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**Washington
Gas**

RECEIVED
Public Service Commission

APR 17 2017

ACCOUNTING INVESTIGATIONS
DIVISION

Acct

101 Constitution Avenue, NW
Washington, DC 20080
www.washingtongas.com

Direct: (202) 624-6722
Fax: (202) 624-6789
jdodge@washgas.com

April 4, 2017

Via Overnight Delivery

David J. Collins
Executive Secretary
Maryland Public Service Commission
William Donald Schaefer Tower
6 St. Paul Street, 16th Floor
Baltimore, Maryland 21202

Re: 2016 Annual Report of Washington Gas

Dear Mr. Collins:

In accordance with the Commission's Instructions For Completing the 2016 Annual Report, enclosed is one verified copy of the Annual Report on FERC Form No. 2 for Calendar Year 2016 of Washington Gas Light Company ("Washington Gas" or "Company"). The Company's Maryland jurisdictional report on revenues, sales and customers is provided on Pages 300-301-MD (following Pages 300-301) of the Annual Report. A report of Energy Tax and Property Tax payments remitted by Washington Gas in Maryland in 2016 and the information required by Public Utilities Article §6-203 through §6-210 not otherwise furnished in the Annual Report are provided immediately after the Cover Page of the Annual Report. An electronic copy of the Annual Report is provided on the enclosed CD-ROM.

Please date stamp and return the extra copy of this cover letter and of the cover page of the Company's Annual Report in the enclosed envelope for the Company's records.

If you have any questions concerning this filing, please contact me at the number above or Noelle Harper at 202-624-6087.

Sincerely,


John C. Dodge
Associate General Counsel

FILED
APR 04 2017
PUBLIC SERVICE COMM
OF MARYLAND

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 2 Approved
OMB No.1902-0028
(Expires 09/30/2017)

Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2016)



FERC FINANCIAL REPORT

FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Washington Gas Light Company


Year/Period of Report

End of 2016/Q4

VERIFICATION

DISTRICT OF COLUMBIA, to wit:

In accordance with § 6-205(c) of the Public Utilities Article of the *Annotated Code of Maryland*, William R. Ford, being first duly sworn, deposes and says that he is Vice President and Chief Accounting Officer of Washington Gas Light Company; that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of facts contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including January 1, 2016, to and including December 31, 2016.



William R. Ford

SUBSCRIBED AND SWORN TO before me this 4th day of April 2017.



Notary

ARLENE C. KYDD
NOTARY PUBLIC DISTRICT OF COLUMBIA
My Commission Expires August 31, 2021


My commission expires: _____



AFFIDAVIT

DISTRICT OF COLUMBIA, to wit:

William R. Ford, being first duly sworn, deposes and says that he is Vice President and Chief Accounting Officer of Washington Gas Light Company; that he is authorized to execute and file this Affidavit with the Maryland Public Service Commission; and that the Company's cost allocations and transfer pricing of assets complies with COMAR 20.40.02 to the best of his knowledge and belief.



William R. Ford

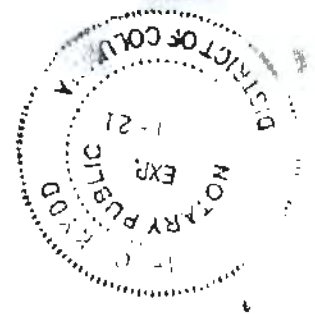
SUBSCRIBED AND SWORN TO before me this 4th day of April 2017.



Notary

ARLENE C. KYDD
NOTARY PUBLIC DISTRICT OF COLUMBIA
My Commission Expires August 31, 2021

My commission expires: _____



QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES


IDENTIFICATION

01 Exact Legal Name of Respondent Washington Gas Light Company		Year/Period of Report End of 2016/Q4	
03 Previous Name and Date of Change (If name changed during year)			
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 101 Constitution Ave., NW, Suite 200 Washington, DC 20080			
05 Name of Contact Person Noelle Harper		06 Title of Contact Person Manager - Financial Reporting	
07 Address of Contact Person (Street, City, State, Zip Code) 101 Constitution Ave., NW, Suite 200 Washington, DC 20080			
08 Telephone of Contact Person, Including Area Code 202-624-6087		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 03/31/2017

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

11 Name William R. Ford		12 Title VP and Chief Accounting Officer	
13 Signature 		14 Date Signed 03/30/2017	

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of 2016/Q4
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List of Schedules (Natural Gas Company)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
1	General Information	101		
2	Control Over Respondent	102		
3	Corporations Controlled by Respondent	103		None
4	Security Holders and Voting Powers	107		
5	Important Changes During the Year	108		
6	Comparative Balance Sheet	110-113		
7	Statement of Income for the Year	114-116		
8	Statement of Accumulated Comprehensive Income and Hedging Activities	117		
9	Statement of Retained Earnings for the Year	118-119		
10	Statements of Cash Flows	120-121		
11	Notes to Financial Statements	122		
	BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
12	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201		
13	Gas Plant in Service	204-209		
14	Gas Property and Capacity Leased from Others	212		None
15	Gas Property and Capacity Leased to Others	213		None
16	Gas Plant Held for Future Use	214		None
17	Construction Work in Progress-Gas	216		
18	Non-Traditional Rate Treatment Afforded New Projects	217		Not Applicable
19	General Description of Construction Overhead Procedure	218		
20	Accumulated Provision for Depreciation of Gas Utility Plant	219		
21	Gas Stored	220		
22	Investments	222-223		
23	Investments in Subsidiary Companies	224-225		None
24	Prepayments	230		
25	Extraordinary Property Losses	230		
26	Unrecovered Plant and Regulatory Study Costs	230		
27	Other Regulatory Assets	232		
28	Miscellaneous Deferred Debits	233		
29	Accumulated Deferred Income Taxes	234-235		
	BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
30	Capital Stock	250-251		
31	Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252		Not Applicable
32	Other Paid-in Capital	253		
33	Discount on Capital Stock	254		Not Applicable
34	Capital Stock Expense	254		Not Applicable
35	Securities issued or Assumed and Securities Refunded or Retired During the Year	255		
36	Long-Term Debt	256-257		
37	Unamortized Debt Expense, Premium, and Discount on Long-Term Debt	258-259		

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of 2016/Q4
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List of Schedules (Natural Gas Company) (continued)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
38	Unamortized Loss and Gain on Recquired Debt	260		
39	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261		
40	Taxes Accrued, Prepaid, and Charged During Year	262-263		
41	Miscellaneous Current and Accrued Liabilities	268		
42	Other Deferred Credits	269		
43	Accumulated Deferred Income Taxes-Other Property	274-275		
44	Accumulated Deferred Income Taxes-Other	276-277		
45	Other Regulatory Liabilities	278		
	INCOME ACCOUNT SUPPORTING SCHEDULES			
46	Monthly Quantity & Revenue Data by Rate Schedule	299		
47	Gas Operating Revenues	300-301		
48	Revenues from Transportation of Gas of Others Through Gathering Facilities	302-303		
49	Revenues from Transportation of Gas of Others Through Transmission Facilities	304-305		None
50	Revenues from Storage Gas of Others	306-307		None
51	Other Gas Revenues	308		
52	Discounted Rate Services and Negotiated Rate Services	313		
53	Gas Operation and Maintenance Expenses	317-325		
54	Exchange and Imbalance Transactions	328		
55	Gas Used in Utility Operations	331		
56	Transmission and Compression of Gas by Others	332		None
57	Other Gas Supply Expenses	334		
58	Miscellaneous General Expenses-Gas	335		
59	Depreciation, Depletion, and Amortization of Gas Plant	336-338		
60	Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340		
	COMMON SECTION			
61	Regulatory Commission Expenses	350-351		
62	Employee Pensions and Benefits (Account 926)	352		
63	Distribution of Salaries and Wages	354-355		
64	Charges for Outside Professional and Other Consultative Services	357		
65	Transactions with Associated (Affiliated) Companies	358		
	GAS PLANT STATISTICAL DATA			
66	Compressor Stations	508-509		
67	Gas Storage Projects	512-513		
68	Transmission Lines	514		
69	Transmission System Peak Deliveries	518		
70	Auxiliary Peaking Facilities	519		
71	Gas Account-Natural Gas	520		
72	Shipper Supplied Gas for the Current Quarter	521		
73	System Map	522		N/A-CY 2016
74	Footnote Reference	551		
75	Footnote Text	552		
76	Stockholder's Reports (check appropriate box)			
	<input type="checkbox"/> Four copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared			

Washington Gas Light Company

Tax Payments Remitted In Maryland During Calendar Year 2016

Energy Tax Payments:

MONTGOMERY COUNTY	40,067,833
PRINCE GEORGE'S COUNTY	12,565,833
ST. MARY'S COUNTY	43,398
TOTAL ENERGY TAXES PAID	\$ 52,697,064

Property Tax Payments:

ANNE ARUNDEL COUNTY	1,455
BALTIMORE COUNTY	3,282
BURGESS AND COMMISSIONERS	1,457
CALVERT COUNTY	107,793
CHARLES COUNTY	886,444
CITY OF BOWIE	111,809
CITY OF COLLEGE PARK	41,070
CITY OF DISTRICT HEIGHTS	28,854
CITY OF FREDERICK	306,459
CITY OF GLENARDEN	-
CITY OF GREENBELT	25,341
CITY OF HYATTSVILLE	68,075
CITY OF MOUNT RAINIER	19,831
CITY OF NEW CARROLLTON	21,197
TOWN OF SEAT PLEASANT	162,511
MONTGOMERY COUNTY A/	7,603,428
PRINCE GEORGE'S COUNTY	8,993,808
ST MARY'S COUNTY	193,605
TOWN BRENTWOOD	15,645
TOWN OF BERWYN HEIGHTS	26,066
TOWN OF BLADENSBURG	28,739
TOWN OF CAPITOL HEIGHTS	24,404
TOWN OF CHEVERLY	16,009
TOWN OF COLMAR MANOR	6,831
TOWN OF COTTAGE CITY	4,820
TOWN OF EDMONSTON	8,612
TOWN OF EMMITSBURG	50
TOWN OF FAIRMOUNT HEIGHTS	10,605
TOWN OF FOREST HEIGHTS	19,221
TOWN OF INDIAN HEAD	788
TOWN OF LANDOVER HILLS	19,026
TOWN OF MORNINGSIDE	8,040
TOWN OF NEW MARKET	1,022
TOWN OF NORTH BRENTWOOD	3,112
TOWN OF RIVERDALE PARK	28,575
TOWN OF UNIVERSITY PARK	18,885
TOWN OF WALKERSVILLE	5,038
FREDERICK COUNTY	1,218,401
TOTAL PROPERTY TAXES PAID	\$ 19,722,319

TOTAL

\$ 72,419,383

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of <u>2016/Q4</u>
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General Information

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

William R. Ford
Vice President and Chief Accounting Officer
101 Constitution Ave., NW, Suite 200
Washington, DC 20080

2. Provide the name of the State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Originally incorporated by an Act of Congress, approved July 8, 1848 and became a corporation of the District of Columbia on March 24, 1957 under the DC Business Corporation Act. The Company also became a domestic corporation of the Commonwealth of Virginia on December 31, 1953.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable.

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

District of Columbia, Maryland and Virginia Jurisdictions:
-Distribution, bundled service for transportation and sale of gas.
-Unbundled service for transportation of gas.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes... Enter the date when such independent accountant was initially engaged:
(2) No

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of 2016/Q4
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Control Over Respondent

1. Report in column (a) the names of all corporations, partnerships, business trusts, and similar organizations that directly, indirectly, or jointly held control (see page 103 for definition of control) over the respondent at the end of the year. If control is in a holding company organization, report in a footnote the chain of organization.
2. If control is held by trustees, state in a footnote the names of trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.
3. In column (b) designate type of control over the respondent. Report an "M" if the company is the main parent or controlling company having ultimate control over the respondent. Otherwise, report a "D" for direct, an "I" for indirect, or a "J" for joint control.

Line No.	Company Name (a)	Type of Control (b)	State of Incorporation (c)	Percent Voting Stock Owned (d)
1	WGL Holdings, Inc.	M	VA	99.40
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Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 102 Line No.: 1 Column: a

WGL Holdings, Inc.

I

Washington Gas Light Company

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of 2016/Q4
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Corporations Controlled by Respondent

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Reference (e)
1	None				<i>Not used</i>
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Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of 2016/Q4
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Security Holders and Voting Powers

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.
2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.
4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants,

1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing: 03/01/2016	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy. Total: 46479536 By Proxy: 46479536	3. Give the date and place of such meeting: 03/01/2016 101 Constitution Ave., NW Washington, DC 20080
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Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		4. Number of votes as of (date): 12/31/2016			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
5	TOTAL votes of all voting securities	46,760,136	46,479,536	280,600	
6	TOTAL number of security holders	209	1	208	
7	TOTAL votes of security holders listed below				
8	WGL Holdings, Inc. - Washington, DC 20080	46,479,536	46,479,536		
9	CEDE & Co. - New York, NY 10004	270,622		270,622	
10	Jack Rubens - Delray Beach, FL 33446	2,478		2,478	
11	Roy D. Thomas - Silver Spring, MD 20902	400		400	
12	Nelson O. Newcombe, Jr. - Alexandria, VA 22308	333		333	
13	Isak Danon - Pikesville, MD 21208	200		200	
14	Susan Rosen, Custodian - Scarsdale, NY 10583	200		200	
15	Laurel L & John J Schlank, III Yorktown, VA 23692	200		200	
16	Ginger S. Patrick - Macungie, PA 18062	200		200	
17	Sharon E. Shaw & Beatrice Bauschke - Indianapolis, IN	172		172	
18					
19					
20					

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 107 Line No.: 12 Column: a

National Sojourners Trust 8 Fund - Membership in perpetuity.

Schedule Page: 107 Line No.: 1 Column: 1

Record date for the 2016 annual meeting of shareholders was the last date the stock book was closed.

Schedule Page: 107 Line No.: 14 Column: a

Shari Lynn Rosen UGMA, NY (100 votes) and Jonathon Rosen UGMA, NY (100 votes)

Schedule Page: 107 Line No.: 15 Column: a

Shlank Family Trust

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report 2016/Q4
Washington Gas Light Company			
Important Changes During the Quarter/Year			

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.
Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. None

2. On January 25, 2017, WGL Holding, Inc. (the Parent company of Washington Gas) entered into an agreement and plan of merger (Merger Agreement) to be acquired by AltaGas in an all cash transaction. For more information on the transaction, see the Notes to the financial statements on Page 122 of this FERC Form 2.

3. None

4. None

5. None

6. None

7. None

8. Management employees (Supervisors and above) received a market increase target of 3%, which was effective November 20, 2016. Non-Supervisory Management employees received merit increases of 3-4% based on rating. Union employees received a general wage increase between 3% - 3.25% in calendar year 2016.

9. On November 2, 2016, two civil actions were filed in the District of Columbia Superior Court against WGL Holdings Inc. (the parent company of Washington Gas) and Washington Gas (as well as a property management company that is not affiliated with WGL Holdings or Washington Gas), by residents of an apartment complex on Arliss Street in Silver Spring Maryland, relating to the August 10, 2016 incident that occurred at the apartment complex. In one lawsuit, twenty-nine plaintiffs seek unspecified damages for, among others, wrongful death and personal injury. The other action is a class action suit seeking total damages stated to be less than \$5 million for, among others, property damage and various counts relating to the loss of the use of the premises. Both actions allege causes of action for negligence, product liability, and

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Important Changes During the Quarter/Year			

declaratory relief. We also understand from press reports that additional civil actions relating to this incident have been filed on behalf of individual residents of the apartment complex, but we have yet to be served for any such additional actions. We maintain excess liability insurance coverage from highly-rated insurers, subject to a nominal self-insured retention. We believe that this coverage will be sufficient to cover any significant liability to it that may result from this incident. Washington Gas was invited by the NTSB to be a party to the investigation and in that capacity continues to work closely with the NTSB to help determine the cause of this incident.

10. None

11. Refer to "Regulatory Matters" of the Notes to the Financial Statements for a discussion of rates and regulatory matters.

12. Stephen C. Beasley resigned from the Board of Directors effective September 2, 2016. On September 2, 2016, the board of directors of Washington Gas amended Article II, Section 1 of the bylaws of Washington Gas to reduce the size of the Washington Gas board of directors from ten to nine persons.

13. None

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of <u>2016/Q4</u>
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Comparative Balance Sheet (Assets and Other Debits)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	4,715,458,798	4,393,464,199
3	Construction Work in Progress (107)	200-201	252,347,562	180,263,790
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	4,967,806,360	4,573,727,989
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		1,680,993,698	1,617,682,095
6	Net Utility Plant (Total of line 4 less 5)		3,286,812,662	2,956,045,894
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)		0	0
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)		0	0
9	Nuclear Fuel (Total of line 7 less 8)		0	0
10	Net Utility Plant (Total of lines 6 and 9)		3,286,812,662	2,956,045,894
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored-Base Gas (117.1)	220	0	0
13	System Balancing Gas (117.2)	220	0	0
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	0	0
15	Gas Owed to System Gas (117.4)	220	0	0
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)		2,190,294	635,639
18	(Less) Accum. Provision for Depreciation and Amortization (122)		272,379	266,035
19	Investments in Associated Companies (123)	222-223	0	0
20	Investments in Subsidiary Companies (123.1)	224-225	0	0
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)			
22	Noncurrent Portion of Allowances		0	0
23	Other Investments (124)	222-223	98,082	1,548,927
24	Sinking Funds (125)		0	0
25	Depreciation Fund (126)		0	0
26	Amortization Fund - Federal (127)		0	0
27	Other Special Funds (128)		0	0
28	Long-Term Portion of Derivative Assets (175)		18,825,720	14,332,619
29	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		20,841,717	16,251,150
31	CURRENT AND ACCRUED ASSETS			
32	Cash (131)		(5,393,137)	(6,191,008)
33	Special Deposits (132-134)		6,453,265	8,780,987
34	Working Funds (135)		0	0
35	Temporary Cash Investments (136)	222-223	5,393,903	6,191,775
36	Notes Receivable (141)		0	0
37	Customer Accounts Receivable (142)		211,114,229	178,496,196
38	Other Accounts Receivable (143)		7,445,307	8,153,529
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		19,232,978	17,011,307
40	Notes Receivable from Associated Companies (145)		0	0
41	Accounts Receivable from Associated Companies (146)		15,510,427	4,468,620
42	Fuel Stock (151)		12,525,816	13,429,227
43	Fuel Stock Expenses Undistributed (152)		0	0

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Comparative Balance Sheet (Assets and Other Debits)(continued)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
44	Residuals (Elec) and Extracted Products (Gas) (153)		0	0
45	Plant Materials and Operating Supplies (154)		4,631,124	6,595,575
46	Merchandise (155)		0	0
47	Other Materials and Supplies (156)		0	0
48	Nuclear Materials Held for Sale (157)		0	0
49	Allowances (158.1 and 158.2)		0	0
50	(Less) Noncurrent Portion of Allowances		0	0
51	Stores Expense Undistributed (163)		756,610	1,210,943
52	Gas Stored Underground-Current (164.1)	220	86,769,665	87,262,204
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220	1,732,535	1,750,562
54	Prepayments (165)	230	42,959,215	80,405,107
55	Advances for Gas (166 thru 167)		0	0
56	Interest and Dividends Receivable (171)		0	0
57	Rents Receivable (172)		157,556	142,406
58	Accrued Utility Revenues (173)		164,532,041	60,259,973
59	Miscellaneous Current and Accrued Assets (174)		66,445	40,732,938
60	Derivative Instrument Assets (175)		27,196,635	20,390,440
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)		18,825,720	14,332,619
62	Derivative Instrument Assets - Hedges (176)		0	0
63	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		543,792,938	480,735,548
65	DEFERRED DEBITS			
66	Unamortized Debt Expense (181)		6,768,239	4,612,864
67	Extraordinary Property Losses (182.1)	230	0	0
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
69	Other Regulatory Assets (182.3)	232	316,418,395	292,935,260
70	Preliminary Survey and Investigation Charges (Electric)(183)		0	0
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)		0	0
72	Clearing Accounts (184)		802,586	664,913
73	Temporary Facilities (185)		0	0
74	Miscellaneous Deferred Debits (186)	233	197,580,834	154,689,547
75	Deferred Losses from Disposition of Utility Plant (187)		0	0
76	Research, Development, and Demonstration Expend. (188)		0	0
77	Unamortized Loss on Reacquired Debt (189)		2,833,439	3,170,467
78	Accumulated Deferred Income Taxes (190)	234-235	81,973,535	19,112,286
79	Unrecovered Purchased Gas Costs (191)		198,349,369	172,801,821
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		804,726,397	647,987,158
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		4,656,173,714	4,101,019,750

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of 2016/Q4
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Comparative Balance Sheet (Liabilities and Other Credits)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	46,479,536	46,479,536
3	Preferred Stock Issued (204)	250-251	28,172,884	28,172,884
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-In Capital (208-211)	253	488,130,248	483,561,134
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	620,657,731	592,196,109
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reacquired Capital Stock (217)	250-251	0	0
14	Accumulated Other Comprehensive Income (219)	117	(7,605,641)	(5,588,644)
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		1,175,834,758	1,143,821,019
16	LONG TERM DEBT			
17	Bonds (221)	256-257	0	0
18	(Less) Reacquired Bonds (222)	256-257	0	0
19	Advances from Associated Companies (223)	256-257	0	0
20	Other Long-Term Debt (224)	256-257	946,000,000	722,356,103
21	Unamortized Premium on Long-Term Debt (225)	258-259	0	0
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259	107,107	113,533
23	(Less) Current Portion of Long-Term Debt		0	25,000,000
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		945,892,893	697,242,570
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases-Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		6,519,252	7,728,791
29	Accumulated Provision for Pensions and Benefits (228.3)		229,142,781	178,090,218
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		2,918,618	12,402,806

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Comparative Balance Sheet (Liabilities and Other Credits)(continued)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31 (d)
32	Long-Term Portion of Derivative Instrument Liabilities		194,333,469	228,548,955
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		201,437,555	201,262,466
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		634,351,675	628,033,236
36	CURRENT AND ACCRUED LIABILITIES			
37	Current Portion of Long-Term Debt		0	25,000,000
38	Notes Payable (231)		256,713,905	207,475,000
39	Accounts Payable (232)		226,752,598	138,778,627
40	Notes Payable to Associated Companies (233)		0	0
41	Accounts Payable to Associated Companies (234)		71,916,955	82,267,448
42	Customer Deposits (235)		72,526,126	94,048,290
43	Taxes Accrued (236)	262-263	26,945,919	16,780,376
44	Interest Accrued (237)		13,409,038	11,804,067
45	Dividends Declared (238)		21,464,313	20,263,446
46	Matured Long-Term Debt (239)		0	0
47	Matured Interest (240)		0	0
48	Tax Collections Payable (241)		6,016,361	5,835,060
49	Miscellaneous Current and Accrued Liabilities (242)	268	85,013,332	53,172,271
50	Obligations Under Capital Leases-Current (243)		0	0
51	Derivative Instrument Liabilities (244)		245,667,094	252,530,380
52	(Less) Long-Term Portion of Derivative Instrument Liabilities		194,333,469	228,548,955
53	Derivative Instrument Liabilities - Hedges (245)		0	0
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		832,092,172	679,406,010
56	DEFERRED CREDITS			
57	Customer Advances for Construction (252)		598,748	597,748
58	Accumulated Deferred Investment Tax Credits (255)		4,661,909	5,442,688
59	Deferred Gains from Disposition of Utility Plant (256)		0	0
60	Other Deferred Credits (253)	269	68,586,569	66,166,302
61	Other Regulatory Liabilities (254)	278	114,001,556	104,871,628
62	Unamortized Gain on Reacquired Debt (257)	260	0	0
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)		0	0
64	Accumulated Deferred Income Taxes - Other Property (282)		813,756,486	732,355,428
65	Accumulated Deferred Income Taxes - Other (283)		66,396,948	43,083,121
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		1,068,002,216	952,516,915
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		4,656,173,714	4,101,019,750

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Statement of Income

Quarterly

- Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
- Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.
- Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
- If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable

- Do not report fourth quarter data in columns (e) and (f)
- Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
- Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
- Use page 122 for important notes regarding the statement of income for any account thereof.
- Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
- Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
1	UTILITY OPERATING INCOME					
2	Gas Operating Revenues (400)	300-301	1,109,643,900	1,236,244,263	0	0
3	Operating Expenses					
4	Operation Expenses (401)	317-325	554,725,789	721,460,649	0	0
5	Maintenance Expenses (402)	317-325	70,546,293	62,655,736	0	0
6	Depreciation Expense (403)	336-338	82,868,803	77,108,145	0	0
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	0	0	0	0
8	Amortization and Depletion of Utility Plant (404-405)	336-338	34,656,170	32,394,931	0	0
9	Amortization of Utility Plant Acc. Adjustment (406)	336-338	0	0	0	0
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		0	0	0	0
11	Amortization of Conversion Expenses (407.2)		0	0	0	0
12	Regulatory Debits (407.3)		0	0	0	0
13	(Less) Regulatory Credits (407.4)		0	0	0	0
14	Taxes Other than Income Taxes (408.1)	262-263	133,567,877	133,219,201	0	0
15	Income Taxes-Federal (409.1)	262-263	(21,402,779)	(15,499,828)	0	0
16	Income Taxes-Other (409.1)	262-263	(4,607,306)	(351,171)	0	0
17	Provision of Deferred Income Taxes (410.1)	234-235	206,433,758	129,340,220	0	0
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	111,983,446	47,061,308	0	0
19	Investment Tax Credit Adjustment-Net (411.4)		(780,779)	(818,350)	0	0
20	(Less) Gains from Disposition of Utility Plant (411.6)		0	0	0	0
21	Losses from Disposition of Utility Plant (411.7)		809,436	94,230	0	0
22	(Less) Gains from Disposition of Allowances (411.8)		0	0	0	0
23	Losses from Disposition of Allowances (411.9)		0	0	0	0
24	Accretion Expense (411.10)		0	0	0	0
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		944,833,816	1,092,542,455	0	0
26	Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116, line 27)		164,810,084	143,701,808	0	0

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Statement of Income(continued)

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		164,810,084	143,701,808	0	0
28	OTHER INCOME AND DEDUCTIONS					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues from Merchandising, Jobbing and Contract Work (415)		0	0	0	0
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)		527	189,983	0	0
33	Revenues from Nonutility Operations (417)		0	0	0	0
34	(Less) Expenses of Nonutility Operations (417.1)		231,697	1,861,298	0	0
35	Nonoperating Rental Income (418)		0	0	0	0
36	Equity in Earnings of Subsidiary Companies (418.1)	119	0	0	0	0
37	Interest and Dividend Income (419)		(1,474,155)	(293,478)	0	0
38	Allowance for Other Funds Used During Construction (419.1)		615,836	1,336,223	0	0
39	Miscellaneous Nonoperating Income (421)		925,526	1,058,071	0	0
40	Gain on Disposition of Property (421.1)		2,072	132,060	0	0
41	TOTAL Other Income (Total of lines 31 thru 40)		(162,945)	161,595	0	0
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		125,415	548,457	0	0
44	Miscellaneous Amortization (425)		0	0	0	0
45	Donations (426.1)	340	1,063,715	909,287	0	0
46	Life Insurance (426.2)		0	0	0	0
47	Penalties (426.3)		276,478	284,402	0	0
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		741,088	593,892	0	0
49	Other Deductions (426.5)		122,754	169,593	0	0
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	2,329,450	2,505,631	0	0
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other than Income Taxes (408.2)	262-263	281,646	484,941	0	0
53	Income Taxes-Federal (409.2)	262-263	1,785,374	(728,043)	0	0
54	Income Taxes-Other (409.2)	262-263	992,992	(240,233)	0	0
55	Provision for Deferred Income Taxes (410.2)	234-235	6,035,975	1,602,273	0	0
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	4,624,125	(11,498)	0	0
57	Investment Tax Credit Adjustments-Net (411.5)		0	0	0	0
58	(Less) Investment Tax Credits (420)		0	0	0	0
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		4,471,862	1,130,436	0	0
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		(6,964,257)	(3,474,472)	0	0
61	INTEREST CHARGES					
62	Interest on Long-Term Debt (427)		42,253,076	41,309,762	0	0
63	Amortization of Debt Disc. and Expense (428)	258-259	323,815	406,886	0	0
64	Amortization of Loss on Recquired Debt (428.1)		337,027	341,127	0	0
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259	0	0	0	0
66	(Less) Amortization of Gain on Recquired Debt-Credit (429.1)		0	0	0	0
67	Interest on Debt to Associated Companies (430)	340	0	0	0	0
68	Other Interest Expense (431)	340	1,356,344	407,725	0	0
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		386,912	577,858	0	0
70	Net Interest Charges (Total of lines 62 thru 69)		43,883,350	41,887,642	0	0
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)		113,962,477	98,339,694	0	0
72	EXTRAORDINARY ITEMS					
73	Extraordinary Income (434)		0	0	0	0
74	(Less) Extraordinary Deductions (435)		0	0	0	0
75	Net Extraordinary Items (Total of line 73 less line 74)		0	0	0	0
76	Income Taxes-Federal and Other (409.3)	262-263	0	0	0	0
77	Extraordinary Items after Taxes (Total of line 75 less line 76)		0	0	0	0
78	Net Income (Total of lines 71 and 77)		113,962,477	98,339,694	0	0

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of 2016/Q4
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Statement of Accumulated Comprehensive Income and Hedging Activities(continued)

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify category] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1			(6,224,026)		
2			1,204,811		
3			(1,569,429)		
4			(364,618)	98,339,694	97,975,076
5			(6,588,644)		
6			(6,588,644)		
7			984,746		
8			(2,001,743)		
9			(1,016,997)	113,962,477	112,945,480
10			(7,605,641)		

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Statement of Retained Earnings

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.

