

Michael J. Cloyd
SVP, Chief Financial Officer & Treasurer



bgeSM

AN EXELON COMPANY

Baltimore Gas & Electric Company
2 Center Plaza
110 West Fayette Street
14th Floor
Baltimore, Maryland 21201

667-313-3132
410-980-2879

Michael.Cloyd@bge.com

May 27, 2026

VIA ELECTRONIC FILING

Andrew S. Johnston, Executive Secretary
Maryland Public Service Commission
William Donald Schaefer Tower
6 St. Paul Street, 16th Floor
Baltimore, Maryland 21202-6806

Re: BGE 2025 Annual Report

Dear Mr. Johnston:

Pursuant to the Commission's February 13, 2026, instructions, Baltimore Gas and Electric Company (the Company) provides its Annual Report to the Public Service Commission of Maryland for the year ended December 31, 2025.

Also pursuant to the Commission's Order No. 62733 dated November 28, 1977, the Company is filing an analysis of all expenses in excess of \$2,000 which were charged to accounts 930.1 and 930.2 for the year 2025.

Order No. 62733 also requires the Company to file with the Commission a breakdown of all expenditures in excess of \$2,000 made by the Edison Electric Institute (EEI) and the American Gas Association (AGA). To comply with this requirement, the Company provides a copy of the American Gas Association Financial Statements and a copy of the Form 990 filed by the Edison Electric Institute with the Internal Revenue Service. We have included the 2024 AGA Financial Statements and the EEI 2024 Form 990 within the Addendum to the Annual Report. The 2025 AGA Financial Statements and the 2025 EEI Form 990 will not be available until July and November, respectively; thus, the Company will provide these reports to the Commission in next year's submission of the Annual Report.

Finally, a copy of the Company's most current reports to the Securities and Exchange Commission can be found at: <https://investors.exeloncorp.com/sec-filings>.

Very Truly Yours,

A handwritten signature in blue ink that reads "Michael J. Cloyd". The signature is fluid and cursive, with a prominent flourish at the end.

Michael J. Cloyd
SVP, CFO and Treasurer

Enclosures

cc: Jamie A. Smith – Director, Accounting Investigations Division

VERIFICATION

AS REQUIRED BY § 6-205(c) OF THE PUBLIC UTILITIES ARTICLE OF THE MARYLAND ANNOTATED CODE, the foregoing report must be verified by the oath of the President, Treasurer, or General Manager of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

State of Maryland

Baltimore City

Michael J. Cloyd

makes oath and

(Insert here the name of the affiant)

says that he was SVP, CFO and Treasurer

(Insert here the official title of the affiant)

of Baltimore Gas and Electric Company

(Insert here the exact legal title or name of the respondent)

that he has examined the foregoing report; that the Company, in good faith, follows the processes and procedures set forth in the Cost Allocation Manual as well as the Commission's Asset Transfer Policies; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and that the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from

January 1, 2025, to and including December 31, 2025

Michael J. Cloyd

(Signature of affiant)

Subscribed and sworn to before me, a Notary in and for the State and County above

named, this 26th day of May 2026


Use on Impression Seal

My commission expires October 7, 2026

Joslyn A. Wood
(Signature of officer authorized to administer oaths)

JOSLYN A. WOOD
Notary Public - State of Maryland
Baltimore City
My Commission Expires Oct 7, 2026

QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES

IDENTIFICATION		
01 Exact Legal Name of Respondent Baltimore Gas and Electric Company	02 Year/Period of Report End of 2025/Q4	
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Office at End of Year (street, City, State, Zip Code) 2 Center Plaza, 110 West Fayette Street, Baltimore, MD 21201		
05 Name of Contact Person Caroline Fulginiti	06 Title of Contact Person Vice President & Assistant Controller, Accounting	
07 Address of Contact Person (Street, City, State, Zip Code) 2 Center Plaza, 110 West Fayette Street, Baltimore, MD 21201		
08 Telephone of Contact Person, Including Area Code (312-405-7642)	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 5/26/2026
ANNUAL CORPORATE OFFICER CERTIFICATION		
<p>The undersigned officer certifies that:</p> <p>I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.</p>		
11 Name Michael J. Cloyd	12 Title SVP, CFO and Treasurer	
13 Signature 	14 Date Signed 5/26/2026	
<p>Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.</p>		

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No.



**FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Baltimore Gas and Electric Company

Year/Period of Report
End of: 2025/ Q4

FERC FORM NO. 1 (REV. 02-04)

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,
- 500 megawatt hours of annual power exchanges delivered, or
- 500 megawatt hours of annual wheeling for others (deliveries plus losses).

What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-fags-efilingferc-online>.

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

- FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

'Person' means an individual or a corporation;

'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, utilizing, or distributing power;

"project" means, a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

"To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy

Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (address does not apply for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

FERC FORM NO. 1 (ED. 03-07)

replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies".¹⁰

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent Baltimore Gas and Electric Company		02 Year/ Period of Report End of: 2025/ Q4
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 2 Center Plaza, 110 West Fayette Street, Baltimore, Maryland 21201		
05 Name of Contact Person Damon M. Scoleri		06 Title of Contact Person Director, Accounting
07 Address of Contact Person (Street, City, State, Zip Code) 2 Center Plaza, 110 West Fayette Street, Baltimore, Maryland 21201		
08 Telephone of Contact Person, Including Area Code (267) 533-1334	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 12/31/2025

Annual Corporate Officer Certification

The undersigned officer certifies that:
I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Michael J. Cloyd	03 Signature Michael J. Cloyd	04 Date Signed (Mo, Da, Yr) 03/27/2026
02 Title SVP, CFO and Treasurer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	Identification	1	
	List of Schedules	2	
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	N/A
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106	
7	Important Changes During the Year	108	
8	Comparative Balance Sheet	110	
9	Statement of Income for the Year	114	
10	Statement of Retained Earnings for the Year	118	
12	Statement of Cash Flows	120	
12	Notes to Financial Statements	122	
13	Statement of Accum Other Comp Income, Comp Income, and Hedging Activities	122a	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200	
15	Nuclear Fuel Materials	202	N/A
16	Electric Plant in Service	204	
17	Electric Plant Leased to Others	213	N/A
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224	N/A
22	Materials and Supplies	227	
23	Allowances and Environmental Credits	228	
24	Extraordinary Property Losses	230a	N/A
25	Unrecovered Plant and Regulatory Study Costs	230b	
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254b	

33	Long-Term Debt	256	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262	
36	Accumulated Deferred Investment Tax Credits	266	
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272	N/A
39	Accumulated Deferred Income Taxes-Other Property	274	
40	Accumulated Deferred Income Taxes-Other	276	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300	
43	Regional Transmission Service Revenues (Account 457.1)	302	N/A
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310	N/A
46	Electric Operation and Maintenance Expenses	320	
47	Purchased Power	326	
48	Transmission of Electricity for Others	328	
49	Transmission of Electricity by ISO/RTOs	331	N/A
50	Transmission of Electricity by Others	332	N/A
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)	336	
53	Regulatory Commission Expenses	350	
54	Research, Development and Demonstration Activities	352	
55	Distribution of Salaries and Wages	354	
56	Common Utility Plant and Expenses	356	
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	N/A
61	Electric Energy Account	401a	
62	Monthly Peaks and Output	401b	
63	Steam Electric Generating Plant Statistics	402	N/A
63.1	Renewable Generating Plant Statistics	404	
64	Hydroelectric Generating Plant Statistics	406	N/A
65	Pumped Storage Generating Plant Statistics	408	N/A
66	Generating Plant Statistics Pages	410	N/A
66.1	Energy Storage Operations (Large Plants)	414	N/A
66.2	Energy Storage Operations (Small Plants)	419	
67	Transmission Line Statistics Pages	422	
68	Transmission Lines Added During Year	424	
69	Substations	426	
70	Transactions with Associated (Affiliated) Companies	429	

71	Footnote Data	450	
	Stockholders' Reports (check appropriate box)		
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
GENERAL INFORMATION			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. Mr. Damon M. Scoleri Director, Accounting 2 Center Plaza, 110 West Fayette Street, Baltimore, Maryland 21201			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. State of Incorporation: MD Date of Incorporation: 1906-06-20 Incorporated Under Special Law:			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. Not applicable (a) Name of Receiver or Trustee Holding Property of the Respondent: (b) Date Receiver took Possession of Respondent Property: (c) Authority by which the Receivership or Trusteeship was created: (d) Date when possession by receiver or trustee ceased:			
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. Baltimore Gas and Electric ("BGE") is an electric transmission and distribution utility company and a gas distribution utility company with a service territory that covers the City of Baltimore and all or part of ten central Maryland counties.			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) <input type="checkbox"/> Yes (2) <input checked="" type="checkbox"/> No			

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
CONTROL OVER RESPONDENT			
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.			
In February 2010, RF HoldCo was formed to hold all of the common interests in BGE. RF HoldCo is owned by Exelon Energy Delivery Company (EEDC), and EEDC is owned by Exelon Corporation.			

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	Chief Executive Officer and President	Carim V. Khouzami		2021-10-01	2025-04-30 ^(b)
2	Chief Executive Officer and President	Tamla A. Oliver		2025-05-01 ^(b)	
3	Senior Vice President, Chief Operating Officer	Derrick Dickens		2021-09-24	
4	^(b) Senior Vice President, Governmental, External and Regulatory Affairs	Alexander G. Núñez		2021-11-19	2025-08-20 ^(b)
5	Vice President and General Counsel	David Ralph		2021-09-09	
6	Senior Vice President, Chief Financial Officer and Treasurer	Cloyd, Michael		2024-05-24	
7	Corporate Secretary	Colette Honorable		2025-01-01 ^(b)	

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

FOOTNOTE DATA

<p>(a) Concept: OfficerTitle</p> <p>As of August 20, 2025, the Senior Vice President, Governmental, Regulatory and External Affairs, will no longer be included within the BGE organization as Valencia McClure was promoted to Senior Vice President, Governmental, Regulatory and External Affairs, overseeing all regulatory, legislative and strategic initiatives for Exelon's local energy companies in Maryland and the District of Columbia, including BGE, Delmarva Power Maryland and Pepco. As a member of the BSC organization, she will report to Colette Honorable, Executive Vice President of Public Policy and Chief Legal Officer for Exelon. There is no direct back-fill for the Senior Vice President, Governmental, Regulatory and External Affairs position specific to BGE.</p>
<p>(b) Concept: DateOfficerIncumbencyStarted</p> <p>Effective May 1, 2025, Tamla Olivier assumed the role as SVP and CEO.</p>
<p>(c) Concept: DateOfficerIncumbencyStarted</p> <p>Effective January 1, 2025, Colette Honorable assumed the role as Corporate Secretary.</p>
<p>(d) Concept: DateOfficerIncumbencyEnded</p> <p>Effective April 30, 2025, Carim Khouzami resigned from his role as SVP and CEO.</p>
<p>(e) Concept: DateOfficerIncumbencyEnded</p> <p>Effective August 20, 2025, Alexander Núñez resigned the role as SVP, Governmental, External and Regulatory Affairs.</p>

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent.
2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	Michael A. Innocenzo	2301 Market Street, Philadelphia, PA 19101	true	true
2	^(b) Carim V. Khouzami	2 Center Plaza, 110 West Fayette Street, Baltimore, MD 21201	true	false
3	^(b) Tamla A. Olivier	2 Center Plaza, 110 West Fayette Street, Baltimore, MD 21201	true	false
4	Amy Seto	2 Center Plaza, 110 West Fayette Street, Baltimore, MD 21201	false	false
5	Maria Harris Tildon	2 Center Plaza, 110 West Fayette Street, Baltimore, MD 21201	false	false
6	Keith Lee	2 Center Plaza, 110 West Fayette Street, Baltimore, MD 21201	false	false
7	Byron Marchant	2 Center Plaza, 110 West Fayette Street, Baltimore, MD 21201	false	false
8	Rachel Garbow Monroe	2 Center Plaza, 110 West Fayette Street, Baltimore, MD 21201	false	false
9	Timothy Regan	2 Center Plaza, 110 West Fayette Street, Baltimore, MD 21201	false	false

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

FOOTNOTE DATA

(a) Concept: NameAndTitleOfDirector

Effective April 30, 2025, Carim Khouzami resigned from his role as a Director.

(b) Concept: NameAndTitleOfDirector

Effective May 1, 2025, Tamla Olivier was elected as a Director.

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

INFORMATION ON FORMULA RATES

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
---	--

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number (a)	FERC Proceeding (b)
1	PJM Open Access Tariff	ER05-515-000
2	Amendments H-2, H-2A, and H-2B	

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

FOOTNOTE DATA

(a) Concept: RateScheduleTariffNumber

Included within the formula rate filings are references to the information within the FERC Form 1 pages.

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?

Yes
 No

If yes, provide a listing of such filings as contained on the Commission's eLibrary website.

Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
1	20250424-5232	04/24/2025	ER09-1100-000	Annual Formula Update (20th Annual Update)	PJM OATT, Att. H-2, H-2A, H-2B
2	20240424-5310	04/24/2024	ER09-1100-000	Annual Formula Update (19th Annual Update)	PJM OATT, Att. H-2, H-2A, H-2B
3	20230425-5277	04/25/2023	ER09-1100-000	Annual Formula Update (18th Annual Update)	PJM OATT, Att. H-2, H-2A, H-2B
4	20220427-5232	04/27/2022	ER09-1100-000	Annual Formula Update (17th Annual Update)	PJM OATT, Att. H-2, H-2A, H-2B
5	20210510-5121	05/10/2021	ER09-1100-000	Annual Formula Update (16th Annual Update)	PJM OATT, Att. H-2, H-2A, H-2B
6	20200515-5174	05/15/2020	ER09-1100-000	Annual Formula Update (15th Annual Update)	PJM OATT, Att. H-2, H-2A, H-2B
7	20190520-5093	05/20/2019	ER09-1100-000	Errata to Annual Formula Update (14th Annual Update)	PJM OATT, Att. H-2, H-2A, H-2B
8	20190508-5057	05/08/2019	ER09-1100-000	Annual Formula Update (14th Annual Update)	PJM OATT, Att. H-2, H-2A, H-2B
9	20180504-5244	05/04/2018	ER09-1100-000	Annual Formula Update (13th Annual Update)	PJM OATT, Att. H-2, H-2A, H-2B
10	20170516-5115	05/16/2017	ER09-1100-000	Errata to Annual Formula Update (12th Annual)	PJM OATT, Att. H-2, H-2A, H-2B
11	20170424-5106	04/24/2017	ER09-1100-000	Annual Formula Update (12th Annual)	PJM OATT, Att. H-2, H-2A, H-2B
12	20160427-5316	04/27/2016	ER09-1100-000	Annual Formula Update (11th Annual)	PJM OATT, Att. H-2, H-2A, H-2B
13	20150424-5157	04/24/2015	ER09-1100-000	Annual Formula Update (10th Annual)	PJM OATT, Att. H-2, H-2A, H-2B
14	20140428-5207	04/28/2014	ER09-1100-000	Annual Formula Update (9th Annual)	PJM OATT, Att. H-2, H-2A, H-2B
15	20130425-5039	04/25/2013	ER09-1100-000	Annual Formula Update (8th Annual)	PJM OATT, Att. H-2, H-2A, H-2B
16	20120424-5073	04/24/2012	ER09-1100-000	Annual Formula Update (7th Annual)	PJM OATT, Att. H-2, H-2A, H-2B
17	20110429-5112	04/29/2011	ER09-1100-000	Annual Formula Update (6th Annual)	PJM OATT, Att. H-2, H-2A, H-2B
18	20100426-5044	04/26/2010	ER09-1100-000	Annual Formula Update (5th Annual)	PJM OATT, Att. H-2, H-2A, H-2B
19	20090504-5109	05/04/2009	ER09-1100-000	Annual Formula Update (4th Annual)	PJM OATT, Att. H-2, H-2A, H-2B
20	20080515-5049	05/15/2008	ER08-976-000	Annual Formula Update (3rd Annual)	PJM OATT, Att. H-2, H-2A, H-2B
21	20070515-5038	05/15/2007	ER07-1023-000	Annual Formula Update (2nd Annual)	PJM OATT, Att. H-2, H-2A, H-2B
22	20060517-5013	05/17/2006	ER05-515-004	Correction to Annual Formula Update (1st Annual)	PJM OATT, Att. H-2, H-2A, H-2B
23	20060515-5037	05/15/2006	ER05-515-004	Annual Formula Update (1st Annual)	PJM OATT, Att. H-2, H-2A, H-2B

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

INFORMATION ON FORMULA RATES - Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No. (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				

35				
36				
37				
38				
39				
40				
41				
42				
43				
44				

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. None.

2. None.

3. None.

4. None.

5. None.

6. Refer to Note 9, "Debt and Credit Agreements" of the accompanying "Notes to Financial Statements" for discussion of BGE's borrowings and other credit agreements, including the May 16, 2025 issuance of \$650 million of long-term notes. The authorization for the issuances of long-term debt or equity securities are Maryland Public Service Commission (MDPSC) Order No. 90461 and No. 91535, authorizing up to \$1.8 billion and \$2.2 billion in long-term financing, respectively. The MDPSC Order No. 90461 financing authority became effective on January 4, 2023 and does not have an expiration date. The MDPSC Order No. 91535 financing authority became effective on February 20, 2025 and does not have an expiration date. As of December 31, 2025, BGE had no amount remaining of available long-term debt financing authority from the MDPSC under Order No. 90461 and \$1.9 billion under Order No. 91535. BGE also had authorization under the authority granted by the FERC in Docket ES24-1-000 to issue up to \$700 million of short-term debt, which expired on December 31, 2025. On November 7, 2025, BGE's short-term financing authority application was approved under the authority of FERC order Docket No. ES25-72-000 for \$900 million. The order is effective January 1, 2026 and expires on December 31, 2027.

BGE had an effective shelf registration statement, unlimited in amount, filed with the SEC, that was set to expire on August 3, 2025. As of February 21, 2024, BGE replaced the legacy shelf registration via the issuance of a new effective shelf registration statement filed with the SEC, unlimited in amount, that will expire on February 20, 2027. BGE's ability to sell securities off the shelf registration statement or to access the private placement markets will depend on a number of factors at the time of the proposed sale, including other required regulatory approvals, as applicable, BGE's current financial condition, its securities ratings, and market conditions.

7. None

8. In March 2026 and 2025, BGE had a 3% and 3% general wage increase, respectively. This change is estimated to result in a total annual overall increase in operations and maintenance expense of approximately \$6.8 million and \$7.5 million, respectively.

9. Refer to Pages 122-123, Notes to Financial Statements: Note 2 – Regulatory Matters and Note 11 – Commitments and Contingencies, "Litigation and Regulatory Matters" section.

10. None.

12. None.

13. See Officers page (Page 104) and Directors page (Page 105) for details concerning changes in the respondent's officers and directors during 2025.

14. Not Applicable.

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	18,413,182,040	17,388,160,815
3	Construction Work in Progress (107)	200	1,240,806,730	780,763,858
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		19,653,988,770	18,168,924,673
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	5,078,093,158	4,922,894,149
6	Net Utility Plant (Enter Total of line 4 less 5)		14,575,895,612	13,246,030,524
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		14,575,895,612	13,246,030,524
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		22,644,166	22,355,301
19	(Less) Accum. Prov. for Depr. and Amort. (122)		2,153,995	2,020,349
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224		
23	Noncurrent Portion of Allowances and Environmental Credits	228		
24	Other Investments (124)		10,433,738	10,061,678
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)			
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		30,923,909	30,396,630
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		15,359,658	32,514,736
36	Special Deposits (132-134)		3,408,864	624,900
37	Working Fund (135)			

38	Temporary Cash Investments (136)		201,807,976	154,492
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)		562,101,602	396,888,114
41	Other Accounts Receivable (143)		99,458,037	107,197,285
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		71,427,454	61,114,116
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		829,896	668,343
45	Fuel Stock (151)	227	4,775,179	5,374,033
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	73,448,984	83,703,115
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances and Environmental Credits (158.1, 158.2, 158.3, and 158.4)	228		16,401
53	(Less) Noncurrent Portion of Allowances and Environmental Credits	228		
54	Stores Expense Undistributed (163)	227		
55	Gas Stored Underground - Current (164.1)		28,366,472	20,328,538
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		2,519,625	2,980,358
57	Prepayments (165)		321,217,664	282,241,045
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)		15,005	5,417
60	Rents Receivable (172)		373,536	376,555
61	Accrued Utility Revenues (173)		325,046,651	256,794,593
62	Miscellaneous Current and Accrued Assets (174)		1,750,000	1,756,233
63	Derivative Instrument Assets (175)			
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		1,569,051,695	1,130,510,042
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		46,073,900	43,458,949
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	1,543,075	
72	Other Regulatory Assets (182.3)	232	715,295,646	806,396,006
73	Prelim. Survey and Investigation Charges (Electric) (183)			
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)			
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	198,947,649	222,547,906

79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		6,086,255	6,489,611
82	Accumulated Deferred Income Taxes (190)	234	471,603,676	466,990,211
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		1,439,550,201	1,545,882,683
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		17,615,421,417	15,952,819,879

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxes

Account 190 Activity:		
410.1 Debits	\$	47,316,205
411.1 Credits		(67,777,322)
Net Debits/(Credits)	\$	(20,461,117)
Account 190 Activity:		
410.2 Debits	\$	—
411.2 Credits		(302,270)
Net Debits/(Credits)	\$	(302,270)
Account 190 Activity B/S Only:		
410 Debits	\$	—
411 Credits		(16,149,922)
Net Debits/(Credits)	\$	(16,149,922)
Net Change:	\$	(4,613,465)

(b) Concept: AccumulatedDeferredIncomeTaxes

Description - 190	Electric	Gas	Total
Accrued Benefits	\$ 3,436,788	\$ 1,573,107	\$ 5,009,895
Accrued Charitable Contributions	1,937,772	866,968	2,824,740
Accrued Employee Bonus	11,496,905	5,262,432	16,759,337
Deferred Compensation Plan Liability - Long Term Portion	846,445	387,440	1,233,885
Environmt Liability - MGP	820,831	2,835,477	3,656,308
Reserve for Employee Litigation	1,123,619	514,310	1,637,929
Long Term Incentive Plans ("LTIP") Liability	249,058	114,000	363,058
Severance - General Liability - Short Term Portion	743,975	340,537	1,084,512
Vacation Pay	968,956	443,516	1,412,472
Workers' Compensation Liability - Short Term Portion	1,729,815	791,781	2,521,596
Allowance for Doubtful Accounts (Bad Debt)	13,483,364	6,171,686	19,655,050
Asset Retirement Obligation	6,785,911	3,106,087	9,891,998
Capitalized Indirect Inventory (Gas)	728,729	333,558	1,062,287
Deferred Investment Tax Credit	116,296	219,015	335,311
FASB 112 Liability	933,009	451,278	1,384,287
Accrued Interest	337,061	154,282	491,343
Income Tax Regulatory Liability	78,893,134	38,577,286	117,470,420
Non-Pension Post Retirement Benefit Obligation Liability	26,656,790	12,893,344	39,550,134
Obsolete Materials	702,941	321,754	1,024,695
Regulatory Liability (AMI)	595,407	272,533	867,940
Regulatory Liability (Energy Efficiency Program)	11,617,677	—	11,617,677
Regulatory Liability (Covid)	645,468	295,447	940,915
Regulatory Liability (DRI Program)	2,609,359	—	2,609,359
Regulatory Liability (Gas Demand)	2,294,442	1,050,225	3,344,667
Regulatory Liability (Gas Fuel Costs MBR)	3,511,191	1,607,163	5,118,354
Regulatory Liability (MYP Imbalance)	9,684,253	4,432,734	14,116,987
ASC 712 OPEB Obligation	533,821	258,198	792,019
Corporate Alternative Minimum Tax Credit Carry-Forward	95,396,765	46,108,355	141,505,120
Maryland Net Operating Losses, net of Federal	42,504,371	20,817,013	63,321,384
Other 190	—	(3)	(3)
Total	\$ 321,384,153	\$ 150,219,523	\$ 471,603,676

(c) Concept: AccumulatedDeferredIncomeTaxes

Description - 190	Electric	Gas	Total
Accrued Benefits	\$ 2,738,972	\$ 1,324,785	\$ 4,063,757
Accrued Charitable Contributions	2,472,334	1,195,817	3,668,151
Accrued Employee Bonus	9,636,192	4,660,829	14,297,021
Deferred Compensation Plan Liability - Long Term Portion	769,034	371,966	1,141,000
Environmt Liability - MGP	825,525	2,902,606	3,728,131
Reserve for Employee Litigation	1,900,471	919,219	2,819,690
Long Term Incentive Plans ("LTIP") Liability	268,726	129,977	398,703
Retention Incentive Plan Liability - Long Term Portion	24,017	11,617	35,634
Severance - General Liability - Short Term Portion	72,073	34,860	106,933
Vacation Pay	1,310,494	633,859	1,944,353
Workers' Compensation Liability - Short Term Portion	1,670,562	808,017	2,478,579
Allowance for Doubtful Accounts (Bad Debt)	11,334,710	5,482,367	16,817,077
Asset Retirement Obligation	6,621,466	3,202,667	9,824,133
Capitalized Indirect Inventory (Gas)	795,626	384,828	1,180,454
Deferred Investment Tax Credit	139,654	263,005	402,659
FASB 112 Liability	933,009	451,278	1,384,287
Accrued Interest	175,170	84,726	259,896
Income Tax Regulatory Liability	90,189,675	43,128,396	133,318,071
Non-Pension Post Retirement Benefit Obligation Liability	27,790,670	13,441,778	41,232,448
Obsolete Materials	638,730	308,941	947,671
Regulatory Liability (AMI)	1,988,971	962,025	2,950,996
Regulatory Liability (Energy Efficiency Program)	11,477,502	—	11,477,502
Regulatory Liability (Covid)	1,143,585	553,129	1,696,714
Regulatory Liability (DRI Program)	538,905	—	538,905
Regulatory Liability (Gas Demand)	1,806,486	873,760	2,680,246
Regulatory Liability (MYP Imbalance)	22,266,805	10,769,997	33,036,802
ASC 712 OPEB Obligation	534,094	258,331	792,425
Corporate Alternative Minimum Tax Credit Carry-Forward	64,549,057	30,867,140	95,416,197
Maryland Net Operating Losses, net of Federal	45,011,007	33,341,538	78,352,545
Other 190	(517)	(252)	(769)
Total	\$ 309,623,005	\$ 157,367,206	\$ 466,990,211

