	16,590	211			-	304,957
386	Other Prop. on Customers' Premises	-							-	-
387	Other Equipment	595,447	2.53	45,655					-	641,102
	TOTAL DISTRIBUTION PLANT (374 - 387)	52,054,969	-	4,564,607	2,241,586	160,764	2,182	-	3,419	54,222,827
	GENERAL PLANT									
390	Structures and Improvements	-							-	-
391	Office Furniture and Equipment & Inf. Syst.	98,553		39,618	30,051				-	108,119
392	Transportation Equipment	8,837	7.70	1,234					-	10,071
393	Stores Equipment	41,736			14,928				-	26,808
394	Tools, Shop and Garage Equipment & CNG Equip.	623,568	4.00	69,315	50,645				-	642,238
395	Laboratory Equipment	723			723				-	-
396	Power Operated Equipment	198,064	-	(1,214)	39,373		17,021		-	174,498
397	Communication Equipment	-							-	-
398	Miscellaneous Equipment	20,425		8,279	2,541				-	26,162
399	Other Tangible Property	-							-	-
	TOTAL GENERAL PLANT (390 - 399)	991,906	-	117,231	138,262	-	17,021	-	-	987,896
	TOTAL GAS PLANT	53,412,391	-	5,001,365	2,779,960	221,801	19,203	-	3,419	55,434,616
	RETIREMENT WORK IN PROGRESS	(333)	-	(344,426)	(221,336)	-	-	-	-	(123,424)
	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
	GAS PLANT LSD. TO OTHERS	-	-	-	-	-	-	-	-	-
	TOTAL ACCUM. PROVISION (304.1 - 399)	53,412,057	-	4,656,939	2,558,624	221,801	19,203	-	3,419	55,311,192
	* Major Only		(A) Composite Rate							
	+ Non Major Only									

SCHEDULE: 10					
SPECIAL FUNDS - ACCOUNTS 125*, 126*, 128*, 129+					
Name of Fund (a)	Balance First of Year (b)	Principal Additions Principle Income (c) (d)		Deductions (e)	Balance End of Year (f)=(b)+(c)+(d)-(e)
Funds Held in Trust	123,340	-	136,667	260,007	-
TOTAL	123,340	-	136,667	260,007	-
* Major Only + Nonmajor Only					

SCHEDULE: 11				
PREPAYMENTS - ACCOUNT 165				
Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Ending Balance (e)=(b)+(c)-(d)
Prepaid Insurance	80,290	156,213	157,750	78,753
Medical Long Term Disability	542	52,597	52,579	560
Taxes - Other	18,915	83,989	102,904	-
Other Payments (specify):				
Excess Liability Insurance	42,809	210,437	224,806	28,440
Cloud Computing	-	135,372	88,133	47,239
Prepaid Payroll	-	502,266	382,029	120,237
TOTAL	142,556	1,140,874	1,008,201	275,229

SCHEDULE: 12				
MISC. CURRENT AND ACCRUED ASSETS - ACCOUNT 174				
Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Ending Balance (e)=(b)+(c)-(d)
Property Taxes - Gross	1,016,936	2,331,605	2,184,330	1,164,211
TOTAL	1,016,936	2,331,605	2,184,330	1,164,211

SCHEDULE: 13				
EXTRAORDINARY PROPERTY LOSSES - ACCOUNT 182.1				
Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Ending Balance (e)=(b)+(c)-(d)
Not Applicable				
TOTAL				NONE

SCHEDULE: 14				
UNRECOVERED PLANT AND REGULATORY STUDY COST - ACCOUNT 182.2				
Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Ending Balance (e)=(b)+(c)-(d)
Not Applicable				
TOTAL				NONE

SCHEDULE: 15				
MISCELLANEOUS DEFERRED DEBITS - ACCOUNT 186				
Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Ending Balance (e)=(b)+(c)-(d)
Cust. Advance (deposit) post 12/31/99	283,006	297	62,807	220,496
TOTAL	283,006	297	62,807	220,496

SCHEDULE: 16				
RESEARCH DEVELOPMENT AND DEMONSTRATION EXPENDITURES (MAJOR ONLY) - ACCOUNT 188				
Description (a)	Beginning Balance (b)	Debits (c)	Credit (d)	Ending Balance (e)=(b)+(c)-(d)
Not Applicable				
TOTAL	-	-	-	NONE

SCHEDULE: 17						
CAPITAL STOCK - ACCOUNTS 201 & 204						
CLASS & DESCRIPTION OF CAPITAL STOCK (A)	Par or Stated Value Per Share (B)	Shares Authorized (C)	Shares Issued & Outstanding (D)	Total Par Value of Stock Issues (E)=(B)X(D)	Dividends Declared Per Share for Year (F)	Total Declared Dividends (G)
COMMON:	\$ 25.00	3,000	2,883	\$ 72,075	\$ -	\$ -
PREFER:						
TOTALS		3,000	2,883	\$72,075	\$0	\$0