Line No	Item (a)	Contra Primary Account Affected (b)	Current Quarter Year to Date Balance (c)	Previous Quarter Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Period		592,196,109	574,838,211
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	TOTAL Credits to Retained Earnings (Account 439) (footnote details)			
5	TOTAL Debits to Retained Earnings (Account 439) (footnote details)			
6	Balance Transferred from Income (Acct 433 less Acct 418.1)		113,962,477	98,339,694
7	Appropriations of Retained Earnings (Account 436)			
8	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)			
9	Dividends Declared-Preferred Stock (Account 437)			
10	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)		1,320,050	1,320,050
11	Dividends Declared-Common Stock (Account 438)			
12	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)		84,180,805	79,661,746
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings			
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		620,657,731	592,196,109
15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)			
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account			
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines			
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1		620,657,731	592,196,109
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)			
23	Equity in Earnings for Year (Credit) (Account 418.1)			
24	(Less) Dividends Received (Debit)			
25	Other Changes (Explain)			
26	Balance-End of Year			

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Statement of Cash Flows

- (1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
- (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
- (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
- (4) Investing Activities: Include at Other (line 25) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 116)	113,962,477	98,339,694
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	82,868,803	77,108,145
5	Amortization of (Specify) (footnote details)	36,721,492	34,113,364
6	Deferred Income Taxes (Net)	95,862,162	83,892,683
7	Investment Tax Credit Adjustments (Net)	(780,779)	(818,350)
8	Net (Increase) Decrease in Receivables	(131,573,118)	77,107,401
9	Net (Increase) Decrease in Inventory	3,832,761	64,162,621
10	Net (Increase) Decrease in Allowances Inventory		
11	Net Increase (Decrease) in Payables and Accrued Expenses	74,873,576	(33,919,569)
12	Net (Increase) Decrease in Other Regulatory Assets	(16,068,404)	(82,549,925)
13	Net Increase (Decrease) in Other Regulatory Liabilities	290,530	16,416,887
14	(Less) Allowance for Other Funds Used During Construction	615,836	1,336,223
15	(Less) Undistributed Earnings from Subsidiary Companies		
16	Other (footnote details):	(47,875,348)	17,515,517
17	Net Cash Provided by (Used in) Operating Activities		
18	{Total of Lines 2 thru 16}	211,498,316	350,032,245
19			
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(417,307,450)	(319,079,885)
23	Gross Additions to Nuclear Fuel		
24	Gross Additions to Common Utility Plant		
25	Gross Additions to Nonutility Plant		
26	(Less) Allowance for Other Funds Used During Construction	(1,002,748)	(173,688)
27	Other (footnote details):		
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(416,304,702)	(318,906,197)
29			
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)		
32			
33	Investments in and Advances to Assoc. and Subsidiary Companies		
34	Contributions and Advances from Assoc. and Subsidiary Companies		
35	Disposition of Investments in (and Advances to)		
36	Associated and Subsidiary Companies		
37			
38	Purchase of Investment Securities (a)		
39	Proceeds from Sales of Investment Securities (a)	19,748,898	

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Statement of Cash Flows (continued)

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
40	Loans Made or Purchased		
41	Collections on Loans		
42			
43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		
47	Other (footnote details):		
48	Net Cash Provided by (Used in) Investing Activities		
49	(Total of lines 28 thru 47)	(396,555,804)	(318,906,197)
50			
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Long-Term Debt (b)	250,000,000	
54	Preferred Stock		
55	Common Stock		
56	Other (footnote details):		
57	Net Increase in Short-term Debt (c)		
58	Other (footnote details):	(2,479,190)	(290,534)
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)	247,520,810	(290,534)
60			
61	Payments for Retirement of:		
62	Long-Term Debt (b)	(25,000,000)	(20,000,000)
63	Preferred Stock		
64	Common Stock		
65	Other (footnote details):		
66	Net Decrease in Short-Term Debt (c)	46,836,665	69,475,000
67			
68	Dividends on Preferred Stock	(1,320,050)	(1,320,050)
69	Dividends on Common Stock	(82,979,938)	(78,990,454)
70	Net Cash Provided by (Used in) Financing Activities		
71	(Total of lines 59 thru 69)	185,057,487	(31,126,038)
72			
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 71)	(1)	10
75			
76	Cash and Cash Equivalents at Beginning of Period	767	767
77			
78	Cash and Cash Equivalents at End of Period	766	767

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 5 Column: b

	Amortization of...	
	12/30/16	12/31/15
Amortization and depletion of utility plant	34,656,170	32,394,931
Debt discount expense	323,815	406,886
Amortization of other regulatory assets	2,049,269	1,637,537
Amortization of other regulatory liabilities	(644,790)	(667,117)
Loss on reacquired debt	337,028	341,127
Total	36,721,492	34,113,364

Schedule Page: 120 Line No.: 16 Column: b

	Other	
	12/30/16	12/31/15
Changes in pension and OPEB assets/liabilities	(692,311)	64,228,607
Unrecovered gas cost	(25,547,548)	22,175,873
Changes in receivable and payables to assoc. companies	(21,392,300)	8,786,280
Other current assets	58,472,857	(68,702,497)
Other current liabilities	49,441,611	(36,159,166)
Stock compensation expense	4,569,114	3,441,320
Long-Term Portion of Derivative Assets	(4,493,101)	(2,638,645)
Long-Term Portion of Derivative Instrument Liabilities	(34,215,486)	5,871,423
Accumulated Deferred Income Taxes	(54,008,526)	(25,049,581)
Asset Retirement Obligation	175,089	25,774,922
Other	(20,184,747)	19,786,981
Total	(47,875,348)	17,515,517

Schedule Page: 120 Line No.: 78 Column: b

	Cash and Equivalents - End of Period	
	12/30/16	12/31/15
Cash	(5,393,137)	(6,191,008)
Temporary cash investments	5,393,903	6,191,775
Total	766	767

Supplemental Disclosures of Cash Flow Information and Non-Cash Investing and Financing Activities
(in thousands)

2016	2015
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FOOTNOTE DATA			

Income Taxes paid (refunded) - net	(25,453)	8,202
Interest paid	36,902	40,420
Project debt financing activities-net	(31,227)	(4,962)
Capital Expenditure Accruals included in Accounts payable and other accrued liabilities	56,215	51,265

Schedule Page: 120 Line No.: 58 Column: b

Amount relates to issuance costs.

Schedule Page: 120 Line No.: 39 Column: b

Amount relates to proceeds received from Springfield Operations Center.

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1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
5. Provide a list of all environmental credits received during the reporting period.
6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

NOTES:

- A. Reference is hereby made to the combined annual report on Form 10-K for WGL Holdings, Inc. (WGL) and Washington Gas Light Company (Washington Gas) for the fiscal year ended September 30, 2016 and the combined quarterly report on Form 10-Q for the fiscal quarter ended December 31, 2016 that were filed with the Securities and Exchange Commission (SEC) for additional disclosures not presented herein.
- B. In the notes to financial statements of this Form 2, Washington Gas has elected to omit certain disclosures required for a fair presentation in accordance with generally accepted accounting principles in the United States of America (GAAP). The disclosures omitted include certain information regarding accounting policies, income taxes, debt, common stock, employee benefits, fair value, derivatives, commitments and contingencies, and certain comparative disclosures.
- C. Washington Gas' reporting period for shareholder and SEC reporting purposes is based on a fiscal year from

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October 1 to September 30 and this period differs from the calendar year reporting period used herein reflecting a period from January 1 to December 31.

1. ACCOUNTING POLICIES

Nature of Operations

Washington Gas, also referred to as "we," "us" or "our", is a regulated public utility that sells and delivers natural gas to over one million customers primarily in Washington, D.C., and the surrounding metropolitan areas in Maryland and Virginia.

Basis of Accounting

The financial statements are presented in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable uniform system of accounts and published accounting releases which is a comprehensive basis of accounting other than generally accepted accounting principles in the United States of America (GAAP). This basis of accounting differs from GAAP principally in that substantially all disclosures required in the notes to the financial statements for a fair presentation in accordance with GAAP have been omitted.

Use of Estimates in the Preparation of Financial Statements

These statements include certain estimates and assumptions made by management regarding: (i) assets and liabilities; (ii) disclosed contingent assets and liabilities at the date of the financial statements and (iii) reported revenues, revenues subject to refund, and expenses during the reporting period. Actual results could differ from those estimates.

Property, Plant and Equipment

Property, plant and equipment (comprised principally of utility plant) are stated at original cost, including labor, materials, taxes and overhead costs incurred during the construction period. The cost of utility plant of Washington Gas includes an allowance for funds used during construction (AFUDC) that is calculated under a formula prescribed by our regulators in Maryland and the District of Columbia. Washington Gas capitalizes AFUDC as a component of construction overhead in accordance with applicable rules issued by the FERC in connection with the promulgation of accounting rules and use of a standard Uniform System of Accounts. Generally, these rules are also adopted by the relevant jurisdictional agency.

As approved by our regulators in our depreciation rates, Washington Gas accrues an annual amount of asset removal costs through depreciation expense with a corresponding credit to accumulated depreciation and amortization. When Washington Gas retires depreciable utility plant and equipment, it charges the associated original costs and any related removal costs incurred to "Accumulated depreciation and amortization". The amount of asset removal costs accrued each year for a particular asset approximates the total estimated cost of removal divided by the useful life of the related asset based on the most recent depreciation study approved by the relevant jurisdiction. At December 31, 2016 and 2015, Washington Gas had \$302.3 million and \$320.3 million, respectively, of accrued estimated costs of removal included in "Accumulated provision for depreciation, amortization, and depletion."

Washington Gas charges maintenance and repairs to operating expenses, except those charges applicable to transportation and power-operated equipment, which it allocates to operating expenses, construction and other accounts based on the use of the equipment. Washington Gas capitalizes betterments and renewal costs, and calculates depreciation applicable to its gas plant in service primarily using a straight-line method over the estimated remaining life of the plant.

Depreciation rates, approved by each jurisdictional regulatory body, are applied to specific gas plant sub accounts. The composite depreciation and amortization rate was 2.70% and 2.73% for fiscal years 2016 and 2015, respectively. In accordance with regulatory requirements, such rates include a component related to asset removal costs for Washington Gas. Washington Gas periodically reviews the adequacy of its depreciation rates by considering estimated remaining lives and other factors.

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Asset Sale – Building

During 2016, Washington Gas completed the sale of the Springfield Operation Center for approximately \$20.3 million, net of selling and administrative expenses of \$0.5 million. As a result of the sale, an additional minimal loss was recorded to "Loss on Disposition of Property" in the accompanying Statement of Income.

Regulated Operations

Washington Gas accounts for its regulated operations in accordance with Financial Accounting Standards Board Accounting Standards Codification (ASC) Topic 980, Regulated Operations (ASC Topic 980). This standard includes accounting principles for companies whose rates are determined by independent third-party regulators. When setting rates, regulators may require us to record costs as expense in different periods than may be appropriate for unregulated enterprises. When this occurs, Washington Gas defers the associated costs as assets (regulatory assets) on its balance sheet and records them as expenses on its income statement as it collects the revenues designed to recover these costs through customers' rates. Further, regulators can also impose liabilities upon a company for refunds to customers and for amounts collected from customers for costs that are expected to be incurred in the future (regulatory liabilities).

Washington Gas does not recognize an overall rate of return on the majority of its regulatory assets and liabilities. Washington Gas is allowed to recover and is required to pay, using short-term interest rates, the carrying costs related to gas costs due from and to its customers in the District of Columbia and Virginia jurisdictions.

As required by ASC Topic 980, Washington Gas monitors its regulatory and competitive environment to determine whether the recovery of its regulatory assets continue to be probable. If Washington Gas were to determine that recovery of these assets is no longer probable, it would write off the assets against earnings. We have determined that ASC Topic 980 continues to apply to our regulated operations, and the recovery of our regulatory assets is probable.

Revenues

For regulated deliveries of natural gas, Washington Gas reads meters and bills customers on a monthly cycle basis. The billing cycles for customers do not coincide with the accounting periods used for financial reporting purposes; therefore, Washington Gas accrues unbilled revenues for gas delivered, but not yet billed, at the end of each accounting period.

Revenue Taxes and Assessments

Revenue taxes and assessments collected in billing rates, such as gross receipts taxes, Public Service Commission (PSC) fees, franchise fees and energy taxes are reported gross in operating revenues. Amounts related to revenue taxes expense are recorded in "Taxes other than income taxes."

Cost of Gas

Washington Gas' jurisdictional tariffs contain mechanisms that provide for the recovery of the cost of gas incurred on behalf of firm customers, including related pipeline transportation and storage capacity charges. Under these mechanisms, Washington Gas periodically adjusts its firm customers' rates to reflect increases and decreases in these costs. Under or over-collections of gas costs in the current cycle are charged or credited to deferred charges or credits on the balance sheet as non-current regulatory assets or liabilities. Amounts deferred at the end of the cycle, August 31 of each year, are fully reconciled and transferred to current assets or liabilities. These balances are recovered from or refunded to customers over the subsequent 12 month period.

Transportation Gas Imbalance

Interruptible shippers and third party marketer shippers transport gas to Washington Gas' distribution system as part of the unbundled services offered. The delivered volumes of gas from third party shippers into Washington Gas' distribution system rarely equal the volumes billed to third party marketer customers, resulting in transportation gas imbalances. These imbalances are usually short-term in duration, and Washington Gas monitors the activity and regularly notifies the

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shippers when their accounts have an imbalance. In accordance with regulatory treatment, Washington Gas does not record a receivable from or liability to third party marketers associated with gas volumes related to these transportation imbalances but, rather, reflects the financial impact as a regulatory asset or liability related to its gas cost adjustment mechanism, thereby eliminating any profit or loss that would occur as a result of the imbalance. The regulatory treatment combines the imbalance for all marketers into a single "net" adjustment to the regulatory asset or liability.

Asset Optimization Program and Derivative Activities

Washington Gas enters into both physical and financial derivative contracts for the purchase and sale of natural gas, which are subject to mark-to-market accounting. Changes in the fair value of derivative instruments recoverable or refundable to customers and therefore subject to ASC Topic 980, are recorded as regulatory assets or liabilities while changes in the fair value of derivative instruments not affected by rate regulation are reflected in earnings.

Washington Gas optimizes the value of its long-term natural gas transportation and storage capacity resources by entering into physical and financial transactions in the form of forwards, futures and option contracts for periods when these resources are not being used to physically serve utility customers. Regulatory sharing mechanisms in all three jurisdictions allow the profit from these transactions to be shared between Washington Gas' customers and shareholders. All unrealized fair value gains and losses and margins generated from the physical and financial settlement of these asset optimization contracts are recorded in utility cost of gas or, in the case of amounts to be shared with rate payers, regulatory liabilities.

Washington Gas also utilizes derivative instruments that are designed to minimize the risk of interest-rate volatility associated with planned issuances of debt securities. Any gains or losses associated with these derivative transactions are recorded as regulatory liabilities or assets, respectively, and amortized in accordance with regulatory requirements, typically over the life of the newly issued debt.

Rate Refunds Due to Customers

When Washington Gas files a request with certain regulatory commissions to modify customers' rates, it is permitted to charge customers new rates, subject to refund, until the regulatory commission renders a final decision on the amount of the authorized change in rates. Washington Gas records a provision for a rate refund regulatory liability based on the difference between the amount it collects in rates and the amount it expects to recover from a final regulatory decision. Similarly, Washington Gas periodically records provisions for rate refunds related to other transactions. Actual results for these regulatory contingencies are often difficult to predict and could differ significantly from the estimates reflected in the financial statements. When necessary, Washington Gas establishes a liability for an estimated refund to customers.

Reacquisition of Long-Term Debt

Washington Gas defers gains or losses resulting from the reacquisition of long-term debt as regulatory liabilities or assets for financial reporting purposes, and amortizes them over future periods as adjustments to interest expense in accordance with established regulatory practice. For income tax purposes, Washington Gas recognizes these gains and losses when they are incurred.

Concentration of Credit Risk

Washington Gas has a relatively low concentration of customer credit risk due to its large number of customers, none of which is singularly large as a percentage of Washington Gas' total customer base. Although Washington Gas has credit monitoring policies and procedures which are designed to limit its exposure, it has credit risk to the extent the implementation of such controls are not effective in mitigating all of its risk. Certain wholesale suppliers that sell natural gas to Washington Gas either have relatively low credit ratings or are not rated by major credit rating agencies. In the event of a supplier's failure to deliver contracted volumes of gas, Washington Gas may need to replace those volumes at prevailing market prices, which may be higher than the original transaction prices, and pass these costs through to its sales customers under the purchased gas cost adjustment mechanisms. Additionally, Washington Gas enters into contracts with wholesale counterparties to buy and sell natural gas for the purpose of optimizing the value of its long-term

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capacity and storage assets, as well as for hedging natural gas costs and interest costs. In the event of a default by these counterparties, Washington Gas may be at risk for financial loss to the extent these costs are not passed through to its customers.

Income Taxes

Washington Gas recognizes deferred income tax assets and liabilities for all temporary differences between the financial statement basis and the tax basis of assets and liabilities, including those where regulators prohibit deferred income tax treatment for ratemaking purposes of Washington Gas. Regulatory assets or liabilities, corresponding to such additional deferred income tax assets or liabilities, may be recorded to the extent recoverable from or payable to customers through the ratemaking process. At December 31, 2016, the regulatory asset and liability associated with deferred income taxes amounted to \$34.9 million and \$3.5 million, respectively, and \$33.3 million and \$4.0 million, respectively, at December 31, 2015. Amounts applicable to income taxes due from and due to customers primarily represent differences between the book and tax basis of net utility plant in service. We amortize investment tax credits as reductions to income tax expense over the estimated service lives of the related properties.

Stock-Based Compensation

We account for stock-based compensation expense in accordance with ASC Topic 718, Compensation—Stock Compensation (ASC Topic 718) which requires us to measure and recognize stock-based compensation expense in our financial statements based on the fair value at the date of grant for our equity-classified share-based awards, which include performance shares granted to certain employees and shares issued to directors. For liability-classified share-based awards, which include performance units, we recognize stock-based compensation expense based on their fair value at the end of each reporting period. For both equity-classified and liability-classified share-based awards, we estimate forfeitures over the requisite service period when recognizing compensation expense; these estimates are periodically adjusted to the extent to which actual forfeitures differ from such estimates. See the combined annual report on Form 10-K for WGL and Washington Gas for further discussion of the effects of ASC Topic 718.

Asset Retirement Obligations

Washington Gas accounts for its asset retirement obligations (AROs) in accordance with ASC Subtopic 410-20, Asset Retirement and Environmental Obligations—Asset Retirement Obligations. Washington Gas' asset retirement obligations include the costs to cut, purge and cap our natural gas distribution system. These standards require recording the estimated retirement cost over the life of the related asset by depreciating the present value of the retirement obligation, measured at the time of the asset's acquisition, and accreting the liability until it is settled. There are timing differences between the ARO-related accretion and depreciation amounts being recorded pursuant to GAAP and the recognition of depreciation expense for legal asset removal costs that we are currently recovering in rates. These timing differences are recorded as a reduction to "Accumulated provision for depreciation, amortization, and depletion." We do not have any assets that are legally restricted related to the settlement of asset retirement obligations.

2. SHORT-TERM DEBT

Washington Gas satisfies its short-term financing requirements through the sale of commercial paper, financing arrangements with third-party lenders, or through bank borrowings. Due to the seasonal nature of Washington Gas' operations, short-term financing requirements can vary significantly during the year. Washington Gas maintains revolving credit agreements to support outstanding commercial paper and to permit short-term borrowing flexibility. Washington Gas' policy is to maintain bank credit facilities in an amount equal to or greater than the expected maximum commercial paper position.

At December 31, 2016 and 2015, Washington Gas had outstanding notes payable in the form of commercial paper of \$219.0 million and \$207.5 million, respectively.

Washington Gas has revolving credit agreements with a group of commercial banks in an amount equal to or greater than our expected maximum commercial paper position. This revolving credit facility expires on December 19, 2019, with two

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one-year extension options. The credit facility for Washington Gas permits it to borrow up to \$350 million, and further permits, with the banks' approval, an additional line of credit of \$100 million for a maximum potential total of \$450 million. There were no outstanding borrowings under this credit facility at December 31, 2016 or 2015.

Project Financing

Washington Gas has obtained third-party project financing on behalf of the Federal government to provide funds during the construction of certain energy management services projects entered into under Washington Gas' area-wide contract. In connection with work completed under the area-wide contract, the construction work is performed by WGL Energy Systems, a subsidiary of WGL Holdings, Inc., on behalf of Washington Gas and an inter-company payable is recorded for work provided by WGL Energy Systems. As work is performed, Washington Gas establishes a receivable representing the government's obligation to remit principal and interest. The payable and receivable are equal to each other at the end of the construction period, but there may be timing differences in the recognition of the project related payable and receivable during the construction period. When these projects are formally "accepted" by the government and deemed complete, Washington Gas assigns the ownership of the receivable to the third party lender in satisfaction of the obligation and removes both the receivable and the obligation related to the financing from its financial statements.

In December 2016, WGL Energy Systems entered into an agreement to obtain third-party financing and receive funds directly from the third party lender during the construction period associated with the related energy management service projects. As a result, Washington Gas will no longer be liable under future third party financing arrangements, for projects entered into under the area-wide contract. The general terms of the financing agreement are the same as the prior financing arrangements between Washington Gas and the third party lender mentioned above. Washington Gas will continue to record a receivable representing the government's obligation, and will record an inter-company payable to WGL Energy Systems for the construction work performed for the same amount.

As of December 31, 2016, Washington Gas recorded \$51.7 million in "Accrued Utility Revenues" on the balance sheet and \$37.7 million in a corresponding short-term obligation to third party lenders in "Notes Payable", for energy management services projects that were not complete. Because these projects are financed for government agencies which have minimal credit risk, and with which we have previous collection experience, Washington Gas did not record a corresponding reserve for bad debts related to these receivables at December 31, 2016.

3. LONG-TERM DEBT

First Mortgage Bonds

The Mortgage of Washington Gas dated January 1, 1933 (Mortgage), as supplemented and amended, securing any First Mortgage Bonds (FMBs) it issues, constitutes a direct lien on substantially all property and franchises owned by Washington Gas, other than a small amount of property that is expressly excluded. Washington Gas had no debt outstanding under the Mortgage at December 31, 2016 or 2015.

Shelf Registration

At December 31, 2016 and 2015, Washington Gas had the capacity, under a shelf registration to issue up to \$350.0 million and \$600.0 million of additional MTNs, respectively.

Unsecured Medium-Term and Private Placement Notes

Washington Gas issues unsecured long-term notes in the form of Medium Term Notes (MTNs) and Private Placement Notes. The notes have individual terms regarding interest rates, maturities, call options and maturity dates of one or more years from the date of issuance. At December 31, 2016 and 2015, outstanding long-term notes were \$946.0 million and \$721.0 million, respectively. At December 31, 2016 and 2015, the weighted average interest rate on all outstanding long-term notes was 5.12% and 5.58%, respectively.

The indenture for the unsecured MTNs and the note purchase agreement for the private placement notes provide that Washington Gas will not issue any FMBs under its Mortgage without securing all MTNs and the subject private placement

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notes with the Mortgage.

Certain of Washington Gas' outstanding MTNs and private placement notes have a make-whole call feature that pays the holder a premium based on a spread over the yield to maturity of a U.S. Treasury security having a comparable maturity, when that particular note is called by Washington Gas before its stated maturity date. With the exception of this make-whole call feature, Washington Gas is not required to pay call premiums for calling debt prior to the stated maturity date.

On September 16, 2016, Washington Gas issued an aggregate principle amount of \$250 million, 3.796% medium-term notes due in 2046. The notes are subject to prepayment at Washington Gas' option at any time in whole or from time to time in part, at a redemption price equal to the greater of (i) 100% of the principal amount thereof and (ii) the sum of the present values of the remaining scheduled payments of principal and interest thereon, plus a make-whole call premium, plus, in either such case, accrued and unpaid interest on the principal of such notes to the date of redemption. At any time on and after March 15, 2046, Washington Gas may redeem the notes on any date or dates, in whole or from time to time in part, at 100% of the principal of such notes, plus accrued and unpaid interest on the principal of such notes to the date of redemption. Additionally, during the year ended December 31, 2016, Washington Gas retired \$25.0 million of long-term debt. During the year ended December 31, 2015, Washington Gas issued no long-term debt and retired \$20.0 million of long-term debt.

See pages 255.1 and 255.2 of this Form 2 for information regarding the issuance and retirement of long-term debt.

4. DERIVATIVES

Derivative Instruments

Washington Gas enters into contracts related to the sale and purchase of natural gas that qualify as derivative instruments and are accounted for under ASC Topic 815. These derivative instruments are recorded at fair value on our balance sheet and Washington Gas does not designate any derivatives as hedges under ASC Topic 815. Washington Gas' derivative instruments relate to: (i) Washington Gas' asset optimization program; (ii) managing price risk associated with the purchase of gas to serve utility customers and (iii) managing interest rate risk.

Asset Optimization: Washington Gas optimizes the value of its long-term natural gas transportation and storage capacity resources during periods when these resources are not being used to physically serve utility customers. Specifically, Washington Gas utilizes its transportation capacity assets to benefit from favorable natural gas prices between different geographic locations and utilizes its storage capacity assets to benefit from favorable natural gas prices between different time periods. As part of this asset optimization program, Washington Gas enters into physical and financial derivative transactions in the form of forward, futures and option contracts with the primary objective of securing operating margins that Washington Gas will ultimately realize. The derivative transactions entered into under this program are subject to mark-to-market accounting treatment while the capacity and transportation resources are not.

Regulatory sharing mechanisms provide the annual realized profit from these transactions to be shared between Washington Gas' shareholders and customers; therefore, any changes in fair value are recorded through earnings, or as regulatory assets or liabilities to the extent that it is probable that realized gains and losses associated with these derivative transactions will be included in the rates charged to customers when they are realized. Unrealized gains and losses recorded to earnings may cause significant period-to-period volatility. This volatility does not change the operating margins that Washington Gas expects to ultimately realize through these transactions from the use of its storage and transportation capacity resources.

All physically and financially settled contracts under our asset optimization program are reported on a net basis in the statements of income in "Utility cost of gas." Total net margins recorded to "Utility cost of gas" after sharing and management fees associated with all asset optimization transactions for the year ended December 31, 2016 and 2015 was a net gain of \$41.3 million and a gain of \$23.6 million, respectively, including an unrealized gain of \$8.0 million and an unrealized loss of \$11.9 million, respectively.

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Managing Price Risk: To manage price risk associated with acquiring natural gas supply for utility customers, Washington Gas enters into physical and financial derivative transactions in the form of forward, option and other contracts, as authorized by its regulators. Any gains and losses associated with these derivatives are recorded as regulatory liabilities or assets, respectively, to reflect the rate treatment for these economic hedging activities.

Managing Interest Rate Risk: Washington Gas may utilize derivative instruments that are designed to minimize the risk of interest-rate volatility associated with planned issuances of debt securities. Any gains and losses associated with these types of derivatives are recorded as regulatory liabilities or assets, respectively, and amortized in accordance with regulatory requirements, typically over the life of the related debt.

In May 2016, Washington Gas entered into a forward starting interest rate swap, with a notional amount of \$125.0 million related to the expected issuance of 30-year debt in late 2016. The change in the fair value of the interest rate swap was reported as a regulatory asset. In September 2016, this forward starting interest rate swap agreement was terminated.

Collateral: Washington Gas utilizes standardized master netting agreements, which facilitate the netting of cash flows into a single net exposure for a given counterparty. As part of these master netting agreements, cash, letters of credit and parental guarantees may be required to be posted or obtained from counterparties in order to mitigate credit risk related to both derivatives and non-derivative positions. Washington Gas posts collateral deposits with counterparties that are not offset against open and settled derivative contracts. In addition, Washington Gas may hold cash collateral representing an obligation to counterparties that is not offset against open and settled derivative contracts.

Concentration of Credit Risk: We are exposed to credit risk from derivative instruments with wholesale counterparties which is represented by the fair value of these instruments at the reporting date. We actively monitor and work to minimize counterparty concentration risk through various practices. At December 31, 2016, two counterparties each represented over 10% of Washington Gas' credit exposure to wholesale derivative counterparties for a total credit risk of \$34.0 million.