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	465,760,881	465,760,881
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253	3,552,090,843	3,021,392,186
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b	3,514,306	3,514,306
11	Retained Earnings (215, 215.1, 216)	118	2,581,960,469	2,397,649,678
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118		
13	(Less) Reacquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	5,976,657	5,180,536
16	Total Proprietary Capital (lines 2 through 15)		6,602,274,544	5,886,468,975
17	LONG-TERM DEBT			
18	Bonds (221)	256		
19	(Less) Reacquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256	6,100,000,000	5,450,000,000
22	Unamortized Premium on Long-Term Debt (225)			
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		13,958,389	12,918,825
24	Total Long-Term Debt (lines 18 through 23)		6,086,041,611	5,437,081,175
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)			
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		11,497,358	11,166,138
29	Accumulated Provision for Pensions and Benefits (228.3)		154,441,147	160,436,748
30	Accumulated Miscellaneous Operating Provisions (228.4)		13,286,434	13,547,446
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		35,948,025	35,603,262
35	Total Other Noncurrent Liabilities (lines 26 through 34)		215,172,964	220,753,594
36	CURRENT AND ACCRUED LIABILITIES			

37	Notes Payable (231)			174,942,500
38	Accounts Payable (232)		641,648,308	515,794,803
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		39,383,276	48,194,270
41	Customer Deposits (235)		124,753,565	118,415,017
42	Taxes Accrued (236)	262	174,044,244	13,498,023
43	Interest Accrued (237)		57,284,680	51,144,041
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		22,369,279	20,576,166
48	Miscellaneous Current and Accrued Liabilities (242)		332,412,714	284,147,042
49	Obligations Under Capital Leases-Current (243)			
50	Derivative Instrument Liabilities (244)			
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		1,391,896,066	1,226,711,862
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		49,265,470	38,848,033
57	Accumulated Deferred Investment Tax Credits (255)	266	1,218,533	1,463,285
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	2,558,719	5,170,616
60	Other Regulatory Liabilities (254)	278	554,249,562	571,774,885
61	Unamortized Gain on Reacquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		
63	Accum. Deferred Income Taxes-Other Property (282)		2,411,314,990	2,232,174,339
64	Accum. Deferred Income Taxes-Other (283)		301,428,958	332,373,115
65	Total Deferred Credits (lines 56 through 64)		3,320,036,232	3,181,804,273
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		17,615,421,417	15,952,819,879

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

Description - 282	Electric	Gas	Total
AFUDC Equity	\$ 57,349,452 \$	12,798,255 \$	70,147,707
Contributions in Aid of Construction	(108,415,740)	(9,341,111)	(117,756,851)
Asset Retirement Obligation	4,419,048	—	4,419,048
Other Flow-through	15,971,636	9,534,040	25,505,676
Property Related Deferred Taxes	1,441,010,931	1,057,655,244	2,498,666,175
Maryland Additional Subtraction Modification	(46,788,199)	(22,878,566)	(69,666,765)
Total	\$ 1,363,547,128 \$	1,047,767,862 \$	2,411,314,990

(b) Concept: AccumulatedDeferredIncomeTaxesOther

Description - 283	Electric	Gas	Total
Accrued State Income Taxes	\$ (112) \$	(51) \$	(163)
Cloud Computing	4,921,791	2,252,831	7,174,622
Pension Asset	41,766,671	20,201,684	61,968,355
Prepaid IT Expense	68,653	31,424	100,077
Other Current	23,423,696	10,721,631	34,145,327
Rabbi Trust	1,135,150	519,588	1,654,738
Regulatory Asset (AMI)	2,340,828	834,819	3,175,647
Regulatory Asset (ARO Electric & Gas)	5,120,624	2,343,842	7,464,466
Regulatory Asset (Battery Storage)	308,858	—	308,858
Regulatory Asset (Covid)	1,091,193	499,467	1,590,660
Regulatory Asset (DRI Program)	4,319,662	—	4,319,662
Regulatory Asset (Networked Geothermal)	283,496	129,764	413,260
Regulatory Asset (SCM Expansion)	595,732	272,682	868,414
Regulatory Asset (Elec Trans Rt True Up)	(76,586)	(35,056)	(111,642)
Regulatory Asset (Electric Vehicles)	3,116,434	—	3,116,434
Regulatory Asset (Energy Efficiency Program)	86,641,139	11,832,758	98,473,897
Regulatory Asset (GCRG)	2,659,567	1,217,353	3,876,920
Regulatory Asset (IJJA)	268,374	89,224	357,598
Regulatory Asset (Legacy Meters)	217,142	99,392	316,534
Regulatory Asset (MPO)	42,900	19,636	62,536
Regulatory Asset (MYP Imbalance)	19,999,082	9,154,099	29,153,181
Regulatory Asset (POLR)	9,722,204	4,450,105	14,172,309
Regulatory Asset (Rate Case Expense)	165,674	75,833	241,507
Regulatory Asset (Riverside)	1,945,137	1,163,061	3,108,198
Regulatory Asset (Smart Energy Rewards)	1,336,675	—	1,336,675
Regulatory Asset (Storm Deferral)	22,208,343	—	22,208,343
Regulatory Asset (STRIDE)	(117,689)	(53,869)	(171,558)
Regulatory Asset (Underground Fault)	147,427	—	147,427
Regulatory Asset (Union Labor)	193,377	88,514	281,891
Loss on Reacquired Debt	1,148,902	525,883	1,674,785
Total	\$ 234,994,344 \$	66,434,614 \$	301,428,958

(c) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

Description - 282	Electric	Gas	Total
AFUDC Equity	\$ 49,724,898 \$	10,817,898 \$	60,542,796
Contributions in Aid of Construction	(104,843,301)	(10,486,463)	(115,329,764)
Asset Retirement Obligation	4,826,086	—	4,826,086
Other Flow-through	13,747,737	8,667,973	22,415,710
Property Related Deferred Taxes	1,345,349,093	984,709,102	2,330,058,195
Maryland Additional Subtraction Modification	(47,584,120)	(22,754,564)	(70,338,684)
Total	\$ 1,261,220,393 \$	970,953,946 \$	2,232,174,339

(d) Concept: AccumulatedDeferredIncomeTaxesOther

Description - 283	Electric	Gas	Total
Accrued State Income Taxes	\$ 623	\$ 302	\$ 925
Cloud Computing	4,855,708	2,348,607	7,204,315
Pension Asset	45,293,191	21,907,389	67,200,580
Prepaid IT Expense	32,044	15,499	47,543
Other Current	21,309,429	10,306,935	31,616,364
Rabbi Trust	989,591	478,645	1,468,236
Regulatory Asset (AMI)	7,958,806	2,838,380	10,797,186
Regulatory Asset (ARO Electric & Gas)	4,688,945	2,267,947	6,956,892
Regulatory Asset (Battery Storage)	346,769	—	346,769
Regulatory Asset (Covid)	1,891,834	915,042	2,806,876
Regulatory Asset (DRI Program)	4,339,848	—	4,339,848
Regulatory Asset (Elec Trans Rt True Up)	5,581,493	2,699,654	8,281,147
Regulatory Asset (Electric Vehicles)	2,632,351	—	2,632,351
Regulatory Asset (Energy Efficiency Program)	84,674,497	12,007,817	96,682,314
Regulatory Asset (Deferred Fuel)	5,335,862	2,580,847	7,916,709
Regulatory Asset (GCRG)	598,623	289,542	888,165
Regulatory Asset (IIJA)	188,167	61,236	249,403
Regulatory Asset (Legacy Meters)	784,851	379,617	1,164,468
Regulatory Asset (MPD)	75,319	36,430	111,749
Regulatory Asset (MYP Imbalance)	34,512,199	16,692,844	51,205,043
Regulatory Asset (POLR)	2,195,583	1,061,959	3,257,542
Regulatory Asset (Rate Case Expense)	194,417	94,036	288,453
Regulatory Asset (Riverside)	1,956,356	1,179,843	3,136,199
Regulatory Asset (Smart Energy Rewards)	1,499,861	—	1,499,861
Regulatory Asset (Storm Deferral)	20,014,916	—	20,014,916
Regulatory Asset (Underground Fault)	119,618	—	119,618
Regulatory Asset (Union Labor)	238,504	115,359	353,863
Loss on Reacquired Debt	1,203,615	562,165	1,765,780
Total	\$ 253,513,020	\$ 78,860,095	\$ 332,373,115

57	Investment Tax Credit Adj.-Net (411.5)											
58	(Less) Investment Tax Credits (420)											
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		5,524,327	479,425								
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		101,613,685	23,983,770								
61	Interest Charges											
62	Interest on Long-Term Debt (427)		250,090,625	209,091,667								
63	Amort. of Debt Disc. and Expense (428)		2,906,992	2,310,513								
64	Amortization of Loss on Required Debt (428.1)		403,356	403,356								
65	(Less) Amort. of Premium on Debt-Credit (429)											
66	(Less) Amortization of Gain on Required Debt- Credit (429.1)											
67	Interest on Debt to Assoc. Companies (430)											
68	Other Interest Expense (431)		11,058,105	17,643,861								
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		17,600,802	13,253,814								
70	Net Interest Charges (Total of lines 62 thru 69)		246,858,276	216,195,583								
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		577,410,861	525,758,284								
72	Extraordinary Items											
73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262	0									
77	Extraordinary Items After Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		577,410,861	525,758,284								

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
FOOTNOTE DATA			

(a) Concept: IncomeTaxesOperatingIncome This note applies to Lines 15-18 on Page 114 and Line 70 on Page 117. Page 117 does not include the income tax benefit relating to Net Interest Charges. Income tax benefit of \$67,929,226 for the current year and \$59,491,620 for the prior year relating to Page 117 Line 70 Net Interest Charges is included on Schedule Page: 114 Lines 15-18 Columns c and d.
(b) Concept: ProvisionsForDeferredIncomeTaxesUtilityOperatingIncome This note applies to Lines 15-18 on Page 114 and Line 70 on Page 117. Page 117 does not include the income tax benefit relating to Net Interest Charges. Income tax benefit of \$67,929,226 for the current year and \$59,491,620 for the prior year relating to Page 117 Line 70 Net Interest Charges is included on Schedule Page: 114 Lines 15-18 Columns c and d.
(c) Concept: ProvisionForDeferredIncomeTaxesCreditOperatingIncome This note applies to Lines 15-18 on Page 114 and Line 70 on Page 117. Page 117 does not include the income tax benefit relating to Net Interest Charges. Income tax benefit of \$67,929,226 for the current year and \$59,491,620 for the prior year relating to Page 117 Line 70 Net Interest Charges is included on Schedule Page: 114 Lines 15-18 Columns c and d.
(d) Concept: NetInterestCharges This note applies to Lines 15-18 on Page 114 and Line 70 on Page 117. Page 117 does not include the income tax benefit relating to Net Interest Charges. Income tax benefit of \$67,929,226 for the current year and \$59,491,620 for the prior year relating to Page 117 Line 70 Net Interest Charges is included on Schedule Page: 114 Lines 15-18 Columns c and d.
(e) Concept: IncomeTaxesOperatingIncome This note applies to Lines 15-18 on Page 114 and Line 70 on Page 117. Page 117 does not include the income tax benefit relating to Net Interest Charges. Income tax benefit of \$67,929,226 for the current year and \$59,491,620 for the prior year relating to Page 117 Line 70 Net Interest Charges is included on Schedule Page: 114 Lines 15-18 Columns c and d.
(f) Concept: ProvisionsForDeferredIncomeTaxesUtilityOperatingIncome This note applies to Lines 15-18 on Page 114 and Line 70 on Page 117. Page 117 does not include the income tax benefit relating to Net Interest Charges. Income tax benefit of \$67,929,226 for the current year and \$59,491,620 for the prior year relating to Page 117 Line 70 Net Interest Charges is included on Schedule Page: 114 Lines 15-18 Columns c and d.
(g) Concept: ProvisionForDeferredIncomeTaxesCreditOperatingIncome This note applies to Lines 15-18 on Page 114 and Line 70 on Page 117. Page 117 does not include the income tax benefit relating to Net Interest Charges. Income tax benefit of \$67,929,226 for the current year and \$59,491,620 for the prior year relating to Page 117 Line 70 Net Interest Charges is included on Schedule Page: 114 Lines 15-18 Columns c and d.
(h) Concept: NetInterestCharges This note applies to Lines 15-18 on Page 114 and Line 70 on Page 117. Page 117 does not include the income tax benefit relating to Net Interest Charges. Income tax benefit of \$67,929,226 for the current year and \$59,491,620 for the prior year relating to Page 117 Line 70 Net Interest Charges is included on Schedule Page: 114 Lines 15-18 Columns c and d.

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		2,397,649,678	2,240,510,620
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		577,410,861	525,758,284
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
30.1	Common Stock (Dividends paid to Parent)		(393,100,070)	(368,619,226)
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		(393,100,070)	(368,619,226)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		2,581,960,469	2,397,649,678
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		2,581,960,469	2,397,649,678
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

STATEMENT OF CASH FLOWS

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	577,410,861	525,758,284
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	448,094,841	414,759,627
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of Limited Plant	59,945,800	91,039,413
5.2	Impairment of long-lived assets		
5.3	Amortization of regulatory debits/credits	228,722,721	190,324,286
8	Deferred Income Taxes (Net)	85,689,613	3,461,140
9	Investment Tax Credit Adjustment (Net)	(244,752)	(274,817)
10	Net (Increase) Decrease in Receivables	(214,457,278)	(118,269,794)
11	Net (Increase) Decrease in Inventory	3,292,185	(3,506,899)
12	Net (Increase) Decrease in Allowances and Environmental Credits Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	180,373,957	7,682,702
14	Net (Increase) Decrease in Other Regulatory Assets	(147,698,920)	(200,232,236)
15	Net Increase (Decrease) in Other Regulatory Liabilities	43,362,123	15,383,051
16	(Less) Allowance for Other Funds Used During Construction	40,735,681	25,393,032
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
18.1	Other (provide details in footnote):	^(b) (10,913,306)	^(c) (26,302,225)
18.2	Pension	24,514,464	29,438,720
18.3	Gain on disposal of noncurrent assets	(58,843)	(142,300)
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	1,237,297,785	903,725,920
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(1,557,683,119)	(1,317,389,907)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant	(150,337,247)	(133,823,227)
29	Gross Additions to Nonutility Plant	(288,871)	(3,360,872)
30	(Less) Allowance for Other Funds Used During Construction	(40,735,681)	(25,393,032)
31	Other (provide details in footnote):		
31.1	Other (provide details in footnote):		

34	Cash Outflows for Plant (Total of lines 26 thru 33)	(1,667,573,556)	(1,429,180,974)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	9,279,755	11,882,317
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances and Environmental Credits Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Other (provide details in footnote):	21(391,268)	2121,250
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(1,658,685,069)	(1,417,277,407)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	650,000,000	800,000,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Other: Contributions from Parent	530,698,657	237,834,308
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
67.1	Other (provide details in footnote):		
70	Cash Provided by Outside Sources (Total 61 thru 69)	1,180,698,657	1,037,834,308
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Other (provide details in footnote):		
76.2	Bond Issuance Costs	(6,770,397)	(9,671,356)
78	Net Decrease in Short-Term Debt (c)	(174,942,500)	(160,777,558)
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	(393,100,070)	(368,619,226)
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	605,885,690	498,766,168
85	Net Increase (Decrease) in Cash and Cash Equivalents		

86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	184,498,406	(14,785,319)
88	Cash and Cash Equivalents at Beginning of Period	32,669,228	47,454,547
90	Cash and Cash Equivalents at End of Period	217,167,634	32,669,228

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

FOOTNOTE DATA

(a) Concept: Other Adjustments To Cash Flows From Operating Activities

Special Deposits	\$	(2,783,964)
Prepayments		(38,976,619)
Miscellaneous long term assets and deferred debits		(914,206)
Customer advances for construction		10,417,437
Cash collateral held with external counterparties		565,687
Other deferred credits		(2,611,897)
Fleet Depreciation		8,145,749
Construction in Progress write-offs		4,190,141
Utility plant write-offs		250,704
Other Regulatory Assets write-offs		10,378,035
Other Regulatory Liabilities write-offs		(3,296,274)
Other		3,721,901
Total change in Other - Line 18(b)	\$	(10,913,306)

(b) Concept: Other Adjustments To Cash Flows From Investment Activities

Other Investments	\$	(397,501)
Miscellaneous Current and Accrued Assets		6,233
Total Change in Other - Line 53(b)	\$	(391,268)

(c) Concept: Other Adjustments To Cash Flows From Operating Activities

Special Deposits	\$	397,185
Prepayments		(67,090,647)
Miscellaneous long term assets and deferred debits		2,812,666
Customer advances for construction		17,520,131
Cash collateral held with external counterparties		565,687
Other deferred credits		(9,080,048)
Fleet Depreciation		10,030,286
Construction in Progress write-offs		15,057,054
Utility plant write-offs		293,415
Other		3,192,046
Total Change in Other - Line 18(c)	\$	(26,302,225)

(d) Concept: Other Adjustments To Cash Flows From Investment Activities

Other Investments	\$	29,585
Miscellaneous Current and Accrued Assets		(8,335)
Total Change in Other - Line 53(c)	\$	21,250

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However, where material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

The notes presented herein were derived from the notes disclosed within the Annual Report of Exelon Corporation (Exelon) on Form 10-K for the fiscal year ended December 31, 2025. The notes presented herein were modified to include information relevant to Baltimore Gas and Electric Company (BGE). All amounts presented within the footnotes are rounded in millions unless otherwise noted.

1. Significant Accounting Policies

Description of Business

Incorporated in Maryland in 1906, BGE is engaged principally in the purchase and regulated retail sale of electricity and the provision of electricity transmission and distribution services to retail customers in central Maryland, including the City of Baltimore, as well as the purchase and regulated retail sale of natural gas and the provision of gas distribution services to retail customers in central Maryland, including the City of Baltimore. BGE is a public utility under the Public Utilities Article of the Maryland Annotated Code subject to regulation by the Maryland Public Service Commission (MDPSC) related to electric and gas distribution rates and service, the issuance of certain securities and certain other aspects of BGE's business. BGE is a public utility under the Federal Power Act subject to regulation by the Federal Energy Regulatory Commission (FERC) related to transmission rates and certain other aspects of BGE's business and by the U.S. Department of Transportation related to pipeline safety and other areas of gas operations. Specific operations of BGE are subject to the jurisdiction of various other Federal, state, regional, and local agencies. Additionally, BGE is also subject to North American Electric Reliability Corporation (NERC) mandatory reliability standards.

BGE serves an estimated population of 3.2 million in its 3,250 square mile combined electric and natural gas retail service territory. BGE provides electric distribution service in an area of approximately 2,550 square miles and natural gas distribution service in an area of approximately 3,050 square miles, with electric and natural gas service territory populations of 3.0 million and 2.9 million, respectively, including approximately 600 thousand in the City of Baltimore. BGE delivers electricity to approximately 1.4 million customers and natural gas to approximately 700 thousand customers.

Basis of Presentation

BGE is an indirect, wholly owned, subsidiary of Exelon.

Accounting policies for regulated operations are in accordance with those prescribed by the regulatory authorities having jurisdiction, principally MDPSC and FERC. The accompanying financial statements have been prepared in accordance with the accounting requirements of FERC as set forth in the Uniform System of Accounts (USOA) and accounting releases, which differ from accounting principles generally accepted in the United States of America (GAAP). The principal differences from GAAP include the exclusions of current maturities of long-term debt from current liabilities, the exclusion of debt issuance costs from long-term debt, the exclusion of restricted cash within cash and cash equivalents in the Statement of Cash Flows, the requirement to report deferred tax assets and liabilities separately rather than as a single amount, the classification of accrued taxes as assets and liabilities rather than a net amount, the exclusion of FIN 48 liabilities related to temporary income tax differences, the derecognition of operating leases from the balance sheet, the classification of cloud computing costs, and the classification of certain other assets and liabilities as current instead of noncurrent.

Use of Estimates

The preparation of BGE's financial statements in conformity with the USOA requires management to make estimates and assumptions that affect the amounts reported in the financial statements and accompanying notes. Areas in which significant estimates have been made include, but are not limited to, the accounting for pension and other postretirement employee benefits (OPEB), unbilled energy revenues, accumulated provision for uncollectible accounts, inventory reserves, asset impairment assessments, derivative instruments, fixed asset depreciation, capitalization of indirect construction costs, and environmental costs and other loss contingencies, asset retirement obligations (AROs), and income taxes. Actual results could differ from those estimates.

Regulatory Accounting

For its regulated electric and gas operations, BGE reflects the effects of cost-based rate regulation in its financial statements, which is required for entities with regulated operations that meet the following criteria: (1) rates are established or approved by a third-party regulator; (2) rates are designed to recover the entities' cost of providing services or products; and (3) there is a reasonable expectation that rates designed to recover costs can be charged to and collected from customers. BGE accounts for its regulated operations in accordance with regulatory and legislative guidance from the regulatory authorities having jurisdiction, principally the MDPSC, under state public utility laws and FERC under various Federal laws. Regulatory assets and liabilities are amortized and the related expense or revenue is recognized in the Statement of Income consistent with the recovery or refund included in customer rates. BGE's regulatory assets and liabilities as of the balance sheet date are probable of being recovered or settled in future rates. If a separable portion of BGE's business was no longer able to meet the criteria discussed above, BGE would be required to eliminate from its financial statements the effects of regulation for that portion, which could have a material impact on its financial statements. BGE classifies regulatory assets and liabilities entirely as non-current in its Balance Sheet. See Note 2—Regulatory Matters for additional information.

BGE treats the impact of a final rate order received after the balance sheet date but prior to the issuance of the financial statements as a non-recognized subsequent event, as the receipt of a final rate order is a separate and distinct event that has future impacts on the parties affected by the order.

Revenues

Operating Revenues. BGE's operating revenues generally consist of revenues from contracts with customers involving the sale and delivery of power and natural gas and utility revenues from alternative revenue programs (ARP). BGE recognizes revenue from contracts with customers to depict the transfer of goods or services to customers in an amount that the it expects to be entitled to in exchange for those goods or services. BGE's primary sources of revenue include regulated electric and natural gas tariff sales, distribution, and transmission services. At the end of each month, BGE accrues an estimate for the unbilled amount of energy delivered or services provided to customers.

BGE records ARP revenue for its best estimate of the electric and natural gas distribution revenue impacts resulting from future changes in rates that it believes is probable of approval by the MDPSC in accordance with its revenue decoupling mechanisms. BGE records ARP revenue for its best estimate of the transmission revenue impacts resulting from future changes in rates that it believes are probable of approval by FERC in accordance with its formula rate mechanisms. BGE recognizes all ARP revenues that will be collected within 24 months of the end of the annual period in which they are recorded. See Note 2—Regulatory Matters for additional information.

Taxes Directly Imposed on Revenue-Producing Transactions. BGE collects certain taxes from customers such as sales and gross receipts taxes, along with other taxes, surcharges, and fees, that are levied by state or local governments on the sale or distribution of electricity and gas. Some of these taxes are imposed on the customer, but paid by BGE, while others are imposed on BGE. Where these taxes are imposed on the customer, such as sales taxes, they are reported on a net basis with no impact to the Statement of Income. However, where these taxes are imposed on BGE, such as gross receipts taxes or other surcharges or fees, they are reported on a gross basis. Accordingly, revenues are recognized for the taxes collected from customers along with an offsetting expense. See Note 13—Supplemental Financial Information for BGE's utility taxes that are presented on a gross basis.

Income Taxes

Deferred federal and state income taxes are recorded on significant temporary differences between the book and tax basis of assets and liabilities and for tax benefits carried forward. Investment tax credits have been deferred in BGE's Balance Sheet and are recognized in book income over the life of the related property. In accordance with USOA, BGE reports deferred income tax balances arising from temporary differences in Accounts 190, 262 and 283 as appropriate, which differs from the net presentation required by GAAP. See Note 6—Income Taxes for additional information. BGE recognizes accrued interest related to unrecognized tax benefits in Interest expense or Interest income in Other income and deductions on its Statement of Income.

BGE accounts for uncertain income tax positions in accordance with FERC's guidance on Accounting and Financial Reporting for Uncertainty in Income Taxes, issued in Docket No. AI07-2-000 for FERC reporting purposes. The guidance requires, among other things, that the entities should continue to recognize deferred income taxes for FERC accounting and reporting purposes based on the difference between positions taken in tax returns filed or expected to be filed and amounts reported in financial statements.

Cash and Cash Equivalents

BGE considers investments purchased with an original maturity of three months or less to be cash equivalents.

Restricted Cash and Cash Equivalents

Restricted cash and cash equivalents represent funds that are restricted to satisfy designated current liabilities. As of December 31, 2025 and 2024, BGE's restricted cash and cash equivalents primarily represented collateral held from energy suppliers.

Restricted cash and cash equivalents not available to satisfy current liabilities are classified as noncurrent assets.

See Note 9—Debt and Credit Agreements and Note 13—Supplemental Financial Information for additional information

Accumulated Provision for Uncollectible Accounts on Customer Receivables

The accumulated provision for uncollectible accounts reflects BGE's best estimate of losses on the customers' accounts receivable balances based on historical experience, current information, and reasonable and supportable forecasts.

The accumulated provision for uncollectible accounts for BGE's customers is estimated based on historical experience, current conditions, and forward-looking risk factors. BGE's customer accounts are written off consistent with approved regulatory requirements. Adjustments to the accumulated provision for uncollectible accounts are primarily recorded to Operating and maintenance expense on BGE's Statement of Income or Regulatory assets on BGE's Balance Sheet. See Note 2—Regulatory Matters for additional information regarding the regulatory recovery of uncollectible account expense on customer accounts receivable.

BGE has certain non-customer receivables in Other deferred debits and other assets which primarily are with governmental agencies and other high-quality counterparties with no history of default. As such, the accumulated provision for uncollectible accounts related to these receivables is not material. BGE monitors these balances and will record an allowance if there are indicators of a decline in credit quality. See Note 3—Accounts Receivable for additional information.

Inventories

Inventories is recorded at the lower of weighted average cost or net realizable value. Provisions are recorded for excess and obsolete inventory. Fossil fuel and materials and supplies are generally included in inventory when purchased. Fossil fuel is expenses to Purchased power and fuel expense when used or sold. Materials and supplies generally includes transmission and distribution materials and are expensed to Operating and maintenance or capitalized to Property, plant, and equipment, as appropriate, when installed or used.

Property, Plant, and Equipment

Property, plant, and equipment is recorded at original cost. Original cost includes construction-related direct labor and material costs. BGE also includes indirect construction costs including labor and related costs of departments associated with supporting construction activities. When appropriate, original cost also includes allowance for funds used during construction (AFUDC) for regulated property at BGE. The cost of repairs and maintenance and minor replacements of property, is charged to Operating and maintenance expense as incurred.

Third parties reimburse BGE for all or a portion of expenditures for certain capital projects. Such contributions in aid of construction costs (CIAC) are recorded as a reduction to Property, plant, and equipment, net.

