

THIS FILING IS	
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission	OR <input type="checkbox"/> Resubmission No. _____

220674

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2019)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2019)
Form 3-Q Approved
OMB No.1902-0205
(Expires 12/31/2019)



RECEIVED
Public Service Commission

MAY 30 2018

ACCOUNTING INVESTIGATIONS
DIVISION

FILED
MAY 29 2018
PUBLIC SERVICE COMM
OF MARYLAND

FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company) Southern Maryland Electric Cooperative	Year/Period of Report End of <u>2017/Q4</u>
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**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent Southern Maryland Electric Cooperative		02 Year/Period of Report End of <u>2017/Q4</u>	
03 Previous Name and Date of Change (if name changed during year) <p align="center">/ /</p>			
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 15035 Burnt Store Road, Hughesville, MD 20637			
05 Name of Contact Person Sonja M. Cox		06 Title of Contact Person Sr. Vice President & CFO	
07 Address of Contact Person (Street, City, State, Zip Code) 15035 Burnt Store Road, Hughesville, MD 20637			
08 Telephone of Contact Person, including Area Code (301) 274-4328	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		10 Date of Report (Mo, Da, Yr) 05/23/2018

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

SUBSCRIBED AND SWORN ON THIS 23RD DAY OF MAY, 2018

BEFORE THE UNDERSIGNED, A NOTARY PUBLIC IN THE COUNTY OF

CALVERT, STATE OF MARYLAND

NOTARY PUBLIC *Teresa M. Barringer*

TERESA M. BARRINGER

MY COMMISSION EXPIRES 10-16-2021

01 Name Austin J. Slater Jr.	03 Signature <u><i>Austin J. Slater Jr.</i></u> Austin J. Slater Jr.	04 Date Signed (Mo, Da, Yr) 05/23/2018
02 Title President & CEO		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	NA
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	NA
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	NA
18	Electric Plant Held for Future Use	214	NA
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	NA
24	Extraordinary Property Losses	230	NA
25	Unrecovered Plant and Regulatory Study Costs	230	NA
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	NA
30	Capital Stock	250-251	NA
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	NA
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	NA

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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	NA
39	Accumulated Deferred Income Taxes-Other Property	274-275	NA
40	Accumulated Deferred Income Taxes-Other	276-277	NA
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	NA
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310-311	NA
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	NA
49	Transmission of Electricity by ISO/RTOs	331	NA
50	Transmission of Electricity by Others	332	NA
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	NA
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	NA
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	NA
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	NA
64	Hydroelectric Generating Plant Statistics	406-407	NA
65	Pumped Storage Generating Plant Statistics	408-409	NA
66	Generating Plant Statistics Pages	410-411	NA

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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	NA
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	<p>Stockholders' Reports Check appropriate box:</p> <p><input type="checkbox"/> Two copies will be submitted</p> <p><input type="checkbox"/> No annual report to stockholders is prepared</p>		

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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Kenneth L. Dyson
Secretary-Treasurer
c/o SMECO
PO BOX 1937, Hughesville, MD 20637

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Maryland, February 5, 1937

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
(2) No

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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

Not Applicable

NA

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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	SMECO Solar LLC	Solar Energy Production	100%	Page 123.1-1a
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President & CEO	Austin J. Slater, Jr.	479,790
2	Senior Vice President & COO	Kenneth M. Capps	304,698
3	Senior Vice President & General Counsel	Mark A. MacDougall	282,542
4	Senior Vice President & CFO	Sonja M. Cox	290,538
5	Senior Vice President & CIO	Joseph Trentacosta	282,336
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
 2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Richard A. Winkler - Chairman**	Hughesville, Maryland
2	W. Rayner Blair, III - Vice Chairman***	Hughesville, Maryland
3	Kenneth L. Dyson - Secretary-Treasurer***	Hughesville, Maryland
4	Fern G. Brown - Assistant Secretary-Treasurer***	Hughesville, Maryland
5	Samuel J. Hammett	Hughesville, Maryland
6	W. Michael Phipps	Hughesville, Maryland
7	Nancy W. Zinn	Hughesville, Maryland
8	Gilbert O. Bowling	Hughesville, Maryland
9	William L. Purnell	Hughesville, Maryland
10	Daniel W. Dyer	Hughesville, Maryland
11	James A. Richards	Hughesville, Maryland
12	William R. Cullins, III	Hughesville, Maryland
13	J. Douglas Frederick	Hughesville, Maryland
14	Joseph V. Stone, Jr.	Hughesville, Maryland
15	P. Scott White	Hughesville, Maryland
16	Victor B. Allen	Hughesville, Maryland
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates? Yes No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
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INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

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IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

- 1 None
- 2 None
- 3 None
- 4 None
- 5 None
- 6 Cash paid for interest totaled approximately \$24.4 million and \$22.5 million for the years ended December 31, 2017 and 2016, respectively.
- 7 None
- 8 Annual contract wages increased 2.25% effective December 1, 2017 for bargaining unit employees. Merit adjustments averaged 2.96% effective December 22, 2017 for salaried employees.
- 9 None
- 10 None
- 11 None
- 12 Not Applicable
- 13 Changes to the Board of Directors in 2017: At SMECO's 2017 Annual Meeting in August, Victor B. Allen was not re-elected. William L. Purnell was elected in his place.
- 14 Not Applicable

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	1,138,902,504	1,116,834,676
3	Construction Work in Progress (107)	200-201	17,024,564	11,197,787
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		1,155,927,068	1,128,032,463
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	372,260,155	366,938,275
6	Net Utility Plant (Enter Total of line 4 less 5)		783,666,913	761,094,188
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		783,666,913	761,094,188
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		3,950,373	3,431,810
19	(Less) Accum. Prov. for Depr. and Amort. (122)		895,404	300,349
20	Investments in Associated Companies (123)		15,455,842	13,986,287
21	Investment in Subsidiary Companies (123.1)	224-225	1,231,722	1,205,323
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		2,862,897	20,589,836
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		-36,782	-2,621
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		22,568,648	38,910,286
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		2,613,257	3,515,576
36	Special Deposits (132-134)		70,416	62,591
37	Working Fund (135)		6,250	6,250
38	Temporary Cash Investments (136)		2,828,704	1,059,586
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		48,994,720	50,007,020
41	Other Accounts Receivable (143)		4,687,556	4,824,289
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		900,000	1,200,000
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		0	0
45	Fuel Stock (151)	227	0	0
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	14,064,554	17,513,344
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		24,504,430	9,718,595
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		47,451	47,452
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		10,241,309	5,877,720
62	Miscellaneous Current and Accrued Assets (174)		98,500	82,035
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		283,079	1,191,378
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		107,540,226	92,705,836
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		0	0
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	79,780,675	66,689,797
73	Prelim. Survey and Investigation Charges (Electric) (183)		1,559,151	1,505,636
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	5,727,480	6,269,903
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		25,702,778	26,872,905
82	Accumulated Deferred Income Taxes (190)	234	0	0
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		112,770,084	101,338,241
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		1,026,545,871	994,048,551

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report 2017/Q4
Southern Maryland Electric Cooperative			
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 85 Column: c

**Southern Maryland Electric Cooperative, Inc. and SMECO Solar LLC
Comparative Balance Sheet FERC Form 1 (Assets and Other Debits) Pages 110-111
For Year Ended December 31, 2017**

	SMECO	SMECO Solar LLC	Eliminations	SMECO Consolidated
1 Utility Plant				
2 Utility Plant	\$ 1,124,684,998	\$ 14,217,507	\$ -	\$ 1,138,902,504
3 Construction WIP	17,024,564	-	-	17,024,564
4 Total Utility Plant	1,141,709,561	14,217,507	-	1,155,927,068
5 (Less) Accum Prov for Depr/Amort/Depl	368,650,908	3,609,247	-	372,260,155
6 Net Utility Plant	773,058,653	10,608,260	-	783,666,913
14 Net Utility Plant	773,058,653	10,608,260	-	783,666,913
17 Other Property & Investments				
18 Nonutility Property	3,950,373	-	-	3,950,373
19 (Less) Accum Prov for Depr and Amort	895,404	-	-	895,404
20 Investments in Assoc Companies	15,455,842	-	-	15,455,842
21 Investment in Subsidiary Companies	1,763,681	-	(531,959)	1,231,722
24 Other Investments	2,862,897	-	-	2,862,897
28 Other Special Funds	(36,782)	-	-	(36,782)
32 Total Other Property and Investments	23,100,607	-	(531,959)	22,568,648
33 Current and Accrued Assets				
35 Cash	1,409,873	1,203,384	-	2,613,257
36 Special Deposits	70,416	-	-	70,416
37 Working Funds	6,250	-	-	6,250
38 Temporary Cash Investments	1,067,178	1,761,526	-	2,828,704
40 Customer Accounts Receivable	48,994,720	-	-	48,994,720
41 Other Accounts Receivable	4,687,556	-	-	4,687,556
42 (Less) Accum Prov for Uncoll Accts	900,000	-	-	900,000
43 Notes Rec from Assoc Company	-	-	-	-
44 Accounts Rec from Assoc Company	60,601	89,815	(150,416)	-
48 Plant Materials & Operating Supplies	14,041,136	23,418	-	14,064,554
57 Prepayments	24,497,694	6,736	-	24,504,430
59 Interest & Dividends Receivable	47,451	-	-	47,451
60 Rents Receivable	-	-	-	-
61 Accrued Utility Revenues	10,241,309	-	-	10,241,309
62 Misc Current & Accrued Assets	98,500	-	-	98,500
65 Derivative Assets	283,079	-	-	283,079
67 Total Current & Accrued Assets	104,605,763	3,084,879	(150,416)	107,540,226
68 Deferred Debits				
72 Other Regulatory Assets	79,780,675	-	-	79,780,675
73 Prelim Survey & Invest Charges	1,559,151	-	-	1,559,151
78 Misc Deferred Debits	5,727,480	-	-	5,727,480
81 Unamortized Loss on Reaquired Debt	25,702,778	-	-	25,702,778
84 Total Deferred Debits	112,770,084	-	-	112,770,084
85 Total Assets	\$ 1,013,535,107	\$ 13,693,139	\$ (682,375)	\$ 1,026,545,871

Name of Respondent Southern Maryland Electric Cooperative	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 05/23/2018	Year/Period of Report end of 2017/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	0	0
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	12,591,288	11,087,477
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	240,431,927	220,970,281
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-69,798,831	-81,245,079
16	Total Proprietary Capital (lines 2 through 15)		183,224,384	150,812,679
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	0	0
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	562,241,053	586,015,898
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		0	0
24	Total Long-Term Debt (lines 18 through 23)		562,241,053	586,015,898
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		3,278,059	4,588,809
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		0	0
29	Accumulated Provision for Pensions and Benefits (228.3)		62,702,583	75,276,566
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		0	0
35	Total Other Noncurrent Liabilities (lines 26 through 34)		65,980,642	79,865,375
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		145,774,847	96,181,505
38	Accounts Payable (232)		29,285,273	27,304,218
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		0	0
41	Customer Deposits (235)		6,935,672	6,807,983
42	Taxes Accrued (236)	262-263	410,004	137,271
43	Interest Accrued (237)		1,955,527	2,001,591
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent Southern Maryland Electric Cooperative	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 05/23/2018	Year/Period of Report end of 2017/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		109,216	327
48	Miscellaneous Current and Accrued Liabilities (242)		4,744,530	3,706,642
49	Obligations Under Capital Leases-Current (243)		1,391,318	1,661,219
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		12,142,327	27,625,439
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		202,748,714	165,426,195
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		47,295	55,106
57	Accumulated Deferred Investment Tax Credits (255)	266-267	0	0
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	12,020,704	10,681,920
60	Other Regulatory Liabilities (254)	278	283,079	1,191,378
61	Unamortized Gain on Reacquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		0	0
64	Accum. Deferred Income Taxes-Other (283)		0	0
65	Total Deferred Credits (lines 56 through 64)		12,351,078	11,928,404
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		1,026,545,871	994,048,551

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Southern Maryland Electric Cooperative	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 05/23/2018	2017/Q4
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 66 Column: c

Southern Maryland Electric Cooperative, Inc. and SMECO Solar LLC
Comparative Balance Sheet FERC Form 1 (Capital & Liabilities) Pages 112 - 113
For Year Ended December 31, 2017

	SMECO	SMECO Solar LLC	Eliminations	SMECO Consolidated
1 Proprietary Capital				
7 Other Paid-in-Capital	\$ 12,591,288	\$ 510,000	\$ (510,000)	\$ 12,591,288
11 Retained Earnings	240,431,927	21,959	(21,959)	240,431,927
15 Acc Other Compr In	(69,798,831)	-	-	(69,798,831)
16 Total Proprietary Capital	183,224,384	531,959	(531,959)	183,224,384
17 Long Term Debt				
21 Other Long Term Debt	550,416,535	11,824,518	-	562,241,053
24 Total Long Term Debt	550,416,535	11,824,518	-	562,241,053
25 Other NonCurrent Liabilities				
26 Obligations Under Cap Lease - non cur	3,278,059	-	-	3,278,059
29 Accum Prov for Pensions & Benefits	62,702,583	-	-	62,702,583
35 Total Other NonCurrent Liabilities	65,980,642	-	-	65,980,642
36 Current and Accrued Liabilities				
37 Notes Payable	145,160,857	613,990	-	145,774,847
38 Accounts Payable	29,033,206	252,067	-	29,285,273
39 Notes Payable to Assoc Company	-	-	-	-
40 Accounts Payable to Assoc Company	89,815	60,601	(150,416)	-
41 Customer Deposits	6,935,672	-	-	6,935,672
42 Taxes Accrued	-	410,004	-	410,004
43 Interest Accrued	1,955,527	-	-	1,955,527
47 Tax Collections Payable	109,216	-	-	109,216
48 Misc Current & Accrued Liabilities	4,744,530	-	-	4,744,530
49 Obligations Under Cap Lease - Current	1,391,318	-	-	1,391,318
52 Derivative Instrument Liabilities - Hedges	12,142,327	-	-	12,142,327
54 Total Current & Accrued Liabilities	201,562,468	1,336,662	(150,416)	202,748,714
55 Deferred Credits				
56 Customer Advances for Construction	47,295	-	-	47,295
59 Other Deferred Credits	12,020,704	-	-	12,020,704
60 Other Regulatory Liabilities	283,079	-	-	283,079
65 Total Deferred Credits	12,351,078	-	-	12,351,078
66 Total Liabilities & Stockholder Equity	\$ 1,013,535,107	\$ 13,693,139	\$ (682,375)	\$ 1,026,545,871

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	419,895,906	437,087,895		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	300,276,869	327,720,121		
5	Maintenance Expenses (402)	320-323	27,643,882	30,043,108		
6	Depreciation Expense (403)	336-337	35,655,603	35,205,880		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	17,384	17,384		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	-1,953	-1,953		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)					
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	14,941,871	15,104,610		
15	Income Taxes - Federal (409.1)	262-263				
16	- Other (409.1)	262-263				
17	Provision for Deferred Income Taxes (410.1)	234, 272-277				
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277				
19	Investment Tax Credit Adj. - Net (411.4)	266				
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		378,533,656	408,089,150		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		41,362,250	28,998,745		

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		41,362,250	28,998,745		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		241,119	241,495		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		556	2,084		
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)		64,135	16,188		
35	Nonoperating Rental Income (418)		60,516	59,863		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	26,400	4,212		
37	Interest and Dividend Income (419)		276,651	223,407		
38	Allowance for Other Funds Used During Construction (419.1)					
39	Miscellaneous Nonoperating Income (421)		6,410,415	6,509,381		
40	Gain on Disposition of Property (421.1)		181,980	130,839		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		7,132,390	7,150,925		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		209,562	181,333		
46	Life Insurance (426.2)		73,663	9,045		
47	Penalties (426.3)					
48	Exp. for Certain Civic, Political & Related Activities (426.4)		155,603	201,642		
49	Other Deductions (426.5)			15,456		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		438,828	407,476		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263				
53	Income Taxes-Federal (409.2)	262-263	7,000	-18,384		
54	Income Taxes-Other (409.2)	262-263	2,654			
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277				
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		9,654	-18,384		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		6,683,908	6,761,833		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		22,069,422	21,875,522		
63	Amort. of Debt Disc. and Expense (428)					
64	Amortization of Loss on Reaquired Debt (428.1)		1,170,127	1,170,127		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		2,457,338	1,254,484		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,033,451	342,914		
70	Net Interest Charges (Total of lines 62 thru 69)		24,663,436	23,957,219		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		23,382,722	11,803,359		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		23,382,722	11,803,359		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report 2017/Q4
Southern Maryland Electric Cooperative			
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 78 Column: c