5. PREFERRED STOCK

Washington Gas has three series of cumulative preferred stock outstanding, and each series is subject to redemption by Washington Gas. All three series have a dividend preference that prohibits Washington Gas from declaring and paying dividends on shares of its common stock unless dividends on all outstanding shares of the preferred stock have been fully paid for all past quarterly dividend periods. In addition, all outstanding shares of preferred stock have a preference as to the amounts that would be distributed in the event of a liquidation or dissolution of Washington Gas.

6. PENSION AND OTHER POST-RETIREMENT BENEFIT PLANS

Pension Benefits

Washington Gas maintains a qualified, trustee, non-contributory defined benefit pension plan (qualified pension plan) covering most active and vested former employees of Washington Gas. The non-contributory defined benefit pension plan was closed to all employees hired on or after January 1, 2010. Washington Gas accounts for the qualified pension plan and other post-retirement benefit plans under the provisions of ASC 715, Compensation-Retirement Benefits.

Several executive officers of Washington Gas also participate in a non-funded defined benefit supplemental executive retirement plan (DB SERP), a non-qualified pension plan. A rabbi trust has been established for the potential future funding of the DB SERP liability. The DB SERP was closed to new entrants beginning January 1, 2010 and instead, executive officers are eligible to participate in a non-funded defined contribution SERP (DC SERP). In addition, effective January 1, 2010, Washington Gas established a non-funded defined benefit restoration plan (DB restoration) for the purpose of providing supplemental pension and pension-related benefits to a select group of management employees.

During fiscal years 2016 and 2015, Washington Gas did not contribute to its qualified pension but did contribute \$1.8 million each year to its non-funded DB SERP plan.

See the combined annual report on Form 10-K for WGL and Washington Gas for the fiscal year ended September 30, 2016 for information on the components of net periodic pension costs, historical and expected future contributions,

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expected future benefit payments, the funded status, and other information regarding the trustee and supplemental plans.

Other Post-Retirement Benefits

Washington Gas provides certain healthcare and life insurance benefits for retired employees. Substantially all employees may become eligible for such benefits if they attain retirement status while working for Washington Gas. Washington Gas accounts for these benefits under the provisions of ASC 715-60, Compensation-Retirement Benefits.

Washington Gas provides certain healthcare and life insurance benefits for retired employees of Washington Gas and certain employees of WGL subsidiaries. Substantially all employees of Washington Gas may become eligible for such benefits if they attain retirement status while working for Washington Gas. For eligible retirees and dependents not yet receiving Medicare benefits, Washington Gas provides medical, prescription drug and dental benefits through Preferred Provider Organization (PPO) or Health Maintenance Organization (HMO) plans. On April 24, 2014, Washington Gas replaced the existing retiree medical, prescription drug and dental benefit plan and dental plan options for Medicare-eligible retirees age 65 and older with a special tax-free Health Reimbursement Account (HRA) plan effective January 1, 2015. With the introduction of the new plan, participating retirees and dependents will receive an annual subsidy to help purchase supplemental medical, prescription drug and dental coverage in the marketplace. As part of the new HRA plan, participants who enroll in a Medicare Part D prescription drug plan and meet the threshold for Medicare catastrophic prescription drug coverage will be eligible for an additional reimbursement of their out-of-pocket prescription drug costs in excess of the threshold. Retirees and dependents under age 65 will still be covered under the existing Washington Gas Light Company Retiree Medical Plan until they become eligible for Medicare at age 65 and can obtain coverage through the new HRA plan. During fiscal year 2016 and 2015, Washington Gas contributed \$14.9 million and \$16.0 million, respectively, to its health and life insurance benefit plans.

On September 25, 2015, the Washington Gas Light Company Retiree Medical Plan was amended to limit the aggregate cost of applicable employer-sponsored coverage, thereby avoiding the 40% excise tax enacted by the Patient Protection and Affordable Care Act of 2010. The resolution, which is effective September 30, 2015 and applies to plan years beginning on or after January 1, 2018, includes a limit of \$11,850 per participant, with a maximum limit of \$30,950 for family coverage. This amendment resulted in a prior service credit of \$26.1 million.

Almost all costs associated with Washington Gas' defined benefit post-retirement plans have historically been, and are expected to be, recovered through Washington Gas' rates. Therefore, in accordance with ASC Topic 980 and ASC Topic 715, Washington Gas established a regulatory asset/liability for the substantial majority of the unrecognized costs/income associated with its defined benefit post-retirement plans. To the extent these amounts will not be recovered through Washington Gas' rates, they are recorded directly to "Accumulated other comprehensive loss, net of taxes."

See the combined annual report on Form 10-K for WGL and Washington Gas for the fiscal year ended September 30, 2016 for information on the components of net periodic post-retirement benefit costs, historical and expected future contributions, expected future benefit payments, and the funded status of these plans.

Regulatory Matters

Each regulatory commission having jurisdiction over Washington Gas requires it to fund amounts reflected in rates for post-retirement medical and life insurance benefits into irrevocable trusts. The expected pre-tax long-term rate of return on the assets in the trusts was 6.00% and 6.75% during 2016 and 2015, respectively.

District of Columbia Jurisdiction

On May 15, 2013, the PSC of DC issued an order providing for recovery of unrecovered costs for pension and other post-retirement benefits as of November 30, 2012. The order allowed a five-year amortization period.

Virginia Jurisdiction

On September 28, 1995, the State Corporation Commission of Virginia (SCC of VA) issued a generic order that allowed

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Washington Gas to recover most costs determined under GAAP for post-retirement medical and life insurance benefits in rates over twenty years. The SCC of VA, however, set a forty-year recovery period of the transition obligation. As prescribed by GAAP, Washington Gas amortized these costs over a twenty-year period. With the exception of the transition obligation, the SCC of VA has approved a level of rates sufficient to recover annual costs for all pension and other post-retirement medical and life insurance benefit costs determined under GAAP.

Maryland Jurisdiction

In Washington Gas' most recent rate case, the Maryland Public Service Commission (PSC of MD) approved 50% of the expenses of the SERP for recovery through rates. The PSC of MD has approved a level of rates sufficient to recover pension and other post-retirement benefit costs as determined under GAAP.

Employee Savings Plans

Washington Gas offers employee savings plans for eligible management employees (the Savings Plan) and union-eligible employees (the Capital Appreciation Plan) that are designed to provide employees with an incentive to save and invest regularly. The Savings Plan is a defined contribution plan, allowing salary deferral by participants from one percent to 50 percent of their salaries (subject to statutory limitations) for investment in various alternatives. An employer matching contribution equal to 100 percent of the first four percent of the employees' compensation contributed on a pre-tax basis, or 100 percent of the first three percent contributed on an after-tax basis, is invested among various alternatives. The Capital Appreciation Plan is a defined contribution plan, allowing salary deferral by participants from one percent to 50 percent of their salaries (subject to statutory limitations). An employer matching contribution that varies according to terms specified in the applicable union contracts or as otherwise determined by the employer is contributed on a pre-tax basis.

7. INCOME TAXES

On September 13, 2013, the U.S. Treasury Department issued final income tax regulations to address the costs incurred in acquiring, producing, or improving tangible property. The regulations were effective for WGL and Washington Gas for the tax year beginning October 1, 2014. WGL and Washington Gas filed Forms 3115 along with its income tax return for the year ended September 30, 2015 in June 2016. The financial impact of these regulations did not have a material impact on the financial statements.

At December 31, 2016 and 2015, Washington Gas' uncertain tax positions were approximately \$43.1 million and \$35.6 million, respectively, primarily due to the change in tax accounting for repairs. If the amounts of unrecognized tax benefits are eventually realized, it would not materially impact the effective tax rate. It is reasonably possible that the amount of the unrecognized tax benefit with respect to some of Washington Gas' uncertain tax positions will significantly increase or decrease in the next 12 months. At this time, however, an estimate of the range of reasonably possible outcomes cannot be determined.

8. ENVIRONMENTAL MATTERS

Washington Gas is subject to federal, state and local laws and regulations related to environmental matters. These laws and regulations may require expenditures over a long time frame to control environmental effects. Almost all of the environmental liabilities we have recorded are for costs expected to be incurred to remediate sites where we or a predecessor affiliate operated manufactured gas plants (MGPs). Estimates of liabilities for environmental response costs are difficult to determine with precision because of the various factors that can affect their ultimate level. These factors include, but are not limited, to the following:

- the complexity of the site;
- changes in environmental laws and regulations at the federal, state and local levels;
- the number of regulatory agencies or other parties involved;
- new technology that renders previous technology obsolete or experience with existing technology that proves ineffective;

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- the level of remediation required and
- variations between the estimated and actual period of time that must be dedicated to respond to an environmentally-contaminated site.

Washington Gas has identified up to ten sites where it or its predecessors may have operated MGPs. Washington Gas last used any such plant in 1984. In connection with these operations, we are aware that coal tar and certain other by-products of the gas manufacturing process are present at or near some former sites, and may be present at others. Based on the information available to us, we have concluded that none of the sites are likely to present an unacceptable risk to human health or the environment and either the appropriate remediation is being undertaken, or Washington Gas believes no remediation is necessary.

At December 31, 2016 and 2015, Washington Gas recorded a liability of \$8.2 million and \$8.7 million, respectively, on an undiscounted basis related to future environmental response costs, which included the estimated costs for four MGP sites. These estimates principally include the minimum liabilities associated with a range of environmental response costs expected to be incurred at the sites identified. At September 2016 and 2015, Washington Gas estimated the maximum liability associated with all of its sites to be approximately \$18.6 million and \$17.2 million, respectively. The estimates were determined by Washington Gas' environmental experts, based on experience in remediating MGP sites and advice from legal counsel and environmental consultants. The variation between the recorded and estimated maximum liability primarily results from differences in the number of years that will be required to perform environmental response processes at each site and the extent of remediation that may be required.

Washington Gas received a letter in February 2016 from the District of Columbia and National Park Service regarding the Anacostia River Sediment Project, indicating that the District of Columbia is conducting a remedial investigation and feasibility study of the river to determine if and what cleanup measures may be required and to prepare a natural resource damage assessment. The sediment project draft report identifies one of Washington Gas' former MGP sites as one of thirteen potential environmental cleanup sites. We are not able to estimate the amount of potential damages or timing associated with the District of Columbia's environmental investigation on the Anacostia River at this time. However, it is likely that Washington Gas will be assessed a portion of the study costs, which the District of Columbia projects to be between \$15 million and \$20 million. An allocation methodology has not yet been established, and, therefore, Washington Gas' portion of the study costs is not yet estimable. Washington Gas is currently conducting a separate remedial investigation and feasibility study of potential contamination in the Anacostia River associated with and adjacent to this former MGP site under a 2012 consent decree with the District of Columbia and federal governments.

Regulatory orders issued by the PSC of MD allow Washington Gas to recover the costs associated with the sites applicable to Maryland over the period ending in 2025. Rate orders issued by the PSC of DC allow Washington Gas a three-year recovery of prudently incurred environmental response costs, and allow Washington Gas to defer additional costs incurred between rate cases. Regulatory orders from the SCC of VA have generally allowed the recovery of prudent environmental remediation costs to the extent they were included in the underlying financial data supporting an application for rate change.

At December 2016 and 2015, Washington Gas reported a regulatory asset of \$1.2 million and \$3.4 million, respectively, for the portion of environmental response costs that are expected to be recoverable in future rates. Washington Gas does not expect that the ultimate impact of these matters will have a material effect on its financial position, cash flows, capital expenditures, earnings or competitive position.

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9. COMMITMENTS AND CONTINGENCIES

Operating Leases

Minimum future rental payments under operating leases over the next five fiscal years and thereafter are as follows:

Minimum Payments Under Operating Leases

(In millions)

2017	\$ 5.7
2018	5.2
2019	1.4
2020	1.0
2021	0.7
Thereafter	<u>2.4</u>
Total	\$ 16.4

Rent expense totaled \$5.4 million and \$4.2 million for the fiscal years ended 2016 and 2015, respectively.

Natural Gas Contracts – Minimum Commitments

At September 30, 2016, Washington Gas had service agreements with four pipeline companies that provide direct service for firm transportation and/or storage services. These agreements, which have expiration dates ranging from fiscal years 2017 to 2034, require Washington Gas to pay fixed charges each month. Additionally, Washington Gas had agreements for other pipeline and peaking services with expiration dates ranging from 2017 to 2027. These agreements were entered into based on current estimates of growth of the Washington Gas system, together with other factors, such as current expectations of the timing and extent of unbundling initiatives in the Washington Gas service territory.

The following table summarizes the minimum contractual payments that Washington Gas will make under its pipeline transportation, storage and peaking contracts, as well as minimum contractual payments to purchase natural gas at prices based on market conditions during the next five years and thereafter. The gas purchase contracts noted below represent commitments to purchase natural gas based on market conditions at the time the natural gas is purchased.

Washington Gas Contract Minimums

(In millions)	Pipeline Contracts(a)	Gas Purchase Commitments(b)
2017	\$ 218.8	\$ 467.8
2018	217.8	404.4
2019	232.3	357.7
2020	231.4	359.2
2021	222.7	385.3
Thereafter	<u>1,261.0</u>	<u>3,897.9</u>
Total	\$ 2,384.0	\$ 5,872.3

(a) Represents minimum payments for natural gas transportation, storage and peaking contracts that have expiration dates through fiscal year 2034.

(b) The contracts referenced above are estimated based on market prices at September 30, 2016.

When a customer selects a third-party marketer to provide supply, Washington Gas generally assigns pipeline and storage capacity to unregulated third-party marketers to deliver gas to Washington Gas' city gate. In order to provide the gas commodity to customers who do not select an unregulated third-party marketer, Washington Gas has a commodity acquisition plan to acquire the natural gas supply to serve the customers.

To the extent these commitments are to serve its customers, Washington Gas has rate provisions in each of its jurisdictions that would allow it to continue to recover these commitments in rates. Washington Gas also actively manages its supply portfolio to ensure its sales and supply obligations remain balanced. This reduces the likelihood that the

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contracted supply commitments would exceed supply obligations. However, to the extent Washington Gas were to determine that changes in regulation would cause it to discontinue recovery of these costs in rates, Washington Gas would be required to charge these costs to expense without any corresponding revenue recovery. If this occurred, depending upon the timing of the occurrence, the related impact on our financial position, results of operations and cash flows would likely be significant.

Silver Spring, Maryland Incident

Washington Gas continues to support the investigation by the National Transportation Safety Board (NTSB) into the August 10, 2016 explosion and fire at an apartment complex on Arliss Street in Silver Spring, Maryland, the cause of which has not been determined. Additional information will be made available by the NTSB at the appropriate time. On November 2, 2016, two civil actions were filed in the District of Columbia Superior Court against WGL Holdings and Washington Gas (as well as a property management company that is not affiliated with WGL Holdings or Washington Gas), by residents of the apartment complex. In one lawsuit, twenty-nine plaintiffs seek unspecified damages for, among others, wrongful death and personal injury. The other action is a class action suit seeking total damages stated to be less than \$5 million for, among others, property damage and various counts relating to the loss of the use of the premises. Both actions allege causes of action for negligence, product liability, and declaratory relief. Eighteen civil actions have been filed in the Circuit Court for Montgomery County, Maryland seeking unspecified damages for personal injury and property damage. We maintain excess liability insurance coverage from highly-rated insurers, subject to a nominal self-insured retention. We believe that this coverage will be sufficient to cover any significant liability to it that may result from this incident. Management is unable to determine a range of potential losses that are reasonably possible of occurring and therefore we have not recorded a reserve associated with this incident. Washington Gas was invited by the NTSB to be a party to the investigation and in that capacity continues to work closely with the NTSB to help determine the cause of this incident.

10. FAIR VALUE MEASUREMENTS

We measure the fair value of our financial assets and liabilities using a combination of the income and market approach in accordance with ASC Topic 820. These financial assets and liabilities primarily consist of derivatives recorded on our balance sheet under ASC Topic 815 and short-term investments, commercial paper and long-term debt outstanding that is required to be disclosed at fair value. Under ASC Topic 820, fair value is defined as the exit price, representing the amount that would be received in the sale of an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. To value our financial instruments, we use market data or assumptions that market participants would use, including assumptions about credit risk (both our own credit risk and the counterparty's credit risk) and the risks inherent in the inputs to valuation.

We enter into derivative contracts in the futures and over-the-counter (OTC) wholesale and retail markets. These markets are the principal markets for the respective wholesale and retail contracts. Our relevant market participants are our existing counterparties and others who have participated in energy transactions at our delivery points. We value our derivative contracts based on an "in-exchange" premise and valuations are generally based on pricing service data or indicative broker quotes depending on the market location. We measure the net credit exposure at the counterparty level where the right to set-off exists. The net exposure is determined using the mark-to-market exposure adjusted for collateral, letters of credit and parent guarantees. We use published default rates from Standard & Poor's Ratings Services and Moody's Investors Service as inputs for determining credit adjustments.

ASC Topic 820 establishes a fair value hierarchy that prioritizes the inputs used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities and the lowest priority to unobservable inputs. The three levels of the fair value hierarchy under ASC Topic 820 are described below:

Level 1. Level 1 of the fair value hierarchy consists of assets or liabilities that are valued using observable inputs based upon unadjusted quoted prices in active markets for identical assets or liabilities at the reporting date. Level 1 assets and liabilities primarily include exchange traded derivatives and securities.

Level 2. Level 2 of the fair value hierarchy consists of assets or liabilities that are valued using directly or indirectly observable inputs either corroborated with market data or based on exchange traded market data. Level 2 includes fair

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values based on industry-standard valuation techniques that consider various assumptions: (i) quoted forward prices, including the use of mid-market pricing within a bid/ask spread; (ii) discount rates; (iii) implied volatility and (iv) other economic factors. Substantially all of these assumptions are observable throughout the full term of the instrument, can be derived from observable data or are supported by observable levels at which transactions are executed in the relevant market. At December 31, 2016 and 2015, Level 2 financial assets and liabilities included energy-related physical and financial derivative transactions such as forward, option and other contracts for deliveries at active market locations, as well as our interest rate swaps.

Level 3. Level 3 of the fair value hierarchy consists of assets or liabilities that are valued using significant unobservable inputs at the reporting date. These unobservable assumptions reflect our assumptions about estimates that market participants would use in pricing the asset or liability, including natural gas basis prices, annualized volatilities of natural gas prices and electricity congestion prices. A significant change to any one of these inputs in isolation could result in a significant upward or downward fluctuation in the fair value measurement. These inputs may be used with industry standard valuation methodologies that result in our best estimate of fair value for the assets or liabilities at the reporting date.

Our Risk Analysis and Mitigation (RA&M) Group determines the valuation policies and procedures. The RA&M Group reports to Washington Gas' Chief Financial Officer. In accordance with Washington Gas' valuation policy, we may utilize a variety of valuation methodologies to determine the fair value of Level 3 derivative contracts, including internally developed valuation inputs and pricing models. The prices used in our valuations are corroborated using multiple pricing sources, and we periodically conduct assessments to determine whether each valuation model is appropriate for its intended purpose. The RA&M Group also evaluates changes in fair value measurements on a daily basis.

At December 31, 2016 and December 31, 2015, Level 3 derivative assets and liabilities included: (i) physical contracts valued at illiquid market locations with no observable market data; (ii) long-dated positions where observable pricing is not available over the life of the contract; (iii) contracts valued using historical spot price volatility assumptions and; (iv) valuations using indicative broker quotes for inactive market locations.

The following tables set forth financial instruments recorded at fair value as of December 31, 2016 and 2015, respectively. A financial instrument's classification within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Our assessment of the significance of a particular input to the fair value measurement requires judgment, and may affect the valuation of fair value assets and liabilities and their placement within the fair value hierarchy.

Washington Gas Light Company

Fair Value Measurements Under the Fair Value Hierarchy

(In millions)	Level 1	Level 2	Level 3	Total
At December 31, 2016				
Assets				
Natural gas related derivatives	\$ --	\$11.0	\$20.4	\$31.4
Total Assets	\$ --	\$11.0	\$20.4	\$31.4
Liabilities				
Natural gas related derivatives	\$ --	\$(20.9)	\$(229.2)	\$(250.1)
Total Liabilities	\$ --	\$(20.9)	\$(229.2)	\$(250.1)
At December 31, 2015				
Assets				
Natural gas related derivatives	\$ --	\$12.8	\$13.2	\$26.0
Total Assets	\$ --	\$12.8	\$13.2	\$26.0
Liabilities				
Natural gas related derivatives	\$ --	\$(24.7)	\$(235.3)	\$(260.0)
Total Liabilities	\$ --	\$(24.7)	\$(235.3)	\$(260.0)

Please refer to the combined quarterly report on Form 10-Q for the fiscal quarter ended December 31, 2016 that was filed

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with the SEC for additional disclosures pertaining to the fair value hierarchy.

11. RELATED PARTY TRANSACTIONS

Washington Gas engages in transactions with WGL and its affiliates in the ordinary course of business. Washington Gas provides accounting, treasury, legal and other administrative and general support to WGL and its affiliates, and files consolidated tax returns that include affiliated taxable transactions. Washington Gas bills its affiliates in accordance with regulatory requirements for the actual cost of providing these services, which approximates their market value. To the extent such billings are outstanding, they are reflected in "Accounts Receivable from associated companies" on Washington Gas' balance sheets. Washington Gas assigns or allocates these costs directly to its affiliates and, therefore, does not recognize revenues or expenses associated with providing these services.

In connection with billing on behalf of unregulated third party marketers and with other miscellaneous billing processes, Washington Gas collects cash on behalf of affiliates and transfers the cash in a reasonable time period. Cash collected by Washington Gas on behalf of its affiliates but not yet transferred is recorded in "Accounts Payable to associated companies" on Washington Gas' balance sheets. These transactions recorded by Washington Gas impact the balance sheet only.

At December 31, 2016 and 2015, the Washington Gas Balance Sheets reflected a receivable from associated companies of \$15.5 million and \$4.5 million, respectively. At December 31, 2016 and 2015, the Washington Gas Balance Sheets reflected a payable to associated companies of \$71.9 million and \$82.3 million, respectively, related to the activities described above.

Additionally, Washington Gas provides gas balancing services related to storage, injections, withdrawals and deliveries to all energy marketers participating in the sale of natural gas on an unregulated basis through the customer choice programs that operate in its service territory. These balancing services include the sale of natural gas supply commodities related to various peaking arrangements contractually supplied to Washington Gas and then partially allocated and assigned by Washington Gas to the energy marketers, including WGL Energy Services, an affiliated company. Washington Gas records revenues for these balancing services pursuant to tariffs approved by the appropriate regulatory bodies. In conjunction with such services and the related sales and purchases of natural gas, Washington Gas charged WGL Energy Services, an affiliated energy marketer, \$26.6 million and \$26.7 million for the years ended December 31, 2016 and 2015, respectively.

During the years ended December 31, 2016 and 2015, Washington Gas did not lend to, contribute capital to, provide guarantees to, or pledge assets for the benefit of, any of its affiliates. Washington Gas paid dividends, declared by its Board of Directors, to its parent company, WGL. Consistent with past practice, the Board of Directors of Washington Gas declared and paid dividends to WGL for a portion of the dividends payable by WGL to its shareholders.

Washington Gas participates in a Purchase of Receivables (POR) program as approved by the PSC of MD, whereby it purchases receivables from participating energy marketers at approved discount rates. The receivables purchased by Washington Gas are included in "Accounts receivable" in the accompanying balance sheet. At December 31, 2016 and 2015, Washington Gas had balances of \$6.1 million and \$8.6 million, respectively, of purchased receivables from an affiliate, WGL Energy Services.

12. REGULATORY MATTERS

District of Columbia Jurisdiction

Investigation into Washington Gas' Cash Reimbursement to Competitive Service Providers (CSPs). On August 5, 2014, the Office of the People's Counsel's (OPC) of DC filed a complaint with the Public Service Commission of the District of Columbia (PSC of DC) requesting that the Commission open an investigation into Washington Gas' payments to CSPs to cash-out over-deliveries of natural gas supplies during the 2008-2009 winter heating season. OPC asserted that Washington Gas made excess payments in the amount of \$2.4 million to CSPs. On December 19, 2014, the PSC of DC granted the OPC of DC's request and opened a formal investigation. On October 27, 2015, the PSC of DC issued an order finding that Washington Gas, in performing the cash-out, had violated D.C. Code 34-1101's requirement that no service

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shall be provided without Commission approval. The PSC of DC directed Washington Gas to provide calculations showing what the impact would have been had Washington Gas made volumetric adjustments to CSP deliveries as of April 2009, which Washington Gas calculates would result in a refund of approximately \$2.4 million, which was recognized by WGL in fiscal year 2015. On February 3, 2016, the PSC of DC issued an order denying OPC's application for reconsideration and granting in part, and denying in part, Washington Gas' application for reconsideration. Washington Gas and OPC filed initial briefs on February 18, 2016, and reply briefs on February 29, 2016, on the issue of whether there is a more reasonable way to reconcile the over-deliveries by CSPs such as through volumetric adjustments or through cash payments. On August 11, 2016, The DC Commission issued an order requiring Washington Gas to refund approximately \$2.4 million through the Actual Cost Adjustment ("ACA"). On August 26, 2016, Washington Gas filed its plan for implementing the \$2.4 million refund within a 12-month period. The PSC of DC issued an Order on October 7, 2016, clarifying Washington Gas' refunding and reporting requirements.

District of Columbia Rate Case - On February 26, 2016, Washington Gas filed an application with the PSC of DC. The application, as amended, requests an increase of \$17.3 million to base rates for natural gas delivery service. This request includes \$4.5 million associated with the transfer to base rates of revenue associated with natural gas system upgrades previously approved by the PSC of DC and currently recovered through monthly surcharges. The filing addresses rate relief necessary for Washington Gas to recover its costs and earn its allowed rate of return. The filing also satisfies the requirement for Washington Gas to file a new rate proposal by August 1, 2016, under a settlement agreement approved by the PSC of DC in 2015, which provides for the recovery through a surcharge mechanism of costs related to an accelerated pipe replacement program to upgrade the Washington Gas distribution system and enhance safety.

On March 3, 2017, the PSC of DC issued an Order approving an overall increase in rates for Washington Gas of \$8.5 million effective for services rendered on and after March 24, 2017. This increase is based on a hypothetical 55.7% equity component of the Washington Gas' capital structure and an overall return of 7.57%, which retained the current return on equity of 9.25%. Washington Gas had requested an increase of \$17.3 million, assuming a 57.1% equity component and a 10.25% return on equity. Any appeal of the Order must be filed on or before April 3, 2017. Washington Gas is currently considering its options in this matter.

Virginia Jurisdiction

Virginia Rate Case. On June 30, 2016, Washington Gas filed an application with the Commonwealth of Virginia State Corporation Commission (SCC of VA) to increase its base rates for natural gas service by \$45.6 million, which includes \$22.3 million of revenue associated with natural gas pipeline replacement initiatives previously approved by the Commission and paid by customers through a monthly rider. Additionally, the proposed rate increase includes provisions designed to deliver the benefits of natural gas to more customers that include: (i) facilitating conversion to natural gas in locations already served by Washington Gas; (ii) expanding the natural gas system to high-growth communities in Virginia and (iii) research and development that we believe will enable innovations to enhance service for our customers.

Interim rates went into effect, subject to refund, in the December 2016 billing cycle. The procedural schedule provides the following due dates for testimony: intervenors by January 31, 2017, Staff of the SCC of VA by February 28, 2017 and Washington Gas' rebuttal testimony by March 28, 2017. The public and evidentiary hearing is scheduled for April 18, 2017.

On December 30, 2016, Washington Gas filed an application for approval to permanently release its contracts with Transcontinental Gas Pipe Line Company LLC ("Transco") for MarketLink and Leidy East interstate pipeline transportation capacity to WGL Midstream. The proceeding is pending review by the SCC of VA. Washington Gas has not used the MarketLink and Leidy East interstate pipeline transportation capacity to provide gas utility service since 2012 and will not use these resources for system supply in the future.

Regulatory Contingencies

Certain legal and administrative proceedings incidental to our business, including regulatory contingencies, involve WGL and/or its subsidiaries. In our opinion, we have recorded an adequate provision for probable losses or refunds to customers for regulatory contingencies related to these proceedings.

13. SUBSEQUENT EVENTS

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Merger Agreement with AltaGas

On January 25, 2017, WGL Holdings Inc. (the parent company of Washington Gas) entered into an agreement and plan of merger (Merger Agreement) to be acquired by AltaGas in an all cash transaction valued at approximately \$6.4 billion. The Merger Agreement provides for the merger of a newly formed indirect wholly-owned subsidiary of AltaGas with and into WGL, with WGL continuing as the surviving corporation in the merger (the Merger). Subject to the terms and conditions set forth in the Merger Agreement, at the Effective Time (as defined in the Merger Agreement) of the Merger, WGL shareholders will receive \$88.25 in cash, without interest, for each share of WGL common stock issued and outstanding immediately prior to the Effective Time (as defined in the Merger Agreement). The Board of Directors of WGL and AltaGas have unanimously approved the merger, which is expected to close in the second quarter of 2018.