Upon retirement, the cost of property, net of salvage, is charged to accumulated depreciation consistent with the composite and group methods of depreciation. Depreciation expense includes the estimated cost of dismantling and removing plant from service upon retirement. Actual incurred removal costs are applied against a related regulatory liability or recorded to a regulatory asset if in excess of previously collected removal costs.

Capitalized Software. Certain costs, such as design, coding, and testing incurred during the application development stage of software projects that are internally developed or purchased for operational use are capitalized within Property, plant, and equipment. Similar costs incurred for cloud-based solutions treated as service arrangements are also capitalized within Property, plant, and equipment. Such capitalized amounts are amortized ratably over the expected lives of the projects when they become operational, generally not to exceed five years. Certain other capitalized software costs are being amortized over longer lives based on the expected life or pursuant to prescribed regulatory requirements.

AFUDC. AFUDC is the cost, during the period of construction, of debt and equity funds used to finance construction projects for regulated operations. AFUDC is recorded to construction work in progress and as a non-cash credit to an allowance that is included in interest expense for debt-related funds and other income and deductions for equity-related funds. The rates used for capitalizing AFUDC are computed under a method prescribed by regulatory authorities.

See Note 4—Property, Plant, and Equipment for additional information.

Depreciation and Amortization

Depreciation is generally recorded over the estimated service lives of property, plant, and equipment on a straight-line basis using the group or composite methods of depreciation. The group approach is typically for groups of similar assets that have approximately the same useful lives and the composite approach is used for dissimilar assets that have different lives. Under both methods, a reporting entity depreciates the assets over the average life of the assets in the group. BGE's depreciation expense includes the estimated cost of dismantling and removing plant from service upon retirement, which is consistent with BGE's regulatory recovery method. The estimated service lives for BGE are based on a combination of depreciation studies and historical retirements.

See Note 4—Property, Plant, and Equipment for additional information regarding depreciation.

Amortization of regulatory assets and liabilities are recorded over the recovery or refund period specified in the related legislation or regulatory order or agreement. When the recovery or refund period is less than one year, amortization is recorded to the line item in which the deferred cost or income would have originally been recorded in the Statement of Income. Amortization of BGE's transmission formula rate regulatory assets is recorded to Operating revenues.

Amortization of income tax related regulatory assets and liabilities is generally recorded to Income tax expense. Except for the regulatory assets and liabilities discussed above, amortization is generally recorded to Depreciation and amortization in the Statement of Income when the recovery period is more than one year.

See Note 2—Regulatory Matters for additional information.

Asset Retirement Obligations

BGE estimates and recognizes a liability for its legal obligation to perform asset retirement activities even though the timing and/or methods of settlement may be conditional on future events. BGE updates its AROs either annually or on a rotational basis at least once every three years, based on a risk profile, unless circumstances warrant more frequent updates. The updates factor in new cost estimates, credit-adjusted, risk-free rates (CARFR) and escalation rates, and the timing of cash flows. AROs are accreted throughout each year to reflect the time value of money for these present value obligations through an increase to regulatory assets. See Note 5—Asset Retirement Obligations for additional information.

Guarantees

If necessary, BGE recognizes a liability at the time of issuance of a guarantee for the fair value of the obligations it has undertaken. The liability is reduced or eliminated as BGE is released from risk under the guarantee. Depending on the nature of the guarantee, BGE's release from risk may be recognized only upon the expiration or settlement of the guarantee or by a systematic and rational amortization method over the term of the guarantee. See Note 11—Commitments and Contingencies for additional information.

Asset Impairments

Long-Lived Assets. BGE evaluates the carrying value of long-lived assets for recoverability whenever events or changes in circumstances indicate that the carrying value of those assets may not be recoverable. Indicators of impairment may include specific regulatory disallowance, abandonment, or plans to dispose of a long-lived asset significantly before the end of its useful life. When the undiscounted cash flow analysis indicates a long-lived asset or asset group may not be recoverable, the amount of the impairment loss is determined by measuring the excess of the carrying amount of the long-lived asset or asset group over its fair value.

Derivative Financial Instruments

Derivatives are recognized on the balance sheet at their fair value unless they qualify for certain exceptions, including normal purchase normal sale scope exception (NPNS). Changes in fair value may be recorded as a regulatory asset or liability if there is an ability to recover or return the associated costs. Cash inflows and outflows related to derivative instruments are included as a component of operating, investing, or financing cash flows in the Statement of Cash Flows, depending on the nature of each transaction.

See Note 2—Regulatory Matters and Note 8—Derivative Financial Instruments for additional information.

Retirement Benefits

BGE participates in Exelon's defined benefit pension plans and OPEB plans. The plan obligations and costs of providing benefits under these plans are measured as of December 31. The measurement involves various factors, assumptions, and accounting elections. The impact of assumption changes or experiences different from those assumed on pension and OPEB

obligations is recognized over time rather than immediately recognized in the Statement of Income. Gains or losses in excess of the greater of ten percent of the projected benefit obligation or the market-related value of plan assets are amortized over the expected average remaining service period of plan participants. See Note 7—Retirement Benefits for additional information.

New Accounting Pronouncements

New Accounting Standards Adopted in 2025: In 2025, BGE adopted the following new authoritative accounting guidance.

FERC Order 898 (Issued June 2023). On June 29, 2023, the FERC issued Final Rule Order No. 898 ("FERC 898") – *Accounting and Reporting Treatment of Certain Renewable Energy Assets*. FERC 898 requires annual disclosures on Renewable Generating Plant Statistics and amends the USOA for Public Utilities and Licensees Subject to the Provision of the Federal Power Act, by (1) creating new accounts within existing functions for computer hardware, software, and communication equipment; (2) creating a new functional class for energy storage accounts; (3) creating new accounts for wind, solar, and other renewable generating assets; and (4) codifying the accounting treatment of environmental credits. FERC 898 was effective as of January 1, 2025, and required adoption on a prospective basis.

Upon adoption on January 1, 2025, BGE recorded reclassifications of computer hardware, software, and communication equipment assets to functionalized accounts, which are presented within the supplemental pages/schedules. The reclassifications did not have an impact on the Balance Sheet, Statement of Income, Statement of Cash Flows, or Statement of Retained Earnings.

Improvement to Income Tax Disclosures (Issued December 2023). Provides additional disclosure requirements related to the effective tax rate reconciliation and income taxes paid. Under the revised guidance for the effective tax reconciliations, entities would be required to disclose: (1) eight specific categories in the effective tax rate reconciliation in both percentages and reporting currency amount, (2) additional information for reconciling items over a certain threshold, (3) explanation of individual reconciling items disclosed, and (4) provide a qualitative description of the state and local jurisdictions that contribute to the majority of the state income tax expense. For each annual period presented, the new standard requires disclosure of the year-to-date amount of income taxes paid (net of refunds received) disaggregated by federal, state, and foreign. It also requires additional disaggregated information on income taxes paid (net of refunds received) to an individual jurisdiction equal to or greater than 5% of total income taxes paid (net of refunds received). The standard is effective for annual periods beginning January 1, 2025. BGE's adoption of this guidance in the fourth quarter of 2025 resulted in an expanded effective tax rate reconciliation. The standard has been applied retrospectively.

New Accounting Standards Issued and Not Yet Adopted as of December 31, 2025: The following new authoritative accounting guidance issued by the FASB has not yet been adopted and reflected by BGE in its financial statements as of December 31, 2025. Unless otherwise indicated, BGE is currently assessing the impacts such guidance may have (which could be material) in its Balance Sheets, Statement of Income, Statement of Cash Flows and disclosures, as well as the potential to early adopt where applicable. BGE has assessed other FASB issuances of new standards which are not listed below given the current expectation that such standards will not significantly impact BGE's financial reporting.

Disaggregation of Income Statement Expenses (Issued November 2024). Provides additional disclosure requirements related to relevant expense captions of income statement expense line items. The revised guidance requires a new tabular disclosure of disaggregated income statement expenses including a break out of (1) purchases of inventory, (2) employee compensation, (3) depreciation, (4) intangible asset amortization, (5) depreciation, depletion, and amortization recognized as part of oil and gas producing activities included in each relevant expense line item on the income statement. The tabular disaggregation should include certain amounts already required to be disclosed under GAAP elsewhere. Any remaining amounts not separately disaggregated quantitatively should include a qualitative description. Additionally, on an annual basis, the standard requires disclosure of management's definition of selling expenses and the amount of expense. The standard is effective January 1, 2027, with early adoption permitted.

Targeted Improvements to the Accounting for Internal Use Software (Issued September 2025). Modernizes the accounting for costs related to internal use software to align with the agile basis utilized to develop software. The revised guidance removes references to project stages, clarifies the capitalization threshold for software costs, and expands disclosure requirements for capitalized software. Cost capitalization will begin with (1) management authorized and committed project funding and (2) it is "probable" to complete the project and the software will be used in its intended function. The standard is effective for annual and interim periods beginning January 1, 2028. The standard can be implemented using a prospective, retrospective, or modified retrospective transition approach with early adoption permitted.

Accounting for Government Grants (Issued December 2025). Establishes accounting guidance for government grants received by defining (1) a grant related to an asset and (2) a grant related to income. Updates provide that a grant should not be recognized until it is probable the entity will comply with grant conditions and the grant will be received. A grant related to an asset is required to be recognized on the balance sheet either as (1) deferred income (deferred income approach) or (2) an adjustment to carrying value (cost accumulation approach). Grants related to income and grants related to assets for which the

deferred income approach is elected should be recognized in earnings on a systematic basis over the periods in which an entity recognizes expenses for the costs the grant was intended to compensate. The standard is effective for annual and interim periods beginning January 1, 2029, with early adoption permitted.

2. Regulatory Matters

The following matters below discuss the status of material regulatory and legislative proceedings of BGE.

Distribution Base Rate Case Proceedings

The following table shows the completed distribution base rate case proceeding in 2025 and through the date of this report.

Completed Distribution Base Rate Case Proceedings

Jurisdiction	Filing Date	Service	Requested Revenue Requirement Increase	Approved Revenue Requirement Increase	Approved ROE	Approval Date	Rate Effective Date
Maryland ^(a)	February 17, 2023 ^(a)	Electric	\$ 313	\$ 179	9.50 %	December 14, 2023	January 1, 2024
		Natural Gas	\$ 289	\$ 229	9.45 %		

BGE Distribution Rate Case Proceedings

In February 2023, BGE filed its three-year cumulative multi-year plan for January 1, 2024 through December 31, 2026 to the MDPS, which was approved in December 2023 and went into effect on January 1, 2024. The MDPS awarded BGE electric revenue requirement increases of \$41 million, \$113 million, and \$25 million with an approved ROE of 9.50% in 2024, 2025, and 2026, respectively, and natural gas revenue requirement increases of \$126 million, \$62 million, and \$41 million with an approved ROE of 9.45% in 2024, 2025, and 2026, respectively. The requested revenue requirement increases will be used to recover capital investments designed to increase the resilience of the electric and gas distribution systems and support Maryland's climate and regulatory initiatives.

The MDPS also approved a portion of the requested 2021 and 2022 reconciliation amounts, which were recovered through separate electric and gas riders between March 2024 and February 2025. As such, the reconciliation amounts are not included in the approved revenue increases. The 2021 reconciliation amounts are \$13 million and \$7 million for electric and gas, respectively, and the 2022 reconciliation amounts are \$39 million and \$15 million for electric and gas, respectively. In April 2024, BGE filed with the MDPS its request for recovery of the 2023 reconciliation amounts of \$79 million and \$73 million for electric and gas, respectively, with supporting testimony and schedules. In December 2025, the MDPS authorized BGE to recover \$31 million and \$46 million for electric and gas,

respectively, beginning in February 2026 and extending through December 2027, in the reconciliation rider. In addition to the amounts approved in the reconciliation rider, the MDPSOC provided for additional regulatory assets related to minor storms of \$24 million (to be recovered over 5 years) and the Baltimore City conduit of \$4 million (to be reviewed along with a cost-benefit analysis in BGE's next rate case).

Transmission Formula Rates

BGE's transmission rates are established based on a FERC-approved formula. BGE is required to file an annual update to the FERC-approved formula on or before May 15 with the resulting rates effective on June 1 of the same year. The annual update is based on prior year actual costs and current year projected capital additions, accumulated depreciation, depreciation and amortization expense, and accumulated deferred income taxes. The update also reconciles any differences between the actual costs and actual revenues for the calendar year (annual reconciliation).

For 2025, the following total increases/(decreases) were included in BGE's electric transmission formula rate update.

Filing Date ^(a)	Initial Revenue Requirement Increase	Annual Reconciliation Decrease	Total Revenue Requirement Increase ^{(b)(c)}	Allowed Return on Rate Base ^(d)	Allowed ROE ^(e)
April 24, 2025	\$ 21	\$ 21	\$ 35	7.53 %	10.50 %

- (a) All rates are effective June 1, 2025 - May 31, 2026, subject to review by interested parties pursuant to review protocols of BGE's tariff.
- (b) The increase in BGE's transmission revenue requirement includes a \$7 million reduction related to a FERC-approved dedicated facilities charge to recover the costs of providing transmission service to specifically designated load by BGE.
- (c) For BGE, while the transmission filing reflects the tax benefit of NOLCs (Tax Net Operating Loss Carryforward), the impact of the NOLCs will not be reflected in the financial statements until the PLR (Private Letter Ruling) is received from the IRS (Internal Revenue Service). See Note 6 - Income Taxes for additional information on NOLCs.
- (d) Represents the weighted average debt and equity return on transmission rate bases.
- (e) The rate of return on common equity includes a 50-basis-point incentive adder for being a member of a regional transmission organization (RTO).

Maryland Regulatory Matters

Maryland Revenue Decoupling. In 1996 and 2007, the MDPSOC approved monthly rate adjustments for natural gas and electric, respectively, which are decoupling mechanisms. As a result of the decoupling mechanisms, certain Operating revenues from electric and natural gas distribution are not impacted by abnormal weather or usage per customer. The decoupling mechanism eliminates the impacts of abnormal weather or customer usage by recognizing revenues based on an authorized distribution amount per customer by customer class. Operating revenues from electric and natural gas distribution are, however, impacted by changes in the number of customers.

EmPOWER Maryland Cost Recovery. On December 29, 2023, the MDPSOC issued an order authorizing the next three-year program cycle for EmPOWER Maryland and approved various proposals by the program administrators to implement new energy efficiency programs for the 2024-2026 program cycle, as well as continue operating core programs. Historically, BGE deferred most of their energy efficiency program costs to a regulatory asset and either deferred most of their demand response program costs to a regulatory asset or capitalized them. Beginning in 2024, BGE began deferring less energy efficiency and demand response program costs and beginning January 1, 2026, program costs are no longer being deferred. Additionally, as part of the order, the MDPSOC directed BGE to extend the amortization of unamortized costs as of December 31, 2023 from 5 to 7 years to mitigate customer bill impacts.

Next Generation Energy Act. On May 20, 2025, the Governor of Maryland signed into law legislation that addresses several matters pertaining to electric and gas utilities, including affirming that the MDPSOC may approve the use of multi-year rate plans that demonstrate customer benefits, among other things. It also prohibits utilities from filing after January 1, 2025, for the reconciliation of actual costs and revenues to amounts approved within the multi-year plans. In the second quarter of 2025, BGE derecognized Regulatory assets of \$10 million and Regulatory liabilities of \$3 million for multi-year plan reconciliations that are no longer eligible to be filed. Multi-year plan reconciliations filed prior to January 1, 2025, remain lawful and will be resolved in their respective proceedings.

Summer and Winter Rate Mitigation. As part of the passing of the Next Generation Energy Act by the Maryland General Assembly, the MDPSOC issued an order on June 26, 2025, to implement the Legislative Energy Relief Refund program under which bill credits were distributed to residential customers based on their consumption of electricity supply that was subject to the renewable energy portfolio standard. On July 24, 2025, the MDPSOC issued an order accepting BGE's proposal for the implementation of the program. As a result, BGE received \$49 million from the MDPSOC on August 6, 2025. These amounts were used to reduce residential customer account receivable balances within the third quarter of 2025. An additional disbursement from the state of Maryland was received by BGE on February 3, 2026 for approximately \$49 million. These amounts will also be used to reduce residential customer receivables in the first quarter of 2026.

Regulatory Assets and Liabilities

Regulatory assets represent incurred costs that have been deferred because of their probable future recovery from customers through regulated rates. Regulatory liabilities represent the excess recovery of costs or accrued credits that have been

deferred because it is probable such amounts will be returned to customers through future regulated rates or represent billings in advance of expenditures for approved regulatory programs.

The following tables provide information about the regulatory assets and liabilities of BGE as of December 31, 2025 and 2024:

Regulatory Assets (Account 182.3)

	December 31, 2025	December 31, 2024
Advanced metering infrastructure (AMI) programs - deployment costs	\$ 8	\$ 28
AMI programs - legacy meters	1	4
Asset retirement obligations	27	25
COVID-19	2	4
Deferred storm costs	81	73
Electric energy and natural gas costs	66	61
Energy efficiency and demand response programs	379	373
MGP remediation costs	13	14
Multi-year plan reconciliations	33	73
Transmission formula rate annual reconciliations	13	35
Under-recovered revenue decoupling	39	98
Other	53	18
Total regulatory assets	\$ 715	\$ 806

Regulatory Liabilities (Account 254):

	December 31, 2025	December 31, 2024
Deferred income taxes	\$ 427	\$ 485
Electric energy and natural gas costs	39	23
Energy efficiency and demand response programs	52	—
Over-recovered revenue decoupling	1	—
Transmission formula rate annual reconciliation	15	5
Multi-year plan reconciliations	7	7
Other	13	52
Total regulatory liabilities	\$ 554	\$ 572

Descriptions of the regulatory assets and liabilities included in the tables above are summarized below, including their recovery and amortization periods.

Line Item	Description	End Date of Remaining Recovery/Refund Period	Return
AMI programs - deployment costs	Represents installation and ongoing incremental costs of new smart meters.	2026	Yes
AMI programs - legacy meters	Represents early retirement costs of legacy meters.	2026	No
Asset retirement obligations	Represents future legally required removal costs associated with existing AROs.	Over the life of the related assets.	Yes, once the removal activities have been performed.
Line Item	Description	End Date of Remaining Recovery/Refund Period	Return
COVID-19	Represents incremental credit losses and direct costs related to COVID-19 incurred primarily in 2020, partially offset by a decrease in travel costs. Direct costs consisted primarily of costs to acquire personal protective equipment, costs for cleaning supplies and services, and costs to hire healthcare professionals to monitor the health of employees.	2028	Yes
Deferred income taxes	Represents deferred income taxes that are recoverable or refundable through customer rates, primarily associated with accelerated depreciation, the equity component of AFUDC, and the effects of income tax rate changes, including those resulting from the Tax Cuts and Jobs Act (TCJA).	Amounts are recoverable over the period in which the related deferred income taxes reverse, which is generally based on the expected life of the underlying assets. For TCJA, generally refunded over the remaining depreciable life of the underlying assets, except in certain jurisdictions where the commissions have approved a shorter refund period for certain assets not subject to IRS normalization rules.	No
Deferred storm costs	Amounts represent total incremental storm restoration costs incurred due to major storm events recoverable from customers.	\$34 million - 2028; \$47 million to be determined in the next multi-year plan filed with MDPSOC.	Yes
Electric energy and natural gas costs	Represents under (over)-recoveries related to energy and gas supply related costs recoverable (refundable) under approved rate riders.	2026	No
Energy efficiency and demand response programs	Includes under (over)-recoveries of costs incurred related to energy efficiency programs and demand response programs and recoverable costs associated with customer direct load control and energy efficiency and conservation programs that are being recovered from customers.	2030	See above regarding EmPOWER Maryland Cost Recovery for additional information
MGP remediation costs	Represents environmental remediation costs for MGP sites recorded at BGE.	10 years from when the remediation spend occurs.	Yes
Multi-year plan reconciliations	Represents under-recoveries related to electric and gas distribution multi-year plans.	2027	No
Transmission formula rate annual reconciliations	Represents under (over)-recoveries related to transmission service costs recoverable through BGE's FERC formula rates, which are updated annually with rates effective each June 1 st .	2027	Yes
Under (over) - recovered revenue decoupling	Represents electric and / or gas distribution costs recoverable from or refundable to customers under decoupling mechanisms.	2026	No

Capitalized Ratemaking Amounts Not Recognized

As of December 31, 2025 and December 31, 2024, BGE had \$47 million and \$16 million, respectively, of authorized amounts capitalized for ratemaking purposes related to earnings on shareholders' investment that are not recognized for financial reporting purposes in BGE's Balance Sheets. BGE's authorized amounts capitalized for ratemaking purposes primarily relate to earnings on shareholders' investment on its AMI programs and on investments in rate base included in the multi-year plan

reconciliations. These amounts will be recognized as revenues in the Statement of Income in the periods they are billable to the customers.

3. Accounts Receivable

Accumulated Provision for Uncollectible Accounts

The following tables present the rollforward of Accumulated Provision for Uncollectible Accounts on Customer Accounts Receivable.

Balance as of December 31, 2024
 Plus: Current period provision for uncollectible accounts^(a)
 Less: Write-offs, net of recoveries^(b)
 Balance as of December 31, 2025

Year Ended December 31, 2025	
\$	56
	42
	31
\$	67

Balance as of December 31, 2023
 Plus: Current period provision for uncollectible accounts
 Less: Write-offs, net of recoveries
 Balance as of December 31, 2024

Year Ended December 31, 2024	
\$	46
	37
	27
\$	56

(a) The change in current period provision for uncollectible accounts is primarily a result of changes in increased receivable balances.
 (b) Recoveries were not material to BGE.

The following tables present the rollforward of Accumulated Provision for Uncollectible Accounts on Other Accounts Receivable.

Balance as of December 31, 2024
 Plus: Current period provision for uncollectible accounts^(a)
 Less: Write-offs^(b), net of recoveries^(c)
 Balance as of December 31, 2025

Year Ended December 31, 2025	
\$	6
	(2)
	—
\$	4

Balance as of December 31, 2023
 Plus: Current period provision for uncollectible accounts
 Less: Write-offs, net of recoveries
 Balance as of December 31, 2024

Year Ended December 31, 2024	
\$	7
	6
	7
\$	6

(a) The change in current period provision for uncollectible accounts is primarily a result of changes in decreased receivable balances.
 (b) The change in write-offs is primarily a result of decreased disconnection activities.
 (c) Recoveries were not material to BGE.

Accrued Utility Revenues

BGE accrued \$325 million and \$257 million of unbilled revenues as of December 31, 2025 and 2024, respectively, in Account 173, Accrued Utility Revenues.

Purchase of Customer and Other Accounts Receivable

BGE is required under legislation and regulations in Maryland to purchase certain receivables from alternative retail electric and natural gas suppliers that participate in its consolidated billing. The following table presents the total receivables BGE purchased:

	Years Ended December 31,	
	2025	2024
Total receivables purchased	\$ 700	\$ 778

4. Property, Plant, and Equipment

The following table presents the estimated useful lives for each asset category in number of years as of December 31, 2025:

Asset Category	Estimated Useful Lives (years)
Electric - transmission and distribution	3 - 80
Gas - transportation and distribution	5 - 80
Common - electric and gas	3 - 45
Other property, plant and equipment	20 - 50

The following table presents the annual depreciation rates for each asset category:

Annual Depreciation Rates by Asset Category	December 31, 2025	December 31, 2024
Electric - transmission and distribution	2.57 %	2.57 %
Gas - transportation and distribution	2.37 %	2.42 %
Common - electric and gas	7.46 %	8.17 %

The credits to AFUDC debt and equity were \$58 million and \$39 million for the years ended December 31, 2025 and 2024, respectively.

See Note 1—Significant Accounting Policies for additional information regarding property, plant and equipment policies for BGE.

5. Asset Retirement Obligations

BGE has AROs primarily associated with the abatement and disposal of equipment and buildings contaminated with asbestos and Polychlorinated Biphenyls. See Note 1—Significant Accounting Policies for additional information on BGE's accounting policy for AROs.

The following table provides a rollforward of the AROs reflected in BGE's Balance Sheets from December 31, 2023 to December 31, 2025:

AROs at December 31, 2023 (Account 230)	\$	32
Revisions in estimates of cash flows		3
Accretion expense ^(a)		1
Payments		—
AROs at December 31, 2024 (Account 230)	\$	36
Revisions in estimates of cash flows		(1)
Accretion expense ^(a)		1
Payments		—
AROs at December 31, 2025 (Account 230)	\$	36

(a) For BGE, the majority of the accretion is recorded as an increase to a regulatory asset due to the associated regulatory treatment.

6. Income Taxes

Components of Income Tax Expense or Benefit

Income tax expense (benefit) from continuing operations is comprised of the following components:

Included in operations:

Federal

Current	
Deferred	
State	
Current	
Deferred	
Total (Accounts 409.1, 409.2, 410.1, 411.1, 411.4, 410.2, 411.2)	

		For the Years Ended December 31,	
		2025	2024
\$		74	\$ 45
		28	(42)
		—	—
		57	46
\$		159	\$ 49

Rate Reconciliation

The effective income tax rate from continuing operations varies from the U.S. federal statutory rate principally due to the following:

U.S. Federal Statutory Tax Rate	
Increase (decrease) due to:	
State income taxes, net of Federal income tax benefit	
Tax credits	
Nontaxable or nondeductible items	
Other Adjustments	
Plant basis differences	
Excess deferred Tax	
Amortization of ITC, net deferred taxes	
Effective Tax Rate	

		For the Years Ended December 31,	
		2025 ^(a)	2024 ^(b)
\$		155	\$ 121
		21.0 %	21.0 %
		45	36
		(3)	(2)
		1	1
		(11)	(8)
		(28)	(99)
		—	—
\$		159	\$ 49
		21.6 %	8.5 %

- (a) Positive percentages represent income tax expense. Negative percentages represent income tax benefit.
- (b) The lower effective tax rate is primarily due to the Maryland multi-year plan which resulted in the acceleration of certain income tax benefits being provided to customers.

State and Local Income Tax (Major Jurisdiction)

The state and local jurisdictions that comprise the majority of the effect of the state and local income tax, net of federal income taxes by category for BGE is Maryland.