Southern Maryland Electric Cooperative, Inc. and SMECO Solar LLC
Statement of Income FERC Form 1 Pages 114-117
For the Year Ended December 31, 2017

	SMECO	SMECO Solar LLC	Eliminations	SMECO Consolidated
1 Utility Operating Income				
2 Operating Revenues	\$ 419,969,763	\$ 1,939,247	\$ (2,013,104)	\$ 419,895,906
3 Operating Expenses				
4 Operation Expenses	301,971,095	318,878	(2,013,104)	300,276,869
5 Maintenance Expenses	27,584,844	59,038	-	27,643,882
6 Depreciation Expenses	34,944,728	710,875	-	35,655,603
8 Amort & Dep'l of Utility Plant	17,384	-	-	17,384
9 Amort of Utility Plant Acq Adj	(1,953)	-	-	(1,953)
14 Taxes Other than Income Taxes	14,668,235	273,636	-	14,941,871
25 Total Utility Operating Expenses	379,184,333	1,362,427	(2,013,104)	378,533,656
26 Net Util Oper Income	40,785,430	576,820	-	41,362,250
30 Nonutility Operating Income				
31 Revenues from Merch, Jobbing, Contract work	241,119	-	-	241,119
32 (Less) Costs & Exp of Merch, Job, Contract work	556	-	-	556
34 (Less) Expense of Nonutility Operations	64,135	-	-	64,135
35 Nonoperating Rental Income	60,516	-	-	60,516
36 Equity in Earnings of Subsidiary Companies	280,899	-	(254,499)	26,400
37 Interest & Dividend Income	265,125	11,526	-	276,651
39 Misc Nonoperating Income	6,336,465	73,950	-	6,410,415
40 Gain on disposition of property	181,980	-	-	181,980
41 Total Other Income	7,301,413	85,476	(254,499)	7,132,390
42 Other Income Deductions				
45 Donations	209,562	-	-	209,562
46 Life Insurance	73,663	-	-	73,663
48 Exp for Civic, Political & Related	155,603	-	-	155,603
49 Other Deductions	-	-	-	-
50 Total Other Income Deductions	438,828	-	-	438,828
53 Income Taxes-Federal	7,000	-	-	7,000
54 Income Taxes-Other	2,654	-	-	2,654
60 Net Other Income & Deductions	6,852,931	85,476	(254,499)	6,683,908
61 Interest Charges				
62 Interest on LTD	21,661,625	407,797	-	22,069,422
64 Amortization of Loss on Required Debt	1,170,127	-	-	1,170,127
68 Other Interest Expense	2,457,338	-	-	2,457,338
69 (Less) Allowance for Borrowed FUDC	1,033,451	-	-	1,033,451
70 Net Interest Charges	24,255,639	407,797	-	24,663,436
71 Income Before Extraordinary Items	23,382,722	254,499	(254,499)	23,382,722
72 Extraordinary Items				
76 Income Taxes - Other	-	-	-	-
78 Net Income	\$ 23,382,722	\$ 254,499	\$ (254,499)	\$ 23,382,722

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		220,970,281	210,598,825
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		23,356,322	11,799,147
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24	Distribution of Capital Credits (Retired in 2017)		-3,921,076	(1,431,903)
25	Equity Earned in Subsidiary		26,400	4,212
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-3,894,676	(1,427,691)
30	Dividends Declared-Common Stock (Account 438)			
31				
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		240,431,927	220,970,281
	APPROPRIATED RETAINED EARNINGS (Account 215)			

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of <u>2017/Q4</u>
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		240,431,927	220,970,281
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		-27,218	(303,067)
50	Equity in Earnings for Year (Credit) (Account 418.1)		26,400	4,212
51	(Less) Dividends Received (Debit)			
52	SMECO Solar LLC Income (Loss)		254,499	271,637
53	Balance-End of Year (Total lines 49 thru 52)		253,681	(27,218)

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	23,382,722	11,803,359
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	35,671,034	35,221,311
5	Amortization of Loss on Reacquired Debt	1,170,127	1,170,127
6	Accrued Pension & Postretirement Benefits	-1,127,735	460,914
7			
8	Deferred Income Taxes (Net)		
9	Investment Tax Credit Adjustment (Net)		
10	Net (Increase) Decrease in Receivables	712,300	-10,330,325
11	Net (Increase) Decrease in Inventory		
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	3,531,269	-25,350,816
14	Net (Increase) Decrease in Other Regulatory Assets	-12,366,991	20,186,769
15	Net Increase (Decrease) in Other Regulatory Liabilities		
16	(Less) Allowance for Other Funds Used During Construction		
17	(Less) Undistributed Earnings from Subsidiary Companies	26,399	4,212
18	Other (provide details in footnote):		
19	Other Patronage Allocations	-4,494,232	-4,618,308
20	Net Increase (Decrease) Oth Cur Assets:Prepds:Def Charges:Der Assets	-1,601,778	1,442,246
21	Net Increase (Decrease) Deferred Credits: Derivative Liabilities	-15,106,391	-29,886,940
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	29,743,926	94,125
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-59,132,731	-55,372,748
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction		
31	Other (provide details in footnote):	165,085	1,068,173
32	Disposition of Non Utility Plant	76,492	-1,172,915
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-58,891,154	-55,477,490
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies	3,024,677	4,015,639
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48	Net (Increase) Decrease in Other Investments	1,730,930	2,482,606
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory	3,448,790	-4,611,921
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-50,686,757	-53,591,166
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		200,000,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)	49,900,000	
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	49,900,000	200,000,000
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-24,081,503	-22,827,909
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Obligations Under Capital Lease	-1,580,651	-2,156,086
78	Net Decrease in Short-Term Debt (c)		-122,700,000
79	Capital Credit Distribution	-2,420,391	-610,981
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	21,817,455	51,705,024
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	874,624	-1,792,017
87			
88	Cash and Cash Equivalents at Beginning of Period	4,644,003	6,436,020
89			
90	Cash and Cash Equivalents at End of period	5,518,627	4,644,003

Name of Respondent Southern Maryland Electric Cooperative	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 5 Column: c

2016 revised to separate Loss on Reacquired Debt from Deferred Charges.

Loss on Reacquired Debt	\$ 1,170,127
Other Current Assets, Prepaids, Deferred Charges, Derivative Assets	1,442,246
Total	\$ 2,612,373

Schedule Page: 120 Line No.: 20 Column: c

2016 revised to separate Loss on Reacquired Debt from Deferred Charges.

Loss on Reacquired Debt	\$ 1,170,127
Other Current Assets, Prepaids, Deferred Charges, Derivative Assets	1,442,246
Total	\$ 2,612,373

Schedule Page: 120 Line No.: 31 Column: b

2017

Plant removal costs	\$ (4,524,179)
Contributions in aid of construction	4,732,016
Capitalized Interest	(1,033,451)
Proceeds from Salvage	990,699
Total	\$ 165,085

Schedule Page: 120 Line No.: 31 Column: c

2016

Plant removal costs	\$ (3,556,736)
Contributions in aid of construction	4,619,425
Capitalized Interest	(342,914)
Proceeds from Salvage	348,398
Total	\$ 1,068,173

Schedule Page: 120 Line No.: 90 Column: b

Cash & Cash Equivalents December 31, 2017

SMECO	\$ 2,553,717
SMECO Solar LLC	2,964,910
Consolidated	\$ 5,518,627

Name of Respondent Southern Maryland Electric Cooperative	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 90 Column: c

Cash & Cash Equivalents December 31, 2016

SMECO	\$ 2,334,845
SMECO Solar LLC	<u>2,309,158</u>
Consolidated	\$ 4,644,003

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 05/23/2018	Year/Period of Report End of <u>2017/Q4</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report 2017/Q4
Southern Maryland Electric Cooperative			
NOTES TO FINANCIAL STATEMENTS (Continued)			

1. SMECO Solar LLC

SMECO Solar LLC, a wholly-owned subsidiary that constructed and owns a solar project with a capacity of approximately 5.5 megawatts and can produce nearly 8,700 megawatt-hours of energy annually, was established by SMECO on June 21, 2011. Producing solar renewable energy helps SMECO fulfill its renewable portfolio obligation as required by the state.

2. Commitments and Contingencies

SMECO contracts with various suppliers for energy and energy-related products to serve its native load requirements. As of December 31, 2017, SMECO had forward purchase commitments with multiple parties through June 2039 covering a significant portion of SMECO's power supply needs. At December 31, 2017 and 2016, SMECO had made commitments for capital expenditures of approximately \$3.4 million and \$5.2 million, respectively.

SMECO is involved in legal proceedings in the normal course of business. Management is of the opinion that the final disposition of these proceedings will not have a material adverse effect on SMECO's financial position, results of operations or cash flow.

4. Unamortized Loss on Reacquired Debt

In early 2015, with the approvals of RUS and the PSC, SMECO exited the RUS loan program and refinanced all of its outstanding RUS and FFB loans totaling approximately \$333.1 million at interest rates ranging between 3.44% to 5.19% with CoBank and CFC at interest rates between 1.64% to 3.65%. This debt was refinanced in the form of a mortgage indenture which will provide ease of access to the capital markets for privately placed debt in the future. As a result of the refinance, SMECO was required to pay a prepayment premium to FFB of almost \$29.0 million, of which \$16.9 million was financed with CoBank and CFC for total long-term debt of \$350 million. The remainder of the premium was paid using funds from the unsecured line of credit. SMECO will realize significant savings in interest costs over the life of the loans, net of the prepayment penalty. In addition to interest savings, SMECO will also benefit from patronage capital from CoBank and CFC. All future long-term debt will be financed through CoBank, CFC and the private placement market.

The resulting premium from the redemption of FFB long-term obligations, financed by other issues (CFC and CoBank) of long-term obligations, was placed in Account 189, Unamortized Loss on Reacquired Debt. The Premium is amortized by equal monthly amounts over the remainder of the original life of the FFB issues retired.

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	1,124,731,566	1,124,731,566
4	Property Under Capital Leases	12,940,412	12,940,412
5	Plant Purchased or Sold		
6	Completed Construction not Classified	7,339,946	7,339,946
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	1,145,011,924	1,145,011,924
9	Leased to Others		
10	Held for Future Use		
11	Construction Work in Progress	17,024,564	17,024,564
12	Acquisition Adjustments	-6,109,420	-6,109,420
13	Total Utility Plant (8 thru 12)	1,155,927,068	1,155,927,068
14	Accum Prov for Depr, Amort, & Depl	372,260,155	372,260,155
15	Net Utility Plant (13 less 14)	783,666,913	783,666,913
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	372,260,155	372,260,155
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant		
22	Total In Service (18 thru 21)	372,260,155	372,260,155
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	372,260,155	372,260,155

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of <u>2017/Q4</u>
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
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Name of Respondent Southern Maryland Electric Cooperative	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 200 Line No.: 3 Column: c

Electric Plant In Service:	
SMECO	\$ 1,123,454,471
SMECO Assets Under Capital Lease	(12,940,412)
SMECO Solar LLC	<u>14,217,507</u>
Consolidated	\$ 1,124,731,566

Schedule Page: 200 Line No.: 15 Column: c

Net Utility Plant:	
SMECO	\$ 773,058,653
SMECO Solar LLC	<u>10,608,260</u>
Consolidated	\$ 783,666,913

Schedule Page: 200 Line No.: 33 Column: c

Accumulated Depreciation:	
SMECO	\$ 368,668,162
SMECO Solar LLC	3,609,247
Accum Provision Amort Elc Plnt ACQ	<u>(17,254)</u>
Consolidated	\$ 372,260,155

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

- Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
- If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year
			Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)		
10	SUBTOTAL (Total 8 & 9)		
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)		
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

Name of Respondent Southern Maryland Electric Cooperative		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of <u>2017/Q4</u>
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
Changes during Year					
Amortization (d)	Other Reductions (Explain in a footnote) (e)		Balance End of Year (f)	Line No.	
					1
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Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	8,538,140	7,459,176
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	8,538,140	7,459,176
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	(317) Asset Retirement Costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)		
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power Plant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights	463,175	
38	(341) Structures and Improvements		
39	(342) Fuel Holders, Products, and Accessories		
40	(343) Prime Movers		
41	(344) Generators		
42	(345) Accessory Electric Equipment	14,217,507	
43	(346) Misc. Power Plant Equipment		
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	14,680,682	
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	14,680,682	

Name of Respondent		This Report Is:		Date of Report	Year/Period of Report
Southern Maryland Electric Cooperative		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 05/23/2018	End of 2017/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)		Additions (c)	
47	3. TRANSMISSION PLANT				
48	(350) Land and Land Rights		11,622,979		50,926
49	(352) Structures and Improvements				
50	(353) Station Equipment		75,628,191		809,180
51	(354) Towers and Fixtures		851,424		
52	(355) Poles and Fixtures		114,381,638		498,109
53	(356) Overhead Conductors and Devices		62,383,380		100,332
54	(357) Underground Conduit		2,174,374		
55	(358) Underground Conductors and Devices		32,173,607		170
56	(359) Roads and Trails				
57	(359.1) Asset Retirement Costs for Transmission Plant				
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)		299,215,593		1,458,717
59	4. DISTRIBUTION PLANT				
60	(360) Land and Land Rights		12,215,408		343,324
61	(361) Structures and Improvements				
62	(362) Station Equipment		92,375,490		3,014,621
63	(363) Storage Battery Equipment				
64	(364) Poles, Towers, and Fixtures		71,829,785		3,694,860
65	(365) Overhead Conductors and Devices		72,955,935		4,712,110
66	(366) Underground Conduit		8,482,268		266,708
67	(367) Underground Conductors and Devices		199,443,524		11,175,425
68	(368) Line Transformers		109,372,535		6,080,996
69	(369) Services		31,219,009		1,617,011
70	(370) Meters		26,110,421		320,677
71	(371) Installations on Customer Premises		3,401,601		122,019
72	(372) Leased Property on Customer Premises				
73	(373) Street Lighting and Signal Systems		12,386,642		861,235
74	(374) Asset Retirement Costs for Distribution Plant				
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)		639,792,618		32,208,986
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT				
77	(380) Land and Land Rights				
78	(381) Structures and Improvements				
79	(382) Computer Hardware				
80	(383) Computer Software				
81	(384) Communication Equipment				
82	(385) Miscellaneous Regional Transmission and Market Operation Plant				
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper				
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)				
85	6. GENERAL PLANT				
86	(389) Land and Land Rights		1,360,919		5,321
87	(390) Structures and Improvements		63,810,497		391,160
88	(391) Office Furniture and Equipment		72,408,276		6,662,114
89	(392) Transportation Equipment		5,660,152		381,688
90	(393) Stores Equipment		490,976		
91	(394) Tools, Shop and Garage Equipment		791,247		3,816
92	(395) Laboratory Equipment		1,525,026		61,785
93	(396) Power Operated Equipment		1,170,919		138,976
94	(397) Communication Equipment		5,178,957		-61,581
95	(398) Miscellaneous Equipment		2,210,674		190,665
96	SUBTOTAL (Enter Total of lines 86 thru 95)		154,607,643		7,773,944
97	(399) Other Tangible Property				
98	(399.1) Asset Retirement Costs for General Plant				
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)		154,607,643		7,773,944
100	TOTAL (Accounts 101 and 106)		1,116,834,676		48,900,823
101	(102) Electric Plant Purchased (See Instr. 8)				
102	(Less) (102) Electric Plant Sold (See Instr. 8)				
103	(103) Experimental Plant Unclassified				
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)		1,116,834,676		48,900,823