SCHEDULE: 18								
LONG-TERM DEBT - ACCOUNTS 221, 222*, 223, 224, 225, 226								
1. List in account number order in column (a) a description of the long-term obligation, including those maturing in the coming year.								
2. In the remaining columns (b) - (i) respondent shall furnish the appropriate data.								
Description of obligation (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	A/C 233 Short-Term Portion (h)	A/C 223 Long-Term Portion (i)
Inter-Company Promissory Note - CMD4	2006	2025	4,855,000		5.92%	5.92%		4,855,000
Inter-Company Promissory Note - CMD6	2010	2030	5,500,000		6.02%	6.02%		5,500,000
Inter-Company Promissory Note - CMD7	2012	2042	4,000,000		5.26%	5.26%		4,000,000
Inter-Company Promissory Note - CMD8	2013	2043	1,000,000		6.29%	6.29%		1,000,000
Inter-Company Promissory Note - CMD9	2014	2044	5,000,000		4.85%	4.85%		5,000,000
Inter-Company Promissory Note - CMD10	2014	2044	3,000,000		4.83%	4.83%		3,000,000
Inter-Company Promissory Note - CMD11	2015	2045	7,000,000		4.52%	4.52%		7,000,000
Inter-Company Promissory Note - CMD12	2016	2046	5,000,000		4.36%	4.36%		5,000,000
Inter-Company Promissory Note - CMD13	2017	2047	2,000,000		4.47%	4.47%		2,000,000
Inter-Company Promissory Note - CMD14	2017	2047	2,000,000		4.16%	4.16%		2,000,000
Inter-Company Promissory Note - CMD15	2017	2047	4,000,000		3.89%	3.89%		4,000,000
Inter-Company Promissory Note - CMD16	2018	2048	3,000,000		4.31%	4.31%		3,000,000
Inter-Company Promissory Note - CMD17	2018	2048	3,000,000		4.59%	4.59%		3,000,000
TOTAL			49,355,000				-	49,355,000

SCHEDULE: 19				
DEFERRED INCOME TAX - ACCOUNT 190				
Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Ending Balance (e)=(b)+(c)-(d)
Sect. 461H Rate Refunds	0	0	0	-
Sect. 463 Vacation Accrual	161,230	19,528	1,156	179,602
Customer Advances	75,266	3,682	18,340	60,608
Regulatory Effect- Income Taxes	67,303	0	7,749	59,554
CMEP & DAP	(0)	0	0	(0)
LIFO Storage	160,417	23,376	1,384	182,409
Environmental Costs	1,114,977	206,413	204,270	1,117,120
Capitalized Inventory Costs	30,279	120,688	7,149	143,818
Other Post Employment Benefits	91,499	173,636	177,791	87,344
OPEB: SFAS 112	27,527	1,733	29,261	(1)
Reg Liability: Asset Sales	13,994	881	14,874	1
Reg Liability: CSRR Overcollect	0	1,599	26,988	(25,389)
Reg Liability : Other	0	1,552	92	1,460
Rate Base Increment	2,596		2,596	-
Off System Sales	14,864	2,878	170	17,572
Excess Bank Purchase	0	0	0	0
Injuries & Damages	0	0	0	0
OFO/OMO Penalties	0	0	0	-
Net Operating Loss Benefits	1,745,354	0	0	1,745,354
Federal NOL Carryforward	5,823,945	0	14,778	5,809,167
Charitable Contributions	24,994	5,542	0	30,536
Uncollectible Accounts	46,829	16,719	991	62,557
R & D Credit	14,177	0	0	14,177
Bonus Accrual	132,864	3,685	62,220	74,329
Deferred Credits	(171)	181	11	(1)
ASC 740	0	4,440,433	236,053	4,204,380
TOTAL	9,547,945	5,022,526	805,873	13,764,598

SCHEDULE: 20				
DEFERRED INCOME TAX - ACCOUNT 281				
Description (a)	Beginning Balance (b)	Credits (c)	Debits (d)	Ending Balance (e)=(b)+(c)-(d)
Not Applicable				
TOTAL				NONE

SCHEDULE: 21				
DEFERRED INCOME TAX - ACCOUNT 282				
Description (a)	Beginning Balance (b)	Credits (c)	Debits (d)	Ending Balance (e)=(b)+(c)-(d)
Liberalized Depreciation	44,350,260	827,295	79,240	45,098,315
Rate Base Increment	198,901		198,901	0
Contribution in Aid of Construction	-			-
Offset Account	679,333		679,333	0
Regulatory Effect- Income Taxes	(19,520,137)	5,318,667		(14,201,470)
TOTAL	25,708,357	6,145,962	957,474	30,896,845