Tax Differences and Carryforwards

The tax effects of temporary differences and carryforwards, which give rise to significant portions of the deferred tax assets (liabilities), as of December 31, 2025 and 2024 are presented below:

Plant basis differences	
Deferred pension and postretirement obligation	
Deferred debt refinancing costs	
Regulatory assets and liabilities	
Tax loss carryforward	
Corporate Alternative Minimum Tax	
Other, net	
Total deferred income tax liabilities, net (Accounts 190, 282, and 283)	
Unamortized investment tax credits (Account 255)	
Total deferred income tax liabilities (net) and unamortized investment tax credits	

		At December 31,	
		2025	2024
\$		(2,411)	\$ (2,232)
		(20)	(24)
		(2)	(2)
		(39)	(37)
		63	78
		142	95
		26	24
\$		(2,241)	\$ (2,098)
		(1)	(1)
\$		(2,242)	\$ (2,099)

The following table provides federal and state tax attribute carryforwards at December 31, 2025 for BGE. The state net operating loss carryforwards and any corresponding valuation allowance are presented on a post-apportioned basis.

Federal

Minimum Tax credit carryforward^(a)

State

State net operating losses and other carryforwards

Deferred taxes on state tax attributes (net of federal taxes)

Year in which net operating loss or credit carryforwards will begin to expire^(b)

\$		142
\$		972
		63
		2033

- (a) The Corporate Alternative Minimum Tax credit carryforward has an indefinite carryforward period.
- (b) A portion of BGE's Maryland state net operating loss carryforwards have an indefinite carryforward period.

Tabular Reconciliation of Unrecognized Tax Benefits

The following table presents changes in unrecognized tax benefits, on a GAAP basis, for BGE.

Unrecognized tax benefits at January 1, 2024	
Changes to positions that only affect timing	
Increases based on tax positions related to 2024	
Increases based on tax positions prior to 2024	
Unrecognized tax benefits at December 31, 2024	
Unrecognized tax benefits at January 1, 2025	
Changes to positions that only affect timing	
Increases based on tax positions related to 2025	
Increases based on tax positions prior to 2025	
Unrecognized tax benefits at December 31, 2025	

\$		4
		—
		1
		—
\$		5
\$		5
		1
		—
		—
\$		6

Unrecognized Tax Benefits

As of December 31, 2025, and December 31, 2024, BGE has \$6 million and \$5 million, respectively, of unrecognized tax benefits that, if recognized, would decrease the effective tax rate.

Total Amounts of Interest and Penalties Recognized

As of December 31, 2025 and December 31, 2024, BGE has accrued interest of \$2 million and \$1 million, respectively, related to uncertain income tax positions. BGE has accrued no penalties related to income tax positions.

Description of Tax Years Open to Assessment by Major Jurisdiction

Major Jurisdiction	
Federal consolidated income tax returns ^(a)	
Maryland separate company corporate net income tax returns	

Open Years	
	2010-2024
	Same as federal

- (a) BGE is only open to assessment for tax years since joining the Exelon federal consolidated group, beginning in 2012.

Tax Payments (Refunds) by Major Jurisdiction

	2025		2024
Federal	\$	(95)	\$ 100
Maryland		—	—
Total Payments (Refunds)	\$	(95)	\$ 100

Other Tax Matters

One Big Beautiful Bill Act (OBCCA)

On July 4, 2025, the OBCCA was signed into law. The bill permanently extends expiring tax benefits of the Tax Cuts and Jobs Act and provides additional tax relief for individuals and businesses while accelerating the phase-out and curtailment of certain renewable energy tax credits enacted by the Inflation Reduction Act. The tax law changes enacted as part of OBCCA will not have a direct material impact on BGE's financial statements.

Corporate Alternative Minimum Tax

On August 16, 2022, the IRA was signed into law and implements a new corporate alternative minimum tax (CAMT) that imposes a 15.0% tax on modified GAAP net income. Corporations will now pay the greater of 15.0% of financial statement pre-tax income (with certain adjustments) or their regular federal tax liability, which is federal taxable income x 21.0% federal corporate tax rate. Corporations are entitled to a tax credit (minimum tax credit) to the extent the CAMT liability exceeds the regular tax liability. This amount can be carried forward indefinitely and used in future years when regular tax exceeds the CAMT.

For the years ended December 31, 2025, December 31, 2024, and December 31, 2023, based on the existing guidance in effect at that time, Exelon and BGE were subject to and reported the CAMT in the Statement of Income and the Comparative Balance Sheets.

On February 18, 2026, the U.S. Treasury issued interim guidance addressing the implementation of CAMT in the form of a notice. The new guidance allows entities with regulated operations to deduct repair and maintenance costs in the calculation of their CAMT liability, reducing the tax liability for the 2025 tax year. The notice applies retroactively, permitting the filing of amended returns for both 2024 and 2023 to reduce its CAMT liability.

The impact of the notice will be recorded for financial statement purposes in Q1 2026.

Allocation of Tax Benefits

BGE is party to an agreement with Exelon and other subsidiaries of Exelon that provides for the allocation of consolidated tax liabilities and benefits (Tax Sharing Agreement). The Tax Sharing Agreement provides that each party is allocated an amount of tax similar to that which would be owed had the party been separately subject to tax. In addition, any net federal and state benefits attributable to Exelon is reallocated to BGE and the other Registrants. That allocation is treated as a contribution from Exelon to the party receiving the benefit.

The following table presents the allocation of tax benefits from Exelon under the Tax Sharing Agreement for the years ended December 31, 2025 or 2024.

	Allocation of tax benefits from Exelon	
December 31, 2025	\$	12
December 31, 2024		14

Allocation of Income Taxes to Regulated Utilities

In Q2 2024, the IRS issued a series of private letter rulings (PLRs), to another taxpayer, providing guidance with respect to the application of the tax normalization rules to the allocation of consolidated tax benefits among the members of a consolidated group associated with tax net operating loss carryforwards (NOLC) for ratemaking purposes. The rulings provide that for ratemaking purposes the tax benefit of NOLC should be reflected on a separate company basis not taking into consideration the utilization of losses by other affiliates.

For BGE, the methodology prescribed by the IRS in these PLRs could result in a material reduction of the regulatory liability established for EDITs (Excess Deferred Income Taxes), arising from the TCJA (Tax Cuts and Jobs Act), corporate tax rate change that are being amortized and flowed through to customers as well as a reduction in the accumulated deferred income taxes that reduce rate base for ratemaking purposes. BGE filed a PLR request with the IRS confirming the treatment of the NOLC for ratemaking purposes. BGE will record the impact, if any, upon receiving the PLR from the IRS.

7. Retirement Benefits

Defined Benefit Pension and Other Postretirement Employee Benefits

The table below shows the pension and OPEB plans in which current and former employees of BGE participated as of December 31, 2025:

Name of Plan^(a):

Qualified Pension Plans:

Exelon Corporation Retirement Program
Exelon Pension Plan
Pepco Holdings LLC Retirement Plan

Non-Qualified Pension Plans:

Exelon Corporation Supplemental Management Retirement Plan
Constellation Energy Group, Inc. Senior Executive Supplemental Plan
Constellation Energy Group, Inc. Supplemental Pension Plan
Constellation Energy Group, Inc. Benefits Restoration Plan
Baltimore Gas & Electric Company Executive Benefit Plan
Baltimore Gas & Electric Company Manager Benefit Plan

OPEB Plans:

PECO Energy Company Retiree Medical Plan
Exelon Corporation Health Care Program
Pepco Holdings LLC Welfare Plan for Retirees
Exelon Corporation Employees' Life Insurance Plan
Exelon Corporation Health Reimbursement Arrangement Plan
BGE Retiree Medical Plan
BGE Retiree Dental Plan
Exelon Retiree Medical Plan of Constellation Energy Nuclear Group, LLC
Exelon Retiree Dental Plan of Constellation Energy Nuclear Group, LLC

(a) Employees generally remain in their legacy benefit plans when transferring between operating companies.

Cost Allocation to BGE

BGE accounts for its participation in Exelon's pension and OPEB plans by applying multi-employer accounting. Components of pension and OPEB costs and contributions have been, and will continue to be, allocated to BGE based on both active and retired employee participation in each plan.

The amounts below represent BGE's allocated portion of the pension and OPEB plan costs, which were included in Operating Expenses within BGE's Statements of Income and Utility Plant within BGE's Balance Sheet for the years ended December 31, 2025 and 2024.

	2025		2024
Pension and OPEB	\$	62	\$ 59

Contributions

The following table provide BGE's contributions to the pension and OPEB plans for the years ended December 31, 2025 and 2024:

	2025		2024
Pension	\$	26	\$ 17
OPEB		18	20

Management considers various factors when making pension funding decisions, including actuarially determined minimum contribution requirements under ERISA, contributions required to avoid benefit restrictions and at-risk status as defined by the

Pension Protection Act of 2006 (the Act), management of the pension obligation, and regulatory implications. The Act requires the attainment of certain funding levels to avoid benefit restrictions (such as an inability to pay lump sums or to accrue benefits prospectively), and at-risk status (which triggers higher minimum contribution requirements and participant notification). The projected contributions reflect a funding strategy to make annual contributions with the objective of achieving 100% funded status on an accumulated benefit obligation basis over time. This level funding strategy helps minimize volatility of future period required pension contributions. Unlike the qualified pension plans, non-qualified pension plans are not funded, given that they are not subject to statutory minimum contribution requirements.

While OPEB plans are also not subject to statutory minimum contribution requirements, Exelon does fund certain of its plans. For Exelon's funded OPEB plans, contributions generally equal accounting costs, however, Exelon's management has historically considered several factors in determining the level of contributions to its OPEB plans, including liabilities management, levels of benefit claims paid, and regulatory implications (amounts deemed prudent to meet regulatory expectations and best assure continued rate recovery).

The following table provides BGE's planned contributions to the qualified pension plans, planned benefit payments to non-qualified pension plans, and planned contributions to OPEB plans in 2026.

	Qualified Pension Plans	Non-Qualified Pension Plans	OPEB
2026	\$ 32	\$ 2	14

Defined Contribution Savings Plan

BGE participates in a 401(k) defined contribution savings plan that is sponsored by Exelon. The plan is qualified under applicable sections of the Internal Revenue Code and allow employees to contribute a portion of their pre-tax and/or after-tax income in accordance with specified guidelines. BGE matches a percentage of the employee contributions up to certain limits. The following table presents the employer contributions and employer matching contributions to the savings plan for the years ended December 31, 2025 and 2024.

	2025	2024
Savings Plan Matching Contributions	\$ 16	\$ 12

8. Derivative Financial Instruments

BGE uses derivative instruments to manage commodity price risk related to ongoing business operations. BGE does not execute derivatives for speculative or proprietary trading purposes.

Authoritative guidance requires that derivative instruments be recognized as either assets or liabilities at fair value, with changes in fair value of the derivatives recognized in earnings immediately. Other accounting treatments are available through special election and designation, provided they meet specific, restrictive criteria both at the time of designation and on an ongoing basis. These alternative permissible accounting treatments include Normal Purchase Normal Sale scope exception (NPNS), cash flow hedges, and fair value hedges. For all NPNS derivative instruments, accounts receivable or accounts payable are recorded when derivatives settle and revenue or expense is recognized in earnings as the underlying physical commodity is sold or consumed.

Commodity Price Risk

BGE employs established policies and procedures to manage its risks associated with market fluctuations in commodity prices by entering into physical and financial derivative contracts, which are either determined to be non-derivative or classified as economic hedges. BGE procures electric and natural gas supply through a competitive procurement process approved by the MDPSC. BGE's hedging programs are intended to reduce exposure to energy and natural gas price volatility and have no direct earnings impact as the costs are fully recovered from customers through regulatory-approved recovery mechanisms. The following table provides a summary of BGE's primary derivative hedging instruments, listed by commodity and accounting treatment:

Commodity	Accounting Treatment	Hedging Instrument
Electricity	NPNS	Fixed price contracts for all Standard Offer Service (SOS) requirements through full requirements contracts.
Gas	NPNS	Fixed price purchases associated with forecasted gas supply requirements.

As of December 31, 2025 and December 31, 2024, BGE had no fair value balances associated with derivatives on its Balance Sheets.

Credit Risk

BGE would be exposed to credit-related losses in the event of non-performance by counterparties on executed derivative instruments. The credit exposure of derivative contracts, before collateral, is represented by the fair value of contracts at the reporting date. BGE has contracts to procure electric and natural gas supply that provide suppliers with a certain amount of unsecured credit. If the exposure on the supply contract exceeds the amount of unsecured credit, the suppliers may be required to post collateral. The net credit exposure is mitigated primarily by the ability to recover procurement costs through customer rates. The amount of cash collateral received from external counterparties remained relatively consistent as of December 31, 2025. Cash collateral held by BGE must be deposited in an unaffiliated major U.S. commercial or foreign bank with a U.S. branch office that meets certain qualifications. As of December 31, 2025, the amount of cash collateral held with external counterparties by BGE was \$4 million, which is recorded in Miscellaneous Current and Accrued Liabilities (Account 242) in BGE's Balance Sheet. As of December 31, 2024, the amount was \$1 million.

BGE's electric supply procurement contracts do not contain provisions that would require them to post collateral. BGE's natural gas procurement contracts contain provisions that could require BGE to post collateral in the form of cash or credit support, which vary by contract and counterparty, with thresholds contingent upon BGE's credit rating. As of December 31, 2025, BGE was not required to post collateral for any of their agreements. If BGE lost its investment grade credit rating as of December 31, 2025, it could have been required to post collateral to its counterparties of \$43 million.

9. Debt and Credit Agreements

Short-Term Borrowings

BGE meets its short-term liquidity requirements primarily through the issuance of commercial paper. BGE may use its credit facilities for general corporate purposes, including meeting short-term funding requirements and the issuance of letters of credit.

Commercial Paper

The following table reflects BGE's commercial paper programs supported by the revolving credit agreements as of December 31, 2025 and 2024:

Credit Facility Size at December 31,				Outstanding Commercial Paper at December 31, (Account 231)				Average Interest Rate on Commercial Paper Borrowings at December 31,			
2025 ^(a)		2024 ^(a)		2025		2024		2025		2024	
\$	600	\$	600	\$	—	\$	175	—%			4.61%

(a) Excludes credit facility agreements arranged at community banks. See below for additional information.

In order to maintain its commercial paper programs in the amounts indicated above, BGE must have credit facilities in place, at least equal to the amount of its commercial paper program. BGE does not issue commercial paper in an aggregate amount exceeding the then available capacity under its credit facilities.

At December 31, 2025, BGE had the following aggregate bank commitments, credit facility borrowings, and available capacity under its credit facility:

Facility Type	Aggregate Bank Commitment ^(a)	Facility Draws	Outstanding Letters of Credit	Available Capacity at December 31, 2025	
				Actual	To Support Additional Commercial Paper
Syndicated Revolver	\$ 600	\$ —	\$ 25	\$ 575	\$ 575

(a) Excludes credit facility agreements arranged at community banks. See below for additional information.

The following table reflects BGE's credit facility agreements arranged at community banks at December 31, 2025 and 2024. These are excluded from the Maximum Program Size and Aggregate Bank Commitment amounts within the two tables above and the facilities may be used to issue letters of credit.

Aggregate Bank Commitments		Outstanding Letters of Credit	
2025 ^(a)	2024	2025	2024
\$ 15	\$ 15	\$ 2	\$ 2

(a) This facility was entered into on October 3, 2025 and expires on October 1, 2027. Previously structured as a one-year arrangement, the facility is now a two-year term.

Revolving Credit Agreements

On August 29, 2024, BGE amended and restated their syndicated revolving credit facility with an aggregate bank commitment of \$600 million and an interest rate of Secured Overnight Financing Rate (SOFR) plus 0.900%, extending the maturity date to August 29, 2029. BGE had no outstanding amounts on the revolving credit facilities as of December 31, 2025.

Borrowings under BGE's revolving credit agreement bears interest at a rate based upon either the prime rate or a SOFR-based rate, plus an adder based upon BGE's credit rating. The adders for BGE's prime-based and SOFR-based borrowings were 0.0 and 90.0 basis points, respectively, as of December 31, 2025.

If BGE loses its investment grade rating, the maximum adders for prime rate borrowings and SOFR-based rate borrowings would be 65 basis points and 165 basis points, respectively. The credit agreement also requires BGE to pay a facility fee based upon the aggregate commitments. The fee varies depending upon BGE's credit rating. BGE had no outstanding amounts on the revolving credit facilities as of December 31, 2025.

Long-Term Debt

The following table presents the outstanding long-term debt at BGE at December 31, 2025 and 2024:

	Rates	Maturity Date	December 31,	
			2025	2024
Long-term debt				
Unsecured notes	2.25 - 6.35%	2026-2054	\$ 6,100	\$ 5,450
Total long-term debt			6,100	5,450
Unamortized debt discount and premium, net			(14)	(13)
Long-term debt (Account 224 and Account 226)			\$ 6,086	\$ 5,437

Long-term debt maturities at BGE in the periods 2026 through 2030 and thereafter are as follows:

Year	
2026	\$ 350
2027	—
2028	—
2029	—
2030	—
Thereafter	5,750
Total	\$ 6,100

Debt Covenants

As of December 31, 2025, BGE is in compliance with its debt covenants.

10. Fair Value of Financial Assets and Liabilities

BGE measures and classifies fair value measurements in accordance with the hierarchy as defined by the authoritative guidance. The hierarchy prioritizes the inputs to valuation techniques used to measure fair value into three levels as follows:

- Level 1 — quoted prices (unadjusted) in active markets for identical assets or liabilities that BGE has the ability to liquidate as of the reporting date.
- Level 2 — inputs other than quoted prices included within Level 1 that are directly observable for the asset or liability or indirectly observable through corroboration with observable market data.
- Level 3 — unobservable inputs, such as internally developed pricing models or third-party valuations for the asset or liability due to little or no market activity for the asset or liability.

Fair Value of Financial Liabilities Recorded at Amortized Cost

The following tables present the carrying amounts and fair values of BGE's long-term debt at December 31, 2025 and 2024. BGE had no financial liabilities classified as Level 1 or measured using the Net Asset Value (NAV) practical expedient.

The carrying amounts of BGE's short-term liabilities as presented on BGE's Balance Sheets are representative of their fair value (Level 2) because of the short-term nature of these instruments.

	December 31, 2025				December 31, 2024				
	Carrying Amount	Fair Value		Total	Carrying Amount	Fair Value		Total	
		Level 2	Level 3			Level 2	Level 3		
Long-Term Debt (Accounts 224 and 226)^(a)									
\$	6,086	\$	5,510	\$	5,510	\$	4,702	\$	4,702

(a) Includes unamortized debt discount and purchase accounting fair value adjustments which are not fair valued. Refer to Note 9 - Debt and Credit Agreements.

BGE uses the following method and assumption to estimate fair value of financial liabilities recorded at carrying cost:

Type	Level	Valuation
Long-Term Debt		
Taxable Debt Securities	2	The fair value is determined by a valuation model that is based on a conventional discounted cash flow methodology and utilizes assumptions of current market pricing curves. BGE obtains credit spreads based on trades of existing BGE debt securities as well as other issuers in the utility sector with similar credit ratings. The yields are then converted into discount rates of various tenors that are used for discounting the respective cash flows of the same tenor for each bond or note.

Recurring Fair Value Measurements

The following tables present assets and liabilities measured and recorded at fair value in BGE's Balance Sheets on a recurring basis and their level within the fair value hierarchy at December 31, 2025 and 2024. BGE has no financial assets or liabilities measured using the NAV practical expedient:

	Level 1	Level 2	Level 3	Total
December 31, 2025				
Assets				
Cash equivalents (Account 132-134, 136) ^(a)	\$ 205	\$ —	\$ —	\$ 205
Rabbi trust investments (Account 124)				
Mutual funds	10	—	—	10
Rabbi trust investments subtotal	10	—	—	10
Total assets	215	—	—	215
Liabilities				
Deferred compensation obligation (Account 228.3, 242)	—	(4)	—	(4)
Total liabilities	—	(4)	—	(4)
Total net assets (liabilities)	\$ 215	\$ (4)	\$ —	\$ 211
December 31, 2024				
Assets				
Cash equivalents (Account 132-134, 136) ^(a)	\$ 1	\$ —	\$ —	\$ 1
Rabbi trust investments (Account 124)				
Mutual funds	10	—	—	10
Rabbi trust investments subtotal	10	—	—	10
Total assets	11	—	—	11
Liabilities				
Deferred compensation obligation (Account 228.3, 242)	—	(4)	—	(4)
Total liabilities	—	(4)	—	(4)
Total net assets (liabilities)	\$ 11	\$ (4)	\$ —	\$ 7

(a) BGE excludes cash (Account 131) of \$15 million and \$33 million as of December 31, 2025 and 2024, respectively.

Valuation Techniques Used to Determine Fair Value

Cash Equivalents. Investments with original maturities of three months or less when purchased, including mutual and money market funds, are considered cash equivalents. The fair values are based on observable market prices and, therefore, are included in the recurring fair value measurements hierarchy as Level 1.

Rabbi Trust Investments. The Rabbi trusts were established to hold assets related to deferred compensation plans existing for certain active and retired members of BGE's executive management and directors. The Rabbi trusts' assets are included in Other Investments (Account 124) in BGE's Balance Sheets and consist of mutual funds. Mutual funds are publicly quoted and have been categorized as Level 1 given the clear observability of the prices.

Deferred Compensation Obligations. Deferred compensation plans allow participants to defer certain cash compensation into a notional investment account. BGE includes such plans in other current and noncurrent liabilities in its Balance Sheets. The value of the deferred compensation obligations is based on the market value of the participants' notional investment accounts. The underlying notional investments are comprised primarily of equities, mutual funds, commingled funds, and fixed income securities which are based on directly and indirectly observable market prices. Since the deferred compensation obligations themselves are not exchanged in an active market, they are categorized as Level 2 in the fair value hierarchy.

The value of certain employment agreement obligations (which are included with the Deferred Compensation Obligation in the tables above) are based on a known and certain stream of payments to be made over time and are categorized as Level 2 within the fair value hierarchy.

11. Commitments and Contingencies

Commitments

Commercial Commitments. BGE's commercial commitments as of December 31, 2025, representing commitments potentially triggered by future events, were as follows:

	Total	Expiration within					
		2026	2027	2028	2029	2030	2031 and beyond
Letters of credit ^(a)	\$ 27	\$ 27	\$ —	\$ —	\$ —	\$ —	\$ —
Surety bonds ^(b)	3	3	—	—	—	—	—
Total commercial commitments	\$ 30	\$ 30	\$ —	\$ —	\$ —	\$ —	\$ —

(a) BGE maintains non-debt letters of credit to provide credit support for certain transactions as requested by third parties.

(b) Surety bonds - Guarantees issued related to contract and commercial agreements, excluding bid bonds.

Leases

BGE's future minimum lease payments for operating leases as of December 31, 2025 were as follows:

2026	\$	4
2027		2
2028		3
2029		3
2030		3
Remaining years		16
Total minimum future lease payments	\$	33

Environmental Remediation Matters

General. BGE's operations have in the past, and may in the future, require substantial expenditures to comply with environmental laws. Additionally, under federal and state environmental laws, BGE is generally liable for the costs of remediating environmental contamination of property now or formerly owned by BGE and of property contaminated by hazardous substances generated by BGE. BGE owns or leases a number of real estate parcels, including parcels on which its operations or the operations of others may have resulted in contamination by substances that are considered hazardous under environmental laws. In addition, BGE is currently involved in a number of proceedings relating to sites where hazardous substances have been deposited and may be subject to additional proceedings in the future. Unless otherwise disclosed, BGE cannot reasonably estimate whether it will incur significant liabilities for additional investigation and remediation costs at these or additional sites identified by BGE, environmental agencies, or others, or whether such costs will be recoverable from third parties, including customers. Additional costs could have a material, unfavorable impact on BGE's financial statements.

Manufactured Gas Plant (MGP) Sites. BGE has identified sites where former MGP or gas purification activities have or may have resulted in actual site contamination. For almost all of these sites, there are additional potentially responsible parties that may share responsibility for the ultimate remediation of each location.

- BGE has 4 sites that currently require some level of remediation and/or ongoing activity. BGE expects the majority of the remediation at these sites to continue through at least 2026.

The historical nature of the MGP and gas purification sites and the fact that many of the sites have been buried and built over, impacts the ability to determine a precise estimate of the ultimate costs prior to initial sampling and determination of the exact scope and method of remedial activity. Management determines its best estimate of remediation costs using all available information at the time of each study and the remediation standards currently required by the applicable state environmental agency. Prior to completion of any significant clean up, each site remediation plan is approved by the appropriate state environmental agency. While BGE does not have riders for MGP clean-up costs, BGE has historically received recovery of actual clean-up costs in distribution rates.

As of December 31, 2025 and 2024, BGE had accrued the following undiscounted amounts for environmental liabilities in Account 228.4, Accumulated Miscellaneous Operating Provisions within its Balance Sheet:

	December 31, 2025		December 31, 2024	
Total environmental investigation and remediation liabilities	\$	13	\$	13
Portion of total related to MGP investigation and remediation		10		10

Litigation and Regulatory Matters

Fund Transfer Restrictions. Under applicable law, BGE can pay dividends only from retained, undistributed, or current earnings. A significant loss recorded at BGE may limit the dividends that BGE can distribute to Exelon.

BGE is subject to restrictions established by the MDPSC that prohibit BGE from paying a dividend on its common shares if (a) after the dividend payment, BGE's equity ratio would be below 48% as calculated pursuant to the MDPSC's ratemaking precedents or (b) BGE's senior unsecured credit rating is rated by two of the three major credit rating agencies below investment grade. No such event has occurred.

Maryland Sales and Use Tax Refund Claim. Maryland imposes a 6% sales and use tax on the purchase of most goods and certain services. BGE has filed or plans to file protective refund claims, totaling an estimated \$65 million, treating electric transmission and distribution machinery and equipment as nontaxable pursuant to the manufacturing exemption available under the Maryland sales and use tax law. The Maryland Comptroller has initially denied the refund claim and litigation is pending.

On November 22, 2024, the Appellate Court of Maryland, in a case involving a regulated electric utility operating in Maryland, ruled the purchase of certain transmission and distribution equipment qualify for the sales tax manufacturing exemption. On December 20, 2024, the Maryland Attorney General, on behalf of the Maryland Comptroller, filed a motion for reconsideration with the Appellate Court of Maryland of its ruling. The motion for reconsideration was denied on February 3, 2025.

On February 18, 2025, the Maryland Attorney General, on behalf of the Maryland Comptroller, filed a petition with the Maryland Supreme Court requesting review of the Appellate Court of Maryland's ruling.

In the event transmission and distribution equipment is determined to be exempt, BGE will record an estimated receivable of \$65 million. The sales tax payments were primarily capitalized; therefore, the refund would be recorded as a reduction to property, plant, and equipment included in rate base.