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
		7,159,951	18,833,856	48
				49
717,855		9,450	75,728,966	50
			851,424	51
187,615		-7,114,088	107,578,044	52
535,360		-1,035	61,947,317	53
			2,174,374	54
15,708		-44,828	32,113,241	55
				56
				57
1,456,538		9,450	299,227,222	58
				59
		971,472	13,530,204	60
				61
362,069	61,109	3,150	95,092,301	62
				63
4,022,402	61,109	-976,441	70,586,911	64
4,627,019	61,109	-25,561	73,076,574	65
56,773	61,108	1,177	8,754,488	66
4,847,087	61,108	30,605	205,863,575	67
4,165,928	61,108	-73,855	111,274,856	68
1,190,134	122,217	68,651	31,836,754	69
4,740,524			21,690,574	70
99,550		-1,482	3,422,588	71
				72
424,086		5,434	12,829,225	73
				74
24,535,572	488,868	3,150	647,958,050	75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
		2,500	1,368,740	86
412,015		-860,927	62,928,715	87
416,178			78,654,212	88
460,824			5,581,016	89
			490,976	90
			795,063	91
			1,586,811	92
29,358			1,280,537	93
			5,117,376	94
11,378		845,827	3,235,788	95
1,329,753		-12,600	161,039,234	96
				97
				98
1,329,753		-12,600	161,039,234	99
27,321,863	488,868		1,138,902,504	100
				101
				102
				103
27,321,863	488,868		1,138,902,504	104

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
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46					
47	TOTAL				

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

- Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
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21	Other Property:			
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23				
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47	Total			0

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	10720 CWIP Force Accounts	17,024,564
2		
3		
4		
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43	TOTAL	17,024,564

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	366,938,275	366,938,275		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	35,282,597	35,282,597		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	289,390	289,390		
7	Other Clearing Accounts	83,616	83,616		
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	35,655,603	35,655,603		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	27,321,862	27,321,862		
13	Cost of Removal	4,524,178	4,524,178		
14	Salvage (Credit)	-990,698	-990,698		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	32,836,738	32,836,738		
16	Other Debit or Cr. Items (Describe, details in footnote):	2,503,015	2,503,015		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	372,260,155	372,260,155		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	3,609,247	3,609,247		
25	Transmission	75,128,208	75,128,208		
26	Distribution	229,604,435	229,604,435		
27	Regional Transmission and Market Operation				
28	General	63,918,265	63,918,265		
29	TOTAL (Enter Total of lines 20 thru 28)	372,260,155	372,260,155		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Southern Maryland Electric Cooperative	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 05/23/2018	2017/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 16 Column: c

Other Credit Items:

Remaining balance in 10880 RWIP not capitalized to COR in Power Plan Reserve Report	Dr	\$ 1,380,951
Executive Building placed in Non Utility Plant 12100 - Transaction correction placed in Power Plan after closing	Dr	1,472,450
Difference relative to the error in Salvage behavior in 2015-2017	Cr	(348,433)
Amortization of acquired plant	Cr	(1,953)
		\$ 2,503,015

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of <u>2017/Q4</u>
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

- Report below investments in Accounts 123.1, investments in Subsidiary Companies.
- Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
 - Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 - Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	ACES	08/01/2003		1,205,323
2	SMECO Solar LLC	06/21/2011		
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4				
5				
6				
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41				
42	Total Cost of Account 123.1 \$	0	TOTAL	1,205,323

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
26,400		1,231,722		1
				2
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				9
				10
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26,400		1,231,722		42

Name of Respondent Southern Maryland Electric Cooperative	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 224 Line No.: 1 Column: a

Effective August 1, 2003, SMECO invested \$1,000,000 for a membership and equity investment in Alliance for Cooperative Energy Services Power Marketing, LLC (subsequently renamed ACES). SMECO's proportionate share of ACES earnings was \$26,400 in 2017 and \$4,212 in 2016. As of December 31, 2017 and 2016, the carrying value of the investment was \$1,231,722 and \$1,205,323, respectively.

Schedule Page: 224 Line No.: 2 Column: a

SMECO Solar LLC, a wholly-owned subsidiary that constructed and owns a solar project with a capacity of approximately 5.5 megawatts and can produce nearly 8,700 megawatt-hours of energy annually, was established by SMECO on June 21, 2011. Producing solar renewable energy helps SMECO fulfill its renewable portfolio obligation as required by the state.

SMECO Investment in SMECO Solar	\$ 531,959
Eliminations	(531,959)
Consolidated	\$ -

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	17,112,336	13,685,282	Eng & Ops/Cust Ent
6	Assigned to - Operations and Maintenance	73,691	64,039	Engineering & Ops
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)			
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)	327,317	315,233	Engineering & Ops
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	17,513,344	14,064,554	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	17,513,344	14,064,554	

Name of Respondent Southern Maryland Electric Cooperative	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 227 Line No.: 11 Column: b

2016		
Materials - Office Supplies	\$	14,420
Materials - First Aid		312,897
Total	\$	327,317

Schedule Page: 227 Line No.: 11 Column: c

2017		
Materials - Office Supplies	\$	7,767
Materials - First Aid		307,466
Total	\$	315,233

Schedule Page: 227 Line No.: 20 Column: b

2016		
SMECO	\$	17,489,926
SMECO Solar LLC		23,418
Eliminations		-
SMECO Consolidated	\$	17,513,344

Schedule Page: 227 Line No.: 20 Column: c

2017		
SMECO	\$	14,041,136
SMECO Solar LLC		23,418
Eliminations		-
SMECO Consolidated	\$	14,064,554

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2018	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2019		2020		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
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								43
								44
								45
								46

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2018	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2019		2020		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
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								46

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of <u>2017/Q4</u>
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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTAL					

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of <u>2017/Q4</u>
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UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL					

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss (Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).) (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTAL					

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL					

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	PJM Interconnection Proj AC2-101				
23	Ripley to Nanjemoy	3,668	18300	3,668	18300
24					
25					
26	PJM Interconnection Proj AC2-120				
27	Ripley	3,346	18300	3,346	18300
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	PJM Interconnection Proj AC2-101				
23	Ripley to Nanjemoy	3,668	18300	3,668	18300
24					
25					
26	PJM Interconnection Proj AC2-120				
27	Ripley	3,346	18300	3,346	18300
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Minor Items: 18230, 18241, 18247, 18277	520,752	2,640,828		3,030,068	131,512
2	18230 -1 year amort;18241 - 10 year amort;					
3	all others - 5 year amort					
4	Case 9157					
5						
6	18232 - Evaluation/Measure - 5 year amort	919,150	287,807		217,848	989,109
7	Case 9157					
8						
9	18233 - Custom Incentives - 5 year amort	15,628	446,343		683,323	-221,352
10	Case 9157					
11						
12	18234 - A&G	150,562				150,562
13	Case 9157					
14						
15	18235 - New Filing - 5 year amort	107,456	77,670		14,697	170,429
16	Case 9157					
17						
18	18237 - QHEC - 5 year amort	1,526,679	867,714		1,217,302	1,177,091
19	Case 9157					
20						
21	18239 - Appliance Rebate - 5 year amort	3,062,382	981,394		890,449	3,153,327
22	Case 9157					
23						
24	18242 - Empower Maryland Program - 5 year amort	375,753	6,773		6,176	376,350
25	Case 9157					
26						
27	18243 - Efficient Products - 5 year amort	3,826,881	1,733,856		1,249,246	4,311,491
28	Case 9157					
29						
30	18244 - HVAC - 5 year amort	1,406,052	855,858		1,316,532	945,378
31	Case 9157					
32						
33	18245 - Residential CoolSentry - 1 year amort	216,213	6,966,117		6,571,647	610,683
34	Case 9157					
35						
36	18246 - HPwES - 5 year amort	2,429,384	862,457		978,544	2,313,297
37	Case 9157					
38						
39	18248 - Low Income - 5 year amort	2,666,778	1,546,279		967,964	3,245,093
40	Case 9157					
41						
42	18249 - Prescriptive - 5 year amort	3,385,261	1,581,976		1,524,478	3,442,759
43	Case 9157					

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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OTHER REGULATORY ASSETS (Account 182.3)

- Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
- Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
- For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1						
2	18270 - Small Business Solutions - 5 year amort	2,278,045	1,750,111		632,086	3,396,070
3	Case 9157					
4						
5	18271 - Appliance Recycling - 5 year amort	2,026,711	789,090		385,043	2,430,758
6	Case 9157					
7						
8	18272- Home Energy Reporting Program - 5 year amort	2,078,729	992,469		759,148	2,312,050
9	Case 9157					
10						
11	18273 - Assisted Performance Energy Slar	717,942	668,025		43,084	1,342,883
12	Case 9157					
13						
14	18274 - Comm Upstream Lighting - 5 year amort	155,888	252,080		299,733	108,235
15	Case 9157					
16						
17	18275 - Water Heater Pilot - 1 year amort	310,357	598,545		547,653	361,249
18	Case 9157					
19						
20	18276 - Smart/WIFI Thermostats	444,621	174,118		73,043	545,696
21	Case 9157					
22						
23	18278 -Multi Family Residential - 5 year amort	9,016	607,117		126,279	489,854
24	Case 9157					
25						
26	18279 - Multi Family Commercial - 5 year amort	37,734	177,043		59,469	155,308
27	Case 9157					
28						
29	18250 - Regulatory Asset - Power Supply	27,625,439	342,709,185		358,192,297	12,142,327
30						
31	18260 - Regulatory Asset - AMI Pilot Phase I	3,488,513				3,488,513
32	ML#119060					
33						
34	18261 - Regulatory Asset - AMI Deployment	6,907,871	25,304,132			32,212,003
35	ORDER #85678					
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL :	66,889,797	392,876,987		379,786,109	79,780,675

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Minor Items: 186006, 186009,	3,366,097	3,883,403		7,005,743	243,757
2	186014, 186016, 186022, 186024,					
3	186115, 18603, 18604, 18606,					
4	18608, 18609, 18611, 18619,					
5	18620, 18621, 18623, 18627,					
6	18630, 18632, 18633, 18634,					
7	18637, 18640, 18641, 18642,					
8	18646, 18651, 18653, 18657,					
9	18659, 18660, 18663, 18666,					
10	18667, 18671, 18676, 18679,					
11	18681, 18683, 18685, 18686,					
12	18687, 18688, 18690, 18691,					
13	18692, 18694, 18695, 18697,					
14	18698					
15						
16	18613 Enterprise Asset		1,383,650			1,383,650
17	Management System					
18						
19	18626 Energy/IP Upgrade v8.3	218,171	440,970			659,141
20						
21	18631 Trans Outage App & Ops	115,000	96,639			211,639
22	Logging					
23						
24	18636 CGI/OMS/CAD Upgrade		276,773			276,773
25	v6.5 (Phase 2)					
26						
27	18645 New Leonardtown Facility	406,039	470,602			876,641
28	Construction					
29						
30	18669 Customer Web Portal	489,545				489,545
31						
32	18643 Mobile GIS Interface		71,519			71,519
33	Upgrades					
34						
35	18664 Equipment Storage	17,797	76,515			94,312
36	Building					
37						
38	Pension Plan-amortized to 2023	1,657,254			236,751	1,420,503
39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	6,269,903				5,727,480

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2			
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)		
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)		

Notes

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of <u>2017/Q4</u>
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2			
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)		
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)		

Notes

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of <u>2017/Q4</u>
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1				
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42				

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
 4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
 5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
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						11
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						37
						38
						39
						40
						41
						42

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donated Capital - Balance less than \$5.00	365,718
2	Donated Capital - Non-refundable membership fees	604,820
3	Donated Capital -1968 and Prior General Refunds	210,764
4	Donated Capital -1969-1972 General Refunds	201,017
5	Donated Capital -1973-1975 General Refunds	175,478
6	Donated Capital -1976-1977 General Refunds	139,839
7	Donated Capital -1978-1980 General Refunds	74,653
8	Donated Capital -1992 General Refunds	34,287
9	Donated Capital -1993 General Refunds	28,749
10	Donated Capital -1995 General Refunds	113,099
11	Donated Capital -1996 General Refunds	33,830
12	Donated Capital -1997 General Refunds	203,834
13	Donated Capital -1998 General Refunds	86,532
14	Donated Capital -1999 General Refunds	115,348
15	Donated Capital -2000 General Refunds	97,678
16	Donated Capital -2001 General Refunds	143,526
17	Donated Capital -2002 General Refunds	344,884
18	Donated Capital -2003 General Refunds	536,499
19	Donated Capital -2004 General Refunds	550,036
20	Donated Capital -2005 General Refunds	202,721
21	Donated Capital -2006 General Refunds	101,118
22	Donated Capital -2011 General Refunds	127,934
23	Donated Capital -2012 General Refunds	911,786
24	Donated Capital - 2014-2015 General Refunds	3,126
25	Retired Capital Credits - Estates	4,033,294
26	Retired Capital Credits -Retained	1,792,586
27	Forfeited Capital Credits	1,358,132
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	12,591,288

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
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16		
17		
18		
19		
20		
21		
22	TOTAL	

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	RUS Loans - See attached schedule	295,121,500	
2			
3	CFC Loans - See attached schedule	382,322,326	
4			
5	FFB Loans See attached schedule	245,577,000	-28,969,384
6			
7	CoBank Loans - See attached schedule	438,019,235	
8			
9			
10			
11	Subtotals	1,361,040,061	-28,969,384
12			
13	Long Term Debt, principle due within 12 months		
14	Reclassified as Current Maturities		
15			
16	CFC Loans		
17			
18	FFB Loans		
19			
20	CoBank Loans		
21			
22	Subtotals		
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	1,361,040,061	-28,969,384

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
				247,168,981	9,144,098	3
						4
		2015	2046	12,438,508	407,797	5
						6
				326,408,411	12,221,109	7
						8
						9
						10
				586,015,900	21,773,004	11
						12
						13
						14
						15
				-7,345,542		16
						17
				-613,990		18
						19
				-15,815,315		20
						21
				-23,774,847		22
						23
						24
						25
						26
						27
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						32
				562,241,053	21,773,004	33

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Southern Maryland Electric Cooperative	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 05/23/2018	2017/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 1 Column: a

SMECO
RUS LONG TERM DEBT
FOR YEAR 2017

LOAN NUMBER	ANN. INT. RATE	DATE OF NOTE	MATURITY DATE	PRINCIPAL ISSUED	PRINCIPAL PAYMENTS	TOTAL A/C 224.30/40
4010	0.0200	6/15/1937	2/28/1972	\$165,000.00	\$165,000.00	\$0.00
4020	0.0200	8/20/1938	2/28/1972	\$80,500.00	\$80,500.00	\$0.00
4030	0.0200	3/29/1939	3/20/1974	\$19,500.00	\$19,500.00	\$0.00
4040	0.0200	7/1/1939	8/30/1967	\$160,000.00	\$160,000.00	\$0.00
4050	0.0200	11/25/1940	11/25/1975	\$84,000.00	\$84,000.00	\$0.00
4060	0.0200	12/15/1941	12/15/1976	\$34,500.00	\$34,500.00	\$0.00
4070	0.0200	12/20/1944	12/20/1979	\$885,000.00	\$885,000.00	\$0.00
4080	0.0200	12/10/1945	12/10/1980	\$585,000.00	\$585,000.00	\$0.00
4090	0.0200	12/15/1937	12/15/1972	\$50,000.00	\$50,000.00	\$0.00
4100	0.0200	4/25/1941	4/25/1976	\$50,000.00	\$50,000.00	\$0.00
4110	0.0200	11/15/1941	11/5/1976	\$35,000.00	\$35,000.00	\$0.00
4120	0.0200	1/22/1946	11/30/1980	\$340,481.91	\$340,481.91	\$0.00
4121	0.0200	4/19/1946	2/28/1984	\$90,518.09	\$90,518.09	\$0.00
4130	0.0200	6/11/1947	6/11/1982	\$433,000.00	\$433,000.00	\$0.00
4140	0.0200	4/14/1948	4/14/1983	\$400,000.00	\$400,000.00	\$0.00
4150	0.0200	6/30/1948	6/30/1983	\$970,000.00	\$970,000.00	\$0.00
4160	0.0200	12/12/1949	12/12/1954	\$145,000.00	\$145,000.00	\$0.00
4170	0.0200	12/12/1949	12/12/1959	\$479,500.00	\$479,500.00	\$0.00
4180	0.0200	7/12/1949	7/12/1984	\$631,500.00	\$631,500.00	\$0.00
4190	0.0200	5/18/1951	2/18/1986	\$1,675,000.00	\$1,675,000.00	\$0.00
4200	0.0200	6/5/1953	6/5/1988	\$675,000.00	\$675,000.00	\$0.00
4210	0.0200	3/16/1954	3/16/1989	\$1,805,000.00	\$1,805,000.00	\$0.00
4220	0.0200	5/28/1957	5/28/1992	\$1,000,000.00	\$1,000,000.00	\$0.00
4230	0.0200	4/15/1958	4/15/1993	\$568,396.17	\$568,396.17	\$0.00
04231	0.0200	3/27/1958	3/28/1996	\$1,851,009.69	\$1,851,009.69	\$0.00
04232	0.0200	3/27/1958	3/30/1999	\$540,594.14	\$540,594.14	\$0.00
04240	0.0200	9/25/1964	9/25/1999	\$2,000,000.00	\$2,000,000.00	\$0.00
04250	0.0200	2/21/1966	2/21/2001	\$2,873,000.00	\$2,873,000.00	\$0.00
04260	0.0200	12/1/1967	12/1/2002	\$3,781,000.00	\$3,781,000.00	\$0.00
04270	0.0200	7/13/1970	7/13/2005	\$3,791,000.00	\$3,791,000.00	\$0.00
0B280	0.0200	1/27/1972	1/27/2007	\$3,676,000.00	\$3,676,000.00	\$0.00
0B290	0.0200	3/21/1973	3/21/2008	\$4,194,000.00	\$4,194,000.00	\$0.00
1B300	0.0500	7/17/1974	7/17/2009	\$2,725,500.00	\$2,725,500.00	\$0.00
1B302	0.0500	7/17/1974	7/17/2009	\$2,725,500.00	\$2,725,500.00	\$0.00
1B310	0.0500	10/10/1975	10/10/2010	\$1,500,000.00	\$1,500,000.00	\$0.00
1B312	0.0500	10/10/1975	10/10/2010	\$1,500,000.00	\$1,500,000.00	\$0.00
1B320	0.0500	6/30/1976	6/30/2011	\$2,610,500.00	\$2,610,500.00	\$0.00
1B322	0.0500	6/30/1976	6/30/2011	\$2,610,500.00	\$2,610,500.00	\$0.00
1B330	0.0500	5/2/1978	5/2/2013	\$6,738,500.00	\$6,738,500.00	\$0.00
1B332	0.0500	5/2/1978	5/2/2013	\$6,738,500.00	\$6,738,500.00	\$0.00
1B340	0.0500	11/25/1980	11/25/2015	\$9,298,000.00	\$9,298,000.00	\$0.00
1B341	0.0500	11/25/1980	11/25/2015	\$500.00	\$500.00	\$0.00
1B343	0.0500	11/25/1980	11/25/2015	\$9,298,500.00	\$9,298,500.00	\$0.00
1B350	0.0500	4/29/1986	4/29/2021	\$6,650,000.00	\$6,650,000.00	\$0.00
1B352	0.0500	4/29/1986	4/29/2021	\$5,361,000.00	\$5,361,000.00	\$0.00
1B353	0.0500	4/29/1986	4/29/2021	\$1,289,000.00	\$1,289,000.00	\$0.00