SCHEDULE: 22				
DEFERRED INCOME TAX - ACCOUNT 283				
Description (a)	Beginning Balance (b)	Credits (c)	Debits (d)	Ending Balance (e)=(b)+(c)-(d)
Deferred Gas Purchase Costs	-	-	-	-
Integrated Resource Planning	(10,251)	19,848	1,175	8,422
Pension Expense	574,762	7,524	127,030	455,256
Property Taxes	277,083	45,346	2,686	319,743
Gas Cost Incentive Plan	21,419	1,080	18,248	4,251
Prepaid Assets	-	-	-	-
Rate Case Expenses	41,882	14,333	18,893	37,322
Federal Benefit on State Net Operating Loss	366,526	-	-	366,526
Reg Asset/Liability: RNA Program	(14,993)	23,879	77,656	(68,770)
Reg Asset/Liability: Stride Program	40,865	7,629	40,216	8,278
TOTAL	1,297,293	119,639	285,904	1,131,028

SCHEDULE: 23				
MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES - ACCOUNT 242				
Description (a)	Beginning Balance (b)	Credits (c)	Debits (d)	Ending Balance (e)=(b)+(c)-(d)
Unclaimed Funds	54,407	18,069	41,221	77,559
Profit Sharing	78,553	135,404	157,106	56,851
Wage Payable	512,826	10,256,123	10,416,865	352,084
Accrued Vacations	402,075	862,702	817,824	446,953
Payroll Deductions	8,977	9,590,677	9,588,796	10,858
Audit Fees	1,580	61,534	45,262	17,852
Benefits Administration	3,458	63,507	60,585	6,380
Comprehensive Medical Plan	39,616	116,745	115,802	40,559
Prescription Drug	8,253	787	-	9,040
Dental Assistance Plan	5,871	18,742	18,721	5,892
Environmental Expenditures	150,000	1,950,000	1,950,000	150,000
Post Employment Benefits	13,393	-	13,393	-
Rate Refunds	34,148	133,434	114,871	52,711
Customer A/R Credit Balances	3,095,111	31,134,735	30,364,119	3,865,727
Exchange Gas	161,000	1,895,000	1,874,000	182,000
Heatshare Customer Contributions	396	3,994	4,071	319
Credit Deposits - Gas Supply	10,000	-	-	10,000
Hardship Funds	-	2,853	-	2,853
Contributions in Aid of Construction	-	1,853,779	170,019	1,683,760
TOTAL	4,579,664	58,098,085	55,752,655	6,971,398

SCHEDULE: 24					
GAS OPERATING REVENUES					
Acct. No.	Account Title	DTH Sold Maryland	DTH Entire System	Revenues Maryland	Revenues Entire System
	Natural Gas Service Revenues				
480	Residential Sales	2,606,480	2,606,480	28,291,887	28,291,887
481	Commercial & Industrial Sales				
	Small (or Commercial)	1,636,999	1,636,999	15,235,112	15,235,112
	Large (or Industrial)	51,937	51,937	382,980	382,980
482	Other Sales To Public Authorities			-	-
484	Interdepartmental Sales				
	Total Sales To Ultimate Consumers (480, 481, 482, & 484)				
483	Sales for Resale				
	Total Natural Gas Service Revenues (480-484)				
	Revenues From Manufactured Gas				
	Total Gas Service Revenues	4,295,416	4,295,416	43,909,979	43,909,979
	Other Operating Revenues				
485	Intracompany Transfers				
487	Forfeited Discounts		-	22,219	22,219
488	Miscellaneous Service Revenues		-	38,957	38,957
489	Revenue From Transportation Of Gas Of Others	2,364,429	2,364,429	5,177,032	5,177,032
490	Sales Of Products Extracted From Natural Gas				
491	Revenue From Natural Gas Processed By Others				
492	Incidental Gasoline & Oil Sales				
493	Rent From Gas Property				
494	Interdepartmental Rents				
495	Other Gas Revenues (Includes Unbilled, Unaccounted For, Company Use, Off System Sales)	(218,105)	284,137	29,219	1,237,659
	Total Other Operating Revenues (485-495)	2,146,324	2,648,566	5,267,427	6,475,867
	Total Gas Operating Revenues	6,441,740	6,943,982	49,177,406	50,385,846
496	Provision For Rate Refunds				
	Total Gas Operating Revenues Net Of Provision For Rate Refunds (480-496)	6,441,740	6,943,982	49,177,406	50,385,846

Footnote: The difference between Maryland and Entire System in account 495 reflects Off System Sales in the amount of \$1,208,440 and 502,242 DTH.