General. BGE is involved in various other litigation matters that are being defended and handled in the ordinary course of business. BGE is also from time to time subject to audits and investigations by the FERC and other regulators. The assessment of whether a loss is probable or reasonably possible, and whether the loss or a range of loss is estimable, often involves a series of complex judgments about future events. BGE maintains accruals for such losses that are probable of being incurred and subject to reasonable estimation. Management is sometimes unable to estimate an amount or range of reasonably possible loss, particularly where (1) the damages sought are indeterminate, (2) the proceedings are in the early stages, or (3) the matters involve novel or unsettled legal theories. In such cases, there is considerable uncertainty regarding the timing or ultimate resolution of such matters, including a possible eventual loss.

12. Shareholder's Equity

Common Stock (Account 201)

The following table presents common stock authorized and outstanding as of December 31, 2025 and 2024:

	December 31,		December 31,	
	2025	2024	2025	2024
Common stock	Par Value	Shares Authorized	Shares Outstanding	Shares Outstanding
	\$	1,500	1,000	1,000

Preferred and Preference Securities (Account 204)

The following table presents shares of preferred securities authorized, none of which were outstanding, as of December 31, 2025 and 2024.

	Preferred Securities Authorized
Preferred securities authorized	1,000,000

The following table presents shares of preference securities authorized, none of which were outstanding, as of December 31, 2025 and 2024.

	Preference Securities Authorized
Preference securities authorized ^(a)	6,500,000

(a) Includes 4,600,000 shares of unclassified preference securities and 1,900,000 shares of previously redeemed preference securities as of December 31, 2025 and 2024.

13. Supplemental Financial Information

Supplemental Statement of Income Information

The following table provides additional information about material items recorded in BGE's Statements of Income.

	For the Years Ended December 31,			
	2025		2024	
Taxes other than income taxes (Accounts 408.1 and 408.2)				
Utility ^(a)	\$	112	\$	105
Property		239		221
Payroll		18		19

(a) BGE's utility taxes represent municipal and state utility taxes and gross receipts taxes related to its operating revenues. The offsetting collection of utility taxes from customers is recorded in revenues in BGE's Statements of Income.

Supplemental Statement of Cash Flows Information

The following table provides additional information about BGE's Statement of Cash Flows for the years ended December 31, 2025 and 2024:

	For the Years Ended December 31,			
	2025		2024	
Cash paid during the year				
Interest (net of amount capitalized)	\$	231	\$	198
Income taxes (net of refunds)		(95)		100
Non-cash investing activities				
(Decrease) increase in capital expenditures not paid		153		156

14. Related Party Transactions

Service Company Costs for Corporate Support

BGE receives a variety of corporate support services from Exelon Business Services Company, LLC (BSC). The following table presents the service company costs allocated to BGE:

	For the Years Ended December 31,			
	2025		2024	
Operating and maintenance from affiliate	\$	251	\$	246
Capitalized costs		123		110

Current Receivables from affiliates

BGE's current Receivables from affiliates are not material as of both December 31, 2025 and 2024.

Current Payables to affiliates

The following table presents BGE's current Payables to affiliates:

BSC
Other
Total

		As of December 31,	
		2025	2024
\$		39	\$ 47
		—	1
\$		39	\$ 48

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year	3,566,005						3,566,005		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value	1,614,531						1,614,531		
4	Total (lines 2 and 3)	1,614,531						1,614,531	525,758,284	527,372,815
5	Balance of Account 219 at End of Preceding Quarter/Year	5,180,536						5,180,536		
6	Balance of Account 219 at Beginning of Current Year	5,180,536						5,180,536		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value	796,121						796,121		
9	Total (lines 7 and 8)	796,121						796,121	577,410,861	578,206,982
10	Balance of Account 219 at End of Current Quarter/Year	5,976,657						5,976,657		

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	16,856,541,802	10,879,948,845	4,663,704,012				1,312,888,945
4	Property Under Capital Leases							
5	Plant Purchased or Sold							
6	Completed Construction not Classified	1,503,554,082	814,061,745	526,620,326				162,872,011
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	18,360,095,884	11,694,010,590	5,190,324,338				1,475,760,956
9	Leased to Others							
10	Held for Future Use	53,086,156	51,144,706	1,242,241				699,209
11	Construction Work in Progress	1,240,806,730	1,038,576,521	88,344,530				113,885,679
12	Acquisition Adjustments							
13	Total Utility Plant (8 thru 12)	19,653,988,770	12,783,731,817	5,279,911,109				1,590,345,844
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	5,078,093,158	3,597,242,767	918,462,495				562,387,896
15	Net Utility Plant (13 less 14)	14,575,895,612	9,186,489,050	4,361,448,614				1,027,957,948
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	4,685,005,234	3,597,242,767	913,178,133				174,584,334
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	393,087,924		5,284,362				387,803,562
22	Total in Service (18 thru 21)	5,078,093,158	3,597,242,767	918,462,495				562,387,896
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation							
29	Amortization							
30	Total Held for Future Use (28 & 29)							
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment							
33	Total Accum Prov (equals 14) (22,26,30,31,32)	5,078,093,158	3,597,242,767	918,462,495				562,387,896

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)					
2	Fabrication					
3	Nuclear Materials					
4	Allowance for Funds Used during Construction					
5	(Other Overhead Construction Costs, provide details in footnote)					
6	SUBTOTAL (Total 2 thru 5)					
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)					
9	In Reactor (120.3)					
10	SUBTOTAL (Total 8 & 9)					
11	Spent Nuclear Fuel (120.4)					
12	Nuclear Fuel Under Capital Leases (120.6)					
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)					
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)					
15	Estimated Net Salvage Value of Nuclear Materials in Line 9					
16	Estimated Net Salvage Value of Nuclear Materials in Line 11					
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing					
18	Nuclear Materials held for Sale (157)					
19	Uranium					
20	Plutonium					
21	Other (Provide details in footnote)					
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)					

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization						
3	(302) Franchise and Consents						
4	(303) Miscellaneous Intangible Plant	143,110,384	1,788,008			(144,898,392)	
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	143,110,384	1,788,008			(144,898,392)	
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights						
9	(311) Structures and Improvements						
10	(312) Boiler Plant Equipment						
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units						
13	(315) Accessory Electric Equipment						
13.1	(315.1) Computer Hardware						
13.2	(315.2) Computer Software						
13.3	(315.3) Communication Equipment						
14	(316) Misc. Power Plant Equipment						
15	(317) Asset Retirement Costs for Steam Production						
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)						
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights						
19	(321) Structures and Improvements						
20	(322) Reactor Plant Equipment						
21	(323) Turbogenerator Units						
22	(324) Accessory Electric Equipment						
22.1	(324.1) Computer Hardware						
22.2	(324.2) Computer Software						
22.3	(324.3) Communication Equipment						
23	(325) Misc. Power Plant Equipment						

24	(326) Asset Retirement Costs for Nuclear Production						
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)						
26	C. Hydraulic Production Plant						
27	(330) Land and Land Rights						
28	(331) Structures and Improvements						
29	(332) Reservoirs, Dams, and Waterways						
30	(333) Water Wheels, Turbines, and Generators						
31	(334) Accessory Electric Equipment						
31.1	(334.1) Computer Hardware						
31.2	(334.2) Computer Software						
31.3	(334.3) Communication Equipment						
32	(335) Misc. Power Plant Equipment						
33	(336) Roads, Railroads, and Bridges						
34	(337) Asset Retirement Costs for Hydraulic Production						
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)						
35.1	D. Solar Production Plant						
35.2	(338.1) Land and Land Rights						
35.3	(338.2) Structures and Improvements						
35.5	(338.4) Solar Panels						
35.6	(338.5) Collector System						
35.7	(338.6) Generator Step-up Transformers (GSU)						
35.8	(338.7) Inverters						
35.9	(338.8) Other Accessory Electrical Equipment						
35.10	(338.9) Computer Hardware						
35.11	(338.10) Computer Software						
35.12	(338.11) Communication Equipment						
35.13	(338.12) Miscellaneous Power Plant Equipment						
35.14	(338.13) Asset Retirement Costs for Solar Production						
35.15	TOTAL Solar Production Plant (Enter Total of lines 35.2 thru 35.14)						
35.16	E. Wind Production Plant						
35.17	(338.20) Land and Land Rights						
35.18	(338.21) Structures and Improvements						
35.20	(338.23) Wind Turbines						
35.21	(338.24) Wind Towers and Fixtures						
35.23	(338.26) Collector System						
35.24	(338.27) Generator Step-up Transformers (GSU)						
35.25	(338.28) Inverters						
35.26	(338.29) Other Accessory Electrical Equipment						
35.27	(338.30) Computer Hardware						
35.28	(338.31) Computer Software						
35.29	(338.32) Communication Equipment						
35.30	(338.33) Miscellaneous Power Plant Equipment						

35.31	(338.34) Asset Retirement Costs for Wind Production						
35.32	TOTAL Wind Production Plant (Enter Total of lines 35.17 thru 35.31)						
35.33	F. Other Renewable Production Plant						
35.34	(339.1) Land and Land Rights						
35.35	(339.2) Structures and Improvements						
35.36	(339.3) Fuel Holders						
35.37	(339.4) Boilers						
35.39	(339.6) Generators						
35.41	(339.8) Other Accessory Electrical Equipment						
35.42	(339.9) Computer Hardware						
35.43	(339.10) Computer Software						
35.44	(339.11) Communication Equipment						
35.45	(339.12) Miscellaneous Power Plant Equipment						
35.46	(339.13) Asset Retirement Costs for Other Renewable Production						
35.47	TOTAL Other Renewable Production Plant (Enter Total of lines 35.34 thru 35.46)						
36	G. Other Production Plant						
37	(340) Land and Land Rights						
38	(341) Structures and Improvements						
39	(342) Fuel Holders, Products, and Accessories						
40	(343) Prime Movers						
41	(344) Generators						
42	(345) Accessory Electric Equipment						
42.1	(345.1) Computer Hardware						
42.2	(345.2) Computer Software						
42.3	(345.3) Communication Equipment						
43	(346) Misc. Power Plant Equipment						
44	(347) Asset Retirement Costs for Other Production						
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)						
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, 35.15, 35.32, 35.47, and 45)						
47	3. Transmission Plant						
48	(350) Land and Land Rights	52,485,903				(5)	52,485,898
48.2	(351.1) Computer Hardware		345,396	1,463,812		4,546,905	3,428,489
48.3	(351.2) Computer Software		471,610			20,566,425	21,038,035
48.4	(351.3) Communication Equipment	2,226,783	1,351,883			3,313,590	6,892,256
49	(352) Structures and Improvements	366,298,561	(236,593)	2,352		25,483	366,085,099
50	(353) Station Equipment	1,024,115,435	60,789,221	5,332,418		(2,259,746)	1,077,312,492
51	(354) Towers and Fixtures	305,819,758	982,468	2,256,444		(3,325)	304,542,457
52	(355) Poles and Fixtures	168,475,952	3,520,217	1,380,116			170,616,053
53	(356) Overhead Conductors and Devices	310,807,087	31,016,046	517,008			341,306,125
54	(357) Underground Conduit	146,953,100	3,119,402	29,965			150,042,537
55	(358) Underground Conductors and Devices	318,033,998	1,426,557	5,855,263			313,605,292

56	(359) Roads and Trails	11,146,501	365,728				11,512,229
57	(359.1) Asset Retirement Costs for Transmission Plant						
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	2,706,363,078	103,151,935	16,837,378		26,189,327	2,818,866,962
59	4. Distribution Plant						
60	(360) Land and Land Rights	24,850,117					24,850,117
61	(361) Structures and Improvements	338,215,494	18,834,981	2,459,994		(25,483)	354,564,998
62	(362) Station Equipment	892,321,568	24,374,990	17,868,591		1,689,186	900,517,153
63.1	(363.1) Computer Hardware		1,187,062	1,391,480		9,974,194	9,769,776
63.2	(363.2) Computer Software		11,651,991	13,308,527		96,060,305	94,403,769
63.3	(363.3) Communication Equipment	85,064,816	4,050,140			(8,322)	89,106,634
64	(364) Poles, Towers, and Fixtures	982,258,474	57,816,620	1,691,934		3,325	1,038,386,485
65	(365) Overhead Conductors and Devices	1,241,703,756	85,023,019	5,538,413			1,321,188,362
66	(366) Underground Conduit	402,688,515	60,450,149	685,842			462,452,822
67	(367) Underground Conductors and Devices	2,228,255,642	131,482,322	5,777,897		501,383	2,354,461,450
68	(368) Line Transformers	856,344,914	65,688,259	1,511,125			920,522,048
69	(369) Services	428,155,866	18,191,667	238,559	(250,704)		445,858,270
70	(370) Meters	322,084,184	7,985,564	1,765,518			328,304,230
71	(371) Installations on Customer Premises	147,967,630	12,337,322	23,634,531			136,670,421
72	(372) Leased Property on Customer Premises						
73	(373) Street Lighting and Signal Systems	155,270,941	11,957,983	1,833,012			165,395,912
74	(374) Asset Retirement Costs for Distribution Plant						
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	8,105,181,917	511,032,069	77,705,423	(250,704)	108,194,588	8,646,452,447
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT						
77	(380) Land and Land Rights						
78	(381) Structures and Improvements						
79	(382) Computer Hardware						
80	(383) Computer Software						
81	(384) Communication Equipment						
82	(385) Miscellaneous Regional Transmission and Market Operation Plant						
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper						
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)						
84.1	6. ENERGY STORAGE PLANT						
84.2	(387.1) Land and Land Rights						
84.3	(387.2) Structures and Improvements						
84.4	(387.3) Energy Storage Equipment	20,428,426				257,464	20,685,890
84.6	(387.5) Collector System						
84.7	(387.6) Generator Step-up Transformers (GSU)						
84.8	(387.7) Inverters						
84.9	(387.8) Computer Hardware					846,087	846,087
84.10	(387.9) Computer Software		8,075,757			345,039	8,420,796

84.11	(387.10) Communication Equipment	190,552				(190,552)	
84.12	(387.11) Miscellaneous Energy Storage Equipment						
84.13	(387.12) Asset Retirement Costs for Energy Storage						
84.14	TOTAL Energy Storage Plant (Total lines 84.2 thru 84.13)	20,618,978	8,075,757			1,258,038	29,952,773
85	7. General Plant						
86	(389) Land and Land Rights	165,346					165,346
87	(390) Structures and Improvements	50,660,217	(759,392)	1,344,894			48,555,931
88	(391) Office Furniture and Equipment	24,161,168	42,578	61,648		(23,457,404)	684,694
89	(392) Transportation Equipment						
90	(393) Stores Equipment	69,608		13,411			56,197
91	(394) Tools, Shop and Garage Equipment	44,592,822	5,975,094	358,944			50,208,972
92	(395) Laboratory Equipment	1,253,627	1,396				1,255,023
93	(396) Power Operated Equipment						
94	(397.1) Computer Hardware		(40,660)	241,409		8,279,390	7,997,321
94.1	(397.2) Computer Software		(63,360)	6,273,092		45,816,278	39,479,826
94.2	(397.3) Communication Equipment	37,462,771	7,698,532	169,546		10,791	45,002,548
95	(398) Miscellaneous Equipment	4,534,991	(249,586)				4,285,405
96	SUBTOTAL (Enter Total of lines 86 thru 95)	162,900,550	12,604,602	8,462,944		30,649,055	197,691,263
97	(399) Other Tangible Property						
98	(399.1) Asset Retirement Costs for General Plant	1,050,070	(520,556)		517,632		1,047,146
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	163,950,620	12,084,046	8,462,944	517,632	30,649,055	198,738,409
100	TOTAL (Accounts 101 and 106)	11,139,224,976	636,131,815	103,005,745	266,928	21,392,616	11,694,010,590
101	(102) Electric Plant Purchased (See Instr. 8)						
102	(Less) (102) Electric Plant Sold (See Instr. 8)						
103	(103) Experimental Plant Unclassified						
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	11,139,224,976	636,131,815	103,005,745	266,928	21,392,616	11,694,010,590

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (a)	* (Designation of Associated Company) (b)	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						

36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL					

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	TRANSMISSION PLANT			
3	Solley Road	09/02/2022	01/01/2028	10,966,431
4	East Towson	07/01/2021	01/01/2029	1,739,670
5	Otter Point	04/18/2025	01/01/2036	283,581
6	Batavia Farm Road	11/20/2025	12/31/2032	15,268,600
7	Various Transmission Properties - Original Cost less than \$250,000			84,663
8	DISTRIBUTION PLANT			
9	East Towson Rebuild	10/08/2025	01/01/2035	10,499,190
10	Loch Raven (Belvedere Gardens)	01/03/2009	01/01/2027	4,850,439
11	Port Covington	07/28/2021	01/01/2028	4,371,229
12	Old Post (was Havre de Grace)	01/04/2010	01/01/2035	782,739
13	Middletown	12/02/2009	01/01/2027	487,822
14	Lees Mills	12/28/2011	01/01/2035	476,682
15	Raincliffe Road	03/29/2013	01/01/2035	453,048
16	Various Distribution Properties - Original Cost less than \$250,000			880,612
17				
21	Other Property:			
22	Total			51,144,706
47	TOTAL			

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	ELECTRIC PLANT	
2	Montpelier 33-2 Capacitor Repl	1,035,484
3	7141 SUG Merrimans Mill	1,101,903
4	Sudbrook Park 110-1 & 110-2 XF	1,279,602
5	Balt City Con - S Smallwood St	1,423,420
6	Balt City Con -Monroe St Ph2A	1,444,265
7	3501 ASIATIC AVE, BALTIMORE	1,570,659
8	Balt City Con Wilkens Ave Ph3	1,656,101
9	Wilkens Ave Feeder 7858 & 7860	1,727,138
10	FOREST GARDEN AVE - SUG	1,731,600
11	1390 SPARROWS-POINT BLVD	1,800,545
12	D-Sub Security-Aberdeen	1,835,058
13	Balt City Conduit - Obs Q4 25	1,942,136
14	Distrib Battery Energy Storage	1,963,087
15	Monroe Phase 1	2,097,411
16	MT.WASHINGTON 110-4&110-5 XFMR	2,165,198
17	Loch Raven Sub feeders	2,169,614
18	Annapolis Junction Distr Sub	2,789,889
19	Balt City Con - Wilkens Ph2	2,858,905
20	D-Sub Security-Rock Avenue	3,223,198
21	Fitzell 13kV 34kV Sub Imprmnt	4,278,983
22	Goose Project J-Conduit Distr	4,836,957
23	Sub Security-Sudbrook Park	4,884,656
24	Dorsey Run Substation	12,209,782
25	BGE Community Solar Auto SW	12,678,483
26	ADMS - Cap Software #2 SW	17,713,798
27	Port Covington 115013kV Substa	23,262,806
28	Loch Raven Substation	34,969,300
29	110567 HPFF Reconductoring	1,042,197
30	110568 HPFF Reconductoring	1,052,670
31	Conastone Transm Station Equip	1,065,451
32	110564 HPFF Reconductoring	1,094,369
33	500kv Insulator Changeout 5051	1,136,020
34	115kV Loch Raven-East Towson	1,152,777
35	110563 HPFF Reconductoring	1,157,585

36	Triple Bridges 115kV Switch St	1,195,300
37	Bagley Spare 230-1 Transformer	1,277,363
38	Graceton to Manor Reliability	1,327,623
39	East Towson Exp-E Towson Ntwk	1,474,410
40	PC Green Street Transm Supply	1,487,369
41	Graceton to Manor Reliability - 1	1,624,284
42	Wagner 230-1 & 230-2 Station	1,672,385
43	EMS Upgrade FERC 881 - SW B	1,701,095
44	3-A Graceton Transm Ckt Work	1,833,354
45	TranSplice 110517/518-B MH1&2	1,858,902
46	Clare St Sub Transm Sup frm 11	2,016,716
47	Conast 2-B Spare Rplc Riversid	2,116,493
48	Resiliency Mitigation	2,198,438
49	500-230kV System Spare	2,233,183
50	EMS Upgrade HW	2,473,241
51	PC Westport Transm Supply	2,509,686
52	Graceton to High Ridge	3,462,964
53	UGT Pulaski Warehouse Enhance	4,464,376
54	Westport 11 Transm Sup from 10	4,513,027
55	Marley Neck 115 kV Substation	4,708,904
56	Finksburg-Westminster 110572-A	4,915,744
57	Amtrak Tunnel Reloc	6,465,768
58	Conastone 500kV Capacitor	8,764,394
59	Graceton to MD-PA New	9,899,482
60	Fitzell 110503-110504 Sub Work	10,027,627
61	Fitzell CKT 110503 & 110504 OH	12,996,432
62	Riverside 115kV GIS/Substation	13,075,170
63	Batavia Road to Riverside 230k	13,951,585
64	Calvert Large Load	18,981,223
65	Erdman 115kV to Loch Raven	21,309,547
66	Granite 230kV SS Expansion	21,664,242
67	Port Covington HSCO	25,200,381
68	Loch Raven 115kV High Side	28,809,620
69	Solley 230kV SS New Build	31,699,022
70	Batavia Substation	33,169,228
71	Westport-Center Rec 110552-1 2	34,561,539
72	High Ridge Substation Rebuild	40,704,365
73	Westport 11 115kV Substation	42,317,368
74	Graceton to Batavia Road 230kV	45,218,964
75	Graceton 500 kV Expansion	46,930,245
76	Granite STATCOM	50,525,991
77	Solley Rd STATCOM	52,542,265

78	Fitzell CKT 110503-110504 UG	57,896,270
79	Conastone to NW 2	61,596,973
80	Erdman 115kV Sub Rebuild	74,207,420
81	BGE Trans Sub Router/Sw Up	1,233,285
82	Goose Project I-Elect General	1,932,469
83	Fiber Connected DA Reclosures	2,119,358
84	Private LTE Cores & Initia HW	2,773,631
85	OTHER	
86	Other Projects less than \$1,000,000	58,586,753
43	Total	1,038,576,521

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
Section A. Balances and Changes During Year					
1	Balance Beginning of Year	3,433,143,948	3,433,143,948		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	291,338,908	291,338,908		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9.1	Other Accounts (Specify, details in footnote):				
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	291,338,908	291,338,908		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(103,005,745)	(103,005,745)		
13	Cost of Removal	(125,499,068)	(125,499,068)		
14	Salvage (Credit)	7,304,699	7,304,699		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(221,200,114)	(221,200,114)		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Other Debit or Cr. Items (Describe, details in footnote):	93,931,370	93,931,370		
17.2	ARO Depr Reclassed to Reg Asset	28,655	28,655		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	3,597,242,767	3,597,242,767		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
23.1	Solar Production				
23.2	Wind Production				
23.3	Other Renewable Production				
24	Other Production				
25	Transmission	646,426,370	646,426,370		
26	Distribution	2,872,038,222	2,872,038,222		
27	Regional Transmission and Market Operation				

27.1	Energy Storage				
28	General	78,778,175	78,778,175		
29	TOTAL (Enter Total of lines 20 thru 28)	3,597,242,767	3,597,242,767		

FOOTNOTE DATA

(a) Concept: BookCostOfRetiredPlant

Retirements per page 219 line 12 column c for Account 108	\$	(103,005,745)
Retirements related to Intangible Assets included on page 207 but not on page 219 (Account 111)		0
Retirements per page 207 (line 104 column d) for Electric Plant in Service	\$	(103,005,745)

(b) Concept: OtherAdjustmentsToAccumulatedDepreciation

Common Trench Asset write-off based on MDPSC/MYP2 Order 2023	\$	62,675
One-time reclassification of accumulated reserve associated with electric-SW assets from "Accumulated Amortization" to "Accumulated Depreciation" to align with new FERC 898 guidance		93,868,695
Total Other - Line 16(c)	\$	93,931,370

30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42	Total Cost of Account 123.1 \$		Total					

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	5,374,033	4,775,179	Gas Prod. & Distri.
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	68,805,647	61,103,586	
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)	1,017,128	1,303,043	Electric Transmission
9	Distribution Plant (Estimated)	13,880,340	11,042,355	Electric and Gas
10	Regional Transmission and Market Operation Plant (Estimated)			
10.1	Energy Storage Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	83,703,115	73,448,984	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17	Stored (Account 164)	23,308,896	30,886,097	Gas Prod. & Distri.
20	TOTAL Materials and Supplies	112,386,044	109,110,260	

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

FOOTNOTE DATA

(a) Concept: PlantMaterialsAndOperatingSuppliesConstruction	
Assigned to Construction 2024: Transmission (Estimated) Electric and Gas Distribution (Estimated) Total	 \$ 4,889,244 63,916,403 \$ <u>68,805,647</u>
(b) Concept: PlantMaterialsAndOperatingSuppliesConstruction	
Assigned to Construction 2025: Transmission (Estimated) Electric and Gas Distribution (Estimated) Total	 \$ 5,353,724 55,749,862 \$ <u>61,103,586</u>

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

Allowances and Environmental Credits (Accounts 158.1, 158.2, 158.3, and 158.4)

1. Report below the details related to allowances and environmental credits. Additional information about the type of allowances/environmental credits required by other regulatory bodies can be disclosed within the footnote data.
2. Report all acquisitions of allowances and environmental credits at cost.
3. Report allowances and environmental credits in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances and environmental credits transactions by the period they are first eligible for use: the current year's allowances and environmental credits in columns (b)-(c), allowances and environmental credits for the three succeeding years in columns (d)-(i), starting with the following year, and allowances and environmental credits for the remaining succeeding years in columns (j)-(k).
5. Report on Line 4 authoritative agency issued allowances. Report withheld portions Lines 36-40.
6. Report on Line 5 allowances returned by an authoritative agency. Report on Line 39 the authoritative agency's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the authoritative agency's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrers of allowances and environmental credits acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances and environmental credits disposed of and identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance and environmental credits sales.

Line No.	Allowances and Environmental Credits Inventory (Accounts 158.1, 158.3, and 158.4) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals		
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
1	Balance-Beginning of Year	1,155	16,401										1,155	16,401
2														
3	Acquired During Year:													
4	Issued (Less Withheld Allow)													
5	Returned by authoritative agency													
6														
7														
8	Purchases/ Transfers:													
9	MD RECs Purchased													
10	MD RECs Received													
11														
12														
13														
14														
15	Total													
16														
17	Relinquished During Year:													
18	Charges to Account 509, 555.2, and 555.3													
19	Other:													
20	Allowances Used													
20.1	Allowances Used													
21	Cost of Sales/Transfers:													
22	MD RECs Retired	1,155	16,401										1,155	16,401
23														
24														
25														
26														
27														
28	Total	1,155	16,401										1,155	16,401

29	Balance-End of Year																		
30																			
31	Sales:																		
32	Net Sales Proceeds(Assoc. Co.)																		
33	Net Sales Proceeds (Other)																		
34	Gains																		
35	Losses																		
	Allowances Withheld (Acct 158.2)																		
36	Balance-Beginning of Year																		
37	Add: Withheld by authoritative agency																		
38	Deduct: Returned by authoritative agency																		
39	Cost of Sales																		
40	Balance-End of Year																		
41																			
42	Sales																		
43	Net Sales Proceeds (Assoc. Co.)																		
44	Net Sales Proceeds (Other)																		
45	Gains																		
46	Losses																		

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

FOOTNOTE DATA

(a) Concept: AllowancesInventorySalesTransfersNumber
Represents renewable energy credits retired to meet the Renewable Energy Portfolio Standards (RPS) for the state of MD.
(b) Concept: AllowancesInventorySalesTransfers
Represents the dollar value of renewable energy credits retired to meet the Renewable Energy Portfolio Standards (RPS) for the state of MD.