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Southern Maryland Electric Cooperative	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 05/23/2018	2017/Q4
FOOTNOTE DATA			

1B360	0.0500	2/21/1989	2/21/2024	\$8,403,000.00	\$8,403,000.00	\$0.00
1B362	0.0500	2/21/1989	2/21/2024	\$8,403,000.00	\$8,403,000.00	\$0.00
1B370	0.0500	9/17/1991	9/17/2026	\$5,950,000.00	\$5,950,000.00	\$0.00
1B372	0.0500	9/17/1991	9/17/2026	\$5,950,000.00	\$5,950,000.00	\$0.00
1B380	0.0500	11/16/1993	11/16/2028	\$12,354,500.00	\$12,354,500.00	\$0.00
1B385	0.0500	11/16/1993	11/16/2028	\$10,862,000.00	\$10,862,000.00	\$0.00
1B387	0.0500	11/16/1993	11/16/2028	\$1,492,500.00	\$1,492,500.00	\$0.00
1B390	0.0562	6/20/1995	5/20/2030	\$9,078,500.00	\$9,078,500.00	\$0.00
1B396	0.0513	6/20/1995	5/20/2030	\$7,271,000.00	\$7,271,000.00	\$0.00
1B397	0.0513	3/31/1995	6/20/2030	\$1,807,500.00	\$1,807,500.00	\$0.00
1B400	0.0513	2/1/1999	2/1/2034	\$6,405,000.00	\$6,405,000.00	\$0.00
1B405	0.0513	2/1/1999	2/1/2034	\$6,405,000.00	\$6,405,000.00	\$0.00
1B410	0.0425	8/1/2001	6/1/2036	\$6,370,000.00	\$6,370,000.00	\$0.00
1B415	0.0425	4/19/2005	7/19/2036	\$6,370,000.00	\$6,370,000.00	\$0.00
1B420	0.0413	7/6/2005	1/6/2040	\$3,500,000.00	\$3,500,000.00	\$0.00
1B425	0.0413	7/6/2005	1/6/2040	\$3,500,000.00	\$3,500,000.00	\$0.00
1B430	0.0486	2/8/2007	7/8/2041	\$23,756,000.00	\$23,756,000.00	\$0.00
1B431	0.0478	3/23/2007	8/23/2041	\$11,410,000.00	\$11,410,000.00	\$0.00
1B432	0.0519	7/16/2007	7/16/2041	\$23,116,000.00	\$23,116,000.00	\$0.00
1B433	0.0438	8/29/2008	8/29/2041	\$21,900,000.00	\$21,900,000.00	\$0.00
1B434	0.0344	1/29/2009	8/28/2041	\$17,177,000.00	\$17,177,000.00	\$0.00
1B435	0.0477	3/26/2010	9/26/2042	\$526,000.00	\$526,000.00	\$0.00
TOTAL ADVANCED				\$295,121,500.00	\$295,121,500.00	\$0.00
UNADVANCED				\$0.00		
TOTAL AUTHORIZED				\$295,121,500.00		

In early 2015, with the approvals of RUS and the PSC, SMECO decided to exit the RUS loan program and refinanced all of its outstanding RUS and FFB loans totaling approximately \$333.1 million at interest rates ranging between 3.44% to 5.19% with CoBank and CFC at interest rates between 1.64% to 3.65%. This debt was refinanced in the form of a mortgage indenture which will provide ease of access to the capital markets for privately placed debt in the future. As a result of the refinance, SMECO was required to pay a prepayment premium to FFB of almost \$29.0 million, of which \$16.9 million was financed with CoBank and CFC for total long-term debt of \$350 million. The remainder of the premium was paid using funds from the unsecured line of credit. SMECO will realize significant savings in interest costs over the life of the loans, net of the prepayment penalty. In addition to interest savings, SMECO will also benefit from patronage capital from CoBank and CFC. All future long-term debt will be financed through CoBank, CFC and the private placement market.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Southern Maryland Electric Cooperative	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 05/23/2018	2017/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 3 Column: a

SMECO
CFC LONG TERM DEBT
FOR YEAR 2017

LOAN NO.	ANN. INT. RATE	NOMINAL DATE OF ISSUANCE	MATURITY DATE	PRINCIPAL ISSUED	PRINCIPAL PAYMENTS	TOTAL A/C 224.12/13
9001	0.03850	2/27/1972	4/27/2007	\$408,000.00	\$408,000.00	\$0.00
9002	0.04300	5/31/1973	6/2/2008	\$1,048,000.00	\$1,048,000.00	\$0.00
9003	0.04700	2/28/1975	7/17/2009	\$2,336,000.00	\$2,336,000.00	\$0.00
9005a	0.03500	5/31/1976	10/10/2010	\$750,000.00	\$750,000.00	\$0.00
9007a	0.03500	8/1/1977	6/30/2011	\$1,305,000.00	\$1,305,000.00	\$0.00
9010a	0.03500	8/31/1979	5/2/2013	\$5,776,000.00	\$5,776,000.00	\$0.00
9013b	0.03500	9/9/1980	11/25/2015	\$8,390,000.00	\$8,390,000.00	\$0.00
9014b	0.03500	1/1/1987	4/29/2021	\$5,937,500.00	\$5,937,500.00	\$0.00
9015-001 ^{b,e,g,j}	0.04100	9/1/1989	12/1/2023	\$5,144,053.00	\$2,846,429.68	\$2,297,623.32
9015-002 ^b	0.06550	8/17/1989	2/21/2024	\$2,437,000.00	\$2,437,000.00	\$0.00
9016	0.09500	9/18/1989	5/16/2016	\$3,659,300.00	\$3,659,300.00	\$0.00
9017	0.07250	9/18/1989	11/30/2015	\$36,415,000.00	\$36,415,000.00	\$0.00
9018-001 ^{&2^c}	0.03500	2/1/1991	10/16/2025	\$6,950,154.00	\$6,950,154.00	\$0.00
9020-001 ^c	0.03500	12/31/1991	9/17/2026	\$5,368,421.00	\$5,368,421.00	\$0.00
9021-001 ^{c,d,e,i}	0.03600	5/4/1992	9/17/2026	\$1,165,263.00	\$698,755.28	\$466,507.72
9021-002 ^{c,d,e,i}	0.03600	5/4/1992	9/17/2026	\$140,000.00	\$83,951.74	\$56,048.26
9022-001 ^{c,e,h}	0.04650	10/5/1994	9/1/2028	\$11,265,957.00	\$6,030,744.98	\$5,235,212.02
9023-001 ^{c,f,k}	0.05300	3/4/1996	6/1/2030	\$7,782,000.00	\$3,346,717.15	\$4,435,282.85
9024-001 ^c	0.03500	12/27/2000	11/27/2030	\$5,490,000.00	\$5,490,000.00	\$0.00
9027-001	0.02800	7/25/2003	7/25/2015	\$1,808,790.14	\$1,808,790.14	\$0.00
9027-002	0.02800	7/25/2003	7/25/2015	\$1,940,383.00	\$1,940,383.00	\$0.00
9027-003	0.03050	7/25/2003	7/25/2015	\$1,999,730.00	\$1,999,730.00	\$0.00
9027-004	0.03250	7/25/2003	7/25/2015	\$2,101,607.00	\$2,101,607.00	\$0.00
9027-005	0.03500	7/25/2003	7/25/2015	\$2,207,552.00	\$2,207,552.00	\$0.00
9027-006	0.03800	7/25/2003	7/25/2015	\$2,322,128.00	\$2,322,128.00	\$0.00
9027-007	0.04150	7/25/2003	7/25/2015	\$2,093,900.00	\$2,093,900.00	\$0.00
9027-008	0.04400	7/25/2003	7/25/2015	\$1,508,239.00	\$1,508,239.00	\$0.00
9027-009	0.04400	7/25/2003	7/25/2015	\$546,273.00	\$546,273.00	\$0.00
9027-010	0.04600	7/25/2003	7/25/2015	\$1,778,783.00	\$1,778,783.00	\$0.00
9027-011	0.04750	7/25/2003	7/25/2015	\$1,670,278.00	\$1,670,278.00	\$0.00
9027-012	0.04950	7/25/2003	7/25/2015	\$1,089,334.00	\$1,089,334.00	\$0.00
9027-013	0.05000	7/25/2003	7/25/2015	\$1,144,831.00	\$1,144,831.00	\$0.00
9027-014	0.05000	7/25/2003	7/25/2015	\$254,140.00	\$254,140.00	\$0.00
9031-001	0.03550	3/19/2015	2/29/2040	\$35,000,000.00	\$2,312,336.47	\$32,687,663.53
9032-001	0.03550	3/19/2015	2/29/2040	\$35,000,000.00	\$2,312,336.47	\$32,687,663.53
9033-001	0.03550	3/19/2015	2/29/2040	\$12,216,036.00	\$807,073.95	\$11,408,962.05
9034-001	0.03650	3/19/2015	2/28/2045	\$35,000,000.00	\$1,708,937.71	\$33,291,062.29
9035-001	0.03650	3/19/2015	2/28/2045	\$35,000,000.00	\$1,708,937.71	\$33,291,062.29
9036-001	0.03650	3/19/2015	2/28/2045	\$12,216,036.00	\$596,469.83	\$11,619,566.17
9037-001	0.03500	3/19/2015	2/28/2025	\$3,656,638.00	\$822,626.11	\$2,834,011.89
9038-001	0.03850	2/5/2016	11/30/2036	\$15,000,000.00	\$856,503.88	\$14,143,496.12
9038-002	0.04050	2/5/2016	11/30/2041	\$15,000,000.00	\$601,345.89	\$14,398,654.11

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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FOOTNOTE DATA			

9038-003	0.04150	2/5/2016	11/30/2045	\$20,000,000.00	\$620,419.29	\$19,379,580.71
9039-001	0.02900	2/5/2016	11/30/2045	\$10,000,000.00	\$380,731.35	\$9,619,268.65
9039-002	0.03450	2/5/2016	11/30/2045	\$10,000,000.00	\$348,348.07	\$9,651,651.93
9039-003	0.03700	2/5/2016	11/30/2045	\$10,000,000.00	\$334,336.71	\$9,665,663.29
TOTAL ADVANCED				\$382,322,326.14	\$135,153,345.41	\$247,168,980.73
UNADVANCED				\$0.00		
TOTAL AUTHORIZED				\$382,322,326.14		

^aLoans were converted to variable interest rate loans Nov. 1986.

^bLoans were converted to variable interest rate loans June 1992.

^cLoans are at the variable interest rate.

The conversion fees stated are the balance owed to CFC for converting the aforementioned loans to variable interest rate loans. The fee is payable in quarterly installments over the original repricing cycle (unexpired portion of seven years) of each loan.

^dLoans were repriced at 5.75% for one year effective January 1, 2009; repriced again at 3.6% for two years effective January 1, 2010.

^eLoans were repriced at 3.35% for four years effective September 9, 2011

^fLoan was repriced at 3.65% for four years effective October 1, 2013

^gLoan was repriced at 2.90% for two years effective October 1, 2015

^hLoan was repriced at 3.90% for five years effective October 1, 2015

ⁱLoans were converted to variable interest rate effective October 1, 2015

RUS Loan #1B400 - B1435 and FFB Loan #H0010 - H0105 Refinanced with CoBank Loan #RIML 0832T13 - RIML 0832T18 and CFC Loan #9013 - 9037. Commission order #86802 dated January 7, 2015.

In early 2015, with the approvals of RUS and the PSC, SMECO decided to exit the RUS loan program and refinanced all of its outstanding RUS and FFB loans totaling approximately \$333.1 million at interest rates ranging between 3.44% to 5.19% with CoBank and CFC at interest rates between 1.64% to 3.65%. This debt was refinanced in the form of a mortgage indenture which will provide ease of access to the capital markets for privately placed debt in the future. As a result of the refinance, SMECO was required to pay a prepayment premium to FFB of almost \$29.0 million, of which \$16.9 million was financed with CoBank and CFC for total long-term debt of \$350 million. The remainder of the premium was paid using funds from the unsecured line of credit. SMECO will realize significant savings in interest costs over the life of the loans, net of the prepayment penalty. In addition to interest savings, SMECO will also benefit from patronage capital from CoBank and CFC. All future long-term debt will be financed through CoBank, CFC and the private placement market.

CFC Loan # 9038-001 through 9039-003 and CoBank Loan # ML0832T19 through ML0832T22 refinanced CoBank and CFC short term debt. Commission order #87267 dated December 2, 2015.

