



101 Constitution Avenue, NW
Washington, DC 20080
www.washingtongas.com

April 17, 2018

Via Overnight Delivery

David J. Collins
Executive Secretary
Maryland Public Service Commission
William Donald Schaefer Tower
6 St. Paul Street, 16th Floor
Baltimore, Maryland 21202

RECEIVED
Maryland Commission

REGULATIONS
DIVISION

Re: 2017 Annual Report of Washington Gas

Dear Mr. Collins:

In accordance with the Commission's Instructions For Completing the 2017 Annual Report, enclosed please find a verified copy of the Annual Report on FERC Form No. 2 for Calendar Year 2017 for Washington Gas Light Company ("Washington Gas" or "Company"). The Company's Maryland jurisdictional report on revenues, sales and customers is provided on Pages 300-301-MD (following Pages 300-301) of the Annual Report. A report of Energy Tax and Property Tax payments remitted by Washington Gas in Maryland in 2017 and the information required by Public Utilities Article §§6-203 -6-210 not otherwise furnished in the Annual Report are provided immediately after the Cover Page of the Annual Report. An electronic copy of the Annual Report is provided on the enclosed CD-ROM.

Please date stamp and return the extra copy of this cover letter and of the cover page of the Company's Annual Report in the enclosed envelope for the Company's records.

If you have any questions concerning this filing, please contact me at the number above or Krista Nufrio at 202-624-6399.

Sincerely,


John Dodge
Associate General Counsel

VERIFICATION

DISTRICT OF COLUMBIA, to wit:

In accordance with § 6-205(c) of the Public Utilities Article of the *Annotated Code of Maryland*, William R. Ford, being first duly sworn, deposes and says that he is Vice President and Chief Accounting Officer of Washington Gas Light Company; that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of facts contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including January 1, 2017, to and including December 31, 2017.



William R. Ford

SUBSCRIBED AND SWORN TO before me this 17 day of April 2018.



Notary

My commission expires: _____
ARLENE C. KYDD
NOTARY PUBLIC DISTRICT OF COLUMBIA
My Commission Expires August 31, 2021



AFFIDAVIT

DISTRICT OF COLUMBIA, to wit:

William R. Ford, being first duly sworn, deposes and says that he is Vice President and Chief Accounting Officer of Washington Gas Light Company; that he is authorized to execute and file this Affidavit with the Maryland Public Service Commission; and that the Company's cost allocations and transfer pricing of assets complies with COMAR 20.40.02 to the best of his knowledge and belief.



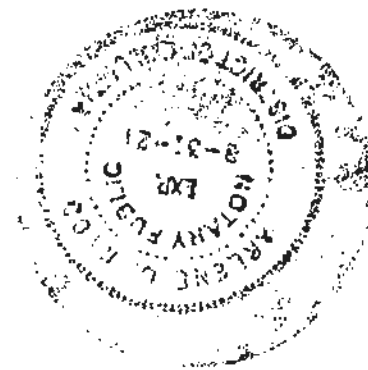
William R. Ford

SUBSCRIBED AND SWORN TO before me this 17 day of April 2018.



Notary

My commission expires: ARLENE C. KYDD
NOTARY PUBLIC DISTRICT OF COLUMBIA
My Commission Expires August 31, 2021



THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 2 Approved
OMB No.1902-0028
(Expires 10/31/2017)

Form 3-Q Approved
OMB No.1902-0205
(Expires 12/31/2019)



FERC FINANCIAL REPORT

FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Washington Gas Light Company

Year/Period of Report

End of 2017/Q4

QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES

IDENTIFICATION

01 Exact Legal Name of Respondent Washington Gas Light Company		Year/Period of Report End of <u>2017/Q4</u>	
03 Previous Name and Date of Change (If name changed during year)			
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 101 Constitution Ave., NW, Suite 200 Washington, DC 20080			
05 Name of Contact Person Krista Nufrio		06 Title of Contact Person Director of Financial Reporting	
07 Address of Contact Person (Street, City, State, Zip Code) 101 Constitution Ave., NW, Suite 200 Washington, DC 20080			
08 Telephone of Contact Person, Including Area Code 202-624-6399		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 03/30/2018

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

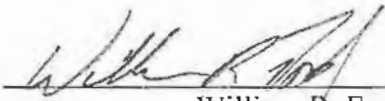
11 Name William R. Ford		12 Title VP and Chief Accounting Officer	
13 Signature /s/ William R. Ford		14 Date Signed 03/29/2018	

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

VERIFICATION

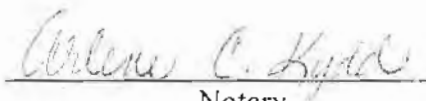
DISTRICT OF COLUMBIA, to wit:

In accordance with § 6-205(c) of the Public Utilities Article of the *Annotated Code of Maryland*, William R. Ford, being first duly sworn, deposes and says that he is Vice President and Chief Accounting Officer of Washington Gas Light Company; that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of facts contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including January 1, 2017, to and including December 31, 2017.



William R. Ford

SUBSCRIBED AND SWORN TO before me this 17 day of April 2018.



Notary


My commission expires: _____
ARLENE C. KYDD
NOTARY PUBLIC DISTRICT OF COLUMBIA
My Commission Expires August 31, 2021



AFFIDAVIT


DISTRICT OF COLUMBIA, to wit:

William R. Ford, being first duly sworn, deposes and says that he is Vice President and Chief Accounting Officer of Washington Gas Light Company; that he is authorized to execute and file this Affidavit with the Maryland Public Service Commission; and that the Company's cost allocations and transfer pricing of assets complies with COMAR 20.40.02 to the best of his knowledge and belief.



William R. Ford

SUBSCRIBED AND SWORN TO before me this 17 day of April 2018.



Notary

My commission expires: ARLENE C. KYDD
NOTARY PUBLIC DISTRICT OF COLUMBIA
My Commission Expires August 31, 2021



Washington Gas Light Company

Tax Payments Remitted in Maryland During Calendar Year 2017

Energy Tax Payments:

MONTGOMERY COUNTY	43,173,203
PRINCE GEORGE'S COUNTY	11,605,875
ST. MARY'S COUNTY	78,082
TOTAL ENERGY TAXES PAID	<u>\$ 54,857,160</u>

Property Tax Payments:

ANNE ARUNDEL COUNTY	1,457
BALTIMORE COUNTY	-
BURGESS AND COMMISSIONERS	1,911
CALVERT COUNTY	115,174
CHARLES COUNTY	941,954
CITY OF BOWIE	121,037
CITY OF COLLEGE PARK	44,571
CITY OF DISTRICT HEIGHTS	32,348
CITY OF FREDERICK	357,053
CITY OF GLENARDEN	16,358
CITY OF GREENBELT	28,413
CITY OF HYATTSVILLE	73,985
CITY OF MOUNT RAINIER	21,314
CITY OF NEW CARROLLTON	37,931
TOWN OF SEAT PLEASANT	240,665
MONTGOMERY COUNTY A/	8,045,912
PRINCE GEORGE'S COUNTY	9,482,416
ST MARY'S COUNTY	210,708
TOWN BRENTWOOD	16,945
TOWN OF BERWYN HEIGHTS	14,354
TOWN OF BLADENSBURG	32,162
TOWN OF CAPITOL HEIGHTS	26,505
TOWN OF CHEVERLY	17,346
TOWN OF COLMAR MANOR	7,377
TOWN OF COTTAGE CITY	5,226
TOWN OF EDMONSTON	9,246
TOWN OF EMMITSBURG	54
TOWN OF FAIRMOUNT HEIGHTS	5,745
TOWN OF FOREST HEIGHTS	26,300
TOWN OF INDIAN HEAD	824
TOWN OF LANDOVER HILLS	10,255
TOWN OF MORNINGSIDE	8,069
TOWN OF NEW MARKET	1,291
TOWN OF NORTH BRENTWOOD	3,389
TOWN OF RIVERDALE PARK	30,847
TOWN OF UNIVERSITY PARK	20,393
TOWN OF WALKERSVILLE	5,446
FREDERICK COUNTY	1,366,535
TOTAL PROPERTY TAXES PAID	<u>\$ 21,381,517</u>
TOTAL	<u>\$ 76,238,677</u>

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of 2017/Q4
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List of Schedules (Natural Gas Company)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
1	General Information	101		
2	Control Over Respondent	102		
3	Corporations Controlled by Respondent	103		None
4	Security Holders and Voting Powers	107		
5	Important Changes During the Year	108		
6	Comparative Balance Sheet	110-113		
7	Statement of Income for the Year	114-116		
8	Statement of Accumulated Comprehensive Income and Hedging Activities	117		
9	Statement of Retained Earnings for the Year	118-119		
10	Statements of Cash Flows	120-121		
11	Notes to Financial Statements	122		
	BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
12	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201		
13	Gas Plant in Service	204-209		
14	Gas Property and Capacity Leased from Others	212		None
15	Gas Property and Capacity Leased to Others	213		None
16	Gas Plant Held for Future Use	214		None
17	Construction Work in Progress-Gas	216		
18	Non-Traditional Rate Treatment Afforded New Projects	217		Not Applicable
19	General Description of Construction Overhead Procedure	218		
20	Accumulated Provision for Depreciation of Gas Utility Plant	219		
21	Gas Stored	220		
22	Investments	222-223		
23	Investments in Subsidiary Companies	224-225		None
24	Prepayments	230		
25	Extraordinary Property Losses	230		
26	Unrecovered Plant and Regulatory Study Costs	230		
27	Other Regulatory Assets	232		
28	Miscellaneous Deferred Debits	233		
29	Accumulated Deferred Income Taxes	234-235		
	BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
30	Capital Stock	250-251		
31	Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252		Not Applicable
32	Other Paid-in Capital	253		
33	Discount on Capital Stock	254		
34	Capital Stock Expense	254		
35	Securities issued or Assumed and Securities Refunded or Retired During the Year	255		Not Applicable
36	Long-Term Debt	256-257		
37	Unamortized Debt Expense, Premium, and Discount on Long-Term Debt	258-259		

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of 2017/Q4
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List of Schedules (Natural Gas Company) (continued)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
38	Unamortized Loss and Gain on Recquired Debt	260		
39	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261		
40	Taxes Accrued, Prepaid, and Charged During Year	262-263		
41	Miscellaneous Current and Accrued Liabilities	268		
42	Other Deferred Credits	269		
43	Accumulated Deferred Income Taxes-Other Property	274-275		
44	Accumulated Deferred Income Taxes-Other	276-277		
45	Other Regulatory Liabilities	278		
	INCOME ACCOUNT SUPPORTING SCHEDULES			
46	Monthly Quantity & Revenue Data by Rate Schedule	299		
47	Gas Operating Revenues	300-301		
48	Revenues from Transportation of Gas of Others Through Gathering Facilities	302-303		
49	Revenues from Transportation of Gas of Others Through Transmission Facilities	304-305		None
50	Revenues from Storage Gas of Others	306-307		None
51	Other Gas Revenues	308		
52	Discounted Rate Services and Negotiated Rate Services	313		None
53	Gas Operation and Maintenance Expenses	317-325		
54	Exchange and Imbalance Transactions	328		Not Applicable
55	Gas Used in Utility Operations	331		
56	Transmission and Compression of Gas by Others	332		Not Applicable
57	Other Gas Supply Expenses	334		
58	Miscellaneous General Expenses-Gas	335		
59	Depreciation, Depletion, and Amortization of Gas Plant	336-338		
60	Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340		
	COMMON SECTION			
61	Regulatory Commission Expenses	350-351		
62	Employee Pensions and Benefits (Account 926)	352		
63	Distribution of Salaries and Wages	354-355		
64	Charges for Outside Professional and Other Consultative Services	357		
65	Transactions with Associated (Affiliated) Companies	358		
	GAS PLANT STATISTICAL DATA			
66	Compressor Stations	508-509		
67	Gas Storage Projects	512-513		
68	Transmission Lines	514		
69	Transmission System Peak Deliveries	518		
70	Auxiliary Peaking Facilities	519		
71	Gas Account-Natural Gas	520		
72	Shipper Supplied Gas for the Current Quarter	521		
73	System Map	522		
74	Footnote Reference	551		
75	Footnote Text	552		
76	Stockholder's Reports (check appropriate box)			
	<input type="checkbox"/> Four copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared			

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of 2017/Q4
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General Information

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

William R. Ford
Vice President and Chief Accounting Officer
101 Constituion Ave., NW, Suite 200
Washington, DC 20080

2. Provide the name of the State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Originally incorporated by an Act of Congress, approved July 8, 1848 and became a corporation of the District of Columbia on March 24, 1957 under the DC Business Corporation Act. The Company also became a domestic corporation of the Commonwealth of Virginia on December 31, 1953.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable.

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

District of Columbia, Maryland and Virginia Jurisdictions:
-Distribution, bundled service for transportation and sale of gas.
-Unbundled service for transportation of gas.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes... Enter the date when such independent accountant was initially engaged:
(2) No

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of <u>2017/Q4</u>
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Control Over Respondent

1. Report in column (a) the names of all corporations, partnerships, business trusts, and similar organizations that directly, indirectly, or jointly held control (see page 103 for definition of control) over the respondent at the end of the year. If control is in a holding company organization, report in a footnote the chain of organization.
2. If control is held by trustees, state in a footnote the names of trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.
3. In column (b) designate type of control over the respondent. Report an "M" if the company is the main parent or controlling company having ultimate control over the respondent. Otherwise, report a "D" for direct, an "I" for indirect, or a "J" for joint control.

Line No.	Company Name (a)	Type of Control (b)	State of Incorporation (c)	Percent Voting Stock Owned (d)
1	WGL Holdings, Inc.	M	VA	99.40
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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Washington Gas Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/30/2018	2017/Q4
FOOTNOTE DATA			

Schedule Page: 102 Line No.: 1 Column: a

WGL Holdings, Inc.

Washington Gas Light Company

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of <u>2017/Q4</u>
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Corporations Controlled by Respondent

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Reference (e)
1	None				<i>Not used</i>
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Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of <u>2017/Q4</u>
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Security Holders and Voting Powers

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants,

1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing: 12/16/2016	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy. Total: 46479536 By Proxy: 46479536	3. Give the date and place of such meeting: 02/01/2017 101 Constitution Ave., NW Washington, DC 20080
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Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		4. Number of votes as of (date): 12/31/2017			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
5	TOTAL votes of all voting securities	46,760,136	46,479,536	280,600	
6	TOTAL number of security holders	170	1	169	
7	TOTAL votes of security holders listed below				
8	WGL Holdings, Inc. - Washington, DC 20080	46,479,536	46,479,536		
9	CEDE & Co. - New York, NY 10004	271,635		271,635	
10	Jack Rubens - Delray Beach, FL 33446	2,478		2,478	
11	National Sojourners, Inc. - MIP - Springfield, VA	333		333	
12	Isak Danon - Pikesville, MD 21208	200		200	
13	Susan Rosen, Custodian - Scarsdale, NY 10583	200		200	
14	Ginger S. Patrick - Macungie, PA 18062	200		200	
15	Sharon E. Shaw & Beatrice Bauschke - Indianapolis, IN	172		172	
16	Barbara E. Meeker - Augusta, WI	146		146	
17	Jerome & Harriett Evenson - Arlington VA	142		142	
18					
19					
20					

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 107 Line No.: 1 Column: 1

Record date for the 2017 annual meeting of shareholders was the last date the stock book was closed.

Schedule Page: 107 Line No.: 13 Column: a

Shari Lynn Rosen UGMA, NY (100 votes) and Jonathon Rosen UGMA, NY (100 votes).

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report 2017/Q4
Washington Gas Light Company			
Important Changes During the Quarter/Year			

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.
Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. None
2. On January 25, 2017, WGL entered into an agreement and plan of merger (Merger Agreement) to combine with AltaGas in an all cash transaction. For more information on the transactions, see the Notes to the financial statements on Page 122 of this FERC Form 2.
3. None
4. None
5. None
6. None
7. None
8. Management employees received, on average, a market increase target of 3%, which was effective November 20, 2017. Union employees received a general wage increase of 3% during the calendar year 2017.
9. Washington Gas continues to support the investigation by the NTSB into the August 10, 2016 explosion and fire at an apartment complex on Arliss Street in Silver Spring, Maryland, the cause of which has not been determined. Additional information will be made available by the NTSB at the appropriate time. A total of 40

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report 2017/Q4
Important Changes During the Quarter/Year			

civil actions related to the incident have been filed against WGL and Washington Gas in the Circuit Court for Montgomery County, Maryland. Thirty-nine of these suits seek unspecified damages for personal injury and/or property damage. The final action is a class action suit seeking total damages stated to be less than \$5 million for, among others, property damage and various counts relating to the loss of the use of the premises. Two of the 40 cases were originally filed in the District of Columbia Superior Court, but were dismissed. Those two actions were re-filed in Maryland on November 27, 2017. We maintain excess liability insurance coverage from highly-rated insurers, subject to a nominal self-insured retention. We believe that this coverage will be sufficient to cover any significant liability to it that may result from this incident. Management is unable to determine a range of potential losses that are reasonably possible of occurring and therefore we have not recorded a reserve associated with this incident. Washington Gas was invited by the NTSB to be a party to the investigation and in that capacity, continues to work closely with the NTSB to help determine the cause of this incident.

10. None

11. Refer to "Regulatory Matters" of the Notes to the Financial Statements for a discussion of rates and regulatory matters.

12. Gautam Chandra resigned from his position as SVP - Strategy, Business Development and Non-Utility Operations for WGL Holdings, Inc. and Washington Gas Light Company, effective as of June 30, 2017. He remained an employee through September 30, 2017 to assist with transition. On July 5, 2017, Douglas I. Bonawitz was elected by the Boards to serve as Vice President and Treasurer of WGL Holdings and Washington Gas. Anthony M. Nee was appointed to serve as Interim Vice President - Strategy, Business Development and Non-Utility Operations.

13. None

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of 2017/Q4
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Comparative Balance Sheet (Assets and Other Debits)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	5,113,235,015	4,715,458,798
3	Construction Work in Progress (107)	200-201	242,638,851	252,347,562
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	5,355,873,866	4,967,806,360
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		1,736,134,829	1,680,993,698
6	Net Utility Plant (Total of line 4 less 5)		3,619,739,037	3,286,812,662
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)		0	0
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)		0	0
9	Nuclear Fuel (Total of line 7 less 8)		0	0
10	Net Utility Plant (Total of lines 6 and 9)		3,619,739,037	3,286,812,662
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored-Base Gas (117.1)	220	0	0
13	System Balancing Gas (117.2)	220	0	0
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	0	0
15	Gas Owed to System Gas (117.4)	220	0	0
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)		2,190,294	2,190,294
18	(Less) Accum. Provision for Depreciation and Amortization (122)		667,303	272,379
19	Investments in Associated Companies (123)	222-223	0	0
20	Investments in Subsidiary Companies (123.1)	224-225	0	0
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)			
22	Noncurrent Portion of Allowances		0	0
23	Other Investments (124)	222-223	59,260	98,082
24	Sinking Funds (125)		0	0
25	Depreciation Fund (126)		0	0
26	Amortization Fund - Federal (127)		0	0
27	Other Special Funds (128)		0	0
28	Long-Term Portion of Derivative Assets (175)		15,385,392	18,825,720
29	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		16,967,643	20,841,717
31	CURRENT AND ACCRUED ASSETS			
32	Cash (131)		(7,075,855)	(5,393,137)
33	Special Deposits (132-134)		8,275,055	6,453,265
34	Working Funds (135)		0	0
35	Temporary Cash Investments (136)	222-223	13,727,623	5,393,903
36	Notes Receivable (141)		0	0
37	Customer Accounts Receivable (142)		269,393,851	211,114,229
38	Other Accounts Receivable (143)		11,118,983	7,445,307
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		24,447,403	19,232,978
40	Notes Receivable from Associated Companies (145)		0	0
41	Accounts Receivable from Associated Companies (146)		27,009,814	15,510,427
42	Fuel Stock (151)		12,034,076	12,525,816
43	Fuel Stock Expenses Undistributed (152)		0	0

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Comparative Balance Sheet (Liabilities and Other Credits)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	46,479,536	46,479,536
3	Preferred Stock Issued (204)	250-251	28,172,884	28,172,884
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-In Capital (208-211)	253	583,185,239	488,130,248
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	670,578,986	620,657,731
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reacquired Capital Stock (217)	250-251	0	0
14	Accumulated Other Comprehensive Income (219)	117	(4,329,515)	(7,605,641)
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		1,324,087,130	1,175,834,758
16	LONG TERM DEBT			
17	Bonds (221)	256-257	0	0
18	(Less) Reacquired Bonds (222)	256-257	0	0
19	Advances from Associated Companies (223)	256-257	0	0
20	Other Long-Term Debt (224)	256-257	1,146,000,000	946,000,000
21	Unamortized Premium on Long-Term Debt (225)	258-259	0	0
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259	3,015,070	107,107
23	(Less) Current Portion of Long-Term Debt		50,000,000	0
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		1,092,984,930	945,892,893
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases-Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		5,913,135	6,519,252
29	Accumulated Provision for Pensions and Benefits (228.3)		182,539,604	229,142,781
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		6,667,022	2,918,618

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Comparative Balance Sheet (Liabilities and Other Credits)(continued)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31 (d)
32	Long-Term Portion of Derivative Instrument Liabilities		119,047,724	194,333,469
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		294,938,864	201,437,555
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		609,106,349	634,351,675
36	CURRENT AND ACCRUED LIABILITIES			
37	Current Portion of Long-Term Debt		50,000,000	0
38	Notes Payable (231)		205,772,469	256,713,905
39	Accounts Payable (232)		182,813,673	226,752,598
40	Notes Payable to Associated Companies (233)		0	0
41	Accounts Payable to Associated Companies (234)		107,596,528	71,916,955
42	Customer Deposits (235)		27,525,992	72,526,126
43	Taxes Accrued (236)	262-263	46,954,109	26,945,919
44	Interest Accrued (237)		15,619,859	13,409,038
45	Dividends Declared (238)		22,166,193	21,464,313
46	Matured Long-Term Debt (239)		0	0
47	Matured Interest (240)		0	0
48	Tax Collections Payable (241)		6,401,777	6,016,361
49	Miscellaneous Current and Accrued Liabilities (242)	268	119,147,405	85,013,332
50	Obligations Under Capital Leases-Current (243)		0	0
51	Derivative Instrument Liabilities (244)		143,683,475	245,667,094
52	(Less) Long-Term Portion of Derivative Instrument Liabilities		119,047,725	194,333,469
53	Derivative Instrument Liabilities - Hedges (245)		0	0
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		808,633,755	832,092,172
56	DEFERRED CREDITS			
57	Customer Advances for Construction (252)		623,748	598,748
58	Accumulated Deferred Investment Tax Credits (255)		3,921,049	4,661,909
59	Deferred Gains from Disposition of Utility Plant (256)		0	0
60	Other Deferred Credits (253)	269	46,458,005	68,586,569
61	Other Regulatory Liabilities (254)	278	573,798,674	114,001,556
62	Unamortized Gain on Recquired Debt (257)	260	0	0
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)		0	0
64	Accumulated Deferred Income Taxes - Other Property (282)		567,775,242	813,756,486
65	Accumulated Deferred Income Taxes - Other (283)		16,361,081	66,396,948
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		1,208,937,799	1,068,002,216
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55, and 66)		5,043,749,963	4,656,173,714

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Statement of Income

Quarterly

- 1 Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year
- 2 Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.
- 3 Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter
4. If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10 Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
1	UTILITY OPERATING INCOME					
2	Gas Operating Revenues (400)	300-301	1,210,451,918	1,109,643,900	0	0
3	Operating Expenses					
4	Operation Expenses (401)	317-325	594,668,912	554,725,789	0	0
5	Maintenance Expenses (402)	317-325	76,511,589	70,546,293	0	0
6	Depreciation Expense (403)	336-338	85,324,295	82,668,803	0	0
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	0	0	0	0
8	Amortization and Depletion of Utility Plant (404-405)	336-338	47,235,795	34,656,170	0	0
9	Amortization of Utility Plant Acq. Adjustment (406)	336-338	0	0	0	0
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		0	0	0	0
11	Amortization of Conversion Expenses (407.2)		0	0	0	0
12	Regulatory Debits (407.3)		0	0	0	0
13	(Less) Regulatory Credits (407.4)		0	0	0	0
14	Taxes Other than Income Taxes (408.1)	262-263	138,211,652	133,567,877	0	0
15	Income Taxes-Federal (409.1)	262-263	25,324,290	(21,402,779)	0	0
16	Income Taxes-Other (409.1)	262-263	(3,342,176)	(4,607,306)	0	0
17	Provision of Deferred Income Taxes (410.1)	234-235	174,509,336	206,433,758	0	0
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	106,245,363	111,963,446	0	0
19	Investment Tax Credit Adjustment-Net (411.4)		(740,860)	(780,779)	0	0
20	(Less) Gains from Disposition of Utility Plant (411.6)		0	0	0	0
21	Losses from Disposition of Utility Plant (411.7)		1,163,509	809,436	0	0
22	(Less) Gains from Disposition of Allowances (411.8)		0	0	0	0
23	Losses from Disposition of Allowances (411.9)		0	0	0	0
24	Accretion Expense (411.10)		0	0	0	0
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		1,032,520,979	944,833,816	0	0
26	Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116, line 27)		177,930,939	164,810,084	0	0

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Statement of Income(continued)

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		177,930,939	164,810,064	0	0
28	OTHER INCOME AND DEDUCTIONS					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues from Merchandising, Jobbing and Contract Work (415)		0	0	0	0
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)		10,618	527	0	0
33	Revenues from Nonutility Operations (417)		0	0	0	0
34	(Less) Expenses of Nonutility Operations (417.1)		2,405,716	231,697	0	0
35	Nonoperating Rental Income (418)		0	0	0	0
36	Equity in Earnings of Subsidiary Companies (418.1)	119	0	0	0	0
37	Interest and Dividend Income (419)		(3,045,019)	(1,474,155)	0	0
38	Allowance for Other Funds Used During Construction (419.1)		282,161	615,836	0	0
39	Miscellaneous Nonoperating Income (421)		913,618	925,526	0	0
40	Gain on Disposition of Property (421.1)		628	2,072	0	0
41	TOTAL Other Income (Total of lines 31 thru 40)		(4,264,746)	(162,945)	0	0
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		33,377	125,415	0	0
44	Miscellaneous Amortization (425)		0	0	0	0
45	Donations (426.1)	340	1,320,733	1,063,715	0	0
46	Life Insurance (426.2)		0	0	0	0
47	Penalties (426.3)		558,558	276,478	0	0
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		1,141,559	741,088	0	0
49	Other Deductions (426.5)		543,788	122,754	0	0
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	3,598,015	2,329,450	0	0
51	Taxes Applicable to Other Income and Deductions					
52	Taxes Other than Income Taxes (408.2)	262-263	210,225	281,646	0	0
53	Income Taxes-Federal (409.2)	262-263	(1,346,038)	1,785,374	0	0
54	Income Taxes-Other (409.2)	262-263	(34,657)	992,992	0	0
55	Provision for Deferred Income Taxes (410.2)	234-235	(19,743,449)	6,035,975	0	0
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	(2,306,963)	4,624,125	0	0
57	Investment Tax Credit Adjustments-Net (411.5)		0	0	0	0
58	(Less) Investment Tax Credits (420)		0	0	0	0
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		(18,606,966)	4,471,862	0	0
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		10,744,205	(6,964,257)	0	0
61	INTEREST CHARGES					
62	Interest on Long-Term Debt (427)		51,262,651	42,253,076	0	0
63	Amortization of Debt Disc. and Expense (428)	258-259	436,239	323,815	0	0
64	Amortization of Loss on Recquired Debt (428.1)		335,660	337,027	0	0
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259	0	0	0	0
66	(Less) Amortization of Gain on Recquired Debt-Credit (429.1)		0	0	0	0
67	Interest on Debt to Associated Companies (430)	340	0	0	0	0
68	Other Interest Expense (431)	340	2,830,214	1,356,344	0	0
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		447,034	386,912	0	0
70	Net Interest Charges (Total of lines 62 thru 69)		54,417,730	43,883,350	0	0
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)		134,257,414	113,962,477	0	0
72	EXTRAORDINARY ITEMS					
73	Extraordinary Income (434)		0	0	0	0
74	(Less) Extraordinary Deductions (435)		0	0	0	0
75	Net Extraordinary Items (Total of line 73 less line 74)		0	0	0	0
76	Income Taxes-Federal and Other (409.3)	262-263	0	0	0	0
77	Extraordinary Items after Taxes (Total of line 75 less line 76)		0	0	0	0
78	Net Income (Total of lines 71 and 77)		134,257,414	113,962,477	0	0

Statement of Income

Line No.	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1						
2	0	0	1,210,451,918	1,109,643,900	0	0
3						
4	0	0	594,568,912	554,725,789	0	0
5	0	0	76,511,589	70,546,293	0	0
6	0	0	85,324,295	82,868,803	0	0
7	0	0	0	0	0	0
8	0	0	47,235,795	34,656,170	0	0
9	0	0	0	0	0	0
10	0	0	0	0	0	0
11	0	0	0	0	0	0
12	0	0	0	0	0	0
13	0	0	0	0	0	0
14	0	0	138,211,652	133,567,877	0	0
15	0	0	25,324,290	(21,402,779)	0	0
16	0	0	(3,342,176)	(4,607,306)	0	0
17	0	0	174,509,336	206,433,758	0	0
18	0	0	106,245,363	111,983,446	0	0
19	0	0	(740,860)	(780,779)	0	0
20	0	0	0	0	0	0
21	0	0	1,163,509	809,436	0	0
22	0	0	0	0	0	0
23	0	0	0	0	0	0
24	0	0	0	0	0	0
25	0	0	1,032,520,979	944,833,816	0	0
26	0	0	177,930,939	164,810,084	0	0

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Statement of Retained Earnings

- Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
- State the purpose and amount for each reservation or appropriation of retained earnings.
- List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
- Show dividends for each class and series of capital stock.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter Year to Date Balance (c)	Previous Quarter Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Period		620,657,731	592,196,109
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	TOTAL Credits to Retained Earnings (Account 439) (footnote details)		4,196,909	
5	TOTAL Debits to Retained Earnings (Account 439) (footnote details)			
6	Balance Transferred from Income (Acct 433 less Acct 418.1)		134,257,414	113,962,477
7	Appropriations of Retained Earnings (Account 436)			
8	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)			
9	Dividends Declared-Preferred Stock (Account 437)			
10	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)		1,320,051	1,320,050
11	Dividends Declared-Common Stock (Account 438)			
12	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)		87,213,017	84,180,805
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings			
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		670,578,986	620,657,731
15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)			
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account			
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines			
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1		670,578,986	620,657,731
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)			
23	Equity in Earnings for Year (Credit) (Account 418.1)			
24	(Less) Dividends Received (Debit)			
25	Other Changes (Explain)			
26	Balance-End of Year			

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Schedule Page: 118 Line No.: 4 Column: c

On October 1, 2017, Washington Gas adopted ASU 2016-09, Compensation—Stock Compensation (Topic 718): Improvements to Employee Share-Based Payment Accounting and recorded, on a modified retrospective basis, a cumulative effect adjustment to retained earnings.