SCHEDULE: 25 (Page 1 of 7)

GAS OPERATING EXPENSE ACCOUNTS

Acct. No.	Account Title	Maryland	Entire System
	Production Expenses		
	Manufactured Gas Production Liquefied Petroleum Gas - Air Operation		
717	Liquefied Petroleum Gas Expense	-	-
921	Office Supplies & Other Expenses	-	-
728	Liquefied Petroleum Gas	-	-
736	Rents		
	Total Operation (717, 921, 728, & 736)	-	-
	Operation Maintenance		
741	Structures and Improvements	-	-
742	Production Equipment	-	-
	Total Maintenance (741 - 742)	-	-
	Total Manufactured Gas Production (700 - 743)	-	-
	Natural Gas Production & Gathering Operation		
750	Operation Supervision & Engineering		-
751	Production Maps & Records		-
752	Gas Well Expense		-
753	Field Lines Expense		-
754	Field Compressor Station Expense		-
755	Field Compressor Station Fuel & Power		-
756	Field Measurement & Regulation Station Expense		-
757	Purification Expense		-
758	Gas Well Royalties		-
759	Other Expenses		-
760	Rents		-
	Total Operation (750 - 760)	-	-
	Maintenance		
761	Maintenance Supervision & Engineering		-
762	Maintenance Of Structures & Improvements		-
763	Maintenance Of Production Gas Wells		-
764	Maintenance Of Field Lines		-
765	Maintenance Of Field Compressor Station Equipment		-
766	Maintenance Of Field Measurement & Regulator Station Equipment		-
767	Maintenance Of Purification Equipment		-
768	Maintenance Of Drilling & Cleaning Equipment		-
769	Maintenance Of Other Equipment		-
	Total Maintenance (761 - 769)	-	-
	Total Natural Gas Production & Gathering (750 - 769)	-	-

SCHEDULE: 25 (Page 2 of 7)

GAS OPERATING EXPENSE ACCOUNTS

Acct. No.	Account Title	Maryland	Entire System
	Products Extraction Operation		
770	Operation Supervision & Engineering		-
771	Operation Labor		-
772	Gas Shrinkage		-
773	Fuel		-
774	Power		-
775	Materials		-
776	Operation Supplies & Expenses		-
777	Gas Processed For Others		-
778	Royalties On Products Extracted		-
779	Marketing Expenses		-
780	Products Purchased For Resale		-
781	Variation In Products Inventory		-
782	Extracted Products Used By The Utility - Credit		-
783	Rents		-
	Total Operation (770 - 783)	-	-
	Maintenance		
784	Maintenance Supervision & Engineering		-
785	Maintenance of Structures & Improvements		-
786	Maintenance of Extraction & Refining Equipment		-
787	Maintenance of Pipe Lines		-
788	Maintenance of Extracted Products Storage Equipment		-
789	Maintenance of Compressor Equipment		-
790	Maintenance of Gas Measurement & Regulation Equipment		-
791	Maintenance of Other Equipment		-
	Total Maintenance (784 - 791)	-	-
	Exploration & Development Operation		
795	Delay Rents		-
796	Nonproduct Well Drilling		-
797	Abandoned Leases		-
798	Other Exploration		-
	Total Exploration & Development (795 - 798)	-	-
	Total Products Extraction (770 - 798)	-	-

SCHEDULE: 25 (Page 3 of 7)

GAS OPERATING EXPENSE ACCOUNTS

Acct. No.	Account Title	Maryland	Entire System
	Other Gas Supply Expenses Operation		
800	Natural Gas Well Head Purchases		-
800.1	Natural Gas Well Head Purchases, Intracompany transactions		-
801	Natural Gas Field Line Purchases		-
802	Natural Gas Gasoline Plant Outlet Purchases		-
803	Natural Gas Transmission Line Purchases	17,518,883	18,727,323
804	Natural Gas City Gate Purchases	-	-
804.1	Liquefied Natural gas Purchases		-
805	Other Gas Purchases	-	-
805.1	Purchase Gas Cost Adjustment	(865,242)	(865,242)
	Total Purchased Gas (800 - 805.1)	16,653,641	17,862,081
806	Exchange Gas	21,000	21,000
807.1	Well Expense - Purchased Gas		-
807.2	Operation Of Purchased Gas Measurement Station	80,886	80,886
807.3	Maintenance Of Purchased Gas Measurement Station		-
807.4	Purchase Gas Calculations Expense		-
807.5	Other Purchased Gas Expenses	16,113	16,113
	Total Gas Purchased Gas Expenses (806 - 807.5)	117,999	117,999
808.1	Gas Withdrawn From Storage - Debit	4,447,401	4,447,401
808.2	Gas Delivered To Storage - Credit	(4,692,874)	(4,692,874)
809.1	Withdrawals Of Liquefied Natural Gas For Processing - Debit		-
809.2	Deliveries Of Natural Gas For Processing - Credit		-
	Gas Used in Utility Operations - Credit		-
810	Gas Used for Compressor Station Fuel - Credit		-
811	Gas Used Products Extraction - Credit		-
812	Gas Used For Other Utility Operations - Credit	(14,316)	(14,316)
812.1	Gas Used in Utility Operations - Credit	-	-
	Total Gas Used In Utility Operations - Credit (810 - 812.1)	(259,789)	(259,789)
813	Other Gas Supply Expenses	270	270
	Total Production Expense (750 - 813)	16,512,121	17,720,561