^jLoan was repriced at 3.4% for two years effective October 1, 2017

^kLoan was repriced at 3.65% for four years effective October 1, 2017

Name of Respondent Southern Maryland Electric Cooperative	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 5 Column: a

SMECO
FFB LONG TERM DEBT
FOR YEAR 2017

LOAN NO.	ANN. INT. RATE	NOMINAL DATE OF ISSUANCE	MATURITY DATE	PRINCIPAL ISSUED	PRINCIPAL PAYMENTS	TOTAL A/C 224.18/19
H0010	0.08074	8/20/1991	12/31/2025	\$10,010,000.00	\$10,010,000.00	\$0.00
H0015	0.07795	11/14/1991	12/31/2025	\$3,600,000.00	\$3,600,000.00	\$0.00
H0020	0.07272	10/13/1992	12/31/2025	\$1,810,000.00	\$1,810,000.00	\$0.00
H0025	0.05982	9/22/1993	12/31/2025	\$1,345,000.00	\$1,345,000.00	\$0.00
H0030	0.08064	12/1/1994	12/31/2025	\$1,590,000.00	\$1,590,000.00	\$0.00
H0035	0.03388	10/4/2010	1/3/2045	\$36,000,000.00	\$36,000,000.00	\$0.00
H0040	0.03921	11/19/2010	1/3/2045	\$15,664,000.00	\$15,664,000.00	\$0.00
H0045	0.04307	3/10/2011	1/3/2045	\$15,898,000.00	\$15,898,000.00	\$0.00
H0050	0.03800	6/27/2011	1/3/2045	\$6,000,000.00	\$6,000,000.00	\$0.00
H0055	0.02795	1/24/2012	1/3/2045	\$10,000,000.00	\$10,000,000.00	\$0.00
H0060	0.02798	1/24/2012	1/3/2045	\$20,000,000.00	\$20,000,000.00	\$0.00
H0065	0.02337	6/21/2012	1/3/2045	\$17,000,000.00	\$17,000,000.00	\$0.00
H0070	0.02493	4/9/2013	1/3/2045	\$4,563,000.00	\$4,563,000.00	\$0.00
H0075	0.02502	4/30/2013	12/31/2046	\$1,320,000.00	\$1,320,000.00	\$0.00
H0080	0.03172	7/2/2013	12/31/2046	\$23,325,000.00	\$23,325,000.00	\$0.00
H0085	0.03366	11/4/2013	12/31/2046	\$23,000,000.00	\$23,000,000.00	\$0.00
H0090	0.03247	2/4/2014	12/31/2046	\$6,100,000.00	\$6,100,000.00	\$0.00
H0095	0.03323	2/14/2014	1/3/2045	\$773,000.00	\$773,000.00	\$0.00
H0100	0.03273	4/8/2014	12/31/2046	\$12,440,000.00	\$12,440,000.00	\$0.00
H0105	0.03055	7/1/2014	12/31/2046	\$20,975,000.00	\$20,975,000.00	\$0.00
F0010 ^a	0.03068	9/4/2013	1/3/2034	\$14,164,000.00	\$1,725,492.27	\$12,438,507.73
TOTAL ADVANCED				\$245,577,000.00	\$233,138,492.27	\$12,438,507.73
UNADVANCED					\$0.00	
TOTAL AUTHORIZED				\$245,577,000.00		

^aSMECO Solar LLC Loan

In early 2015, with the approvals of RUS and the PSC, SMECO decided to exit the RUS loan program and refinanced all of its outstanding RUS and FFB loans totaling approximately \$333.1 million at interest rates ranging between 3.44% to 5.19% with CoBank and CFC at interest rates between 1.64% to 3.65%. This debt was refinanced in the form of a mortgage indenture which will provide ease of access to the capital markets for privately placed debt in the future. As a result of the refinance, SMECO was required to pay a prepayment premium to FFB of almost \$29.0 million, of which \$16.9 million was financed with CoBank and CFC for total long-term debt of \$350 million. The remainder of the premium was paid using funds from the unsecured line of credit. SMECO will realize significant savings in interest costs over the life of the loans, net of the prepayment penalty. In addition to interest savings, SMECO will also benefit from patronage capital from CoBank and CFC. All future long-term debt will be financed through CoBank, CFC and the private placement market.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Southern Maryland Electric Cooperative	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 05/23/2018	2017/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 5 Column: c

SMECO
FFB PREMIUM FROM THE REDEMPTION OF LONG-TERM OBLIGATION
FOR YEAR
2017

LOAN NO.	ANN. INT. RATE	NOMINAL DATE OF ISSUANCE	MATURITY DATE	PRINCIPAL ISSUED	PREMIUM DISCOUNT
H0010	0.08074	8/20/1991	12/31/2025	\$10,010,000.00	(\$2,308,319.04) (P)
H0015	0.07795	11/14/1991	12/31/2025	\$3,600,000.00	(\$778,815.32) (P)
H0020	0.07272	10/13/1992	12/31/2025	\$1,810,000.00	(\$344,904.89) (P)
H0025	0.05982	9/22/1993	12/31/2025	\$1,345,000.00	(\$178,835.38) (P)
H0030	0.08064	12/1/1994	12/31/2025	\$1,590,000.00	(\$370,291.56) (P)
H0035	0.03388	10/4/2010	1/3/2045	\$36,000,000.00	(\$4,747,004.31) (P)
H0040	0.03921	11/19/2010	1/3/2045	\$15,664,000.00	(\$3,221,094.48) (P)
H0045	0.04307	3/10/2011	1/3/2045	\$15,898,000.00	(\$4,149,955.82) (P)
H0050	0.03800	6/27/2011	1/3/2045	\$6,000,000.00	(\$1,131,646.11) (P)
H0055	0.02795	1/24/2012	1/3/2045	\$10,000,000.00	(\$535,504.86) (P)
H0060	0.02798	1/24/2012	1/3/2045	\$20,000,000.00	(\$1,106,687.71) (P)
H0065	0.02337	6/21/2012	1/3/2045	\$17,000,000.00	\$68,108.28 (D)
H0070	0.02493	4/9/2013	1/3/2045	\$4,563,000.00	(\$72,492.70) (P)
H0075	0.02502	4/30/2013	12/31/2046	\$1,320,000.00	(\$18,469.65) (P)
H0080	0.03172	7/2/2013	12/31/2046	\$23,325,000.00	(\$2,560,096.23) (P)
H0085	0.03366	11/4/2013	12/31/2046	\$23,000,000.00	(\$3,183,339.31) (P)
H0090	0.03247	2/4/2014	12/31/2046	\$6,100,000.00	(\$736,787.77) (P)
H0095	0.03323	2/14/2014	1/3/2045	\$773,000.00	(\$99,047.71) (P)
H0100	0.03273	4/8/2014	12/31/2046	\$12,440,000.00	(\$1,550,296.04) (P)
H0105	0.03055	7/1/2014	12/31/2046	\$20,975,000.00	(\$1,943,902.94) (P)

TOTAL PREMIUM (\$28,969,383.55)

The resulting premium from the redemption of FFB long-term obligations, financed by other issues (CFC and CoBank) of long-term obligations, was placed in Account 189, Unamortized Loss on Reacquired Debt. The Premium is amortized by equal monthly amounts over the remainder of the original life of the FFB issues retired.

Name of Respondent Southern Maryland Electric Cooperative	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 7 Column: a

**SMECO
COBANK LONG TERM DEBT
FOR YEAR 2017**

LOAN NO.	ANN. INT. RATE	NOMINAL DATE OF ISSUANCE	MATURITY DATE	PRINCIPAL ISSUED	PRINCIPAL PAYMENTS	TOTAL A/C 224.14
ML0832T1	0.06580	1/16/2001	3/20/2003	\$22,027,500.00	\$22,027,500.00	\$0.00
ML0832T3 ^c	VAR	10/30/2002	12/20/2033	\$3,472,066.43	\$3,472,066.43	\$0.00
ML0832T3 ^d	VAR	10/30/2002	12/20/2033	\$3,355,970.00	\$962,218.78	\$2,393,751.22
ML0832T3 ^e	VAR	10/30/2002	12/20/2033	\$3,355,970.00	\$0.00	\$3,355,970.00
ML0832T4	0.06010	10/30/2002	11/8/2021	\$10,198,539.94	\$9,105,999.94	\$1,092,540.00
ML0832T5 ^a	0.05990	10/31/2002	11/8/2025	\$10,188,327.67	\$7,452,183.99	\$2,736,143.68
ML0832T6	0.06440	12/22/2004	8/20/2036	\$5,460,000.00	\$1,274,794.72	\$4,185,205.28
ML0832T7	0.05960	6/22/2005	2/20/2040	\$3,000,000.00	\$417,674.64	\$2,582,325.36
ML0832T8-A	0.06790	9/7/2007	11/20/2010	\$10,000,000.00	\$10,000,000.00	\$0.00
ML0832T8-B ^b	0.06970	9/7/2007	11/20/2012	\$10,000,000.00	\$10,000,000.00	\$0.00
ML0832T9	0.03960	8/31/2010	8/20/2020	\$11,806,375.86	\$8,188,801.10	\$3,617,574.76
ML0832T10	0.03820	2/17/2012	9/20/2028	\$29,414,485.60	\$9,091,156.11	\$20,323,329.49
ML0832T11	0.04150	2/17/2012	3/20/2030	\$6,897,088.55	\$1,533,213.13	\$5,363,875.42
ML0832T12	0.04140	2/17/2012	4/20/2030	\$6,931,621.24	\$1,592,869.68	\$5,338,751.56
ML0832T13	0.02040	3/19/2015	4/20/2020	\$10,000,000.00	\$5,278,717.10	\$4,721,282.90
ML0832T14	0.02740	3/19/2015	4/20/2025	\$10,000,000.00	\$2,454,936.55	\$7,545,063.45
ML0832T15	0.03200	3/19/2015	4/20/2030	\$10,000,000.00	\$1,477,336.25	\$8,522,663.75
ML0832T16	0.03550	3/19/2015	4/20/2035	\$10,000,000.00	\$980,158.11	\$9,019,841.89
ML0832T17	0.03550	3/19/2015	4/20/2035	\$72,200,000.00	\$7,076,741.80	\$65,123,258.20
ML0832T18 ^f	0.01640	3/19/2015	4/20/2045	\$69,711,290.00	\$5,020,421.40	\$64,690,868.60
ML0832T19 ^e	0.02650	2/5/2016	1/20/2046	\$20,000,000.00	\$853,246.89	\$19,146,753.11
ML0832T20	0.03400	2/5/2016	1/20/2046	\$35,000,000.00	\$1,319,470.62	\$33,680,529.38
ML0832T21	0.04290	2/5/2016	1/20/2046	\$35,000,000.00	\$1,133,478.44	\$33,866,521.56
ML0832T22	0.04740	2/5/2016	1/20/2046	\$30,000,000.00	\$897,838.17	\$29,102,161.83
TOTAL ADVANCED				\$438,019,235.29	\$111,610,823.85	\$326,408,411.44
UNADVANCED				\$0.00		
TOTAL AUTHORIZED				\$438,019,235.29		

RUS Loan #1B350, 1B352, 1B353, 1B360 Refinanced with CoBank Loan #RIML 0832T9 8/31/2010
RUS Loan #1B362, 1B370, 1B372, 1B380, 1B385, 1B387 Refinanced with CoBank Loan #RIML 0832T10 2/17/2012
RUS Loan #1B390 Refinanced with CoBank Loan #RIML 0832T11 2/17/2012
RUS Loan #1B396, 1B397 Refinanced with CoBank Loan #RIML 0832T12 2/17/2012
^aLoan was repriced at 3.69% for thirteen years effective 11/8/12
^bLoan was repriced at 2.85% for five years effective 11/20/12
^cLoan reverted to variable rate effective 4/30/08
^dLoan reverted to variable rate effective 4/30/10
^eLoan reverted to variable rate effective 4/30/13

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Southern Maryland Electric Cooperative	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	05/23/2018	2017/Q4
FOOTNOTE DATA			

RUS Loan #1B400 - B1435 and FFB Loan #H0010 - H0105 Refinanced with Cobank Loan #RIML 0832T13 - RIML 0832T18 and CFC Loan #9013 - 9037. Commission order #86802 dated January 7, 2015.

In early 2015, with the approvals of RUS and the PSC, SMECO decided to exit the RUS loan program and refinanced all of its outstanding RUS and FFB loans totaling approximately \$333.1 million at interest rates ranging between 3.44% to 5.19% with CoBank and CFC at interest rates between 1.64% to 3.65%. This debt was refinanced in the form of a mortgage indenture which will provide ease of access to the capital markets for privately placed debt in the future. As a result of the refinance, SMECO was required to pay a prepayment premium to FFB of almost \$29.0 million, of which \$16.9 million was financed with CoBank and CFC for total long-term debt of \$350 million. The remainder of the premium was paid using funds from the unsecured line of credit. SMECO will realize significant savings in interest costs over the life of the loans, net of the prepayment penalty. In addition to interest savings, SMECO will also benefit from patronage capital from CoBank and CFC. All future long-term debt will be financed through CoBank, CFC and the private placement market.

CFC Loan # 9038-001 through 9039-003 and CoBank Loan # ML0832T19 through ML0832T22 refinanced CoBank and CFC short term debt. Commission order #87267 dated December 2, 2015.

¶ Loan was repriced at 2.88% for four years effective 3/21/2017

§ Loan was repriced at 3.07% for three years effective 2/10/17

Schedule Page: 256	Line No.: 11	Column: i
Interest on Long Term Debt		\$ 21,773,004
Interest on Leases		296,418
Total Long Term Interest		\$ 22,069,422

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	23,382,722
2		
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15		
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	
28	Show Computation of Tax:	
29		
30		
31		
32		
33		
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44		

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Real & Corporate Property	136,668	4,326,962	9,249,275	9,290,416	
2	23610/40810/16523					
3	Federal Unemployment	225		22,358	22,343	
4	23620/40820/10720/10880					
5	Social Security/FICA			3,444,357	6,855,813	
6	23630/40830/10720/10880					
7	State Unemployment	378		54,185	54,003	
8	23640/40840/10720/10880					
9	Sales Tax - State Payable				4,501,085	
10	23650					
11	State Environmental				501,939	
12	23670					
13	PG County Energy Tax				1,929,035	
14	23680					
15	St. Mary's Energy Tax				708,784	
16	23681					
17	Franchise Tax			2,212,044	2,207,691	
18	23655/40870					
19	MD Universal Service Charge				2,420,895	
20	23658					
21	Taxes - MD PSC Assessment			842,777	842,777	
22	40860/16515					
23	Other Income Taxes-			9,654	12,155	
24	40920					
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	137,271	4,326,962	15,834,650	29,346,936	

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
410,004	4,641,448	9,249,275				1
						2
					22,358	3
						4
					3,444,357	5
						6
					54,185	7
						8
						9
						10
						11
						12
						13
						14
						15
						16
					2,212,044	17
						18
						19
						20
					842,777	21
						22
					9,654	23
						24
						25
						26
						27
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						32
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						35
						36
						37
						38
						39
						40
410,004	4,641,448	9,249,275			6,585,375	41

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report 2017/Q4
Southern Maryland Electric Cooperative			
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 1 Column: d

2017 Real & Corporate Property Charged

SMECO	\$ 8,975,939
SMECO Solar LLC	273,336
	\$ 9,249,275

Schedule Page: 262 Line No.: 1 Column: e

2017 Real & Corporate Property Paid

<u>SMECO</u>	
Charles County Treasurer	\$ 4,747,646
County Treasurer - St. Mary's	2,068,395
County Treasurer - Calvert	1,794,737
County Treasurer - PG County	636,601
Town of LaPlata	24,140
Commissioners of Leonardtown	10,129
Town of Indian Head	1,231
Other	7,537
	\$ 9,290,416
<u>SMECO Solar LLC</u>	
Charles County Treasurer	-
Total 2017 Real & Corporate Property Paid	\$ 9,290,416

Schedule Page: 262 Line No.: 1 Column: g

2017 Real & Corporate Property

SMECO	\$ -
SMECO Solar LLC	410,004
Consolidated	\$ 410,004

Schedule Page: 262 Line No.: 1 Column: i

2017 Real & Corporate Property

SMECO	\$ 8,975,939
SMECO Solar LLC	273,336
	\$ 9,249,275

Schedule Page: 262 Line No.: 3 Column: l

Distribution of Federal Unemployment

	<u>SMECO</u>
Account 408.20	\$ 16,717
Utility Plant	5,641
	\$ 22,358

Schedule Page: 262 Line No.: 5 Column: l

Distribution of FICA

	<u>SMECO</u>
Account 408.30	\$ 2,580,544
Utility Plant	863,813
	\$ 3,444,357

Name of Respondent Southern Maryland Electric Cooperative	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 7 Column: 1

Distribution of State Unemployment

	SMECO
Account 408.40	\$ 40,514
Utility Plant	13,671
	\$ 54,185

Schedule Page: 262 Line No.: 17 Column: 1

Distribution of Franchise Tax, 408.70

SMECO	\$ 2,211,744
SMECO Solar LLC	300
	\$ 2,212,044

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of <u>2017/Q4</u>
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%						
6							
7							
8	TOTAL						
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
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48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
			5
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			45
			46
			47
			48

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Minor Items: 25300, 25316,	1,160,287		9,367,837	9,238,950	1,031,400
2	25320, 25326, 25340, 25343,					
3	25350, 25360, 25380					
4						
5	25311 - Advanced Billing	4,631,594		4,631,594	4,567,575	4,567,575
6						
7	25325 - Accrued Emp Vacation	4,862,589		3,090,315	3,247,005	5,019,279
8						
9	25330 - Performance Deposits	27,450			1,375,000	1,402,450
10						
11						
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36						
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38						
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40						
41						
42						
43						
44						
45						
46						
47	TOTAL	10,681,920		17,089,746	18,428,530	12,020,704