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] <small>(a)</small>	Total Amount of Loss <small>(b)</small>	Losses Recognized During Year <small>(c)</small>	WRITTEN OFF DURING YEAR		Balance at End of Year <small>(f)</small>
				Account Charged <small>(d)</small>	Amount <small>(e)</small>	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
20	TOTAL					

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21	^(b) Electric Trans Abandonment	1,543,075	1,543,075			1,543,075
49	TOTAL	1,543,075	1,543,075			1,543,075

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

FOOTNOTE DATA

(a) Concept: DescriptionOfUnrecoveredPlantAndRegulatoryStudyCosts

BGE records its regulatory assets in account 182.2 based on the following rate orders or legislation:

Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
Project 9A	FERC Docket No. ER18-695
Cost Type	Amortization Period
Abandonment	To be determined

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	No activity in 2025.				
20	Total				
21	Generation Studies				
22	No activity in 2025.				
39	Total				
40	Grand Total				

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	ARO Regulatory Asset	25,512,609	2,881,087	182.3	1,036,537	27,357,159
2	^(b) Gas Fuel Costs - MBR	246,416	63,391,609	805.1	63,638,025	
3	Gas-Auto Cost Adjustment	28,523,308	11,813,820	805.1, 813	40,337,128	
4	RA-Gas Demand Charges		7,992,630	805.1, 813	7,992,630	
5	RA-GCRC	3,227,636	13,100,902	182.3	2,239,612	14,088,926
6	POLR Incremental Costs	25,320,227	31,433,576	904, 921	24,579,960	32,173,843
7	POLR Fuel Deferral		134,648,096	557	115,319,046	19,329,050
8	Storm Deferral	27,045,585	34,026,704	182.3	14,633,270	46,439,019
9	^(b) FERC 494 Settlement	3,970,601		555	3,665,169	305,432
10	AMI Pilot Program	1,613,019		407.3	1,138,609	474,410
11	AMI Full Program	856,675	4,602,109	407.3	5,206,807	251,977
12	AMI Full Program - Non-O&M	19,178,277		407.3	13,537,607	5,640,670
13	Conservation Full Program	349,736,227	281,740,910	407.3, 407.4	273,617,967	357,859,170
14	Conservation Under Recovery	1,612,238		182.3	1,612,238	
15	DRI Full Program	15,771,203	6,709,199	407.3, 407.4	6,782,558	15,697,844
16	DRI Under Recovery	26		—		26
17	POR Under Recovery	253,112	3,676,991	450, 487	3,930,103	
18	Elec Trans Formula Rate True-Up	35,350,953	10,052,809	456.1	32,808,987	12,594,775
19	Electric Revenue Decoupling	97,620,542	109,105,742	440, 442	167,365,146	39,361,138
20	Smart Energy Rewards	5,450,571	1,997,023	456	2,590,050	4,857,544
21	Legacy Meters Costs	4,425,908		407.3	3,218,500	1,207,408
22	Legacy Meters Impairment Costs	(194,173)	137,063	—		(57,110)
23	AMI Bridge Period Costs	6,865,478	2,967,822	407.3	7,814,042	2,019,258
24	Riverside Env - Holding	10,548,217		182.3	243,948	10,304,269
25	Riverside Env Tranche 1	248,890		407.3	62,222	186,668
26	Electric Vehicles	9,566,100	15,899,571	407.3	10,984,533	14,481,138
27	Oakington Lease	2,108,892	199,454	589	92,364	2,215,982
28	Union 10-Day Sick Bank	1,285,956		407.3	261,551	1,024,405
29	Riverside Env Tranche 2	447,589		407.3	91,035	356,554
30	COVID-19 Holding	3,148,267	1,139,778	407.3, 426.5	1,926,839	2,361,206
31	Battery Storage	1,260,178	181,295	407.3	319,067	1,122,406
32	Underground Fault Detector	434,699	101,060	—		535,759

33	MYP Imbalance	73,003,206	230,391,752	407.3, 426.5	270,208,594	33,186,364
34	Minor Storm RA		23,883,000	—		23,883,000
35	Conduit RA		4,613,527	—		4,613,527
36	Do Not Transfer List		365,931	—		365,931
37	COVID Tranche 1	886,118	1,606,832	407.3, 426.5	2,492,950	
38	Riverside Env Tranche 3	1,793,093		407.3	256,156	1,536,937
39	Dedicated Facilities Regulatory Asset	406,103		407.3	178,843	227,260
40	Supplr Consldated Billing	345,855	10,544	—		356,399
41	Infra Invest and Jobs Act	939,618	402,223	182.3	42,312	1,299,529
42	Rate Case Expenses	1,048,251	179,399	928	350,000	877,650
43	Riverside Env Tranche 4	848,892	243,948	407.3	101,758	991,082
44	Storm Amortization	45,689,644		593	11,422,411	34,267,233
45	Network Geothermal		2,126,565	182.3	624,757	1,501,808
44	TOTAL	806,396,006	1,001,622,971		1,092,723,331	715,295,646

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE records its regulatory assets in account 182.3 based on the following rate orders or legislation:

Line Item - Description of Other Regulatory Assets	Rate Order Docket Number or Recovery Mechanism
Gas Fuel Costs - MBR	MDPSC Case No. 9500
Gas-Auto Cost Adjustment	MDPSC Case No. 9500
RA-Gas Demand Charges	MDPSC Case No. 9500
RA-GCRC	MDPSC Case No. 9500
POLR Incremental Costs	MDPSC Case No. 8908
POLR Fuel Deferral	MDPSC Case No. 8908
FERC 494 Settlement	MDPSC Case No. 9484
AMI Pilot Program	MDPSC Maillogs 104518, 105226, 105347, MDPSC Case No. 9406
AMI Full Program	MDPSC Case No. 5208, MDPSC Case No. 9406
AMI Full Program - Non-O&M	MDPSC Case No. 5208, MDPSC Case No. 9406
Conservation Full Program	MDPSC Case No. 9154
Conservation Under Recovery	MDPSC Case No. 9154
DRI Full Program	MDPSC Case No. 9111, MDPSC Case No. 9154
DRI Under Recovery	MDPSC Case No. 9111, MDPSC Case No. 9154
POR Under Recovery	MDPSC Maillog 116827
Elec Trans Formula Rate True-Up	FERC Docket No. ER05-515
Electric Revenue Decoupling	MDPSC Case No. 8780
Smart Energy Rewards	MDPSC Case No. 9208
Legacy Meters Costs	MDPSC Case No. 9406
Legacy Meters Impairment Costs	MDPSC Case No. 9406
AMI Bridge Period Costs	MDPSC Case No. 9406, MDPSC Case No. 9484, MDPSC Case No. 9610
Riverside Env - Holding	MDPSC Case No. 9484
Riverside Env - Tranche 1	MDPSC Case No. 9484
Electric Vehicles	MDPSC Order No. 88997
Union 10-Day Sick Bank	MDPSC Case No. 9610
Riverside Env Tranche 2	MDPSC Case No. 9610
COVID Tranche 2	MDPSC Case No. 9610
Battery Storage	MDPSC Order No. 9692
Underground Fault Detector	MDPSC Order No. 9645
MYP Imbalance	MDPSC Order No. 9692
Minor Storm RA	MDPSC Order No. 9692, 9645
Conduit RA	MDPSC Order No. 9645
Do Not Transfer List	MDPSC Order No. 9645
COVID Tranche 1	MDPSC Order No. 9645
Riverside Env Tranche 3	MDPSC Order No. 9645
Suppr Consolidated Billing	MDPSC Order No. 89116
Infra Invest and Jobs Act	MDPSC Order No. 90272
Rate Case Expenses	MDPSC Case No. 9326, MDPSC Case No. 9355, MDPSC Case No. 9406, MDPSC Case No. 9484, MDPSC Case No. 9610
Riverside Env Tranche 4	MDPSC Order No. 9692
Storm Amortization	MDPSC Order No. 9692
Network Geothermal	MDPSC Case No. 91460, 91538

(b) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

BGE amortizes the regulatory assets in account 182.3 based on the following amortization periods:

Line Item - Description of Other Regulatory Assets	Amortization Lives
FERC 494 Settlement	7 years
AMI Pilot Program	10 years
AMI Full Program	10 years
AMI Full Program - Non-O&M	10 years
Conservation Full Program	5 years
DRI Full Program	5 years
Legacy Meters Costs	10 years
Legacy Meters Impairment Costs	10 years
AMI Bridge Period Costs	6.5 years
Riverside Env Tranche 1	10 years
Electric Vehicles	5 years
Union 10-Day Sick Bank	10 years
Riverside Env Tranche 2	10 years
COVID Tranche 1	5 years
Riverside Env Tranche 3	10 years
Rate Case Expenses	3 years

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (d)	Credits Amount (e)	
1	Workers' Comp IBNR	1,270,018	1,061,160	Various ⁽²⁾	493,133	1,838,045
2	Non Current Portion of Customer AR	479,442	13,859,236	Various ⁽²⁾	12,493,962	1,844,716
3	Misc. Payroll Charges	22,365	315,558	242	317,342	20,581
4	iExpense (Credit Card exceptions)	165,614	18,717,130	Various ⁽²⁾	18,769,380	113,364
5	Pension Asset	218,082,743	25,972,614	184, 186	50,487,077	193,568,280
6	Disposition of Land	13,382	117,708	131, 186	123,249	7,841
7	Alden One LightSpeed	715,629	656,177	186	72,129	1,299,677
8	Passport Suspense	303	821,666	186	810,800	11,169
9	Miscellaneous Expense	75,005		903	75,000	5
10	Operation Leases	1,723,405	233,748,955	186	235,472,360	
11	Smart Tool O&M Costs		248,295	186, 165	4,324	243,971
47	Miscellaneous Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	222,547,906				198,947,649

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

FOOTNOTE DATA

(a) Concept: DecreaseInMiscellaneousDeferredExpenseAccountCharged

See below for breakout of offset accounts charged to Workers' Comp IBNR

Workers' Comp IBNR Offset Accounts

143
146
184
228.2
232
920
925

(b) Concept: DecreaseInMiscellaneousDeferredExpenseAccountCharged

See below for breakout of offset accounts charged to the Non-current portion of Customer Accounts Receivable payment arrearage balances.

Non-current portion of Customer Accounts Receivable

142
146
165
186
228.3
232
242

(c) Concept: DecreaseInMiscellaneousDeferredExpenseAccountCharged

See below for breakout of offset accounts charged to iExpense:

iExpense Offset Accounts

107	107.9
108	108.1
121	146
163	182.3
184	186
426.4	426.5
560	562
563	566
567	570
571	572
573	578.4
580	581
582	583
585	586
588	592
592.2	593
594	595
596	597
598	710
735	741
742	807.5
841	843.5
843.6	843.9
870	871
874	875
878	879
880	886
887	891
892	893
894	901
902	903
905	909
910	920
920.92	920.98
920.99	921
923	925
930.1	930.2
230	232

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Electric	309,623,005	321,384,150
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	309,623,005	321,384,150
9	Gas		
10	Gas	157,367,206	150,219,526
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)	157,367,206	150,219,526
17.1	Other (Specify)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	466,990,211	471,603,676

Notes

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxes

Description - 190	Electric	Gas	Total
Accrued Benefits	\$ 2,738,972	\$ 1,324,785	\$ 4,063,757
Accrued Charitable Contributions	2,472,334	1,195,817	3,668,151
Accrued Employee Bonus	9,636,192	4,660,829	14,297,021
Deferred Compensation Plan Liability - Long Term Portion	769,034	371,966	1,141,000
Environmt Liability - MGP	825,525	2,902,606	3,728,131
Reserve for Employee Litigation	1,900,471	919,219	2,819,690
Long Term Incentive Plans ("LTIP") Liability	268,726	129,977	398,703
Retention Incentive Plan Liability - Long Term Portion	24,017	11,617	35,634
Severance - General Liability - Short Term Portion	72,073	34,860	106,933
Vacation Pay	1,310,494	633,859	1,944,353
Workers' Compensation Liability - Short Term Portion	1,670,562	808,017	2,478,579
Allowance for Doubtful Accounts (Bad Debt)	11,334,710	5,482,367	16,817,077
Asset Retirement Obligation	6,621,466	3,202,667	9,824,133
Capitalized Indirect Inventory (Gas)	795,626	384,828	1,180,454
Deferred Investment Tax Credit	139,654	263,005	402,659
FASB 112 Liability	933,009	451,278	1,384,287
Accrued Interest	175,170	84,726	259,896
Income Tax Regulatory Liability	90,189,675	43,128,396	133,318,071
Non-Pension Post Retirement Benefit Obligation Liability	27,790,670	13,441,778	41,232,448
Obsolete Materials	638,730	308,941	947,671
Regulatory Liability (AMI)	1,988,971	962,025	2,950,996
Regulatory Liability (Energy Efficiency Program)	11,477,502	—	11,477,502
Regulatory Liability (Covid)	1,143,585	553,129	1,696,714
Regulatory Liability (DRI Program)	538,905	—	538,905
Regulatory Liability (Gas Demand)	1,806,486	873,760	2,680,246
Regulatory Liability (MYP Imbalance)	22,266,805	10,769,997	33,036,802
ASC 712 OPEB Obligation	534,094	258,331	792,425
Corporate Alternative Minimum Tax Credit Carry-Forward	64,549,057	30,867,140	95,416,197
Maryland Net Operating Losses, net of Federal	45,011,007	33,341,538	78,352,545
Other 190	(517)	(252)	(769)
Total	\$ 309,623,005	\$ 157,367,206	\$ 466,990,211

(b) Concept: AccumulatedDeferredIncomeTaxes

Account 190 Activity:		
410.1 Debits	\$	47,316,205
411.1 Credits		(67,777,322)
Net Debits/(Credits)	\$	(20,461,117)
Account 190 Activity:		
410.2 Debits	\$	—
411.2 Credits		(302,270)
Net Debits/(Credits)	\$	(302,270)
Account 190 Activity B/S Only:		
410 Debits	\$	—
411 Credits		(16,149,922)
Net Debits/(Credits)	\$	(16,149,922)
Net Change:	\$	(4,613,465)

(c) Concept: AccumulatedDeferredIncomeTaxes

Description - 190	Electric	Gas	Total
Accrued Benefits	\$ 3,436,788	\$ 1,573,107	\$ 5,009,895
Accrued Charitable Contributions	1,937,772	886,968	2,824,740
Accrued Employee Bonus	11,496,905	5,262,432	16,759,337
Deferred Compensation Plan Liability - Long Term Portion	846,445	387,440	1,233,885
Environmt Liability - MGP	820,831	2,835,477	3,656,308
Reserve for Employee Litigation	1,123,619	514,310	1,637,929
Long Term Incentive Plans ("LTIP") Liability	249,058	114,000	363,058
Severance - General Liability - Short Term Portion	743,975	340,537	1,084,512
Vacation Pay	968,956	443,516	1,412,472
Workers' Compensation Liability - Short Term Portion	1,729,815	791,781	2,521,596
Allowance for Doubtful Accounts (Bad Debt)	13,483,364	6,171,686	19,655,050
Asset Retirement Obligation	6,785,911	3,106,087	9,891,998
Capitalized Indirect Inventory (Gas)	728,729	333,558	1,062,287
Deferred Investment Tax Credit	116,296	219,015	335,311
FASB 112 Liability	933,009	451,278	1,384,287
Accrued Interest	337,061	154,282	491,343
Income Tax Regulatory Liability	78,893,134	38,577,286	117,470,420
Non-Pension Post Retirement Benefit Obligation Liability	26,656,790	12,893,344	39,550,134
Obsolete Materials	702,941	321,754	1,024,695
Regulatory Liability (AMI)	595,407	272,533	867,940
Regulatory Liability (Energy Efficiency Program)	11,617,677	—	11,617,677
Regulatory Liability (Covid)	645,468	295,447	940,915
Regulatory Liability (DRI Program)	2,609,359	—	2,609,359
Regulatory Liability (Gas Demand)	2,294,442	1,050,225	3,344,667
Regulatory Liability (Gas Fuel Costs MBR)	3,511,191	1,607,163	5,118,354
Regulatory Liability (MYP Imbalance)	9,684,253	4,432,734	14,116,987
ASC 712 OPEB Obligation	533,821	258,198	792,019
Corporate Alternative Minimum Tax Credit Carry-Forward	95,396,765	46,108,355	141,505,120
Maryland Net Operating Losses, net of Federal	42,504,371	20,817,013	63,321,384
Other 190	—	(3)	(3)
Total	\$ 321,384,153	\$ 150,219,523	\$ 471,603,676

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	Total Common Stock	1,500			1,000	465,760,881				
6	Total	1,500			1,000	465,760,881				
7	Preferred Stock (Account 204)									
8										
9										
10										
11	Total									

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2025-12-31	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

Other Paid-in Capital

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	Beginning Balance Amount	
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	Beginning Balance Amount	
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	Beginning Balance Amount	
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	
13	Miscellaneous Paid-In Capital (Account 211)	
14	Beginning Balance Amount	3,021,392,186
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital	530,698,657
16	Ending Balance Amount	3,552,090,843
17	Other Paid in Capital	
18	Beginning Balance Amount	
19.1	Increases (Decreases) Due to Other Paid-In Capital	
20	Ending Balance Amount	
40	Total	3,552,090,843

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Common Stock	3,514,306
22	TOTAL	3,514,306

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds, and in column (b) include the related account number.
- For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received, and in column (b) include the related account number.
- For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued, and in column (b) include the related account number.
- In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
- If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
- If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
- If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (m). Explain in a footnote any difference between the total of column (m) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
- Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)
1	Bonds (Account 221)												
2													
3													
4													
5	Subtotal												
6	Reacquired Bonds (Account 222)												
7													
8													
9													
10	Subtotal												
11	Advances from Associated Companies (Account 223)												
12													
13													
14													
15	Subtotal												
16	Other Long Term Debt (Account 224)												
17	5.20% Rate Note due 6/15/2033		200,000,000		1,863,086		1,410,000	06/20/2003	06/15/2033	06/20/2003	06/15/2033	200,000,000	10,400,000
18	6.35% Rate Note due 10/1/2036		400,000,000		3,736,655		520,000	10/13/2006	10/01/2036	10/13/2006	10/01/2036	400,000,000	25,400,000
19	2.40% Rate Note due 8/15/2026		350,000,000		2,663,995		1,050,000	08/18/2016	08/15/2026	08/18/2016	08/15/2026	350,000,000	8,400,000
20	3.50% Rate Note due 8/15/2046		500,000,000		4,930,064		460,000	08/18/2016	08/15/2046	08/18/2016	08/15/2046	500,000,000	17,500,000
21	3.75% Rate Note due 8/15/2047		300,000,000		3,018,963		2,403,000	08/24/2017	08/15/2047	08/24/2017	08/15/2047	300,000,000	11,250,000
22	4.25% Rate Note due 8/15/2048		300,000,000		3,001,335		252,000	09/20/2018	09/15/2048	09/20/2018	09/15/2048	300,000,000	12,750,000
23	3.20% Rate Note due 9/15/2049		400,000,000		4,044,654		3,512,317	09/12/2019	09/15/2049	09/12/2019	09/15/2049	400,000,000	12,800,000
24	2.90% Rate Note due 6/15/2050		400,000,000		4,078,589		3,888,000	06/05/2020	06/15/2050	06/05/2020	06/15/2050	400,000,000	11,600,000
25	2.25% Rate Note Due 6/15/2031		600,000,000		4,726,071		1,069,260	06/10/2021	06/15/2031	06/10/2021	06/15/2031	600,000,000	13,500,000
26	4.55% Rate Note due 6/01/2052		500,000,000		5,157,048		890,000	06/06/2022	06/01/2052	06/06/2022	06/01/2052	500,000,000	22,750,000
27	5.40% Rate Note due 6/01/2053		700,000,000		7,370,461		343,000	05/10/2023	06/01/2053	05/10/2023	06/01/2053	700,000,000	37,800,000

28	5.30% Rate Note due 6/01/2034		400,000,000		3,342,491		916,000	06/06/2024	06/01/2034	06/06/2024	06/01/2034	400,000,000	21,200,000
29	5.65% Rate Note due 6/01/2054		400,000,000		4,272,951		112,000	06/06/2024	06/01/2054	06/06/2024	06/01/2054	400,000,000	22,600,000
30	5.45% Rate Note due 6/01/2035		650,000,000		5,183,878		1,761,500	05/16/2025 ^(a)	06/01/2035 ^(b)	05/16/2025	06/01/2035	650,000,000	22,140,625
31	Subtotal		6,100,000,000		57,390,241		18,587,077					6,100,000,000	250,090,625
33	TOTAL		6,100,000,000	75,977,318								6,100,000,000	250,090,625

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

FOOTNOTE DATA

(a) Concept: NominalDateOfIssue

On May 16, 2025, BGE issued \$650 million of 5.45% 10-Year Senior Unsecured Notes under the authority of MDPSC Order Number 90461 and order number 91535.

(b) Concept: DateOfMaturity

As of December 31, 2025, BGE has on file with the Securities and Exchange Commission (SEC) the following shelf registration:

Description of Securities	Amounts Remaining to be Issued	Registration Number
Baltimore Gas & Electric Company Unsecured Debt Securities	Indeterminate number, principal amount, or liquidation amount.	52-0280210

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	577,410,861
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Federal & State Income Tax	159,037,197
14	Income Recorded on Books Not Included in Return	
15		
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	See Footnote Data	^(a) (610,002,650)
27	Federal Tax Net Income	126,445,408
28	Show Computation of Tax:	
29	Federal Income Tax at 21%	26,553,536
30	See Footnote Data	^(b) 46,996,464
31	TOTAL	73,550,000
32	Federal Income Tax Acct 409.10	56,902,498
33	Federal Income Tax Acct 409.20	16,647,502
34	Total	73,550,000

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

FOOTNOTE DATA

(a) Concept: DeductionsOnReturnNotChargedAgainstBookIncome

Net Income for the Year (Page 117)	\$	577,410,861
Federal Income Tax		101,132,193
State Income Tax		58,207,246
FERC/GAAP Differences		(302,242)
Pre-tax Book Income	\$	736,448,058
Increase (Decrease) in Taxable Income Resulting From:		
Removal Costs	\$	(105,081,075)
Mixed Service Costs		(127,018,716)
Repair Allowance - Unit of Property		(332,631,098)
Depreciation		37,565,817
CIAC		59,916,092
AFUDC Equity		(40,735,681)
AFUDC Debt		(17,600,802)
Capitalized Interest		35,528,842
Gain/Loss on Disposition of Property		(8,902,799)
Other (Property)		(183,791,832)
Regulatory Assets & Liabilities		49,885,075
Pension/OPEB/SERP		6,798,946
Accrued Liabilities		(409,723)
Merger Commitment Deferrals		(3,065,000)
State Income Taxes Deductible		5,184
Other (Net)		19,534,120
Total Schedule M's	\$	(610,002,650)
Federal Taxable Income	\$	126,445,408
Computation of Federal Income Tax:		
Federal Income Tax on Current Year Income (21%)	\$	26,553,536
Corporate Alternative Minimum Tax Adjustment		48,939,464
Return to Accrual True Up		(28,654)
Uncertain Tax Positions		466,996
Payable Clean Up		165
Income Tax Credits		(2,381,507)
Federal Income Tax	\$	73,550,000
Federal Income Tax Account 409.10	\$	56,902,498
Federal Income Tax Account 409.20		16,647,502
Total	\$	73,550,000

Additional information in response to Instruction 2, Page 261:
The Respondent is a wholly-owned subsidiary of Exelon Corporation. The Respondent files a consolidated tax return with Exelon Corporation and Exelon Corporation's other subsidiaries. The consolidated federal income tax liability was allocated to the Respondent on a separate-return basis.

Corporate Alternative Minimum Tax Adjustment: This adjustment represents the difference between regular tax calculated at 21% of taxable income to the Corporate Alternative Minimum Tax calculated at 15% of Adjusted Financial Statement Income.

(b) Concept: ComputationOfTax

Net Income for the Year (Page 117)	\$	577,410,861
Federal Income Tax		101,132,193
State Income Tax		58,207,246
FERC/GAAP Differences		<u>(302,242)</u>
Pre-tax Book Income	\$	<u>736,448,058</u>
Increase (Decrease) in Taxable Income Resulting From:		
Removal Costs	\$	(105,081,075)
Mixed Service Costs		(127,018,716)
Repair Allowance - Unit of Property		(332,631,098)
Depreciation		37,565,817
CIAC		59,916,092
AFUDC Equity		(40,735,681)
AFUDC Debt		(17,600,802)
Capitalized Interest		35,528,842
Gain/Loss on Disposition of Property		(8,902,799)
Other (Property)		(183,791,832)
Regulatory Assets & Liabilities		49,885,075
Pension/OPEB/SERP		6,798,946
Accrued Liabilities		(409,723)
Merger Commitment Deferrals		(3,065,000)
State Income Taxes Deductible		5,184
Other (Net)		19,534,120
Total Schedule M's	\$	<u>(610,002,650)</u>
Federal Taxable Income	\$	126,445,408
Computation of Federal Income Tax:		
Federal Income Tax on Current Year Income (21%)	\$	26,553,536
Corporate Alternative Minimum Tax Adjustment		48,939,464
Return to Accrual True Up		(28,654)
Uncertain Tax Positions		466,996
Payable Clean Up		165
Income Tax Credits		<u>(2,381,507)</u>
Federal Income Tax	\$	<u>73,550,000</u>
Federal Income Tax Account 409.10	\$	56,902,498
Federal Income Tax Account 409.20		16,647,502
Total	\$	<u>73,550,000</u>
Additional information in response to Instruction 2, Page 261:		
The Respondent is a wholly-owned subsidiary of Exelon Corporation. The Respondent files a consolidated tax return with Exelon Corporation and Exelon Corporation's other subsidiaries. The consolidated federal income tax liability was allocated to the Respondent on a separate-return basis.		
Corporate Alternative Minimum Tax Adjustment: This adjustment represents the difference between regular tax calculated at 21% of taxable income to the Corporate Alternative Minimum Tax calculated at 15% of Adjusted Financial Statement Income.		