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Statement of Cash Flows

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 25) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 116)	134,257,414	113,962,477
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	85,324,295	82,868,803
5	Amortization of (Specify) (footnote details)	54,994,604	36,721,492
6	Deferred Income Taxes (Net)	(46,630,576)	95,862,162
7	Investment Tax Credit Adjustments (Net)	(740,860)	(780,779)
8	Net (Increase) Decrease in Receivables	(97,334,718)	(131,573,118)
9	Net (Increase) Decrease in Inventory	1,046,581	3,832,761
10	Net (Increase) Decrease in Allowances Inventory		
11	Net Increase (Decrease) in Payables and Accrued Expenses	(28,236,543)	74,873,576
12	Net (Increase) Decrease in Other Regulatory Assets	70,123,465	(16,068,404)
13	Net Increase (Decrease) in Other Regulatory Liabilities	463,897,212	290,530
14	(Less) Allowance for Other Funds Used During Construction	282,161	615,836
15	(Less) Undistributed Earnings from Subsidiary Companies		
16	Other (footnote details):	(410,411,466)	(47,875,348)
17	Net Cash Provided by (Used in) Operating Activities		
18	(Total of Lines 2 thru 16)	226,007,247	211,498,316
19			
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(368,883,610)	(417,307,450)
23	Gross Additions to Nuclear Fuel		
24	Gross Additions to Common Utility Plant		
25	Gross Additions to Nonutility Plant		
26	(Less) Allowance for Other Funds Used During Construction	(729,195)	(1,002,748)
27	Other (footnote details):		
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(368,154,415)	(416,304,702)
29			
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)		
32			
33	Investments in and Advances to Assoc. and Subsidiary Companies		
34	Contributions and Advances from Assoc. and Subsidiary Companies		
35	Disposition of Investments in (and Advances to)		
36	Associated and Subsidiary Companies		
37			
38	Purchase of Investment Securities (a)		
39	Proceeds from Sales of Investment Securities (a)		19,748,898

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of 2017/Q4
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Statement of Cash Flows (continued)

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
40	Loans Made or Purchased		
41	Collections on Loans		
42			
43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		
47	Other (footnote details):		
48	Net Cash Provided by (Used in) Investing Activities		
49	(Total of lines 28 thru 47)	(368,154,415)	(396,555,804)
50			
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Long-Term Debt (b)	200,000,000	250,000,000
54	Preferred Stock		
55	Common Stock		
56	Other (footnote details):		
57	Net Increase in Short-term Debt (c)		
58	Other (footnote details):	93,629,357	(2,479,190)
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)	293,629,357	247,520,810
60			
61	Payments for Retirement of:		
62	Long-Term Debt (b)		(25,000,000)
63	Preferred Stock		
64	Common Stock		
65	Other (footnote details):		
66	Net Decrease in Short-Term Debt (c)	(57,000,000)	46,836,665
67			
68	Dividends on Preferred Stock	(1,320,050)	(1,320,050)
69	Dividends on Common Stock	(86,511,137)	(82,979,938)
70	Net Cash Provided by (Used in) Financing Activities		
71	(Total of lines 59 thru 69)	148,798,170	185,057,487
72			
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 71)	6,651,002	(1)
75			
76	Cash and Cash Equivalents at Beginning of Period	766	767
77			
78	Cash and Cash Equivalents at End of Period	6,651,768	766

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report 2017/Q4
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Schedule Page: 120 Line No.: 5 Column: b

	12/31/17	12/31/16
Amortization and depletion of utility plant	47,235,795	34,656,170
Debt discount expense	436,239	323,815
Amortization of other regulatory assets	7,338,600	2,049,269
Amortization of other regulatory liabilities	(351,690)	(644,790)
Loss on reacquired debt	335,660	337,028
Total	54,994,604	36,721,492

Schedule Page: 120 Line No.: 16 Column: b

	12/31/17	12/31/16
Changes in pension and OPEB assets/liabilities	(108,278,841)	(692,311)
Unrecovered gas cost	80,875,693	(25,547,548)
Changes in receivable and payables to assoc. companies	24,180,186	(21,392,300)
Other current assets	(1,250,236)	58,472,857
Other current liabilities	(15,344,924)	49,441,611
Stock compensation expense	5,449,944	4,569,114
Long-Term Portion of Derivative Assets	3,440,328	(4,493,101)
Long-Term Portion of Derivative Instrument Liabilities	(75,285,745)	(34,215,486)
Accumulated Deferred Income Taxes*	(283,547,868)	(54,008,526)
Fin 48 Reserve	(22,116,568)	7,482,041
Other	(18,533,435)	(27,491,699)
Total	(410,411,466)	(47,875,348)

*Accumulated Deferred Income Taxes are grossed up for FERC reporting purposes

Schedule Page: 120 Line No.: 58 Column: b

	12/31/14	12/31/13
Capital contribution from WGLH	100,000,000	
Other Financing activities	(6,370,643)	-
Total	93,629,357	-

Schedule Page: 120 Line No.: 78 Column: b

	12/31/17	12/31/16
Cash	(7,075,855)	(5,393,137)
Temporary cash investments	13,727,623	5,393,903
Total	6,651,768	766

Supplemental Disclosures of Cash Flow Information and Non-Cash Investing and Financing Activities

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(in thousands)

	<u>2017</u>	<u>2016</u>
Income Taxes paid (refunded) - net	5,491	(25,453)
Interest paid	52,833	36,902
Project debt financing activities-net	1,944	(31,227)
Capital Expenditure Accruals included in Accounts payable and other accrued liabilities	21,773	56,215

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1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
5. Provide a list of all environmental credits received during the reporting period.
6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

NOTES:

- A. Reference is hereby made to the combined annual report on Form 10-K for WGL Holdings, Inc. (WGL) and Washington Gas Light Company (Washington Gas) for the fiscal year ended September 30, 2017 and the combined quarterly report on Form 10-Q for the fiscal quarter ended December 31, 2017 that were filed with the Securities and Exchange Commission (SEC) for additional disclosures not presented herein.
- B. In the notes to financial statements of this Form 2, Washington Gas has elected to omit certain disclosures required for a fair presentation in accordance with generally accepted accounting principles in the United States of America (GAAP). The disclosures omitted include certain information regarding accounting policies, income taxes, debt, common stock, employee benefits, fair value, derivatives, commitments and contingencies, and certain comparative disclosures.
- C. Washington Gas' reporting period for shareholder and SEC reporting purposes is based on a fiscal year from

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October 1 to September 30 and this period differs from the calendar year reporting period used herein reflecting a period from January 1 to December 31.

1. ACCOUNTING POLICIES

Nature of Operations

Washington Gas, also referred to as "we," "us" or "our", is a regulated public utility that sells and delivers natural gas to over one million customers primarily in Washington, D.C., and the surrounding metropolitan areas in Maryland and Virginia.

Basis of Accounting

The financial statements are presented in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable uniform system of accounts and published accounting releases which is a comprehensive basis of accounting other than generally accepted accounting principles in the United States of America (GAAP). Certain disclosures required in the notes to the financial statements for a fair presentation in accordance with GAAP have been omitted.

Use of Estimates in the Preparation of Financial Statements

These statements include certain estimates and assumptions made by management regarding: (i) reported assets and liabilities; (ii) disclosed contingent assets and liabilities at the date of the financial statements and (iii) reported revenues, revenues subject to refund, and expenses during the reporting period. Actual results could differ from those estimates.

Property, Plant and Equipment

Property, plant and equipment (comprised principally of utility plant) are stated at original cost, including labor, materials, taxes and overhead costs incurred during the construction period. The cost of utility plant of Washington Gas includes an allowance for funds used during construction (AFUDC) that is calculated under a formula prescribed by our regulators in Maryland and the District of Columbia. Washington Gas capitalizes AFUDC as a component of construction overhead in accordance with applicable rules issued by the FERC in connection with the promulgation of accounting rules and use of a standard Uniform System of Accounts. Generally, these rules are also adopted by the relevant jurisdictional agency.

As approved by our regulators in our depreciation rates, Washington Gas accrues an annual amount of asset removal costs through depreciation expense with a corresponding credit to "Accumulated provision for depreciation, amortization and depletion." When Washington Gas retires depreciable utility plant and equipment, it charges the associated original costs and any related removal costs incurred to "Accumulated provision for depreciation, amortization and depletion." The amount of asset removal costs accrued each year for a particular asset approximates the total estimated cost of removal divided by the useful life of the related asset based on the most recent depreciation study approved by the relevant jurisdiction. At December 31, 2017 and 2016, Washington Gas had \$584.0 million and \$302.3 million, respectively, of accrued estimated costs of removal included in "Accumulated provision for depreciation, amortization, and depletion."

Washington Gas charges maintenance and repairs to operating expenses, except those charges applicable to transportation and power-operated equipment, which it allocates to operating expenses, construction and other accounts based on the use of the equipment. Washington Gas capitalizes betterments and renewal costs, and calculates depreciation applicable to its gas plant in service primarily using a straight-line method over the estimated remaining life of the plant.

Depreciation rates, approved by each jurisdictional regulatory body, are applied to specific gas plant sub accounts. The composite depreciation and amortization rate was 2.80% and 2.70% for fiscal years 2017 and 2016, respectively. In accordance with regulatory requirements, such rates include a component related to asset removal costs for Washington Gas. Washington Gas periodically reviews the adequacy of its depreciation rates by considering estimated remaining lives and other factors.

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Asset Sale -- Building

During 2016, Washington Gas completed the sale of the Springfield Operation Center for approximately \$20.3 million, net of selling and administrative expenses of \$0.5 million. As a result of the sale, an additional minimal loss was recorded to "Loss on Disposition of Property" in the accompanying Statement of Income.

Regulated Operations

Washington Gas accounts for its regulated operations in accordance with Financial Accounting Standards Board Accounting Standards Codification (ASC) Topic 980, Regulated Operations (ASC Topic 980). This standard includes accounting principles for companies whose rates are determined by independent third-party regulators. When setting rates, regulators may require us to record costs as expense in different periods than may be appropriate for unregulated enterprises. When this occurs, Washington Gas defers the associated costs as assets (regulatory assets) on its balance sheet and records them as expenses on its income statement as it collects the revenues designed to recover these costs through customers' rates. Further, regulators can also impose liabilities upon a company for refunds to customers and for amounts collected from customers for costs that are expected to be incurred in the future (regulatory liabilities).

Washington Gas does not recognize an overall rate of return on the majority of its regulatory assets and liabilities. Washington Gas is allowed to recover and is required to pay, using short-term interest rates, the carrying costs related to gas costs due from and to its customers in the District of Columbia and Virginia jurisdictions.

As required by ASC Topic 980, Washington Gas monitors its regulatory and competitive environment to determine whether the recovery of its regulatory assets continue to be probable. If Washington Gas were to determine that recovery of these assets is no longer probable, it would write off the assets against earnings. We have determined that ASC Topic 980 continues to apply to our regulated operations, and the recovery of our regulatory assets is probable.

Revenues

For regulated deliveries of natural gas, Washington Gas reads meters and bills customers on a monthly cycle basis. The billing cycles for customers do not coincide with the accounting periods used for financial reporting purposes; therefore, Washington Gas accrues unbilled revenues for gas delivered, but not yet billed, at the end of each accounting period.

Revenue Taxes and Assessments

Revenue taxes and assessments collected in billing rates, such as gross receipts taxes, Public Service Commission (PSC) fees, franchise fees and energy taxes are reported gross in operating revenues. Amounts related to revenue taxes expense are recorded in "Taxes other than income taxes." For the fiscal year ended September 30, 2017 and 2016, Washington Gas had \$75.1 million and \$73.0 million, respectively.

Cost of Gas

Washington Gas' jurisdictional tariffs contain mechanisms that provide for the recovery of the cost of gas incurred on behalf of firm customers, including related pipeline transportation and storage capacity charges. Under these mechanisms, Washington Gas periodically adjusts its firm customers' rates to reflect increases and decreases in these costs. Under or over-collections of gas costs in the current cycle are charged or credited to deferred charges or credits on the balance sheet as non-current regulatory assets or liabilities. Amounts deferred at the end of the cycle, August 31 of each year, are fully reconciled and transferred to current assets or liabilities. These balances are recovered from or refunded to customers over the subsequent 12 month period.

Transportation Gas Imbalance

Interruptible shippers and third party marketer shippers transport gas to Washington Gas' distribution system as part of the unbundled services offered. The delivered volumes of gas from third party shippers into Washington Gas' distribution system rarely equal the volumes billed to third party marketer customers, resulting in transportation gas imbalances.

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These imbalances are usually short-term in duration, and Washington Gas monitors the activity and regularly notifies the shippers when their accounts have an imbalance. In accordance with regulatory treatment, Washington Gas does not record a receivable from or liability to third party marketers associated with gas volumes related to these transportation imbalances but, rather, reflects the financial impact as a regulatory asset or liability related to its gas cost adjustment mechanism, thereby eliminating any profit or loss that would occur as a result of the imbalance. The regulatory treatment combines the imbalance for all marketers into a single "net" adjustment to the regulatory asset or liability.

Asset Optimization Program and Derivative Activities

Washington Gas enters into both physical and financial derivative contracts for the purchase and sale of natural gas, which are subject to mark-to-market accounting. Changes in the fair value of derivative instruments recoverable or refundable to customers and therefore subject to ASC Topic 980, are recorded as regulatory assets or liabilities while changes in the fair value of derivative instruments not affected by rate regulation are reflected in earnings.

Washington Gas optimizes the value of its long-term natural gas transportation and storage capacity resources by entering into physical and financial transactions in the form of forwards, futures and option contracts for periods when these resources are not being used to physically serve utility customers. Regulatory sharing mechanisms in all three jurisdictions allow the profit from these transactions to be shared between Washington Gas' customers and shareholders. All unrealized fair value gains and losses and margins generated from the physical and financial settlement of these asset optimization contracts are recorded in operation expenses, in the case of amounts to be shared with rate payers, regulatory liabilities or assets.

Washington Gas also utilizes derivative instruments that are designed to minimize the risk of interest-rate volatility associated with planned issuances of debt securities. Any gains or losses associated with these derivative transactions are recorded as regulatory liabilities or assets, respectively, and amortized in accordance with regulatory requirements, typically over the life of the newly issued debt.

Rate Refunds Due to Customers

When Washington Gas files a request with certain regulatory commissions to modify customers' rates, it is permitted to charge customers new rates, subject to refund, until the regulatory commission renders a final decision on the amount of the authorized change in rates. Washington Gas records a provision for a rate refund regulatory liability based on the difference between the amount it collects in rates and the amount it expects to recover from a final regulatory decision. Similarly, Washington Gas periodically records provisions for rate refunds related to other transactions. Actual results for these regulatory contingencies are often difficult to predict and could differ significantly from the estimates reflected in the financial statements. When necessary, Washington Gas establishes a liability for an estimated refund to customers. Refer to note 12 – Regulatory Matters for additional disclosures.

Reacquisition of Long-Term Debt

Washington Gas defers gains or losses resulting from the reacquisition of long-term debt as regulatory liabilities or assets for financial reporting purposes, and amortizes them over future periods as adjustments to interest expense in accordance with established regulatory practice. For income tax purposes, Washington Gas recognizes these gains and losses when they are incurred.

Concentration of Credit Risk

Washington Gas has a relatively low concentration of customer credit risk due to its large number of customers, none of which is singularly large as a percentage of Washington Gas' total customer base. Although Washington Gas has credit monitoring policies and procedures which are designed to limit its exposure, it has credit risk to the extent the implementation of such controls are not effective in mitigating all of its risk. Certain wholesale suppliers that sell natural gas to Washington Gas either have relatively low credit ratings or are not rated by major credit rating agencies. In the event of a supplier's failure to deliver contracted volumes of gas, Washington Gas may need to replace those volumes at prevailing market prices, which may be higher than the original transaction prices, and pass these costs through to its

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sales customers under the purchased gas cost adjustment mechanisms. Additionally, Washington Gas enters into contracts with wholesale counterparties to buy and sell natural gas for the purpose of optimizing the value of its long-term capacity and storage assets, as well as for hedging natural gas costs and interest costs. In the event of a default by these counterparties, Washington Gas may be at risk for financial loss to the extent these costs are not passed through to its customers.

Washington Gas may require certain customers and suppliers to provide deposits, including collateral from wholesale counterparties, which are reported as current liabilities in "Customer deposits," in the accompanying balance sheet. At December 31, 2017 and 2016, "Customer deposits" totaled \$27.5 million and \$72.5 million, respectively. For Washington Gas, deposits from customers may be refunded at various times throughout the year based on customer payment habits. At the same time, other customers make new deposits that cause the balance of customer deposits to remain relatively steady. There are no restrictions on Washington Gas' use of these customer deposits. Washington Gas pays interest to its customers on these deposits in accordance with the requirements of its regulatory commissions.

Income Taxes

Washington Gas recognizes deferred income tax assets and liabilities for all temporary differences between the financial statement basis and the tax basis of assets and liabilities, including those where regulators prohibit deferred income tax treatment for ratemaking purposes of Washington Gas. Regulatory assets or liabilities, corresponding to such additional deferred income tax assets or liabilities, may be recorded to the extent recoverable from or payable to customers through the ratemaking process. Amounts applicable to income taxes due from and due to customers primarily represent differences between the book and tax basis of net utility plant in service. We amortize investment tax credits as reductions to income tax expense over the estimated service lives of the related properties. Refer to note 7 – Income taxes, for additional disclosures.

Stock-Based Compensation

We account for stock-based compensation expense in accordance with ASC Topic 718, Compensation—Stock Compensation (ASC Topic 718) which requires us to measure and recognize stock-based compensation expense in our financial statements based on the fair value at the date of grant for our equity-classified share-based awards, which include performance shares granted to certain employees and shares issued to directors. For liability-classified share-based awards, which include performance units, we recognize stock-based compensation expense based on their fair value at the end of each reporting period. Compensation expense for awards with a non-market-based performance condition are adjusted each reporting period based on the probable outcome of that performance condition being achieved. For both equity-classified and liability-classified share-based awards, we estimate forfeitures over the requisite service period when recognizing compensation expense; these estimates are periodically adjusted to the extent to which actual forfeitures differ from such estimates. See the combined annual report on Form 10-K for WGL and Washington Gas for further discussion of the effects of ASC Topic 718.

Asset Retirement Obligations

Washington Gas accounts for its asset retirement obligations (AROs) in accordance with ASC Subtopic 410-20, Asset Retirement and Environmental Obligations—Asset Retirement Obligations. Washington Gas' asset retirement obligations include the costs to cut, purge and cap our natural gas distribution system. These standards require recording the estimated retirement cost over the life of the related asset by depreciating the present value of the retirement obligation, measured at the time of the asset's acquisition, and accreting the liability until it is settled. There are timing differences between the ARO-related accretion and depreciation amounts being recorded pursuant to GAAP and the recognition of depreciation expense for legal asset removal costs that we are currently recovering in rates. These timing differences are recorded as a reduction to "Accumulated provision for depreciation, amortization, and depletion." We do not have any assets that are legally restricted related to the settlement of asset retirement obligations.

2. SHORT-TERM DEBT

Washington Gas satisfies its short-term financing requirements through the sale of commercial paper, financing

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arrangements with third-party lenders, or through bank borrowings. Due to the seasonal nature of Washington Gas' operations, short-term financing requirements can vary significantly during the year. Washington Gas maintains revolving credit agreements to support outstanding commercial paper and to permit short-term borrowing flexibility. Washington Gas' policy is to maintain bank credit facilities in an amount equal to or greater than the expected maximum commercial paper position.

At December 31, 2017 and 2016, Washington Gas had outstanding notes payable in the form of commercial paper of \$162.0 million and \$219.0 million, respectively.

Washington Gas has revolving credit agreements with a group of commercial banks in an amount equal to or greater than our expected maximum commercial paper position. This revolving credit facility expires on December 19, 2019, with two one-year extension options. The credit facility for Washington Gas permits it to borrow up to \$350 million, and further permits, with the banks' approval, an additional line of credit of \$100 million for a maximum potential total of \$450 million. There were no outstanding borrowings under this credit facility at December 31, 2017 or 2016.

Project Financing

Washington Gas previously obtained third-party project financing on behalf of the federal government to provide funds during the construction of certain energy management services projects entered into under Washington Gas' area-wide contract. In connection with work completed under the area-wide contract, the construction work is performed by WGL Energy Systems on behalf of Washington Gas and an inter-company payable is recorded for work provided by WGL Energy Systems. As work is performed, Washington Gas establishes a receivable representing the government's obligation to remit principal and interest. The payable and receivable are equal to each other at the end of the construction period, but there may be timing differences in the recognition of the project related payable and receivable during the construction period. When these projects are formally "accepted" by the government and deemed complete, Washington Gas assigns the ownership of the receivable to the third party lender in satisfaction of the obligation and removes both the receivable and the obligation related to the financing from its financial statements. At December 31, 2017 there were two contracts remaining totaling \$43.8 million on the Washington Gas balance sheet as a short-term obligation to third party lenders.

In December 2016, WGL Energy Systems entered into an agreement to obtain third-party financing and receive funds directly from the third-party lender during the construction period associated with the related energy management service projects. As a result, Washington Gas will no longer be liable under future third-party financing arrangements, for projects entered into under the area-wide contract. The general terms of the financing agreement are the same as the prior financing arrangements between Washington Gas and the third-party lender mentioned above. Washington Gas will continue to record a receivable representing the government's obligation, and will record an inter-company payable to WGL Energy Systems for the construction work performed for the same amount.

As of December 31, 2017, Washington Gas recorded \$85.4 million in "Unbilled revenues" on the balance sheet and \$43.8 million in a corresponding short-term obligation to third-party lenders in "Notes payable and project financing", for energy management services projects that were not complete. As of December 31, 2016, Washington Gas recorded \$51.7 million in "Unbilled revenues" on the balance sheet and \$37.7 million in a corresponding short-term obligation to third party lenders in "Notes payable and project financing", for energy management services projects that were not complete. Because these projects are financed for government agencies which have minimal credit risk, and with which we have previous collection experience, Washington Gas did not record a corresponding reserve for bad debts related to these receivables at December 31, 2017 or 2016.

3. LONG-TERM DEBT

First Mortgage Bonds

The Mortgage of Washington Gas dated January 1, 1933 (Mortgage), as supplemented and amended, securing any First Mortgage Bonds (FMBs) it issues, constitutes a direct lien on substantially all property and franchises owned by Washington Gas, other than a small amount of property that is expressly excluded. Washington Gas had no debt outstanding under the Mortgage at December 31, 2017 or 2016.

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Shelf Registration

At December 31, 2017 and 2016, Washington Gas had the capacity under a shelf registration to issue up to \$150.0 million of additional Medium Term Notes (MTNs).

Unsecured Medium-Term and Private Placement Notes

Washington Gas issues unsecured long-term notes in the form of MTNs and Private Placement Notes. The notes have individual terms regarding interest rates, maturities, call options and maturity dates of one or more years from the date of issuance. At December 31, 2017 and 2016, outstanding long-term notes were \$1146.0 million and \$946.0 million, respectively. At December 31, 2017 and 2016, the weighted average interest rate on all outstanding long-term notes was 4.89% and 5.12%, respectively.

The indenture for the unsecured MTNs and the note purchase agreement for the private placement notes provide that Washington Gas will not issue any FMBs under its Mortgage without securing all MTNs and the subject private placement notes with the Mortgage.

Certain of Washington Gas' outstanding MTNs and private placement notes have a make-whole call feature that pays the holder a premium based on a spread over the yield to maturity of a U.S. Treasury security having a comparable maturity, when that particular note is called by Washington Gas before its stated maturity date. With the exception of this make-whole call feature, Washington Gas is not required to pay call premiums for calling debt prior to the stated maturity date.

On September 16, 2016, Washington Gas issued an aggregate principle amount of \$250 million, 3.80% medium-term notes due in 2046. The notes are subject to prepayment at Washington Gas' option at any time in whole or from time to time in part, at a redemption price equal to the greater of (i) 100% of the principal amount thereof and (ii) the sum of the present values of the remaining scheduled payments of principal and interest thereon, plus a make-whole call premium, plus, in either such case, accrued and unpaid interest on the principal of such notes to the date of redemption. At any time on and after March 15, 2046, Washington Gas may redeem the notes on any date or dates, in whole or from time to time in part, at 100% of the principal of such notes, plus accrued and unpaid interest on the principal of such notes to the date of redemption.

During the year ended December 31, 2017, Washington Gas did not retire any long-term debt. During the year ended December 31, 2016, Washington Gas retired \$25.0 million of long-term debt.

See pages 255.1 and 255.2 of this Form 2 for information regarding the issuance and retirement of long-term debt.

4. DERIVATIVES

Derivative Instruments

Washington Gas enters into contracts related to the sale and purchase of natural gas that qualify as derivative instruments and are accounted for under ASC Topic 815. These derivative instruments are recorded at fair value on our balance sheet and Washington Gas does not currently designate any derivatives as hedges under ASC Topic 815. Washington Gas' derivative instruments relate to: (i) Washington Gas' asset optimization program; (ii) managing price risk associated with the purchase of gas to serve utility customers and (iii) managing interest rate risk.

Asset Optimization: Washington Gas optimizes the value of its long-term natural gas transportation and storage capacity resources during periods when these resources are not being used to physically serve utility customers. Specifically, Washington Gas utilizes its transportation capacity assets to benefit from favorable natural gas prices between different geographic locations and utilizes its storage capacity assets to benefit from favorable natural gas prices between different time periods. As part of this asset optimization program, Washington Gas enters into physical and financial derivative transactions in the form of forward, futures and option contracts with the primary objective of securing operating margins that Washington Gas will ultimately realize. The derivative transactions entered into under this program are subject to

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mark-to-market accounting treatment.

Regulatory sharing mechanisms provide for the annual realized profit from these transactions to be shared between Washington Gas' shareholders and customers; therefore, changes in fair value are recorded through earnings, or as regulatory assets or liabilities to the extent that it is probable that realized gains and losses associated with these derivative transactions will be included in the rates charged to customers when they are realized. Unrealized gains and losses recorded to earnings may cause significant period-to-period volatility; this volatility does not change the operating margins that Washington Gas expects to ultimately realize from these transactions through the use of its storage and transportation capacity resources.

All physically and financially settled contracts under our asset optimization program are reported on a net basis in the statements of income in "Utility cost of gas." Total net margins recorded to "Utility cost of gas" after sharing and management fees associated with all asset optimization transactions for the year ended December 31, 2017 and 2016 was a net gain of \$64.4 million and a gain of \$41.3 million, respectively, including an unrealized gain of \$32.5 million and an unrealized loss of \$8.0 million, respectively.

Managing Price Risk: To manage price risk associated with acquiring natural gas supply for utility customers, Washington Gas enters into physical and financial derivative transactions in the form of forward, option and other contracts, as authorized by its regulators. Any gains and losses associated with these derivatives are recorded as regulatory liabilities or assets, respectively, to reflect the rate treatment for these economic hedging activities.

Managing Interest Rate Risk: Washington Gas may utilize derivative instruments that are designed to minimize the risk of interest-rate volatility associated with planned issuances of debt securities. Any gains and losses associated with these types of derivatives are recorded as regulatory liabilities or assets, respectively, and amortized in accordance with regulatory requirements, typically over the life of the related debt.

In May 2016, Washington Gas entered into a forward starting interest rate swap, with a notional amount of \$125.0 million related to the expected issuance of 30-year debt in late 2016. The change in the fair value of the interest rate swap was reported as a regulatory asset. In September 2016, this forward starting interest rate swap agreement was terminated.

Collateral: Washington Gas utilizes standardized master netting agreements, which facilitate the netting of cash flows into a single net exposure for a given counterparty. As part of these master netting agreements, cash, letters of credit and parental guarantees may be required to be posted or obtained from counterparties in order to mitigate credit risk related to both derivatives and non-derivative positions. Washington Gas posts collateral deposits with counterparties that are not offset against open and settled derivative contracts. In addition, Washington Gas may hold cash collateral representing an obligation to counterparties that is not offset against open and settled derivative contracts.

Certain derivative instruments of Washington Gas contain contract provisions that require collateral to be posted if the credit rating of Washington Gas falls below certain levels or if counterparty exposure to Washington Gas exceeds a certain level (credit-related contingent features). At both December 31, 2017 and 2016, Washington Gas was not required to post any collateral related to their respective derivative liabilities that contained credit-related contingent features.

Concentration of Credit Risk: We are exposed to credit risk from derivative instruments with wholesale counterparties which is represented by the fair value of these instruments at the reporting date. We actively monitor and work to minimize counterparty concentration risk through various practices. At December 31, 2017, one counterparty represented over 10% of Washington Gas' credit exposure to wholesale derivative counterparties for a total credit risk of \$16.0 million.

5. PREFERRED STOCK

Washington Gas has three series of cumulative preferred stock outstanding, and each series is subject to redemption by Washington Gas. All three series have a dividend preference that prohibits Washington Gas from declaring and paying dividends on shares of its common stock unless dividends on all outstanding shares of the preferred stock have been fully paid for all past quarterly dividend periods. In addition, all outstanding shares of preferred stock have a preference as to the amounts that would be distributed in the event of a liquidation or dissolution of Washington Gas.

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6. PENSION AND OTHER POST-RETIREMENT BENEFIT PLANS

Pension Benefits

Washington Gas maintains a qualified, trustee, non-contributory defined benefit pension plan (qualified pension plan) covering most active and vested former employees of Washington Gas. The non-contributory defined benefit pension plan was closed to all employees hired on or after January 1, 2010.

Several executive officers of Washington Gas also participate in a non-funded defined benefit supplemental executive retirement plan (DB SERP), a non-qualified pension plan. A rabbi trust has been established for the potential future funding of the DB SERP liability. The DB SERP was closed to new entrants beginning January 1, 2010 and instead, executive officers are eligible to participate in a non-funded defined contribution SERP (DC SERP). In addition, effective January 1, 2010, Washington Gas established a non-funded defined benefit restoration plan (DB restoration) for the purpose of providing supplemental pension and pension-related benefits to a select group of management employees. Washington Gas accounts for the DC SERP and DB restoration benefit plans under the provisions of ASC 715, Compensation-Retirement Benefits.

During fiscal years 2017 and 2016, Washington Gas did not contribute to its qualified pension but did contribute \$4.4 million and \$1.8 million, respectively, to its non-funded DB SERP plan.

See the combined annual report on Form 10-K for WGL and Washington Gas for the fiscal year ended September 30, 2017 for information on the components of net periodic pension costs, historical and expected future contributions, expected future benefit payments, the funded status, and other information regarding the trustee and supplemental plans.