Name of Respondent Southern Maryland Electric Cooperative		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Accelerated Amortization (Account 281)				
2	Electric				
3	Defense Facilities				
4	Pollution Control Facilities				
5	Other (provide details in footnote):				
6					
7					
8	TOTAL Electric (Enter Total of lines 3 thru 7)				
9	Gas				
10	Defense Facilities				
11	Pollution Control Facilities				
12	Other (provide details in footnote):				
13					
14					
15	TOTAL Gas (Enter Total of lines 10 thru 14)				
16					
17	TOTAL (Acct 281) (Total of 8, 15 and 16)				
18	Classification of TOTAL				
19	Federal Income Tax				
20	State Income Tax				
21	Local Income Tax				

NOTES

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
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NOTES (Continued)

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization

2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric			
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)			
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)			
10	Classification of TOTAL			
11	Federal Income Tax			
12	State Income Tax			
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13

NOTES (Continued)

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
- For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3				
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)			
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)			
20	Classification of TOTAL			
21	Federal Income Tax			
22	State Income Tax			
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
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NOTES (Continued)

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	25410 - Regulatory Liability - Power Supply	1,191,378		2,121,990	1,213,691	283,079
2						
3						
4						
5						
6						
7						
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9						
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41	TOTAL	1,191,378		2,121,990	1,213,691	283,079

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	260,056,564	272,862,159
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	113,966,832	117,573,911
5	Large (or Ind.) (See Instr. 4)	14,696,947	16,486,056
6	(444) Public Street and Highway Lighting	2,573,565	2,509,594
7	(445) Other Sales to Public Authorities	2,482,123	2,659,792
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	393,776,031	412,091,512
11	(447) Sales for Resale		
12	TOTAL Sales of Electricity	393,776,031	412,091,512
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	393,776,031	412,091,512
15	Other Operating Revenues		
16	(450) Forfeited Discounts	1,538,311	1,711,555
17	(451) Miscellaneous Service Revenues	691,080	531,125
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	1,138,484	734,845
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	22,263,132	21,529,990
22	(456.1) Revenues from Transmission of Electricity of Others		
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues	488,868	488,868
25			
26	TOTAL Other Operating Revenues	26,119,875	24,996,383
27	TOTAL Electric Operating Revenues	419,895,906	437,087,895

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
2,056,626	2,112,651	148,629	146,605	2
				3
1,109,389	1,124,999	15,178	15,048	4
164,577	169,401	52	52	5
8,052	7,856	391	379	6
37,130	26,791	2	2	7
				8
				9
3,375,774	3,441,698	164,252	162,086	10
				11
3,375,774	3,441,698	164,252	162,086	12
				13
3,375,774	3,441,698	164,252	162,086	14

Line 12, column (b) includes \$ 110,368 of unbilled revenues.
Line 12, column (d) includes 7,426 MWH relating to unbilled revenues

Name of Respondent Southern Maryland Electric Cooperative	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 12 Column: b

Dollar amount includes Unbilled Revenue as follows:

December 2016 accrual	\$ (12,438,252)
December 2017 accrual	<u>12,548,620</u>
Net Unbilled Revenue	\$ 110,368

SMECO Solar LLC had electric sales of \$1,939,247

Schedule Page: 300 Line No.: 12 Column: c

Dollar amount includes Unbilled Revenue as follows:

December 2015 accrual	\$ (9,830,899)
December 2016 accrual	<u>12,438,252</u>
Net Unbilled Revenue	\$ 2,607,353

SMECO Solar LLC had electric sales of \$2,001,831

Schedule Page: 300 Line No.: 12 Column: d

Amount included in MWH relating to Unbilled Revenue:

December 2016 accrual	(105,688)
December 2017 accrual	<u>113,114</u>
Net Unbilled MWH	7,426

Schedule Page: 300 Line No.: 12 Column: e

Amount included in MWH relating to Unbilled Revenue:

December 2015 accrual	(85,542)
December 2016 accrual	<u>105,688</u>
Net Unbilled MWH	20,146

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Southern Maryland Electric Cooperative	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 05/23/2018	2017/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 14 Column: d

YTD MWH Sold

The electric utility industry continues to be subject to increasing competitive pressures, consolidation and restructuring. Federal and state legislatures and regulators, including the United States Congress, Maryland General Assembly and PSC, and large industrial electricity consumers are working to reshape the industry through legislative and regulatory initiatives that increase electric competition at the generation, transmission and distribution levels. Under Maryland's Electric Customer Choice and Competition Act and Electric and Gas Utility Tax Reform Act, electric customers residing in Maryland are entitled to select or choose their electric energy supplier. As of December 31, 2017, SMECO had approximately 5,500 customers served by an alternative electricity supplier. SMECO continues to provide distribution service to all of its customers.

SOS MWH Sold	3,292,736
Residential Retail Choice MWH	72,598
General Service Retail Choice MWH	10,440
Total Retail Choice MWH	<u>83,038</u>
Total Distributed MWH	3,375,774

Schedule Page: 300 Line No.: 14 Column: e

YTD MWH Sold

The electric utility industry continues to be subject to increasing competitive pressures, consolidation and restructuring. Federal and state legislatures and regulators, including the United States Congress, Maryland General Assembly and PSC, and large industrial electricity consumers are working to reshape the industry through legislative and regulatory initiatives that increase electric competition at the generation, transmission and distribution levels. Under Maryland's Electric Customer Choice and Competition Act and Electric and Gas Utility Tax Reform Act, electric customers residing in Maryland are entitled to select or choose their electric energy supplier. As of December 31, 2016, SMECO had 4,594 customers served by an alterative electricity supplier. SMECO continues to provide distribution service to all of its customers.

SOS MWH Sold	3,392,566
Residential Retail Choice MWH	43,910
General Service Retail Choice MWH	5,222
Total Retail Choice MWH Sold	<u>49,132</u>
Total Distributed MWH Sold	3,441,698

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	260,056,564	272,862,159
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	113,966,832	117,573,911
5	Large (or Ind.) (See Instr. 4)	14,696,947	16,486,056
6	(444) Public Street and Highway Lighting	2,573,565	2,509,594
7	(445) Other Sales to Public Authorities	2,482,123	2,659,792
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	393,776,031	412,091,512
11	(447) Sales for Resale		
12	TOTAL Sales of Electricity	393,776,031	412,091,512
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	393,776,031	412,091,512
15	Other Operating Revenues		
16	(450) Forfeited Discounts	1,538,311	1,711,555
17	(451) Miscellaneous Service Revenues	691,080	531,125
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	1,138,484	734,845
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	22,263,132	21,529,990
22	(456.1) Revenues from Transmission of Electricity of Others		
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues	488,868	488,868
25			
26	TOTAL Other Operating Revenues	26,119,875	24,996,383
27	TOTAL Electric Operating Revenues	419,895,906	437,087,895

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
2,056,626	2,112,651	148,629	146,605	2
				3
1,109,389	1,124,999	15,178	15,048	4
164,577	169,401	52	52	5
8,052	7,855	391	379	6
37,130	26,791	2	2	7
				8
				9
3,375,774	3,441,698	164,252	162,086	10
				11
3,375,774	3,441,698	164,252	162,086	12
				13
3,375,774	3,441,698	164,252	162,086	14

Line 12, column (b) includes \$ 110,368 of unbilled revenues.
Line 12, column (d) includes 7,426 MWH relating to unbilled revenues

Name of Respondent Southern Maryland Electric Cooperative	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 12 Column: b

Dollar amount includes Unbilled Revenue as follows:

December 2016 accrual	\$ (12,438,252)
December 2017 accrual	<u>12,548,620</u>
Net Unbilled Revenue	\$ 110,368

SMECO Solar LLC had electric sales of \$1,939,247

Schedule Page: 300 Line No.: 12 Column: c

Dollar amount includes Unbilled Revenue as follows:

December 2015 accrual	\$ (9,830,899)
December 2016 accrual	<u>12,438,252</u>
Net Unbilled Revenue	\$ 2,607,353

SMECO Solar LLC had electric sales of \$2,001,831

Schedule Page: 300 Line No.: 12 Column: d

Amount included in MWH relating to Unbilled Revenue:

December 2016 accrual	(105,688)
December 2017 accrual	<u>113,114</u>
Net Unbilled MWH	7,426

Schedule Page: 300 Line No.: 12 Column: e

Amount included in MWH relating to Unbilled Revenue:

December 2015 accrual	(85,542)
December 2016 accrual	<u>105,688</u>
Net Unbilled MWH	20,146

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report 2017/Q4
Southern Maryland Electric Cooperative			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 14 Column: d

YTD MWH Sold

The electric utility industry continues to be subject to increasing competitive pressures, consolidation and restructuring. Federal and state legislatures and regulators, including the United States Congress, Maryland General Assembly and PSC, and large industrial electricity consumers are working to reshape the industry through legislative and regulatory initiatives that increase electric competition at the generation, transmission and distribution levels. Under Maryland's Electric Customer Choice and Competition Act and Electric and Gas Utility Tax Reform Act, electric customers residing in Maryland are entitled to select or choose their electric energy supplier. As of December 31, 2017, SMECO had approximately 5,500 customers served by an alternative electricity supplier. SMECO continues to provide distribution service to all of its customers.

SOS MWH Sold	3,292,736
Residential Retail Choice MWH	72,598
General Service Retail Choice MWH	10,440
Total Retail Choice MWH	<u>83,038</u>
Total Distributed MWH	3,375,774

Schedule Page: 300 Line No.: 14 Column: e

YTD MWH Sold

The electric utility industry continues to be subject to increasing competitive pressures, consolidation and restructuring. Federal and state legislatures and regulators, including the United States Congress, Maryland General Assembly and PSC, and large industrial electricity consumers are working to reshape the industry through legislative and regulatory initiatives that increase electric competition at the generation, transmission and distribution levels. Under Maryland's Electric Customer Choice and Competition Act and Electric and Gas Utility Tax Reform Act, electric customers residing in Maryland are entitled to select or choose their electric energy supplier. As of December 31, 2016, SMECO had 4,594 customers served by an alternative electricity supplier. SMECO continues to provide distribution service to all of its customers.

SOS MWH Sold	3,392,566
Residential Retail Choice MWH	43,910
General Service Retail Choice MWH	5,222
Total Retail Choice MWH Sold	<u>49,132</u>
Total Distributed MWH Sold	3,441,698

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of <u>2017/Q4</u>
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
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21					
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24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	RESIDENTIAL SERVICE (R)					
2	Billed	2,050,544	259,883,218	148,629	13,796	0.1267
3	Unbilled	6,082	173,346			0.0285
4	Total Residential	2,056,626	260,056,564	148,629	13,837	0.1264
5						
6	COMMERCIAL SERVICES					
7	(GS-ND)(GS-D)(LP)(T)(SF)(SP)					
8	Billed General Service	1,104,347	113,757,890	15,174	72,779	0.1030
9	Billed Station Power	1,735	70,077			0.0404
10	Billed Large Power	162,842	14,626,870	52	3,131,577	0.0898
11	Billed Transmission/Solar Facil	3,698	271,920	4	924,500	0.0735
12	Total Commercial Billed	1,272,622	128,726,757	15,230	83,560	0.1012
13						
14	Unbilled General Service	1,344	-62,978			-0.0469
15	Unbilled Large Power					
16	Total Commercial Unbilled	1,344	-62,978			-0.0469
17						
18	STREET LIGHT SERVICE (SL)					
19	Billed	8,052	2,573,565	391	20,593	0.3196
20	Total Street Light Service	8,052	2,573,565	391	20,593	0.3196
21						
22	Public Authorities (T-NSWC)					
23	Billed Transmission	37,130	2,482,123	2	18,565,000	0.0668
24	Total Transmission Service	37,130	2,482,123	2	18,565,000	0.0668
25						
26						
27	PPCA Increased/(Decreased)					
28	Revenue for following schedules:					
29	R		2,167,850			
30	GS-ND, GS-D		226,684			
31	LP		-499,960			
32	T-NSWC		-242,517			
33	T		-17,273			
34	Total Increase from PPCA		1,634,784			
35						
36	BSA Increased/(Decreased)					
37	Revenue for following schedules:					
38	R		540,171			
39	GS-ND, GS-D		2,188,634			
40	Total Increase from BSA		2,728,805			
41	TOTAL Billed	3,368,348	393,665,663	164,252	20,507	0.1169
42	Total Unbilled Rev.(See Instr. 6)	7,426	110,368	0	0	0.0149
43	TOTAL	3,375,774	393,776,031	164,252	20,552	0.1166

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Southern Maryland Electric Cooperative	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 05/23/2018	2017/Q4
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 41 Column: b

YTD MWH Sold

The electric utility industry continues to be subject to increasing competitive pressures, consolidation and restructuring. Federal and state legislatures and regulators, including the United States Congress, Maryland General Assembly and PSC, and large industrial electricity consumers are working to reshape the industry through legislative and regulatory initiatives that increase electric competition at the generation, transmission and distribution levels. Under Maryland's Electric Customer Choice and Competition Act and Electric and Gas Utility Tax Reform Act, electric customers residing in Maryland are entitled to select or choose their electric energy supplier. As of December 31, 2017, SMECO had approximately 5,500 customers served by an alternative electricity supplier. SMECO continues to provide distribution service to all of its customers.

SOS MWH Billed		3,286,109
Residential Retail Choice MWH	72,140	
General Service Retail Choice MWH	10,099	
Total Retail Choice MWH	82,239	
Total Distributed MWH Billed		3,368,348

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type-of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
0	0	0	0	0	
0	0	0	0	0	

NA

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)		
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses	115,238	122,479
65	(549) Miscellaneous Other Power Generation Expenses	65,793	66,616
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	181,031	189,095
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant	59,038	62,407
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	59,038	62,407
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	240,069	251,502
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	222,998,136	247,502,215
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses	2,244,593	2,811,495
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	225,242,729	250,313,710
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	225,482,798	250,565,212
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	939,954	959,721
84			
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	606,327	602,740
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services		
93	(562) Station Expenses		
94	(563) Overhead Lines Expenses	34,880	12,096
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others		
97	(566) Miscellaneous Transmission Expenses	125,029	
98	(567) Rents		
99	TOTAL Operation (Enter Total of lines 83 thru 98)	1,706,190	1,574,557
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	73,685	67,737
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	660,084	714,907
108	(571) Maintenance of Overhead Lines	1,212,998	1,218,583
109	(572) Maintenance of Underground Lines	9,343	8,596
110	(573) Maintenance of Miscellaneous Transmission Plant		55,757
111	TOTAL Maintenance (Total of lines 101 thru 110)	1,956,110	2,065,580
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	3,662,300	3,640,137

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		33,200
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		33,200
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)		33,200
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	1,770,754	1,455,220
135	(581) Load Dispatching	999,282	949,295
136	(582) Station Expenses	247,237	229,066
137	(583) Overhead Line Expenses	486,339	495,573
138	(584) Underground Line Expenses	663,048	777,417
139	(585) Street Lighting and Signal System Expenses		107
140	(586) Meter Expenses	1,432,399	2,041,692
141	(587) Customer Installations Expenses		551
142	(588) Miscellaneous Expenses	2,984,484	2,612,978
143	(589) Rents	2,033,365	2,052,563
144	TOTAL Operation (Enter Total of lines 134 thru 143)	10,616,908	10,614,462
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	387,392	375,718
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment	962,419	759,506
149	(593) Maintenance of Overhead Lines	12,490,470	13,383,344
150	(594) Maintenance of Underground Lines	4,387,504	5,037,547
151	(595) Maintenance of Line Transformers	10,519	5,661
152	(596) Maintenance of Street Lighting and Signal Systems	342,117	401,849
153	(597) Maintenance of Meters	2,625	24,891
154	(598) Maintenance of Miscellaneous Distribution Plant	214,325	214,620
155	TOTAL Maintenance (Total of lines 146 thru 154)	18,797,371	20,203,136
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	29,414,279	30,817,598
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	1,288,603	1,309,359
160	(902) Meter Reading Expenses	1,128,689	1,624,805
161	(903) Customer Records and Collection Expenses	8,750,081	8,612,350
162	(904) Uncollectible Accounts	192,671	562,892
163	(905) Miscellaneous Customer Accounts Expenses	-464	-687
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	11,359,580	12,108,719