SCHEDULE: 25 (Page 4 of 7)

GAS OPERATING EXPENSE ACCOUNTS

Acct. No.	Account Title	Maryland	Entire System
	Natural Gas Storage, Terminating & Processing Expense		
	Underground Storage Operation Expense		
814	Operation Supervisor & Engineering		-
815	Maps & Records		-
816	Well Expense		-
817	Lines Expense		-
818	Compressor Station Expense		-
819	Compressor Station Fuel & Power		-
820	Measurement & Regulator Station Expense		-
821	Purification Expense		-
822	Exploration & Development		-
823	Gas Losses		-
824	Other Expenses		-
825	Storage Well Royalties		-
826	Rents		-
	Total Operation (814 - 826)	-	-
	Maintenance		
830	Maintenance Supervision & Engineering		-
831	Maintenance of Structures & Improvements		-
832	Maintenance of Reservoirs & Wells		-
833	Maintenance of Lines		-
834	Maintenance of Compressor Station Equipment		-
835	Maintenance of Measurement & Regulation Station Equipment		-
836	Maintenance of Purification Equipment		-
837	Maintenance of Other Equipment		-
839	Maintenance of Local Storage Plant		-
	Total Maintenance (830 - 839)	-	-
	Total Underground Storage Expenses (814 - 839)	-	-
	Other Storage Operation Expenses		
840	Operation		-
841	Operation Labor & Expenses		-
842	Rents		-
842	Fuels		-
842	Power		-
842	Gas Losses		-
	Total Operation (840 - 842)	-	-
	Maintenance		
843.1	Maintenance Supervision & Engineering		-
843.2	Maintenance of Structures & Improvements		-
843.3	Maintenance of Reservoirs & Wells		-
843.4	Maintenance of Lines		-
843.5	Maintenance of Compressor Station Equipment		-
843.6	Maintenance of Measurement & Regulation Station Equipment		-
843.7	Maintenance of Purification Equipment		-
843.8	Maintenance of Other Equipment		-
843.9	Maintenance of Local Storage Plant		-
	Total Maintenance (843.1 - 843.9)	-	-
	Total Other Storage Expense (840 - 843.9)	-	-

SCHEDULE: 25 (Page 5 of 7)			
GAS OPERATING EXPENSE ACCOUNTS			
Acct. No.	Account Title	Maryland	Entire System
	Liquefied Natural Gas Terminaling & Processing Expense		
	Operation		
844.1	Operation Supervisor & Engineering		-
844.2	Liquefied Natural Gas Processing Terminal Labor & Expense		-
844.3	Liquefaction Processing Labor & Expense		-
844.4	Liquefaction Transportation Labor & Expense		-
844.5	Measurement & Regulation Labor & Expense		-
844.6	Compressor Station Labor & Expense		-
844.7	Communication System Expense		-
844.8	System Control & Load Dispatching		-
845.1	Fuel		-
845.2	Power		-
845.3	Rents		-
845.5	Wharfage Receipts - Credit		-
845.6	Processing Liquefied or Vaporized Gas By Others		-
846.1	Gas Losses		-
846.2	Other Expenses		-
	Total Operation (844.1 - 846.2)	-	-
	Maintenance		
847.1	Maintenance Supervision & Engineering		-
847.2	Maintenance of Structures & Improvements		-
847.3	Maintenance of Liquefied Natural Gas Processing Terminal Equipment		-
847.4	Maintenance of Liquefied Natural Gas Transportation Equipment		-
847.5	Maintenance of Measurement & Regulation Equipment		-
847.6	Maintenance of Compressor Station Equipment		-
847.7	Maintenance of Communication Equipment		-
847.8	Maintenance of Other Equipment		-
	Total Maintenance (847.1 - 847.8)	-	-
	Total Liquefied Natural Gas Terminaling & Processing Expenses (844.1 - 847.8)	-	-
	Total Natural Gas Storage (814 - 847.8)	-	-
	Transmission Expenses		
850	Operation Supervision & Engineering		-
851	System Control & Load Dispatching		-
852	Communication System Expense		-
853	Compressor Station Labor & Expense		-
854	Gas For Compressor Station Fuel		-
855	Other Fuel & Power For Compressor Stations		-
856	Mains Expense		-
857	Measurement & Regulation Station Equipment		-
858	Transmission & Compression Of Gas By Others		-
859	Other Expenses		-
860	Rents		-
	Total Operation (850 - 860)	-	-
	Maintenance		
861	Maintenance Supervision & Engineering		-
862	Maintenance of Structures & Improvements		-
863	Maintenance of Mains		-
864	Maintenance of Compressor Station Equipment		-
865	Maintenance of Measurement & Regulation Station Equipment		-
866	Maintenance of Communication Equipment		-
867	Maintenance of Other Equipment		-
	Total Maintenance (861 - 867)	-	-
	Total Transmission Expenses (850 - 867)	-	-