Other Post-Retirement Benefits

Washington Gas provides certain healthcare and life insurance benefits for retired employees. Substantially all employees may become eligible for such benefits if they attain retirement status while working for Washington Gas. Washington Gas accounts for these benefits under the provisions of ASC 715, Compensation-Retirement Benefits.

Washington Gas provides certain healthcare and life insurance benefits for retired employees of Washington Gas and certain employees of WGL subsidiaries. Substantially all employees of Washington Gas may become eligible for such benefits if they attain retirement status while working for Washington Gas. For eligible retirees and dependents not yet receiving Medicare benefits, Washington Gas provides medical, prescription drug and dental benefits through Preferred Provider Organization (PPO) or Health Maintenance Organization (HMO) plans. On April 24, 2014, Washington Gas replaced the existing retiree medical, prescription drug and dental benefit plan and dental plan options for Medicare-eligible retirees age 65 and older with a special tax-free Health Reimbursement Account (HRA) plan effective January 1, 2015. With the introduction of the new plan, participating retirees and dependents will receive an annual subsidy to help purchase supplemental medical, prescription drug and dental coverage in the marketplace. As part of the new HRA plan, participants who enroll in a Medicare Part D prescription drug plan and meet the threshold for Medicare catastrophic prescription drug coverage will be eligible for an additional reimbursement of their out-of-pocket prescription drug costs in excess of the threshold. Retirees and dependents under age 65 will still be covered under the existing Washington Gas Light Company Retiree Medical Plan until they become eligible for Medicare at age 65 and can obtain coverage through the new HRA plan. During fiscal year 2017 and 2016, Washington Gas contributed \$8.3 million and \$14.9 million, respectively, to its health and life insurance benefit plans.

On September 25, 2015, the Washington Gas Light Company Retiree Medical Plan was amended to limit the aggregate cost of applicable employer-sponsored coverage, thereby avoiding the 40% excise tax enacted by the Patient Protection and Affordable Care Act of 2010. The resolution, which is effective September 30, 2015 and applies to plan years beginning on or after January 1, 2018, includes a limit of \$11,850 per participant, with a maximum limit of \$30,950 for family coverage. This amendment resulted in a prior service credit of \$26.1 million.

Almost all costs associated with Washington Gas' defined benefit post-retirement plans have historically been, and are expected to be, recovered through Washington Gas' rates. Therefore, in accordance with ASC Topic 980 and ASC Topic

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715, Washington Gas established a regulatory asset/liability for the substantial majority of the unrecognized costs/income associated with its defined benefit post-retirement plans. To the extent these amounts will not be recovered through Washington Gas' rates, they are recorded directly to "Accumulated other comprehensive loss, net of taxes."

See the combined annual report on Form 10-K for WGL and Washington Gas for the fiscal year ended September 30, 2017 for information on the components of net periodic post-retirement benefit costs, historical and expected future contributions, expected future benefit payments, and the funded status of these plans.

Regulatory Matters

Each regulatory commission having jurisdiction over Washington Gas requires it to fund amounts reflected in rates for post-retirement medical and life insurance benefits into irrevocable trusts. Funding ceased for the District of Columbia in April of 2017. Funding ceased for Virginia in December of 2017. The expected pre-tax long-term rate of return on the assets in the trusts was 5.75% and 6.00% during the fiscal years ended 2017 and 2016, respectively.

District of Columbia Jurisdiction

On May 15, 2013, the PSC of DC issued an order providing for recovery of unrecovered costs for pension and other post-retirement benefits as of November 30, 2012. The order allowed a five-year amortization period. Recovery of SERP is disallowed.

Virginia Jurisdiction

On September 28, 1995, the State Corporation Commission of Virginia (SCC of VA) issued a generic order that allowed Washington Gas to recover most costs determined under GAAP for post-retirement medical and life insurance benefits in rates over twenty years. The SCC of VA, however, set a forty-year recovery period of the transition obligation. As prescribed by GAAP, Washington Gas amortized these costs over a twenty-year period. With the exception of the transition obligation, the SCC of VA has approved a level of rates sufficient to recover annual costs for all pension and other post-retirement medical and life insurance benefit costs determined under GAAP.

Maryland Jurisdiction

In Washington Gas' most recent rate case, the Maryland Public Service Commission (PSC of MD) approved 50% of the expenses of the SERP for recovery through rates. The PSC of MD has approved a level of rates sufficient to recover pension and other post-retirement benefit costs as determined under GAAP.

Employee Savings Plans

Washington Gas offers employee savings plans for eligible management employees (the Savings Plan) and union-eligible employees (the Capital Appreciation Plan) that are designed to provide employees with an incentive to save and invest regularly. The Savings Plan is a defined contribution plan, allowing salary deferral by participants from one percent to 50 percent of their salaries (subject to statutory limitations) for investment in various alternatives. An employer matching contribution equal to 100 percent of the first four percent of the employees' compensation contributed on a pre-tax basis, or 100 percent of the first three percent contributed on an after-tax basis, is invested among various alternatives. The Capital Appreciation Plan is a defined contribution plan, allowing salary deferral by participants from one percent to 50 percent of their salaries (subject to statutory limitations). An employer matching contribution that varies according to terms specified in the applicable union contracts or as otherwise determined by the employer is contributed on a pre-tax basis.

7. INCOME TAXES

At December 31, 2017 and 2016, Washington Gas' uncertain tax positions were approximately \$37.5 million and \$43.1 million, respectively, primarily due to the change in tax accounting for repairs. If the amounts of unrecognized tax benefits are eventually realized, it would not materially impact the effective tax rate. It is reasonably possible that the amount of the unrecognized tax benefit with respect to some of Washington Gas' uncertain tax positions will significantly increase or

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decrease in the next 12 months. At this time, however, an estimate of the range of reasonably possible outcomes cannot be determined.

The Tax Cuts and Jobs Act ("the Act") was enacted on December 22, 2017. The Act substantially reforms the Tax Code. Certain key provisions of the Act remain subject to further guidance and interpretation. Therefore, the impact of the Act on the Company cannot be fully assessed until such guidance is issued and applied to the relevant facts. Among other things, the Act reduced the federal corporate income tax rate from a top marginal rate of 35% to a flat rate of 21%. The Act also denies bonus depreciation to regulated public utilities and imposes limitations on deductions for interest expense that may be deducted by unregulated operations. On December 22, 2017 the SEC staff issued Staff Accounting Bulletin No. 118 ("SAB 118") to address the application of US GAAP when a registrant does not have the necessary information available, prepared, or analyzed in reasonable detail to complete the necessary accounting. At December 31, 2017, we had not yet completed our accounting for the tax effects of enactment of the Act and have followed the guidance issued in SAB 118. Under this guidance, registrants record the effects of all items for which the accounting is complete. To the extent a company has not completed the necessary accounting it may record reasonable estimates as provisional amounts. The provisional amounts recorded in interim periods remain subject to adjustment within the measurement period, which is one year from the date of enactment.

As December 31, 2017, consolidated deferred tax assets and liabilities were remeasured at a federal rate of 21%, based on a current expectation that we will experience a taxable loss in the current fiscal year, thereby increasing our net operating loss carryforward from the prior year. The effect of the remeasurement at a federal tax rate of 21% was a net decrease in consolidated deferred tax liabilities in the amount of \$417.3 million, including net tax gross-up. Of this amount, the net decrease in plant-related deferred tax liabilities was \$317.8 million before tax gross-up. In addition, \$6.2 million attributable to the regulated utility was recorded to tax expense. In addition, the remeasurement of the deferred tax liability associated with the Company's uncertain tax position was a decrease in the amount of \$14.8 million.

We recorded a net increase to the regulatory liability for excess deferred income taxes in the amount of \$429.3 million including tax gross-up, and a net increase in regulatory assets in the amount of \$5.8 million, for a net increase in regulatory liabilities in the amount of \$423.5 million. We recorded a decrease in the regulatory asset for flow-through in the amount and \$22.4 million, including tax gross-up; and a regulatory asset for the remeasurement of non-plant excess deferred taxes and the net operating loss carryforward deferred tax asset in the amount of \$28.2 million, including tax gross-up.

In the event taxable income is reported for the current fiscal period, we would apply the blended federal tax rate applicable to the current period as prescribed under the Internal Revenue Code, before the utilization of any net operating loss carryforward to offset all or a portion of the taxable income on which federal tax would otherwise be owed. Additionally, the portion of the temporary differences settling or reversing in the first quarter of our fiscal year 2018 would be remeasured at the same applicable rate.

All provisional amounts recorded for remeasurement remain subject to adjustment within the measurement period pending the preparation and analysis of additional information. In addition, we have not fully completed the accounting for the tax sharing impacts of the remeasurement of the deferred tax assets and deferred tax liabilities.

Please refer to the combined quarterly report on Form 10-Q for the fiscal quarter ended December 31, 2017 that was filed with the SEC for additional disclosures pertaining to income taxes.

Under the Act, regulated public utility property is generally ineligible for bonus depreciation and is depreciated under MACRS while non-utility property is generally subject to 100% bonus depreciation. We have considered all public utility property placed in service in this quarter to be ineligible for bonus depreciation. The impact of this provision in the current fiscal year is reasonably estimated to be a reduction in the amount of \$88 million in tax depreciation expense based on current assumptions of assets to be placed in service, when compared to the amount of depreciation expense under the previous rules, and a decrease to the forecasted taxable loss. A deferred tax amount related to this depreciation was not recorded; therefore, there is no associated deferred tax amount that was required to be re-measured.

As described above, the re-measurement of deferred tax assets and liabilities for the regulated public utility gives rise to amounts probable of being collected from or refunded to customers in future periods. In addition, the federal tax expense included in current base rates needs to be adjusted to the new federal rate of 21% effective January 1, 2018. We have

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reasonably estimated the reduction in current base rates (revenue) and the annual amortization of amounts resulting from the re-measurement of certain deferred tax assets and liabilities beginning January 1, 2018. In January 2018, Washington Gas filed applications for approval to reduce its distribution rates it charges customers to reflect the Tax Cuts and Jobs Act in Maryland, Virginia and the District of Columbia. These applications propose to reduce rates in these jurisdictions by a combined amount of \$39.5 million annually, until base rates are reestablished in a general rate case. As described further below, the portion of this reduction in regulated revenues represented by the re-measurement of deferred tax assets and liabilities was recorded as a net regulatory liability under ASC 980, Regulated Operations. The net regulatory liability recorded is the amount we consider probable of regulatory treatment. In addition, amounts collected under other revenue mechanisms remain subject to adjustment for the decrease in the federal tax rate beginning January 1, 2018. The estimated decrease in regulated revenues is prospective only and had no impact on the accounting for the quarter ended December 31, 2017.

8. ENVIRONMENTAL MATTERS

Washington Gas is subject to federal, state and local laws and regulations related to environmental matters. These laws and regulations may require expenditures over a long time frame to control environmental effects. Almost all of the environmental liabilities we have recorded are for costs expected to be incurred to remediate sites where we or a predecessor affiliate operated manufactured gas plants (MGPs). Estimates of liabilities for environmental response costs are difficult to determine with precision because of the various factors that can affect their ultimate level. These factors include, but are not limited to, the following:

- the complexity of the site;
- changes in environmental laws and regulations at the federal, state and local levels;
- the number of regulatory agencies or other parties involved;
- new technology that renders previous technology obsolete or experience with existing technology that proves ineffective;
- the level of remediation required; and
- variations between the estimated and actual period of time that must be dedicated to respond to an environmentally-contaminated site.

Washington Gas has identified up to ten sites where it or its predecessors may have operated MGPs. Washington Gas last used any such plant in 1984. In connection with these operations, we are aware that coal tar and certain other by-products of the gas manufacturing process are present at or near some former sites, and may be present at others. Based on the information available to us, we have concluded that none of the sites are likely to present an unacceptable risk to human health or the environment, and either the appropriate remediation is being undertaken or Washington Gas believes no remediation is necessary.

At December 31, 2017 and 2016, Washington Gas reported a liability of \$7.6 million and \$8.0 million, respectively, on an undiscounted basis related to future environmental response costs. These estimates principally include the minimum liabilities associated with a range of environmental response costs expected to be incurred. At December 31, 2017 and 2016, Washington Gas estimated the maximum liability associated with all of its sites to be approximately \$24.0 million and \$18.6 million, respectively. The estimates were determined by Washington Gas' environmental experts, based on experience in remediating MGP sites and advice from legal counsel and environmental consultants. The variation between the recorded and estimated maximum liability primarily results from differences in the number of years that will be required to perform environmental response processes and the extent of remediation that may be required. Washington Gas is currently conducting a remedial investigation and feasibility study of potential contamination in the Anacostia River associated with and adjacent to one of Washington Gas' former MGP sites under a 2012 consent decree with the District of Columbia and federal governments.

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Washington Gas received a letter in February 2016 from the District of Columbia and National Park Service regarding the Anacostia River Sediment Project, indicating that the District of Columbia is conducting a separate remedial investigation and feasibility study of the river to determine if and what cleanup measures may be required and to prepare a natural resource damage assessment. The sediment project draft report identifies one of Washington Gas' former MGP sites as one of seventeen potential environmental cleanup sites. During the calendar year ended December 31, 2017, Washington Gas received a request for information related to three Washington Gas properties: the previously identified former MGP site under the 2012 consent decree, one other former MGP site and another Washington Gas location. We are not able to estimate the total amount of potential damages or timing associated with the District of Columbia's environmental investigation on the Anacostia River at this time. While an allocation method has not been established, Washington Gas has accrued an amount based on a potential range of estimates.

Regulatory orders issued by the PSC of MD allow Washington Gas to recover the costs associated with the sites applicable to Maryland over the period ending in 2025. Rate orders issued by the PSC of DC allow Washington Gas a three-year recovery of prudently incurred environmental response costs, and allow Washington Gas to defer additional costs incurred between rate cases. Regulatory orders from the SCC of VA have generally allowed the recovery of prudent environmental remediation costs to the extent they were included in the underlying financial data supporting an application for rate change.

At December 31, 2017 and 2016, Washington Gas reported a regulatory asset of \$2.3 million and \$1.2 million, respectively, for the portion of environmental response costs that are expected to be recoverable in future rates. We do not expect that the ultimate impact of these matters will have a material effect on our financial position, cash flows, capital expenditures, earnings or competitive position.

9. COMMITMENTS AND CONTINGENCIES

Operating Leases

Minimum future rental payments under operating leases over the next five fiscal years and thereafter are as follows:

Minimum Payments Under Operating Leases

(In millions)

2018	\$ 5.7
2019	2.3
2020	5.0
2021	5.3
2022	5.2
Thereafter	58.6
Total	\$ 82.1

Rent expense totaled \$5.3 million and \$5.4 million for the fiscal years ended 2017 and 2016, respectively.

Natural Gas Contracts – Minimum Commitments

At September 30, 2017, Washington Gas had service agreements with four pipeline companies that provide direct service for firm transportation and/or storage services. These agreements, which have expiration dates ranging from fiscal years 2018 to 2034, require Washington Gas to pay fixed charges each month. Additionally, Washington Gas has contracted with various interstate pipeline and storage companies to add to its storage and transportation capacity starting in fiscal year 2018 and continues to monitor other opportunities to acquire or participate in obtaining additional pipeline and storage capacity that will support customer growth and improve or maintain the high level of service expected by its customer base.

The following table summarizes the minimum contractual payments that Washington Gas will make under its pipeline

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transportation, storage and peaking contracts, as well as minimum contractual payments to purchase natural gas at prices based on market conditions during the next five years and thereafter. The gas purchase contracts noted below represent commitments to purchase natural gas based on market conditions at the time the natural gas is purchased.

Washington Gas Contract Minimums (In millions)	Pipeline Contracts(a)	Gas Purchase Commitments(b)
2017	\$ 206.7	\$ 451.0
2018	221.3	378.3
2019	220.4	361.4
2020	211.8	363.7
2021	207.4	367.0
Thereafter	1,036.3	2,701.6
Total	\$ 2,103.9	\$ 4,623.0

(a) Represents minimum payments for natural gas transportation, storage and peaking contracts that have expiration dates through fiscal year 2034.

(b) The contracts referenced above are estimated based on market prices at September 30, 2017.

When a customer selects a third party marketer to provide supply, Washington Gas generally assigns pipeline and storage capacity to unregulated third party marketers to deliver gas to Washington Gas' city gate. In order to provide the gas commodity to customers who do not select an unregulated third party marketer, Washington Gas has a commodity acquisition plan to acquire the natural gas supply to serve the customers.

To the extent these commitments are to serve its customers, Washington Gas has rate provisions in each of its jurisdictions that would allow it to continue to recover these commitments in rates. Washington Gas also actively manages its supply portfolio to ensure its sales and supply obligations remain balanced. This reduces the likelihood that the contracted supply commitments would exceed supply obligations. However, to the extent Washington Gas were to determine that changes in regulation would cause it to discontinue recovery of these costs in rates, Washington Gas would be required to charge these costs to expense without any corresponding revenue recovery. If this occurred, depending upon the timing of the occurrence, the related impact on our financial position, results of operations and cash flows would likely be significant.

Silver Spring, Maryland Incident

Washington Gas continues to support the investigation by the NTSB into the August 10, 2016 explosion and fire at an apartment complex on Arliss Street in Silver Spring, Maryland, the cause of which has not been determined. Additional information will be made available by the NTSB at the appropriate time. A total of 40 civil actions related to the incident have been filed against WGL and Washington Gas in the Circuit Court for Montgomery County, Maryland. Thirty-nine of these suits seek unspecified damages for personal injury and/or property damage. The final action is a class action suit seeking total damages stated to be less than \$5 million for, among others, property damage and various counts relating to the loss of the use of the premises. Two of the 40 cases were originally filed in the District of Columbia Superior Court, but were dismissed. Those two actions were re-filed in Maryland on November 27, 2017. We maintain excess liability insurance coverage from highly-rated insurers, subject to a nominal self-insured retention. We believe that this coverage will be sufficient to cover any significant liability to it that may result from this incident. Management is unable to determine a range of potential losses that are reasonably possible of occurring and therefore we have not recorded a reserve associated with this incident. Washington Gas was invited by the NTSB to be a party to the investigation and in that capacity, continues to work closely with the NTSB to help determine the cause of this incident.

10. FAIR VALUE MEASUREMENTS

We measure the fair value of our financial assets and liabilities using a combination of the income and market approaches in accordance with ASC Topic 820. These financial assets and liabilities primarily consist of derivatives recorded on our balance sheet under ASC Topic 815 and short-term investments, commercial paper and long-term debt outstanding required to be disclosed at fair value. Under ASC Topic 820, fair value is defined as the exit price, representing the amount that would be received in the sale of an asset or paid to transfer a liability in an orderly transaction between market

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participants at the measurement date. To value our financial instruments, we use market data or assumptions that market participants would use, including assumptions about credit risk (both our own credit risk and the counterparty's credit risk) and the risks inherent in the inputs to valuation.

We enter into derivative contracts in the futures and over-the-counter (OTC) wholesale and retail markets. These markets are the principal markets for the respective wholesale and retail contracts. Our relevant market participants are our existing counterparties and others who have participated in energy transactions at our delivery points. These participants have access to the same market data as Washington Gas. Valuations are generally based on pricing service data or indicative broker quotes depending on the market location. We measure the net credit exposure at the counterparty level where the right to set-off exists. The net exposure is determined using the mark-to-market exposure adjusted for collateral, letters of credit and parent guarantees. We use published default rates from Standard & Poor's Ratings Services and Moody's Investors Service as inputs for determining credit adjustments.

ASC Topic 820 establishes a fair value hierarchy that prioritizes the inputs used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities and the lowest priority to unobservable inputs. The three levels of the fair value hierarchy under ASC Topic 820 are described below:

Level 1. Level 1 of the fair value hierarchy consists of assets or liabilities that are valued using observable inputs based upon unadjusted quoted prices in active markets for identical assets or liabilities at the reporting date. Washington Gas did not have any Level 1 derivatives at December 31, 2017 or 2016.

Level 2 Level 2 of the fair value hierarchy consists of assets or liabilities that are valued using directly or indirectly observable inputs either corroborated with market data or based on exchange traded market data. Level 2 includes fair values based on industry-standard valuation techniques that consider various assumptions: (i) quoted forward prices, including the use of mid-market pricing within a bid/ask spread; (ii) discount rates; (iii) implied volatility and (iv) other economic factors. Substantially all of these assumptions are observable throughout the full term of the instrument, can be derived from observable data or are supported by observable levels at which transactions are executed in the relevant market. At December 31, 2017 and 2016, Level 2 financial assets and liabilities included energy-related physical and financial derivative transactions such as forward, option and other contracts for deliveries at active market locations, as well as our interest rate swaps.

Level 3. Level 3 of the fair value hierarchy consists of assets or liabilities that are valued using significant unobservable inputs at the reporting date. These unobservable inputs reflect our assumptions about estimates that market participants would use in pricing the asset or liability, including natural gas basis prices, annualized volatilities of natural gas prices, and electricity congestion prices. A significant change to any one of these inputs in isolation could result in a significant upward or downward fluctuation in the fair value measurement. These inputs may be used with industry standard valuation methodologies that result in our best estimate of fair value for the assets or liabilities at the reporting date.

Our Risk Analysis and Mitigation (RA&M) Group determines the valuation policies and procedures. The RA&M Group reports to Washington Gas' Chief Financial Officer. In accordance with WGL's valuation policy, we may utilize a variety of valuation methodologies to determine the fair value of Level 3 derivative contracts, including internally developed valuation inputs and pricing models. The prices used in our valuations are corroborated using multiple pricing sources, and we periodically conduct assessments to determine whether each valuation model is appropriate for its intended purpose. The RA&M Group also evaluates changes in fair value measurements on a daily basis.

At December 31, 2017 and 2016, Level 3 derivative assets and liabilities included: (i) physical contracts valued at illiquid market locations with no observable market data; (ii) long-dated positions where observable pricing is not available over the majority of the life of the contract; (iii) contracts valued using historical spot price volatility assumptions and (iv) valuations using indicative broker quotes for inactive market locations.

The following tables set forth financial instruments recorded at fair value as of December 31, 2017, and 2016, respectively. A financial instrument's classification within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Our assessment of the significance of a particular input to the fair value measurement requires judgment, and may affect the valuation of fair value assets and liabilities and their placement within the fair value hierarchy.

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Fair Value Measurements Under the Fair Value Hierarchy

(In millions)	Level 1	Level 2	Level 3	Total
At December 31, 2017				
Assets				
Natural gas related derivatives	\$ --	\$8.4	\$16.4	\$24.8
Total Assets	\$ --	\$8.4	\$16.4	\$24.8
Liabilities				
Natural gas related derivatives	\$ --	\$(7.0)	\$(141.8)	\$(148.8)
Total Liabilities	\$ --	\$(7.0)	\$(141.8)	\$(148.8)
At December 31, 2016				
Assets				
Natural gas related derivatives	\$ --	\$11.0	\$20.4	\$31.4
Total Assets	\$ --	\$11.0	\$20.4	\$31.4
Liabilities				
Natural gas related derivatives	\$ --	\$(20.9)	\$(229.2)	\$(250.1)
Total Liabilities	\$ --	\$(20.9)	\$(229.2)	\$(250.1)

Please refer to the combined quarterly report on Form 10-Q for the fiscal quarter ended December 31, 2017 that was filed with the SEC for additional disclosures pertaining to the fair value hierarchy.

11. RELATED PARTY TRANSACTIONS

WGL and its subsidiaries engage in inter-company transactions in the ordinary course of business. Inter-company transactions and balances have been eliminated from the consolidated financial statements of WGL, except as described below. Washington Gas provides accounting, treasury, legal and other administrative and general support to affiliates, and files consolidated tax returns that include affiliated taxable transactions. Washington Gas bills its affiliates in accordance with regulatory requirements for the actual cost of providing these services, which approximates their market value. To the extent such billings are not paid, they are reflected in "Receivables from associated companies" on Washington Gas' balance sheets. Washington Gas assigns or allocates these costs directly to its affiliates and, therefore, does not recognize revenues or expenses associated with providing these services. Washington Gas believes that allocations based on broad measures of business activity are appropriate for allocating expenses resulting from common services. Affiliate entities are allocated a portion of common services based on a formula driven by appropriate indicators of activity, as approved by management.

In connection with billing for unregulated third party marketers, including WGL Energy Services, and with other miscellaneous billing processes, Washington Gas collects cash on behalf of affiliates and transfers the cash in a reasonable time period. Cash collected by Washington Gas on behalf of its affiliates but not yet transferred is recorded in "Payables to associated companies" on Washington Gas' balance sheets.

At December 31, 2017 and 2016, the Washington Gas Balance Sheets reflected a receivable from associated companies of \$27.0 million and \$15.5 million, respectively. At December 31, 2017 and 2016, the Washington Gas Balance Sheets reflected a payable to associated companies of \$107.6 million and \$71.9 million, respectively, related to the activities described above.

Washington Gas provides gas balancing services related to storage, injections, withdrawals and deliveries to all energy marketers participating in the sale of natural gas on an unregulated basis through the customer choice programs that operate in its service territory. These balancing services include the sale of natural gas supply commodities related to various peaking arrangements contractually supplied to Washington Gas and then partially allocated and assigned by Washington Gas to the energy marketers, including WGL Energy Services. Washington Gas records revenues for these balancing services pursuant to tariffs approved by the appropriate regulatory bodies. In conjunction with such services and the related sales and purchases of natural gas, Washington Gas charged WGL Energy Services, an affiliated energy

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marketer, \$19.2 million and \$26.6 million for the years ended December 31, 2017 and 2016, respectively.

During the years ended December 31, 2017 and 2016, Washington Gas did not lend to, contribute capital to, provide guarantees to, or pledge assets for the benefit of, any of its affiliates. Washington Gas paid dividends, declared by its Board of Directors, to its parent company, WGL. Consistent with past practice, the Board of Directors of Washington Gas declared and paid dividends to WGL for a portion of the dividends payable by WGL to its shareholders.

Washington Gas participates in a purchase of receivables (POR) program as approved by the Maryland Public Service Commission (PSC of MD), whereby it purchases receivables from participating energy marketers at approved discount rates. The receivables purchased by Washington Gas are included in "Accounts receivable" in the accompanying balance sheet. At December 31, 2017 and 2016, Washington Gas had balances of \$6.0 million and \$6.1 million, respectively, of purchased receivables from an affiliate, WGL Energy Services.

12. REGULATORY MATTERS

Maryland Jurisdiction

Termination Notice Inquiry- On March 28, 2017, the PSC of MD initiated an investigation into the service termination notices sent by Washington Gas to its customers between December 1, 2013 and December 31, 2016. The case is investigating whether the service termination notices complied with Code of Maryland Regulations (COMAR). The PSC of MD's investigation of this matter is considering whether fines and or a civil penalty should be assessed. A procedural schedule was adopted in the case, but was suspended to permit the parties to engage in settlement discussions. As of January 8, 2018, Washington Gas and the Office of the People's Counsel had reached a settlement in principle. The Staff of the PSC of MD, the Office of MD Attorney General and Montgomery County, MD and the Apartment and Office Building Association of Metropolitan Washington remain as parties or participants in the case in settlement discussions but will not formally join the settlement. We anticipate approval of a settlement agreement during the first or second calendar quarter of 2018. At December 31, 2017, we have recorded an estimated liability of \$2.0 million in connection with this matter.

Application for Approval of Reduction of Distribution Rates- On January 12, 2018, Washington Gas filed an application with the PSC of MD for approval of reduction of distribution rates to reflect the Tax Act. Washington Gas seeks to change current distribution service rates for all classes of customers served in Maryland, effective for meter readings on and after January 29, 2018. On January 31, 2018, the PSC of MD approved the application effective for bills rendered on or after February 1, 2018. Refer to note 7 — Income taxes for a discussion of regulatory liabilities we have established related to tax reform.

District of Columbia Jurisdiction

District of Columbia Rate Case - On February 26, 2016, Washington Gas filed an application with the PSC of DC. The application, as amended, requested an increase of \$17.3 million to base rates for natural gas delivery service. This request included \$4.5 million associated with the transfer to base rates of revenue associated with natural gas system upgrades previously approved by the PSC of DC and currently recovered through monthly surcharges. The filing addressed rate relief necessary for Washington Gas to recover its costs and earn its allowed rate of return. The filing also satisfied the requirement for Washington Gas to file a new rate proposal by August 1, 2016, under a settlement agreement approved by the PSC of DC in 2015, which provides for the recovery through a surcharge mechanism of costs related to an accelerated pipe replacement program to upgrade the Washington Gas distribution system and enhance safety.

On March 3, 2017, the PSC of DC issued an Order approving an overall increase in rates for Washington Gas of \$8.5 million effective for services rendered on and after March 24, 2017. This increase is based on a hypothetical 55.7% equity component of Washington Gas' capital structure and an overall return of 7.57%, which retained the current return on equity of 9.25%. Washington Gas had requested an increase of \$17.3 million, assuming a 57.8% equity component and a 10.25% return on equity. The PSC of DC denied Washington Gas' request for approval of an RNA and Combined Heat and Power (CHP) tariffs; however, the PSC of DC approved a two-year pilot incentive program for developers of multi-family housing projects to bring the benefits of natural gas, including lower energy bills and reduced carbon emissions to more residents in the District of Columbia. On April 3, 2017, the Apartment and Office Building Association of Metropolitan Washington (AOBA) and DC Climate Action filed applications for reconsideration of portions of the Opinion

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and Order. On May 12, 2017, the PSC of DC denied the application for reconsideration filed by AOBA and denied, in part, the application for reconsideration of DC Climate Action. Further, the PSC of DC directed its staff to develop proposed criteria to facilitate the PSC of DC's review of the economic benefits of the Multifamily Piping Program and submit the criteria for public comment. On June 30, 2017, the PSC of DC issued a Notice outlining its proposed evaluation criteria for the pilot Multifamily Piping Program. Comments on the proposed criteria were filed by Washington Gas and DC Climate Action. On January 17, 2018, the PSC of DC adopted the proposed evaluation criteria, with modifications, and extended the pilot program for an additional two years.