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	137,666	137,660
168	(908) Customer Assistance Expenses	22,224,228	21,680,799
169	(909) Informational and Instructional Expenses	143,262	124,489
170	(910) Miscellaneous Customer Service and Informational Expenses		
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	22,505,156	21,942,948
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)		
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	8,951,359	9,030,181
182	(921) Office Supplies and Expenses	4,244,051	4,465,109
183	(Less) (922) Administrative Expenses Transferred-Credit		
184	(923) Outside Services Employed	3,560,694	4,004,055
185	(924) Property Insurance	298,449	339,992
186	(925) Injuries and Damages	919,888	1,175,163
187	(926) Employee Pensions and Benefits	8,609,355	9,870,840
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	687,705	376,601
190	(929) (Less) Duplicate Charges-Cr.	490,677	509,184
191	(930.1) General Advertising Expenses	270,049	298,550
192	(930.2) Miscellaneous General Expenses	1,616,402	1,761,420
193	(931) Rents		130,703
194	TOTAL Operation (Enter Total of lines 181 thru 193)	28,665,275	30,943,430
195	Maintenance		
196	(935) Maintenance of General Plant	8,831,363	7,711,985
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	35,496,638	38,655,415
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	327,920,751	357,763,229

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Southern Maryland Electric Cooperative	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	05/23/2018	2017/Q4
FOOTNOTE DATA			

Schedule Page: 320 Line No.: 198 Column: b

2017	SMECO	SMECO Solar LLC	Elimination	Consolidated
Operation Expenses	\$ 301,971,095	\$ 318,878	\$ (2,013,104)	\$ 300,276,869
Maintenance Expenses	27,584,844	59,038	-	27,643,882
Total	\$ 329,555,939	\$ 377,916	\$ (2,013,104)	\$ 327,920,751

Schedule Page: 320 Line No.: 198 Column: c

2016	SMECO	SMECO Solar LLC	Elimination	Consolidated
Operation Expenses	\$ 329,470,397	\$ 324,225	\$ (2,074,501)	\$ 327,720,121
Maintenance Expenses	29,980,701	62,407	-	30,043,108
Total	\$ 359,451,098	\$ 386,632	\$ (2,074,501)	\$ 357,763,229

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Various Vendors					
2	PJM Interconnection					
3	Other Related Expense					
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$)(j)	Energy Charges (\$)(k)	Other Charges (\$)(l)	Total (j+k+l) of Settlement (\$)(m)	
2,597,594				126,357,157		126,357,157	1
	904,559	83,899	23,334,860	63,667,840	3,732,705	90,735,405	2
				7,124,509	720,312	7,844,821	3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
2,597,594	904,559	83,899	23,334,860	197,149,506	4,453,017	224,937,383	

Name of Respondent Southern Maryland Electric Cooperative	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: a

The management of SMECO's purchased power portfolio is a competitive process, of which details are considered confidential information.

Purchased Power:

SMECO	\$224,937,283
SMECO Solar LLC	0
Eliminations	<u>(1,939,247)</u>
Consolidated	\$222,998,136

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawathours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	0	0	

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	0	0	

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL							

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	161,637
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	147,708
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	3,258
6	Miscellaneous - 93020	572,075
7		
8	Directors' Fees & Expenses - 93021	525,236
9		
10	Industry Meeting - Management Employees - 93023	63,093
11		
12	Expenses - Coop Review - 93025	143,395
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
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31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46	TOTAL	1,616,402

Name of Respondent Southern Maryland Electric Cooperative	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 335 Line No.: 6 Column: b

Miscellaneous General Expense

SMECO	\$ 571,122
SMECO Solar LLC	<u>953</u>
SMECO Consolidated	\$ 572,075

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant					
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	710,875				710,875
7	Transmission Plant	7,940,678				7,940,678
8	Distribution Plant	22,693,687				22,693,687
9	Regional Transmission and Market Operation					
10	General Plant	4,310,363				4,310,363
11	Common Plant-Electric				17,384	17,384
12	TOTAL	35,655,603			17,384	35,672,987

B. Basis for Amortization Charges

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	350	18,834					
13	353	75,729	29.15		3.43		
14	354	851	45.86		2.19		
15	355	107,578	37.04		2.70		
16	356	61,947	38.31		7.61		
17	357	2,174	49.75		2.01		
18	358	32,113	44.05		2.27		
19	360	13,530					
20	362	95,092	32.05		3.12		
21	364	70,587	23.98		4.17		
22	365	73,077	33.11		3.02		
23	366	8,754	46.95		2.13		
24	367	205,864	31.25		3.20		
25	368	111,275	30.03		3.33		
26	369	31,837	27.47		3.64		
27	370	21,691	10.00		10.00		
28	371	3,423	19.72		5.07		
29	373	12,829	27.32		3.66		
30	389	1,369					
31	390	62,929	38.46		2.60		
32	391	78,654	17.28		7.27		
33	392	5,581	19.34		5.17		
34	393	491	40.65		2.46		
35	394	795	25.19		3.97		
36	395	1,587	38.46		2.60		
37	396	1,280	17.27		5.79		
38	397	5,117	15.77		6.34		
39	398	3,236	16.16		6.19		
40	340	463					
41	345	14,218	20.00		5.00		
42	10120	15,997					
43	TOTAL	1,138,902					
44							
45							
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48							
49							
50							

Name of Respondent Southern Maryland Electric Cooperative	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 26 Column: c

369 is split into two subaccounts sectionalized by overhead and underground:

369	Services - Overhead		
	Estimated Avg. Service Life	27.47 Years	
	Annual Depreciation Rate	3.64%	
369.1	Services - Underground		
	Estimated Avg. Service Life	27.17 Years	
	Annual Depreciation Rate	3.68%	

Schedule Page: 336 Line No.: 32 Column: c

391 is split into two subaccounts sectionalized by equipment and computers:

391	Office Furniture & Equipment		
	Estimated Avg. Service Life	25.06 Years	
	Annual Depreciation Rate	3.99%	
391.1	Office Furniture - Computers		
	Estimated Avg. Service Life	9.49 Years	
	Annual Depreciation Rate	10.54%	

Schedule Page: 336 Line No.: 43 Column: b

Electric Plant in Service

SMECO	\$ 1,124,684,997
SMECO Solar LLC (345)	<u>14,217,507</u>
SMECO Consolidated	\$ 1,138,902,504

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant					
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	710,875				710,875
7	Transmission Plant	7,940,678				7,940,678
8	Distribution Plant	22,693,687				22,693,687
9	Regional Transmission and Market Operation					
10	General Plant	4,310,363				4,310,363
11	Common Plant-Electric				17,384	17,384
12	TOTAL	35,655,603			17,384	35,672,987

B. Basis for Amortization Charges

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	350	18,834					
13	353	75,729	29.15		3.43		
14	354	851	45.66		2.19		
15	355	107,578	37.04		2.70		
16	356	61,947	38.31		7.61		
17	357	2,174	49.75		2.01		
18	358	32,113	44.05		2.27		
19	360	13,530					
20	362	95,092	32.05		3.12		
21	364	70,587	23.98		4.17		
22	365	73,077	33.11		3.02		
23	366	8,754	46.95		2.13		
24	367	205,864	31.25		3.20		
25	368	111,275	30.03		3.33		
26	369	31,837	27.47		3.64		
27	370	21,691	10.00		10.00		
28	371	3,423	19.72		5.07		
29	373	12,829	27.32		3.66		
30	389	1,369					
31	390	62,929	38.46		2.60		
32	391	78,654	17.28		7.27		
33	392	5,581	19.34		5.17		
34	393	491	40.65		2.46		
35	394	795	25.19		3.97		
36	395	1,587	38.46		2.60		
37	396	1,280	17.27		5.79		
38	397	5,117	15.77		6.34		
39	398	3,236	16.16		6.19		
40	340	463					
41	345	14,218	20.00		5.00		
42	10120	15,997					
43	TOTAL	1,138,902					
44							
45							
46							
47							
48							
49							
50							

Name of Respondent Southern Maryland Electric Cooperative	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 26 Column: c

369 is split into two subaccounts sectionalized by overhead and underground:

369	Services - Overhead		
	Estimated Avg. Service Life	27.47 Years	
	Annual Depreciation Rate	3.64%	
369.1	Services - Underground		
	Estimated Avg. Service Life	27.17 Years	
	Annual Depreciation Rate	3.68%	

Schedule Page: 336 Line No.: 32 Column: c

391 is split into two subaccounts sectionalized by equipment and computers:

391	Office Furniture & Equipment		
	Estimated Avg. Service Life	25.06 Years	
	Annual Depreciation Rate	3.99%	
391.1	Office Furniture - Computers		
	Estimated Avg. Service Life	9.49 Years	
	Annual Depreciation Rate	10.54%	

Schedule Page: 336 Line No.: 43 Column: b

Electric Plant in Service

SMECO	\$ 1,124,684,997
SMECO Solar LLC (345)	<u>14,217,507</u>
SMECO Consolidated	\$ 1,138,902,504

Name of Respondent Southern Maryland Electric Cooperative	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of <u>2017/Q4</u>
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant					
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	710,875				710,875
7	Transmission Plant	7,940,678				7,940,678
8	Distribution Plant	22,693,687				22,693,687
9	Regional Transmission and Market Operation					
10	General Plant	4,310,363				4,310,363
11	Common Plant-Electric				17,384	17,384
12	TOTAL	35,655,603			17,384	35,672,987

B. Basis for Amortization Charges

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	350	18,834					
13	353	75,729	29.15		3.43		
14	354	851	45.66		2.19		
15	355	107,578	37.04		2.70		
16	356	61,947	38.31		7.61		
17	357	2,174	49.75		2.01		
18	358	32,113	44.05		2.27		
19	360	13,530					
20	362	95,092	32.05		3.12		
21	364	70,587	23.98		4.17		
22	365	73,077	33.11		3.02		
23	366	8,754	46.95		2.13		
24	367	205,864	31.25		3.20		
25	368	111,275	30.03		3.33		
26	369	31,837	27.47		3.64		
27	370	21,691	10.00		10.00		
28	371	3,423	19.72		5.07		
29	373	12,829	27.32		3.66		
30	389	1,369					
31	390	62,929	38.46		2.60		
32	391	78,654	17.28		7.27		
33	392	5,581	19.34		5.17		
34	393	491	40.65		2.46		
35	394	795	25.19		3.97		
36	395	1,587	38.46		2.60		
37	396	1,280	17.27		5.79		
38	397	5,117	15.77		6.34		
39	398	3,236	16.16		6.19		
40	340	463					
41	345	14,218	20.00		5.00		
42	10120	15,997					
43	TOTAL	1,138,902					
44							
45							
46							
47							
48							
49							
50							

Name of Respondent Southern Maryland Electric Cooperative	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 26 Column: c

369 is split into two subaccounts sectionalized by overhead and underground:

369	Services - Overhead		
	Estimated Avg. Service Life	27.47 Years	
	Annual Depreciation Rate	3.64%	
369.1	Services - Underground		
	Estimated Avg. Service Life	27.17 Years	
	Annual Depreciation Rate	3.68%	

Schedule Page: 336 Line No.: 32 Column: c

391 is split into two subaccounts sectionalized by equipment and computers:

391	Office Furniture & Equipment		
	Estimated Avg. Service Life	25.06 Years	
	Annual Depreciation Rate	3.99%	
391.1	Office Furniture - Computers		
	Estimated Avg. Service Life	9.49 Years	
	Annual Depreciation Rate	10.54%	

Schedule Page: 336 Line No.: 43 Column: b

Electric Plant in Service

SMECO	\$ 1,124,684,997
SMECO Solar LLC (345)	14,217,507
SMECO Consolidated	\$ 1,138,902,504

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	No PSC Case Number		25,164	25,164	
2					
3	PSC Case 1111		68,192	68,192	
4	General Information				
5					
6	PSC Case 9456		362,326	362,326	
7	IN THE MATTER OF THE APPLICATION OF				
8	SOUTHERN MARYLAND ELECTRIC COOPERATIVE,				
9	INC. FOR AUTHORITY TO REVISE ITS RATES AND				
10	CHARGES FOR ELECTRIC SERVICE AND CERTAIN				
11	RATE DESIGN CHANGES.				
12					
13	ER17-1916-000		53,596	53,596	
14	PJM INTERCONNECTION, L.L.C. SUBMITS TARIFF				
15	FILING PER 35.13(a)(2)(iii): SMECO SUBMITS				
16	REVISIONS TO OATT, SCH 1A AND ATT. H-9C RE:				
17	NEW DISTRIBUTION RATES SUBMITTED ON				
18	6/27/2017 2:45:20PM, FILING TYPE CODE: 10.				
19					
20	Admin Docket PC38		25,249	25,249	
21	IN THE MATTER OF THE CURRENT STATUS OF THE				
22	MARKET FOR ATTACHMENTS TO UTILITY POLES				
23	IN MARYLAND.				
24					
25	Admin Docket RM43		65,275	65,275	
26	REVISIONS TO COMAR 20.50 - SERVICE SUPPLIED				
27	BY ELECTRIC COMPANIES-PROPOSED RELIABILITY				
28	AND SERVICE QUALITY STANDARDS.				
29					
30	MINOR ITEMS: PSC CASE 8903, 8985, 9111, 9157,		61,223	61,223	
31	9258, 9294, 9353, 9431, 9504, 9504k				
32	Admin Docket PC16, PC44, PC48, RM44, RM50,				
33	RM54, RM56, RM57, RM59				
34					
35	Admin Docket PC46		49,469	49,469	
36	IN THE MATTER OF THE EXPLORATION INTO THE				
37	ELECTRIC COOPERATIVES' 2016 LEGISLATIVE				
38	PROPOSAL TO AUTHORIZE INCREASED FIXED				
39	CHARGES IN A BASE RATE PROCEEDING OR				
40	REVENUE - NEUTRAL DESIGN FILING.				
41					
42	Ward Transformer - 92805		-22,789	-22,789	
43					
44					
45					
46	TOTAL		687,705	687,705	

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
Various	92800						1
							2
Various	92800						3
							4
							5
Legal	92800						6
Finance							7
Eng							8
President							9
							10
							11
							12
Legal	92800						13
Finance							14
							15
							16
							17
							18
							19
Legal	92800						20
Finance							21
							22
							23
							24
Legal	92800						25
Eng							26
							27
							28
							29
Various	92800						30
							31
							32
							33
							34
Legal	92800						35
							36
							37
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							41
Legal	92805						42
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Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

- (1) Generation
 - a. hydroelectric
 - i. Recreation fish and wildlife
 - ii Other hydroelectric
 - b. Fossil-fuel steam
 - c. Internal combustion or gas turbine
 - d. Nuclear
 - e. Unconventional generation
 - f. Siting and heat rejection
- (2) Transmission

- a. Overhead
- b. Underground
- (3) Distribution
- (4) Regional Transmission and Market Operation
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of \$50,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1		
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36		
37		

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

- (1) Generation
 - a. hydroelectric
 - i. Recreation fish and wildlife
 - ii Other hydroelectric
 - b. Fossil-fuel steam
 - c. Internal combustion or gas turbine
 - d. Nuclear
 - e. Unconventional generation
 - f. Siting and heat rejection

(2) Transmission

- a. Overhead
- b. Underground
- (3) Distribution
- (4) Regional Transmission and Market Operation
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of \$50,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
38		

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
					4
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Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					37
					38

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	28,227,402	1,294,839	29,522,241
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	8,422,532	646,935	9,069,467
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	8,422,532	646,935	9,069,467
72	Plant Removal (By Utility Departments)			
73	Electric Plant	1,612,532	76,544	1,689,076
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	1,612,532	76,544	1,689,076
77	Other Accounts (Specify, provide details in footnote):			
78				
79	Deferred Debits	2,541,214		2,541,214
80	Sick/Vacation	5,017,571		5,017,571
81	Civic/Political & Related Expenses	42,146		42,146
82	Other AR	38,383		38,383
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	7,639,314		7,639,314
96	TOTAL SALARIES AND WAGES	45,901,780	2,018,318	47,920,098

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of <u>2017/Q4</u>
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