28	Subtotal Fuel Tax				0	0	0	0	0	0	0	0	0	0	0
29	Subtotal Federal Insurance Tax				0	0	0	0	0	0	0	0	0	0	0
30	Franchise Tax	Franchise Tax	MD	2024			73,974	73,974	0	0	0	(162,633)	0	0	236,607
31	Franchise Tax	Franchise Tax	MD	2025	6,236,203	0	75,039,825	81,236,201	0	39,827	0	54,979,818	0	0	20,060,007
32	Subtotal Franchise Tax				6,236,203	0	75,113,799	81,310,175	0	39,827	0	54,817,185	0	0	20,296,614
33	Subtotal Miscellaneous Other Tax				0	0	0	0	0	0	0	0	0	0	0
34	Subtotal Other Federal Tax				0	0	0	0	0	0	0	0	0	0	0
35	Subtotal Other State Tax				0	0	0	0	0	0	0	0	0	0	0
36	Subtotal Other Property Tax				0	0	0	0	0	0	0	0	0	0	0
37	Subtotal Other Use Tax				0	0	0	0	0	0	0	0	0	0	0
38	Subtotal Other Advalorem Tax				0	0	0	0	0	0	0	0	0	0	0
39	Subtotal Other License And Fees Tax				0	0	0	0	0	0	0	0	0	0	0
40	FICA	Payroll Tax	Fed	2025	915,076	0	16,650,875	36,354,635	^(a) 19,815,421	1,026,737	0	10,809,678	0	0	5,841,197
41	Other Payroll	Payroll Tax	MD	2025	4,477,953	0	1,499,645	3,085,246	^(a) 1,974,361	4,866,713	0	973,563	0	0	526,082
42	Subtotal Payroll Tax				5,393,029	0	18,150,520	39,439,881	21,789,782	5,893,450	0	11,783,241	0	0	6,367,279
43	Subtotal Advalorem Tax				0	0	0	0	0	0	0	0	0	0	0
44	Subtotal Other Allocated Tax				0	0	0	0	0	0	0	0	0	0	0
45	Subtotal Severance Tax				0	0	0	0	0	0	0	0	0	0	0
46	Subtotal Penalty Tax				0	0	0	0	0	0	0	0	0	0	0
47	Subtotal Other Taxes And Fees				0	0	0	0	0	0	0	0	0	0	0
40	TOTAL				13,498,023	114,693,392	443,500,796	313,277,327	19,415,221	174,044,244	125,600,923	317,841,310	0	0	125,659,484

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

FOOTNOTE DATA

(a) Concept: TaxYear		
The tax year for federal income taxes accrued, prepaid and charged during year also applies to prior years.		
(b) Concept: TaxAdjustments		
Construction Work in Progress Reclassification	\$ <u>84,973</u>	
(c) Concept: TaxAdjustments		
Construction Work in Progress Reclassification	\$ <u>104,824</u>	
(d) Concept: TaxAdjustments		
Reclass from FERC account 143	\$ <u>(2,559,953)</u>	
(e) Concept: TaxAdjustments		
Reclass from FERC account 143	\$ <u>(4,405)</u>	
(f) Concept: TaxAdjustments		
Construction Work in Progress Reclassification	\$ 19,814,129	
Short-term - Long-Term Reclass	1,292	
Total Adjustments to FICA Tax	\$ <u>19,815,421</u>	
(g) Concept: TaxAdjustments		
Construction Work in Progress Reclassification	\$ 1,979,643	
Short-term - Long-Term Reclass	(5,282)	
Total Adjustments to Other Payroll Tax	\$ <u>1,974,361</u>	

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3% - Utility									
3	4% - Utility									
4	7% - Utility									
5	10% - Utility									
8	TOTAL Electric (Enter Total of lines 2 thru 7)									
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10										
11	4% - Electric									
12	10% - Electric									
13	8.25% - Electric									
14	6.5% - Electric	8			411.4			8	41 Years	
15	30% - Electric	500,556			411.4	14,685		485,871	39 Years	
16	"Total Electric"	500,564				14,685		485,879		
17	4% - Gas	3,824			411.4	276		3,548	46 Years	
18	10% - Gas	683,330			411.4	206,966		476,364	46 Years	
19	8.25% - Gas	(345)			411.4	(36)		(309)	46 Years	
20	30% - Gas	275,912			411.4	22,861		253,051	28 Years	
21	"Total Gas"	962,721				230,067		732,654		
47	OTHER TOTAL									
48	GRAND TOTAL	1,463,285				244,752		1,218,533		

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	FERC 494 Deferral	305,431	182.3, 232, 253, 555	610,861	305,430	
2	Severance Estimate Accruals		242, 253	835,366	955,364	119,998
3	Charitable Contribution - 2022 Commitments	2,565,000	242, 253, 920, 921, 131	2,915,000	350,000	
4	Charitable Contribution - MD Marketing Partnership Commitment	83,336	242, 253	83,336		
5	Deferred Rent	2,216,849	567, 589, 921	2,567,268	2,789,140	2,438,721
47	TOTAL	5,170,616		7,011,831	4,399,934	2,558,719

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Accelerated Amortization (Account 281)										
2	Electric										
3	Defense Facilities										
4	Pollution Control Facilities										
5	Other										
5.1	Other (provide details in footnote):										
8	TOTAL Electric (Enter Total of lines 3 thru 7)										
9	Gas										
10	Defense Facilities										
11	Pollution Control Facilities										
12	Other										
12.1	Other (provide details in footnote):										
15	TOTAL Gas (Enter Total of lines 10 thru 14)										
16	Other										
16.1	Other										
16.2	Other										
17	TOTAL (Acct 281) (Total of 8, 15 and 16)										
18	Classification of TOTAL										
19	Federal Income Tax										
20	State Income Tax										
21	Local Income Tax										

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization.
 2. For other (Specify), include deferrals relating to other income and deductions.
 3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric	1,261,220,393	115,961,393	34,542,549		11,209,441	254,410,411		254,410,411	32,117,333	1,363,547,129
3	Gas	970,953,946	82,180,721	14,992,966			254,410,411		254,410,411	9,626,160	1,047,767,861
4	Other (Specify)										
5	Total (Total of lines 2 thru 4)	2,232,174,339	198,142,114	49,535,515		11,209,441				41,743,493	2,411,314,990
6	Nonutility Property										
9	TOTAL Account 282 (Total of Lines 5 thru 8)	2,232,174,339	198,142,114	49,535,515		11,209,441				41,743,493	2,411,314,990
10	Classification of TOTAL										
11	Federal Income Tax	1,709,190,348	145,377,329	45,370,111		7,848,747	254,410,411		254,410,411	38,816,711	1,840,165,530
12	State Income Tax	522,983,991	52,764,785	4,165,404		3,360,694	254,410,411		254,410,411	2,926,782	571,149,460
13	Local Income Tax										

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

Description - 282	Electric	Gas	Total
AFUDC Equity	\$ 49,724,898 \$	10,817,898 \$	60,542,796
Contributions in Aid of Construction	(104,843,301)	(10,486,463)	(115,329,764)
Asset Retirement Obligation	4,826,086	—	4,826,086
Other Flow-through	13,747,737	8,667,973	22,415,710
Property Related Deferred Taxes	1,345,349,093	984,709,102	2,330,058,195
Maryland Additional Subtraction Modification	(47,584,120)	(22,754,564)	(70,338,684)
Total	\$ 1,261,220,393 \$	970,953,946 \$	2,232,174,339

(b) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

Description - 282	Electric	Gas	Total
AFUDC Equity	\$ 57,349,452 \$	12,798,255 \$	70,147,707
Contributions in Aid of Construction	(108,415,740)	(9,341,111)	(117,756,851)
Asset Retirement Obligation	4,419,048	—	4,419,048
Other Flow-through	15,971,636	9,534,040	25,505,676
Property Related Deferred Taxes	1,441,010,931	1,057,655,244	2,498,666,175
Maryland Additional Subtraction Modification	(46,788,199)	(22,878,586)	(69,666,785)
Total	\$ 1,363,547,128 \$	1,047,767,862 \$	2,411,314,990

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										
2	Electric										
3	Electric	253,513,023	18,080,715	36,599,394		283		254,410,411			234,994,344
4						—		—			
5	Other										
9	TOTAL Electric (Total of lines 3 thru 8)	253,513,023	18,080,715	36,599,394							234,994,344
10	Gas										
11	Gas	78,860,092	5,366,115	17,791,593		254,410,411		254,410,411			66,434,614
12						—		—			
13	Other					—		—			
17	TOTAL Gas (Total of lines 11 thru 16)	78,860,092	5,366,115	17,791,593							66,434,614
18	TOTAL Other					—					
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	^(a) 332,373,115	23,446,830	54,390,987							^(a) 301,428,958
20	Classification of TOTAL										
21	Federal Income Tax	232,724,871	16,417,254	38,084,394		254,410,411		254,410,411			211,057,731
22	State Income Tax	99,648,244	7,029,576	16,306,593		254,410,411		254,410,411			90,371,227
23	Local Income Tax					—		—			

NOTES

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOther

Description - 283	Electric	Gas	Total
Accrued State Income Taxes	\$ 623	\$ 302	925
Cloud Computing	4,855,708	2,348,607	7,204,315
Pension Asset	45,293,191	21,907,389	67,200,580
Prepaid IT Expense	32,044	15,499	47,543
Other Current	21,309,429	10,306,935	31,616,364
Rabbi Trust	989,591	478,645	1,468,236
Regulatory Asset (AMI)	7,958,806	2,838,380	10,797,186
Regulatory Asset (ARO Electric & Gas)	4,688,945	2,267,947	6,956,892
Regulatory Asset (Battery Storage)	346,769	—	346,769
Regulatory Asset (Covid)	1,891,834	915,042	2,806,876
Regulatory Asset (DRI Program)	4,339,848	—	4,339,848
Regulatory Asset (Elec Trans Rt True Up)	5,581,493	2,699,654	8,281,147
Regulatory Asset (Electric Vehicles)	2,632,351	—	2,632,351
Regulatory Asset (Energy Efficiency Program)	84,674,497	12,007,817	96,682,314
Regulatory Asset (Deferred Fuel)	5,335,862	2,580,847	7,916,709
Regulatory Asset (GCRG)	598,623	289,542	888,165
Regulatory Asset (IJA)	188,167	61,236	249,403
Regulatory Asset (Legacy Meters)	784,851	379,617	1,164,468
Regulatory Asset (MPO)	75,319	36,430	111,749
Regulatory Asset (MYP Imbalance)	34,512,199	16,692,844	51,205,043
Regulatory Asset (POLR)	2,195,583	1,061,959	3,257,542
Regulatory Asset (Rate Case Expense)	194,417	94,036	288,453
Regulatory Asset (Riverside)	1,956,356	1,179,843	3,136,199
Regulatory Asset (Smart Energy Rewards)	1,499,861	—	1,499,861
Regulatory Asset (Storm Deferral)	20,014,916	—	20,014,916
Regulatory Asset (Underground Fault)	119,618	—	119,618
Regulatory Asset (Union Labor)	238,504	115,359	353,863
Loss on Reacquired Debt	1,203,615	582,165	1,785,780
Total	\$ 253,513,020	\$ 78,860,095	\$ 332,373,115

(b) Concept: AccumulatedDeferredIncomeTaxesOther

Description - 283	Electric	Gas	Total
Accrued State Income Taxes	\$ (112)	\$ (51)	(163)
Cloud Computing	4,921,791	2,252,831	7,174,622
Pension Asset	41,766,671	20,201,684	61,968,355
Prepaid IT Expense	68,653	31,424	100,077
Other Current	23,423,696	10,721,631	34,145,327
Rabbi Trust	1,135,150	519,588	1,654,738
Regulatory Asset (AMI)	2,340,828	834,819	3,175,647
Regulatory Asset (ARO Electric & Gas)	5,120,624	2,343,842	7,464,466
Regulatory Asset (Battery Storage)	308,858	—	308,858
Regulatory Asset (Covid)	1,091,193	499,467	1,590,660
Regulatory Asset (DRI Program)	4,319,662	—	4,319,662
Regulatory Asset (Networked Geothermal)	283,496	129,764	413,260
Regulatory Asset (SCM Expansion)	595,732	272,682	868,414
Regulatory Asset (Elec Trans Rt True Up)	(76,586)	(35,056)	(111,642)
Regulatory Asset (Electric Vehicles)	3,116,434	—	3,116,434
Regulatory Asset (Energy Efficiency Program)	86,641,139	11,832,758	98,473,897
Regulatory Asset (GCRG)	2,659,567	1,217,353	3,876,920
Regulatory Asset (IJA)	268,374	89,224	357,598
Regulatory Asset (Legacy Meters)	217,142	99,392	316,534
Regulatory Asset (MPO)	42,900	19,636	62,536
Regulatory Asset (MYP Imbalance)	19,999,082	9,154,099	29,153,181
Regulatory Asset (POLR)	9,722,204	4,450,105	14,172,309
Regulatory Asset (Rate Case Expense)	165,674	75,833	241,507
Regulatory Asset (Riverside)	1,945,137	1,163,061	3,108,198
Regulatory Asset (Smart Energy Rewards)	1,336,675	—	1,336,675
Regulatory Asset (Storm Deferral)	22,208,343	—	22,208,343
Regulatory Asset (STRIDE)	(117,689)	(53,869)	(171,558)
Regulatory Asset (Underground Fault)	147,427	—	147,427
Regulatory Asset (Union Labor)	193,377	88,514	281,891
Loss on Reacquired Debt	1,148,902	525,883	1,674,785
Total	\$ 234,994,344	\$ 66,434,614	\$ 301,428,958

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	FASB 109 Regulatory Liability	484,484,678	411	639,714,316	582,123,144	426,893,506
2	Gas Fuel Costs - MBR		254	416,781	19,017,144	18,600,363
3	⁽ⁱⁱⁱ⁾ GCRC		804	22,480,032	22,480,032	
4	Gas Demand Charges	9,740,153	804	127,937,380	130,351,918	12,154,691
5	Gas Refunds	32,811	804	35,410	8,762,287	8,759,688
6	POLR Fuel Deferral	13,482,154	557	14,982,973	1,500,819	
7	POR Over Recovery		182.3	2,640,213	7,358,084	4,717,871
8	DRI Over Recovery	1,958,405	407.3, 407.4	5,847,473	13,371,609	9,482,541
9	Conservation Balancing Segment	41,709,829	407.3, 407.4	19,404,319	19,913,721	42,219,231
10	Elec. Transmission Formula Rate True-Up	5,256,841	456.1	9,620,825	19,273,477	14,909,493
11	Gas Revenue Decoupling		480, 481	13,176,195	14,214,831	1,038,636
12	MD Legislative Energy Relief Fund		407.4		623,453	623,453
13	Revenue Excess Dfd	8,097,844	481, 440, 456.1	288,350		7,809,494
14	BGE RBC South	33,276	407.4	33,276		
15	MYP Imbalance	6,978,894	254	4,123,091	4,184,792	7,040,595
41	TOTAL	571,774,885		860,700,634	843,175,311	554,249,562

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

BGE records the regulatory liabilities in account 254 based on the following rate orders or legislation:

Line Item - Description of Other Regulatory Liabilities	Rate Order Docket Number Or Recovery Mechanism
Gas Fuel Costs - MBR	MDPSC Case No. 9500
GCRC	MDPSC Case No. 8950
Gas Demand Charges	MDPSC Case No. 9500
Gas Refunds	MDPSC Case No. 9500
POLR Fuel Deferral	MDPSC Case No. 8908
POR Over Recovery	MDPSC Mallog 116827
DRI Over Recovery	MDPSC Case No. 9111, MDPSC Case No. 9154
Conservation Balancing Segment	MDPSC No. 9154
Elec. Transmission Formula Rate True-Up	FERC Docket No. ER05-515
Gas Revenue Decoupling	MDPSC Case No. 8780
MD Legislative Energy Relief Fund	MDPSC Case No. 9798
Revenue Excess Dfd	Tax Cuts and Jobs Act 2017
BGE RBC South	MDPSC Case No. 9484
MYP Imbalance	MDPSC Case No. 9692

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

Electric Operating Revenues

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
- Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
- See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
- For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
- Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	2,494,563,369	2,044,045,764	12,894,122	12,681,876	1,220,643	1,214,101
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	387,121,290	334,677,672	2,669,236	2,660,211	115,376	115,309
5	Large (or Ind.) (See Instr. 4)	602,454,308	552,838,802	13,049,446	13,159,027	13,286	13,087
6	(444) Public Street and Highway Lighting	58,224,263	56,215,562	188,390	191,378	255	259
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways	49,754	50,601	64,615	65,715	1	1
9	(448) Interdepartmental Sales	1,200,393	1,098,551	6,227	7,892		
10	TOTAL Sales to Ultimate Consumers	3,543,613,377	2,988,926,952	28,872,036	28,766,099	1,349,561	1,342,757
11	(447) Sales for Resale						
12	TOTAL Sales of Electricity	3,543,613,377	2,988,926,952	28,872,036	28,766,099	1,349,561	1,342,757
13	(Less) (449.1) Provision for Rate Refunds						
14	TOTAL Revenues Before Prov. for Refunds	3,543,613,377	2,988,926,952	28,872,036	28,766,099	1,349,561	1,342,757
15	Other Operating Revenues						
16	(450) Forfeited Discounts	13,713,020	15,018,430				
17	(451) Miscellaneous Service Revenues	^(a) 9,029,651	^(a) 12,094,845				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	^(b) 15,262,030	^(b) 14,290,187				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	^(c) 22,910,886	^(c) 5,206,244				
22	(456.1) Revenues from Transmission of Electricity of Others	^(d) 396,068,400	^(d) 386,757,289				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	456,983,987	433,366,995				
27	TOTAL Electric Operating Revenues	4,000,597,364	3,422,293,947				

Line12, column (b) includes \$ 89,696,987 of unbilled revenues.
Line12, column (d) includes ^(a)(2,943) MWH relating to unbilled revenues

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

FOOTNOTE DATA

(a) Concept: MiscellaneousServiceRevenues			
Account 451 (Miscellaneous Service Revenues) details are required by Page 300, Instruction No. 5:			
Light Speed - Tower Installation	\$		5,771,944
Miscellaneous Service Revenues			3,257,707
	\$		<u>9,029,651</u>
Miscellaneous service revenues consists of various charges (i.e., service application charges, etc.) that are spread across multiple projects.			
(b) Concept: RentFromElectricProperty			
Account 454 (Rent from Electric Property) consists of the following items:			
Rent from Electric Transmission	\$		384,346
Rent from Electric Distribution			4,593,108
Light Speed Tower Rentals - Distribution			1,040,557
Light Speed Tower Rentals - Transmission			9,244,019
	\$		<u>15,262,030</u>
(c) Concept: OtherElectricRevenue			
Account 456 (Other Electric Revenues) details are required by Page 300, Instruction No. 5:			
Contra Revenues	\$		846,224
Supplier Fees			1,807,116
Intercompany Billings			5,489,362
Other			14,768,184
	\$		<u>22,910,886</u>
(d) Concept: RevenuesFromTransmissionOfElectricityOfOthers			
Account 456.1 (Revenues from Transmission of Electricity of Others) details are required by Page 300, Instruction No. 5:			
Network Integration Credit	\$		387,855,431
Revenue - Firm Point-to-Point			6,794,240
Transmission Owner Scheduling Credits			1,418,729
	\$		<u>396,068,400</u>
(e) Concept: MiscellaneousServiceRevenues			
Account 451 (Miscellaneous Service Revenues) details are required by Page 300, Instruction No. 5:			
Light Speed - Tower Installation	\$		4,203,109
Miscellaneous Service Revenues			7,891,736
	\$		<u>12,094,845</u>
Miscellaneous service revenues consists of various charges (i.e., service application charges, etc.) that are spread across multiple projects.			
(f) Concept: RentFromElectricProperty			
Account 454 (Rent from Electric Property) consists of the following items:			
Rent from Electric Transmission	\$		473,770
Rent from Electric Distribution			3,883,914
Light Speed Tower Rentals - Distribution			991,574
Light Speed Tower Rentals - Transmission			8,940,929
	\$		<u>14,290,187</u>
(g) Concept: OtherElectricRevenue			
Account 456 (Other Electric Revenues) details are required by Page 300, Instruction No. 5:			
Capacity Revenues	\$		(9,947,826)
Supplier Fees			2,466,259
Intercompany Billings			6,586,500
Other			6,101,311
	\$		<u>5,206,244</u>
(h) Concept: RevenuesFromTransmissionOfElectricityOfOthers			
Account 456.1 (Revenues from Transmission of Electricity of Others) details are required by Page 300, Instruction No. 5:			
Network Integration Credit	\$		381,285,921
Revenue - Firm Point-to-Point			4,067,013
Transmission Owner Scheduling Credits			1,404,355
	\$		<u>386,757,289</u>

(i) Concept: MegawattHoursOfElectricitySoldUnbilled

For the period ended December 31, 2024, the Total Sales of Electricity includes an increase in Mwh relating to unbilled revenues.

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					

36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(440) Residential Sales Billed					
2	R	12,878,123	2,422,738,643	1,220,643	10,550	0.1881
41	TOTAL Billed Residential Sales	12,878,123	2,422,738,643	1,220,643	10,550	0.1881
42	TOTAL Unbilled Rev. (See Instr. 6)	15,999	71,824,726			4.4893
43	TOTAL	12,894,122	2,494,563,369	1,220,643	10,563	0.1935

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(442) Commercial Sales Billed					
2	G, GS, GU	2,666,430	384,350,523	115,376	23,111	0.1441
41	TOTAL Billed Small or Commercial	2,666,430	384,350,523	115,376	23,111	0.1441
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)	2,806	2,770,767			0.9874
43	TOTAL Small or Commercial	2,669,236	387,121,290	115,376	23,135	0.1450

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(442) Industrial Sales Billed					
2	GL, GLP, GP	7,513,291	494,231,372	12,961	579,685	0.0658
3	P	4,751,048	89,902,299	320	14,847,025	0.0189
4	T	810,499	3,177,616	5	162,099,800	0.0039
41	TOTAL Billed Large (or Ind.) Sales	13,074,838	587,311,287	13,286	984,106	0.0449
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)	(25,392)	15,143,021			(0.5964)
43	TOTAL Large (or Ind.)	13,049,446	602,454,308	13,286	982,195	0.0462

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(444) Public Street & Highway Lighting Billed					
2	SL	190,973	59,466,183	255	748,914	0.3114
3	SL (Other Charges)					
41	TOTAL Billed Public Street and Highway Lighting	190,973	59,466,183	255	748,914	0.3114
42	TOTAL Unbilled Rev. (See Instr. 6)	(2,583)	(1,241,920)			0.4808
43	TOTAL	188,390	58,224,263	255	738,784	0.3091

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(445) Other Sales to Public Authorities					
41	TOTAL Billed Other Sales to Public Authorities					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL					

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(446) Sales to Railroads & Railways					
2	NRP (Amtrak)	64,615	49,754	1	64,615,000	0.0008
41	TOTAL Billed Sales To Railroads and Railways	64,615	49,754	1	64,615,000	0.0008
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL	64,615	49,754	1	64,615,000	0.0008

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(448) Interdepartmental Sales					
41	TOTAL Billed Interdepartmental Sales					
42	TOTAL Unbilled Rev. (See Instr. 6)	6,227	1,200,393			0.1928
43	TOTAL	6,227	1,200,393			0.1928

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed - All Accounts	28,874,979	3,453,916,390	1,349,561	21,396	0.1196
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts	(2,943)	89,696,987			(30.4781)
43	TOTAL - All Accounts	28,872,036	3,543,613,377	1,349,561	21,394	0.1227

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
18.1	(513.1) Maintenance of Computer Hardware		
18.2	(513.2) Maintenance of Computer Software		
18.3	(513.3) Maintenance of Communication Equipment		
19	(514) Maintenance of Miscellaneous Steam Plant		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)		
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)		
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		

32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
38.1	(531.1) Maintenance of Computer Hardware		
38.2	(531.2) Maintenance of Computer Software		
38.3	(531.3) Maintenance of Communication Equipment		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
56.1	(544.1) Maintenance of Computer Hardware		
56.2	(544.2) Maintenance of Computer Software		
56.3	(544.3) Maintenance of Communication Equipment		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		

67	TOTAL Operation (Enter Total of Lines 62 thru 67)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
71.1	(553.1) Maintenance of Computer Hardware		
71.2	(553.2) Maintenance of Computer Software		
71.3	(553.3) Maintenance of Communication Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	1,444,525,719	1,277,503,069
76.1	(555.1) Power Purchased for Storage Operations		
76.2	(555.2) Bundled Environmental Credits	188,597,626	
76.3	(555.3) Unbundled Environmental Credits	5,166,317	
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses	251,782,312	182,637,856
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	1,890,071,974	1,460,140,925
79.1	F. Solar Generation		
79.2	Operation		
79.3	(558.1) Operation Supervision and Engineering		
79.4	(558.2) Solar Panel Generation and Other Plant Operating Expenses		
79.6	(558.4) Rents		
79.7	TOTAL Operation (Enter Total of lines 79.3 thru 79.6)		
79.8	Maintenance		
79.9	(558.6) Maintenance Supervision and Engineering		
79.10	(558.7) Maintenance of Solar Panels, Structures, and Equipment		
79.11	(558.8) Maintenance of Computer Hardware		
79.12	(558.9) Maintenance of Computer Software		
79.13	(558.10) Maintenance of Communication Equipment		
79.14	(558.11) Maintenance of Miscellaneous Solar Generation Plant		
79.15	TOTAL Maintenance (Enter Total of lines 79.9 thru 79.14)		
79.16	TOTAL Power Production Expenses-Solar (total of lines 79.7 & 79.15)		
79.17	G. Wind Generation		
79.18	Operation		
79.19	(558.13) Operation Supervision and Engineering		
79.20	(558.14) Wind Turbine Generation and Other Plant Operating Expenses		
79.21	(558.16) Rents		
79.22	TOTAL Operation (Enter Total of lines 79.19 thru 79.21)		
79.23	Maintenance		