Investigation into Washington Gas' Cash Reimbursement to CSPs- On August 5, 2014, the Office of the People's Counsel's (OPC) of DC filed a complaint with the PSC of DC requesting that the Commission open an investigation into Washington Gas' payments to CSPs to cash-out over-deliveries of natural gas supplies during the 2008-2009 winter heating season. OPC asserted that Washington Gas made excess payments in the amount of \$2.4 million to CSPs. On December 19, 2014, the PSC of DC granted the OPC of DC's request and opened a formal investigation. On October 27, 2015, the PSC of DC issued an order finding that Washington Gas, in performing the cash-out, had violated D.C. Code 34-1101's requirement that no service shall be provided without Commission approval. The PSC of DC directed Washington Gas to provide calculations showing what the impact would have been had Washington Gas made volumetric adjustments to CSP deliveries as of April 2009, which Washington Gas calculates would result in a refund of approximately \$2.4 million, which was recognized by WGL in fiscal year 2015. On February 3, 2016, the PSC of DC issued an order denying OPC's application for reconsideration and granting in part, and denying in part, Washington Gas' application for reconsideration. Washington Gas and OPC filed initial briefs on February 18, 2016, and reply briefs on February 29, 2016, on the issue of whether there is a more reasonable way to reconcile the over-deliveries by CSPs such as through volumetric adjustments, or through cash payments. On August 11, 2016, the PSC of DC issued an order requiring Washington Gas to refund approximately \$2.4 million through the ACA. On August 26, 2016, Washington Gas filed its plan for implementing the \$2.4 million refund within a 12-month period. The PSC of DC issued an Order on October 7, 2016, directing WGL to apply the refunds consistent with the next annual 12-month ACA reporting period which is December 1, 2016 to November 30, 2017. During the fiscal year ended September 30, 2017, Washington Gas issued refunds of approximately \$1.9 million on active customer bills. Additionally, Washington gas billed third-party CSPs approximately \$1.4 million to cover amounts credited to firm rate-payers in connections with the DC order.

Investigation into the Establishment of a Purchase of Receivables Program- On June 15, 2017, the PSC of DC directed Washington Gas to develop a Purchase of Receivables program for natural gas suppliers and their customers in the District of Columbia. On July 15, 2017, Washington Gas submitted its Purchase of Receivables Implementation Plan which was approved by the PSC of DC on October 19, 2017. Washington Gas expects that it will take seven to nine months to implement the program.

Application for Approval of Reduction of Distribution Rates- On January 12, 2018, Washington Gas filed an application with the PSC of DC for approval of reduction of distribution rates to reflect the Tax Act. Washington Gas is seeking to change current distribution service rates for all classes of customers served in the District of Columbia, effective for meter readings on and after January 29, 2018. Additionally, Washington Gas is seeking an expedited hearing and waiver of provisions of the DC code and District of Columbia municipal regulations ("DCMR") to ensure the proposed rate reductions will become effective as of February 1, 2018. On January 17, 2018, the Office of the People's Counsel filed a motion to oppose the expedited hearing and waivers. On January 23, 2018, the PSC of DC issued an Order which accepted Washington Gas' application but denied the request to waive any applicable provisions of the DC Code and DCMR, because the Order established the process under which the PSC of DC will conduct this proceeding. Washington Gas was directed to track the impact of the Tax Act on revenue requirements beginning January 1, 2018, recording all impacts to regulatory assets and liabilities. Washington Gas has been directed to file a revised application by February 12, 2018, including all work papers that support the calculation of the effect of the tax change, and including the ratemaking adjustments and across-the-board revenue reduction distributed to customer classes based on revenues approved in the PSC of DC's most recent rate case. Refer to note 7 - Income taxes for a discussion of regulatory liabilities we have established related to tax reform.

Virginia Jurisdiction

Virginia Rate Case - On June 30, 2016, Washington Gas filed an application with the SCC of VA to increase its base rates

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for natural gas service by \$45.6 million, which includes \$22.3 million of revenue associated with natural gas pipeline replacement initiatives previously approved by the SCC of VA and paid by customers through a monthly rider. Additionally, the proposed rate increase included provisions designed to deliver the benefits of natural gas to more customers that include: (i) facilitating conversion to natural gas in locations already served by Washington Gas; (ii) expanding the natural gas system to high-growth communities in Virginia and (iii) research and development enabling innovations to enhance service for our customers.

Interim rates went into effect, subject to refund, in the December 2016 billing cycle. Intervenors filed testimony on January 31, 2017, Staff of the SCC of VA filed testimony on February 28, 2017, and Washington Gas filed its rebuttal testimony on March 28, 2017. On April 17, 2017, Washington Gas filed with the SCC of VA a unanimous settlement as to a specific annual revenue increase, but not as to a specific return on equity, specific accounting adjustments, or specific ratemaking methodologies, except as otherwise set forth therein. The Stipulation set forth, for purposes of settlement, a base rate increase of \$34 million (of which \$14.1 million represents incremental base rate revenues over and above the inclusion of SAVE Plan costs which were previously recovered through monthly surcharges). For purposes of the settlement, the mid-point of the return on equity range of 9.0-10.0% will be used in any application or filing, other than a change in base rates, effective December 1, 2016. On June 30, 2017, the Chief Hearing Examiner issued a report recommending that the SCC of VA approve the Stipulation. On September 8, 2017, Washington Gas received a final order from the SCC of VA accepting settlement subject to minor modifications to Washington Gas' System Expansion Proposals. All parties agreed to a Revised Stipulation filed on September 20, 2017, reflecting the SCC of VA's denial of one of the System Expansion Proposals and Washington Gas' withdrawal of the second one. The SCC of VA issued its final order approving the revised stipulation on September 25, 2017. Refunds to customers will be made related to the interim billings in accordance with the final order. On December 21, 2017, Washington Gas requested and was granted by the SCC of VA a 45-day extension to complete the refunds

Affiliate Transactions- On December 30, 2016, Washington Gas filed an application for approval to permanently release its contracts with Transcontinental Gas Pipe Line Company LLC' ("Transco") for MarketLink and Leidy East interstate pipeline transportation capacity to WGL Midstream, Inc. Washington Gas has not used the MarketLink and Leidy East interstate pipeline transportation capacity to provide gas utility service since 2013 and will not use these resources for system supply in the future. On March 29, 2017, the SCC of VA issued an order approving the transfer of MarketLink and Leidy East interstate pipeline transportation capacity to WGL Midstream Inc. The transfer of the contracts occurred on May 1, 2017.

Application for Approval of Reduction of Distribution Rates- On January 12, 2018, Washington Gas filed an application with the SCC of VA for approval of reduction of distribution rates to reflect the Tax Act. Washington Gas seeks to change current distribution service rates for all classes of customers served in Virginia, effective for meter readings on and after January 29, 2018. A decision is expected in February 2018.

Regulatory Contingencies

Certain legal and administrative proceedings incidental to our business, including regulatory contingencies, involve WGL and/or its subsidiaries. In our opinion, we have recorded an adequate provision for probable losses or refunds to customers for regulatory contingencies related to these proceedings.

13. PLANNED MERGER WITH ALTAGAS LTD.

On January 25, 2017, WGL entered into an agreement and plan of merger (Merger Agreement) to combine with AltaGas in an all cash transaction valued at approximately \$6.4 billion. The Merger Agreement provides for the merger of a newly formed indirect wholly-owned subsidiary of AltaGas with and into WGL, with WGL continuing as the surviving corporation in the merger (the Merger) and becoming an indirect wholly-owned subsidiary of AltaGas. Subject to the terms and conditions set forth in the Merger Agreement, at the Effective Time (as defined in the Merger Agreement) of the Merger, WGL shareholders will receive \$88.25 in cash, without interest, for each share of WGL common stock issued and outstanding immediately prior to the Effective Time (as defined in the Merger Agreement). The Boards of Directors of each of WGL and AltaGas have unanimously approved the Merger, which is expected to close during the second calendar quarter of 2018.

Consummation of the Merger is subject to the satisfaction or waiver of specified closing conditions, including, among

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others, the approval of the Merger by the holders of more than two-thirds of the outstanding shares of WGL common stock, which approval occurred on May 10, 2017, and approvals required from certain antitrust and other regulatory bodies. A status of each of these conditions is described below. The Merger Agreement also contains customary representations, warranties and covenants of both WGL and AltaGas. These covenants include, among others, an obligation on behalf of WGL to operate its business in the ordinary course until the Merger is consummated, subject to certain exceptions.

Under the terms of the Merger Agreement, the Outside Date (as defined in the Merger Agreement) for consummation of the Merger was January 25, 2018. The Merger Agreement permits either WGL or AltaGas to extend the term of the Merger Agreement should the Merger not be consummated by such date. On January 11, 2018, WGL and AltaGas mutually agreed in writing to extend this Outside Date to July 23, 2018. The Merger Agreement also contains certain other termination rights for both AltaGas and WGL. Under specified circumstances, AltaGas would be required to pay a termination fee of \$205 million, \$182 million, or \$68 million (depending on the specific circumstances of termination) to WGL. Under other specific circumstances as outlined in the Merger Agreement, WGL would be required to pay AltaGas a termination fee of \$136 million.

In connection with entering into the Merger Agreement, WGL entered into a subscription agreement with AltaGas, pursuant to which WGL agreed, upon the occurrence of certain conditions, to issue and sell to AltaGas up to an aggregate of 15,000 shares of Series A Non-Voting Non-Convertible Perpetual Preferred Stock (Non-Voting Preferred Stock) for a purchase price of \$10,000 per share. If the consolidated debt to total capitalization ratio is forecasted to be in excess of 62% in any subsequent quarterly period, AltaGas will purchase a number of shares of Non-Voting Preferred Stock to produce a forecasted ratio equal to 62%, but not more than 5,000 shares in any single quarter or more than 15,000 shares in the aggregate. If the Merger Agreement is terminated or the Outside Date expires, no subscription will be made after the date of termination or expiration, and WGL will have six months thereafter to redeem any Non-Voting Preferred Stock previously issued.

Merger Approval Proceedings

District of Columbia

On April 24, 2017, AltaGas, WGL and Washington Gas ("Applicants") filed an application with the PSC of DC seeking approval of the Merger Agreement. In an order issued on April 25, 2017, the PSC of DC scheduled a procedural conference on May 18, 2017 with the Staff of the PSC of DC and interested parties to consider the factors to be considered in the case to determine whether the Merger is in the public interest, identify factual issues in dispute and consider a procedural schedule for the proceeding. To approve the Merger Agreement, the PSC of DC must find that the Merger taken as a whole is in the public interest. In the April 25, 2017 order, the PSC of DC stated that in making this determination, it has balanced the interests of shareholders and investors with ratepayers and the community; determined that benefits to shareholders must not come at the expense of ratepayers; and found that to be approved, the transaction must produce a direct and tangible benefit to ratepayers. It stated further that in determining whether the public interest requirements are met, the PSC of DC has in past merger cases identified seven factors it has considered in reviewing each transaction, including the effects of the transaction on (i) ratepayers, shareholders, the financial health of the utilities standing alone and as merged, and the economy of the District; (ii) utility management and administrative operations; (iii) public safety and the safety and reliability of services; (iv) risks associated with all of the Applicants' affiliated non-jurisdictional business operations; (v) the PSC of DC's ability to regulate Washington Gas effectively; (vi) competition in the local retail and wholesale markets that impact the District and District ratepayers; and (vii) conservation of natural resources and preservation of environmental quality. The law of the District of Columbia does not impose any time limit on the PSC of DC's review of the Merger. The District of Columbia Office of the People's Counsel, the District of Columbia Government and other intervenors filed testimony with the PSC of DC opposing the application on September 29, 2017. The Applicants filed rebuttal testimony on October 27, 2017. Evidentiary hearings took place before the PSC of DC on December 5 through December 15, 2017. An order is expected by the second calendar quarter of 2018.

Maryland

On April 24, 2017, AltaGas, WGL and Washington Gas ("Applicants") filed an application with the PSC of MD seeking approval of the Merger Agreement. On April 26, 2017, the PSC of MD issued an order scheduling a pre-hearing

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conference on May 30, 2017, to set a procedural schedule for the proceeding, to consider any petition to intervene that have been filed, and to consider any other preliminary matters requested by the parties. Maryland law requires the PSC of MD to approve a merger subject to its review if it finds that the merger agreement is consistent with the public interest, convenience and necessity, including benefits and no harm to consumers. In making this determination, the PSC of MD is required to consider the following criteria: (i) the potential impact of the acquisition on rates and charges paid by customers and on the services and conditions of operation of the public service company; (ii) the potential impact of the acquisition on continuing investment needs for the maintenance of utility services, plant, and related infrastructure; (iii) the proposed capital structure that will result from the acquisition, including allocation of earnings from Washington Gas; (iv) the potential effects on employment; (v) the projected allocation of any savings that are expected between shareholders and rate payers; (vi) issues of reliability, quality of service, and quality of customer service; (vii) the potential impact of the acquisition on community investment; (viii) affiliate and cross-subsidization issues; (ix) the use or pledge of utility assets for the benefit of an affiliate; (x) jurisdictional and choice-of-law issues; (xi) whether it is necessary to revise the PSC of MD's ring-fencing and code of conduct regulations in light of the acquisition; and (xii) any other issues the PSC of MD considers relevant to the assessment of the acquisition in relation to the public interest, convenience, and necessity. The Staff of the PSC of MD, the Maryland Office of People's Counsel and other intervenors filed testimony opposing the application on August 14, 2017. The Applicants filed rebuttal testimony with the PSC of MD on September 11, 2017. Evidentiary hearings were held before the PSC of MD on October 3, 2017 through October 16, 2017. Initial briefs and reply briefs were filed on November 6, 2017 and November 16, 2017, respectively. The PSC of MD is required to issue an order within 180 days of the date the application was filed, but may extend the date by 45 days for good cause. The PSC of MD issued an order extending the date for review. On December 1, 2017, AltaGas and Washington Gas entered into a settlement agreement with several major parties in the merger application proceedings pending before the PSC of MD. The PSC of MD will conduct evidentiary hearings in February 2018, to review the settlement agreement reached in December and is expected to render a final decision by April 2018.

Virginia

On April 24, 2017, AltaGas, WGL and Washington Gas, filed a petition with the SCC of VA seeking approval of the Merger Agreement. Virginia law provides that, if the SCC of VA determines, with or without hearing, that adequate service to the public at just and reasonable rates will not be impaired or jeopardized by granting the petition for approval, then the SCC of VA shall approve a merger with such conditions that the SCC of VA deems to be appropriate in order to satisfy this standard. On October 20, 2017, the SCC of VA issued an order approving the merger, subject to accounting, financial, and safety related requirements to which joint applicants agree.

On December 21, 2017, Washington Gas filed an application with the SCC of VA for approval of a new service agreement between Washington Gas and AltaGas Services (U.S.) Inc. ("ASUS") for Washington Gas to receive centralized corporate services, and to authorize affiliate transactions for a period of five years. An order is expected on or before March 21, 2018.

Committee on Foreign Investment in the United States (CFIUS)

On April 24, 2017, AltaGas, WGL and Washington Gas, filed a joint voluntary notice with the CFIUS. This notice was approved on August 18, 2017.

HSR

On June 15, 2017, AltaGas and WGL submitted to the Federal Trade Commission and the Antitrust Division of the Department of Justice completed Premerger Notification and Report Forms with respect to the proposed acquisition by AltaGas of certain voting securities of WGL. The waiting period required by Section 7A(b)(1) of the Clayton Act, 15 U.S.C. Section 18a(b)(1) (aka the Hart-Scott Rodino Antitrust Improvements Act of 1976, as amended) expired on July 17, 2017. The expiration of the Clayton Act's waiting period deems the Merger approved by the Federal Trade Commission and the Department of Justice.

FERC

On April 24, 2017, AltaGas and WGL Energy Services submitted to FERC a Joint Application for Authorization of

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report 2017/Q4
Washington Gas Light Company			
Notes to Financial Statements			

Disposition of Jurisdictional Assets and Merger under Section 203 of the Federal Power Act. Under that section, FERC shall approve a merger if it finds that the proposed transaction will be consistent with the public interest. In making this determination, the FERC will consider the following criteria: (i) horizontal competition analysis; (ii) vertical competition issues; (iii) no adverse effect on rates; (iv) no adverse effect on regulation; and (v) no improper cross-subsidization. On July 6, 2017, the FERC issued an order authorizing the Merger, concluding that the proposed transaction is consistent with the public interest.

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Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion

Line No.	Item (a)	Total Company For the Current Quarter/Year
1	UTILITY PLANT	
2	In Service	
3	Plant in Service (Classified)	5,113,235,015
4	Property Under Capital Leases	
5	Plant Purchased or Sold	
6	Completed Construction not Classified	
7	Experimental Plant Unclassified	
8	TOTAL Utility Plant (Total of lines 3 thru 7)	5,113,235,015
9	Leased to Others	
10	Held for Future Use	
11	Construction Work in Progress	242,638,851
12	Acquisition Adjustments	
13	TOTAL Utility Plant (Total of lines 8 thru 12)	5,355,873,866
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	1,736,134,829
15	Net Utility Plant (Total of lines 13 and 14)	3,619,739,037
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION	
17	In Service:	
18	Depreciation	1,570,950,218
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	
20	Amortization of Underground Storage Land and Land Rights	
21	Amortization of Other Utility Plant	165,184,611
22	TOTAL In Service (Total of lines 18 thru 21)	1,736,134,829
23	Leased to Others	
24	Depreciation	
25	Amortization and Depletion	
26	TOTAL Leased to Others (Total of lines 24 and 25)	
27	Held for Future Use	
28	Depreciation	
29	Amortization	
30	TOTAL Held for Future Use (Total of lines 28 and 29)	
31	Abandonment of Leases (Natural Gas)	
32	Amortization of Plant Acquisition Adjustment	
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	1,736,134,829

Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)

Line No.	Electric (c)	Gas (d)	Other (specify) (e)	Common (f)
1				
2				
3		5,113,235,015		
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8		5,113,235,015		
9				
10				
11		242,638,851		
12				
13		5,355,873,866		
14		1,736,134,829		
15		3,619,739,037		
16				
17				
18		1,570,950,218		
19				
20				
21		165,184,611		
22		1,736,134,829		
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32				
33		1,736,134,829		

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Gas Plant in Service (Accounts 101, 102, 103, and 106)

- Report below the original cost of gas plant in service according to the prescribed accounts.
- In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
- Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
- Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d).

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	INTANGIBLE PLANT		
2	301 Organization	24,312	
3	302 Franchises and Consents	53,697	
4	303 Miscellaneous Intangible Plant	123,772,730	100,999,153
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	123,850,739	100,999,153
6	PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands		
9	325.2 Producing Leaseholds		
10	325.3 Gas Rights		
11	325.4 Rights-of-Way		
12	325.5 Other Land and Land Rights		
13	326 Gas Well Structures		
14	327 Field Compressor Station Structures		
15	328 Field Measuring and Regulating Station Equipment		
16	329 Other Structures		
17	330 Producing Gas Wells-Well Construction		
18	331 Producing Gas Wells-Well Equipment		
19	332 Field Lines		
20	333 Field Compressor Station Equipment		
21	334 Field Measuring and Regulating Station Equipment		
22	335 Drilling and Cleaning Equipment		
23	336 Purification Equipment		
24	337 Other Equipment		
25	338 Unsuccessful Exploration and Development Costs		
26	339 Asset Retirement Costs for Natural Gas Production and		
27	TOTAL Production and Gathering Plant (Enter Total of lines 8		
28	PRODUCTS EXTRACTION PLANT		
29	340 Land and Land Rights		
30	341 Structures and Improvements		
31	342 Extraction and Refining Equipment		
32	343 Pipe Lines		
33	344 Extracted Products Storage Equipment		

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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
34	345 Compressor Equipment		
35	346 Gas Measuring and Regulating Equipment		
36	347 Other Equipment		
37	348 Asset Retirement Costs for Products Extraction Plant		
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37)		
39	TOTAL Natural Gas Production Plant (Enter Total of lines 27 and		
40	Manufactured Gas Production Plant (Submit Supplementary		
41	TOTAL Production Plant (Enter Total of lines 39 and 40)		
42	NATURAL GAS STORAGE AND PROCESSING PLANT		
43	Underground Storage Plant		
44	350.1 Land		
45	350.2 Rights-of-Way		
46	351 Structures and Improvements		
47	352 Wells		
48	352.1 Storage Leaseholds and Rights		
49	352.2 Reservoirs		
50	352.3 Non-recoverable Natural Gas		
51	353 Lines		
52	354 Compressor Station Equipment		
53	355 Other Equipment		
54	356 Purification Equipment		
55	357 Other Equipment		
56	358 Asset Retirement Costs for Underground Storage Plant		
57	TOTAL Underground Storage Plant (Enter Total of lines 44 thru		
58	Other Storage Plant		
59	360 Land and Land Rights	341,480	
60	361 Structures and Improvements	9,321,009	8,999
61	362 Gas Holders	45,994,541	419,891
62	363 Purification Equipment		
63	363.1 Liquefaction Equipment		
64	363.2 Vaporizing Equipment		
65	363.3 Compressor Equipment		
66	363.4 Measuring and Regulating Equipment		
67	363.5 Other Equipment	4,697,250	259,558
68	363.6 Asset Retirement Costs for Other Storage Plant		
69	TOTAL Other Storage Plant (Enter Total of lines 58 thru 68)	60,354,280	688,448
70	Base Load Liquefied Natural Gas Terminating and Processing Plant		
71	364.1 Land and Land Rights		
72	364.2 Structures and Improvements		
73	364.3 LNG Processing Terminal Equipment		
74	364.4 LNG Transportation Equipment		
75	364.5 Measuring and Regulating Equipment		
76	364.6 Compressor Station Equipment		
77	364.7 Communications Equipment		
78	364.8 Other Equipment		
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas		
80	TOTAL Base Load Liquefied Nat'l Gas, Terminating and		

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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
81	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57,	60,354,280	688,448
82	TRANSMISSION PLAN		
83	365.1 Land and Land Rights	2,918,181	191,274
84	365.2 Rights-of-Way	12,320,065	
85	366 Structures and Improvements	22,443,880	
86	367 Mains	300,116,772	15,945,935
87	368 Compressor Station Equipment		
88	369 Measuring and Regulating Station Equipment	194,454,341	10,845,201
89	370 Communication Equipment		
90	371 Other Equipment		
91	372 Asset Retirement Costs for Transmission Plant	13,419,823	
92	TOTAL Transmission Plant (Enter Totals of lines 83 thru 91)	545,673,062	26,982,410
93	DISTRIBUTION PLANT		
94	374 Land and Land Rights	1,159	
95	375 Structures and Improvements		
96	376 Mains	1,697,180,656	88,870,059
97	377 Compressor Station Equipment		
98	378 Measuring and Regulating Station Equipment-General	16,295,331	311,838
99	379 Measuring and Regulating Station Equipment-City Gate		
100	380 Services	1,418,077,776	119,177,134
101	381 Meters	135,175,980	5,918,197
102	382 Meter Installations	220,754,737	9,913,665
103	383 House Regulators	32,273,614	1,180,463
104	384 House Regulator Installations	13,067,027	355,032
105	385 Industrial Measuring and Regulating Station Equipment	438,723	33,328
106	386 Other Property on Customers' Premises		
107	387 Other Equipment	4,190,419	257,636
108	388 Asset Retirement Costs for Distribution Plant	143,117,455	
109	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)	3,680,572,877	225,817,352
110	GENERAL PLANT		
111	389 Land and Land Rights	3,789,910	
112	390 Structures and Improvements	107,604,954	8,750,762
113	391 Office Furniture and Equipment	37,279,709	8,414,370
114	392 Transportation Equipment	33,351,368	2,999,554
115	393 Stores Equipment	558,414	
116	394 Tools, Shop, and Garage Equipment	14,510,252	2,719,385
117	395 Laboratory Equipment	228,873	
118	396 Power Operated Equipment	3,964,770	475,668
119	397 Communication Equipment	101,821,119	10,360,970
120	398 Miscellaneous Equipment	1,898,471	487,671
121	Subtotal (Enter Total of lines 111 thru 120)	305,007,840	34,208,380
122	399 Other Tangible Property		
123	399.1 Asset Retirement Costs for General Plant		
124	TOTAL General Plant (Enter Total of lines 121, 122 and 123)	305,007,840	34,208,380
125	TOTAL (Accounts 101 and 106)	4,715,458,798	388,695,743
126	Gas Plant Purchased (See Instruction 8)		
127	(Less) Gas Plant Sold (See Instruction 8)		
128	Experimental Gas Plant Unclassified		
129	TOTAL Gas Plant In Service (Enter Total of lines 125 thru 128)	4,715,458,798	388,695,743

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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1				
2				24,312
3				53,697
4	33,564,363			191,207,520
5	33,564,363			191,285,529
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
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59				341,480
60				9,330,008
61		(11,867)		46,402,565
62				
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66				
67				4,956,808
68				
69		(11,867)		61,030,861
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
81		(11,867)		61,030,861
82				
83				3,109,455
84				12,320,065
85				22,443,880
86	1,110,446	(21,953,905)		292,998,356
87				
88	5,800			205,293,742
89				
90				
91		(127,745)		13,292,078
92	1,116,246	(22,081,650)		549,457,576
93				
94				1,159
95				
96	527,594			1,785,323,121
97				
98	13,750			16,593,419
99				
100	2,734,149	4,947		1,534,525,708
101	6,746,715	(14,310,145)		120,037,317
102	2,681			230,665,721
103	25,090			33,428,987
104	4,220			13,417,839
105	1,000			471,051
106				
107	46,153			4,401,902
108		85,172,182		228,289,637
109	10,101,352	70,866,984		3,967,155,861
110				
111				3,789,910
112				116,355,716
113	1,187,381			44,506,698
114	1,046,216	(54,090)		35,250,616
115	7,176			551,238
116	552,839			16,676,798
117	23,570			205,303
118	146,799	54,071		4,347,710
119	6,162,669	14,309,235		120,328,655
120		(93,598)		2,292,544
121	9,126,650	14,215,618		344,305,188
122				
123				
124	9,126,650	14,215,618		344,305,188
125	53,908,611	62,989,085		5,113,235,015
126				
127				
128				
129	53,908,611	62,989,085		5,113,235,015

Gas Property and Capacity Leased from Others

1. Report below the information called for concerning gas property and capacity leased from others for gas operations.
2. For all leases in which the average annual lease payment over the initial term of the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
1	None			
2				
3				
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45	Total			

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Gas Property and Capacity Leased to Others

1. For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c), a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations.
2. In column (d) provide the lease payments received from others.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	*	Description of Lease (c)	Lease Payments for Current Year (d)
		(b)		
1	None			
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45	Total			

Gas Plant Held for Future Use (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	None			
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45	Total			

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Construction Work in Progress-Gas (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Intangible Plant	1,467,189	1,248,000
2	Storage Plant	5,947,141	5,127,000
3	Transmission Plant	10,441,669	4,280,000
4	Distribution Plant	75,520,314	12,556,000
5	General Plant	7,738,966	8,393,000
6	Trans Risk Assess & HCA An Ph 1	2,533,807	2,000
7	Mobile Mapping	4,398,759	
8	FPA&R Implementation	127,960	6,372,000
9	Powerplant Upgrade	3,793	10,441,000
10	ARM Project	151,129	19,799,000
11	Rockville Pit fire water piping Rep	1,001,322	1,000
12	Clearbrook Regulation	1,131,322	1,000
13	Natural Gas Measurement Upgrade	7,522,869	
14	Gardiner Road Gate Station 2	132,617	35,000,000
15	24" PipeL-Gardiner Rd to Crain Hwy	189,054	811,000
16	Reg Sta Design/ Permit - Fairfax	31,215	1,000,000
17	Olney Regulator 2nd Run	331,565	750,000
18	Strip 13 Valve 9 Rep/ 80% ARP	1,081,803	4,000
19	Modem to Radio Conversions (GSO)	1,070,195	30,000
20	PG & DC Rein PipeL - Pub & Pri Ease	1,109,651	20,000
21	RCV - Strip 36 Valve 5	1,033,738	100,000
22	WMATA FUELING STATION	1,775,562	10,000
23	Stp4-Valv4 yoke ass & Blw-off repl	1,816,168	25,000
24	Strip 12 Pressure Reducing Sta #2	4,713	2,000,000
25	Installation of 1665' trans pipe	2,005,574	40,000
26	Strip25-Launcher&Receiver-Centrevle	2,195,535	
27	6" Cedar Creek Replacement-Offset P	10,817	2,490,000
28	Northern Lateral Partial Upgrade	2,518,704	40,000
29	Strip 4 Press Stat - Design and Con	3,624,173	35,000
30	Snouffer School Rd Repl	6,396,568	100,000
31	PG & DC Sup Rein Pipe -Construction	7,064,627	5,000
32	20 Mile Loop Replacement-Offset D	1,007,957	8,000,000
33	20 Mile Loop Replacement - Offset J	9,848	9,000,000
34	Wmata 12" Hp Distr Eng Des study	20,070,688	40,000
35	Strip 1-24" Main Installation	37,141,007	1,577,000
36	THE PLAN PRGM 4 - DAVIS AVE ~52056	1,098,229	2,000
37	AOP - Columbia Pike - Four Mile Run	1,105,287	8,000
38	Fairfax Government Center	73,860	1,071,000
39	AOP - PG700 MD210 AT KERBY HILL ROA	1,220,807	3,000
40	THE PLAN PRGM 4 - ROSEMARY ST~57087	1,331,418	1,000
41	CIP - BRAXTON PL	1,361,745	4,000
42	DC_ARP_2_-_MASSACHUSETTS AVE NW - M	1,539,256	3,000
43	THE PLAN PRGM 2 - DEWEY RD - MO - O	1,861,763	6,000
44	AOP - BILLABLE AT 100% - DCWATER NE	2,044,641	2,000

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Construction Work in Progress-Gas (Account 107) (continued)

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Rt 1/123 AOP Plastic Main Rel	2,124,438	8,000
2	VA SAVE 3 - MT VERNON AVE - IN CONJ	2,876,414	7,000
3	VA SAVE 3 - W FRANKLIN ST - EMERGEN	4,867,044	1,000
4	VA SAVE 3 - N VAN DORN ST	5,453,514	3,000
5	Dranesville - Construct GSO Trainin	304,412	720,000
6	WG - Tyson Tenant Improvement	35,261	1,040,000
7	SC - Open PG Parking Seal and Coat	1,021,556	100,000
8	WGL HQ Tenant Improvements	182,489	1,882,000
9	1000 Wharf-Technology Equipment	33,885	2,300,000
10	New Scada System Software -	2,333,010	92,000
11	Moving the Tower at OldProperty SC	3,161,803	362,000
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41			
42			
43			
44			
45	Total	242,638,851	136,912,000

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of <u>2017/Q4</u>
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Non-Traditional Rate Treatment Afforded New Projects

1. The Commission's Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially support the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order clarifying policy, 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate treatment.
2. In column b, list the CP Docket Number where the Commission authorized the facility.
3. In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk)
4. In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility.
5. In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.

Line No.	Name of Facility (a)	CP Docket No. (b)	Type of Rate Treatment (c)	Gas Plant in Service (d)
1	Not Applicable			
2				
3				
4				
5				
6				
7				
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	Total			0

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of <u>2017/Q4</u>
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Non-Traditional Rate Treatment Afforded New Projects (continued)

6. In column f, list the amount in Account 190, Accumulated Deferred Income Tax; Account 281, Accumulated Deferred Income Taxes – Accelerated Amortization Property; Account 282, Accumulated Deferred Income Taxes – Other Property; Account 283, Accumulated Deferred Income Taxes – Other, associated with the facility.
7. In column g, report the total amount included in the gas operations expense accounts during the year related to the facility (Account 401, Operation Expense).
8. In column h, report the total amount included in the gas maintenance expense accounts during the year related to the facility.
9. In column i, report the amount of depreciation expense accrued on the facility during the year.
10. In column j, list any other expenses(including taxes) allocated to the facility.
11. In column k, report the incremental revenues associated with the facility.
12. Identify the volumes received and used for any incremental project that has a separate fuel rate for that project.
13. Provide the total amounts for each column.