Consummation of the Merger is subject to the satisfaction or waiver of specified closing conditions, including, among others, the approval of the Merger by the holders of more than two-thirds of the outstanding shares of WGL common stock, and approvals required from the PSC of DC, the Maryland Public Service Commission (PSC of MD) and the Virginia State Corporation Commission (SCC of VA). WGL and AltaGas also plan to submit the transaction for review by the Committee on Foreign Investment in the United States. The Merger Agreement will also be subject to Federal Energy Regulatory Commission (FERC) approval, and expiration or termination of any applicable waiting period under the Hart-Scott-Rodino Antitrust Improvements Act of 1976 (HSR). The Merger Agreement also contains customary representations, warranties and covenants of both WGL and AltaGas. These covenants include, among others, an obligation on behalf of WGL to operate its business in the ordinary course until the Merger is consummated, subject to certain exceptions.

The Merger Agreement may be terminated by each of WGL and AltaGas under certain circumstances, including if the merger is not consummated by January 25, 2018 (subject to a 180 day extension by either party subject to certain conditions being met). The Merger Agreement also contains certain additional termination rights for both AltaGas and WGL, and provides that, upon termination of the Merger Agreement under specified circumstances, AltaGas would be required to pay a termination fee of \$205 million, \$182 million, or \$68 million (depending on the specific circumstances of termination) to WGL. WGL would be required to pay AltaGas a termination fee of \$136 million, only under specific circumstances as outlined in the Merger Agreement.

In connection with entering into the Merger Agreement, WGL entered into a subscription agreement with AltaGas, in which WGL agreed to issue and sell to AltaGas up to an aggregate of 15,000 shares of Series A Non-Voting Non-Convertible Perpetual Preferred Stock (Non-Voting Preferred Stock) for a purchase price of \$10,000 per share. If the consolidated debt to total capitalization ratio is forecasted to be in excess of 62% at December 31, 2017 or quarterly thereafter, AltaGas will purchase a number of shares to produce a forecasted ratio equal to 62%, but not more than 5,000 shares in any single quarter or more than 15,000 shares in the aggregate. If the Merger Agreement is terminated or the Outside Date (as defined in the Merger Agreement) expires, no subscription will be made after the date of termination or expiration, and WGL will have six months thereafter to redeem any Non-Voting Preferred Stock previously issued.

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Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion

Line No.	Item (a)	Total Company For the Current Quarter/Year
1	UTILITY PLANT	
2	In Service	
3	Plant in Service (Classified)	4,715,458,798
4	Property Under Capital Leases	
5	Plant Purchased or Sold	
6	Completed Construction not Classified	
7	Experimental Plant Unclassified	
8	TOTAL Utility Plant (Total of lines 3 thru 7)	4,715,458,798
9	Leased to Others	
10	Held for Future Use	
11	Construction Work in Progress	252,347,562
12	Acquisition Adjustments	
13	TOTAL Utility Plant (Total of lines 8 thru 12)	4,967,806,360
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	1,680,993,698
15	Net Utility Plant (Total of lines 13 and 14)	3,286,812,662
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION	
17	In Service:	
18	Depreciation	1,521,296,324
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	
20	Amortization of Underground Storage Land and Land Rights	
21	Amortization of Other Utility Plant	159,697,374
22	TOTAL In Service (Total of lines 18 thru 21)	1,680,993,698
23	Leased to Others	
24	Depreciation	
25	Amortization and Depletion	
26	TOTAL Leased to Others (Total of lines 24 and 25)	
27	Held for Future Use	
28	Depreciation	
29	Amortization	
30	TOTAL Held for Future Use (Total of lines 28 and 29)	
31	Abandonment of Leases (Natural Gas)	
32	Amortization of Plant Acquisition Adjustment	
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	1,680,993,698

Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)

Line No.	Electric (c)	Gas (d)	Other (specify) (e)	Common (f)
1				
2				
3		4,715,458,798		
4				
5				
6				
7				
8		4,715,458,798		
9				
10				
11		252,347,562		
12				
13		4,967,806,360		
14		1,680,993,698		
15		3,286,812,662		
16				
17				
18		1,521,296,324		
19				
20				
21		159,697,374		
22		1,680,993,698		
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33		1,680,993,698		

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Gas Plant in Service (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d).

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	INTANGIBLE PLANT		
2	301 Organization	24,312	
3	302 Franchises and Consents	53,697	
4	303 Miscellaneous Intangible Plant	136,237,810	22,961,992
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	136,315,819	22,961,992
6	PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands		
9	325.2 Producing Leaseholds		
10	325.3 Gas Rights		
11	325.4 Rights-of-Way		
12	325.5 Other Land and Land Rights		
13	326 Gas Well Structures		
14	327 Field Compressor Station Structures		
15	328 Field Measuring and Regulating Station Equipment		
16	329 Other Structures		
17	330 Producing Gas Wells-Well Construction		
18	331 Producing Gas Wells-Well Equipment		
19	332 Field Lines		
20	333 Field Compressor Station Equipment		
21	334 Field Measuring and Regulating Station Equipment		
22	335 Drilling and Cleaning Equipment		
23	336 Purification Equipment		
24	337 Other Equipment		
25	338 Unsuccessful Exploration and Development Costs		
26	339 Asset Retirement Costs for Natural Gas Production and		
27	TOTAL Production and Gathering Plant (Enter Total of lines 8		
28	PRODUCTS EXTRACTION PLANT		
29	340 Land and Land Rights		
30	341 Structures and Improvements		
31	342 Extraction and Refining Equipment		
32	343 Pipe Lines		
33	344 Extracted Products Storage Equipment		

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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
34	345 Compressor Equipment		
35	346 Gas Measuring and Regulating Equipment		
36	347 Other Equipment		
37	348 Asset Retirement Costs for Products Extraction Plant		
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37)		
39	TOTAL Natural Gas Production Plant (Enter Total of lines 27 and		
40	Manufactured Gas Production Plant (Submit Supplementary		
41	TOTAL Production Plant (Enter Total of lines 39 and 40)		
42	NATURAL GAS STORAGE AND PROCESSING PLANT		
43	Underground Storage Plant		
44	350.1 Land		
45	350.2 Rights-of-Way		
46	351 Structures and Improvements		
47	352 Wells		
48	352.1 Storage Leaseholds and Rights		
49	352.2 Reservoirs		
50	352.3 Non-recoverable Natural Gas		
51	353 Lines		
52	354 Compressor Station Equipment		
53	355 Other Equipment		
54	356 Purification Equipment		
55	357 Other Equipment		
56	358 Asset Retirement Costs for Underground Storage Plant		
57	TOTAL Underground Storage Plant (Enter Total of lines 44 thru		
58	Other Storage Plant		
59	360 Land and Land Rights	341,480	
60	361 Structures and Improvements	9,320,223	786
61	362 Gas Holders	45,670,539	328,914
62	363 Purification Equipment		
63	363.1 Liquefaction Equipment		
64	363.2 Vaporizing Equipment		
65	363.3 Compressor Equipment		
66	363.4 Measuring and Regulating Equipment		
67	363.5 Other Equipment	4,623,695	73,555
68	363.6 Asset Retirement Costs for Other Storage Plant		
69	TOTAL Other Storage Plant (Enter Total of lines 58 thru 68)	59,955,937	403,255
70	Base Load Liquefied Natural Gas Terminating and Processing Plant		
71	364.1 Land and Land Rights		
72	364.2 Structures and Improvements		
73	364.3 LNG Processing Terminal Equipment		
74	364.4 LNG Transportation Equipment		
75	364.5 Measuring and Regulating Equipment		
76	364.6 Compressor Station Equipment		
77	364.7 Communications Equipment		
78	364.8 Other Equipment		
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas		
80	TOTAL Base Load Liquefied Nat'l Gas, Terminating and		

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Gas Plant In Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
81	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57,	59,955,937	403,255
82	TRANSMISSION PLAN		
83	365.1 Land and Land Rights	2,918,181	
84	365.2 Rights-of-Way	12,320,065	
85	366 Structures and Improvements	22,375,914	67,966
86	367 Mains	261,807,777	38,577,073
87	368 Compressor Station Equipment		
88	369 Measuring and Regulating Station Equipment	177,105,932	17,544,727
89	370 Communication Equipment		
90	371 Other Equipment		
91	372 Asset Retirement Costs for Transmission Plant	15,422,729	
92	TOTAL Transmission Plant (Enter Totals of lines 83 thru 91)	491,950,598	56,189,766
93	DISTRIBUTION PLANT		
94	374 Land and Land Rights	1,159	
95	375 Structures and Improvements		
96	376 Mains	1,576,746,179	121,117,357
97	377 Compressor Station Equipment		
98	378 Measuring and Regulating Station Equipment-General	16,117,293	187,789
99	379 Measuring and Regulating Station Equipment-City Gate		
100	380 Services	1,286,813,613	135,315,354
101	381 Meters	131,721,486	5,852,084
102	382 Meter Installations	208,149,303	12,605,688
103	383 House Regulators	30,475,422	1,827,916
104	384 House Regulator Installations	12,594,135	487,152
105	385 Industrial Measuring and Regulating Station Equipment	243,973	194,750
106	386 Other Property on Customers' Premises		
107	387 Other Equipment	4,083,811	185,115
108	388 Asset Retirement Costs for Distribution Plant	142,857,433	
109	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)	3,409,803,807	277,773,205
110	GENERAL PLANT		
111	389 Land and Land Rights	3,789,910	
112	390 Structures and Improvements	104,594,258	4,161,044
113	391 Office Furniture and Equipment	36,587,941	4,026,724
114	392 Transportation Equipment	32,484,195	2,499,983
115	393 Stores Equipment	667,449	
116	394 Tools, Shop, and Garage Equipment	14,538,333	785,219
117	395 Laboratory Equipment	252,962	
118	396 Power Operated Equipment	4,090,041	284,973
119	397 Communication Equipment	96,691,512	7,736,860
120	398 Miscellaneous Equipment	1,741,437	242,936
121	Subtotal (Enter Total of lines 111 thru 120)	295,438,038	19,737,739
122	399 Other Tangible Property		
123	399.1 Asset Retirement Costs for General Plant		
124	TOTAL General Plant (Enter Total of lines 121, 122 and 123)	295,438,038	19,737,739
125	TOTAL (Accounts 101 and 106)	4,393,464,199	377,065,957
126	Gas Plant Purchased (See Instruction 8)		
127	(Less) Gas Plant Sold (See Instruction 8)		
128	Experimental Gas Plant Unclassified		
129	TOTAL Gas Plant In Service (Enter Total of lines 125 thru 128)	4,393,464,199	377,065,957

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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1				
2				24,312
3				53,697
4	15,377,176	(20,049,896)		123,772,730
5	15,377,176	(20,049,896)		123,850,739
6				
7				
8				
9				
10				
11				
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33				

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of <u>2016/Q4</u>
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
34				
35				
36				
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42				
43				
44				
45				
46				
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52				
53				
54				
55				
56				
57				
58				
59				341,480
60				9,321,009
61		(4,912)		45,994,541
62				
63				
64				
65				
66				
67				4,697,250
68				
69		(4,912)		60,364,280
70				
71				
72				
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77				
78				
79				
80				

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
81		(4,912)		60,354,280
82				
83				2,918,181
84				12,320,065
85				22,443,880
86	214,926	(53,152)		300,116,772
87				
88	196,318			194,454,341
89				
90				
91		(2,002,906)		13,419,823
92	411,244	(2,056,058)		545,673,062
93				
94				1,159
95				
96	682,880			1,697,180,656
97				
98	9,751			16,295,331
99				
100	4,051,191			1,418,077,776
101	2,397,590			135,175,980
102	254			220,754,737
103	29,724			32,273,614
104	338	(13,922)		13,067,027
105				438,723
106				
107	74,258	(4,249)		4,190,419
108		260,022		143,117,455
109	7,245,986	241,851		3,680,572,877
110				
111				3,789,910
112	14,751	(1,135,597)		107,604,954
113	3,699,055	364,099		37,279,709
114	1,632,810			33,351,368
115	109,035			558,414
116	813,300			14,510,252
117	24,089			228,873
118	410,244			3,964,770
119	2,607,253			101,821,119
120	85,902			1,898,471
121	9,396,439	(771,498)		305,007,840
122				
123				
124	9,396,439	(771,498)		305,007,840
125	32,430,845	(22,640,513)		4,715,458,798
126				
127				
128				
129	32,430,845	(22,640,513)		4,715,458,798

Gas Property and Capacity Leased from Others

1. Report below the information called for concerning gas property and capacity leased from others for gas operations.
2. For all leases in which the average annual lease payment over the initial term of the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
1	None			
2				
3				
4				
5				
6				
7				
8				
9				
10				
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12				
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45	Total			

Gas Property and Capacity Leased to Others

1. For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c), a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations.
2. In column (d) provide the lease payments received from others.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
1	None			
2				
3				
4				
5				
6				
7				
8				
9				
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44				
45	Total			

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of 2016/Q4
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Gas Plant Held for Future Use (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included In this Account (b)	Date Expected to be Used In Utility Service (c)	Balance at End of Year (d)
1	None			
2				
3				
4				
5				
6				
7				
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45	Total			

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of 2016/Q4
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Construction Work in Progress-Gas (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Intangible Plant	1,370,676	70,000
2	Storage Plant	3,997,170	1,295,319
3	Transmission Plant	11,671,578	2,897,602
4	Distribution Plant	81,176,624	13,973,661
5	General Plant	8,534,781	1,624,900
6	VA SAVE 3 - N VAN DORN ST	4,726,228	385,000
7	VA SAVE 3 - W FRANKLIN ST - EMERGEN	4,020,574	520,000
8	DC APRP 4 - FRANKLIN ST NE - WARD 5	2,169,656	553,000
9	VA SAVE 3 - MT VERNON AVE - IN CONJ	1,159,108	580,000
10	Rt 1/123 AOP Plastic Main Relocation	1,674,418	13,000
11	AOP - BILLABLE AT 100% - DCWATER NE	1,178,310	385,000
12	Cast Iron Repl - BRAXTON PL	1,278,126	90,000
13	AOP Billable 100% Purple Line Distr	707	1,200,000
14	Fairfax Government Center	70,604	1,074,706
15	THE PLAN PRGM 3 - HAMILTON SPRG RD	889,053	159,191
16	Northwest Station Transportation Imp	6,763,102	80,000
17	Cust Info Sym(CIS) Imple Project-HW	3,108,068	66,000
18	Springfield Tower Replacement	234,870	2,900,000
19	MDS / SCADA Radio Upgrade	1,054,943	22,500
20	Cust Info Sym(CIS) Imple Project SW	71,863,446	5,000
21	Imp of CSW & SAP WMGR -VISION	9,584,880	57,000
22	Mobile Mapping	4,226,231	225,000
23	Trans Risk Assess & HCA Analysis Ph 1	1,343,961	1,237,700
24	New SCADA System Software	1,770,368	32,000
25	Imp of SAP HANA & BUS - SW	1,272,024	73,500
26	Natural Gas Measurement Upgrade	4,207,698	2,000,000
27	WMATA 12" HP Transmission	13,017,844	12,000,000
28	PG & DC Sup Rein Pipeline -Construction	1,548,139	6,400,000
29	Twenty Mile Loop Repl Offset C	1,636,843	6,000,000
30	Snouffer School Rd Replacement	2,153,237	800,000
31	Strip 12 #1 PRS RCV MD Str D & C	1,724,315	599,000
32	PG & DC Rein Pipeline - Pub & Priv Ease	264,989	1,500,000
33	Strip4-Valve Yoke assembly & Blow-off repl	349,015	1,300,000
34	MD235 Relocation	1,619,247	7,800
35	Strip 4 Press Stat - Design and Con	304,633	1,300,000
36	Installation of 1665' trans pipe	380,190	900,000
37	24" Pipeline-Gardiner Rd to Crain Hwy	1,906	1,000,000
38			
39			
40			
41			
42			
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44			
45	Total	252,347,562	63,326,879

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of <u>2016/Q4</u>
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Non-Traditional Rate Treatment Afforded New Projects

1. The Commission's Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially support the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order clarifying policy, 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate treatment.
2. In column b, list the CP Docket Number where the Commission authorized the facility.
3. In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk)
4. In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility.
5. In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.

Line No.	Name of Facility (a)	CP Docket No. (b)	Type of Rate Treatment (c)	Gas Plant in Service (d)
1	Not Applicable			
2				
3				
4				
5				
6				
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	Total			0

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of 2016/Q4
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Non-Traditional Rate Treatment Afforded New Projects (continued)

6. In column f, list the amount in Account 190, Accumulated Deferred Income Tax; Account 281, Accumulated Deferred Income Taxes – Accelerated Amortization Property; Account 282, Accumulated Deferred Income Taxes – Other Property; Account 283, Accumulated Deferred Income Taxes – Other, associated with the facility.
7. In column g, report the total amount included in the gas operations expense accounts during the year related to the facility (Account 401, Operation Expense).
8. In column h, report the total amount included in the gas maintenance expense accounts during the year related to the facility.
9. In column i, report the amount of depreciation expense accrued on the facility during the year.
10. In column j, list any other expenses(including taxes) allocated to the facility.
11. In column k, report the incremental revenues associated with the facility.
12. Identify the volumes received and used for any incremental project that has a separate fuel rate for that project.
13. Provide the total amounts for each column.

Line No.	Accumulated Depreciation (e)	Accumulated Deferred Income Taxes (f)	Operating Expense (g)	Maintenance Expense (h)	Depreciation Expense (i)	Other Expenses (including taxes) (j)	Incremental Revenues (k)
1							
2							
3							
4							
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report 2016/Q4
Washington Gas Light Company			
General Description of Construction Overhead Procedure			

1. For each construction overhead explain (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

WASHINGTON GAS LIGHT COMPANY

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

Year Ended December 31, 2016

Pension during Construction consists of a portion of pension costs accrued applicable to construction work. The capital portion is calculated each accounting period based upon the distribution of labor for the prior twelve-month period (labor study) and is allocated to capital jobs based on payroll-dollars. Taxes applicable to payroll were apportioned among accounts and jobs on a payroll-dollar basis as well as the capitalized portion of Return on Equity (ROE).

Injuries and Damages consist of Workers' Compensation Insurance, which represents effective insurance rates applied to actual payroll costs applicable to the Company's construction work, Owner's Contingent Liability Insurance, and All Risk Insurance for Company property. The cost of Owner's Contingent Liability Insurance was apportioned between operation and construction accounts on the basis of work done by independent contractors. The amounts applicable to construction for Workers' Compensation Insurance were apportioned among accounts and jobs on a payroll-dollar basis.

Group Insurance during Construction consists of a portion of payments for medical and hospital services, contributions to employee savings plans, and life insurance premiums applicable to construction work. The amounts recorded were distributed to construction jobs and accounts, monthly, on a dollar ratio basis of direct payroll charges.

Other Postretirement Benefits during Construction consists of the portion of the accrual for future retirement, medical and life insurance costs applicable to construction work. These amounts are recorded as prescribed by Accounting Standards Codification No. 715, "Compensation Retirement Benefits." These benefit amounts are recorded and distributed to jobs and accounts, monthly, on a dollar ratio basis of direct payroll charges.

Supervision classified as overhead includes salaries and expenses of directors, managers, engineers, supervisors, draftsmen, and assistants, applicable to construction, whose duties were of a more general character than those of job supervisors.

Engineering and Supervision overhead costs were segregated at source between construction and operation on basis of work done. The portion applicable to construction was recorded in clearing accounts. Separate clearing accounts were maintained for:

(1) Development and Design -

The greater part of such overhead costs were identified and charged to specific projects. The costs of directing such work and miscellaneous related expenses were apportioned to capital jobs based on current monthly capitalized charges.

(2) Construction Supervision by the Company of installed mains, services, and appurtenances by Company and contractor forces

Such overhead costs, except for large and unusual projects, were apportioned to supervised construction on a dollar basis

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Washington Gas Light Company			
General Description of Construction Overhead Procedure			

of Company labor and contractor costs.

- (3) Inspection overhead costs are allocated to jobs based on contractor service charges including internal labor, direct material, equipment and vendor invoices applicable to construction.

Allowance for Borrowed Funds Used during Construction was calculated and recorded in the cost of each project at the debt rate of 0.0839% per month (1.007% per annum) and equity rate of 0.1436% per month (1.723% per annum) of the prior month's balance in construction work in progress.

Administrative and General Costs include a portion of the salaries of certain general office employees and certain general expenses. The determination of the amount of such costs applicable to construction based principally upon departmental analysis of work actually performed. Such costs were recorded in a clearing account and apportioned to construction accounts and jobs monthly, on a percentage basis.

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of 2016/Q4
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General Description of Construction Overhead Procedure (continued)

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

- For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.
- Identify, in a footnote, the specific entity used as the source for the capital structure figures.
- Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S 161,518,511		
(2)	Short-Term Interest			s 0.50
(3)	Long-Term Debt	D 707,790,272	38.23	d 5.80
(4)	Preferred Stock	P 28,172,884	1.52	p 4.79
(5)	Common Equity	C 1,115,648,135	60.25	c 9.57
(6)	Total Capitalization	1,851,611,291	100.00	
(7)	Average Construction Work In Progress Balance	W 229,147,115		

2. Gross Rate for Borrowed Funds $s(S/W) + d[(D/(D+P+C)) (1-(S/W))]$ 1.01

3. Rate for Other Funds $[1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))]$ 1.72

4. Weighted Average Rate Actually Used for the Year:

- Rate for Borrowed Funds - 1.01
- Rate for Other Funds - 1.72

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FOOTNOTE DATA			

Schedule Page: 218 Line No.: 5 Column: d

Not Applicable. Commission approval is required when the Company uses a different approach to calculate the rates and WGL formula is consistent to the USoA Guidance.

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of 2016/Q4
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Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
Section A. BALANCES AND CHANGES DURING YEAR					
1	Balance Beginning of Year	1,475,219,195	1,475,219,195		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	82,868,803	82,868,803		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Expense of Gas Plant Leased to Others				
6	Transportation Expenses - Clearing	3,094,666	3,094,666		
7	Other Clearing Accounts	316,131	316,131		
8	Other Clearing (Specify) (footnote details):				
9					
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	86,279,600	86,279,600		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(9,689,608)	(9,689,608)		
13	Cost of Removal	(22,602,812)	(22,602,812)		
14	Salvage (Credit)				
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	(32,292,420)	(32,292,420)		
16	Other Debit or Credit Items (Describe) (footnote details):	(5,764,543)	(5,764,543)		
17					
18	Book Cost of Asset Retirement Costs	(2,145,508)	(2,145,508)		
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	1,521,296,324	1,521,296,324		
Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS					
21	Productions-Manufactured Gas				
22	Production and Gathering-Natural Gas				
23	Products Extraction-Natural Gas				
24	Underground Gas Storage				
25	Other Storage Plant	43,765,964	43,765,964		
26	Base Load LNG Terminaling and Processing Plant				
27	Transmission	142,469,642	142,469,642		
28	Distribution	1,309,409,478	1,309,409,478		
29	General	25,651,240	25,651,240		
30	TOTAL (Total of lines 21 thru 29)	1,521,296,324	1,521,296,324		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report 2016/Q4
Washington Gas Light Company			
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 12 Column: c

Book cost of plant retired as of December 31, 2016 excludes \$22,715,806 applicable to amortizable plant (which is recorded to Account 111: Accumulated Provision for Amortization of Gas Utility Plant.)

Schedule Page: 219 Line No.: 16 Column: c

During CY 2016 Washington Gas Redistributed Reserves per the Virginia Depreciation Rate Study. This required an adjustment from Accumulated Depreciation account 108135 to Depreciation Expense account 403107 in the amount of \$(5,764,543.)

Schedule Page: 219 Line No.: 19 Column: c

Accumulated Provision for Depreciation of Gas Utility Plant as of December 31, 2016 excludes \$74,773,628 applicable to capitalization of software, \$7,222,657 related to recovery of margins applicable to Interruptible Facilities in Maryland, \$65,718,951 applicable to General Plant, and \$11,982,138 for certain transmission facilities. All the amounts are included in Accumulated Provisions for Amortization, Account 111.

Accumulated Provision for Depreciation of Gas Utility as of December 31, 2016 includes actual cost of removal incurred and accruals related to cost of removal.

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of 2016/Q4
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Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3)

1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.
2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.
3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of					87,262,204	1,750,562		89,012,766
2	Gas Delivered to Storage					95,190,881	661,532		95,852,413
3	Gas Withdrawn from					96,278,129	679,559		96,957,688
4	Other Debits and Credits					594,709			594,709
5	Balance at End of Year					86,769,665	1,732,535		88,502,200
6	Dth					149,805,722	1,474,047		151,279,769
7	Amount Per Dth					0.5792	1.1754		0.5850

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 220 Line No.: 5 Column: d

Segregation of the inventory between current and non-current portions is not applicable. Washington Gas does not segregate the inventory between current and non-current. The method used to report the storage is the inventory method.

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of <u>2016/Q4</u>
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Investments (Account 123, 124, and 136)

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.

2. Provide a subheading for each account and list thereunder the information called for:

(a) Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments) state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.

(b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Account 145 and 146. With respect to each advance, show whether the advance is a note or open account.

Line No.	Description of Investment (a)	*	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (c)	Purchases or Additions During the Year (d)
1	Other Investments			
2	Ft. Detrick Boiler Project		1,356,103	
3	Note Receivable-US Army		133,868	
4	Other		58,955	96
5	Total Other Investments		1,548,926	96
6				
7	Temporary Cash Investments (Account 136)			
8	Temporary Sweep Investments		6,191,775	
9				
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Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of 2016/Q4
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Investments (Account 123, 124, and 136) (continued)

List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.

3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.

4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.

5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.

6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (h).

Line No.	Sales or Other Dispositions During Year (e)	Principal Amount or No. of Shares at End of Year (f)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (g)	Revenues for Year (h)	Gain or Loss from Investment Disposed of (i)
1					
2	1,356,103				
3	94,837		39,031		
4			59,051		
5	1,450,940		98,082		
6					
7					
8	797,872		5,393,903		
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Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of 2016/Q4
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Investments in Subsidiary Companies (Account 123.1)

- Report below investments in Account 123.1, Investments in Subsidiary Companies.
- Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).
 - Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.
 - Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	None			
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40	TOTAL Cost of Account 123.1 \$		TOTAL	

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of <u>2016/Q4</u>
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Investments in Subsidiary Companies (Account 123.1) (continued)

4. Designate in a footnote, any securities, notes, or accounts that were pledged, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustments includible in column (f).
8. Report on Line 40, column (a) the total cost of Account 123.1.

Line No.	Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1				
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Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of 2016/Q4
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Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)

PREPAYMENTS (ACCOUNT 165)

1. Report below the particulars (details) on each prepayment.

Line No.	Nature of Payment (a)	Balance at End of Year (in dollars) (b)
1	Prepaid Insurance	7,237,383
2	Prepaid Rents	434,215
3	Prepaid Taxes	28,759,960
4	Prepaid Interest	
5	Miscellaneous Prepayments	6,527,657
6	TOTAL	42,959,215

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of 2016/Q4
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Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)
(continued)

EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1)

Line No.	Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
7							
8							
9							
10							
11							
12							
13							
14							
15	Total						

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of 2016/Q4
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Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)
(continued)

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Costs Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26	Total						

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 230 Line No.: 5 Column: b

Micellaneous Prepayment Breakdown

Description	Amount
Revolving Fee Prepayment	465,367
Prepaid Postage	34,855
Savings Fee	86,509
Derivative Software License Fee	90,236
Customer Energy Savings Program	15,027
Software Maintenance	1,315,456
Software Services	3,470,982
Training	172,083
Promotion	487,864
Tower Lease Costs	181,280
Dental Plan Escrow Deposit	144,000
Other Miscellaneous Prepayments	63,998
Total	\$ 6,527,657

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of 2016/Q4
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Other Regulatory Assets (Account 182.3)

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
5. Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning Current Quarter/Year (b)	Debits (c)	Written off During Quarter/Year Account Charged (d)	Written off During Period Amount Recovered (e)	Written off During Period Amount Deemed Unrecoverable (f)	Balance at End of Current Quarter/Year (g)
1	BPO 2.0 Costs to Achieve (5 yrs.)	2,781,266	23,070,347		16,027,590		9,824,013
2	BPO Costs to Achieve; DC - 10 yrs.	134,630			89,753		44,877
3	BPO Severance & Retention; DC - 10 yrs.	95,299			63,533		31,766
4	BPO Transformation (DC - 10 yrs.; VA - 4 yrs.)	469,211			360,423		108,788
5	DC Government Right of Way Fee	1,621,190	16,634,234		17,738,232		517,192
6	Environmental Cost (Various)	3,366,516	5,182,384		7,322,250		1,226,652
7	Fair Value of Derivative Instrument Hedges	7,698,915	42,528,049		35,843,210		14,383,754
8	Income Tax Due From Customers	33,254,340	5,679,812		4,042,046		34,892,106
9	OPEB Recoverable through future DC rates		1,023,787		1,023,787		
10	Other Regulatory Assets - EmPower MD (5 yrs.)	1,725,286	2,717,504		1,230,570		3,212,220
11	Other Regulatory Assets - MD Stride Audit	110,000	125,000		85,000		150,000
12	Other Regulatory Assets - Short Term Disability	11,703,529	1,030,199		33		12,733,695
13	Other Regulatory Assets - Worker's Comp	7,272,171	17,711		995,347		6,294,535
14	Peaking Facility	4,778,947			709,138		4,069,809
15	Pension Costs Recoverable Through DC Rates	42,573,412	21,372,156		31,677,825		32,267,742
16	Purchase of Receivable Discounts under RM-35	550,944	5,017,213		5,102,448		465,709
17	ASC 715 Pension and SERP	168,811,900	192,085,424		173,783,299		187,114,025
18	VA Mapping Verification, Correction	5,739,867	5,617,910		2,314,866		9,042,912
19	VA Hexane	247,845	351		209,596		38,600
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40	Total	292,935,260	322,102,080		298,618,945	0	316,418,395

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 6 Column: a

DC and MD portions being amortized over various periods. There are no environmental regulatory assets subject to recovery in VA.