SCHEDULE: 25 MAJOR (Page 6 of 7)

GAS OPERATING EXPENSE ACCOUNTS

Acct. No.	Account Title	Maryland	Entire System
	Distribution Expenses		
	Operation		
870	Operation Supervisor & Engineering	599,921	599,921
871	Distribution Load Dispatching	25,624	25,624
872	Compressor Station Labor & Expense	-	-
873	Compressor Station Fuel & Power	-	-
874	Mains & Services Expense	1,294,468	1,294,468
875	Measurement & Regulator Station Expense - General	44,431	44,431
876	Measurement & Regulator Station Expense - Industrial	36,681	36,681
877	Measurement & Regulator Station Expense - City Gas Check Station	-	-
878	Meter & House Regulator Expense	192,685	192,685
879	Customer Installation Expense	473,405	473,405
880	Other Expenses	386,523	386,523
881	Rents	145,160	145,160
	Total Operation (840 - 881)	3,198,898	3,198,898
	Maintenance		
885	Maintenance Supervision & Engineering	6,919	6,919
886	Maintenance of Structures & Improvements	22,558	22,558
887	Maintenance of Mains	781,368	781,368
888	Maintenance of Compressor Station Equipment	-	-
889	Maintenance of Measurement & Regulator Station Equipment - General	87,555	87,555
890	Maintenance of Measurement & Regulator Station Equipment - Industrial	17,316	17,316
891	Maintenance of Measurement & Regulator Station Equipment - City Gas Check Station	-	-
892	Maintenance of Services	673,148	673,148
893	Maintenance of Meters & House Regulators	38,939	38,939
894	Maintenance of Other Equipment	43,388	43,388
	Total Maintenance (885 - 894)	1,671,191	1,671,191
	Total Distribution Expense (870 - 894)	4,870,089	4,870,089
	Customer Accounts Expense		
901	Operation Supervision & Engineering	-	-
902	Meter Reading Expense	88,698	88,698
903	Customer Records & Collection Expense	720,915	720,915
904	Uncollectible Accounts	401,368	401,368
905	Miscellaneous customer Accounts Expense	270	270
	Total Customer Accounts Expense (901 - 905)	1,211,251	1,211,251

SCHEDULE: 25 MAJOR (Page 7 of 7)

GAS OPERATING EXPENSE ACCOUNTS

Acct. No.	Account Title	Maryland	Entire System
	Customer Service & Information Expense		
907	Maintenance Supervision & Engineering	-	-
908	Customer Assistance Expense	1,413	1,413
909	Informational & Instructional Expense	10,113	10,113
910	Miscellaneous Customer Service & Information Expense	79,457	79,457
	Total Customer Service & Information Expense (907 - 910)	90,983	90,983
	Sales Expense		
911	Supervision	2,105	2,105
912	Demonstrating & Selling Expense	85,430	85,430
913	Advertising Expense	72,309	72,309
916	Miscellaneous Sales Expense		
	Total Sales Expense (911 - 916)	159,844	159,844
	Administrative & General Expense		
920	Administrative & General Salaries	2,460,943	2,460,943
921	Office Supplies & Other Expense	481,745	481,745
922	Administrative Expenses Transferred - Credit	-	-
923	Outside Services Employed	2,400,580	2,400,580
924	Property Insurance	3,437	3,437
925	Injuries & Damages	212,208	212,208
926	Employee Pensions & Benefits	1,373,067	1,373,067
927	Franchise Requirements	-	-
928	Regulatory Commission Expense	287,155	287,155
929	Duplicate Charges - Credit	-	-
930.1	General Advertising Expense	34,096	34,096
930.2	Miscellaneous General Expenses	284	284
931	Rents	328,857	328,857
932	Maintenance Of General Plant	318,333	318,333
	Total Administrative & General Expenses (920 - 935)	7,900,705	7,900,705
	Total Operating Expenses - See Footnote	30,744,993	31,953,433

Footnote: The difference between Maryland and Entire System totals reflects Off System Sales expense in account 803 for \$1,208,440.