Line No.	Accumulated Depreciation (e)	Accumulated Deferred Income Taxes (f)	Operating Expense (g)	Maintenance Expense (h)	Depreciation Expense (i)	Other Expenses (including taxes) (j)	Incremental Revenues (k)
1							
2							
3							
4							
5							
6							
7							
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Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report 2017/Q4
General Description of Construction Overhead Procedure			

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

WASHINGTON GAS LIGHT COMPANY

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

Year Ended December 31, 2017

Pension during Construction consists of a portion of pension costs accrued applicable to construction work. From Jan-Sep the capital portion was calculated each accounting period based upon the distribution of labor for the prior twelve-month period (labor study) and from Oct-Dec it was based on budgeted overhead rate adjusted periodically to Actuals. This portion is allocated to capital jobs based on payroll-dollars. Taxes applicable to payroll were apportioned among accounts and jobs on a payroll-dollar basis as well as the capitalized portion of Return on Equity (ROE).

Injuries and Damages consist of Workers' Compensation Insurance, which represents effective insurance rates applied to actual payroll costs applicable to the Company's construction work, Owner's Contingent Liability Insurance, and All Risk Insurance for Company property. The cost of Owner's Contingent Liability Insurance was apportioned between operation and construction accounts on the basis of work done by independent contractors. The amounts applicable to construction for Workers' Compensation Insurance were apportioned among accounts and jobs on a payroll-dollar basis.

Group Insurance during Construction consists of a portion of payments for medical and hospital services, contributions to employee savings plans, and life insurance premiums applicable to construction work. The amounts so recorded were distributed to construction jobs and accounts, monthly, on a dollar ratio basis of direct payroll charges.

Other Postretirement Benefits during Construction consists of the portion of the accrual for future retirement, medical and life insurance costs applicable to construction work. These amounts are recorded as prescribed by Accounting Standards Codification No. 715, "Compensation Retirement Benefits." These benefit amounts are recorded and distributed to jobs and accounts, monthly, on a dollar ratio basis of direct payroll charges.

Supervision classified as overhead includes salaries and expenses of directors, managers, engineers, supervisors, draftsmen, and assistants, applicable to construction, whose duties were of a more general character than those of job supervisors.

Engineering and Supervision overhead costs were segregated at source between construction and operation on basis of work done. The portion applicable to construction was recorded in clearing accounts. Separate clearing accounts were maintained for:

(1) Development and Design -

The greater part of such overhead costs were identified and charged to specific projects. The costs of directing such work and miscellaneous related expenses were apportioned to capital jobs based on current monthly capitalized charges.

(1) Construction Supervision by the Company of installed mains, services, and appurtenances by Company and contractor forces

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report 2017/Q4
Washington Gas Light Company			
General Description of Construction Overhead Procedure			

Such overhead costs, except for large and unusual projects, were apportioned to supervised construction on a dollar basis of Company labor and contractor costs.

- (1) Inspection overhead costs are allocated to jobs based on contractor service charges including internal labor, direct material, equipment and vendor invoices applicable to construction.

Allowance for Borrowed Funds Used during Construction was calculated and recorded in the cost of each project at the debt rate of 0.1121% per month (1.345% per annum) and equity rate of 0.0893% per month (1.072% per annum) of the prior month's balance in construction work in progress.

Administrative and General Costs include a portion of the salaries of certain general office employees and certain general expenses. The determination of the amount of such costs applicable to construction based principally upon departmental analysis of work actually performed. Such costs were recorded in a clearing account and apportioned to construction accounts and jobs monthly, on a percentage basis.

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of 2017/Q4
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General Description of Construction Overhead Procedure (continued)

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

- For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.
- Identify, in a footnote, the specific entity used as the source for the capital structure figures.
- Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	\$ 176,873,852		
(2)	Short-Term Interest			s 1.09
(3)	Long-Term Debt	D 923,871,448	44.00	d 5.34
(4)	Preferred Stock	P 28,172,884	1.34	p 4.79
(5)	Common Equity	C 1,147,661,874	54.66	c 9.46
(6)	Total Capitalization	2,099,706,207	100.00	
(7)	Average Construction Work In Progress Balance	W 222,452,043		

2. Gross Rate for Borrowed Funds $s(S/W) + d[(D/(D+P+C)) (1-(S/W))]$ 1.35

3. Rate for Other Funds $[1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))]$ 1.07

4. Weighted Average Rate Actually Used for the Year:

- a. Rate for Borrowed Funds - 1.01
- b. Rate for Other Funds - 1.72

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 218 Line No.: 5 Column: d

Not applicable. Commission approval is required when the Company uses a different approach to calculate the rates and the WGL formula is consistent with USoA Guidance.

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of <u>2017/Q4</u>
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Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
	Section A. BALANCES AND CHANGES DURING YEAR				
1	Balance Beginning of Year	1,521,296,324	1,521,296,324		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	85,324,295	85,324,295		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Expense of Gas Plant Leased to Others				
6	Transportation Expenses - Clearing	2,982,063	2,982,063		
7	Other Clearing Accounts	354,720	354,720		
8	Other Clearing (Specify) (footnote details):				
9					
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	88,661,078	88,661,078		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(12,409,612)	(12,409,612)		
13	Cost of Removal	(18,237,512)	(18,237,512)		
14	Salvage (Credit)	467	467		
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	(30,647,591)	(30,647,591)		
16	Other Debit or Credit Items (Describe) (footnote details):				
17					
18	Book Cost of Asset Retirement Costs	(8,359,593)	(8,359,593)		
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	1,570,950,218	1,570,950,218		
	Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
21	Productions-Manufactured Gas				
22	Production and Gathering-Natural Gas				
23	Products Extraction-Natural Gas				
24	Underground Gas Storage				
25	Other Storage Plant	45,318,700	45,318,700		
26	Base Load LNG Terminaling and Processing Plant				
27	Transmission	149,373,821	149,373,821		
28	Distribution	1,344,532,516	1,344,532,516		
29	General	31,725,181	31,725,181		
30	TOTAL (Total of lines 21 thru 29)	1,570,950,218	1,570,950,218		

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 12 Column: c

Book cost of plant retired as of December 31, 2017 excludes \$41,497,998 applicable to amortizable plant (which is recorded to Account 111: Accumulated Provision for Amortization of Gas Utility Plant.)

Schedule Page: 219 Line No.: 19 Column: c

Accumulated Provision for Depreciation of Gas Utility Plant as of December 31, 2017 excludes \$69,676,306 applicable to capitalization of software, \$7,241,017 related to recovery of margins applicable to Interruptible Facilities in Maryland, \$76,081,179 applicable to General Plant, and \$12,186,109 for certain transmission facilities. All the amounts are included in Accumulated Provisions for Amortization, Account 111.

Accumulated Provision for Depreciation of Gas Utility as of December 31, 2017 includes actual cost of removal incurred and accruals related to cost of removal.

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of 2017/Q4
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Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3)

1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.
2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.
3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of					86,769,665	1,732,535		88,502,200
2	Gas Delivered to Storage					114,677,371	977,191		115,654,562
3	Gas Withdrawn from					118,264,287	1,141,710		119,405,997
4	Other Debits and Credits					208,856			208,856
5	Balance at End of Year			0		83,391,605	1,568,016		84,959,621
6	Dth					197,510,430	1,790,430		199,300,860
7	Amount Per Dth					0.4222	0.8758		0.4263

Schedule Page: 220 Line No.: 5 Column: d

Segregation of the inventory between noncurrent and current is not applicable. Washington Gas does not segregate the inventory between noncurrent and current. The method used to report the storage is the inventory method.

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Investments (Account 123, 124, and 136)

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.

2. Provide a subheading for each account and list thereunder the information called for:

(a) Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments) state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.

(b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Account 145 and 146. With respect to each advance, show whether the advance is a note or open account.

Line No.	Description of Investment (a)	*	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (c)	Purchases or Additions During the Year (d)
1	Other Investments			
2	Note Receivable - US Army		39,031	
3	Other		59,051	209
4	Total Other Investments		98,082	209
5				
6	Temporary Cash Investments (Account 136)			
7	Temporary Sweep Investments		5,393,903	8,333,720
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Investments (Account 123, 124, and 136) (continued)

List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.

3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.

4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.

5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.

6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (h).

Line No.	Sales or Other Dispositions During Year (e)	Principal Amount or No. of Shares at End of Year (f)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (g)	Revenues for Year (h)	Gain or Loss from Investment Disposed of (i)
1					
2	39,031				
3			59,260		
4	39,031		59,260		
5					
6					
7			13,727,623		
8					
9					
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Investments in Subsidiary Companies (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).
- (a) Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.
- (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	None			
2				
3				
4				
5				
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7				
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40	TOTAL Cost of Account 123.1 \$		TOTAL	

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of <u>2017/Q4</u>
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Investments in Subsidiary Companies (Account 123.1) (continued)

4. Designate in a footnote, any securities, notes, or accounts that were pledged, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustments includible in column (f).
8. Report on Line 40, column (a) the total cost of Account 123.1.

Line No.	Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1				
2				
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Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of <u>2017/Q4</u>
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Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)

PREPAYMENTS (ACCOUNT 165)

1. Report below the particulars (details) on each prepayment.

Line No.	Nature of Payment (a)	Balance at End of Year (in dollars) (b)
1	Prepaid Insurance	7,999,522
2	Prepaid Rents	133,466
3	Prepaid Taxes	31,899,159
4	Prepaid Interest	
5	Miscellaneous Prepayments	6,368,455
6	TOTAL	46,400,602

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of <u>2017/Q4</u>
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Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)
(continued)

EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1)

Line No.	Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
7							
8							
9							
10							
11							
12							
13							
14							
15	Total						

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of 2017/Q4
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Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)
(continued)

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr)]. Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Costs Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26	Total						

Schedule Page: 230 Line No.: 5 Column: b

Miscellaneous Prepayments consists of the following:

Software Services	\$ 3,822,178
Software Maintenance	1,432,128
Promotion	449,228
Revolving fee prepayment	232,684
Tower Lease Costs	171,852
Prepaid health care deposit	87,170
Savings Fee	86,509
Other Miscellaneous	64,357
Prepaid postage	22,349
Total Miscellaneous Prepayments	\$ 6,368,455

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of 2017/Q4
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Other Regulatory Assets (Account 182.3)

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
5. Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning Current Quarter/Year (b)	Debits (c)	Written off During Quarter/Year Account Charged (d)	Written off During Period Amount Recovered (e)	Written off During Period Amount Deemed Unrecoverable (f)	Balance at End of Current Quarter/Year (g)
1	BPO Cost to Achieve (5 yrs.)	9,824,013	9,068,368		10,949,448		7,942,930
2	DC Government Right of Way Fee	517,192	21,710,850		22,228,042		
3	Environmental Costs (Various)	1,226,652	7,140,822		6,038,279		2,329,195
4	Fair value of derivative instrument hedges (Various)	14,383,754			793,577		13,590,177
5	Income tax due from customers	34,892,106	66,594,093		49,282,978		52,203,221
6	EmPower MD (5 yrs.)	3,212,220	2,956,403		430,313		5,738,310
7	Short term disability	12,269,343			386,060		11,883,283
8	Worker's compensation	6,294,535	26,234		693,378		5,627,391
9	Peaking facility (15 yrs.)	4,069,809			1,043,412		3,026,397
10	Pension & OPEB cost recoverable through DC rates	32,267,742	24,451,538		36,788,005		19,931,275
11	Purchase of receivable discounts un RM-35 (2 yrs.)	930,057	6,322,818		6,139,075		1,113,800
12	ASC 715 Pension and SERP	187,114,025	118,923,794		190,555,717		115,482,102
13	VA mapping verification, correction (5 yrs.)	9,042,912	1,224,164		3,063,399		7,203,677
14	Audit fees - FC 1027 (3 yrs.)		2,002,104		68,506		1,933,598
15	Audit fees FC 1115 (3 yrs.)		248,329				248,329
16	DC rate case - FC 934		4,099,577		2,075,247		2,024,330
17	Other (2 items less than \$250,000)	374,035	291,442		458,162		207,315
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40	Total	316,418,395	265,060,533		330,993,598	0	250,485,330

Schedule Page: 232 Line No.: 6 Column: a

Environmental costs in DC and MD are being amortized over various periods. There are no environmental regulatory assets subject to recovery in VA.

Schedule Page: 232 Line No.: 40 Column: g

Line #	Description	Regulatory Citation
1	BPO 2.0 Costs to Achieve	MD- PSC Letter Order ML #178402
2	DC Government Right of Way Fee	DC-24 DCMR Section 3302
3	Environmental Cost	DC-Formal Case 922, Order No. 10307, Issue #3(c); Formal Case 934, Order No. 10464, Page 3; Formal Case 989, Order 12589, Issue #4, Page 73 MD-Case 8660, Order No. 71510, Stipulation Page 5
4	Fair Value of Derivative Instrument Hedges	DC-A MD-A VA-A
5	Income Tax Due From Customers	DC-A MD-A VA-A
6	Other Regulatory Assets - EmPower MD	MD-Case No. 9362, Order No. 86785
7	Other Regulatory Assets - Short Term Disability	DC-A MD-A VA-A
8	Other Regulatory Assets - Worker's Comp	DC-A MD-A VA-A
9	Peaking Facility	DC-Formal Case No. 1093, Order No. 17132 MD-Case No. 9322, Order No.86013 VA-Case No. PUE-2014-00005, Final Order Dated 7/7/14
10	Pension Costs Recoverable Through DC Rates	DC-Formal Case 870, Order 9146, Page 39 MD-Case No. 9267, Order No. 84475 VA-PUE 2006 - 00059, Final Order Dated September 19, 2007
11	Purchase of Receivable Discounts under RM-35	MD- Letter Order Dated June 9, 2011, #25, 1/19/11 AM; ML# 127518
12	SFAS 158 Pension, OPEB & SERP DC, VA, MD	DC-A MD-A VA-A
13	VA Mapping Verification, Correction	VA-A
14	VA Hexane	VA-PUE 2006 - 00059, Final Order Dated September 19, 2007, Attachment A of the Commission Order, Stipulation Page 7
15	Audit fees	DC-Formal Case No. 1115 and Formal Case No. 1027
16	DC Rate Case	DC-Formal Case No. 934

Tickmark Legend

A	Regulatory assets established for difference between rate treatment and treatment under US Generally Accepted Accounting Principles.
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Schedule Page: 232 Line No.: 17 Column: a

Other balance consists of:

MD STRIDE audit costs	195,000	MD-Case No. 9335, Order No. 86321
Other audit costs	12,315	Purchase Gas Costs Audit
Total	\$ 207,315	

Schedule Page: 232 Line No.: 10 Column: a

Amortization period is set by the DC rate case and updated for each rate case.

Schedule Page: 232 Line No.: 16 Column: a

Amortization period is set by the DC rate case and updated for each rate case.

Miscellaneous Deferred Debits (Account 186)

1. Report below the details called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	Credits Account Charged (d)	Credits Amount (e)	Balance at End of Year (f)
1	Depreciation Reserve-MD Order 83139	10,688,480		404305/309	396,359	10,292,121
2	Prepaid other post retirement benefits	184,900,596	48,775,664	Various		233,676,260
3	Deferred Asset - Multi Family Units	1,888,618	1,463,710	930220		3,352,328
4	Other	103,140	112,066	Various	103,140	112,066
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39	Miscellaneous Work in Progress					
40	Total	197,580,834	50,351,440		499,499	247,432,775

Schedule Page: 233 Line No.: 1 Column: a

The amortization period is thirty-three and a half years.

Schedule Page: 233 Line No.: 3 Column: a

The amortization period is thirty years.

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of 2017/Q4
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Accumulated Deferred Income Taxes (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year	Changes During Year
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 190			
2	Electric			
3	Gas	81,973,535	39,065,604	57,383,829
4	Other (Define) (footnote details)			
5	Total (Total of lines 2 thru 4)	81,973,535	39,065,604	57,383,829
6	Other (Specify) (footnote details)			
7	TOTAL Account 190 (Total of lines 5 thru 6)	81,973,535	39,065,604	57,383,829
8	Classification of TOTAL			
9	Federal Income Tax	74,328,022	35,910,672	52,034,544
10	State Income Tax	7,645,513	3,154,932	5,349,285
11	Local Income Tax			

Accumulated Deferred Income Taxes (Account 190) (continued)

Line No.	Changes During Year	Changes During Year	Adjustments	Adjustments	Adjustments	Adjustments	Balance at End of Year
	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits Account No. (g)	Debits Amount (h)	Credits Account No. (i)	Credits Amount (j)	
1							
2							
3	1,254,583	(2,306,963)	Various	38,092,082	Various	61,693,644	120,331,776
4							
5	1,254,583	(2,306,963)		38,092,082		61,693,644	120,331,776
6							
7	1,254,583	(2,306,963)		38,092,082		61,693,644	120,331,776
8							
9	933,800	(4,752,759)		31,467,122		64,379,463	117,677,676
10	320,783	2,445,795		6,624,959		(2,685,819)	2,654,100
11							

Schedule Page: 234 Line No.: 3 Column: j

Primarily driven by the Tax Act, please refer to Note 7- Income Taxes on Page 122 - Notes to Financial Statements.

Name of Respondent
 Business Unit: Washington Gas Light Company (01)

This Report is:

- (1) An Original
- (2) A Resubmission

As of Date: 2017-12-31

ACCUMULATED DEFERRED INCOME TAXES

Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		CHANGES DURING YEAR		ADJUSTMENTS						Balance at End of Year (k)	
		Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS					
						Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)				
Electric													
Gas:\ Avoided Cost of Interest	4,730,045	6,053	1,487,966										6,211,958
Contributions in Aid of Construction w/Grossup	-												-
Supplemental Retirement Plan	25,802,870	2,089,157	2,941,585			219/283	628,795						26,028,503
Capitalized Inventory	5,048,058	(1,570,848)											6,616,716
Md Gross Receipts	911,032	28,852	1,610										883,790
Employee Compensation	4,789,407	1,981,291	3,267,295										6,055,411
Regulatory Requirements	(6,525,736)	3,920,424	6,797,067										(3,648,493)
Pensions and Other Post-Retirement Benefits	(8,790,506)	25,281,793	25,185,572	63,195	69,725	182/283/219/254	37,463,286						(46,343,473)
Contingencies re: Lawsuits	364,721	630,058	502,211										236,874
Customer Advances for Construction	197,209	53	834										197,990
Accrued vacation	4,100,366	1,108	178,034										4,277,292
Performance Based Shares	5,640,201	5,005,128	7,012,013	1,191,388	4,634								6,650,332
Worker's Compensation	219,617	821,704	516,072										113,985
Group Medical	1,105,362	299	114,951										1,220,014
Uncollectible Accounts	7,387,089	946,418	2,749,256	-	-								9,169,929
Other	36,815,790	123,925	6,528,790		(2,381,323)				Various Accts		61,693,644		102,632,946
TOTAL GAS(Enter Total of lines 2 thru 15)	81,973,535	39,065,604	57,383,829	1,254,583	(2,306,964)		38,092,081				61,693,644		120,331,776
Other													
TOTAL (Account 190) (Total of lines 16 and 17)	81,973,535	39,065,604	57,383,829	1,254,583	(2,306,964)		38,092,081				61,693,644		120,331,776
Federal Income Tax	74,328,022	35,910,672	52,034,544	933,800	(4,752,759)		31,467,122				64,379,463		117,677,676
State Income Tax	7,645,513	3,154,932	5,349,285	320,783	2,445,785		6,624,959				(2,685,819)		2,654,100
	81,973,535	39,065,604	57,383,829	1,254,583	(2,306,964)		38,092,081				61,693,644		120,331,776

Amounts Debited To Account 410.1	Amounts Credited To Account 411.1	Amounts Debited To Account 410.2	Amounts Credited To Account 411.2
Account 190 (per above)	39,065,604	57,383,829	1,254,583
Account 282 (page 274)	93,404,410	6,233,901	(20,998,032)
Account 283 (page 276)	42,039,320	42,627,634	-
Total Page 114, Lines 17 and 18	174,509,334	106,245,364	(19,743,449)

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of 2017/Q4
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Capital Stock (Accounts 201 and 204)

1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares - Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)
1	Common Stock (Account 201)	80,000,000	1.00	
2	Total Common Stock	80,000,000		
3				
4	Preferred Stock (Account 204)	1,500,000		
5	\$4.25 Series (Cumulative)			105.00
6	\$4.80 Series (Cumulative)			101.00
7	\$5.00 Series (Cumulative)			102.00
8	Total Preferred Stock	1,500,000		
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Capital Stock (Accounts 201 and 204)

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
 5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
 6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Outstanding per Bal. Sheet (total amt outstanding without reduction for amls held by respondent) Shares (e)	Outstanding per Bal. Sheet Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	46,479,536	46,479,536				
2	46,479,536	46,479,536				
3						
4						
5	70,600	7,172,884				
6	150,000	15,000,000				
7	60,000	6,000,000				
8	280,600	28,172,884				
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Schedule Page: 250 Line No.: 4 Column: a
Involuntary liquidation value is \$100 per share for all series.

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of <u>2017/Q4</u>
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Capital Stock: Subscribed, Liability for Conversion, Premium on, and Installments Received on (Accts 202, 203, 205, 206, 207, and 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year.
4. For Premium on Account 207, Capital Stock, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	• (b)	Number of Shares (c)	Amount (d)
1	Not Applicable			
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40	Total		0	0

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of 2017/Q4
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Other Paid-In Capital (Accounts 208-211)

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
- (b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 208 - Donations Received from Stockholders	
2	Beginning Balance - 0 Activity - 0	
3		
4	Account 209 - Reduction in Par or Stated Value of Capital Stock	
5	Beginning Balance - 0 Activity - 0	
6		
7	Account 210 - Gain on Resale or Cancellation of Reacquired Capital Stock	
8	Beginning Balance - 1,212,395 Activity-0	1,212,395
9		
10	Account 211 - Miscellaneous Paid-In Capital	
11	Beginning Balance - 486,917,853 Activity- 95,054,991	581,972,844
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40	Total	583,185,239

Schedule Page: 253 Line No.: 11 Column: a

		Offset Account
Capital Contribution from WGLH	100,000,000	Account 131
Stock Based Compensation Issuances	(6,198,044)	Account 241
Stock Based Compensation Expense Accrual	5,449,944	Account 920
Implementation of ASU 2016-09	(4,196,909)	Account 216
	<u>95,054,991</u>	

DISCOUNT ON CAPITAL STOCK (ACCOUNT 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report all data.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Not Applicable	
2		
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14		
TOTAL		

CAPITAL STOCK EXPENSE (ACCOUNT 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence starting from the last row number used for Discount on Capital Stock above.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
16	Not Applicable	
17		
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TOTAL		

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report 2017/Q4
Securities Issued or Assumed and Securities Refunded or Retired During the Year			

1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.
5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

Securities Issued During the Year:

Long Term Debt: Series K-1 Re-Opening

Date Issued: 9/18/2017

Maturity Date: 9/15/2046

Amount Issued: \$200,000,000 - recorded in Other Long Term Debt (224)

Interest Rate: 3.80%

Unamortized Discount: Balance at 12/31/2017 = \$2,914,390 - recorded in Unamortized Discount on Long Term Debt-DR (226)

Unamortized Debt Expense: Balance at 12/31/2017 = \$1,976,591 - recorded in Unamortized Debt Expense (181)

Securities Retired During the Year:

Washington Gas had no retirements during calendar year 2017.

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of 2017/Q4
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Long-Term Debt (Accounts 221, 222, 223, and 224)

1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amts held by respondent) (d)
1	Account 224, Other Long-Term Debt			
2	Medium-Term Notes			
3	1995 Shelf Registration - Series C	///	///	53,000,000
4	1997 Shelf Registration - Series D	///	///	144,000,000
5	1997 Shelf Registration - Series E	///	///	8,500,000
6	1999 Shelf Registration - Series F	///	///	
7	2001 Shelf Registration - Series G	///	///	90,500,000
8	2003 Shelf Registration - Series H	///	///	50,000,000
9	2009 and 2014 Private Placement	///	///	100,000,000
10	2010 Shelf Registration - Series I	///	///	75,000,000
11	2013 Shelf Registration - Series J	///	///	175,000,000
12	2015 Shelf-Series K	///	///	250,000,000
13	2015 Shelf-Series K Reopening	///	///	200,000,000
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34				
35				
36				
37				
38				
39				
40	TOTAL			1,146,000,000

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of <u>2017/Q4</u>
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Long-Term Debt (Accounts 221, 222, 223, and 224)

5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Interest for Year Rate (in %) (e)	Interest for Year Amount (f)	Held by Respondent Reacquired Bonds (Acct 222) (g)	Held by Respondent Sinking and Other Funds (h)	Redemption Price per \$100 at End of Year (i)
1					
2					
3	0.000	3,560,800			
4	0.000	9,527,600			
5	0.000	637,500			
6	0.000				
7	0.000	5,172,301			
8	0.000	3,732,000			
9	0.000	4,672,100			
10	0.000	4,142,646			
11	0.000	7,933,108			
12	0.000	11,631,530			
13	0.000	253,066			
14					
15					
16					
17					
18					
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32					
33					
34					
35					
36					
37					
38					
39					
40		51,262,651			

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report 2017/Q4
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FOOTNOTE DATA

Schedule Page: 256 Line No.: 1 Column: a

Please see page 255.2 for Issuance and Retirement of Debts during CY2017.

Schedule Page: 256 Line No.: 2 Column: a

Trade Number	Coupon	Face Amount	Amount Outstanding (Inc. CM)	Settlement Date	Nominal Maturity Date
C-9	6.820%	10,000,000	10,000,000	10/09/96	10/09/26
C-10	6.820%	5,000,000	5,000,000	10/09/96	10/09/26
C-11	6.820%	5,000,000	5,000,000	10/09/96	10/09/26
C-12	6.820%	5,000,000	5,000,000	10/09/96	10/09/26
C-13	6.630%	10,000,000	10,000,000	10/23/96	10/23/26
C-14	6.630%	6,000,000	6,000,000	10/23/96	10/23/26
C-15	6.630%	6,000,000	6,000,000	10/23/96	10/23/26
C-16	6.620%	6,000,000	6,000,000	10/23/96	10/23/26
D-1	6.570%	6,000,000	6,000,000	02/21/97	02/22/27
D-2	6.570%	8,000,000	8,000,000	02/21/97	02/22/27
D-3	6.570%	10,000,000	10,000,000	02/21/97	02/22/27
D-4	6.570%	6,000,000	6,000,000	02/21/97	02/22/27
D-5	6.400%	3,000,000	3,000,000	07/22/97	07/22/27
D-6	6.400%	3,000,000	3,000,000	07/22/97	07/22/27
D-7	6.460%	6,000,000	6,000,000	07/23/97	07/23/27
D-8	6.490%	15,000,000	15,000,000	09/25/97	09/27/27
D-9	6.490%	7,500,000	7,500,000	09/25/97	09/27/27
D-10	6.490%	7,500,000	7,500,000	09/25/97	09/27/27
D-11	6.570%	10,000,000	10,000,000	01/12/98	01/12/28
D-12	6.720%	12,000,000	12,000,000	02/10/98	02/15/28
D-13	6.850%	4,000,000	4,000,000	03/09/98	03/09/28
D-14	6.810%	26,000,000	26,000,000	03/13/98	03/13/28
D-15	6.650%	15,000,000	15,000,000	03/19/98	03/20/23
D-16	6.650%	5,000,000	5,000,000	03/19/98	03/20/23
E-6	7.500%	8,500,000	8,500,000	04/03/00	04/01/30
G-3	5.440%	40,500,000	40,500,000	08/11/05	08/11/25
G-4	5.700%	19,000,000	19,000,000	01/18/06	01/18/36
G-5	5.700%	6,000,000	6,000,000	01/18/06	01/18/36
G-7	5.781%	25,000,000	25,000,000	03/22/06	03/15/36
H-2	7.464%	50,000,000	50,000,000	12/05/08	12/05/18
PP-2009	4.760%	50,000,000	50,000,000	11/02/09	11/01/19
I-1	5.211%	75,000,000	75,000,000	12/03/10	12/03/40
J-1	5.000%	75,000,000	75,000,000	12/05/13	12/15/43
J-2	4.224%	100,000,000	100,000,000	09/12/14	09/15/44
PP-2014	4.240%	50,000,000	50,000,000	12/15/14	12/15/44
K-1	3.796%	250,000,000	250,000,000	09/16/16	09/15/46
K-1 Reopening	3.796%	200,000,000	200,000,000	09/18/17	09/15/46

1,146,000,000.00 1,146,000,000.00

Schedule Page: 256 Line No.: 3 Column: b

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Please see footnote for page 256, Line 2, Column (a) for detail breakout.

Schedule Page: 256 Line No.: 4 Column: b

Please see footnote for page 256, Line 2, Column (a) for detail breakout.

Schedule Page: 256 Line No.: 5 Column: b

Please see footnote for page 256, Line 2, Column (a) for detail breakout.

Schedule Page: 256 Line No.: 6 Column: b

Please see footnote for page 256, Line 2, Column (a) for detail breakout.

Schedule Page: 256 Line No.: 7 Column: b

Please see footnote for page 256, Line 2, Column (a) for detail breakout.

Schedule Page: 256 Line No.: 8 Column: b

Please see footnote for page 256, Line 2, Column (a) for detail breakout.

Schedule Page: 256 Line No.: 9 Column: b

Please see footnote for page 256, Line 2, Column (a) for detail breakout.

Schedule Page: 256 Line No.: 10 Column: b

Please see footnote for page 256, Line 2, Column (a) for detail breakout.

Schedule Page: 256 Line No.: 11 Column: b

Please see footnote for page 256, Line 2, Column (a) for detail breakout.

Schedule Page: 256 Line No.: 12 Column: b

Please see footnote for page 256, Line 2, Column (a) for detail breakout.

Schedule Page: 256 Line No.: 13 Column: b

Please see footnote for page 256, Line 2, Column (a) for detail breakout.

Schedule Page: 256 Line No.: 3 Column: c

Please see footnote for page 256, Line 2, Column (a) for detail breakout.

Schedule Page: 256 Line No.: 4 Column: c

Please see footnote for page 256, Line 2, Column (a) for detail breakout.

Schedule Page: 256 Line No.: 5 Column: c

Please see footnote for page 256, Line 2, Column (a) for detail breakout.

Schedule Page: 256 Line No.: 6 Column: c

Please see footnote for page 256, Line 2, Column (a) for detail breakout.

Schedule Page: 256 Line No.: 7 Column: c

Please see footnote for page 256, Line 2, Column (a) for detail breakout.

Schedule Page: 256 Line No.: 8 Column: c

Please see footnote for page 256, Line 2, Column (a) for detail breakout.