Schedule Page: 232 Line No.: 40 Column: g

Line #	Description	DC	MD	VA
1	BPO 2.0 Costs to Achieve	N/A	Maryland PSC Letter Order ML #178402	N/A
2	BPO Costs to Achieve	Formal Case 1054, Order 14694, Page 12		
3	BPO Severance & Retention	Formal Case 1054, Order 14694, Page 12		
4	BPO Transformation	Formal Case 1054, Order 14694, Page 12		
5	DC Government Right of Way Fee	24 DCMR Section 3302	N/A	N/A
6	Environmental Cost	Formal Case 922, Order No. 10307, Issue #3(c); Formal Case 934, Order No. 10464, Page 3; Formal Case 989, Order 12589, Issue #4, Page 73	Case 8660, Order No. 71510, Stipulation Page 5	N/A
7	Fair Value of Derivative Instrument Hedges	A	A	A
8	Income Tax Due From Customers	A	A	A
9	OPEB Recoverable through future DC rates	Formal Case 922, Order 10307, Issue #3(b), Page 83	N/A	N/A
10	Other Regulatory Assets - EmPower MD	N/A	Case No. 9362, Order No. 86785	N/A
11	Other Regulatory Assets - MD Stride	N/A	Case No. 9335, Order No. 86321	N/A
12	Other Regulatory Assets - Short Term Disability	A	A	A
13	Other Regulatory Assets - Worker's Comp	A	A	A
14	Peaking Facility	Formal Case No. 1093, Order No. 17132	Case No. 9322, Order No. 86013	Case No. PUE-2014-00005, Final Order Dated 7/7/14
15	Pension Costs Recoverable Through DC Rates	Formal Case 870, Order 9146, Page 39	Case No. 9267, Order No. 84475	PUE 2006 - 00059, Final Order Dated September 19, 2007
16	Purchase of Receivable Discounts under RM-35	N/A	Letter Order Dated June 9, 2011, #25, 1/19/11 AM;	N/A
FERC FORM NO. 2 (12-96)		Page 552.1		

Name of Respondent		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report 2016/Q4
Washington Gas Light Company				
FOOTNOTE DATA				
			ML# 127518	
17	SFAS 158 Pension, OPEB & SERP DC, VA, MD	A	A	A
18	VA Mapping Verification, Correction	N/A	N/A	A
19	VA Hexane	N/A	N/A	PUE 2006 - 00059, Final Order Dated September 19, 2007, Attachment A of the Commission Order, Stipulation Page 7

Tickmark Legend

A	Regulatory assets established for difference between rate treatment and treatment under US Generally Accepted Accounting Principles.
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Miscellaneous Deferred Debits (Account 186)

1. Report below the details called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	Credits Account Charged (d)	Credits Amount (e)	Balance at End of Year (f)
1	Reserve Deficiency-VA PSC R Case	11,084,839		404305/309	396,359	10,688,480
2	Prepaid other post retirement benefits	143,604,722	41,295,874	various		184,900,596
3	Deferred Asset - Multi Family Units		1,888,618			1,888,618
4	Other		103,154		14	103,140
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39	Miscellaneous Work in Progress					
40	Total	154,689,561	43,287,646		396,373	197,580,834

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 233 Line No.: 1 Column: a

Amortization is for thirty-three and a half years.

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of <u>2016/Q4</u>
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Accumulated Deferred Income Taxes (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year	Changes During Year
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 190			
2	Electric			
3	Gas	19,112,286	44,509,220	63,011,687
4	Other (Define) (footnote details)			
5	Total (Total of lines 2 thru 4)	19,112,286	44,509,220	63,011,687
6	Other (Specify) (footnote details)			
7	TOTAL Account 190 (Total of lines 5 thru 6)	19,112,286	44,509,220	63,011,687
8	Classification of TOTAL			
9	Federal Income Tax			
10	State Income Tax	15,650,111	39,831,749	56,978,230
11	Local Income Tax	3,462,174	4,677,471	6,033,457

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da, Yr) 03/31/2017	Year/Period of Report End of 2016/Q4
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Accumulated Deferred Income Taxes (Account 190) (continued)

Line No.	Changes During Year	Changes During Year	Adjustments	Adjustments	Adjustments	Adjustments	Balance at End of Year
	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits Account No. (g)	Debits Amount (h)	Credits Account No. (i)	Credits Amount (j)	
1							
2							
3	6,035,975	4,624,125	Various	15,862,907	Various	61,633,539	81,973,535
4							
5	6,035,975	4,624,125		15,862,907		61,633,539	81,973,535
6							
7	6,035,975	4,624,125		15,862,907		61,633,539	81,973,535
8							
9							
10	4,934,693	4,417,937		15,582,594		57,630,780	74,328,022
11	1,101,282	206,188		280,312		4,002,759	7,645,513

Name of Respondent
 Business Unit: Washington Gas Light Company (01)
 ACCUMULATED DEFERRED INCOME TAXES

This Report is:

- (1) An Original
- (2) A Resubmission

As of Date: 2016-12-31

Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	
		Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
						Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
Electric											
Gas\ Avoided Cost of Interest	4,701,276	1,350,884	1,379,883								4,730,045
Contributions In Aid of Construction w/Grossup	-										-
Supplemental Retirement Plan	22,280,145	1,369,884	2,951,874					219,263	1,980,915		25,802,870
Capitalized Inventory	-	628,841						190	5,872,709		5,046,068
Mid Gross Receipts	-	7,971	58,040					190	880,983		911,032
Employee Compensation	4,319,354	2,427,862	13,584,599			408	10,708,874				4,789,407
Regulatory Requirements	(8,722,437)	3,258,281	5,452,982								(8,525,736)
Pensions and Other Post-Retirement Benefits	(9,954,310)	24,628,067	22,821,879	38,347	67,475			182,293	219,254	2,842,884	(8,790,506)
Contingencies re: Lawsuits	-	197,023	681,744								364,721
Customer Advances for Construction	197,284	53	(22)								197,209
Accrued vacation	-	37,945	97,957						190	4,040,354	4,100,386
Performance Based Shares	4,243,417	7,934,441	11,229,509	1,705,205	6,821						5,840,201
Worker's Compensation	480,375	552,858	281,900								219,617
Group Medical	-	3,605	802,944						190	308,023	1,105,362
Uncollectible Accounts	-	1,329,425	1,889,331	789,968	789,868			190	6,747,183		7,387,089
Other	1,587,182	585,480	1,808,487	3,501,455	3,759,761	408,411	5,156,233	253,230	38,902,528		38,815,790
TOTAL GAS(Enter Total of lines 2 thru 15)	19,112,286	44,509,220	63,011,887	6,035,875	4,624,125		15,882,907		61,839,539		81,973,535
Other											
TOTAL (Account 180) (Total of lines 16 and 17)	19,112,286	44,509,220	63,011,887	6,035,875	4,624,125		15,882,907		61,839,538		81,973,535
Federal Income Tax	15,850,111	39,831,749	58,978,230	4,934,893	4,417,937		15,582,594		57,630,780		74,328,022
State Income Tax	3,462,175	4,677,471	8,033,457	1,101,282	208,188		280,313		4,002,759		7,845,513
	19,112,286	44,509,220	63,011,887	6,035,875	4,624,125		15,862,907		61,833,639		81,973,535

Amounts Debited To Account 410.1	Amounts Credited To Account 411.1	Amounts Debited To Account 410.2	Amounts Credited To Account 411.2
44,509,220	63,011,887	6,035,875	4,624,125
100,848,742	8,448,031	-	-
80,877,786	40,522,728	-	-
208,433,758	111,983,446	6,035,875	4,624,125

Account 180 (per above)
 Account 282 (page 274)
 Account 283 (page 278)
 Total Page 114, Lines 17 and 18

Name of Respondent Washington Gas Light Company	This Report Is:	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of <u>2016/Q4</u>
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		

Capital Stock (Accounts 201 and 204)

1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)
1	Common Stock (Account 201)	80,000,000	1.00	
2	Total Common Stock	80,000,000		
3				
4	Preferred Stock (Account 204)	1,500,000		
5	\$4.25 Series (Cumulative)			105.00
6	\$4.80 Series (Cumulative)			101.00
7	\$5.00 Series (Cumulative)			102.00
8	Total Preferred Stock	1,500,000		
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Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of 2016/Q4
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Capital Stock (Accounts 201 and 204)

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Outstanding per Bal. Sheet (total amt outstanding without reduction for amts held by respondent) Shares (e)	Outstanding per Bal. Sheet Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
	1	46,479,536	46,479,536			
2	46,479,536	46,479,536				
3						
4						
5	70,600	7,172,884				
6	150,000	15,000,000				
7	60,000	6,000,000				
8	280,600	28,172,884				
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Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 250 Line No.: 4 Column: a

Involuntary liquidation value is \$100 per share for all series.

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of 2016/Q4
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Capital Stock: Subscribed, Liability for Conversion, Premium on, and Installments Received on (Accts 202, 203, 205, 206, 207, and 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year.
4. For Premium on Account 207, Capital Stock, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	* (b)	Number of Shares (c)	Amount (d)
1	Not Applicable			
2				
3				
4				
5				
6				
7				
8				
9				
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39				
40	Total		0	0

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of <u>2016/Q4</u>
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Other Paid-In Capital (Accounts 208-211)

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
- (b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 210, Gain on resale of reacquired stock	
2	Gain on issuance Treasury Stock under stock-based compensation	
3	Balance at December 31, 2015 1,212,395	
4	Balance at December 31, 2016 1,212,395	1,212,395
5		
6	Account 211, Miscellaneous Paid-in-Capital	
7	Balance at December 31, 2015 483,561,284	
8	Balance at December 31, 2016 486,917,853	486,917,853
9		
10	Activity related to non-vested unearned compensation	
11	Under the Omnibus Compensation Plan 35,014,886	
12	Balance at December 31, 2016 488,130,248	
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36		
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39		
40	Total	488,130,248

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of <u>2016/Q4</u>
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DISCOUNT ON CAPITAL STOCK (ACCOUNT 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report all data.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Not Applicable	
2		
3		
4		
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11		
12		
13		
14		
TOTAL		

CAPITAL STOCK EXPENSE (ACCOUNT 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence starting from the last row number used for Discount on Capital Stock above.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
16	Not Applicable	
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
TOTAL		

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report 2016/Q4
Securities Issued or Assumed and Securities Refunded or Retired During the Year			

1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.
5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

Securities Issued During the Year - (see below)

Long Term Debt: Series K-1
Date Issued: 9/16/2016
Maturity Date: 9/15/2046
Amount Issued: \$250,000,000
Interest Rate: 3.80%

Securities Retired During the Year - (see below)

Medium Term Notes: Account no. 224-MTN-G-6
Date Retired: 01/18/2016
Amount Redeemed: \$25,000,000
Interest Rate: 5.17%

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of 2016/Q4
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Long-Term Debt (Accounts 221, 222, 223, and 224)

- Report by Balance Sheet Account the details concerning long-term debt included in Account 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for armts held by respondent) (d)
1	Account 224, Other Long-Term Debt			
2	Medium - Term Notes and Private Placement Notes			
3	1995 Shelf Registration - Series C	/ /	/ /	53,000,000
4	1997 Shelf Registration - Series D	/ /	/ /	144,000,000
5	1997 Shelf Registration - Series E	/ /	/ /	8,500,000
6	2001 Shelf Registration - Series G	/ /	/ /	90,500,000
7	2003 Shelf Registration - Series H	/ /	/ /	50,000,000
8	2009 and 2014 Private Placement	/ /	/ /	100,000,000
9	2010 Shelf Registration - Series I	/ /	/ /	75,000,000
10	2013 Shelf Registration - Series J	/ /	/ /	175,000,000
11	2016 Shelf Registration - Series K	/ /	/ /	250,000,000
12				
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40	TOTAL			946,000,000

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of 2016/Q4
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Long-Term Debt (Accounts 221, 222, 223, and 224)

5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Interest for Year	Interest for Year	Held by Respondent	Held by Respondent	Redemption Price per \$100 at End of Year
	Rate (in %) (e)	Amount (f)	Reacquired Bonds (Acct 222) (g)	Sinking and Other Funds (h)	(i)
1					
2					
3	0.000	3,560,800			
4	0.000	9,527,600			
5	0.000	637,500			
6	0.000	5,235,413			
7	0.000	3,732,000			
8	0.000	4,672,100			
9	0.000	4,142,646			
10	0.000	7,933,108			
11	0.000	2,811,909			
12					
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40		42,253,076			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report 2016/Q4
Washington Gas Light Company			
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 3 Column: b
Please see footnote for Page 256, Line 2, Column (a) for detail breakout.
Schedule Page: 256 Line No.: 4 Column: b
Please see footnote for Page 256, Line 2, Column (a) for detail breakout.
Schedule Page: 256 Line No.: 5 Column: b
Please see footnote for Page 256, Line 2, Column (a) for detail breakout.
Schedule Page: 256 Line No.: 7 Column: b
Please see footnote for Page 256, Line 2, Column (a) for detail breakout.
Schedule Page: 256 Line No.: 8 Column: b
Please see footnote for Page 256, Line 2, Column (a) for detail breakout.
Schedule Page: 256 Line No.: 9 Column: b
Please see footnote for Page 256, Line 2, Column (a) for detail breakout.
Schedule Page: 256 Line No.: 10 Column: b
Please see footnote for Page 256, Line 2, Column (a) for detail breakout.
Schedule Page: 256 Line No.: 11 Column: b
Please see footnote for Page 256, Line 2, Column (a) for detail breakout.
Schedule Page: 256 Line No.: 3 Column: c
Please see footnote for Page 256, Line 2, Column (a) for detail breakout.
Schedule Page: 256 Line No.: 4 Column: c
Please see footnote for Page 256, Line 2, Column (a) for detail breakout.
Schedule Page: 256 Line No.: 5 Column: c
Please see footnote for Page 256, Line 2, Column (a) for detail breakout.
Schedule Page: 256 Line No.: 7 Column: c
Please see footnote for Page 256, Line 2, Column (a) for detail breakout.
Schedule Page: 256 Line No.: 8 Column: c
Please see footnote for Page 256, Line 2, Column (a) for detail breakout.
Schedule Page: 256 Line No.: 9 Column: c
Please see footnote for Page 256, Line 2, Column (a) for detail breakout.
Schedule Page: 256 Line No.: 10 Column: c
Please see footnote for Page 256, Line 2, Column (a) for detail breakout.
Schedule Page: 256 Line No.: 11 Column: c
Please see footnote for Page 256, Line 2, Column (a) for detail breakout.
Schedule Page: 256 Line No.: 2 Column: a

Washington Gas MTNs and Private Placement Notes Outstanding as of December 31, 2016

Trade Number	Coupon	Face Amount	Amount Outstanding (Inc. CM)	Settlement Date	Nominal Maturity Date
C-9	6.820%	10,000,000	10,000,000	10/09/96	9-Oct-26
C-10	6.820%	5,000,000	5,000,000	10/09/96	9-Oct-26
C-11	6.820%	5,000,000	5,000,000	10/09/96	9-Oct-26
C-12	6.820%	5,000,000	5,000,000	10/09/96	9-Oct-26
C-13	6.630%	10,000,000	10,000,000	10/23/96	23-Oct-26
C-14	6.630%	6,000,000	6,000,000	10/23/96	23-Oct-26
C-15	6.630%	6,000,000	6,000,000	10/23/96	23-Oct-26
C-16	6.620%	6,000,000	6,000,000	10/23/96	23-Oct-26
D-1	6.570%	6,000,000	6,000,000	02/21/97	22-Feb-27
D-2	6.570%	8,000,000	8,000,000	02/21/97	22-Feb-27
D-3	6.570%	10,000,000	10,000,000	02/21/97	22-Feb-27
D-4	6.570%	6,000,000	6,000,000	02/21/97	22-Feb-27
D-5	6.400%	3,000,000	3,000,000	07/22/97	22-Jul-27

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Washington Gas Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/2017	2016/Q4

FOOTNOTE DATA

D-6	6.400%	3,000,000	3,000,000	07/22/97	22-Jul-27
D-7	6.460%	6,000,000	6,000,000	07/23/97	23-Jul-27
D-8	6.490%	15,000,000	15,000,000	09/25/97	27-Sep-27
D-9	6.490%	7,500,000	7,500,000	09/25/97	27-Sep-27
D-10	6.490%	7,500,000	7,500,000	09/25/97	27-Sep-27
D-11	6.570%	10,000,000	10,000,000	01/12/98	12-Jan-28
D-12	6.720%	12,000,000	12,000,000	02/10/98	15-Feb-28
D-13	6.850%	4,000,000	4,000,000	03/09/98	9-Mar-28
D-14	6.810%	26,000,000	26,000,000	03/13/98	13-Mar-28
D-15	6.650%	15,000,000	15,000,000	03/19/98	20-Mar-23
D-16	6.650%	5,000,000	5,000,000	03/19/98	20-Mar-23
E-6	7.500%	8,500,000	8,500,000	04/03/00	1-Apr-30
G-3	5.440%	40,500,000	40,500,000	08/11/2005	11-Aug-25
G-4	5.700%	19,000,000	19,000,000	01/18/2006	18-Jan-36
G-5	5.700%	6,000,000	6,000,000	01/18/2006	18-Jan-36
G-7	5.781%	25,000,000	25,000,000	03/22/2006	15-Mar-36
H-2	7.464%	50,000,000	50,000,000	12/05/2008	5-Dec-18
PP-2009	4.760%	50,000,000	50,000,000	11/02/2009	1-Nov-19
I-1	5.211%	75,000,000	75,000,000	12/03/2010	3-Dec-40
J-1	5.000%	75,000,000	75,000,000	12/05/2013	15-Dec-43
J-2	4.224%	100,000,000	100,000,000	09/12/2014	15-Sep-44
PP-2014	4.240%	50,000,000	50,000,000	12/15/2014	15-Dec-44
K-1	3.796%	250,000,000	250,000,000	09/16/2016	15-Sep-46
Total		946,000,000	946,000,000		

Schedule Page: 256 Line No.: 1 Column: a

Please see page 255.2 for Issuance and Retirement of Debts during CY2016.

Schedule Page: 256 Line No.: 3 Column: e

Please see footnote for Page 256, Line 2, Column (a) for detail breakout.

Schedule Page: 256 Line No.: 4 Column: e

Please see footnote for Page 256, Line 2, Column (a) for detail breakout.

Schedule Page: 256 Line No.: 5 Column: e

Please see footnote for Page 256, Line 2, Column (a) for detail breakout.

Schedule Page: 256 Line No.: 7 Column: e

Please see footnote for Page 256, Line 2, Column (a) for detail breakout.

Schedule Page: 256 Line No.: 8 Column: e

Please see footnote for Page 256, Line 2, Column (a) for detail breakout.

Schedule Page: 256 Line No.: 9 Column: e

Please see footnote for Page 256, Line 2, Column (a) for detail breakout.

Schedule Page: 256 Line No.: 10 Column: e

Please see footnote for Page 256, Line 2, Column (a) for detail breakout.

Schedule Page: 256 Line No.: 11 Column: e

Please see footnote for Page 256, Line 2, Column (a) for detail breakout.

Schedule Page: 256 Line No.: 6 Column: b

Please see footnote for Page 256, Line 2, Column (a) for detail breakout.

Schedule Page: 256 Line No.: 6 Column: c

Please see footnote for Page 256, Line 2, Column (a) for detail breakout.

Schedule Page: 256 Line No.: 6 Column: e

Please see footnote for Page 256, Line 2, Column (a) for detail breakout.

Name of Respondent Washington Gas Light Company	This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	03/31/2017	End of 2016/Q4

Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

- Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.
- Show premium amounts by enclosing the figures in parentheses.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt	Principal Amount of Debt Issued	Total Expense Premium or Discount	Amortization Period	Amortization Period
	(a)	(b)	(c)	Date From (d)	Date To (e)
1	Account 181, Unamortized Debt Expense				
2	Medium - Term Notes and Private Placement Notes				
3	1995 Shelf Registration - Series C (A/C 181312)	53,000,000		//	//
4	1997 Shelf Registration - Series D (A/C 181313)	124,000,000		//	//
5	1999 Shelf Registration - Series E (A/C 181314)	8,500,000		04/03/2000	04/01/2030
6	2003 Shelf Registration - Series G (A/C 181317)	90,500,000		//	//
7	2006 Shelf Registration - Series H (A/C 181143)	50,000,000		10/05/2008	12/05/2018
8	2009 Private Placement (A/C 181329)	50,000,000		11/20/2009	11/01/2019
9	2010 Shelf Registration - Series I (A/C 181319)	75,000,000		12/03/2010	12/03/2040
10	2013 Shelf Registration - Series J (A/C 181320)	175,000,000		12/05/2013	12/15/2043
11	2014 Private Placement (A/C 181329)	50,000,000		12/15/2014	12/15/2044
12	2016 Shelf Registration - Series K (A/C 181322)	250,000,000			
13	TOTAL	926,000,000			
14					
15					
16	Account 226, Unamortized Debt Discount				
17					
18	Medium Term				
19	6.65% Series D DUE 03/20/2023	20,000,000	79,400	03/20/1998	03/20/2023
20	5.00% Series J DUE 11/01/2019	0	97,500	12/05/2013	12/15/2043
21					
22	TOTAL	20,000,000			
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Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

Line No.	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)
1				
2				
3	150,245		13,976	136,269
4	625,915		55,542	570,373
5	28,650		2,011	26,639
6	414,591		30,137	384,454
7	141,831		48,398	93,433
8	143,810		37,516	106,294
9	681,863		27,360	654,503
10	1,854,665		62,802	1,791,863
11	424,974		14,654	410,320
12	146,320	2,447,771		2,594,091
13	4,612,864	2,447,771	292,396	6,768,239
14				
15				
16				
17				
18				
19	22,761		3,176	19,585
20	90,772		3,250	87,522
21				
22	113,533		6,426	107,107
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Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 258 Line No.: 1 Column: a

Please see reconciliation of amount to Account 428, Amortization of Debt Discount & Expense - Schedule Page 258, Line No. 13, Column (g) for additional information.

Schedule Page: 258 Line No.: 13 Column: a

Amortization period is 25 years for amounts applicable to Virginia.

Schedule Page: 258 Line No.: 13 Column: g

Reconciliation of Amount in Account 428 of Amortization of Debt Discount & Expense:

Account 181 Total from Page 259, Column (g)	2,447,771
Account 181 Total from Page 259, Column (h)	(292,396)
Account 428 Total - I/S Pg. 116 Line 63	323,815
Difference	2,479,190

(Note: Difference relates to issuance costs on Series K debt issued in CY2016 and administrative expenses)

Schedule Page: 258 Line No.: 22 Column: h

Reconciliation of Amount in Account 428 of Amortization of Discount on Debt-Credit:

Account 226 Total from Page 259, Column (h)	6,426
Account 428 - Debt J Discount Total	(3,250)
Account 428 - Debt D Discount Total	(3,176)
Difference	-

Schedule Page: 258 Line No.: 3 Column: d

Various periods

Schedule Page: 258 Line No.: 4 Column: d

Various periods

Schedule Page: 258 Line No.: 6 Column: d

Various periods

Schedule Page: 258 Line No.: 3 Column: e

Various periods

Schedule Page: 258 Line No.: 4 Column: e

Various periods

Schedule Page: 258 Line No.: 6 Column: e

Various periods

Schedule Page: 258 Line No.: 20 Column: b

Principal amount of Debt J issued is shown in line 10, column (b)

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of 2016/Q4
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Unamortized Loss and Gain on Recquired Debt (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Recquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Recquired Debt, or credited to Account 429.1, Amortization of Gain on Recquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	Account 189, Unamortized Loss on Recquired Debt					
2	First Mortgage Bond Series					
3	8-5/8% DUE 03/01/17		49,500,000	(2,413,338)	1,189,234	1,125,670
4	9-1/4% DUE 04/15/18		50,000,000	(7,723,761)	1,373,297	1,157,730
5	7-7/8% DUE 09/01/16	01/01/1996	50,000,000	(829,661)	487,945	439,910
6	8-3/4% DUE 07/01/19	03/01/1998	11,000,000	(493,100)	119,991	110,129
7	MEDIUM TERM NOTES					
8	6.95% DUE 11/17/23	11/17/2003	36,000,000	(1,236,814)		
9	TOTAL		196,500,000	(12,696,674)	3,170,467	2,833,439
10						
11	ACCOUNT 257, UNAMORTIZED GAIN ON REACQUIRED DEBT					
12	NONE					
13						
14						
15						
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Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 260 Line No.: 3 Column: b
 Various Dates Debt was Reacquired -- 12/17/1991, 08/06/1992, and 04/01/1997.

Schedule Page: 260 Line No.: 4 Column: b
 Various Dates Debt was Reacquired -- 11/03/1993 and 01/01/1996.

Schedule Page: 260 Line No.: 3 Column: c
 Principal of Debt Reacquired:

8-5/8% Series for 04/01/1997--Principal of Debt Reacquired:	\$27,500,000
8-5/8% Series for 05/01/1997--Principal of Debt Reacquired:	\$7,500,000
8-5/8% Series for 08/06/1992--Principal of Debt Reacquired:	\$7,000,000
8-5/8% Series for 12/17/1991--Principal of Debt Reacquired:	<u>\$7,500,000</u>
Total	\$49,500,000

Schedule Page: 260 Line No.: 4 Column: c
 Principal of Debt Reacquired:

9-1/4% Series for 11/03/1993--Principal of Debt Reacquired:	\$32,675,000
9-1/4% Series for 01/01/1996--Principal of Debt Reacquired:	<u>\$17,325,000</u>
Total	\$50,000,000

Schedule Page: 260 Line No.: 3 Column: d
 (Losses) Realized on Reacquired Debt:

8-5/8% Series for 04/01/1997--Principal of Debt Reacquired:	(1,421,750)
8-5/8% Series for 05/01/1997--Principal of Debt Reacquired:	(310,543)
8-5/8% Series for 08/06/1992--Principal of Debt Reacquired:	(550,825)
8-5/8% Series for 12/17/1991--Principal of Debt Reacquired:	<u>(130,220)</u>
Total	(2,413,338)

Schedule Page: 260 Line No.: 4 Column: d
 (Losses) Realized on Reacquired Debt:

9-1/4% Series for 11/03/1993--Principal of Debt Reacquired:	(6,151,697)
9-1/4% Series for 01/01/1996--Principal of Debt Reacquired:	<u>(1,572,064)</u>
Total	(7,723,761)

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of 2016/Q4
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Reconciliation of Reported Net Income with Taxable Income for Feder Income Taxes

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.

Line No.	Details (a)	Amount (b)
1	Net Income for the Year (Page 116)	
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8	TOTAL	
9	Deductions Recorded on Books Not Deducted for Return	
10		
11		
12		
13	TOTAL	
14	Income Recorded on Books Not Included in Return	
15		
16		
17		
18	TOTAL	
19	Deductions on Return Not Charged Against Book Income	
20		
21		
22		
23		
24		
25		
26	TOTAL	
27	Federal Tax Net Income	
28	Show Computation of Tax:	0
29		
30		
31		
32		
33		
34		
35		

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Washington Gas Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/31/2017	2016/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 28 Column: b
Please see page 261a for a breakout of the details and the total.