NA

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of <u>2017/Q4</u>
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	5,832,903	10,269,226	19,073,383	26,434,213
3	Net Sales (Account 447)				
4	Transmission Rights	628,782	390,550	(106,608)	(470,748)
5	Ancillary Services	1,031,215	1,958,749	3,100,732	4,097,857
6	Other Items (list separately)				
7	Capacity	8,518,997	16,694,346	24,151,738	31,618,063
8	Demand	5,642,923	11,452,976	17,592,785	23,743,504
9	Transmission Energy	261,331	202,088	48,532	133,339
10	Congestion	1,364,729	1,850,433	3,244,000	5,117,340
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	23,280,880	42,818,370	67,104,562	90,673,568

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

- (1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.
- (2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.
- (3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.
- (4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.
- (5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
- (6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch			969,173			
2	Reactive Supply and Voltage			1,189,564			
3	Regulation and Frequency Response			483,611			
4	Energy Imbalance						
5	Operating Reserve - Spinning			385,691			
6	Operating Reserve - Supplement			221,790			
7	Other			848,029			
8	Total (Lines 1 thru 7)			4,097,858			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Southern Maryland Electric Cooperative	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 05/23/2018	2017/Q4
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 7 Column: d

Other:

Sync Condensing:	\$ 0
Scheduling Reserves:	127,188
Black Start:	288,796
PJM Settlement	13,602
Market Monitoring Unit:	23,564
FERC Annual Recovery:	260,482
Organization of PJM States, Inc:	2,402
North American Electric Reliability Corp:	48,690
Reliability First Corp:	78,305
Membership Fee	5,000
 Total Other Ancillary Service	 \$ 848,029

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	871	9	730						
2	February	689	10	730						
3	March	722	15	645						
4	Total for Quarter 1									
5	April	611	30	1715						
6	May	673	19	1630						
7	June	738	13	1815						
8	Total for Quarter 2									
9	July	779	14	1645						
10	August	754	18	1630						
11	September	623	27	1645						
12	Total for Quarter 3									
13	October	584	10	1600						
14	November	554	27	730						
15	December	783	31	1830						
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent Southern Maryland Electric Cooperative	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of <u>2017/Q4</u>
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MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
- (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Imports into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

NA

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	3,292,736
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	8,114
7	Other		27	Total Energy Losses	117,404
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	3,418,254
9	Net Generation (Enter Total of lines 3 through 8)				
10	Purchases	2,597,594			
11	Power Exchanges:				
12	Received	904,559			
13	Delivered	83,899			
14	Net Exchanges (Line 12 minus line 13)	820,660			
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	3,418,254			

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of <u>2017/Q4</u>
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	333,137		871	9	730
30	February	263,034		689	10	730
31	March	287,270		722	15	645
32	April	226,942		611	30	1715
33	May	241,300		673	19	1630
34	June	299,034		738	13	1815
35	July	352,901		770	14	1615
36	August	310,571		754	18	1630
37	September	256,137		623	27	1645
38	October	234,411		584	10	1600
39	November	263,319		554	27	730
40	December	350,198		783	31	1830
41	TOTAL	3,418,254				

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report 2017/Q4
Southern Maryland Electric Cooperative			
FOOTNOTE DATA			

Schedule Page: 401 **Line No.: 22** **Column: b**

YTD MWH Sold

The electric utility industry continues to be subject to increasing competitive pressures, consolidation and restructuring. Federal and state legislatures and regulators, including the United States Congress, Maryland General Assembly and PSC, and large industrial electricity consumers are working to reshape the industry through legislative and regulatory initiatives that increase electric competition at the generation, transmission and distribution levels. Under Maryland's Electric Customer Choice and Competition Act and Electric and Gas Utility Tax Reform Act, electric customers residing in Maryland are entitled to select or choose their electric energy supplier. As of December 31, 2017, SMECO had approximately 5,500 customers served by an alternative electricity supplier. SMECO continues to provide distribution service to all of its customers.

SOS MWH Sold	3,292,736
Residential Retail Choice MWH	72,598
General Service Retail Choice MWH	<u>10,440</u>
Total Retail Choice MWH Sold	<u>83,038</u>
Total Distributed MWH Sold	3,375,774

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	3,292,736
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	8,114
7	Other		27	Total Energy Losses	117,404
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	3,418,254
9	Net Generation (Enter Total of lines 3 through 8)				
10	Purchases	2,597,594			
11	Power Exchanges:				
12	Received	904,559			
13	Delivered	83,899			
14	Net Exchanges (Line 12 minus line 13)	820,660			
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	3,418,254			

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	333,137		871	9	730
30	February	263,034		689	10	730
31	March	287,270		722	15	645
32	April	226,942		611	30	1715
33	May	241,300		673	19	1630
34	June	299,034		738	13	1815
35	July	352,901		779	14	1645
36	August	310,571		754	18	1630
37	September	256,137		623	27	1645
38	October	234,411		584	10	1600
39	November	263,319		554	27	730
40	December	350,198		783	31	1830
41	TOTAL	3,418,254				

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report 2017/Q4
Southern Maryland Electric Cooperative			
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 22 Column: b

YTD MWH Sold

The electric utility industry continues to be subject to increasing competitive pressures, consolidation and restructuring. Federal and state legislatures and regulators, including the United States Congress, Maryland General Assembly and PSC, and large industrial electricity consumers are working to reshape the industry through legislative and regulatory initiatives that increase electric competition at the generation, transmission and distribution levels. Under Maryland's Electric Customer Choice and Competition Act and Electric and Gas Utility Tax Reform Act, electric customers residing in Maryland are entitled to select or choose their electric energy supplier. As of December 31, 2017, SMECO had approximately 5,500 customers served by an alternative electricity supplier. SMECO continues to provide distribution service to all of its customers.

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Residential Retail Choice MWH	72,598
General Service Retail Choice MWH	<u>10,440</u>
Total Retail Choice MWH Sold	<u>83,038</u>
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Name of Respondent Southern Maryland Electric Cooperative	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of <u>2017/Q4</u>
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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)		
2	Plant Construction type (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0
7	Plant Hours Connect to Load	0	0
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	0	0
10	(b) Under the Most Adverse Oper Conditions	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - Kwh	0	0
13	Cost of Plant		
14	Land and Land Rights	0	0
15	Structures and Improvements	0	0
16	Reservoirs, Dams, and Waterways	0	0
17	Equipment Costs	0	0
18	Roads, Railroads, and Bridges	0	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	0	0
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000
22	Production Expenses		
23	Operation Supervision and Engineering	0	0
24	Water for Power	0	0
25	Hydraulic Expenses	0	0
26	Electric Expenses	0	0
27	Misc Hydraulic Power Generation Expenses	0	0
28	Rents	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Reservoirs, Dams, and Waterways	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Hydraulic Plant	0	0
34	Total Production Expenses (total 23 thru 33)	0	0
35	Expenses per net KWh	0.0000	0.0000

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of <u>2017/Q4</u>
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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
			8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
			13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0.0000	0.0000	0.0000	21
			22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of <u>2017/Q4</u>
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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)	0
1	Type of Plant Construction (Conventional or Outdoor)		
2	Year Originally Constructed		
3	Year Last Unit was Installed		
4	Total installed cap (Gen name plate Rating in MW)		
5	Net Peak Demand on Plant-Megawatts (60 minutes)		
6	Plant Hours Connect to Load While Generating		
7	Net Plant Capability (in megawatts)		
8	Average Number of Employees		
9	Generation, Exclusive of Plant Use - Kwh		
10	Energy Used for Pumping		
11	Net Output for Load (line 9 - line 10) - Kwh		
12	Cost of Plant		
13	Land and Land Rights		
14	Structures and Improvements		
15	Reservoirs, Dams, and Waterways		
16	Water Wheels, Turbines, and Generators		
17	Accessory Electric Equipment		
18	Miscellaneous Powerplant Equipment		
19	Roads, Railroads, and Bridges		
20	Asset Retirement Costs		
21	Total cost (total 13 thru 20)		
22	Cost per KW of installed cap (line 21 / 4)		
23	Production Expenses		
24	Operation Supervision and Engineering		
25	Water for Power		
26	Pumped Storage Expenses		
27	Electric Expenses		
28	Misc Pumped Storage Power generation Expenses		
29	Rents		
30	Maintenance Supervision and Engineering		
31	Maintenance of Structures		
32	Maintenance of Reservoirs, Dams, and Waterways		
33	Maintenance of Electric Plant		
34	Maintenance of Misc Pumped Storage Plant		
35	Production Exp Before Pumping Exp (24 thru 34)		
36	Pumping Expenses		
37	Total Production Exp (total 35 and 36)		
38	Expenses per KWh (line 37 / 9)		

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
 7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. Plant Name: (c)	0	FERC Licensed Project No. Plant Name: (d)	0	FERC Licensed Project No. Plant Name: (e)	0	Line No.
						1
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						3
						4
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						38

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
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Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Excl. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
						6
						7
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						46

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Ryceville 2320 E	Hewitt Road E	230.00		1	23.70		1
2	Ryceville 2320 W	Hewitt Road W	230.00		1	23.70		1
3	Aquasco 2350	Holland Cliffs 2	230.00		1	3.50		1
4	Aquasco 2355	Holland Cliffs 1	230.00		1	3.50		1
5	Holland Cliffs 2340	Sollers Wharf	230.00		1	18.00		1
6	Holland Cliffs 2345	Sollers Wharf	230.00		1	18.00		1
7	Sollars Wharf 2330	Hewitt Road W	230.00		1	12.40		1
8	Sollars Wharf 2335	Hewitt Road E	230.00		1	10.40		1
9	69 KV Lines	Various	69.00		1	373.50		1
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	486.70		9

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 AAC	404,243	4,297,275	4,701,518					1
1590 AAC	1,261,242	7,041,205	8,302,447					2
1590 AAC	91,064	1,619,674	1,710,738					3
1590 AAC	9,996	1,316,697	1,326,693					4
1590 AAC		48,458,489	48,458,489					5
1590 AAC		24,469	24,469					6
1590 AAC/3200 CU		12,602,679	12,602,679					7
1590 AAC	58,471	32,533,721	32,592,192					8
Various	8,026,019	95,522,856	103,548,875					9
								10
								11
								12
								13
								14
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								35
	9,851,035	203,417,065	213,268,100					36

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINES ADDED DURING YEAR

- Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
- Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1							
2							
3							
4							
5							
6							
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39							
40							
41							
42							
43							
44	TOTAL						

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST				Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	
								1
								2
								3
								4
								5
								6
								7
								8
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Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Accokeek	Unattended & Remote	66.00	12.47	
2	Bannister	Unattended & Remote	66.00	12.47	
3	Bertha	Unattended & Remote	66.00	12.47	
4	Bolton	Unattended & Remote	66.00	12.47	
5	Calvert Cliffs	Unattended & Remote	66.00	12.47	
6	Cedarville	Unattended & Remote	66.00	12.47	
7	Faulkner	Unattended & Remote	66.00	12.47	
8	Forest Park	Unattended & Remote	66.00	12.47	
9	Golden Beach	Unattended & Remote	66.00	12.47	
10	Grayton	Unattended & Remote	66.00	12.47	
11	Hawkins Gate	Unattended & Remote,			
12		Transmission	230.00	66.00	13.20
13	Hewitt Road	Unattended & Remote,			
14		Transmission	230.00	66.00	13.20
15	Hollywood	Unattended & Remote	66.00	12.47	
16	Hughesville	Unattended & Remote	66.00	12.47	
17	LaPlata	Unattended & Remote	66.00	12.47	
18	Leonardtwn	Unattended & Remote	66.00	12.47	
19	Lexington Park	Unattended & Remote	66.00	12.47	
20	Marshalls Corner	Unattended & Remote	66.00	12.47	
21	Mason Springs	Unattended & Remote	66.00	12.47	
22	Mechanicsville	Unattended & Remote	66.00	12.47	
23	Mattawoman	Unattended & Remote	66.00	12.47	
24	McConchie	Unattended & Remote	66.00	12.47	
25	Milestone	Unattended & Remote	66.00	12.47	
26	Mt Harmony	Unattended & Remote	66.00	12.47	
27	Mutual	Unattended & Remote	66.00	12.47	
28	Newburg	Unattended & Remote	66.00	12.47	
29	Newtown	Unattended & Remote	66.00	12.47	
30	Oakville	Unattended & Remote	66.00	12.47	
31	Patuxent Park	Unattended & Remote	66.00	12.47	
32	Piney Point	Unattended & Remote	66.00	12.47	
33	Piscataway	Unattended & Remote	66.00	12.47	
34	Prince Frederick	Unattended & Remote	66.00	12.47	
35	Ridge	Unattended & Remote	66.00	12.47	
36	Ryceville	Unattended & Remote	66.00	12.47	
37	St Andrews	Unattended & Remote	66.00	12.47	
38	St Charles	Unattended & Remote	66.00	12.47	
39	St Leonard	Unattended & Remote	66.00	12.47	
40	St James	Unattended & Remote	66.00	12.47	

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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Solomons	Unattended & Remote	66.00	12.47	
2	Sunderland	Unattended & Remote	66.00	12.47	
3	Tompkinsville	Unattended & Remote	66.00	12.47	
4	Valley Lee	Unattended & Remote	66.00	12.47	
5	Waldorf	Unattended & Remote	66.00	12.47	
6	West Brandywine	Unattended & Remote	66.00	12.47	
7	Westlake	Unattended & Remote	66.00	12.47	
8	Dukes Inn	Unattended & Remote	66.00	12.47	
9	Dunkirk	Unattended & Remote	66.00	12.47	
10	Redgate	Unattended & Remote	66.00	12.47	
11	Bensville	Unattended & Remote	66.00	12.47	
12	Independence/Bryans Rd	Unattended & Remote	66.00	12.47	
13	Holland Cliffs	Unattended & Remote,			
14		Transmission	230.00	66.00	13.20
15	PRNAS #3-1 & 2	Unattended & Remote	66.00	13.80	
16	PRNAS #3-3	Unattended & Remote	66.00	4.16	
17	PRNAS #4	Unattended & Remote	66.00	13.80	
18	Webster Field	Unattended & Remote	66.00	12.47	
19	Huntingtown	Unattended & Remote	66.00	12.47	
20	Sollers Wharf SW	Unattended & Remote,			
21		Transmission	230.00	66.00	13.20
22	Wooded Glen	Unattended & Remote	66.00	12.47	
23	Dorchester/Heritage Green	Unattended & Remote	66.00	12.47	
24	Sollers Wharf Sub	Unattended & Remote	66.00	12.47	
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	1		None			1
56	2		None			2
56	2		None			3
56	2		None			4
28	1		None			5
28	1		None			6
10	1		None			7
56	2		None			8
28	1		None			9
10	1		None			10
			None			11
600	2		None			12
						13
600	2		None			14
37	1		None			15
74	2		None			16
56	2		None			17
56	2		None			18
56	2		None			19
28	1		None			20
56	2		None			21
28	1		None			22
56	2		None			23
10	1		None			24
14	1		None			25
28	1		None			26
28	1		None			27
14	1		None			28
28	1		None			29
14	1		None			30
56	2		None			31
14	1		None			32
56	2		None			33
56	2		None			34
14	1		None			35
14	1		None			36
56	2		None			37
56	2		None			38
28	1		None			39
28	1		None			40

Name of Respondent Southern Maryland Electric Cooperative	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2018	Year/Period of Report End of 2017/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	1		None			1
56	2		None			2
14	1		None			3
14	1		None			4
56	2		None			5
37	1		None			6
112	2		None			7
28	1		None			8
37	1		None			9
28	1		None			10
37	1		None			11
37	1		None			12
						13
448	2		None			14
50	2		None			15
4	1		None			16
30	1		None			17
10	1		None			18
37	1		None			19
						20
						21
448	2		None			21
37	1		None			22
37	1		None			23
37	1		None			24
						25
						26
						27
						28
						29
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2				
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18				
19				
20	Non-power Goods or Services Provided for Affiliate			
21	Payroll	SMECO Solar LLC	54800/92000	27,989
22				
23	Property Rental	SMECO Solar LLC	55000	73,857
24				
25	Cost Allocations:			
26	Fringe Benefits	SMECO Solar LLC	92600	18,406
27	Administration & General Overhead	SMECO Solar LLC	92100	12,007
28	Office Facilities Usage	SMECO Solar LLC	54900	1,530
29	Telecommunications Equipment	SMECO Solar LLC	54800/92100	184
30	Computer Equipment	SMECO Solar LLC	54800/92100	187
31				
32				
33				
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41				
42				