Schedule Page: 256 Line No.: 9 Column: c

Please see footnote for page 256, Line 2, Column (a) for detail breakout.

Schedule Page: 256 Line No.: 10 Column: c

Please see footnote for page 256, Line 2, Column (a) for detail breakout.

Schedule Page: 256 Line No.: 11 Column: c

Please see footnote for page 256, Line 2, Column (a) for detail breakout.

Schedule Page: 256 Line No.: 12 Column: c

Please see footnote for page 256, Line 2, Column (a) for detail breakout.

Schedule Page: 256 Line No.: 13 Column: c

Please see footnote for page 256, Line 2, Column (a) for detail breakout.

Schedule Page: 256 Line No.: 3 Column: e

Please see footnote for page 256, Line 2, Column (a) for detail breakout.

Schedule Page: 256 Line No.: 4 Column: e

Please see footnote for page 256, Line 2, Column (a) for detail breakout.

Schedule Page: 256 Line No.: 5 Column: e

Please see footnote for page 256, Line 2, Column (a) for detail breakout.

Schedule Page: 256 Line No.: 6 Column: e

Please see footnote for page 256, Line 2, Column (a) for detail breakout.

Schedule Page: 256 Line No.: 7 Column: e

Please see footnote for page 256, Line 2, Column (a) for detail breakout.

Schedule Page: 256 Line No.: 8 Column: e

Please see footnote for page 256, Line 2, Column (a) for detail breakout.

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 9 Column: e

Please see footnote for page 256, Line 2, Column (a) for detail breakout.

Schedule Page: 256 Line No.: 10 Column: e

Please see footnote for page 256, Line 2, Column (a) for detail breakout.

Schedule Page: 256 Line No.: 11 Column: e

Please see footnote for page 256, Line 2, Column (a) for detail breakout.

Schedule Page: 256 Line No.: 12 Column: e

Please see footnote for page 256, Line 2, Column (a) for detail breakout.

Schedule Page: 256 Line No.: 13 Column: e

Please see footnote for page 256, Line 2, Column (a) for detail breakout.

Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)	Amortization Period Date From (d)	Amortization Period Date To (e)
1	Account 181, Unamortized Debt Expense				
2	Medium - Term Notes and Private Placement Notes				
3	Series C 181312	53,000,000	419,297	//	//
4	Series D 181313	124,000,000	1,630,441	//	//
5	Series E 181314	8,500,000	60,318	04/03/2000	04/01/2030
6	Series G 181317	90,500,000	999,866	//	//
7	Series H 181143	50,000,000	483,978	10/05/2008	12/05/2018
8	2019 PP 181329	50,000,000	375,157	11/20/2009	11/01/2019
9	2044 PP 181329	50,000,000	430,935	12/15/2004	12/15/2044
10	Series I 181319	75,000,000	820,716	12/03/2010	12/03/2040
11	Series J 181320	100,000,000	1,648,929	12/05/2013	12/15/2043
12	Series K 181322	250,000,000	2,619,083	09/16/2016	09/15/2046
13	Series K Reopening 181322	200,000,000	1,998,218	09/18/2017	09/15/2046
14	TOTAL				
15					
16	Account 225, Unamortized Premium on Long-Term Debt - None				
17					
18	Account 226, Unamortized Debt Discount				
19					
20	Medium Term				
21	6.65% Series D Due 03/20/2023	20,000,000	79,400	03/20/1998	03/20/2023
22	5.00% Series J Due 11/01/2019	75,000,000	97,500	12/05/2013	12/15/2043
23	K-1 Reopening Due 8/15/2046	200,000,000	2,944,000	09/18/2017	09/15/2046
24					
25	TOTAL				
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
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40					

Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

Line No.	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)
1				
2				
3	136,269		13,977	122,292
4	570,373		55,542	514,831
5	26,639		2,011	24,628
6	384,454		28,774	355,680
7	93,433		48,398	45,035
8	106,294		37,516	68,778
9	410,320		14,654	395,666
10	654,503		27,360	627,143
11	1,791,863		62,802	1,729,061
12	2,594,091		87,541	2,506,550
13		1,998,217	21,627	1,976,590
14	6,768,239	1,998,217	400,202	8,366,254
15				
16				
17				
18				
19				
20				
21	19,585		3,176	16,409
22	87,522		3,251	84,271
23		2,944,000	29,610	2,914,390
24				
25	107,107	2,944,000	36,037	3,015,070
26				
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Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 258	Line No.: 3	Column: d
Various periods.		
Schedule Page: 258	Line No.: 4	Column: d
Various periods.		
Schedule Page: 258	Line No.: 6	Column: d
Various periods.		
Schedule Page: 258	Line No.: 3	Column: e
Various periods.		
Schedule Page: 258	Line No.: 4	Column: e
Various periods.		
Schedule Page: 258	Line No.: 6	Column: e
Various periods.		

Unamortized Loss and Gain on Recquired Debt (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Recquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Recquired Debt, or credited to Account 429.1, Amortization of Gain on Recquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	Account 189, Unamortized Loss on Recquired Debt					
2	First Mortgage Bond Series					
3	8-5/8% DUE 03/01/17		49,500,000	(2,413,338)	1,125,670	1,063,474
4	9-1/4% DUE 04/15/18		50,000,000	(7,723,761)	1,157,730	942,162
5	7-7/8% DUE 09/01/16	01/01/1996	50,000,000	(829,661)	439,910	391,876
6	8-3/4% DUE 07/01/19	03/01/1998	11,000,000	(493,100)	110,129	100,267
7	MEDIUM TERM NOTES					
8	6.95% DUE 11/17/23	11/17/2003	36,000,000	(1,236,814)		
9	TOTAL		196,500,000	(12,696,674)	2,833,439	2,497,779
10						
11	ACCOUNT 257, UNAMORTIZED GAIN ON REACQUIRED DEBT					
12	NONE					
13						
14						
15						
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Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of <u>2017/Q4</u>
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Unamortized Loss and Gain on Recquired Debt (Accounts 189, 257) (continued)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Recquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Recquired Debt, or credited to Account 429.1, Amortization of Gain on Recquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
40						

Schedule Page: 260 Line No.: 3 Column: b

Various Dates Debt was Reacquired - 12/17/1991, 8/06/1992, and 04/01/1997.

Schedule Page: 260 Line No.: 4 Column: b

Various Dates Debt was Reacquired - 11/03/1993 and 01/01/1996.

Schedule Page: 260 Line No.: 3 Column: c

<u>Reacquired Debt</u>	<u>Amount Outstanding</u>	<u>Amount Paid for Reacquired Debt</u>	<u>Date Debt Was Reacquired</u>	<u>(Losses) Realized on Reacquired Debt</u>
First Mortgage Bonds				
8-5/8% Series	\$27,500,000	\$28,921,750	04/01/97	(\$1,421,750)
8-5/8% Series	7,500,000	7,810,543	05/01/97	(\$310,543)
8-5/8% Series	7,000,000	7,550,825	08/06/92	(\$550,825)
8-5/8% Series	7,500,000	7,630,220	12/17/91	(\$130,220)
Subtotal First Mortgage Bonds	<u>\$49,500,000</u>	<u>\$51,913,338</u>		<u>(\$2,413,338)</u>

Schedule Page: 260 Line No.: 3 Column: d

<u>Reacquired Debt</u>	<u>Amount Outstanding</u>	<u>Amount Paid for Reacquired Debt</u>	<u>Date Debt Was Reacquired</u>	<u>(Losses) Realized on Reacquired Debt</u>
First Mortgage Bonds				
8-5/8% Series	\$27,500,000	\$28,921,750	04/01/97	(\$1,421,750)
8-5/8% Series	7,500,000	7,810,543	05/01/97	(\$310,543)
8-5/8% Series	7,000,000	7,550,825	08/06/92	(\$550,825)
8-5/8% Series	7,500,000	7,630,220	12/17/91	(\$130,220)
Subtotal First Mortgage Bonds	<u>\$49,500,000</u>	<u>\$51,913,338</u>		<u>(\$2,413,338)</u>

Schedule Page: 260 Line No.: 4 Column: c

<u>Reacquired Debt</u>	<u>Amount Outstanding</u>	<u>Amount Paid for Reacquired Debt</u>	<u>Date Debt Was Reacquired</u>	<u>(Losses) Realized on Reacquired Debt</u>
First Mortgage Bonds				
9-1/4% Series	32,675,000	38,826,697	11/03/93	(\$6,151,697)
9-1/4% Series	17,325,000	18,897,064	01/01/96	(\$1,572,064)
Subtotal First Mortgage Bonds	<u>\$50,000,000</u>	<u>\$57,723,761</u>		<u>(\$7,723,761)</u>

Schedule Page: 260 Line No.: 4 Column: d

<u>Reacquired Debt</u>	<u>Amount Outstanding</u>	<u>Amount Paid for Reacquired Debt</u>	<u>Date Debt Was Reacquired</u>	<u>(Losses) Realized on Reacquired Debt</u>
First Mortgage Bonds				
9-1/4% Series	32,675,000	38,826,697	11/03/93	(\$6,151,697)
9-1/4% Series	17,325,000	18,897,064	01/01/96	(\$1,572,064)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Subtotal First Mortgage Bonds	<u>\$50,000,000</u>	<u>\$57,723,761</u>	<u>(\$7,723,761)</u>

Reconciliation of Reported Net Income with Taxable Income for Feder Income Taxes

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.

Line No.	Details (a)	Amount (b)
1	Net Income for the Year (Page 116)	
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8	TOTAL	
9	Deductions Recorded on Books Not Deducted for Return	
10		
11		
12		
13	TOTAL	
14	Income Recorded on Books Not Included in Return	
15		
16		
17		
18	TOTAL	
19	Deductions on Return Not Charged Against Book Income	
20		
21		
22		
23		
24		
25		
26	TOTAL	0
27	Federal Tax Net Income	
28	Show Computation of Tax:	
29		
30		
31		
32		
33		
34		
35		

Schedule Page: 261 Line No.: 26 Column: b
Please see page 261a for a breakout of the details and the total.

(Applicable to Page 261)

WASHINGTON GAS LIGHT COMPANY CONSOLIDATED

Reconciliation of Reported Net Income with Taxable Income
For Federal Income Taxes

Line No.	Particulars (a)	Amount (b)
1	Net Income for the year, per Statement of Income, Page 116	134,257,414
	Reconciling Items for the year:	
	<u>Expenses recorded on books not deducted on return:</u>	
2	Deferred income taxes, accounts 410.1, 410.2 and 410.3 (Pages 114 and 116)	154,765,887
3	Federal income taxes - net, accounts 409.1 and 409.2 (Pages 114 and 116)	23,978,252
4	Pension plan expense	32,593,110
5	Disallowed meal and entertainment expenses	357,505
6	Amortization of loss on reacquired debt	195,801
7	Political action committee and lobbying expenses disallowed	924,269
8	Executive Incentive Compensation Plan	16,057,409
9	Increase in Supplemental Executive Retirement Plan	3,271,721
10	Penalties	389,458
11	Increase in bad debt reserve	5,059,415
12	Gain on Hedge MTN Series G	1,254,877
13	Avoided Cost of Interest	3,012,303
14	DC Rights of Way fee	1,269,233
15	Regulatory accounting adjustments previously deducted for tax purposes	5,978,425
16	Environmental Clean-up Cost	746,756
	Deferred Purchase Gas	55,536,194
	BPO	1,872,870
	Workmen's compensation expense	16,572
	<u>Income recorded on books not included on return:</u>	
17	Deferred income taxes, accounts 411.1, 411.2 and 411.3 (Pages 114 and 116)	(103,938,400)
18	Investment tax credit adjustments (net), accounts 411.4 and 411.5 (Pages 114 and 116)	(740,860)
	<u>Deductions on return not charged against book income:</u>	
19	Depreciation in excess of book accrual from service (charged to depreciation reserve on books)	(212,543,797) (5,177,623)
20	Derivatives	(33,901,491)
21	Contingencies re Lawsuits	(447,000)
22	Other post-retirement employee benefits	(16,003,335)
23	AFUDC Equity	(505,499)
24	Amortization MD Gain 11th Street	(243,314)
25	Other	(81,839)
		-
	Federal Taxable Income	67,954,312
	Computation of tax:	-
26	Estimated tax at statutory rate (35% from 01/01/17 - 09/30/2017 and 21% from 10/01/2017 - 12/31/2017)	8,979,603
27	NOL Reclassification to Deferred	6,523,687
28	Provision to Return Adjustment	3,428,369
29	Federal Benefit of State Adjustments and Reclassification / FAS 123R	2,706,821
30	Amended Return Adjustment for OPEB	1,721,771
31	Fin 18 Calculation	618,000
	Total Federal Income Tax Accrual (line 3)	23,978,251

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of <u>2017/Q4</u>
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Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	Balance at Beg. of Year Taxes Accrued (b)	Balance at Beg. of Year Prepaid Taxes (c)
1	See page 262a, 263a, 262b, 263b for details		
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TOTAL			

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of 2017/Q4
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Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)
(continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250,000 may be grouped.
11. Report in column (q) the applicable effective state income tax rate.

Line No.	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	Balance at End of Year Taxes Accrued (Account 236) (g)	Balance at End of Year Prepaid Taxes (Included in Acct 165) (h)
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TOTAL					

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da, Yr) 03/30/2018	Year/Period of Report End of <u>2017/Q4</u>
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Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Electric (Account 408.1, 409.1) (i)	Gas (Account 408.1, 409.1) (j)	Other Utility Dept. (Account 408.1, 409.1) (k)	Other Income and Deductions (Account 408.2, 409.2) (l)
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TOTAL				

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of <u>2017/Q4</u>
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Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)
(continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250,000 may be grouped.
11. Report in column (q) the applicable effective state income tax rate.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Extraordinary Items (Account 409.3) (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Ret. Earnings (Account 439) (o)	Other (p)	State/Local Income Tax Rate (q)
1					
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TOTAL					

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)

Line No.	Kind of Tax (a)	Balance at Beg. of Year	Balance at Beg. of Year	Taxes Charged During Year	Paid During Year	Adjustments	Balance at End of Year	Balance at End of Year
		Taxes Accrued (a/c 236) (b)	Prepaid Taxes (incl in a/c 165) (c)	(d)	(e)	(f)	Taxes Accrued (a/c 236) (g)	Prepaid Taxes (incl in a/c 165) (h)
1	Federal -							
2	Income Taxes	5,464,470		41,060,502		(21,922,571) a/	24,602,401	
3	FICA	300,499		8,449,736	8,418,918	-	331,317	
4	Medicare	119,679	-	2,597,526	2,587,052	-	130,153	
5	Unemployment Compensation	449		130,999	67,233		64,215	
6	Federal Excise Tax		20,632	64,531	98,136	33,688		20,549
7	Other							
8	Subtotal	5,885,097	20,632	62,303,294	11,171,339	(21,888,883)	25,128,086	20,549
9								
10	District of Columbia							
11	Income Taxes		2,936,455	(279,338)				3,217,793
12	Unemployment Compensation	34		38,770	38,687	-	117	
13	Gross Receipts - Delivery Tax	4,932,449		20,868,055	20,504,240		5,096,264	
14	Reimbursement Fee	592,122		2,308,438	2,320,310		580,250	
15	Real and Personal Property Tax	35,279		157,028	157,055		35,252	
16	Use Tax	-		1	-		1	
17	Rights of Way	-		11,885,054	9,758,345	(2,128,709) b/	(0)	
18	Annual Report Fee / Misc	4,164		16,712	18,900		3,976	
19	Natural Gas Trust Fund	-					-	
20	Sustainable Energy Trust Fund	488,002		4,232,984	4,186,204		555,783	
21	Energy Assistance Trust Fund	156,200		1,631,540	1,480,123		307,617	
22	Subtotal	8,209,250	2,936,455.00	40,659,244	38,439,864	(2,128,709)	6,579,259	3,217,793
23								
24	Maryland							
25	Income Taxes		5,184,548	(1,308,411)	(957,706)			5,535,251
26	Unemployment Compensation	-		42,412	42,367		25	-
27	Gross Receipts		5,350,600	8,985,945	9,008,345			5,371,000
28	P.S.C. Fund		-	909,636	909,636			-
29	Real and Personal Property Tax		20,354	42,686	44,658			22,326
30	Use Tax	123		2,017	2,134		5	
31	Miscellaneous Taxes		150	300	300			150
32	Subtotal	123	10,555,652	8,874,584	9,047,751	-	30	10,928,727
33								
34	Virginia							
35	Income Taxes		4,290,238	(1,680,496)				5,970,734
36	Unemployment Compensation	141		32,608	32,617		132	
37	Use Tax	2,733		12,547	15,079		201	
38	Miscellaneous Taxes							
39	Subtotal	2,874	4,290,238	(1,635,341)	47,696		333	5,970,734.00
40								
41	Local Counties and Towns							
42	MD Real & Personal Property		9,812,663	20,569,445	21,336,859			10,580,077
43	St. Mary's County Energy Tax	6,007		81,564	78,092		9,486	
44	VA Real and Personal Property	3,549,184		13,548,299	13,269,627	199 c/	3,828,058	
45	Montgomery County Fuel Energy Tax	10,044,856		43,956,281	43,173,203		10,827,913	
50	Miscellaneous Taxes		2,500	5,751	8,000			4,749
51	City of Winchester Franchise			127,312	127,312			
52	Subtotal	13,600,047	9,815,163	78,286,631	77,993,083	199	14,665,457	10,584,826
53								
54	Other Jurisdictions							
55	WV, MS, PA, DE, NJ & TX - Income Tax	175,971	1,139,820	(210,294)	(2,008,000)	(4,245)	150	1,176,530
56	WV, MS, PA, DE, NJ & TX - Gen Tax	1,072,559		861,046	882,812	(469,998) d/	580,795	
57	Subtotal	1,248,530	1,139,820	650,752	880,804	(474,243)	580,945	1,176,530
58								
59	TOTAL	26,945,919	28,759,860	178,941,164	137,580,536	(24,481,636)	48,954,109	31,899,159

Applicable to Page 262
WASHINGTON GAS LIGHT COMPANY
December 31, 2017

- a/ Adjustment includes amounts reclassified to the deferred asset acct of \$21,922,572
- b/ Adjustment represents difference between amounts collected from customers and amounts remitted to the District of Columbia in calendar 2016, to be adjusted by changing rates charged to DC customers for future billings
- c/ Overpayment payment refunded by taxing authority for Calendar year 2017.
- d/ Actualization of prior year over estimated WV Prop Tax of \$357,190, set up an accrual for expected WV Franchise Tax Refund for FY 2015 of \$106,808, Reversal of overaccrual PA Franchise Tax for FY 17 of \$6,000.

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)

Line No.	Kind of Tax	Electric (a/c 408.1 & 409.1) (i)	Gas (a/c 408.1 & 409.1) (j)	Other Utility Dept. (a/c 408.1 & 409.1) (k)	Other Income & Deductions (a/c 408.2 & 409.2) (l)	Items Miscellaneous (a/c 409.3) (m)	Income (a/c 408.1 & 409.1) (n)	Ret Earnings (a/c 439) (o)	Other (p)	
1	Federal -									1
2	Income Taxes		25,324,290		(1,346,036)				17,082,250	2
3	FICA		5,829,391		52,858				2,587,487	3
4	Medicare		2,640,771		13,498				(56,743)	4
5	Unemployment Compensation		48,348		1,591				81,062	5
6	Federal Excise Tax		84,531						0	6
7	Other									7
8	Subtotal	-	33,907,329	-	(1,278,091)	-	-	-	19,674,058	8
9										9
10	District of Columbia									10
11	Income Taxes		(117,537)		(101,329)				(80,472)	11
12	Unemployment Compensation		78,760		4				(39,994)	12
13	Gross Receipts - Delivery Tax		20,668,055							13
14	Reimbursement Fee		2,308,438							14
15	Real and Personal Property Tax		157,028							15
16	Use Tax								1	16
17	Rights of Way		11,885,054							17
18	Annual Report Fee / Misc		16,712							18
19	Natural Gas Trust Fund									19
20	Sustainable Energy Trust Fund		4,232,984							20
21	Energy Assistance Trust Fund		1,631,540							21
22	Subtotal	-	40,861,034	-	(101,325)	-	-	-	(100,465)	22
23										23
24	Maryland									24
25	Income Taxes		(1,796,304)		487,892					25
26	Unemployment Compensation		86,352		3				(43,943)	26
27	Gross Receipts		8,985,945							27
28	P S.C. Fund		909,638							28
29	Real and Personal Property Tax		35,150		7,536					29
30	Use Tax								2,017	30
31	Miscellaneous Taxes		30,252						(29,952)	31
32	Subtotal	-	8,251,031	-	495,431	-	-	-	(71,878)	32
33										33
34	Virginia									34
35	Income Taxes		(1,204,973)		(376,887)				(98,636)	35
36	Unemployment Compensation		66,512		1				(33,905)	36
37	Use Tax								12,547	37
38	Miscellaneous Taxes				(2,662)				2,662	38
39	Subtotal	-	(1,138,461)	-	(379,548)	-	-	-	(117,332)	39
40										40
41	Local Counties and Towns									41
42	MD Real & Personal Property		20,432,551		136,894					42
43	St. Mary's County Energy Tax		81,564							43
44	VA Real and Personal Property		13,547,577						722	44
45	Montgomery County Fuel Energy Tax		43,956,261							45
50	Miscellaneous Taxes		5,751							50
51	City of Winchester Franchise		127,312							51
52	Subtotal	-	78,151,016	-	136,894	-	-	-	722	52
53										53
54	Other Jurisdictions									54
55	W. Va, Miss, NY & Penn - Income Tax		(223,363)		(44,343)				57,413	55
56	W. Va, Ohio, LA & Penn - General Tax		385,179		502				475,365	56
57	Subtotal	-	161,816	-	(43,841)	-	-	-	532,778	57
58										58
59	TOTAL	-	160,193,765	-	(1,170,480)	-	-	-	19,917,881	59

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of <u>2017/Q4</u>
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Miscellaneous Current and Accrued Liabilities (Account 242)

- Describe and report the amount of other current and accrued liabilities at the end of year.
- Minor items (less than \$250,000) may be grouped under appropriate title.

Line No.	Item (a)	Balance at End of Year (b)
1	Gas costs due to customers	103,831,890
2	Accrued asset removal - asset retirement obligation general plant-allocable	7,106,318
3	Environmental activities	3,626,424
4	Payment received from customers - 3rd party gas sales	3,128,123
5	Escheatable unclaimed property	1,454,650
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45	Total	119,147,405

Other Deferred Credits (Account 253)

1. Report below the details called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debit Contra Account (c)	Debit Amount (d)	Credits (e)	Balance at End of Year (f)
1	Gas Facilities	9,319,277	Various	4,908,667	5,599,542	10,010,152
2	Environmental	4,555,775	Various	1,762,775	1,176,471	3,969,471
3	Deferred Tenant Allowance	449,230	Various	316,108	24,316	157,438
4	Deferred Rent Obligation	1,214,448	Various	761,263	991,884	1,445,069
5	Miscellaneous Items	217,751	Various	7,414,185	7,304,480	108,046
6	FIN 48 Reserve	42,845,589	Various	54,689,109	32,572,541	20,729,021
7	ODC-Incentive Performance Unit	3,968,983	Various	5,212,015	7,204,897	5,961,865
8	DC Pension and OPEB Deferred	4,517,417	Various	22,430,551	20,650,068	2,736,934
9	Home Energy Assistant Payments	448,784	Various	1,928	29,416	476,272
10	DC Regulatory Commission-Deferred	127,315	Various		261,423	388,738
11	Legal Contingency	922,000	Various	2,236,255	1,789,254	474,999
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45	Total	68,586,569		99,732,856	77,604,292	46,458,005

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of 2017/Q4
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Accumulated Deferred Income Taxes-Other Property (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric			
3	Gas	811,085,806	87,580,836	1,116,372
4	Other (Define) (footnote details)	2,693,097	5,823,574	5,117,528
5	Total (Enter Total of lines 2 thru 4)	813,758,903	93,404,410	6,233,900
6	Other (Specify) (footnote details)	(2,417)		
7	TOTAL Account 282 (Enter Total of lines 5 thr	813,756,486	93,404,410	6,233,900
8	Classification of TOTAL			
9	Federal Income Tax	692,029,121	75,704,661	5,052,252
10	State Income Tax	121,727,365	17,699,749	1,181,648
11	Local Income Tax			

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of 2017/Q4
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Accumulated Deferred Income Taxes-Other Property (Account 282) (continued)

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Changes during Year Amounts Debited to Account 410.2 (e)	Changes during Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Acct. No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2							
3		20,998,032			Various	274,660,096	601,872,142
4					Various	37,493,626	(34,094,483)
5		20,998,032				312,153,722	567,777,659
6							(2,417)
7		20,998,032				312,153,722	567,775,242
8							
9		20,998,032				312,153,722	429,529,776
10							138,245,466
11							

Schedule Page: 274 Line No.: 3 Column: i

Various 253XXX, 254XXX, and 282XXX accounts.

Schedule Page: 274 Line No.: 4 Column: i

Various 253XXX accounts.

Schedule Page: 274 Line No.: 4 Column: j

Amount represents uncertain tax positions.

Schedule Page: 274 Line No.: 4 Column: a

Other includes derivatives, deferred purchased gas and gains/losses on reacquired debt.

Schedule Page: 274 Line No.: 6 Column: a

Other balance is Non-Utility property - propane

Schedule Page: 274 Line No.: 3 Column: j

Primarily driven by the 2017 Tax Act, please refer to Note 7- Income Taxes on Page 122 - Notes to Financial Statements.

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of <u>2017/Q4</u>
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Accumulated Deferred Income Taxes-Other (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Gas	18,220,734	15,648,328	25,067,799
4	Other (Define) (footnote details)	48,176,214	26,390,992	17,559,835
5	Total (Total of lines 2 thru 4)	66,396,948	42,039,320	42,627,634
6	Other (Specify) (footnote details)			
7	TOTAL Account 283 (Total of lines 5 thru 6)	66,396,948	42,039,320	42,627,634
8	Classification of TOTAL			
9	Federal Income Tax	64,598,970	34,697,612	35,092,541
10	State Income Tax	1,797,978	7,341,708	7,555,293
11	Local Income Tax			

Accumulated Deferred Income Taxes-Other (Account 283) (continued)

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Changes during Year Amounts Debited to Account 410.2 (e)	Changes during Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Acct. No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2							
3					Various		8,801,263
4						49,447,553	7,559,818
5						49,447,553	16,361,081
6							
7						49,447,553	16,361,081
8							
9						36,086,159	28,117,882
10						13,341,194	(11,756,801)
11							

Schedule Page: 276 Line No.: 3 Column: i

Various 190XXX, 219XXX, 253XXX, 254XXX, and 182XXX accounts.

Schedule Page: 276 Line No.: 4 Column: a

Other includes deferred regulatory commission expenses, income taxes recoverable through future rates, deferred pension, derivatives and unrecovered plant.

Schedule Page: 276 Line No.: 4 Column: j

Income taxes recoverable through future rates	\$	10,481,661
Pension adjustment		38,965,892
Total adjustments	\$	49,447,553

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of 2017/Q4
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Other Regulatory Liabilities (Account 254)

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	Income tax related amounts	3,501,927	Various	3,848,598		443,548,417	443,201,746
2	ASC 715 OPEB	110,070,360	Various	219,413,013		239,399,033	130,056,380
3	Purchase of receivable discount	429,269	Various	6,963,175		7,074,454	540,548
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45	Total	114,001,556		230,224,786	0	690,021,904	573,798,674

Schedule Page: 278 Line No.: 1 Column: f

Amount primarily relates to adjustments for the tax rate change as a result of the 2017 Tax Act.

Schedule Page: 278 Line No.: 3 Column: g

Purchase of receivables discounts under RM-35 COMAR 20.59 (Letter Order Dated June 9, 2011, #25, 01/19/11 AM:ML #127518.

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of <u>2017/Q4</u>
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Monthly Quantity & Revenue Data by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as **appropriate**.