WASHINGTON GAS LIGHT COMPANY CONSOLIDATED

Reconciliation of Reported Net Income with Taxable Income
For Federal Income Taxes

Line No.	Particulars (a)	Amount (b)
1	Net Income for the year, per Statement of Income, Page 116	\$ 113,862,477
	Reconciling items for the year:	
	<u>Expenses recorded on books not deducted on return:</u>	
2	Deferred income taxes, accounts 410.1, 410.2 and 410.3 (Pages 114 and 116)	212,468,733
3	Federal income taxes - net, accounts 409.1 and 409.2 (Pages 114 and 116)	(19,617,405)
4	Pension plan expense	21,014,630
5	Disallowed meal and entertainment expenses	385,208
6	Amortization of loss on reacquired debt	337,027
7	Political action committee and lobbying expenses disallowed	740,562
8	Executive Incentive Compensation Plan	10,826,608
9	Increase in Supplemental Executive Retirement Plan	4,134,855
10	Penalties	276,480
11	Increase in bad debt reserve	1,857,097
12	Gain on Hedge MTN Series G	1,965,639
13	Avoided Cost of Interest	75,771
14	DC Rights of Way fee	1,103,988
15	Regulatory accounting adjustments previously deducted for tax purposes	4,527,868
16	Contingencies re Lawsuits	822,000
17	Environmental Clean-up Cost	2,222,337
18	AFUDC Equity	(1,187,980)
19	Other	105,751
	<u>Income recorded on books not included on return:</u>	
20	Deferred income taxes, accounts 411.1, 411.2 and 411.3 (Pages 114 and 116)	(116,607,571)
21	Investment tax credit adjustments (net), accounts 411.4 and 411.5 (Pages 114 and 116)	(780,779)
	<u>Deductions on return not charged against book income:</u>	
22	Depreciation in excess of book accrual	(218,536,839)
	SOC Building Impairment	(8,782,828)
23	Cost of removal less salvage on normal depreciable property retired from service (charged to depreciation reserve on books)	(10,835,116)
24	Deferred Purchase Gas	(44,178,597)
25	BPO	(6,216,624)
26	Derivatives	(7,963,606)
27	Other post-retirement employee benefits	(28,188,455)
28	Workmen's compensation expense	(125,784)
29	Amortization MD Gain 11th Street	(324,418)
	Federal Taxable Income	\$ (61,519,358)
	Computation of tax:	
30	Estimated tax at statutory rate	\$ (28,531,775)
31	Effective Tax Rate Adjustment	(618,000)
32	Adj. of books for current taxes actually accrued in FYE 9/30/15 409.1 and 409.2	(5,221,046)
33	Effect of Federal Tax Sharing included on State line	466,354
34	NOL Reclassified to Deferred	14,287,063
35	Tax Adjustment Re: Bonus Depreciation extension	-
	Total Federal Income Tax Accrual (line 3)	\$ (19,617,405)

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of <u>2016/Q4</u>
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Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	Balance at Beg. of Year	Balance at Beg. of Year
		Taxes Accrued (b)	Prepaid Taxes (c)
1	See page 262a, 263a, 262b, 263b for details		
2			
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TOTAL			

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of <u>2016/Q4</u>
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**Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)
(continued)**

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250,000 may be grouped.
11. Report in column (q) the applicable effective state income tax rate.

Line No.	Taxes Charged During Year (d)	Taxes Paid During Year (a)	Adjustments (f)	Balance at End of Year Taxes Accrued (Account 236) (g)	Balance at End of Year Prepaid Taxes (Included in Acct 165) (h)
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TOTAL					

Name of Respondent Washington Gas Light Company	This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	03/31/2017	End of 2016/Q4

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Electric (Account 408.1, 409.1) (i)	Gas (Account 408.1, 409.1) (j)	Other Utility Dept. (Account 408.1, 409.1) (k)	Other Income and Deductions (Account 408.2, 409.2) (l)
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TOTAL				

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of <u>2016/Q4</u>
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**Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)
(continued)**

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (j) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250,000 may be grouped.
11. Report in column (q) the applicable effective state income tax rate.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Extraordinary Items (Account 409.3) (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Ret. Earnings (Account 439) (o)	Other (p)	State/Local Income Tax Rate (q)
1					
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TOTAL					

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)

Line No.	Kind of Tax (a)	[-]	[+]	[-]		[-]		[+]
		Taxes Accrued (a/c 238) (b)	Prepaid Taxes (incl in a/c 165) (c)	Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	Taxes Accrued (a/c 238) (g)	Prepaid Taxes (incl in a/c 165) (h)
1	Federal -							
2	Income Taxes		43,286,482	10,418,740	(14,215,453)	24,088,759 a/	5,484,470	
3	FICA	282,880		8,004,399	7,968,116	1,298	300,489	
4	Medicare		24,254	2,504,951	2,361,228	211	119,679	
5	Unemployment Compensation	19,190		48,832	64,873		449	
6	Federal Excise Tax		18,879	60,921	74,819	12,245		20,832
7	Other							
8	Subtotal	278,170	43,308,615	21,035,843	(3,748,616)	24,112,451	5,885,087	20,832
9								
10	District of Columbia							
11	Income Taxes		2,086,861	560,828		(1,412,292) b/		2,938,455
12	Unemployment Compensation	237		35,211	35,211	(203)	34	
13	Gross Receipts - Delivery Tax	3,742,090		21,088,892	19,899,533		4,932,449	
14	Reimbursement Fee	662,010		2,298,599	2,368,487		582,122	
15	Real and Personal Property Tax	35,333		157,109	157,183		35,279	
16	Use Tax	0					0	
17	Rights of Way	-		10,656,645	9,752,847	(1,103,898) c/	-	
18	Annual Report Fee / Misc	4,012		16,852	16,500		4,184	
19	Natural Gas Trust Fund	-					-	
20	Sustainable Energy Trust Fund	389,498		3,605,797	3,708,293		489,002	
21	Energy Assistance Trust Fund	141,821		1,364,912	1,350,633		156,200	
22	Subtotal	4,675,101	2,086,981	40,184,845	37,285,687	(2,516,493)	6,209,250	2,938,455
23								
24	Maryland							
25	Income Taxes		3,668,830	(1,365,282)		(150,436) d/		5,184,548
26	Unemployment Compensation	16		43,143	43,159		0	-
27	Gross Receipts		5,524,800	8,787,250	8,593,250			5,350,600
28	P.S.C. Fund	-		1,048,326	1,048,326		0	0
29	Real and Personal Property Tax		20,356	40,888	40,886			20,354
30	Use Tax	180		3,155	3,222		123	
31	Miscellaneous Taxes		150	300	300			150
32	Subtotal	208	9,213,936	8,635,580	9,728,943	(150,436)	123	10,555,852
33								
34	Virginia							
35	Income Taxes		3,233,338	(909,828)		(147,272) e/		4,290,238
36	Unemployment Compensation		1,756	35,963	35,548	1,883	141	
37	Use Tax	3,238		22,783	22,470	(788)	2,793	
38	Miscellaneous Taxes	-		1,700	1,700		0	
39	Subtotal	3,238	3,235,084	(849,202)	60,119	(146,187)	2,874	4,290,238
40								
41	Local Counties and Towns							
42	MD Real & Personal Property		9,360,858	19,240,941	19,759,194	66,448		9,812,653
43	St. Mary's County Energy Tax	3,908		45,499	43,398		8,007	
44	VA Real and Personal Property	3,429,822		12,633,148	12,391,181	(122,723)	3,549,184	
45	Montgomery County Fuel Energy Tax	7,028,044		43,084,645	40,067,829		10,044,880	
50	Miscellaneous Taxes		2,500	5,000	5,000			2,500
51	City of Winchester Franchise	-		128,719	128,719		-	
52	Subtotal	10,481,872	9,363,359	75,135,850	72,393,301	(58,274)	13,600,051	9,815,183
53								
54	Other Jurisdictions							
55	WV, MS, PA, DE, NJ & TX - Income Tax	175,821	986,173	(311,227)	0	(29,270) f/	176,971	1,139,820
56	WV, MS, PA, DE, NJ & TX - Gas Tax	884,968		1,181,778	873,049	(21,144)	1,072,553	
57	Subtotal	1,060,789	986,173	870,551	873,049	(50,414)	1,249,524	1,139,820
58								
59	TOTAL	16,780,376	67,808,168	144,713,567	116,892,463	21,162,647	28,945,819	28,759,980

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)

Line No.	Kind of Tax	Electric (a/c 408.1 & 409.1) (i)	Gas (a/c 408.1 & 409.1) (j)	Other Utility Dept. (a/c 408.1 & 409.1) (k)	Other Income & Deductions (a/c 408.2 & 409.2) (l)	Items Miscellaneous (a/c 409.3) (m)	Income (a/c 408.1 & 409.1) (n)	Ret. Earnings (a/c 439) (o)	Other (p)
1	Federal -								
2	Income Taxes		(21,402,779)		1,785,374				30,034,145
3	FICA		5,816,032		12,685				2,175,872
4	Medicare		2,408,452		3,562				82,837
5	Unemployment Compensation		31,488		104				17,230
6	Federal Excise Tax		48,131						12,780
7	Other								
8	Subtotal	-	(13,098,668)	-	1,801,735	-	-	-	32,332,774
9									
10	District of Columbia								
11	Income Taxes		(829,838)		1,258,570				131,898
12	Unemployment Compensation		54,034						(28,823)
13	Gross Receipts - Delivery Tax		21,088,882						
14	Reimbursement Fee		1,887,232						411,367
15	Real and Personal Property Tax		157,109						
16	Use Tax								
17	Rights of Way		10,858,845						
18	Annual Report Fee / Misc		16,852						
19	Natural Gas Trust Fund								
20	Sustainable Energy Trust Fund		3,805,787						
21	Energy Assistance Trust Fund		1,384,912						
22	Subtotal	-	38,411,835	-	1,258,570	-	-	-	514,440
23									
24	Maryland								
25	Income Taxes		(1,247,834)		(117,648)				
26	Unemployment Compensation		78,401						(35,258)
27	Gross Receipts		8,787,250						
28	P.B.C. Fund		1,046,325						
29	Real and Personal Property Tax		33,135		7,563				
30	Use Tax								3,155
31	Miscellaneous Taxes		28,057						(27,767)
32	Subtotal	-	8,705,535	-	(110,085)	-	-	-	(69,860)
33									
34	Virginia								
35	Income Taxes		(1,913,806)		(139,072)				1,143,250
36	Unemployment Compensation		84,814		4				(28,855)
37	Use Tax								22,783
38	Miscellaneous Taxes		3,400		(2,340)				640
39	Subtotal	-	(1,845,582)	-	(141,408)	-	-	-	1,137,768
40									
41	Local Counties and Towns								
42	MD Real & Personal Property		18,188,289		138,091				(66,449)
43	St. Mary's County Energy Tax		45,489						
44	VA Real and Personal Property		12,388,844		121,580				122,722
45	Montgomery County Fuel Energy Tax		43,084,845						
46	Miscellaneous Taxes		5,000						
47	City of Winchester Franchise		125,718						1
48	Subtotal	-	74,820,005	-	259,671	-	-	-	56,274
49									
50	Other Jurisdictions								
51	W. Va, Miss, NY & Penn - Income Tax		(816,228)		(8,858)				113,858
52	W. Va, Ohio, LA & Penn - General Tax		1,180,503		387				478
53	Subtotal	-	564,875	-	(8,471)	-	-	-	114,337
54									
55	TOTAL	-	107,657,782	-	3,080,012	-	-	-	34,085,763

Applicable to Page 282
WASHINGTON GAS LIGHT COMPANY
December 31, 2016

- a/ Adjustment includes amounts recorded to 236,xxx offset to acct 211.011 of (\$1,848,144) re: FAS123 R, Federal Tax Sharing amount of \$1,332,439, amounts reclass to deferred asset acct of deferred asset acct of \$24,815,485 and (\$1) rounding
- b/ Adjustment includes amounts recorded to 238,xxx offset to 211.011 re: FAS 123R of (\$79,854.00), adjustment of Federal Tax sharing amount included in US on state line (\$1,332,439.00) plus (\$1,332,439.00) plus \$1 rounding
- c/ Adjustment represents difference between amounts collected from customers and amounts remitted to the District of Columbia in calendar 2016, to be adjusted by changing rates charged to DC customers for future billings
- d/ Adjustment includes amounts recorded to 236,xxx offset to acct 211.011 of (\$150,457.00) re: FAS123 R plus \$1 rounding
- e/ Adjustment includes amounts recorded to 238,xxx offset to acct 211.011 of (\$147,273.00) re: FAS123 R and \$1 rounding
- f/ Adjustment includes amounts recorded to 238,xxx offset to acct 211.011 of (\$20,805) re: FAS123 R and tax benefit transferred to deferred tax (\$15,352.00) and (\$3) rounding and \$6,750 transferred to franchise tax

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of 2016/Q4
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Miscellaneous Current and Accrued Liabilities (Account 242)

- Describe and report the amount of other current and accrued liabilities at the end of year.
- Minor items (less than \$250,000) may be grouped under appropriate title.

Line No.	Item (a)	Balance at End of Year (b)
1	Gas Cost Due to Customers	57,243,230
2	Payment Received from Customers - Third Party Gas Sales	14,771,195
3	Environmental Activities	3,451,121
4	Escheatable Unclaimed Property	2,199,254
5	Accrued Assets Removal - Asset Retirement Obligation General Plant-Allocable	7,203,599
6	Advance Lease Payments	144,933
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45	Total	85,013,332

Other Deferred Credits (Account 253)

1. Report below the details called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debit Contra Account (c)	Debit Amount (d)	Credits (e)	Balance at End of Year (f)
1	Deposits received from Customer					
2	Re: Gas Facilities	10,660,831	Various	8,582,527	7,240,973	9,319,277
3	Environmental	6,684,900	Various	2,659,125	530,000	4,555,775
4	Deferred Tenant Allowance	741,022	Various	291,792		449,230
5	Deferred Rent Obligation	1,831,797	Various	617,349		1,214,448
6	Miscellaneous Items	891,597	Various	10,980,079	11,804,332	1,715,850
7	FIN 48 Reserve	35,363,548	Various		7,482,041	42,845,589
8	ODC-Incentive Performance Unit	3,693,043	Various	4,547,537	4,823,477	3,968,983
9	DC Pension and OPEB Deferred	6,299,564	Various	23,375,596	21,593,449	4,517,417
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45	Total	66,166,302		51,054,005	53,474,272	68,586,569

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of 2016/Q4
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Accumulated Deferred Income Taxes-Other Property (Account 282)

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
- At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric			
3	Gas	731,100,054	90,117,099	2,684,658
4	Other (Define) (footnote details)	1,257,791	10,829,643	5,764,373
5	Total (Enter Total of lines 2 thru 4)	732,357,845	100,946,742	8,449,031
6	Other (Specify) (footnote details)	(2,417)		
7	TOTAL Account 282 (Enter Total of lines 5 thr	732,355,428	100,946,742	8,449,031
8	Classification of TOTAL			
9	Federal Income Tax	624,061,718	84,185,068	5,778,691
10	State Income Tax	108,293,710	16,761,674	2,670,340
11	Local Income Tax			

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of 2016/Q4
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Accumulated Deferred Income Taxes-Other Property (Account 282) (continued)

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Changes during Year Amounts Debited to Account 410.2 (e)	Changes during Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Acct. No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2							
3					Various	7,466,689	811,065,806
4						3,629,964	2,693,097
5						11,096,653	813,758,903
6							(2,417)
7						11,096,653	813,756,486
8							
9						10,438,974	692,029,121
10						657,679	121,727,365
11							

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 3 Column: i

Represents uncertain tax positions.

Schedule Page: 274 Line No.: 4 Column: c

Includes derivatives, deferred purchased gas and gains/losses on required debt.

Schedule Page: 274 Line No.: 4 Column: d

Includes derivatives, deferred purchased gas and gains/losses on required debt.

Schedule Page: 274 Line No.: 4 Column: j

Includes derivatives, deferred purchased gas.

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of 2016/Q4
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Accumulated Deferred Income Taxes-Other (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Gas	43,083,121	60,977,796	40,522,728
4	Other (Define) (footnote details)			
5	Total (Total of lines 2 thru 4)	43,083,121	60,977,796	40,522,728
6	Other (Specify) (footnote details)			
7	TOTAL Account 283 (Total of lines 5 thru 6)	43,083,121	60,977,796	40,522,728
8	Classification of TOTAL			
9	Federal Income Tax	41,245,078	50,051,761	33,286,080
10	State Income Tax	1,838,043	10,926,035	7,236,648
11	Local Income Tax			

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of 2016/Q4
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Accumulated Deferred Income Taxes-Other (Account 283) (continued)

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Changes during Year Amounts Debited to Account 410.2 (e)	Changes during Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Acct. No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2							
3			Vairious	2,858,759			66,396,948
4							
5				2,858,759			66,396,948
6							
7				2,858,759			66,396,948
8							
9				6,588,211			64,598,970
10				(3,729,452)			1,797,978
11							

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Washington Gas Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/31/2017	2016/Q4
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 3 Column: g

Charged to various 283XXX, other tax accounts, for other tax activity.

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of 2016/Q4
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Other Regulatory Liabilities (Account 254)

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	Income Tax - Related Amounts	4,026,000	Various	560,394		37,321	3,501,927
2	ASC 715 OPEB	100,451,609	Various	110,041,412		119,660,163	110,070,360
3	Purchase of Receivable Discount	395,019	Various	4,982,834		5,017,084	429,269
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44							
45	Total	104,871,628		115,584,640	0	124,714,568	114,001,556

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report 2016/Q4
Washington Gas Light Company			
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: g

Regulatory Liabilities established for difference between rate treatment and treatment under U.S. Generally Accepted Accounting Principles.

\$2.6M related to FAS 109; the change is due to the amortization of the ITC.

\$0.9M represents the gross-up capitalized DTA of OPEB; the change is due to amortization of OPEB related regulatory asset.

Schedule Page: 278 Line No.: 3 Column: g

Purchase of Receivables Discounts under RM-35 COMAR 20.59 (Letter Order Dated June 9, 2011, #25, 01/19/11 AM:ML #127518

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da, Yr) 03/31/2017	Year/Period of Report End of <u>2016/Q4</u>
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Monthly Quantity & Revenue Data by Rate Schedule

- Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
- Total Quantities and Revenues in whole numbers
- Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
- Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
- Enter footnotes as appropriate.

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
1	Total Sales (480-488)	32,788,884	39,821,177			
2	Transportation of Gas for Others (489.2 and 489.3)					
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Monthly Quantity & Revenue Data by Rate Schedule (continued)

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
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63	Total Transportation (Other than Gathering)					
64	Storage (489.4)					
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81						
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84						
85						
86						
87						
88						
89						
90	Total Storage					
91	Gathering (489.1)					
92	Gathering-Firm	50,097,730	15,539,973			
93	Gathering-Interruptible	17,459,006	5,854,439			
94	Total Gathering (489.1)	67,556,742	21,394,412			
95	Additional Revenues					
96	Products Sales and Extraction (490-492)					
97	Rents (493-494)		52,223			
98	Other Gas Revenues (495)		5,169,413			
99	(Less) Provision for Rate Refunds		(32,986)			
100	Total Additional Revenues		5,254,622			
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	100,345,626	66,470,211			

Name of Respondent Washington Gas Light Company	This Report Is:		Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of <u>2016/Q4</u>
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

Monthly Quantity & Revenue Data by Rate Schedule

- Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
- Total Quantities and Revenues in whole numbers
- Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
- Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
- Enter footnotes as appropriate.

Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
1	70,144,024	72,825,358				163,083,136	140,427,035			
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Monthly Quantity & Revenue Data by Rate Schedule (continued)

Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
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92	64,404,661	19,155,989				75,332,064	21,791,683			
93	23,029,826	4,367,366				23,674,392	4,558,779			
94	87,434,487	23,613,355				99,006,426	26,350,462			
95										
96										
97		52,370					52,298			
98		1,174,479					3,084,542			
99		(21,432)					(14,420)			
100		1,248,281					3,151,260			
101	167,578,511	97,586,994				262,089,562	169,928,757			

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q3
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Monthly Quantity & Revenue Data by Rate Schedule

- Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
- Total Quantities and Revenues in whole numbers
- Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
- Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
- Enter footnotes as appropriate.

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
1	Total Sales (480-488)	15,464,141	28,267,770			
2	Transportation of Gas for Others (489.2 and 489.3)					
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Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q3
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Monthly Quantity & Revenue Data by Rate Schedule (continued)

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
48						
49						
50						
51						
52						
53						
54						
55						
56						
57						
58						
59						
60						
61						
62						
63	Total Transportation (Other than Gathering)					
64	Storage (489.4)					
65						
66						
67						
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76						
77						
78						
79						
80						
81						
82						
83						
84						
85						
86						
87						
88						
89						
90	Total Storage					
91	Gathering (489.1)					
92	Gathering-Firm	72,736,712	10,183,449			
93	Gathering-Interruptible	14,736,893	2,690,541			
94	Total Gathering (489.1)	87,473,605	12,873,990			
95	Additional Revenues					
96	Products Sales and Extraction (490-492)					
97	Rents (493-494)		52,029			
98	Other Gas Revenues (495)		4,413,640			
99	(Less) Provision for Rate Refunds		(154,221)			
100	Total Additional Revenues		4,619,890			
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	102,937,746	45,761,650			

Monthly Quantity & Revenue Data by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
1	16,599,621	28,295,292				16,841,903	28,878,189			
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Monthly Quantity & Revenue Data by Rate Schedule (continued)

Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
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92	70,200,883	9,246,852				43,709,958	9,983,070			
93	14,793,895	2,801,582				14,552,977	2,689,367			
94	84,984,778	12,048,434				58,262,935	12,672,437			
95										
96										
97		52,029					52,029			
98		4,278,763					4,474,895			
99		(15,869)					(27,129)			
100		4,346,661					4,554,053			
101	101,594,399	44,690,387				75,104,838	46,104,679			

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da, Yr) / /	Year/Period of Report End of 2016/Q2
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Monthly Quantity & Revenue Data by Rate Schedule

- Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
- Total Quantities and Revenues in whole numbers
- Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
- Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
- Enter footnotes as appropriate.

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
1	Total Sales (480-488)	55,236,728	57,700,499			
2	Transportation of Gas for Others (489.2 and 489.3)					
3						
4						
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Monthly Quantity & Revenue Data by Rate Schedule (continued)

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
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63	Total Transportation (Other than Gathering)					
64	Storage (489.4)					
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77						
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79						
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81						
82						
83						
84						
85						
86						
87						
88						
89						
90	Total Storage					
91	Gathering (489.1)					
92	Gathering-Firm	64,393,900	15,073,790			
93	Gathering-Interruptible	19,483,941	3,887,888			
94	Total Gathering (489.1)	83,877,841	18,961,678			
95	Additional Revenues					
96	Products Sales and Extraction (490-492)					
97	Rents (493-494)		52,029			
98	Other Gas Revenues (495)		2,905,619			
99	(Less) Provision for Rate Refunds		(314,259)			
100	Total Additional Revenues		3,271,907			
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	139,114,569	79,934,084			

Monthly Quantity & Revenue Data by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
1	35,709,117	43,779,076				19,927,359	28,908,360			
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Monthly Quantity & Revenue Data by Rate Schedule (continued)

Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
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92	56,083,699	10,126,949				39,305,025	10,534,562			
93	15,401,912	3,170,149				14,609,750	2,724,517			
94	71,485,611	13,297,098				53,814,775	13,259,079			
95										
96										
97		52,125					52,029			
98		3,653,365					4,240,891			
99		132,866					(34,047)			
100		3,572,624					4,326,967			
101	107,194,728	60,548,798				73,742,134	46,494,406			

Monthly Quantity & Revenue Data by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
1	Total Sales (480-488)	175,757,442	141,653,252			
2	Transportation of Gas for Others (489.2 and 489.3)					
3						
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Monthly Quantity & Revenue Data by Rate Schedule (continued)

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
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63	Total Transportation (Other than Gathering)					
64	Storage (489.4)					
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87						
88						
89						
90	Total Storage					
91	Gathering (489.1)					
92	Gathering-Firm	108,811,521	26,485,464			
93	Gathering-Interruptible	33,833,444	5,939,071			
94	Total Gathering (489.1)	142,644,965	32,424,535			
95	Additional Revenues					
96	Products Sales and Extraction (490-492)					
97	Rents (493-494)		52,154			
98	Other Gas Revenues (495)		3,168,543			
99	(Less) Provision for Rate Refunds		13,896			
100	Total Additional Revenues		3,206,801			
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	318,402,407	177,284,588			

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q1
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Monthly Quantity & Revenue Data by Rate Schedule

- Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
- Total Quantities and Revenues in whole numbers
- Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
- Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
- Enter footnotes as appropriate.

Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
1	150,639,636	127,166,007				76,516,799	75,646,250			
2										
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Monthly Quantity & Revenue Data by Rate Schedule (continued)

Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
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92	95,390,602	27,665,630				81,075,590	26,662,410			
93	26,052,060	5,383,148				23,114,013	5,509,066			
94	121,442,662	33,048,778				104,189,603	32,171,476			
95										
96										
97		52,029					62,029			
98		2,540,176					4,013,245			
99		(24,060)					(25,295)			
100		2,616,266					4,090,569			
101	272,082,300	162,831,050				180,706,402	111,908,295			

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of 2016/Q4
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Gas Operating Revenues

- Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
- Revenues in columns (b) and (c) include transition costs from upstream pipelines.
- Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-485.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	480 Residential Sales	651,634,579	740,896,629		
2	481 Commercial and Industrial Sales	148,597,723	170,639,267		
3	482 Other Sales to Public Authorities				
4	483 Sales for Resale				
5	484 Interdepartmental Sales				
6	485 Intracompany Transfers				
7	487 Forfeited Discounts	7,478,859	8,870,704		
8	488 Miscellaneous Service Revenues	5,652,449	5,583,102		
9	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities	252,015,735	262,289,242		
10	489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities				
11	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities				
12	489.4 Revenues from Storing Gas of Others				
13	490 Sales of Prod. Ext. from Natural Gas				
14	491 Revenues from Natural Gas Proc. by Others				
15	492 Incidental Gasoline and Oil Sales				
16	493 Rent from Gas Property	625,373	620,153		
17	494 Interdepartmental Rents				
18	495 Other Gas Revenues	43,122,225	46,654,492		
19	Subtotal:	1,109,126,943	1,235,553,589		
20	496 (Less) Provision for Rate Refunds	(516,956)	(690,674)		
21	TOTAL:	1,109,643,899	1,236,244,263		

Gas Operating Revenues

4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
 5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
 6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1			651,634,579	740,896,629	64,518,297	67,073,947
2			148,597,723	170,639,267	18,352,583	18,499,368
3						
4						
5						
6						
7			7,478,860	8,870,704		
8			5,652,449	5,583,102		
9			252,015,735	262,289,242	106,218,443	99,302,494
10						
11						
12						
13						
14						
15						
16			625,373	620,153		
17						
18			43,122,225	46,654,492		
19			1,109,126,944	1,235,553,589		
20			(516,956)	(690,674)		
21			1,109,643,900	1,236,244,263		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report 2016/Q4
Washington Gas Light Company			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 16 Column: b

Includes \$615,773 rent from gas property outside the Company's service area.

Schedule Page: 300 Line No.: 16 Column: c

Includes \$606,761 rent from gas property outside the Company's service area.

Schedule Page: 300 Line No.: 18 Column: b

Includes \$47,290,100 representing non-jurisdictional pipeline balancing charges billed to third party marketers within the customer choice program as well as other non-jurisdictional revenue.

Schedule Page: 300 Line No.: 18 Column: c

Includes \$47,293,685 representing non-jurisdictional pipeline balancing charges billed to third party marketers within the customer choice program as well as other non-jurisdictional revenue.

Schedule Page: 300 Line No.: 2 Column: b

Breakdown of Commercial and industrial sales into Small vs Large Classification is not readily available.

Schedule Page: 300 Line No.: 9 Column: b

Represents revenues from transportation of gas of others including through transmission and distribution facilities.

Schedule Page: 300 Line No.: 9 Column: c

Represents revenues from transportation of gas of others including through transmission and distribution facilities.

GAS OPERATING REVENUES (ACCOUNT 400)				
Line No.	Account No.	Title of Account (a)	OPERATING REVENUES	
			Amount For Year (b)	Amount For Previous Year (c)
1		GAS SERVICE REVENUES		
2	480	Residential Sales	268,202,678	287,386,180
3	481	Commercial & Industrial Sales a/	59,856,896	62,092,047
4		Small (or Comm.)		
5		Large (or Ind.)		
6	482	Other Sales to Public Authorities		
7	484	Interdepartmental Sales		
8		TOTAL Sales to Ultimate Consumers	328,059,574	349,478,227
9	483	Sales for Resale		
10		TOTAL Nat. Gas Service Revenues	328,059,574	349,478,227
11		Revenues from Manufactured Gas		
12		TOTAL Gas Service Revenues	328,059,574	349,478,227
13		OTHER OPERATING REVENUES		
14	485	Intracompany Transfers		
15	487	Forfeited Discounts	3,253,388	3,810,801
16	488	Misc. Service Revenues	2,563,578	2,542,816
17	489	Rev. from Trans. of Gas of Others	116,839,915	131,092,786
18	490	Sales of Prod. Ext. from Nat. Gas		
19	491	Rev. from Nat. Gas Proc. by Others		
20	492	Incidental Gasoline and Oil Sales		
21	493	Rent from Gas Property		
22	494	Interdepartmental Rents		
23	495	Other Gas Revenues b/c	(2,442,288)	(71,824)
24		TOTAL Other Operating Revenues	120,214,593	137,374,579
25		TOTAL Gas Operating Revenues	448,274,167	486,852,807
26	496	(Less) Provision for Rate Refunds	(516,510)	425,678
27		TOTAL Gas Operating Revenues Net of Provision for Refunds	448,790,678	486,427,129
28		Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Customers)	326,959,570	348,378,223
29		Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	1,100,004	1,100,004
30		Sales for Resale		
31		Other Sales to Pub. Auth. (Local Dist. Only)		
32		Interdepartmental Sales		
33		TOTAL (Same as Line 10, Columns (b) and (d))	328,059,574	349,478,227

GAS OPERATING REVENUES (ACCOUNT 400) (Continued)				
THERMS OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTRS. PER MO.		Line No.
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
254,834,634	259,974,315	344,835	337,081	2
68,423,213	65,744,586	17,298	17,123	3
				4
				5
				6
				7
323,257,847	325,718,901	362,134	354,204	8
				9
323,257,847	325,718,901	362,134	354,204	10
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				26
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323,257,847				28
				29
				30
				31
				32
323,257,847				33

a/ Breakdown of Commercial and Industrial sales into Small vs. Large classification is not readily available.

b/ Includes a rate adjustment of \$(84.05) in the current year and \$(1,010.77) in the previous year.