SCHEDULE: 26				
GENERAL INFORMATION - NATURAL GAS				
<p>1. Does the respondent use any process for mixing, reforming or stabilizing the heat content of natural gas?</p> <p style="text-align: right;">Yes _____ No <u> X </u></p>				
<p>2. Give location and capacity of mixing, reforming or stabilizing plants.</p>				
<p>3. Give a brief description of the process or processes used.</p>				
<p>4. Volume of gas mixed, reformed or stabilized by separate plants.</p>				
	Plant	Plant	Plant	Plant
Natural Gas Input (DTH)				
Highest Avg. BTU of Input Natural Gas				
Lowest Avg. BTU of Input Natural Gas				
Mixing or Stabilizing Gas Input (DTH)				
Highest Avg. BTU of Mixing or Stabilizing Gas				
Lowest Avg. BTU of Mixing or Stabilizing Gas				
Highest Avg. BTU of Mixed or Stabilized Gas				
Lowest Avg. BTU of Mixed or Stabilized Gas				
Annual Output of Mixed or Stabilized Gas (DTH)				

SCHEDULE: 26	
TAXES OTHER THAN INCOME TAXES - OPERATING ACCOUNT 408.1	
TYPE OF TAX	AMOUNT
Property Taxes	2,203,275
Gross Receipts Tax	919,704
F. I. C. A.	198,088
Federal Unemployment Insurance	1,484
State Unemployment Insurance	4,599
License and Franchise Tax	11,250
Other	9,144
Total Account (408.1)	3,347,544

SCHEDULE: 27							
EMPLOYEE COMPENSATION							
	Number of Employees As of December 31			Total Compensation for Year Ending December 31	Distribution of Wages		
	Male	Female	Total		Operation & Maintenance Accounts	Construction	Other (Specify)* Cost of Removal
Part-Time Employees	-	-	-	\$ -	\$ -	\$ -	\$ -
Full-Time Employees	60	5	65	\$ 4,997,233	\$ 3,842,772	\$ 1,115,567	\$ 38,894
Total All Employees	60	5	65	\$ 4,997,233	\$ 3,842,772	\$ 1,115,567	\$ 38,894
* See Page 45-A							

SCHEDULE: 28
AFUDC RATE USED DURING YEAR & CALCULATION OF RATE
AFUDC Rate(s) used during year. 7.383%
Calculation AFUDC rate(s) used:
See Page 45-B

SCHEDULE : 29	
NUMBER OF CUSTOMERS	
TYPE OF CUSTOMERS:	NUMBER OF CUSTOMERS
Residential	29,629
Commercial	3,578
Industrial	10
Transportation	259
Public Authorities	-
Interdepartmental	-
Ultimate Consumers	-
Sales for Resale	-
Special Contract	-
Miscellaneous	-
Other	-
TOTAL	33,476

SCHEDULE: 27					
EMPLOYEE COMPENSATION					
Distribution of Wages – Other					
	Retirement Work In Progress	Clearing Accounts	Vacation & N-P Time Net	Misc.	Total Other Wages
Part-Time Employees	-	-	-	-	-
Full-Time Employees	<u>93,707</u>	<u>33,446</u>	<u>(84,639)</u>	<u>(3,620)</u>	<u>38,894</u>
Total All Employees	<u>93,707</u>	<u>33,446</u>	<u>(84,639)</u>	<u>(3,620)</u>	<u>38,894</u>

SCHEDULE: 28

CALCULATION OF AFUDC

Note: Per Order No. 88923 of the Maryland Public Service Commission in Case No. 9480 issued November 21, 2018 approving the Company's settlement agreement, the Company calculates Allowance for Funds Used During Construction using the settled return on rate base of 7.383 percent.

1. Components of Formula (Derived from actual book balances and actual cost rates)*

Line No.	Title		Amount	Capitalization Ratio (Percent)	Cost Rate Percentage
1	Average Short-Term Debt	S			
2	Short-Term Debt				s
3	Long-Term Debt	D			d
4	Preferred Stock	P			p
5	Common Equity	C			c
6	Total Capitalization				
7	Average Construction Work In Progress Balance	W			

2. Gross Rate for Borrowed Funds

$$s(S/W) + d(D/D+P+C)(1-S/W) \quad **$$

3. Rate for other Funds

$$\{1-S/W\} \{p(P/D+P+C) + c(C/D+P+C)\} \quad **$$

4. Weighted Average Rate Actually Used for the Year:

- a. Rate for Borrowed Funds - 0.00%
- b. Rate for Other Funds - 0.00%

* Amounts used in computation are based on the regulatory capital structure of the Columbia Gas of Maryland.

** These Formulas were not applicable in 2018.

VERIFICATION

The foregoing report must be verified by the President or Chief Officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

State of Ohio
County of Franklin

Joseph W. Mulpas makes oath and says that
(Insert here the name of the affiant.)

he is the Controller, Corporate Accounting
(Insert here the name of the deponent.)

of Columbia Gas of Maryland, Inc.
(Insert here the exact legal title or name of the respondent.)

that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including January 1, 2018 to and including December 31, 2018.