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
1	Total Sales (480-488)	3,141,676	46,798,860			46,798,860
2	Transportation of Gas for Others (489.2 and 489.3)					
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Monthly Quantity & Revenue Data by Rate Schedule (continued)

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
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63	Total Transportation (Other than Gathering)					
64	Storage (489.4)					
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89						
90	Total Storage					
91	Gathering (489.1)					
92	Gathering-Firm	2,934,009	13,132,002			13,132,002
93	Gathering-interruptible	1,218,965	2,715,102			2,715,104
94	Total Gathering (489.1)	4,152,974	15,847,104			15,847,106
95	Additional Revenues					
96	Products Sales and Extraction (490-492)					
97	Rents (493-494)		52,391			52,391
98	Other Gas Revenues (495)		2,858,935			2,858,935
99	(Less) Provision for Rate Refunds		(218,195)			(218,193)
100	Total Additional Revenues		3,129,521			3,129,519
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	7,294,650	65,775,485			65,775,485

Monthly Quantity & Revenue Data by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
1	9,280,870	94,515,705			94,515,704	15,900,056	145,155,647			145,155,647
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Monthly Quantity & Revenue Data by Rate Schedule (continued)

Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
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92	7,576,740	20,272,901			20,272,901	9,111,636	28,649,655			28,649,655
93	2,527,388	5,100,756			5,100,756	3,417,877	6,770,213			6,770,213
94	10,104,128	25,373,657			25,373,657	12,629,513	35,419,868			35,419,868
95										
96										
97		8,818			8,818		104,188			104,188
98		4,781,729			4,781,730		6,105,797			6,105,797
99		(79,595)			(79,595)		(149,789)			(149,789)
100		4,870,142			4,870,143		6,359,774			6,359,774
101	19,384,998	124,759,504			124,759,504	28,429,569	186,935,289			186,935,289

Monthly Quantity & Revenue Data by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
1	Total Sales (480-488)	2,357,333	35,479,804			35,479,804
2	Transportation of Gas for Others (489.2 and 489.3)					
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Monthly Quantity & Revenue Data by Rate Schedule (continued)

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
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63	Total Transportation (Other than Gathering)					
64	Storage (489.4)					
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87						
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89						
90	Total Storage					
91	Gathering (489.1)					
92	Gathering-Firm	3,535,193	10,249,882			10,249,882
93	Gathering-Interruptible	1,257,127	2,610,107			2,610,107
94	Total Gathering (489.1)	4,792,320	12,859,989			12,859,989
95	Additional Revenues					
96	Products Sales and Extraction (490-492)					
97	Rents (493-494)		54,922			54,922
98	Other Gas Revenues (495)		1,420,695			1,420,695
99	(Less) Provision for Rate Refunds		(186,756)			(186,756)
100	Total Additional Revenues		1,662,373			1,662,373
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	7,149,653	50,002,166			50,002,166

Monthly Quantity & Revenue Data by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
1	2,092,146	36,892,270			36,892,270	1,924,291	28,150,019			28,150,019
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Monthly Quantity & Revenue Data by Rate Schedule (continued)

Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
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92	4,547,375	9,999,752			9,999,752	3,143,683	11,296,753			11,296,753
93	1,438,647	2,723,248			2,723,248	1,481,749	3,361,066			3,361,066
94	5,986,022	12,723,000			12,723,000	4,625,632	14,657,819			14,657,819
95										
96										
97		54,923			54,923		54,367			54,367
98		3,939,351			3,939,351		8,084,763			8,084,763
99		(105,058)			(105,058)		(110,915)			(110,915)
100		4,099,332			4,099,332		8,250,045			8,250,045
101	8,078,168	53,714,602			53,714,602	6,549,923	51,057,883			51,057,883

Monthly Quantity & Revenue Data by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (a), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
1	Total Sales (480-488)	4,481,190	61,720,391			61,720,391
2	Transportation of Gas for Others (489.2 and 489.3)					
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Monthly Quantity & Revenue Data by Rate Schedule (continued)

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
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63	Total Transportation (Other than Gathering)					
64	Storage (489.4)					
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87						
88						
89						
90	Total Storage					
91	Gathering (489.1)					
92	Gathering-Firm	3,897,672	14,063,857			14,063,857
93	Gathering-Interruptible	1,929,633	3,132,771			3,132,771
94	Total Gathering (489.1)	5,827,305	17,196,628			17,196,628
95	Additional Revenues					
96	Products Sales and Extraction (490-492)					
97	Rents (493-494)		52,298			52,298
98	Other Gas Revenues (495)		3,209,677			3,209,677
99	(Less) Provision for Rate Refunds		76,562			76,562
100	Total Additional Revenues		3,185,413			3,185,413
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	10,308,495	82,102,432			82,102,432

Monthly Quantity & Revenue Data by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Month 2 Quantity (g)	Month 2 Revenue Cosls and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Cosls and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
1	2,553,434	43,909,194			43,909,194	2,262,967	36,569,031			36,569,031
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Monthly Quantity & Revenue Data by Rate Schedule (continued)

Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
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92	3,021,484	10,893,679			10,893,679	3,442,406	11,843,679			11,843,679
93	1,783,627	3,454,477			3,454,477	2,390,223	5,271,337			5,271,337
94	4,806,111	14,348,156			14,348,156	5,832,628	17,115,016			17,115,016
95										
96										
97		52,345			52,345		52,322			52,322
98		3,014,683			3,014,683		3,843,758			3,843,758
99		(176,426)			(176,426)		(2,330)			(2,330)
100		3,243,454			3,243,454		3,898,410			3,898,410
101	7,358,545	61,500,804			61,500,804	8,095,595	59,582,457			59,582,457

Monthly Quantity & Revenue Data by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
1	Total Sales (480-488)	13,423,916	141,992,943			141,992,943
2	Transportation of Gas for Others (489.2 and 489.3)					
3						
4						
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Monthly Quantity & Revenue Data by Rate Schedule (continued)

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
48						
49						
50						
51						
52						
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58						
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62						
63	Total Transportation (Other than Gathering)					
64	Storage (489.4)					
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66						
67						
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71						
72						
73						
74						
75						
76						
77						
78						
79						
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81						
82						
83						
84						
85						
86						
87						
88						
89						
90	Total Storage					
91	Gathering (489.1)					
92	Gathering-Firm	5,516,970	32,797,846			32,797,846
93	Gathering-Interruptible	2,887,092	2,266,784			2,266,784
94	Total Gathering (489.1)	8,404,062	35,064,630			35,064,630
95	Additional Revenues					
96	Products Sales and Extraction (490-492)					
97	Rents (493-494)		52,102			52,102
98	Other Gas Revenues (495)		6,005,166			6,005,166
99	(Less) Provision for Rate Refunds		264,142			264,142
100	Total Additional Revenues		5,793,126			5,793,126
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	21,827,978	182,850,699			182,850,699

Monthly Quantity & Revenue Data by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
1	10,856,622	112,205,673			112,205,673	11,173,535	108,197,320			108,197,320
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Monthly Quantity & Revenue Data by Rate Schedule (continued)

Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
48										
49										
50										
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91										
92	6,543,019	28,794,736			28,794,736	7,749,871	24,845,080			24,845,080
93	1,432,649	4,759,716			4,759,716	3,237,474	7,353,249			7,353,249
94	7,975,668	33,554,452			33,554,452	10,987,345	32,198,329			32,198,329
95										
96										
97		52,298			52,298		52,298			52,298
98		2,034,882			2,034,882		4,312,393			4,312,393
99		320,498			320,498		116,550			116,550
100		1,766,682			1,766,682		4,248,141			4,248,141
101	18,832,290	147,526,807			147,526,807	22,160,880	144,643,790			144,643,790

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of <u>2017/Q4</u>
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Gas Operating Revenues

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	480 Residential Sales	718,217,509	651,634,579		
2	481 Commercial and Industrial Sales	164,796,972	148,597,723		
3	482 Other Sales to Public Authorities				
4	483 Sales for Resale				
5	484 Interdepartmental Sales				
6	485 Intracompany Transfers				
7	487 Forfeited Discounts	6,035,709	7,478,859		
8	488 Miscellaneous Service Revenues	4,536,666	5,652,449		
9	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities	266,358,648	252,015,735		
10	489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities				
11	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities				
12	489.4 Revenues from Storing Gas of Others				
13	490 Sales of Prod. Ext. from Natural Gas				
14	491 Revenues from Natural Gas Proc. by Others				
15	492 Incidental Gasoline and Oil Sales				
16	493 Rent from Gas Property	643,275	625,373		
17	494 Interdepartmental Rents				
18	495 Other Gas Revenues	49,611,829	43,122,225		
19	Subtotal:	1,210,200,608	1,109,126,943		
20	496 (Less) Provision for Rate Refunds	(251,310)	(516,956)		
21	TOTAL:	1,210,451,918	1,109,643,899		

Gas Operating Revenues

4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
 5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
 6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1			718,217,509	651,634,579	61,656,629	64,518,297
2			164,796,972	148,597,723	17,791,406	18,352,583
3						
4						
5						
6						
7			6,035,709	7,478,860		
8			4,536,866	5,652,449		
9						
			266,358,648	252,015,735	86,022,708	106,218,443
10						
11						
12						
13						
14						
15						
16			643,275	625,373		
17						
18			49,611,829	43,122,225		
19			1,210,200,808	1,109,126,944		
20			(251,310)	(516,956)		
21			1,210,451,918	1,109,643,900		

Schedule Page: 300 Line No.: 2 Column: b

Breakdown of Commercial and Industrial sales into Small versus Large classification is not readily available.

Schedule Page: 300 Line No.: 16 Column: b

Includes \$633,461 rent from gas property outside the Company's service area.

Schedule Page: 300 Line No.: 18 Column: b

Other Gas Revenues Includes a rate adjustment of \$37.57.

Other Gas Revenues Breakdown by jurisdiction:

District of Columbia	\$	6,762,607
Maryland	\$	28,284,934
Virginia	\$	14,564,288
Total	\$	49,611,829

Other Gas Revenues represents pipeline balancing charges billed to third party marketers within the customer choice program as well as other revenue.

Schedule Page: 300 Line No.: 9 Column: b

Represents revenues from transportaiton of gas of others including through transmission and distribuion facilities

GAS OPERATING REVENUES (ACCOUNT 400)				
Line No.	Account No.	Title of Account (a)	OPERATING REVENUES	
			Amount For Year (b)	Amount For Previous Year (c)
1		GAS SERVICE REVENUES		
2	480	Residential Sales	287,054,113	268,202,678
3	481	Commercial & Industrial Sales a/	63,017,295	59,856,896
4		Small (or Comm.)		
5		Large (or Ind.)		
6	482	Other Sales to Public Authorities		
7	484	Interdepartmental Sales		
8		TOTAL Sales to Ultimate Consumers	350,071,408	328,059,574
9	483	Sales for Resale		
10		TOTAL Nat. Gas Service Revenues	350,071,408	328,059,574
11		Revenues from Manufactured Gas		
12		TOTAL Gas Service Revenues	350,071,408	328,059,574
13		OTHER OPERATING REVENUES		
14	485	Intracompany Transfers		
15	487	Forfeited Discounts	2,211,837	3,253,388
16	488	Misc. Service Revenues	1,533,176	2,563,578
17	489	Rev. from Trans. of Gas of Others	128,829,116	116,839,915
18	490	Sales of Prod. Ext. from Nat. Gas		
19	491	Rev. from Nat. Gas Proc. by Others		
20	492	Incidental Gasoline and Oil Sales		
21	493	Rent from Gas Property		
22	494	Interdepartmental Rents		
23	495	Other Gas Revenues b/c	28,284,934	(1,925,778)
24		TOTAL Other Operating Revenues	160,859,063	120,731,103
25		TOTAL Gas Operating Revenues	510,930,471	448,790,678
26	496	(Less) Provision for Rate Refunds	(1,224,015)	
27		TOTAL Gas Operating Revenues Net of Provision for Refunds	512,154,486	448,790,678
28		Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Customers)	349,063,071	326,959,570
29		Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	1,008,337	1,100,004
30		Sales for Resale		
31		Other Sales to Pub. Auth. (Local Dist. Only)		
32		Interdepartmental Sales		
33		TOTAL (Same as Line 10, Columns (b) and (d))	350,071,408	328,059,574

GAS OPERATING REVENUES (ACCOUNT 400) (Continued)				
THERMS OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTRS. PER MO.		Line No.
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
248,398,514	254,834,634	355,313	344,835	2
67,866,609	68,423,213	17,377	17,298	3
				4
				5
				6
				7
316,265,123	323,257,847	372,690	362,134	8
				9
316,265,123	323,257,847	372,690	362,134	10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
316,265,123				28
				29
				30
				31
				32
316,265,123				33

Revenues from Transportation of Gas of Others Through Gathering Facilities (Account 489.1)

1. Report revenues and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's system).
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.

Line No.	Rate Schedule and Zone of Receipt (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Current Year (d)
1					
2					
3	District of Columbia			67,140,298	70,382,722
4					
5	Maryland			128,829,116	116,839,915
6					
7	Virginia(a)			70,389,234	64,793,098
8					
9	(a) Includes gas transported to Mountaineer				
10	Gas Company, Martinsburg, WV				
11					
12	Total			266,358,648	252,015,735
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					

Revenues from Transportation of Gas of Others Through Gathering Facilities (Account 489.1)

3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e).
 4. Delivered Dlh of gas must not be adjusted for discounting.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1						
2						
3			67,140,298	70,382,722	15,816,799	15,951,998
4						
5			128,829,116	116,839,915	45,721,543	63,066,335
6						
7			70,389,234	64,793,098	24,484,366	27,200,110
8						
9						
10						
11						
12			266,358,648	252,015,735	86,022,708	106,218,443
13						
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Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of 2017/Q4
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Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).

Line No.	Zone of Delivery, Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	None				
2					
3					
4					
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Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

4. Delivered Dth of gas must not be adjusted for discounting.
 5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported.
 6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
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Revenues from Storing Gas of Others (Account 489.4)

1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).

Line No.	Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	None				
2					
3					
4					
5					
6					
7					
8					
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Revenues from Storing Gas of Others (Account 489.4)

4. Dth of gas withdrawn from storage must not be adjusted for discounting.
5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
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Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of 2017/Q4
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Other Gas Revenues (Account 495)

Report below transactions of \$250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below \$250,000 in one amount and provide the number of items.

Line No.	Description of Transaction (a)	Amount (in dollars) (b)
1	Commissions on Sale or Distribution of Gas of Others	
2	Compensation for Minor or Incidental Services Provided for Others	
3	Profit or Loss on Sale of Material and Supplies not Ordinarily Purchased for Resale	531,851
4	Sales of Steam, Water, or Electricity, including Sales or Transfers to Other Departments	
5	Miscellaneous Royalties	
6	Revenues from Dehydration and Other Processing of Gas of Others except as provided for in the instructions to Account 495	
7	Revenues for Right and/or Benefits Received from Others which are Realized Through Research, Development, and Demonstration Ventures	
8	Gains on Settlements of Imbalance Receivables and Payables	
9	Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Associated with Cash-out Settlements	
10	Revenues from Shipper Supplied Gas	
11	Other revenues (Specify):	
12	Balancing Charges	45,884,518
13	Natural Gas Vehicles	2,608,043
14	Third Party Billing	337,606
15	Amortization of MD Gain	324,416
16	DC Pension/OBEP	(359,917)
17	Miscellaneous	285,312
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Total	49,611,829
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Schedule Page: 308 Line No.: 17 Column: b

Miscellaneous is comprised of 2 types of transactions:

ACA and Storage Carrying Cost Adjustments	\$	190,745
Maryland Purchase of Receivables	\$	94,567
Total	\$	285,312

Discounted Rate Services and Negotiated Rate Services

1. In column b, report the revenues from discounted rate services.
2. In column c, report the volumes of discounted rate services.
3. In column d, report the revenues from negotiated rate services.
4. In column e, report the volumes of negotiated rate services.

Line No.	Account (a)	Discounted Rate Services	Discounted Rate Services	Negotiated Rate Services	Negotiated Rate Services
		Revenue (b)	Volumes (c)	Revenue (d)	Volumes (e)
1	Account 489.1, Revenues from transportation of gas of others through gathering facilities.	0			
2	Account 489.2, Revenues from transportation of gas of others through transmission facilities.				
3	Account 489.4, Revenues from storing gas of others.				
4	Account 495, Other gas revenues.				
5					
6					
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26					
27					
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30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
	Total				

Schedule Page: 313 Line No.: 1 Column: b

Washington Gas did not have any discounted rates services and negotiated rate services in calendar year 2017.

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of <u>2017/Q4</u>
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Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals	0	0
62	796 Nonproductive Well Drilling	0	0
63	797 Abandoned Leases	0	0
64	798 Other Exploration	0	0
65	TOTAL Exploration and Development (Total of lines 61 thru 64)	0	0
66	D. Other Gas Supply Expenses		
67	Operation		
68	800 Natural Gas Well Head Purchases	0	0
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers	0	0
70	801 Natural Gas Field Line Purchases	0	0
71	802 Natural Gas Gasoline Plant Outlet Purchases	0	0
72	803 Natural Gas Transmission Line Purchases	341,730,416	341,970,684
73	804 Natural Gas City Gate Purchases	0	0
74	804.1 Liquefied Natural Gas Purchases	0	0
75	805 Other Gas Purchases	(6,971,260)	(9,127,803)
76	(Less) 805.1 Purchases Gas Cost Adjustments	(1,626,313)	36,698,585
77	TOTAL Purchased Gas (Total of lines 68 thru 76)	336,385,469	296,144,296
78	806 Exchange Gas	0	0
79	Purchased Gas Expenses		
80	807.1 Well Expense-Purchased Gas	0	0
81	807.2 Operation of Purchased Gas Measuring Stations	0	0
82	807.3 Maintenance of Purchased Gas Measuring Stations	0	0
83	807.4 Purchased Gas Calculations Expenses	0	0
84	807.5 Other Purchased Gas Expenses	4,550,010	4,507,003
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	4,550,010	4,507,003

Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
86	808.1 Gas Withdrawn from Storage-Debit	119,439,537	96,995,821
87	(Less) 808.2 Gas Delivered to Storage-Credit	115,654,562	95,852,413
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit	0	0
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit	0	0
90	Gas used in Utility Operation-Credit		
91	810 Gas Used for Compressor Station Fuel-Credit	0	0
92	811 Gas Used for Products Extraction-Credit	0	0
93	812 Gas Used for Other Utility Operations-Credit	0	0
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)	0	0
95	813 Other Gas Supply Expenses	278,568	278,568
96	TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95)	344,999,022	302,073,275
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	345,242,489	302,371,459
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering	384	542
102	815 Maps and Records	31	20
103	816 Wells Expenses	0	0
104	817 Lines Expense	0	0
105	818 Compressor Station Expenses	0	5,218
106	819 Compressor Station Fuel and Power	0	0
107	820 Measuring and Regulating Station Expenses	0	0
108	821 Purification Expenses	0	0
109	822 Exploration and Development	0	0
110	823 Gas Losses	0	0
111	824 Other Expenses	0	170,745
112	825 Storage Well Royalties	0	0
113	826 Rents	7,387,207	7,218,015
114	TOTAL Operation (Total of lines of 101 thru 113)	7,387,622	7,394,540

Name of Respondent Washington Gas Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of <u>2017/Q4</u>
Gas Operation and Maintenance Expenses(continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
115	Maintenance			
116	830 Maintenance Supervision and Engineering	2,587	0	
117	831 Maintenance of Structures and Improvements	0	0	
118	832 Maintenance of Reservoirs and Wells	0	0	
119	833 Maintenance of Lines	0	0	
120	834 Maintenance of Compressor Station Equipment	0	0	
121	835 Maintenance of Measuring and Regulating Station Equipment	0	0	
122	836 Maintenance of Purification Equipment	0	0	
123	837 Maintenance of Other Equipment	0	17,585	
124	TOTAL Maintenance (Total of lines 116 thru 123)	2,587	17,585	
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	7,390,209	7,412,125	
126	B. Other Storage Expenses			
127	Operation			
128	840 Operation Supervision and Engineering	398,412	533,085	
129	841 Operation Labor and Expenses	2,631,390	2,295,095	
130	842 Rents	0	0	
131	842.1 Fuel	0	0	
132	842.2 Power	0	0	
133	842.3 Gas Losses	0	0	
134	TOTAL Operation (Total of lines 128 thru 133)	3,029,802	2,828,180	
135	Maintenance			
136	843.1 Maintenance Supervision and Engineering	17,780	24,910	
137	843.2 Maintenance of Structures	101,306	185,317	
138	843.3 Maintenance of Gas Holders	75,298	109,266	
139	843.4 Maintenance of Purification Equipment	0	0	
140	843.5 Maintenance of Liquefaction Equipment	0	0	
141	843.6 Maintenance of Vaporizing Equipment	0	0	
142	843.7 Maintenance of Compressor Equipment	0	0	
143	843.8 Maintenance of Measuring and Regulating Equipment	0	0	
144	843.9 Maintenance of Other Equipment	84,262	117,159	
145	TOTAL Maintenance (Total of lines 136 thru 144)	278,646	436,652	
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	3,308,448	3,264,832	

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Gas Operation and Maintenance Expenses(continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
147	C. Liquefied Natural Gas Terminating and Processing Expenses			
148	Operation			
149	844.1 Operation Supervision and Engineering	0	0	
150	844.2 LNG Processing Terminal Labor and Expenses	0	0	
151	844.3 Liquefaction Processing Labor and Expenses	0	0	
152	844.4 Liquefaction Transportation Labor and Expenses	0	0	
153	844.5 Measuring and Regulating Labor and Expenses	0	0	
154	844.6 Compressor Station Labor and Expenses	0	0	
155	844.7 Communication System Expenses	0	0	
156	844.8 System Control and Load Dispatching	0	0	
157	845.1 Fuel	0	0	
158	845.2 Power	0	0	
159	845.3 Rents	0	0	
160	845.4 Demurrage Charges	0	0	
161	(less) 845.5 Wharfage Receipts-Credit	0	0	
162	845.6 Processing Liquefied or Vaporized Gas by Others	0	0	
163	846.1 Gas Losses	0	0	
164	846.2 Other Expenses	0	0	
165	TOTAL Operation (Total of lines 149 thru 164)	0	0	
166	Maintenance			
167	847.1 Maintenance Supervision and Engineering	0	0	
168	847.2 Maintenance of Structures and Improvements	0	0	
169	847.3 Maintenance of LNG Processing Terminal Equipment	0	0	
170	847.4 Maintenance of LNG Transportation Equipment	0	0	
171	847.5 Maintenance of Measuring and Regulating Equipment	0	0	
172	847.6 Maintenance of Compressor Station Equipment	0	0	
173	847.7 Maintenance of Communication Equipment	0	0	
174	847.8 Maintenance of Other Equipment	0	0	
175	TOTAL Maintenance (Total of lines 167 thru 174)	0	0	
176	TOTAL Liquefied Nat Gas Terminating and Proc Exp (Total of lines 165 and 175)	0	0	
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	10,698,657	10,676,957	

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Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering	753,501	424,365
181	851 System Control and Load Dispatching	0	0
182	852 Communication System Expenses	0	0
183	853 Compressor Station Labor and Expenses	0	0
184	854 Gas for Compressor Station Fuel	0	0
185	855 Other Fuel and Power for Compressor Stations	0	0
186	856 Mains Expenses	229,692	312,190
187	857 Measuring and Regulating Station Expenses	1,720,059	1,807,912
188	858 Transmission and Compression of Gas by Others	0	0
189	859 Other Expenses	4	0
190	860 Rents	519,234	436,441
191	TOTAL Operation (Total of lines 180 thru 190)	3,222,490	2,980,908
192	Maintenance		
193	861 Maintenance Supervision and Engineering	0	6,000
194	862 Maintenance of Structures and Improvements	30,199	27,679
195	863 Maintenance of Mains	250,362	164,544
196	864 Maintenance of Compressor Station Equipment	0	0
197	865 Maintenance of Measuring and Regulating Station Equipment	2,124,616	1,896,003
198	866 Maintenance of Communication Equipment	0	0
199	867 Maintenance of Other Equipment	0	0
200	TOTAL Maintenance (Total of lines 193 thru 199)	2,405,177	2,094,226
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	5,627,667	5,075,134
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering	3,577,447	3,864,772
205	871 Distribution Load Dispatching	1,970,601	1,733,442
206	872 Compressor Station Labor and Expenses	0	0
207	873 Compressor Station Fuel and Power	0	0

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Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
208	874 Mains and Services Expenses	837,731	720,946
209	875 Measuring and Regulating Station Expenses-General	509,541	492,724
210	876 Measuring and Regulating Station Expenses-Industrial	0	0
211	877 Measuring and Regulating Station Expenses-City Gas Check Station	0	0
212	878 Meter and House Regulator Expenses	1,232,294	1,472,257
213	879 Customer Installations Expenses	7,286	12,432
214	880 Other Expenses	9,952,428	9,612,159
215	881 Rents	9,464	10,994
216	TOTAL Operation (Total of lines 204 thru 215)	18,096,792	17,919,726
217	Maintenance		
218	885 Maintenance Supervision and Engineering	6,098,054	5,568,352
219	886 Maintenance of Structures and Improvements	0	0
220	887 Maintenance of Mains	31,102,564	30,982,214
221	888 Maintenance of Compressor Station Equipment	0	0
222	889 Maintenance of Measuring and Regulating Station Equipment-General	970,141	1,164,447
223	890 Maintenance of Meas. and Reg. Station Equipment-Industrial	0	0
224	891 Maintenance of Meas. and Reg. Station Equip-City Gate Check Station	0	0
225	892 Maintenance of Services	17,087,672	13,126,007
226	893 Maintenance of Meters and House Regulators	16,940,386	15,229,364
227	894 Maintenance of Other Equipment	359,628	312,897
228	TOTAL Maintenance (Total of lines 218 thru 227)	72,558,445	66,383,281
229	TOTAL Distribution Expenses (Total of lines 216 and 228)	90,655,237	84,303,007
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	901 Supervision	0	0
233	902 Meter Reading Expenses	4,552,201	4,687,419
234	903 Customer Records and Collection Expenses	28,188,555	27,564,081

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Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
235	904 Uncollectible Accounts	16,176,539	11,107,364
236	905 Miscellaneous Customer Accounts Expenses ,	0	0
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	48,917,295	43,358,864
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision	0	0
241	908 Customer Assistance Expenses	785,407	754,925
242	909 Informational and Instructional Expenses	1,328,348	1,605,844
243	910 Miscellaneous Customer Service and Informational Expenses	0	0
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)	2,113,755	2,360,769
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision	0	0
248	912 Demonstrating and Selling Expenses	330,548	418,810
249	913 Advertising Expenses	2,059,260	1,176,385
250	916 Miscellaneous Sales Expenses	0	0
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	2,389,808	1,595,195
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	57,763,204	60,068,737
255	921 Office Supplies and Expenses	23,316,987	24,079,173
256	(Less) 922 Administrative Expenses Transferred-Credit	0	0
257	923 Outside Services Employed	32,772,461	35,456,941
258	924 Property Insurance	0	0
259	925 Injuries and Damages	10,513,309	12,635,558
260	926 Employee Pensions and Benefits	31,307,415	35,109,210
261	927 Franchise Requirements	0	0
262	928 Regulatory Commission Expenses	453,352	1,213,759
263	(Less) 929 Duplicate Charges-Credit	0	0
264	930.1General Advertising Expenses	260,710	891,613
265	930.2Miscellaneous General Expenses	7,707,391	4,359,119
266	931 Rents	74,030	102,038
267	TOTAL Operation (Total of lines 254 thru 266)	164,168,859	173,916,148
268	Maintenance		
269	932 Maintenance of General Plant	1,266,734	1,614,549
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	165,435,593	175,530,697
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	671,080,501	625,272,082

Exchange and Imbalance Transactions

1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amount of imbalances associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges. If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.

Line No.	Zone/Rate Schedule (a)	Gas Received from Others Amount (b)	Gas Received from Others Dth (c)	Gas Delivered to Others Amount (d)	Gas Delivered to Others Dth (e)
1	Not applicable				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	Total	0	0	0	0

Gas Used in Utility Operations

1. Report below details of credits during the year to Accounts 810, 811, and 812.
 2. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas Gas Used Dth (c)	Natural Gas Amount of Credit (in dollars) (d)	Natural Gas Amount of Credit (in dollars) (d)	Natural Gas Amount of Credit (in dollars) (d)
1	810 Gas Used for Compressor Station Fuel - Credit					
2	811 Gas Used for Products Extraction - Credit					
3	Gas Shrinkage and Other Usage in Respondent's Own Processing					
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others					
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)					
6	Building, Heating and General Use		394,361			
7	Boiler Fuel Watertgate		103,509			
8	Natural Gas Vehicles		1,081,276			
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	Total		1,579,146			

Transmission and Compression of Gas by Others (Account 858)

1. Report below details concerning gas transported or compressed for respondent by others equalling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) amounts paid as transition costs to an upstream pipeline.
2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Company and Description of Service Performed (a)	*	Amount of Payment (in dollars) (c)	Dth of Gas Delivered (d)
1	Not Applicable			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	Total			

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of 2017/Q4
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Other Gas Supply Expenses (Account 813)

1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account 117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.

Line No.	Description (a)	Amount (in dollars) (b)
1	Exchange Services-Columbia Gas Transmission Corporation - Account 813103	278,568
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25	Total	278,568

Schedule Page: 334 Line No.: 1 Column: b

Amount paid to Columbia Transmission Corporation under contract originally dated December 15, 1970. As amended, providing the delivery of Columbia Gas to Washington Gas Market Area in exchange for equivalent volume of gas delivered by Washington Gas at the delivery point in Hardy County, West Virginia (See FERC Docket CP71: issued April 26, 1971).

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Miscellaneous General Expenses (Account 930.2)

1. Provide the information requested below on miscellaneous general expenses.
2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.

Line No.	Description (a)	Amount (in dollars) (b)
1	Industry association dues.	1,199,039
2	Experimental and general research expenses.	
	a. Gas Research Institute (GRI)	
	b. Other	209,816
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	63,481
4	Energy efficiency programs	1,777,059
5	Environmental expenses	1,581,536
6	Director's fees and expenses	966,480
7	Bank fees	604,842
8	Accruals	531,866
9	Customer Credits	258,065
10	Time and Labor	253,770
11	Other expenses (3 items less than \$250,000)	261,437
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25	Total	7,707,391

Schedule Page: 335 Line No.: 2 Column: b

Other experimental and general research expenses consist of the following:

Time and Labor	\$	104,107
Accruals		80,928
Allocations		24,781
Total	\$	209,816

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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)
1	Intangible plant				
2	Production plant, manufactured gas				
3	Production and gathering plant, natural gas				
4	Products extraction plant				
5	Underground gas storage plant				
6	Other storage plant	1,552,736			
7	Base load LNG terminaling and processing plant				
8	Transmission plant	8,250,894			
9	Distribution plant	73,287,301			
10	General plant	2,233,364			
11	Common plant-gas				
12	TOTAL	85,324,295			

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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)

obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)	Functional Classification (a)
1	28,381,285		28,381,285	Intangible plant
2				Production plant, manufactured gas
3				Production and gathering plant, natural gas
4				Products extraction plant
5				Underground gas storage plant
6			1,552,736	Other storage plant
7				Base load LNG terminaling and processing plant
8	204,972		8,455,866	Transmission plant
9			73,287,301	Distribution plant
10	18,649,538		20,882,902	General plant
11				Common plant-gas
12	47,235,795		132,560,090	TOTAL

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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)

4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Plant Bases (in thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)
1	Production and Gathering Plant		
2	Offshore (footnote details)		0.00
3	Onshore (footnote details)		
4	Underground Gas Storage Plant (footnote details)		
5	Transmission Plant		
6	Offshore (footnote details)		
7	Onshore (footnote details)		
8	General Plant (footnote details)		
9			
10			
11			
12			
13			
14			
15			

WASHINGTON GAS LIGHT COMPANY

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT

Year Ended December 31, 2017

1/ Method of Determining Depreciation Charges (Account 403, Depreciation Expense)

The provision for depreciation applicable to transportation and power-operated equipment was calculated on an estimated service life basis for each item of equipment and was charged directly to transportation and power-operated equipment expense clearing accounts.

Effective June 4, 2013, new depreciation rates were used to calculate depreciation for the District of Columbia jurisdiction in connection with a depreciation study based on the balances as of December 31, 2009 and completed in 2013. In addition, effective April 2017, the District of Columbia recognized Enscan Equipment as amortizable. Previously Enscan Equipment was depreciated. Effective June 1, 2010, new depreciation rates were used to calculate depreciation for the Maryland jurisdiction in connection with a depreciation study based on the balances as of December 31, 2006 and completed in 2010. Effective January 1, 2015, new Virginia rates were used to calculate depreciation for the Virginia jurisdiction in connection with a depreciation study based on the balances as of December 31, 2014 and completed in 2015.

- 2/ Depreciable plant balances were derived by using a simple average of 12 monthly balances (January 1 thru December 31). Effective November 11, 2002, the Maryland and Virginia jurisdictions started amortizing General Plant per the Depreciation Study. Effective January 1, 2008, the District of Columbia jurisdiction started amortizing General Plant per the Depreciation Study.
- 3/ Amortization is calculated on the basis of the gross profit margin from gas sales to an electric-generating facility.
- 4/ Amortization is calculated on the basis of the gross profit margin from gas sales to the Maryland interruptible customers as prescribed under Maryland Public Service Commission Order No. 6854, dated August 22, 1989.