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of 2016/Q4
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Revenues from Transportation of Gas of Others Through Gathering Facilities (Account 489.1)

- Report revenues and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's system).
- Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.

Line No.	Rate Schedule and Zone of Receipt (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transaction Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Current Year (d)
1					
2					
3	District of Columbia			70,382,722	71,068,074
4					
5	Maryland			116,839,915	131,092,786
6					
7	Virginia(a)			64,793,098	60,128,381
8					
9	(a) Includes gas transported to Mountaineer				
10	Gas Company, Martinsburg, WV				
11					
12	Total			252,015,735	262,289,241
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					

Revenues from Transportation of Gas of Others Through Gathering Facilities (Account 489.1)

3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e).
 4. Delivered Dth of gas must not be adjusted for discounting.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1						
2						
3			70,382,722	71,068,074	15,951,998	16,514,052
4						
5			116,839,915	131,092,786	63,066,335	56,971,787
6						
7			64,793,098	60,128,381	27,200,110	25,816,655
8						
9						
10						
11						
12			252,015,735	262,289,241	106,218,443	99,302,494
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						

Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).

Line No.	Zone of Delivery, Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	None				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
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23					
24					
25					

Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

4. Delivered Dth of gas must not be adjusted for discounting.
5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported.
6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1						
2						
3						
4						
5						
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24						
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Revenues from Storing Gas of Others (Account 489.4)

1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).

Line No.	Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	None				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					

Revenues from Storing Gas of Others (Account 489.4)

4. Dth of gas withdrawn from storage must not be adjusted for discounting.
 5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1						
2						
3						
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Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of 2016/Q4
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Other Gas Revenues (Account 495)

Report below transactions of \$250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below \$250,000 in one amount and provide the number of items.

Line No.	Description of Transaction (a)	Amount (in dollars) (b)
1	Commissions on Sale or Distribution of Gas of Others	
2	Compensation for Minor or Incidental Services Provided for Others	
3	Profit or Loss on Sale of Material and Supplies not Ordinarily Purchased for Resale	
4	Sales of Stream, Water, or Electricity, including Sales or Transfers to Other Departments	557,366
5	Miscellaneous Royalties	
6	Revenues from Dehydration and Other Processing of Gas of Others except as provided for in the Instructions to Account 495	
7	Revenues for Right and/or Benefits Received from Others which are Realized Through Research, Development, and Demonstration Ventures	
8	Gains on Settlements of Imbalance Receivables and Payables	
9	Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Associated with Cash-out Settlements	
10	Revenues from Shipper Supplied Gas	
11	Other revenues (Specify):	
12	Rate Adjustments	4,654
13	Natural Gas Vehicle	2,236,186
14	Balancing Charges	42,588,028
15	Offsystem Sales	(1,461,964)
16	ACA and Storage Carrying Cost Adjustments	(1,548,007)
17	3rd Party Billing	421,546
18	Miscellaneous	324,418
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
	Total	43,122,225

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 308 Line No.: 18 Column: b
Miscellaneous includes 12 items less than \$250,000.

Discounted Rate Services and Negotiated Rate Services

1. In column b, report the revenues from discounted rate services.
2. In column c, report the volumes of discounted rate services.
3. In column d, report the revenues from negotiated rate services.
4. In column e, report the volumes of negotiated rate services.

Line No.	Account (a)	Discounted Rate Services	Discounted Rate Services	Negotiated Rate Services	Negotiated Rate Services
		Revenue (b)	Volumes (c)	Revenue (d)	Volumes (e)
1	Account 489.1, Revenues from transportation of gas of others through gathering facilities.	0			
2	Account 489.2, Revenues from transportation of gas of others through transmission facilities.				
3	Account 489.4, Revenues from storing gas of others.				
4	Account 495, Other gas revenues.				
5					
6					
7					
8					
9					
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37					
38					
39					
	Total				

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 313 Line No.: 1 Column: b

Page 313 is not applicable to Washington Gas for calendar year 2016.

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da, Yr) 03/31/2017	Year/Period of Report End of 2016/Q4
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Gas Operation and Maintenance Expenses

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)	298,184	443,642
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering	0	0
8	751 Production Maps and Records	0	0
9	752 Gas Well Expenses	0	0
10	753 Field Lines Expenses	0	0
11	754 Field Compressor Station Expenses	0	0
12	755 Field Compressor Station Fuel and Power	0	0
13	756 Field Measuring and Regulating Station Expenses	0	0
14	757 Purification Expenses	0	0
15	758 Gas Well Royalties	0	0
16	759 Other Expenses	0	0
17	760 Rents	0	0
18	TOTAL Operation (Total of lines 7 thru 17)	0	0
19	Maintenance		
20	761 Maintenance Supervision and Engineering	0	0
21	762 Maintenance of Structures and Improvements	0	0
22	763 Maintenance of Producing Gas Wells	0	0
23	764 Maintenance of Field Lines	0	0
24	765 Maintenance of Field Compressor Station Equipment	0	0
25	766 Maintenance of Field Measuring and Regulating Station Equipment	0	0
26	767 Maintenance of Purification Equipment	0	0
27	768 Maintenance of Drilling and Cleaning Equipment	0	0
28	769 Maintenance of Other Equipment	0	0
29	TOTAL Maintenance (Total of lines 20 thru 28)	0	0
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	0	0

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Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering	0	0
34	771 Operation Labor	0	0
35	772 Gas Shrinkage	0	0
36	773 Fuel	0	0
37	774 Power	0	0
38	775 Materials	0	0
39	776 Operation Supplies and Expenses	0	0
40	777 Gas Processed by Others	0	0
41	778 Royalties on Products Extracted	0	0
42	779 Marketing Expenses	0	0
43	780 Products Purchased for Resale	0	0
44	781 Variation in Products Inventory	0	0
45	(Less) 782 Extracted Products Used by the Utility-Credit	0	0
46	783 Rents	0	0
47	TOTAL Operation (Total of lines 33 thru 46)	0	0
48	Maintenance		
49	784 Maintenance Supervision and Engineering	0	0
50	785 Maintenance of Structures and Improvements	0	0
51	786 Maintenance of Extraction and Refining Equipment	0	0
52	787 Maintenance of Pipe Lines	0	0
53	788 Maintenance of Extracted Products Storage Equipment	0	0
54	789 Maintenance of Compressor Equipment	0	0
55	790 Maintenance of Gas Measuring and Regulating Equipment	0	0
56	791 Maintenance of Other Equipment	0	0
57	TOTAL Maintenance (Total of lines 49 thru 56)	0	0
58	TOTAL Products Extraction (Total of lines 47 and 57)	0	0

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Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals	0	0
62	796 Nonproductive Well Drilling	0	0
63	797 Abandoned Leases	0	0
64	798 Other Exploration	0	0
65	TOTAL Exploration and Development (Total of lines 61 thru 64)	0	0
66	D. Other Gas Supply Expenses		
67	Operation		
68	800 Natural Gas Well Head Purchases	0	0
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers	0	0
70	801 Natural Gas Field Line Purchases	0	0
71	802 Natural Gas Gasoline Plant Outlet Purchases	0	0
72	803 Natural Gas Transmission Line Purchases	341,970,684	424,152,425
73	804 Natural Gas City Gate Purchases	0	0
74	804.1 Liquefied Natural Gas Purchases	0	0
75	805 Other Gas Purchases	(9,127,803)	(5,975,910)
76	(Less) 805.1 Purchases Gas Cost Adjustments	36,698,585	22,082,539
77	TOTAL Purchased Gas (Total of lines 68 thru 76)	296,144,296	396,093,976
78	806 Exchange Gas	0	0
79	Purchased Gas Expenses		
80	807.1 Well Expense-Purchased Gas	0	0
81	807.2 Operation of Purchased Gas Measuring Stations	0	0
82	807.3 Maintenance of Purchased Gas Measuring Stations	0	0
83	807.4 Purchased Gas Calculations Expenses	0	0
84	807.5 Other Purchased Gas Expenses	4,507,003	4,822,228
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	4,507,003	4,822,228

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Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
86	808.1 Gas Withdrawn from Storage-Debit	96,995,821	161,510,383
87	(Less) 808.2 Gas Delivered to Storage-Credit	95,852,413	99,623,896
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit	0	0
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit	0	0
90	Gas used in Utility Operation-Credit		
91	810 Gas Used for Compressor Station Fuel-Credit	0	0
92	811 Gas Used for Products Extraction-Credit	0	0
93	812 Gas Used for Other Utility Operations-Credit	0	0
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)	0	0
95	813 Other Gas Supply Expenses	278,568	278,568
96	TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95)	302,073,275	463,081,259
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	302,371,459	463,524,901
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering	542	0
102	815 Maps and Records	20	2,513
103	816 Wells Expenses	0	0
104	817 Lines Expense	0	427
105	818 Compressor Station Expenses	5,218	0
106	819 Compressor Station Fuel and Power	0	0
107	820 Measuring and Regulating Station Expenses	0	0
108	821 Purification Expenses	0	0
109	822 Exploration and Development	0	0
110	823 Gas Losses	0	0
111	824 Other Expenses	170,745	1,913,773
112	825 Storage Well Royalties	0	0
113	826 Rents	7,218,015	7,127,094
114	TOTAL Operation (Total of lines of 101 thru 113)	7,394,540	9,043,807

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Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
115	Maintenance		
116	830 Maintenance Supervision and Engineering	0	13,358
117	831 Maintenance of Structures and Improvements	0	0
118	832 Maintenance of Reservoirs and Wells	0	1,233
119	833 Maintenance of Lines	0	0
120	834 Maintenance of Compressor Station Equipment	0	0
121	835 Maintenance of Measuring and Regulating Station Equipment	0	919
122	836 Maintenance of Purification Equipment	0	0
123	837 Maintenance of Other Equipment	17,585	0
124	TOTAL Maintenance (Total of lines 116 thru 123)	17,585	15,510
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	7,412,125	9,059,317
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering	533,085	551,095
129	841 Operation Labor and Expenses	2,295,095	2,161,958
130	842 Rents	0	0
131	842.1 Fuel	0	0
132	842.2 Power	0	0
133	842.3 Gas Losses	0	0
134	TOTAL Operation (Total of lines 128 thru 133)	2,828,180	2,713,053
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering	24,910	24,004
137	843.2 Maintenance of Structures	185,317	93,980
138	843.3 Maintenance of Gas Holders	109,266	241,940
139	843.4 Maintenance of Purification Equipment	0	0
140	843.5 Maintenance of Liquefaction Equipment	0	0
141	843.6 Maintenance of Vaporizing Equipment	0	0
142	843.7 Maintenance of Compressor Equipment	0	0
143	843.8 Maintenance of Measuring and Regulating Equipment	0	0
144	843.9 Maintenance of Other Equipment	117,159	77,215
145	TOTAL Maintenance (Total of lines 136 thru 144)	436,652	437,139
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	3,264,832	3,150,192

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Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
147	C. Liquefied Natural Gas Terminaling and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering	0	0
150	844.2 LNG Processing Terminal Labor and Expenses	0	0
151	844.3 Liquefaction Processing Labor and Expenses	0	0
152	844.4 Liquefaction Transportation Labor and Expenses	0	0
153	844.5 Measuring and Regulating Labor and Expenses	0	0
154	844.6 Compressor Station Labor and Expenses	0	0
155	844.7 Communication System Expenses	0	0
156	844.8 System Control and Load Dispatching	0	0
157	845.1 Fuel	0	0
158	845.2 Power	0	0
159	845.3 Rents	0	0
160	845.4 Demurrage Charges	0	0
161	(less) 845.5 Wharfage Receipts-Credit	0	0
162	845.6 Processing Liquefied or Vaporized Gas by Others	0	0
163	846.1 Gas Losses	0	0
164	846.2 Other Expenses	0	0
165	TOTAL Operation (Total of lines 149 thru 164)	0	0
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering	0	0
168	847.2 Maintenance of Structures and Improvements	0	0
169	847.3 Maintenance of LNG Processing Terminal Equipment	0	0
170	847.4 Maintenance of LNG Transportation Equipment	0	0
171	847.5 Maintenance of Measuring and Regulating Equipment	0	0
172	847.6 Maintenance of Compressor Station Equipment	0	0
173	847.7 Maintenance of Communication Equipment	0	0
174	847.8 Maintenance of Other Equipment	0	0
175	TOTAL Maintenance (Total of lines 167 thru 174)	0	0
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)	0	0
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	10,676,957	12,209,509

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Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering	424,365	524,730
181	851 System Control and Load Dispatching	0	0
182	852 Communication System Expenses	0	0
183	853 Compressor Station Labor and Expenses	0	0
184	854 Gas for Compressor Station Fuel	0	0
185	855 Other Fuel and Power for Compressor Stations	0	0
186	856 Mains Expenses	312,190	214,653
187	857 Measuring and Regulating Station Expenses	1,807,912	1,812,302
188	858 Transmission and Compression of Gas by Others	0	0
189	859 Other Expenses	0	0
190	860 Rents	436,441	426,203
191	TOTAL Operation (Total of lines 180 thru 190)	2,980,908	2,977,888
192	Maintenance		
193	861 Maintenance Supervision and Engineering	6,000	1,229
194	862 Maintenance of Structures and Improvements	27,679	24,117
195	863 Maintenance of Mains	164,544	288,324
196	864 Maintenance of Compressor Station Equipment	0	0
197	865 Maintenance of Measuring and Regulating Station Equipment	1,896,003	1,815,292
198	866 Maintenance of Communication Equipment	0	0
199	867 Maintenance of Other Equipment	0	0
200	TOTAL Maintenance (Total of lines 193 thru 199)	2,094,226	2,128,962
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	5,075,134	5,106,850
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering	3,864,772	3,208,501
205	871 Distribution Load Dispatching	1,733,442	2,043,670
206	872 Compressor Station Labor and Expenses	0	0
207	873 Compressor Station Fuel and Power	0	0

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Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
208	874 Mains and Services Expenses	720,946	647,865
209	875 Measuring and Regulating Station Expenses-General	492,724	446,302
210	876 Measuring and Regulating Station Expenses-Industrial	0	0
211	877 Measuring and Regulating Station Expenses-City Gas Check Station	0	0
212	878 Meter and House Regulator Expenses	1,472,257	8,001,398
213	879 Customer Installations Expenses	12,432	535,085
214	880 Other Expenses	9,612,159	10,176,877
215	881 Rents	10,994	7,283
216	TOTAL Operation (Total of lines 204 thru 215)	17,919,726	25,066,981
217	Maintenance		
218	885 Maintenance Supervision and Engineering	5,568,352	5,386,464
219	886 Maintenance of Structures and Improvements	0	0
220	887 Maintenance of Mains	30,982,214	32,146,196
221	888 Maintenance of Compressor Station Equipment	0	0
222	889 Maintenance of Measuring and Regulating Station Equipment-General	1,164,447	904,338
223	890 Maintenance of Meas. and Reg. Station Equipment-Industrial	0	0
224	891 Maintenance of Meas. and Reg. Station Equip-City Gate Check Station	0	0
225	892 Maintenance of Services	13,126,007	12,576,407
226	893 Maintenance of Meters and House Regulators	15,229,364	7,834,617
227	894 Maintenance of Other Equipment	312,897	(70,091)
228	TOTAL Maintenance (Total of lines 218 thru 227)	66,383,281	58,777,931
229	TOTAL Distribution Expenses (Total of lines 216 and 228)	84,303,007	83,844,912
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	901 Supervision	0	0
233	902 Meter Reading Expenses	4,687,419	5,024,964
234	903 Customer Records and Collection Expenses	27,564,081	26,794,662

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Gas Operation and Maintenance Expenses(continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
235	904 Uncollectible Accounts	11,107,364	11,854,660	
236	905 Miscellaneous Customer Accounts Expenses	0	0	
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	43,358,864	43,674,286	
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
239	Operation			
240	907 Supervision	0	0	
241	908 Customer Assistance Expenses	754,925	469,848	
242	909 Informational and Instructional Expenses	1,605,844	2,151,085	
243	910 Miscellaneous Customer Service and Informational Expenses	0	0	
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)	2,360,769	2,620,933	
245	7. SALES EXPENSES			
246	Operation			
247	911 Supervision	0	0	
248	912 Demonstrating and Selling Expenses	418,810	331,226	
249	913 Advertising Expenses	1,176,385	1,353,327	
250	916 Miscellaneous Sales Expenses	0	0	
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	1,595,195	1,684,553	
252	8. ADMINISTRATIVE AND GENERAL EXPENSES			
253	Operation			
254	920 Administrative and General Salaries	60,068,737	59,267,198	
255	921 Office Supplies and Expenses	24,079,173	19,943,213	
256	(Less) 922 Administrative Expenses Transferred-Credit	0	0	
257	923 Outside Services Employed	35,456,941	33,788,722	
258	924 Property Insurance	0	0	
259	925 Injuries and Damages	12,635,558	10,506,620	
260	926 Employee Pensions and Benefits	35,109,210	37,193,746	
261	927 Franchise Requirements	0	0	
262	928 Regulatory Commission Expenses	1,213,759	516,535	
263	(Less) 929 Duplicate Charges-Credit	0	0	
264	930.1 General Advertising Expenses	891,613	1,813,921	
265	930.2 Miscellaneous General Expenses	4,359,119	7,112,677	
266	931 Rents	102,038	11,615	
267	TOTAL Operation (Total of lines 254 thru 266)	173,916,148	170,154,247	
268	Maintenance			
269	932 Maintenance of General Plant	1,614,549	1,296,194	
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	175,530,697	171,450,441	
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	625,272,082	784,116,385	

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of <u>2016/Q4</u>
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Exchange and Imbalance Transactions

1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amount of imbalances associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges. If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.

Line No.	Zone/Rate Schedule (a)	Gas Received from Others	Gas Received from Others	Gas Delivered to Others	Gas Delivered to Others
		Amount (b)	Dth (c)	Amount (d)	Dth (e)
1	Not Applicable				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	Total	0	0	0	0

Gas Used in Utility Operations

1. Report below details of credits during the year to Accounts 810, 811, and 812.
2. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas Gas Used Dth (c)	Natural Gas Amount of Credit (in dollars) (d)	Natural Gas Amount of Credit (in dollars) (d)	Natural Gas Amount of Credit (in dollars) (d)
1	810 Gas Used for Compressor Station Fuel - Credit					
2	811 Gas Used for Products Extraction - Credit					
3	Gas Shrinkage and Other Usage in Respondent's Own Processing					
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others					
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)					
6	Building, Heating & General Use		409,820			
7	Boiler Fuel Watertgate		97,066			
8	Natural Gas Vehicles		1,110,618			
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	Total		1,617,504			

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da, Yr) 03/31/2017	Year/Period of Report End of 2016/Q4
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Transmission and Compression of Gas by Others (Account 858)

1. Report below details concerning gas transported or compressed for respondent by others equalling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) amounts paid as transition costs to an upstream pipeline.
2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Company and Description of Service Performed (a)	* (b)	Amount of Payment (in dollars) (c)	Dth of Gas Delivered (d)
1	None			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	Total			

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of 2016/Q4
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Other Gas Supply Expenses (Account 813)

1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account 117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.

Line No.	Description (a)	Amount (in dollars) (b)
1	Exch Serv-Col Gas Trans Corp - Account 813103	278,568
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25	Total	278,568

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 334 Line No.: 1 Column: b

Amount Paid to Columbia Transmission Corporation under contract originally dated Dec. 15, 1970. As amended, providing the delivery of Columbia Gas to Washington Gas Market Area in exchange for equivalent volume of gas delivered by Washington Gas at the delivery point in Hardy County, West Virginia (See FERC Docket CP71: issued April 26, 1971)

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of 2016/Q4
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Miscellaneous General Expenses (Account 930.2)

1. Provide the information requested below on miscellaneous general expenses.
2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.

Line No.	Description (a)	Amount (in dollars) (b)
1	Industry association dues.	830,711
2	Experimental and general research expenses.	
	a. Gas Research Institute (GRI)	
	b. Other	133,302
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	23,700
4	Environmental expenses	382,494
5	Energy efficiency programs	482,455
6	Bank fees	682,912
7	Directors fees and expenses	1,228,521
8	Disposal of contaminants	102,772
9	Line of credit	174,513
10	Other Expenses (7 Items less than \$250,000)	317,739
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25	Total	4,359,119

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report 2016/Q4
Washington Gas Light Company			
FOOTNOTE DATA			

Schedule Page: 335 Line No.: 2 Column: b

Description	Amount
Time and Labor	89,296
Accruals	26,988
Allocations	16,754
Other	264
Total	<u>133,302</u>

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of <u>2016/Q4</u>
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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)

- Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
- Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)
1	Intangible plant				
2	Production plant, manufactured gas				
3	Production and gathering plant, natural gas				
4	Products extraction plant				
5	Underground gas storage plant				
6	Other storage plant	1,528,664			
7	Base load LNG terminaling and processing plant				
8	Transmission plant	8,305,026			
9	Distribution plant	71,008,233			
10	General plant	2,026,880			
11	Common plant-gas				
12	TOTAL	82,868,803			

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of 2016/Q4
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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)

obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)	Functional Classification (a)
1	21,486,418		21,486,418	Intangible plant
2				Production plant, manufactured gas
3				Production and gathering plant, natural gas
4				Products extraction plant
5				Underground gas storage plant
6			1,528,664	Other storage plant
7				Base load LNG terminaling and processing plant
8	102,430		8,407,456	Transmission plant
9			71,008,233	Distribution plant
10	13,067,322		15,094,202	General plant
11				Common plant-gas
12	34,656,170		117,524,973	TOTAL

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of 2016/Q4
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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)

4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Plant Bases (in thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)
1	Production and Gathering Plant		
2	Offshore (footnote details)		0.00
3	Onshore (footnote details)		
4	Underground Gas Storage Plant (footnote details)		
5	Transmission Plant		
6	Offshore (footnote details)		
7	Onshore (footnote details)		
8	General Plant (footnote details)		
9			
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11			
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15			

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FOOTNOTE DATA			

Schedule Page: 338 Line No.: 2 Column: c

WASHINGTON GAS LIGHT COMPANY

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT

Year Ended December 31, 2016

1/ Method of Determining Depreciation Charges (Account 403, Depreciation Expense)

The provision for depreciation applicable to transportation and power-operated equipment was calculated on an estimated service life basis for each item of equipment and was charged directly to transportation and power-operated equipment expense clearing accounts.

Effective June 4, 2013, new depreciation rates were used to calculate depreciation for the District of Columbia jurisdiction in connection with a depreciation study based on the balances as of December 31, 2009 and completed in 2013. Effective June 1, 2010, new depreciation rates were used to calculate depreciation for the Maryland jurisdiction in connection with a depreciation study based on the balances as of December 31, 2006 and completed in 2010. Effective January 1, 2015, new Virginia rates were used to calculate depreciation for the Virginia jurisdiction in connection with a depreciation study based on the balances as of December 31, 2014 and completed in 2015.

2/ Depreciable plant balances were derived by using a simple average of 12 monthly balances (January 1 thru December 31). Effective November 11, 2002, the Maryland and Virginia jurisdictions started amortizing General Plant per the Depreciation Study. Effective January 1, 2008, the District of Columbia jurisdiction started amortizing General Plant per the Depreciation Study.

3/ Amortization is calculated on the basis of the gross profit margin from gas sales to an electric-generating facility.

4/ Amortization is calculated on the basis of the gross profit margin from gas sales to the Maryland interruptible customers as prescribed under Maryland Public Service Commission Order No. 6854, dated August 22, 1989.

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of <u>2016/Q4</u>
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Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

- (a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1		
2	Account 426, Miscellaneous Income Deductions	
3		
4	Account 426.1 - Donations	1,063,715
5		
6	Account 426.3 - Penalties	276,478
7		
8	Account 426.4 - Expenditures for Certain Civil, Political, and Related Activity	
9	Fees and expenses related to political activity	179,076
10	Expenses for establishment, admin, and solicitation of political action	562,012
11		
12	Account 426.4 Total	741,088
13		
14	Account 426.5 - Other Deductions	122,754
15		
16	Account 421.2 - Loss on Disposition of Property	125,415
17		
18	Account 426 and 421.2 Total	2,329,450
19		
20		
21		
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35		

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of 2016/Q4
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Particulars Concerning Certain Income Deductions and Interest Charges Accounts (continued)

Line No.	Item (a)	Amount (b)
1	Account 431, Other Interest Expense	
2	Interest on Notes Payable 0.148% (acct 431310)	845,336
3	Interest Due From Amounts Undercollected from Customers Re: Maryland Demand	58,171
4	Side Management (Acct 431430)	
5	Interest Expense Re: Carrying Cost 11.87% (Acct 431431)	19,770
6	Interest on Amounts Reimbursable to Customers Re: Purchased Gas Refund	
7	Interest on bank loans (Acct 431320)	
8	Customer Deposits (Acct 431210)	
9	District of Columbia 0.11% a/	105,830
10	Maryland 0.11% b/	64,687
11	Virginia 0.10% b/	33,314
12	Other	
13	Other	
14	Miscellaneous (Acct 431130)	
15	Interest FIN 48 Tax Reserve	
16	Interest on Deferred Compensation of Directors	218,079
17	Other	11,157
18		
19		
20	Account 431 Total	1,356,344
21		
22	a/ Rate Effective 01/15/2015	
23	b/ Rate Effective 01/15/2015	
24		
25		
26		
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34		
35		

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 340 Line No.: 4 Column: b

Account 426.1 - Donations amount is comprised of over 60 vendors, of which the largest is \$185,719.17 to Salvation Army, Inc.

Schedule Page: 340 Line No.: 6 Column: b

Description	Amount
State Corporation Commission of Virginia	294,650
Treasurer of Virginia	31,803
State of Maryland Comptroller of Treasury	25
Less: Reimbursement of penalty fees	(50,000)
Total	276,478

Schedule Page: 340 Line No.: 14 Column: b

Vendor	Amount
SIX FLAGS AMERICA	\$ 91,156
US Bank	\$ 7,907
OFFICE OF STATE CONTROLLER/UNCLAIMED	\$ 813
CCRO	\$ 22,500
CHAMBER OF COMMERCE OF FREDERICK COUNTY	\$ 980
FREDERICK COUNTY BUILDING INDUSTRY	\$ 595
ROTARY CLUB OF CARROLL CREEK	\$ 1,146
Other vendors less than \$500 (15 vendors)	\$ (2,343)
Total	\$ 122,754

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of 2016/Q4
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Regulatory Commission Expenses (Account 928)

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	PSC OF DC				
2	Consumer Complaints		1,609	1,609	
3	DC Formal Case No. 1130 - DC 1		2,787	2,787	
4	DC Formal Case. 1130		1,621	1,621	
5	DC Rate Case Proceeding - FY 2		10,218	10,218	
6	DC Rate Case 2016 - Formal Case		824,572	824,572	
7	Formal Case #1127		8,224	8,224	
8	Formal Case 1027		19,556	19,556	
9	Formal Case 1106 WGL Interr Sr		2,319	2,319	
10	Formal Case 1128		2,148	2,148	
11	Formal Case 874		23,248	23,248	
12	Formal Case No. 1115		1,657	1,657	
13	Formal Case No. 1126		3,694	3,694	
14	Formal Case No. 1129		2,930	2,930	
15	Formal Case No. 1135 - DC 101		13,608	13,608	
16	FPA&R Assessment		2,581	2,581	
17	Notice of Probable Violations		2,286	2,286	
18					
19					
20	PSC OF MARYLAND				
21	Case No. 9335 - The STRIDE		20	20	
22	MD Case 9509		12,401	12,401	
23	MD Case No. 9362		23	23	
24					

Regulatory Commission Expenses (Account 928) (continued)

Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1					
2	PSC OF VIRGINIA				
3	Case No. PUE-2011-00087		152	152	
4	VA 2016 Rate Case		266,534	266,534	
5	VA PUE - 2015-2016		6,195	6,195	
6	VA PUE - 2015-00132 Multit-Family		4,800	4,800	
7	VA PUE - 2015-00138 Natural Gas		526	526	
8	PMI 1325 G ST., 50379 - 101 CONSTITUTI-mail		50	50	
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	Total		1,213,759	1,213,759	

Regulatory Commission Expenses (Account 928)

3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. Identify separately all annual charge adjustments (ACA).
5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.
6. Minor items (less than \$250,000) may be grouped.