Joseph W. Mulpas
(Signature of affiant.)

Subscribed and sworn to before me, a Notary Public
this 13 day of May 2019.

Mary Traetow
(Seal)



Mary Traetow
Notary Public, State of Ohio
My Commission Expires 10-27-2019

ADDENDUM TO ANNUAL REPORT

**MARYLAND JURISDICTIONAL
GAS SALES STATISTICS**

Name of Respondent Columbia Gas of Maryland, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) May 31, 2019	Year of Report December 31, 2018
GAS OPERATING REVENUES (ACCOUNT 400)				
1. Report below natural gas operating revenues for each prescribed account, and manufactured gas. for each group of meters added. The average number of customers means the average of twelve figures a the close of each month. 2. Natural gas means either natural gas unmixed or any mixture of natural and manufa 4. Report quantities of natural gas sold in DTH(14.73 psia at				
Line No.	Title of Account (a)	OPERATING REVENUES		
		Amount for year (b)	Amount for Previous Year (c)	
1	GAS SERVICE REVENUES			
2	480 Residential Sales	28,291,887	27,479,804	
3	481 commercial & Industrial Sales			
4	Small (or Comm.) (See Instr. 6)	15,235,112	14,971,908	
5	Large (or Ind.) (See Instr. 6)	382,980	548,297	
6	482 Other Sales to Ultimate Consumers			
7	484 Interdepartmental Sales			
8	TOTAL Sales to Ultimate Consumers	43,909,979	43,000,009	
9	483 Sales for Resale			
10	TOTAL Nat. Gas Service Revenues	43,909,979	43,000,009	
11	Revenues from Manufactured Gas			
12	TOTAL Gas Service Revenues	43,909,979	43,000,009	
13	OTHER OPERATING REVENUES			
14	485 Intracompany Transfers			
15	487 Forfeited Discounts	22,219	13,323	
16	488 Misc. Service Revenues	38,957	41,469	
17	489 Rev. from Trans. Of Gas of Others	5,177,032	4,799,683	
18	490 Sales of Prod. Ext. from Nat. Gas			
19	491 Rev. from Nat. Gas Proc. By Others			
20	492 Incidental Gasoline and Oil Sales			
21	493 Rent from Gas Property			
22	494 Interdepartmental Rents			
23	495 Other Gas Revenues	1,237,659	512,387	
24	TOTAL Other Operating Revenues	6,475,867	5,366,862	
25	TOTAL Gas Operating Revenues	50,385,846	48,366,871	
26	(Less) 496 Provision for Rate Refunds			
27	TOTAL Gas Operating Revenues Net of Provision for Refunds	50,385,846	48,366,871	
28	Dist. Type Sales by States (inc. Main Line Sales to Resid. And Comm. Custrs)			
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)			
30	Sales for Resale			
31	Other Sales to Pub. Auth. (Local Dist. Only)			
32	Interdepartmental Sales			
33	TOTAL (Same as Line 10. Columns (b) and (c))	43,909,979	43,000,009	

Name of Respondent		This Report is:	Date of Report	Year of Report
Columbia Gas of Maryland, Inc.		(1) <input checked="" type="checkbox"/> An Original (2) A Resubmission	(Mo, Da, Yr) May 31, 2019	December 31, 2018
GAS OPERATING REVENUES (ACCOUNT 400) (Continued)				
6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) Regularly used by the respondent if such basis of classification is not generally greater than 200			7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.	
DTH OF NATURAL GAS SOLD		CUSTOMERS		
Quantity for Year (d)	Quantity for Previous Year (e)	Amount for year (b)	Amount for Previous Year (c)	Line No.
				1
6,943,982	6,278,852	33,476	33,267	2
				3
				4
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				33

ADDENDUM TO ANNUAL REPORT

**MARYLAND PROPERTY AND
ENERGY TAXES PAID IN 2018**

**COLUMBIA GAS OF MARYLAND, INC
2018 PROPERTY TAX PAYMENTS**

JURISDICTION	Amount Paid
ALLEGANY COUNTY	736,134.36
BARTON	1,285.51
CUMBERLAND	331,410.18
DEER PARK	524.25
FROSTBURG	41,032.87
FUNKSTOWN	5,965.31
GARRETT COUNTY	100,149.86
GRANTSVILLE	1,158.10
HAGERSTOWN	411,749.78
HANCOCK	3,397.77
KITZMILLER	4,694.76
LOCH LYNN	1,334.00
LUKE	1,224.51
MOUNTAIN LAKE	3,960.00
OAKLAND	13,357.44
PRINCE GEORGE COUNTY	650.93
WASHINGTON COUNTY	685,955.64
WILLIAMSPORT	147.04
TOTAL	2,344,132.31