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Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

- (a) **Miscellaneous Amortization (Account 425)**-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) **Miscellaneous Income Deductions**-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.
- (c) **Interest on Debt to Associated Companies (Account 430)**-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) **Other Interest Expense (Account 431)** - Report details including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 426, Miscellaneous Income Deductions	
2	Account 426.1 - Donations - Greater Washington Partnership	250,000
3	Account 426.1 - Donations - Other Items less than \$250,000	1,070,733
4	Account 426.3 - Penalties	558,558
5	Account 426.4 - Expenditures for Certain Civi. Political and Related Activity	
6	Fees and expenses related to political activity	176,053
7	Exps for establishment, admin & sollicitaion of political action committee	965,506
8	Account 426.5 - Other Deductions - Legal reserve accrual	400,000
9	Account 426.5 - Other Deductions - Other (21 items less than \$250,000)	143,788
10	Total Account 426.X	3,564,638
11		
12	Account 431, Other Interest Expense	
13	Interest on Notes Payable 0.148% (Acct 431310)	1,916,418
14	Oth Int Exp-Int-Cred Line Fees (Acct 431312)	232,684
15	Interest Expense Re: Carrying Cost 11.87% (Acct 431431)	19,770
16	Customer Deposits (Acct 431210)	
17	District of Columbia 0.66%	34,396
18	Maryland 0.66%	73,919
19	Virginia 0.70%	61,106
20	Other	(39,877)
21	Miscellaneous (Acct 431130)	531,798
22		
23	Total Account 431.X	2,830,214
24		
25	Account 421.2 - Loss on Disposition of Property	33,377
26		
27	Account 425 - Miscellaneous Amortization	
28	Account 426.2 - Life Insurance	
29	Account 430 - Interest on debt to associated companies	
30		
31		
32		
33		
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35		

Schedule Page: 340 Line No.: 3 Column: b

Account 426.1 - Donations - Other items less than \$250,000 is comprised of 75 vendors, of which the largest is \$77,390 to The Salvation Army.

Schedule Page: 340 Line No.: 4 Column: b

Account 426.3 - Penalties is comprised of the following vendors/payments:

STATE CORPORATION COMMISSION OF VIRGINIA	\$	406,858
DC TREASURERS OFFICE		151,650
TREASURER OF STATE OF OHIO		50
Total	\$	558,558

Schedule Page: 340 Line No.: 21 Column: b

Primarily relates to Virginia rate refunds.

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of <u>2017/Q4</u>
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Regulatory Commission Expenses (Account 928)

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	PSC OF DC				
2	Consumer Complaints		200	200	
3	DC Formal Case No. 1130 - DC 1		18,287	18,287	
4	DC Formal Case. 1130		2,366	2,366	
5	DC Rate Case Proceeding - FY 2		1,257	1,257	
6	DC Rate Case 2016 - Formal Case		19,580	19,580	
7	Formal Case #1127		593	593	
8	Formal Case 1027		5,136	5,136	
9	Formal Case 1106 WGL Interruptable Service		552	552	
10	Formal Case 874		7,644	7,644	
11	Formal Case 1115		30,999	30,999	
12	Formal Case No. 1126		5,098	5,098	
13	Formal Case No. 1129		37,664	37,664	
14	Formal Case No. 1135-DC 101		1,803	1,803	
15	Notice of Proable Violations		2,897	2,897	
16	Other charges not formal case related		(3,081)	(3,081)	
17					
18	PSC OF MARYLAND				
19	MD Case 9509		12,875	12,875	
20	MD Case 9433		30,962	30,962	
21					
22	SCC OF VIRGINIA				
23	VA 2016 Rate Case		270,388	270,388	
24	VA Annual Informational Filing		4,325	4,325	

Regulatory Commission Expenses (Account 928) (continued)

Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Case No. PUE-2017-20004		1,314	1,314	
2	VA Rate Case Refund Proceeding		905	905	
3	Amendment to VA SAVE Plan		1,154	1,154	
4	Other charges not formal case related		434	434	
5					
6					
7					
8					
9					
10					
11					
12					
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14					
15					
16					
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18					
19					
20					
21					
22					
23					
24					
25	Total		453,352	453,352	

Regulatory Commission Expenses (Account 928)

3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. Identify separately all annual charge adjustments (ACA).
5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.
6. Minor items (less than \$250,000) may be grouped.

Line No.	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
1							
2							
3							
4							
5							
6							
7							
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11							
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Regulatory Commission Expenses (Account 928) (continued)

Line No.	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
1							
2							
3							
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5							
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Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of <u>2017/Q4</u>
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Employee Pensions and Benefits (Account 926)

1. Report below the items contained in Account 926, Employee Pensions and Benefits.

Line No.	Expense (a)	Amount (b)
1	Pensions – defined benefit plans	18,979,109
2	Pensions – other	12,249,707
3	Post-retirement benefits other than pensions (PBOP)	(14,886,296)
4	Post- employment benefit plans	
5	Other (Specify)	
6	401(k) Plan	5,009,433
7	Dental	1,342,905
8	Medical	9,661,921
9	Life Insurance	234,474
10	Long-Term Disability	(1,488,489)
11	Education Refunds	204,651
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13		
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	Total	31,307,415

Schedule Page: 352 Line No.: 10 Column: b

Credit balance due to true-up to account for change in plan benefits.

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of 2017/Q4
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Distribution of Salaries and Wages

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.

In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
1	Electric				
2	Operation				
3	Production				
4	Transmission				
5	Distribution				
6	Customer Accounts				
7	Customer Service and Informational				
8	Sales				
9	Administrative and General				
10	TOTAL Operation (Total of lines 3 thru 9)				
11	Maintenance				
12	Production				
13	Transmission				
14	Distribution				
15	Administrative and General				
16	TOTAL Maintenance (Total of lines 12 thru 15)				
17	Total Operation and Maintenance				
18	Production (Total of lines 3 and 12)				
19	Transmission (Total of lines 4 and 13)				
20	Distribution (Total of lines 5 and 14)				
21	Customer Accounts (line 6)				
22	Customer Service and Informational (line 7)				
23	Sales (line 8)				
24	Administrative and General (Total of lines 9 and 15)				
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)				
26	Gas				
27	Operation				
28	Production - Manufactured Gas	154,938			154,938
29	Production - Natural Gas(Including Exploration and Development)				
30	Other Gas Supply	289,548			289,548
31	Storage, LNG Terminaling and Processing	1,879,164			1,879,164
32	Transmission	1,389,036			1,389,036
33	Distribution	9,457,770			9,457,770
34	Customer Accounts	5,849,665			5,849,665
35	Customer Service and Informational	689,515			689,515
36	Sales	390,804			390,804
37	Administrative and General	32,612,893		16,105,311	48,718,204
38	TOTAL Operation (Total of lines 28 thru 37)	52,713,333		16,105,311	68,818,644
39	Maintenance				
40	Production - Manufactured Gas				
41	Production - Natural Gas(Including Exploration and Development)				
42	Other Gas Supply				
43	Storage, LNG Terminaling and Processing	149,401			149,401
44	Transmission	1,109,440			1,109,440
45	Distribution	31,241,856			31,241,856

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of 2017/Q4
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Distribution of Salaries and Wages (continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
46	Administrative and General	422,587			422,587
47	TOTAL Maintenance (Total of lines 40 thru 46)	32,923,284			32,923,284
48	Gas (Continued)				
49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Total of lines 28 and 40)	154,938			154,938
51	Production - Natural Gas (Including Expl. and Dev.)(ll. 29 and 41)				
52	Other Gas Supply (Total of lines 30 and 42)	289,548			289,548
53	Storage, LNG Terminaling and Processing (Total of ll. 31 and 43)	2,028,565			2,028,565
54	Transmission (Total of lines 32 and 44)	2,498,476			2,498,476
55	Distribution (Total of lines 33 and 45)	40,699,626			40,699,626
56	Customer Accounts (Total of line 34)	5,849,665			5,849,665
57	Customer Service and Informational (Total of line 35)	689,515			689,515
58	Sales (Total of line 36)	390,804			390,804
59	Administrative and General (Total of lines 37 and 46)	33,035,480		16,105,311	49,140,791
60	Total Operation and Maintenance (Total of lines 50 thru 59)	85,636,617		16,105,311	101,741,928
61	Other Utility Departments				
62	Operation and Maintenance				
63	TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62)	85,636,617		16,105,311	101,741,928
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant				
67	Gas Plant	24,394,980		5,713,174	30,108,154
68	Other				
69	TOTAL Construction (Total of lines 66 thru 68)	24,394,980		5,713,174	30,108,154
70	Plant Removal (By Utility Departments)				
71	Electric Plant				
72	Gas Plant				
73	Other				
74	TOTAL Plant Removal (Total of lines 71 thru 73)				
75	Other Accounts (Specify) (footnote details)	1,766,682		296,283	2,062,965
76	TOTAL Other Accounts	1,766,682		296,283	2,062,965
77	TOTAL SALARIES AND WAGES	111,798,279		22,114,768	133,913,047

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of <u>2017/Q4</u>
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Charges for Outside Professional and Other Consultative Services

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.

(a) Name of person or organization rendering services.

(b) Total charges for the year.

2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.

3. Total under a description "Total", the total of all of the aforementioned services.

4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
1	HCL America, Inc.	18,071,531
2	Accenture	12,011,631
3	Faneuil, Inc.	10,499,868
4	Cognizant Technology Solutions	8,674,654
5	The Squires Group, Inc.	4,848,289
6	Deloitte & Touche, LLP	3,648,925
7	Aecom, Inc.	1,983,451
8	FIS Computer Services, LLC	1,842,136
9	Syapps, LLC	1,611,779
10	Official Payments Corp.	1,605,091
11	Infrasource Construction, LLC	1,560,193
12	Monumental Sports & Entertainment	1,554,816
13	Fleishman-Hillard, Inc.	1,447,563
14	Kirkland & Ellis, Inc.	1,421,579
15	Ferguson Integrated Services	1,384,900
16	DCI Utility Infrastructure Services, LLC	1,057,700
17	Covington & Burling, LLP	996,384
18	Eplus Technology, Inc.	971,638
19	Precision Pipeline Solutions	957,636
20	Oracle America, Inc.	950,406
21	US Bank	802,109
22	Firstfuel Software, Inc.	719,751
23	Aerotek, Inc.	666,439
24	CGI Technologies and Solutions, Inc.	603,433
25	EN Engineering, LLC	544,213
26	Equifax Informations Services, LLC	543,534
27	Montgomery County Maryland	500,350
28	Price Waterhouse Coopers, LLC	494,186
29	Operations Technology Development	483,756
30	Utili, LLC	453,105
31	National Park Service	431,108
32	Treasurer Arlington County	428,512
33	Data Management Solutions	428,289
34	Fiserv Solutions, LLC	401,323
35	Schiffer Odom Hicks & Johnson, PLLC	390,721

Charges for Outside Professional and Other Consultative Services (continued)

Line No.	Description (a)	Amount (in dollars) (b)
1	AAC Utility Partners, LLC	362,546
2	Leftwich, LLC	351,756
3	The McCormick Group, Inc.	343,450
4	Donnelley Financial Solutions	329,756
5	Sands Anderson PC	318,987
6	PowerPlan Consultants, Inc.	316,140
7	Microsoft Corporation	315,111
8	Regulated Capital Consultants, LLC	307,618
9	Towers Watson Worldwide	299,838
10	Burson-Marsteller, LLC	285,048
11	Morrison & Foerster	283,004
12	DC Treasurer	255,749
13	Acumen Solutions	252,910
14	Opvantek, Inc.	252,385
15	All Others under \$250,000	16,480,284
16	Total	105,745,581
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Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of 2017/Q4
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Transactions with Associated (Affiliated) Companies

1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000.
2. Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned goods and services.
4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2				0
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Goods or Services Provided for Affiliated Company			
21				
22				
23				
24				
25				
26				
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40				

Schedule Page: 358 Line No.: 2 Column: d

Information pertaining to FERC Form 2, Page 358 - Transactions with Associated (Affiliated) Companies will be provided with Washington Gas' annual Cost Allocation Manual report filed with each jurisdiction.

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of <u>2017/Q4</u>
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Compressor Stations

1. Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.

2. For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned.

Line No.	Name of Station and Location (a)	Number of Units at Station (b)	Certificated Horsepower for Each Station (c)	Plant Cost (d)
1	Rockville Storage Station, MD (a)			
2	Ravensworth Storage Station (a)			
3				
4	(a) The company operates the compressor stations			
5	listed above as an adjunct to its storage facilities.			
6	These compressors are operated by the			
7	employees of the Company who perform various			
8	duties incident to the operation of these facilities.			
9				
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25				

Compressor Stations

Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote each unit's size and the date the unit was placed in operation.

3. For column (e), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

Line No.	Expenses (except depreciation and taxes) Fuel (e)	Expenses (except depreciation and taxes) Power (f)	Expenses (except depreciation and taxes) Other (g)	Gas for Compressor Fuel in Dth (h)	Electricity for Compressor Station in kWh (i)	Operational Data Total Compressor Hours of Operation During Year (j)	Operational Data Number of Compressors Operated at Time of Station Peak (k)	Date of Station Peak (l)
1								
2								
3								
4								
5								
6								
7								
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Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of <u>2017/Q4</u>
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Gas Storage Projects

1. Report injections and withdrawals of gas for all storage projects used by respondent.

Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
	STORAGE OPERATIONS (In Dth)			
1	Gas Delivered to Storage			
2	January	14,445		14,445
3	February			
4	March	1,904		1,904
5	April	93,315		93,315
6	May	215,578		215,578
7	June			
8	July	26,540		26,540
9	August	13,269		13,269
10	September			
11	October	67,228		67,228
12	November	8,350		8,350
13	December	58,791		58,791
14	TOTAL (Total of lines 2 thru 13)	499,420		499,420
15	Gas Withdrawn from Storage			
16	January	73,040		73,040
17	February	118,855		118,855
18	March	150,580		150,580
19	April	3,064		3,064
20	May	10,323		10,323
21	June	2,243		2,243
22	July	88		88
23	August	117		117
24	September	10,359		10,359
25	October	79		79
26	November	3,483		3,483
27	December	27,600		27,600
28	TOTAL (Total of lines 16 thru 27)	399,831		399,831

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of 2017/Q4
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Gas Storage Projects

- On line 4, enter the total storage capacity certificated by FERC.
- Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.

Line No.	Item (a)	Total Amount (b)
	STORAGE OPERATIONS	
1	Top or Working Gas End of Year	5,283,152
2	Cushion Gas (Including Native Gas)	
3	Total Gas in Reservoir (Total of line 1 and 2)	5,283,152
4	Certificated Storage Capacity	140,000
5	Number of Injection - Withdrawal Wells	
6	Number of Observation Wells	
7	Maximum Days' Withdrawal from Storage	69,982
8	Date of Maximum Days' Withdrawal	
9	LNG Terminal Companies (in Dth)	
10	Number of Tanks	
11	Capacity of Tanks	
12	LNG Volume	
13	Received at "Ship Rail"	
14	Transferred to Tanks	
15	Withdrawn from Tanks	
16	"Boil Off" Vaporization Loss	

Schedule Page: 513 Line No.: 4 Column: b

<i>Amount in DTH</i>	<u>Project O</u>	<u>Project UE</u>	<u>Total</u>
Amount Composed of:	57,000	83,000	140,000

Schedule Page: 513 Line No.: 7 Column: b

<i>Amount in DTH</i>	<u>Project O</u>	<u>Project UE</u>	<u>Total</u>
Maximum day's withdrawal	19,075	50,907	69,982
Date withdrawn	3/2/2017	3/15/2017	

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of <u>2017/Q4</u>
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Transmission Lines

- Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.
- Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (b) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.
- Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.
- Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	* (b)	Total Miles of Pipe (c)
1	Maryland		299.30
2	Virginia		249.50
3	District of Columbia		27.00
4	Total		575.80
5			
6			
7			
8			
9			
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Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of 2017/Q4
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Transmission System Peak Deliveries

1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the heating season overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page. Add rows as necessary to report all data. Number additional rows 6.01, 6.02, etc.

Line No.	Description	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)
SECTION A: SINGLE DAY PEAK DELIVERIES				
1	Date:			
2	Volumes of Gas Transported			
3	No-Notice Transportation		429,916	429,916
4	Other Firm Transportation		791,017	791,017
5	Interruptible Transportation		131,441	131,441
6	Other (Describe) (footnote details)		178,761	178,761
7	TOTAL		1,531,135	1,531,135
8	Volumes of gas Withdrawn form Storage under Storage Contract			
9	No-Notice Storage			
10	Other Firm Storage			
11	Interruptible Storage			
12	Other (Describe) (footnote details)			
13	TOTAL			
14	Other Operational Activities			
15	Gas Withdrawn from Storage for System Operations			
16	Reduction in Line Pack			
17	Other (Describe) (footnote details)			
18	TOTAL			
SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES				
20	Dates:			
21	Volumes of Gas Transported			
22	No-Notice Transportation		1,145,617	1,145,617
23	Other Firm Transportation		2,437,169	2,437,169
24	Interruptible Transportation		401,757	401,757
25	Other (Describe) (footnote details)		604,455	604,455
26	TOTAL		4,588,998	4,588,998
27	Volumes of Gas Withdrawn from Storage under Storage Contract			
28	No-Notice Storage			
29	Other Firm Storage			
30	Interruptible Storage			
31	Other (Describe) (footnote details)			
32	TOTAL			
33	Other Operational Activities			
34	Gas Withdrawn from Storage for System Operations			
35	Reduction in Line Pack			
36	Other (Describe) (footnote details)			
37	TOTAL			

Schedule Page: 518 Line No.: 6 Column: c

Incremental supply, peaking, and hexane.

Schedule Page: 518 Line No.: 25 Column: c

Incremental supply, peaking, and hexane.

Auxiliary Peaking Facilities

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?
1		Natural Gas	50,000		Yes
2	Rockville, MD (HP)	Natural Gas	60,000		No
3	Rockville, MD (Propane)	Natural Gas	128,000		No
4	Ravensworth, VA	Natural Gas	180,000		Yes
5					
6					
7					
8					
9					
10					
11					
12					
13					
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Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of 2017/Q4
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Gas Account - Natural Gas

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only
01	Name of System:			
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)		79,535,689	26,900,883
4	Gas of Others Received for Gathering (Account 489.1)	303	94,969,046	32,166,074
5	Gas of Others Received for Transmission (Account 489.2)	305		
6	Gas of Others Received for Distribution (Account 489.3)	301		
7	Gas of Others Received for Contract Storage (Account 489.4)	307		
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328		
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
12	Other Gas Withdrawn from Storage (Explain)			
13	Gas Received from Shippers as Compressor Station Fuel			
14	Gas Received from Shippers as Lost and Unaccounted for			
15	Other Receipts (Specify) (footnote details)		(5,543)	(4,917)
16	Total Receipts (Total of lines 3 thru 15)		174,499,192	59,062,040
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)		7,948,036	28,322,602
19	Deliveries of Gas Gathered for Others (Account 489.1)	303	86,022,708	26,786,615
20	Deliveries of Gas Transported for Others (Account 489.2)	305		
21	Deliveries of Gas Distributed for Others (Account 489.3)	301		
22	Deliveries of Contract Storage Gas (Account 489.4)	307		
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328		
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Explain)		1,579,146	358,632
28	Gas Used for Compressor Station Fuel	509		
29	Other Deliveries and Gas Used for Other Operations			
30	Total Deliveries (Total of lines 18 thru 29)		95,549,890	55,467,849
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		7,449,302	3,594,191
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		102,999,192	59,062,040

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of 2017/Q4
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Shipper Supplied Gas for the Current Quarter

- Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
- On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
- On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
- Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
- Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
- On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
- On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
- On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
- On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
- Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission				
5	Distribution				
6	Storage				
7	Total Shipper Supplied Gas				
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission				
12	Distribution				
13	Storage				
14	Total gas used in compressors				
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission				
19	Distribution				
20	Storage				
21	Other Deliveries (specify) (footnote details)			1,019,094	1,019,094
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations			1,019,094	1,019,094
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission				
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)			12,005,625	12,005,625
30	Total Gas Lost And Unaccounted For			12,005,625	12,005,625

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission				
35	Distribution				
36	Storage				
37	Total Net Excess Or (Deficiency)				
	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas				
42	Gas returned to shippers				
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas				
	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas				
54	Purchased gas				
55	Other (list)				
56					
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency				

SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT

66	Forwardhaul Volume in Dths for the Quarter	
67	Backhaul Volume in Dths for the Quarter	
68	TOTAL (Lines 66 and 67)	

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of 2017/Q4
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Shipper Supplied Gas for the Current Quarter

- Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
- On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
- On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
- Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
- Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
- On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
- On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
- On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
- On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
- Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 2 Discounted rate Dth (p)	Month 2 Negotiated Rate Dth (q)	Month 2 Recourse Rate Dth (r)	Month 2 Total Dth (s)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission				
5	Distribution				
6	Storage				
7	Total Shipper Supplied Gas				
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission				
12	Distribution				
13	Storage				
14	Total gas used in compressors				
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission				
19	Distribution				
20	Storage				
21	Other Deliveries (specify) (footnote details)			1,133,896	1,133,896
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations			1,133,896	1,133,896
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission				
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)			5,603,295	5,603,295
30	Total Gas Lost And Unaccounted For			5,603,295	5,603,295

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Item (a)	Month 2 Discounted rate Dth (p)	Month 2 Negotiated Rate Dth (q)	Month 2 Recourse Rate Dth (r)	Month 2 Total Dth (s)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission				
35	Distribution				
36	Storage				
37	Total Net Excess Or (Deficiency)				
38	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas				
42	Gas returned to shippers				
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas				
52	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas				
54	Purchased gas				
55	Other (list)				
56					
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency				

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report End of 2017/Q4
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Shipper Supplied Gas for the Current Quarter

- Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
- On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
- On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
- Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
- Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
- On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
- On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
- On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
- On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
- Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 3 Discounted rate Dth (dd)	Month 3 Negotiated Rate Dth (ee)	Month 3 Recourse Rate Dth (ff)	Month 3 Total Dth (gg)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission				
5	Distribution				
6	Storage				
7	Total Shipper Supplied Gas				
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission				
12	Distribution				
13	Storage				
14	Total gas used in compressors				
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission				
19	Distribution				
20	Storage				
21	Other Deliveries (specify) (footnote details)			1,433,327	1,433,327
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations			1,433,327	1,433,327
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission				
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)			20,332,323	20,332,323
30	Total Gas Lost And Unaccounted For			20,332,323	20,332,323

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Item (a)	Month 3 Discounted rate Dth (dd)	Month 3 Negotiated Rate Dth (ee)	Month 3 Recourse Rate Dth (ff)	Month 3 Total Dth (gg)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission				
35	Distribution				
36	Storage				
37	Total Net Excess Or (Deficiency)				
	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas				
42	Gas returned to shippers				
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas				
	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas				
54	Purchased gas				
55	Other (list)				
56					
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency				

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)		
1										
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)		
31										
32										
33										
34										
35										
36										
37										
38										
39										
40										
41										
42										
43										
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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 2 Account(s) Debited (bb)	Month 2 Account(s) Credited (cc)
	Month 2 Discounted Rate Amount (t)	Month 2 Negotiated Rate Amount (u)	Month 2 Recourse rate Amount (v)	Month 2 Total Amount (w)	Month 2 Waived Dth (x)	Month 2 Discounted Dth (y)	Month 2 Negotiated Dth (z)	Month 2 Total Dth (aa)		
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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 2 Account(s) Debited (bb)	Month 2 Account(s) Credited (cc)
	Month 2 Discounted Rate Amount (t)	Month 2 Negotiated Rate Amount (u)	Month 2 Recourse rate Amount (v)	Month 2 Total Amount (w)	Month 2 Waived Dth (x)	Month 2 Discounted Dth (y)	Month 2 Negotiated Dth (z)	Month 2 Total Dth (aa)		
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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 3 Account(s) Debited (pp)	Month 3 Account(s) Credited (qq)
	Month 3 Discounted Rate Amount (hh)	Month 3 Negotiated Rate Amount (ii)	Month 3 Recourse rate Amount (jj)	Month 3 Total Amount (kk)	Month 3 Waived Dth (ll)	Month 3 Discounted Dth (mm)	Month 3 Negotiated Dth (nn)	Month 3 Total Dth (oo)		
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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 3 Account(s) Debited (pp)	Month 3 Account(s) Credited (qq)
	Month 3 Discounted Rate Amount (hh)	Month 3 Negotiated Rate Amount (ii)	Month 3 Recourse rate Amount (jj)	Month 3 Total Amount (kk)	Month 3 Waived Dth (ll)	Month 3 Discounted Dth (mm)	Month 3 Negotiated Dth (nn)	Month 3 Total Dth (oo)		
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
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Schedule Page: 521 Line No.: 21 Column: d

Gas used by company for boilers, building heating and natural gas vehicles (NGV).

Schedule Page: 521 Line No.: 21 Column: r

Gas used by company for boilers, building heating and natural gas vehicles (NGV).

Schedule Page: 521 Line No.: 21 Column: ff

Gas used by company for boilers, building heating and natural gas vehicles (NGV).

Schedule Page: 521 Line No.: 29 Column: d

Lost and unaccounted for gas versus all gas sent out.

Schedule Page: 521 Line No.: 29 Column: r

Lost and unaccounted for gas versus all gas sent out.

Schedule Page: 521 Line No.: 29 Column: ff

Lost and unaccounted for gas versus all gas sent out.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/30/2018	Year/Period of Report 2017/Q4
Washington Gas Light Company			
System Maps			

1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.

2. Indicate the following information on the maps:

- (a) Transmission lines.
- (b) Incremental facilities.
- (c) Location of gathering areas.
- (d) Location of zones and rate areas.
- (e) Location of storage fields.
- (f) Location of natural gas fields.
- (g) Location of compressor stations.
- (h) Normal direction of gas flow (indicated by arrows).
- (i) Size of pipe.
- (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc.
- (k) Principal communities receiving service through the respondent's pipeline.

3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.

4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.

No important changes have occurred in the facilities operated by Washington Gas since the date of the maps furnished with the Annual Report filed for calendar year 2014.

ANNUAL REPORT OF WASHINGTON GAS LIGHT COMPANY Year Ended December 31, 2017	
DATA SUBMITTED IN COMPLIANCE WITH SECTION 6 OF THE MARYLAND CODE, SUB SECTIONS 102, 205, 208-210	
Section	
6-205(a)	Reference is made to the following pages of the FERC Form No. 2: Page 103, Corporations Controlled by Respondent; and Page 107, Security Holders and Voting Powers.
6-208(a)	Reference is made to Page 103, Corporations Controlled by Respondent, of the FERC Form No. 2.

Section	Name of Company	4 Digit SIC Code	SIC Short Name
6-208(b)	Washington Gas Light Company	4924	Natural gas distribution
6-208(c)	Reference is made to Page 103, Corporations Controlled by Respondent, of the FERC Form No. 2.		
6-209(a)	Reference is made below:		
	Name	Titles of Officers	Member of Board of Directors
	Address		
	<u>WASHINGTON GAS LIGHT COMPANY</u>		
	Terry D. McCallister	Chairman of the Board and Chief Executive Officer	X
	Adrian P. Chapman	President and Chief Operating Officer	
	Leslie T. Thornton	Senior Vice President - General Counsel and Corporate Secretary	
	Vincent L. Ammann, Jr.	Senior Vice President and Chief Financial Officer	
	Douglas I. Bonawitz	Vice President and Treasurer	
	Marcellous P. Frye, Jr.	Vice President - Business Services and Public Policy	
	Douglas A. Staebler	Senior Vice President - Utility Operations	
	Luanne S. Gutermuth	Senior Vice President - Shared Services and Chief Human Resource Officer	
	Anthony M. Nee	Vice President of Strategy, Business Development and Non-Utility Operations	
	William R. Ford	Vice President and Chief Accounting Officer	
	Louis J. Hutchinson, III	Vice President and Chief Revenue Officer	
	Mark A. Lowe	Vice President - Gas Supply and Engineering	
	Tracy L. Townsend	Vice President - Construction, Compliance and Safety	
	Richard H. Moore	Vice President - Corporate Development	

Name	Titles of Directors		Address
<u>WASHINGTON GAS LIGHT COMPANY</u>			
Michael D. Barnes	Senior Fellow Center for International Policy	X	1201 Pennsylvania Avenue, N.W. Washington, DC 20004
George P. Clancy, Jr.	Retired Executive Vice President Chevy Chase Bank	X	7501 Wisconsin Ave. Bethesda, MD 20814
James W. Dyke, Jr.	Senior Advisor McGuire Woods Consulting	X	1750 Tysons Blvd., Suite 1800 McLean, VA 22102
Nancy C. Floyd	Founder and Managing Director Nth Power	X	One Embarcadero Center, Suite 1550 San Francisco, CA 94111
James F. Lafond	Retired Area Managing Partner PricewaterhouseCoopers LLP	X	1800 Tysons Boulevard McLean, VA 22102
Debre L. Lee	Chairman and Chief Executive Officer BET Networks	X	1235 W. Street, N.E. Washington, D.C. 20018
Linda Gooden	Retired Executive Vice President Lockheed Martin Information Systems & Global Solutions	X	8201 Corporate Dr # 300 Landover, MD 20785
Dale S. Rosenthal	Division President Clark Financial Services Group	X	7500 Old Georgetown Road Bethesda, MD 20814

Section	Description				
6-209(b)	None.				
6-210(a)	Reference is made to Pages 256 - 257, Long-Term Debt, of the FERC Form No. 2.				
Section	Creditor	Settlement Date	Maturity Date	Rate of Interest	Amount of Debt
6-210(b)	<u>Washington Gas Commercial Paper</u>				
	Bank of New York Mellon	22-Dec-17	02-Jan-18	1.603%	\$ 10,000,000
	Bank of America Merrill Lynch	30-Nov-17	03-Jan-18	1.320%	\$ 10,000,000
	Bank of New York Mellon	30-Nov-17	04-Jan-18	1.320%	\$ 10,000,000
	Wells Fargo	11-Dec-17	05-Jan-18	1.411%	\$ 15,000,000
	Bank of America Merrill Lynch	22-Dec-17	05-Jan-18	1.826%	\$ 10,000,000
	Wells Fargo	12-Dec-17	08-Jan-18	1.472%	\$ 10,000,000
	Bank of New York Mellon	12-Dec-17	09-Jan-18	1.401%	\$ 10,000,000
	Bank of New York Mellon	13-Dec-17	10-Jan-18	1.421%	\$ 10,000,000
	Bank of New York Mellon	14-Dec-17	11-Jan-18	1.441%	\$ 12,000,000
	Bank of New York Mellon	28-Dec-17	11-Jan-18	1.603%	\$ 5,000,000
	Wells Fargo	14-Dec-17	12-Jan-18	1.502%	\$ 10,000,000
	Bank of New York Mellon	15-Dec-17	16-Jan-18	1.492%	\$ 15,000,000
	Bank of New York Mellon	18-Dec-17	17-Jan-18	1.523%	\$ 15,000,000
	Bank of New York Mellon	21-Dec-17	18-Jan-18	1.624%	\$ 20,000,000
	Total				\$ 162,000,000
Section	Description				
6-210(c)	Not Available.				