Line No.	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
1							
2							
3							
4							
5							
6							
7							
8							
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22							
23							
24							

Regulatory Commission Expenses (Account 928) (continued)

Line No	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
1							
2							
3							
4							
5							
6							
7							
8							
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Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of <u>2016/Q4</u>
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Employee Pensions and Benefits (Account 926)

1. Report below the items contained in Account 926, Employee Pensions and Benefits.

Line No.	Expense (a)	Amount (b)
1	Pensions – defined benefit plans	19,545,502
2	Pensions – other	12,683,990
3	Post-retirement benefits other than pensions (PBOP)	(14,468,899)
4	Post-employment benefit plans	
5	Other (Specify)	(3,798,657)
6	401(k) Plan	4,680,095
7	Dental	1,344,098
8	Medical	14,775,262
9	Life Insurance	72,384
10	Long Term Disability	275,435
11		
12		
13		
14		
15		
16		
17		
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25		
26		
27		
28		
29		
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38		
39		
	Total	35,109,210

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 352 Line No.: 5 Column: b
Payroll Tax Payments

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of 2016/Q4
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Distribution of Salaries and Wages

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.

In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
1	Electric				
2	Operation				
3	Production				
4	Transmission				
5	Distribution				
6	Customer Accounts				
7	Customer Service and Informational				
8	Sales				
9	Administrative and General				
10	TOTAL Operation (Total of lines 3 thru 9)				
11	Maintenance				
12	Production				
13	Transmission				
14	Distribution				
15	Administrative and General				
16	TOTAL Maintenance (Total of lines 12 thru 15)				
17	Total Operation and Maintenance				
18	Production (Total of lines 3 and 12)				
19	Transmission (Total of lines 4 and 13)				
20	Distribution (Total of lines 5 and 14)				
21	Customer Accounts (line 6)				
22	Customer Service and informational (line 7)				
23	Sales (line 8)				
24	Administrative and General (Total of lines 9 and 15)				
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)				
26	Gas				
27	Operation				
28	Production - Manufactured Gas	196,218			196,218
29	Production - Natural Gas(Including Exploration and Development)				
30	Other Gas Supply	251,323			251,323
31	Storage, LNG Terminating and Processing	1,753,433			1,753,433
32	Transmission	1,257,436			1,257,436
33	Distribution	9,119,960			9,119,960
34	Customer Accounts	5,154,679			5,154,679
35	Customer Service and Informational	530,330			530,330
36	Sales	388,021			388,021
37	Administrative and General	34,355,213		15,390,887	49,746,100
38	TOTAL Operation (Total of lines 28 thru 37)	53,006,613		15,390,887	68,397,500
39	Maintenance				
40	Production - Manufactured Gas				
41	Production - Natural Gas(Including Exploration and Development)				
42	Other Gas Supply				
43	Storage, LNG Terminating and Processing	186,532			186,532
44	Transmission	1,008,544			1,008,544
45	Distribution	28,593,597			28,593,597

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report
Washington Gas Light Company		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	03/31/2017	End of 2016/Q4
Distribution of Salaries and Wages (continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
46	Administrative and General	305,591			305,591
47	TOTAL Maintenance (Total of lines 40 thru 46)	30,094,264			30,094,264
48	Gas (Continued)				
49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Total of lines 28 and 40)	196,218			196,218
51	Production - Natural Gas (Including Expl. and Dev.) (ll. 29 and 41)				
52	Other Gas Supply (Total of lines 30 and 42)	251,323			251,323
53	Storage, LNG Terminaling and Processing (Total of ll. 31 and 43)	1,939,965			1,939,965
54	Transmission (Total of lines 32 and 44)	2,265,980			2,265,980
55	Distribution (Total of lines 33 and 45)	37,713,557			37,713,557
56	Customer Accounts (Total of line 34)	5,154,679			5,154,679
57	Customer Service and Informational (Total of line 35)	530,330			530,330
58	Sales (Total of line 36)	388,021			388,021
59	Administrative and General (Total of lines 37 and 46)	34,660,804		15,390,887	50,051,691
60	Total Operation and Maintenance (Total of lines 50 thru 59)	83,100,877		15,390,887	98,491,764
61	Other Utility Departments				
62	Operation and Maintenance				
63	TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62)	83,100,877		15,390,887	98,491,764
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant				
67	Gas Plant	24,885,315		5,576,267	30,461,582
68	Other				
69	TOTAL Construction (Total of lines 66 thru 68)	24,885,315		5,576,267	30,461,582
70	Plant Removal (By Utility Departments)				
71	Electric Plant				
72	Gas Plant				
73	Other				
74	TOTAL Plant Removal (Total of lines 71 thru 73)				
75	Other Accounts (Specify) (footnote details)	1,147,050		222,897	1,369,947
76	TOTAL Other Accounts	1,147,050		222,897	1,369,947
77	TOTAL SALARIES AND WAGES	109,133,242		21,190,051	130,323,293

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of <u>2016/Q4</u>
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Charges for Outside Professional and Other Consultative Services

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.

(a) Name of person or organization rendering services.

(b) Total charges for the year.

2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.

3. Total under a description "Total", the total of all of the aforementioned services.

4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the Instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
1	ACCENTURE	38,019,309
2	HCL America Inc.	13,920,836
3	THE SQUIRES GROUP INC.	10,877,479
4	FANEUIL, INC.	7,407,218
5	COGNIZANT TECHNOLOGY SOLUTIONS	5,592,483
6	FIS COMPUTER SERVICES LLC	2,832,510
7	DELOITTE & TOUCHE LLP	2,797,428
8	SYAPPS LLC	2,751,412
9	FLEISHMAN-HILLARD INC.	2,735,306
10	INFRA SOURCE CONSTRUCTION, LLC	2,722,831
11	RAZORFISH, LLC	1,590,194
12	FERGUSON INTEGRATED SERVICES	1,498,800
13	OFFICIAL PAYMENTS CORP.	1,461,978
14	AECOM, INC	1,169,975
15	DC TREASURER	1,040,046
16	AAC UTILITY PARTNERS, LLC	965,670
17	CGI TECHNOLOGIES AND SOLUTIONS INC.	945,668
18	NATIONAL PARK SERVICE	862,709
19	US BANK	820,556
20	FIRSTFUEL SOFTWARE, INC.	742,037
21	PACE HARMON, LLC	732,901
22	ACUMEN SOLUTIONS	608,107
23	DC ARENA LP	587,147
24	DYNAMIC RISK ASSESSMENT SYSTEMS INC.	553,776
25	WILLIAMS CONSTRUCTION & METER SERVICE	551,097
26	KeyBanc Capital Markets Inc	550,000
27	DCI UIS, LLC	546,160
28	SOLVEGY	525,353
29	PRICE WATERHOUSE COOPERS LLP	449,152
30	NAGLE & ZALLER, P.C.	430,415
31	CURRAN & CONNORS, INC.	396,701
32	THE MCCORMICK GROUP INC.	367,400
33	FISERV SOLUTIONS LLC	357,838
34	TOWERS WATSON WORLDWIDE	345,814
35	WRIGHT & COMPANY, INC.	313,255

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of 2016/Q4
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Charges for Outside Professional and Other Consultative Services (continued)

Line No.	Description (a)	Amount (In dollars) (b)
1	SANDS ANDERSON PC	308,611
2	MONTGOMERY COUNTY MARYLAND	300,000
3	EQUIFAX INFORMATION SVCS LLC	286,767
4	MERIDIAN COMPENSATION PARTNERS, LLC	282,879
5	SCHIFFER ODOM HICKS & JOHNSON PLLC	281,811
6	MONUMENTAL SPORTS & ENTERTAINMENT	277,425
7	All Others under \$250,000	14,755,140
8	Total	124,562,174
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Transactions with Associated (Affiliated) Companies

1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000.
2. Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned goods and services.
4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
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20	Goods or Services Provided for Affiliated Company			
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Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 358 Line No.: 2 Column: b

Information pertaining to FERC Form 2, page 358 - Transactions with Associated (Affiliated) Companies will be provided with Washington Gas' annual Cost Allocation Manual report filed with each jurisdiction.

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of <u>2016/Q4</u>
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Compressor Stations

1. Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.

2. For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned.

Line No.	Name of Station and Location (a)	Number of Units at Station (b)	Certificated Horsepower for Each Station (c)	Plant Cost (d)
1	Rockville Storage Station, MD(a)			
2	Ravensworth Storage Station, VA (a)			
3				
4	(a) The company operates the compressor stations			
5	listed above as an adjunct to its storage facilities.			
6	These compressors are operated by the			
7	employees of the Company who perform various			
8	duties incident to the operation of these facilities.			
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Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of <u>2016/Q4</u>
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Compressor Stations

Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote each unit's size and the date the unit was placed in operation.

3. For column (e), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power

Line No.	Expenses (except depreciation and taxes)	Expenses (except depreciation and taxes)	Expenses (except depreciation and taxes)	Gas for Compressor Fuel in Dth (h)	Electricity for Compressor Station in kWh (i)	Operational Data Total Compressor Hours of Operation During Year (j)	Operational Data Number of Compressors Operated at Time of Station Peak (k)	Date of Station Peak (l)
	Fuel (e)	Power (f)	Other (g)					
1								
2								
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Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of <u>2016/Q4</u>
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Gas Storage Projects

1. Report injections and withdrawals of gas for all storage projects used by respondent.

Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
	STORAGE OPERATIONS (in Dth)			
1	Gas Delivered to Storage			
2	January	17,333		17,333
3	February	704		704
4	March	594		594
5	April	88,094		88,094
6	May	161,993		161,993
7	June	15		15
8	July	20,923		20,923
9	August	13,469		13,469
10	September			
11	October	22,202		22,202
12	November	71,378		71,378
13	December	21,012		21,012
14	TOTAL (Total of lines 2 thru 13)	417,717		417,717
15	Gas Withdrawn from Storage			
16	January	46,352		46,352
17	February	236,949		236,949
18	March	34,395		34,395
19	April	1,757		1,757
20	May	9,579		9,579
21	June	15,154		15,154
22	July	11,553		11,553
23	August	210		210
24	September	39		39
25	October	119		119
26	November	14,428		14,428
27	December	49,614		49,614
28	TOTAL (Total of lines 16 thru 27)	420,149		420,149

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of 2016/Q4
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Gas Storage Projects

- On line 4, enter the total storage capacity certificated by FERC.
- Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.

Line No.	Item (a)	Total Amount (b)
	STORAGE OPERATIONS	
1	Top or Working Gas End of Year	5,117,435
2	Cushion Gas (Including Native Gas)	
3	Total Gas in Reservoir (Total of line 1 and 2)	5,117,435
4	Certificated Storage Capacity	140,000
5	Number of Injection - Withdrawal Wells	
6	Number of Observation Wells	
7	Maximum Days' Withdrawal from Storage	50,000
8	Date of Maximum Days' Withdrawal	
9	LNG Terminal Companies (in Dth)	
10	Number of Tanks	
11	Capacity of Tanks	
12	LNG Volume	
13	Received at "Ship Rail"	
14	Transferred to Tanks	
15	Withdrawn from Tanks	
16	"Boil Off" Vaporization Loss	

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 513 Line No.: 7 Column: b

	<u>Project O</u>	<u>Project UE</u>	<u>Total</u>
Composed of	57,000	83,000	140,000
Maximum day's withdrawal	41,437	50,879	92,316
Date	1/14/16	2/14/16	

Transmission Lines

1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.
2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (b) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.
3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.
4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	* (b)	Total Miles of Pipe (c)
1	District of Columbia		27.50
2	Maryland		299.80
3	Virginia		249.40
4	Total		576.70
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Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of 2016/Q4
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Transmission System Peak Deliveries

1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the heating season overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page. Add rows as necessary to report all data. Number additional rows 6.01, 6.02, etc.

Line No.	Description	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)
SECTION A: SINGLE DAY PEAK DELIVERIES				
1	Date: February 18, 2016			
2	Volumes of Gas Transported			
3	No-Notice Transportation		504,145	504,145
4	Other Firm Transportation		836,015	836,015
5	Interruptible Transportation		131,462	131,462
6	Other (Describe) (footnote details)		100,227	100,227
7	TOTAL		1,571,849	1,571,849
8	Volumes of gas Withdrawn form Storage under Storage Contract			
9	No-Notice Storage			
10	Other Firm Storage			
11	Interruptible Storage			
12	Other (Describe) (footnote details)			
13	TOTAL			
14	Other Operational Activities			
15	Gas Withdrawn from Storage for System Operations			
16	Reduction in Line Pack			
17	Other (Describe) (footnote details)			
18	TOTAL			
SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES				
20	Dates: February 18, 19, 20, 2016			
21	Volumes of Gas Transported			
22	No-Notice Transportation		1,501,333	1,501,333
23	Other Firm Transportation		2,416,133	2,416,133
24	Interruptible Transportation		319,707	319,707
25	Other (Describe) (footnote details)		212,854	212,854
26	TOTAL		4,450,027	4,450,027
27	Volumes of Gas Withdrawn from Storage under Storage Contract			
28	No-Notice Storage			
29	Other Firm Storage			
30	Interruptible Storage			
31	Other (Describe) (footnote details)			
32	TOTAL			
33	Other Operational Activities			
34	Gas Withdrawn from Storage for System Operations			
35	Reduction in Line Pack			
36	Other (Describe) (footnote details)			
37	TOTAL			

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 518 Line No.: 6 Column: c

Incremental supply, peaking, and hexane

Schedule Page: 518 Line No.: 25 Column: c

Incremental supply, peaking, and hexane.

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of <u>2016/Q4</u>
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Auxiliary Peaking Facilities

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?
1	Romney, West Virginia (Romney)	Natural Gas	50,000		Yes
2	Rockville, MD (HP)	Natural Gas	50,000		No
3	Rockville, MD (Propane)	Natural Gas	128,000		Yes
4	Ravensworth, VA (Propane)	Natural Gas	180,000		Yes
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Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of <u>2016/Q4</u>
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Gas Account - Natural Gas

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only
01 Name of System:				
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)		87,672,013	27,784,404
4	Gas of Others Received for Gathering (Account 489.1)	303	108,829,253	26,343,822
5	Gas of Others Received for Transmission (Account 489.2)	305		
6	Gas of Others Received for Distribution (Account 489.3)	301		
7	Gas of Others Received for Contract Storage (Account 489.4)	307		
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328		
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
12	Other Gas Withdrawn from Storage (Explain)			
13	Gas Received from Shippers as Compressor Station Fuel			
14	Gas Received from Shippers as Lost and Unaccounted for			
15	Other Receipts (Specify) (footnote details)		(6,471)	(2,129)
16	Total Receipts (Total of lines 3 thru 15)		196,494,795	54,126,097
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)		82,870,879	26,601,605
19	Deliveries of Gas Gathered for Others (Account 489.1)	303	106,218,443	25,399,765
20	Deliveries of Gas Transported for Others (Account 489.2)	305		
21	Deliveries of Gas Distributed for Others (Account 489.3)	301		
22	Deliveries of Contract Storage Gas (Account 489.4)	307		
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328		
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Explain)		1,617,504	365,051
28	Gas Used for Compressor Station Fuel	509		
29	Other Deliveries and Gas Used for Other Operations			
30	Total Deliveries (Total of lines 18 thru 29)		190,706,826	52,366,421
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		5,787,969	1,759,676
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		196,494,795	54,126,097

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 520 Line No.: 15 Column: c

Lost and unaccounted for gas received in the Rockville High Pressure natural gas storage that is used for peak shaving and incremental gas supply.

Schedule Page: 520 Line No.: 27 Column: c

Gas used by company for boilers, line heaters, building heating and natural gas vehicles (NGV).

Name of Respondent Washington Gas Light Company	This Report Is:	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of 2016/Q4
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		

Shipper Supplied Gas for the Current Quarter

- Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
- On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
- On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
- Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
- Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
- On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
- On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
- On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
- On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
- Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission				
5	Distribution				
6	Storage				
7	Total Shipper Supplied Gas				
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission				
12	Distribution				
13	Storage				
14	Total gas used in compressors				
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission				
19	Distribution				
20	Storage				
21	Other Deliveries (specify) (footnote details)			1,132,331	1,132,331
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations			1,132,331	1,132,331
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission				
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)			3,436,585	3,436,585
30	Total Gas Lost And Unaccounted For			3,436,585	3,436,585

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of <u>2016/Q4</u>
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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission				
35	Distribution				
36	Storage				
37	Total Net Excess Or (Deficiency)				
	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas				
42	Gas returned to shippers				
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas				
	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas				
54	Purchased gas				
55	Other (list)				
56					
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency				
SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT					
66	Forwardhaul Volume in Dths for the Quarter				
67	Backhaul Volume in Dths for the Quarter				
68	TOTAL (Lines 66 and 67)				

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of 2016/Q4
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Shipper Supplied Gas for the Current Quarter

- Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
- On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
- On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
- Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
- Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
- On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
- On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
- On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
- On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
- Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 2 Discounted rate Dth (p)	Month 2 Negotiated Rate Dth (q)	Month 2 Recourse Rate Dth (r)	Month 2 Total Dth (s)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission				
5	Distribution				
6	Storage				
7	Total Shipper Supplied Gas				
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission				
12	Distribution				
13	Storage				
14	Total gas used in compressors				
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission				
19	Distribution				
20	Storage				
21	Other Deliveries (specify) (footnote details)			1,122,937	1,122,937
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations			1,122,937	1,122,937
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission				
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)			4,603,809	4,603,809
30	Total Gas Lost And Unaccounted For			4,603,809	4,603,809

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Item (a)	Month 2 Discounted rate Dth (p)	Month 2 Negotiated Rate Dth (q)	Month 2 Recourse Rate Dth (r)	Month 2 Total Dth (s)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission				
35	Distribution				
36	Storage				
37	Total Net Excess Or (Deficiency)				
	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas				
42	Gas returned to shippers				
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas				
	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas				
54	Purchased gas				
55	Other (list)				
56					
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency				

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of <u>2016/Q4</u>
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Shipper Supplied Gas for the Current Quarter

- Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
- On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
- On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
- Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
- Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
- On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
- On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
- On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
- On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
- Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 3 Discounted rate Dth (dd)	Month 3 Negotiated Rate Dth (ee)	Month 3 Recourse Rate Dth (ff)	Month 3 Total Dth (gg)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission				
5	Distribution				
6	Storage				
7	Total Shipper Supplied Gas				
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission				
12	Distribution				
13	Storage				
14	Total gas used in compressors				
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission				
19	Distribution				
20	Storage				
21	Other Deliveries (specify) (footnote details)			1,395,244	1,395,244
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations			1,395,244	1,395,244
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission				
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)			9,556,367	9,556,367
30	Total Gas Lost And Unaccounted For			9,556,367	9,556,367

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Item (a)	Month 3 Discounted rate Dth (dd)	Month 3 Negotiated Rate Dth (ee)	Month 3 Recourse Rate Dth (ff)	Month 3 Total Dth (gg)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission				
35	Distribution				
36	Storage				
37	Total Net Excess Or (Deficiency)				
	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas				
42	Gas returned to shippers				
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas				
	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas				
54	Purchased gas				
55	Other (list)				
56					
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency				

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)		
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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)		
31										
32										
33										
34										
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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 2 Account(s) Debited (bb)	Month 2 Account(s) Credited (cc)
	Month 2 Discounted Rate Amount (t)	Month 2 Negotiated Rate Amount (u)	Month 2 Recourse rate Amount (v)	Month 2 Total Amount (w)	Month 2 Waived Dth (x)	Month 2 Discounted Dth (y)	Month 2 Negotiated Dth (z)	Month 2 Total Dth (aa)		
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3										
4										
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6										
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28										
29										
30										

Name of Respondent Washington Gas Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report End of <u>2016/Q4</u>
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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 2 Account(s) Debited (bb)	Month 2 Account(s) Credited (cc)
	Month 2 Discounted Rate Amount (t)	Month 2 Negotiated Rate Amount (u)	Month 2 Recourse rate Amount (v)	Month 2 Total Amount (w)	Month 2 Waived Dth (x)	Month 2 Discounted Dth (y)	Month 2 Negotiated Dth (z)	Month 2 Total Dth (aa)		
31										
32										
33										
34										
35										
36										
37										
38										
39										
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41										
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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 3 Account(s) Debited (pp)	Month 3 Account(s) Credited (qq)
	Month 3 Discounted Rate Amount (hh)	Month 3 Negotiated Rate Amount (ii)	Month 3 Recourse rate Amount (ij)	Month 3 Total Amount (kk)	Month 3 Waived Dth (ll)	Month 3 Discounted Dth (mm)	Month 3 Negotiated Dth (nn)	Month 3 Total Dth (oo)		
1										
2										
3										
4										
5										
6										
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8										
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11										
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30										

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 3 Account(s) Debited (pp)	Month 3 Account(s) Credited (qq)
	Month 3 Discounted Rate Amount (hh)	Month 3 Negotiated Rate Amount (ii)	Month 3 Recourse rate Amount (jj)	Month 3 Total Amount (kk)	Month 3 Waived Dth (ll)	Month 3 Discounted Dth (mm)	Month 3 Negotiated Dth (nn)	Month 3 Total Dth (oo)		
31										
32										
33										
34										
35										
36										
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65										

Name of Respondent Washington Gas Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

Schedule Page: 521 Line No.: 21 Column: ff

Gas used by Company for boilers, building heating, and natural gas vehicle (NGV)

Schedule Page: 521 Line No.: 29 Column: ff

Lost and unaccounted for gas vs all gas sent out.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2017	Year/Period of Report 2016/Q4
Washington Gas Light Company			
System Maps			

1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.
2. Indicate the following information on the maps:
 - (a) Transmission lines.
 - (b) Incremental facilities.
 - (c) Location of gathering areas.
 - (d) Location of zones and rate areas.
 - (e) Location of storage fields.
 - (f) Location of natural gas fields.
 - (g) Location of compressor stations.
 - (h) Normal direction of gas flow (indicated by arrows).
 - (i) Size of pipe.
 - (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc.
 - (k) Principal communities receiving service through the respondent's pipeline.
3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.
4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.

No important changes have occurred in the facilities operated by Washington Gas since the date of the maps furnished with the Annual Report filed for calendar year 2014.

**ANNUAL REPORT OF
WASHINGTON GAS LIGHT COMPANY
Year Ended December 31, 2016**

**DATA SUBMITTED IN COMPLIANCE WITH SECTION 6
OF THE MARYLAND CODE, SUB SECTIONS 102, 205 ,208-210**

Section	
6-205(a)	Reference is made to the following pages of the FERC Form No. 2: Page 103, Corporations Controlled by Respondent; and Page107, Security Holders and Voting Powers.
6-208(a)	Reference is made to Page 103, Corporatons Controlled by Respondent, of the FERC Form No. 2.

Section	Name of Company	4 Digit SIC Code	SIC Short Name
6-208(b)	Washington Gas Light Company	4924	Natural gas distribution
6-208(c)	Reference is made to Page 103, Corporations Controlled by Respondent, of the FERC Form No. 2.		
6-209(a)	Reference is made below:		
	Name	Titles of Officers	Member of Board of Directors
	Address		
	<u>WASHINGTON GAS LIGHT COMPANY</u>		
	Terry D. McCallister	Chairman of the Board and Chief Executive Officer	X
	101 Constitution Ave., N.W. Washington, DC 20080		
	Adrian P. Chapman	President and Chief Operating Officer	
	101 Constitution Ave., N.W. Washington, DC 20080		
	Leslie T. Thornton	Senior Vice President - General Counsel and Corporate Secretary	
	101 Constitution Ave., N.W. Washington, DC 20080		
	Vincent L. Ammann, Jr.	Senior Vice President and Chief Financial Officer	
	101 Constitution Ave., N.W. Washington, DC 20080		
	Gautam Chandra	Senior Vice President - Strategy, Business Development, and Non-Utility Operations	
	101 Constitution Ave., N.W. Washington, DC 20080		
	Roberta W. Sims	Vice President - Rates and Regulatory Affairs	
	8801 Industrial Road Springfield, VA 22151		
	Marcellous P. Frye, Jr.	Vice President - Business Services and Public Policy	
	8801 Industrial Road Springfield, VA 22151		
	Douglas A. Staebler	Senior Vice President - Utility Operations	
	8801 Industrial Road Springfield, VA 22151		
	Luanne S. Gutermuth	Senior Vice President - Shared Services and Chief Human Resource Officer	
	8801 Industrial Road Springfield, VA 22151		
	Anthony M. Nee	Vice President and Treasurer	
	101 Constitution Ave., N.W. Washington, DC 20080		
	William R. Ford	Vice President and Chief Accounting Officer	
	101 Constitution Ave., N.W. Washington, DC 20080		
	Louis J. Hutchinson, III	Vice President and Chief Revenue Officer	
	101 Constitution Ave., N.W. Washington, DC 20080		
	Mark A. Lowe	Vice President - Gas Supply and Engineering	
	8801 Industrial Road Springfield, VA 22151		
	Tracy L. Townsend	Vice President - Construction, Compliance and Safety	
	8801 Industrial Road Springfield, VA 22151		
	Richard H. Moore	Vice President - Corporate Development	
	101 Constitution Ave., N.W. Washington, DC 20080		

Name	Titles of Directors	Member of Board of Directors	Address
<u>WASHINGTON GAS LIGHT COMPANY</u>			
Michael D. Barnes	Senior Fellow Center for International Policy	X	1201 Pennsylvania Avenue, N.W. Washington, DC 20004
George P. Clancy, Jr.	Retired Executive Vice President Chevy Chase Bank	X	7501 Wisconsin Ave. Bethesda, MD 20814
James W. Dyke, Jr.	Senior Advisor McGuire Woods Consulting	X	1750 Tysons Blvd., Suite 1800 McLean, VA 22102
Nancy C. Floyd	Founder and Managing Director Nth Power	X	One Embarcadero Center, Suite 1550 San Francisco, CA 94111
James F. Lafont	Retired Area Managing Partner PricewaterhouseCoopers LLP	X	1800 Tysons Boulevard McLean, VA 22102
Debra L. Lee	Chairman and Chief Executive Officer BET Networks	X	1235 W. Street, N.E. Washington, D.C. 20018
Linda Gooden	Retired Executive Vice President Lockheed Martin Information Systems & Global Solutions	X	8201 Corporate Dr # 300 Landover, MD 20785
Dale S. Rosenthal	Division President Clark Financial Services Group	X	7500 Old Georgetown Road Bethesda, MD 20814

Section	Description				
6-209(b)	None.				
6-210(a)	Reference is made to Pages 256 - 257, Long-Term Debt, of the FERC Form No. 2.				
Section	Creditor	Settlement Date	Maturity Date	Rate of Interest	Amount of Debt
6-210(b)	<u>Washington Gas Commercial Paper</u>				
	Wells Fargo	30-Dec-16	03-Jan-17	0.659%	\$ 10,000,000
	Wells Fargo	02-Dec-16	04-Jan-17	0.659%	\$ 15,000,000
	Bank of America Merrill Lynch	05-Dec-16	05-Jan-17	0.680%	\$ 15,000,000
	Wells Fargo	01-Dec-16	06-Jan-17	0.659%	\$ 4,000,000
	Wells Fargo	19-Dec-16	06-Jan-17	0.730%	\$ 10,000,000
	Wells Fargo	06-Dec-16	08-Jan-17	0.680%	\$ 10,000,000
	Wells Fargo	08-Dec-16	10-Jan-17	0.680%	\$ 20,000,000
	Wells Fargo	09-Dec-16	11-Jan-17	0.680%	\$ 15,000,000
	Bank of America Merrill Lynch	12-Dec-16	12-Jan-17	0.680%	\$ 15,000,000
	Wells Fargo	14-Dec-16	13-Jan-17	0.761%	\$ 5,700,000
	Wells Fargo	07-Dec-16	17-Jan-17	0.710%	\$ 20,000,000
	Wells Fargo	07-Dec-16	18-Jan-17	0.710%	\$ 5,000,000
	Bank of America Merrill Lynch	20-Dec-16	18-Jan-17	0.730%	\$ 10,000,000
	Bank of America Merrill Lynch	08-Dec-16	24-Jan-17	0.680%	\$ 10,000,000
	Bank of America Merrill Lynch	09-Dec-16	27-Jan-17	0.710%	\$ 10,000,000
	Bank of America Merrill Lynch	13-Dec-16	30-Jan-17	0.741%	\$ 20,000,000
	Bank of America Merrill Lynch	14-Dec-16	31-Jan-17	0.761%	\$ 20,000,000
	Wells Fargo	14-Dec-16	10-Feb-17	0.812%	\$ 4,300,000
	Total				\$ 219,000,000
Section	Description				
6-210(c)	Not Available.				