79.24	(558.18) Maintenance Supervision and Engineering		
79.25	(558.19) Maintenance of Wind Turbines, Structures, and Equipment		
79.26	(558.20) Maintenance of Computer Hardware		
79.27	(558.21) Maintenance of Computer Software		
79.28	(558.22) Maintenance of Communication Equipment		
79.29	(558.23) Maintenance of Miscellaneous Wind Generation Plant		
79.30	TOTAL Maintenance (Enter Total of lines 79.24 thru 79.29)		
79.31	TOTAL Power Production Expenses-Wind (total of lines 79.22 & 79.30)		
79.32	H. Other Renewable Generation		
79.33	Operation		
79.34	(559.1) Operation Supervision and Engineering		
79.35	(559.2) Other Miscellaneous Generation and Other Plant Operating Expenses		
79.36	(559.3) Fuel		
79.37	(559.4) Rents		
79.38	TOTAL Operation (Enter Total of lines 79.34 thru 79.37)		
79.39	Maintenance		
79.40	(559.6) Maintenance Supervision and Engineering		
79.41	(559.7) Maintenance of Structures		
79.42	(559.9) Maintenance of Boilers		
79.43	(559.10) Maintenance of Generating and Electric Equipment		
79.44	(559.12) Maintenance of Computer Hardware		
79.45	(559.13) Maintenance of Computer Software		
79.46	(559.14) Maintenance of Communication Equipment		
79.47	(559.15) Maintenance of Miscellaneous Renewable Production Plant		
79.48	TOTAL Maintenance (Enter Total of lines 79.40 thru 79.47)		
79.49	TOTAL Power Production Expenses-Other Renewable (total of lines 79.38 & 79.48)		
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74, 79, 79.16, 79.31, & 79.49)	1,890,071,974	1,460,140,925
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	3,418,830	2,753,600
85	(561.1) Load Dispatch-Reliability	2,044,238	1,847,112
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	6,265,687	5,661,456
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services	76,533	69,176
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services	5,919	6,536
93	(562) Station Expenses	2,219,058	3,939,800
94	(563) Overhead Lines Expenses	253,888	369,780
95	(564) Underground Lines Expenses		166

96	(565) Transmission of Electricity by Others		
97	(566) Miscellaneous Transmission Expenses	12,947,757	15,838,704
98	(567) Rents	5,570,448	3,911,842
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	32,802,358	34,398,172
100	Maintenance		
101	(568) Maintenance Supervision and Engineering		
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware		644,889
104	(569.2) Maintenance of Computer Software		2,731,162
105	(569.3) Maintenance of Communication Equipment		297,933
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	3,357,463	3,042,069
108	(571) Maintenance of Overhead Lines	13,154,528	10,838,219
109	(572) Maintenance of Underground Lines	2,271,893	903,559
110	(573) Maintenance of Miscellaneous Transmission Plant	1,365,878	1,503,161
111	TOTAL Maintenance (Total of Lines 101 thru 110)	20,149,762	19,960,992
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	52,952,120	54,359,164
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)		
131.1	4. ENERGY STORAGE EXPENSES		
131.2	Operation		
131.3	(577.1) Operation Supervision and Engineering		
131.4	(577.2) Operation of Energy Storage Equipment		
131.5	(577.3) Storage Fuel		

131.6	(577.4) Rents		
131.7	Total Operation (Lines 131.3 thru 131.6)		
131.8	Maintenance		
131.9	(578.1) Maintenance Supervision and Engineering		
131.10	(578.2) Maintenance of Energy Storage Equipment and Structures		
131.11	(578.3) Maintenance of Computer Hardware		
131.12	(578.4) Maintenance of Computer Software	74,647	
131.13	(578.5) Maintenance of Communication Equipment		
131.14	(578.6) Maintenance of Miscellaneous Other Energy Storage Plant		
131.15	Total Maintenance (Lines 131.9 thru 131.14)	74,647	
131.16	TOTAL Energy Storage Expenses (Total of 131.7 and 131.15)	74,647	
132	5. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	10,387,663	10,010,534
135	(581) Load Dispatching	767,848	946,234
136	(582) Station Expenses	6,472,299	6,513,714
137	(583) Overhead Line Expenses	542,674	3,297,131
138	(584) Underground Line Expenses	113,245	819,480
139	(585) Street Lighting and Signal System Expenses	4,676,250	4,812,924
140	(586) Meter Expenses	3,814,476	3,480,459
141	(587) Customer Installations Expenses	3,052,610	1,895,553
142	(588) Miscellaneous Expenses	192,013,440	113,228,336
143	(589) Rents	721,286	554,365
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	222,561,791	145,558,730
145	Maintenance		
146	(590) Maintenance Supervision and Engineering		
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment	7,336,286	6,997,966
148.1	(592.2) Maintenance of Computer Hardware	14,250	51,254
148.2	(592.3) Maintenance of Computer Software		
148.3	(592.4) Maintenance of Communication Equipment		
149	(593) Maintenance of Overhead Lines	100,436,323	139,197,955
150	(594) Maintenance of Underground Lines	19,042,283	15,002,817
151	(595) Maintenance of Line Transformers	245,472	273,670
152	(596) Maintenance of Street Lighting and Signal Systems	3,814,080	3,349,323
153	(597) Maintenance of Meters	2,006,680	2,388,244
154	(598) Maintenance of Miscellaneous Distribution Plant	4,864,995	4,399,905
155	TOTAL Maintenance (Total of Lines 146 thru 154)	137,760,369	171,661,134
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	360,322,160	317,219,864
157	6. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		

159	(901) Supervision	2,337,937	2,272,966
160	(902) Meter Reading Expenses	1,289,386	1,080,874
161	(903) Customer Records and Collection Expenses	48,408,667	51,839,425
162	(904) Uncollectible Accounts	23,491,807	24,820,558
163	(905) Miscellaneous Customer Accounts Expenses	7,913,847	7,518,552
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	83,441,644	87,532,375
165	7. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	107,503	375,585
169	(909) Informational and Instructional Expenses	1,658,944	1,667,408
170	(910) Miscellaneous Customer Service and Informational Expenses	3,333,756	3,433,014
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	5,100,203	5,476,007
172	8. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)		
179	9. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	33,353,169	34,232,081
182	(921) Office Supplies and Expenses	10,305,233	3,209,123
183	(Less) (922) Administrative Expenses Transferred-Credit	4,683,417	4,683,470
184	(923) Outside Services Employed	149,020,994	143,611,643
185	(924) Property Insurance	543,650	484,246
186	(925) Injuries and Damages	3,383,598	3,213,388
187	(926) Employee Pensions and Benefits	42,123,582	36,926,616
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	277,011	363,667
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	1,910,967	1,441,531
192	(930.2) Miscellaneous General Expenses	799,251	892,378
193	(931) Rents		
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	237,034,038	219,691,203
195	Maintenance		
196	(935) Maintenance of General Plant		
196.1	(935.1) Maintenance of Computer Hardware		
196.2	(935.2) Maintenance of Computer Software		
196.3	(935.3) Maintenance of Communication Equipment		

196.4	TOTAL Maintenance (Enter Total of lines 196 thru 196.3)		
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196.4)	237,034,038	219,691,203
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 131.16, 156, 164, 171, 178, and 197)	2,628,996,786	2,144,419,538

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

PURCHASED POWER (Account 555)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatt-hours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the megawatt-hours shown on bills rendered to the respondent for energy storage purchases. Report in columns (i) and (j) the megawatt-hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, in column (m). Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchases on Page 401, line 10. The total amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER			
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)
1	AEP Energy Partners, Inc.	IF	Issued to Seller				48,829					4,760,349		4,760,349
2	Axpo U.S. LLC	IF	Issued to Seller				1,291,730					145,267,513		145,267,513
3	BP Energy Company	IF	Issued to Seller				1,743,830					189,029,668		189,029,668
4	Boston Energy Trading and Marketing LLC	IF	Issued to Seller				339,946					37,084,836		37,084,836
5	ConocoPhillips Company	IF	Issued to Seller				81,399					8,782,273		8,782,273
6	¹⁰ Constellation Energy Generation, LLC.	IF	Issued to Seller				3,997,144					427,098,156		427,098,156
7	DTE Energy Trading, Inc.	IF	Issued to Seller				1,695,342					182,935,777		182,935,777
8	Five Elements	IF	Issued to Seller				259,563					28,961,489		28,961,489
9	Hartree Partners, LP	IF	Issued to Seller				889,563					94,266,010		94,266,010
10	Macquarie Energy LLC	IF	Issued to Seller				538,747					58,918,401		58,918,401
11	Morgan Stanley	IF	Issued to Seller				40,941					4,703,313		4,703,313
12	NextEra Energy Marketing, LLC	IF	Issued to Seller				1,603,215					163,198,417		163,198,417
13	Shell Energy North America (US), LP	IF	Issued to Seller				317,800					35,246,705		35,246,705
14	Vitol Inc.	IF	Issued to Seller				1,466,689					159,806,545		159,806,545
15	PJM - Hourly	OS					229,797					42,756,193		42,756,193

16	Other NEM	OS										50,307,700		50,307,700
17	RPS Costs	OS										5,166,317		5,166,317
15	TOTAL						14,544,535	0	0	0		1,638,289,662		1,638,289,662

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower

Constellation Energy Generation, LLC (formerly Exelon Generation Company, LLC) was subsidiary of Exelon Corporation until February 1, 2022. Baltimore Gas & Electric Company was subsidiary of Exelon Corporation as of December 31, 2025.

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
- Report in column (i) and (j) the total megawatthours received and delivered.
- In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
- Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)	
1	PJM Interconnection L.L.C.			FNS	PJM OATT									277,449,259	277,449,259
2	PJM Interconnection L.L.C.			FNO	PJM OATT									110,406,171	110,406,171
3	PJM Interconnection L.L.C.			SFP	PJM OATT									6,794,241	6,794,241
4	PJM Interconnection L.L.C.			OS	PJM OATT									1,418,729	1,418,729
35	TOTAL							0	0	0				396,068,400	396,068,400

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					

33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
40	TOTAL				

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter ""TOTAL"" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		0	0	0	0	0	0

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	462,157
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000	
6	Board of Directors Compensation	337,094
7	Miscellaneous	
46	TOTAL	799,251

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

Depreciation and Amortization of Electric Plant (Account 403, 404, 405)

- Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant					
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
5.1	Solar Production Plant					
5.2	Wind Production Plant					
5.3	Other Renewable Production Plant					
6	Other Production Plant					
7	Transmission Plant	79,293,505				79,293,505
8	Distribution Plant	196,527,189				196,527,189
9	Regional Transmission and Market Operation					
9.1	Energy Storage Plant					
10	General Plant	17,886,652				17,886,652
11	Common Plant-Electric	23,371,311		39,595,440		62,966,751
12	TOTAL	317,078,657		39,595,440		356,674,097

B. Basis for Amortization Charges

The schedule excludes all amortized Limited Term Plant (leasehold improvements, right of ways, etc.).

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Transmission						
13	350.20	6,954.198	80 years		1.19	R4	41 years
14	351.10	3,428.49	5 years		20.52	SQ	2 years, 7 months, 25 days
15	351.30	6,892.256	15 years		6.56	SQ	12 years, 2 months, 30 days
16	352.00	353,816.298	65 years	(25)	2.01	R2	57 years, 9 months, 18 days
17	352.11	12,268.802	10 years		10	S/L	1 year, 4 months, 35 days
18	353.00	1,012,920.395	60 years	(40)	2.51	R2	45 years, 1 month, 6 days
19	353.20	64,273.356	10 years		10	S/L	11 months, 22 days
20	354.00	304,542.457	55 years	(60)	3.44	S4	42 years, 6 months
21	355.00	169,224.209	60 years	(60)	2.75	R4	31 years

22	355.10	1,391.844	10 years		10	S/L	1 year, 3 months, 29 days
23	356.00	341,306.125	55 years	(65)	3.58	R4	37 years, 7 months, 6 days
24	357.00	132,979.254	65 years	(10)	1.68	R4	44 years, 6 months
25	357.02	17,063.283	10 years		10	S/L	11 months, 10 days
26	358.00	187,267.718	61 years	(20)	2.1	R3	49 years, 7 months, 6 days
27	358.10	126,337.574	10 years		10	S/L	1 year, 6 months, 8 days
28	359.00	11,512.228	60 years		1.72	R4	46 years, 9 months, 18 days
29	SUBTOTAL	2,752,178.487					
30	Distribution						
31	360.20	2,620.204	75 years		1.54	R4	39 years, 11 months, 1 day
32	361.00	354,564.998	70 years	(20)	1.63	R2	57 years, 6 months, 7 days
33	362.00	900,517.153	70 years	(30)	1.44	S0.5	53 years, 9 months
34	363.00	15,783.486	15 years		6.5	S3	11 years, 6 months
35	363.10	9,769.776	5 years		20.52	SQ	2 years, 7 months, 25 days
36	363.30	89,106.634	15 years		6.56	SQ	12 years, 2 months, 30 days
37	364.00	1,038,386.485	64 years	(90)	1.75	S0.5	51 years, 8 months, 16 days
38	365.00	1,321,188.362	80 years	(80)	1.2	O1	70 years, 5 months, 23 days
39	366.00	462,452.822	60 years	(20)	1.96	S4	43 years, 10 months, 25 days
40	367.00	2,354,461.45	50 years	(30)	2.34	S3	32 years, 7 months, 6 days
41	368.10	761,431.09	44 years	(20)	1.91	R1.5	33 years, 4 months, 28 days
42	368.40	159,090.957	35 years	(60)	4.37	R2	23 years, 1 month, 24 days
43	369.10	167,938.219	60 years	(90)	2.02	R2	46 years, 2 months, 12 days
44	369.20	277,920.05	75 years	(60)	1.17	R4	50 years, 11 months, 15 days
45	370.00	2,945.239	25 years	(10)	7.51	R0.5	21 years, 11 days
46	370.13	2,986.976	15 years		12.23	S3	11 years, 9 months, 7 days
47	370.14	194,903.235	15 years	(10)	5.13	S3	8 years, 2 months, 27 days
48	370.20	127,468.781	30 years	(10)	2.52	S0	17 years, 7 months, 13 days
49	371.00	75,161.445	30 years	(50)	5.11	R1	19 years, 5 months, 16 days
50	371.40	71,660.046	15 years		6.67	S/L	4 years, 3 months, 18 days
51	371.60	(22,438.915)	15 years		6.67	S/L	1 day
52	371.70	5,080.638	10 years		10	S/L	2 years, 7 months, 30 days
53	371.80	7,207.207	15 years		6.61	S3	13 years, 9 months, 3 days
54	373.10	68,247.418	30 years	(50)	6.26	S0.5	17 years, 1 month, 2 days
55	373.20	97,148.493	50 years	(25)	1.7	R2	33 years, 7 months, 6 days
56	SUBTOTAL	8,545,602.249					
57	General						
58	390.00	48,555.931	40 years	(10)	4.96	R2	21 years, 2 months, 19 days
59	391.10	448.936	20 years		2.93	SQ	11 years, 3 months, 29 days
60	391.20	235.758	13 years		8.99	SQ	8 years, 4 months, 9 days
61	393.00	56.197	20 years		6.57	SQ	4 years, 8 months, 9 days
62	394.00	50,208.972	20 years		5.24	SQ	14 years, 5 months, 9 days
63	395.00	1,255.023	22 years		0.01	SQ	18 years, 11 months, 19 days

64	397.10	7,997.321	5 years		20.52	SQ	2 years, 7 months, 25 days
65	397.30	45,002.548	15 years		6.56	SQ	12 years, 2 months, 30 days
66	398.00	4,285.405	20 years		4.62	SQ	15 years, 4 months, 17 days
67	SUBTOTAL	158,046.091					
68	Total	11,455,826.827					

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

FOOTNOTE DATA

(a) Concept: AmortizationOfLimitedTermPlantOrProperty

System	Average Remaining Life in Years
Single Connectivity Model SW	1
Mobile Dispatch Convergence	1
ISUM (I sign up and move) Software	1
Work Planning Tracking (WPT) System	1
BGE Upgrade Cap	1
Smart Grid related Software	2
MDS Upgrade	2
Meter Maintenance	2
Billing System	3
Agency Portal BGE	3
Miscellaneous Software	3
GIS Upgrade	3
Meter Accessibility Program (MAP) SW	4
Asset Suite 8 Enhancements	5
Maryland Senate Bill 1 SW	5
EU Customer AI Platform SW	5

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)	EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			
						CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
						Department (f)	Account No. (g)	Amount (h)				
1	In the matter of various proceedings before											
2	the Maryland Public Service Commission		238,013	238,013	848,185				172,544	928	238,013	782,716
3	the Federal Energy Regulatory Commission		12,930	12,930		Electric	928	12,930				
4	Other (IRS PLR)		26,068	26,068		Electric	928	26,068				
46	TOTAL		277,011	277,011	848,185			38,998	172,544		238,013	782,716

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Include in column (a) the applicable classification, as shown below:
 Classifications:

Electric R, D and D Performed Internally:

Generation

hydroelectric

Recreation fish and wildlife
 Other hydroelectric

Fossil-fuel steam
 Internal combustion or gas turbine

Nuclear
 Solar
 Wind
 Other renewable
 Unconventional generation
 Siting and heat rejection

Transmission

Overhead
 Underground

Distribution

Regional Transmission and Market Operation
 Energy Storage
 Environment (other than equipment)
 Other (Classify and include items in excess of \$50,000.)
 Total Cost Incurred

Electric, R, D and D Performed Externally:

Research Support to the electrical Research Council or the Electric Power Research Institute
 Research Support to Edison Electric Institute
 Research Support to Nuclear Power Groups
 Research Support to Others (Classify)
 Total Cost Incurred

3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""

7. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged In Current Year: Account (e)	Amounts Charged In Current Year: Amount (f)	
1	B-1	EPRI		274,770	566	274,770	
2	B-1	Georgia Tech Research Group		15,768	566	15,768	
3	B-1	Watson & Renner		7,957	566	7,957	
4	B-1	CEATI INTERNATIONAL INC		25,142	566	25,142	
5	B-1	EPRI		280,769	588	280,769	
6	B-1	Georgia Tech Research Group		16,112	588	16,112	
7	B-1	Watson & Renner		8,130	588	8,130	
8	B-1	CEATI INTERNATIONAL INC		25,691	588	25,691	
9	Total			654,339		654,339	

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission	3,192,533		
5	Regional Market			
5.1	Energy Storage			
6	Distribution	29,794,313		
7	Customer Accounts	27,932,717		
8	Customer Service and Informational	1,182,516		
9	Sales			
10	Administrative and General	65,611,036		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	127,713,115		
12	Maintenance			
13	Production			
14	Transmission	3,389,687		
15	Regional Market			
15.1	Energy Storage			
16	Distribution	36,113,331		
17	Administrative and General			
18	TOTAL Maintenance (Total of lines 13 thru 17)	39,503,018		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)			
21	Transmission (Enter Total of lines 4 and 14)	6,582,220		
22	Regional Market (Enter Total of Lines 5 and 15)			
22.1	Energy Storage (Enter Total of Lines 5.1 and 15.1)			
23	Distribution (Enter Total of lines 6 and 16)	65,907,644		
24	Customer Accounts (Transcribe from line 7)	27,932,717		
25	Customer Service and Informational (Transcribe from line 8)	1,182,516		
26	Sales (Transcribe from line 9)			
27	Administrative and General (Enter Total of lines 10 and 17)	65,611,036		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	167,216,133	(427,421)	166,788,712
29	Gas			
30	Operation			
31	Production - Manufactured Gas	998,248		

32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply		2,198,836	
34	Storage, LNG Terminaling and Processing		1,495,167	
35	Transmission			
36	Distribution		20,980,400	
37	Customer Accounts		14,103,808	
38	Customer Service and Informational		615,214	
39	Sales			
40	Administrative and General		32,926,962	
41	TOTAL Operation (Enter Total of lines 31 thru 40)		73,318,635	
42	Maintenance			
43	Production - Manufactured Gas		318,527	
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing		567,146	
47	Transmission			
48	Distribution		10,389,372	
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)		11,275,045	
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)		1,316,775	
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)		2,198,836	
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru		2,062,313	
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)		31,369,772	
58	Customer Accounts (Line 37)		14,103,808	
59	Customer Service and Informational (Line 38)		615,214	
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)		32,926,962	
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)		84,593,680	(216,230) 84,377,450
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)		251,809,813	(643,651) 251,166,162
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant		164,625,691	(420,800) 164,204,891
69	Gas Plant		66,297,432	(169,463) 66,127,969
70	Other (provide details in footnote):		¹⁰² 2,506,054	¹⁰¹ (6,406) 2,499,648
71	TOTAL Construction (Total of lines 68 thru 70)		233,429,177	(596,669) 232,832,508
72	Plant Removal (By Utility Departments)			

73	Electric Plant	13,246,136	(33,858)	13,212,278
74	Gas Plant	3,178,798	(8,125)	3,170,673
75	Other (provide details in footnote):	\$16,326	\$(42)	16,284
76	TOTAL Plant Removal (Total of lines 73 thru 75)	16,441,260	(42,025)	16,399,235
77	Other Accounts (Specify, provide details in footnote):			
78	Other Accounts (Specify, provide details in footnote):	\$12,246,113		12,246,113
79				
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	12,246,113		12,246,113
96	TOTAL SALARIES AND WAGES	513,926,363	(1,282,345)	512,644,018

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

FOOTNOTE DATA

<p>(a) Concept: SalariesAndWagesElectricTransmission</p> <p>Exelon Business Services Company salaries and wages included in BGE operations and maintenance expense but not reflected on line 21 of this schedule total \$8,942,706 for full-year 2025.</p>
<p>(b) Concept: SalariesAndWagesElectricAdministrativeAndGeneral</p> <p>Exelon Business Services Company salaries and wages included in BGE operations and maintenance expense but not reflected on line 27 of this schedule total \$31,071,699 for full-year 2025.</p>
<p>(c) Concept: SalariesAndWagesElectricOperationAndMaintenance</p> <p>Exelon Business Services Company salaries and wages included in BGE operations and maintenance expense but not reflected on line 28 of this schedule total \$45,338,656 for full-year 2025.</p>
<p>(d) Concept: SalariesAndWagesUtilityPlantConstructionOther</p> <p>Includes compensation related to common and non-utility construction accounts.</p>
<p>(e) Concept: SalariesAndWagesPlantRemovalOther</p> <p>Includes compensation related to common plant removal accounts.</p>
<p>(f) Concept: SalariesAndWagesOtherAccounts</p> <p>Other is primarily driven by compensation charged to materials and supplies, regulatory assets, and net other income and deduction accounts.</p>
<p>(g) Concept: SalariesAndWagesUtilityPlantConstructionOther</p> <p>Includes allocation of compensation charged to clearing accounts to line 70.</p>
<p>(h) Concept: SalariesAndWagesPlantRemovalOther</p> <p>Includes allocation of compensation charged to clearing accounts to line 75.</p>

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.

	Balance End of Year		Allocated to Utility Plant Percentages Used *	
Common Utility Plant and Expenses				
1 Common Utility Plant in Service			67.16%	32.84%
Account:				
Plant in Service and Held for Future Use				
Miscellaneous Intangible Plant	\$	555,344,185		
Land and Land Rights		8,408,401		
Structures and Improvements		376,836,827		
Office Furniture and Equipment and Computer Hardware		95,122,619		
Transportation Equipment		217,901,703		
Stores Equipment		464,990		
Tools, Shop, and Garage Equipment		10,578,706		
Laboratory Equipment		720,695		
Power Operated Equipment		30,052,699		
Communication Equipment		169,234,879		
Miscellaneous Equipment		9,635,464		
General Plant ARO		2,158,997		
Total	\$	<u>1,476,460,165</u> \$	991,590,646 \$	484,869,519
2 Accumulated Provision for Depreciation and Amortization of Common Utility Plant				
Balance at End of Year	\$	562,387,896 \$	377,699,711 \$	184,688,185
3 Common Utility Plant			68.60%	31.40%
Depreciation (Exclusive of Transportation Equipment)	\$	34,117,523 \$	23,371,311 \$	10,746,212
Depreciation (Transportation Equipment)		16,392,823	11,229,489	5,163,334
Amortization		57,893,821	39,595,440	18,298,381
Total	\$	<u>108,314,167</u> \$	74,196,240 \$	34,117,927
<p>Note: Common Utility Plant in service and Accumulated Provision for Depreciation are allocated 67.16% to electric operations and 32.84% to gas operations. The allocation of these costs are based generally on a net plant ratio.</p> <p>Common Utility Plant expenses were 67.40% and 32.60% allocated to electric operations and gas operations, respectively, in Jan-25. Common Utility Plant expenses were 68.60% and 31.40% allocated to electric operations and gas operations, respectively, in Feb-25 to Dec-25. The allocation of the above is based generally on a modified version of the Massachusetts Formula.</p> <p>Depreciation on transportation equipment is charged to a clearing account which is closed to capital or expense accounts on a usage basis.</p>				

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchase Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	2,854,424	6,973,791	24,843,818	42,756,193
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services	151,004	88,420	(164,184)	32,086
6	Other Items (list separately)				
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					

34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	3,005,428	7,062,211	24,679,634	42,788,279

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	466,127	MWH	181,087			
2	Reactive Supply and Voltage		MWH	84,794			
3	Regulation and Frequency Response		MWH	673,660			
4	Energy Imbalance						
5	Operating Reserve - Spinning		MWH	\$98,861			
6	Operating Reserve - Supplement		MWH	\$570,526			
7	Other		MWH	\$(1,576,842)			
8	Total (Lines 1 thru 7)	466,127		32,086			

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

FOOTNOTE DATA

(a) Concept: AncillaryServicesPurchasedAmount

Also known as Operating Revenues - Synchronous

(b) Concept: AncillaryServicesPurchasedAmount

Also known as Operating Revenues - Reserve

(c) Concept: AncillaryServicesPurchasedAmount

Includes the following services:

Auction Revenue Rights	\$	(3,227,594)
Black Start Services		61,725
FERC Annual Recovery		61,533
Inadvertent Interchange		(4,940)
Meter Error Correction		(254)
North American Electric Reliability Corporation		11,763
Organization of PJM State, Inc. Funding		648
Reliability First Corporation		16,402
Miscellaneous Expenses		1,503,875
Total Other	\$	(1,576,842)

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: 0									
1	January	6,464	23	18	3,904	2,560				
2	February	5,501	19	8	3,188	2,313				
3	March	4,555	3	7	2,560	1,995				
4	Total for Quarter 1				9,652	6,868	0	0	0	0
5	April	4,070	9	8	2,160	1,910				
6	May	4,486	16	17	2,299	2,187				
7	June	6,585	23	19	4,154	2,431				
8	Total for Quarter 2				8,613	6,528	0	0	0	0
9	July	6,399	25	18	3,941	2,458				
10	August	5,851	17	18	3,731	2,120				
11	September	4,793	5	18	2,706	2,087				
12	Total for Quarter 3				10,378	6,665	0	0	0	0
13	October	4,026	6	18	2,125	1,901				
14	November	4,061	28	19	2,498	1,563				
15	December	5,537	16	8	3,551	1,986				
16	Total for Quarter 4				8,174	5,450	0	0	0	0
17	Total				36,817	25,511	0	0	0	0

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

FOOTNOTE DATA

<p>(a) Concept: HourOfMonthlyPeakExcludingIsoAndRto</p> <p>Amounts reported in Column (d) are presented in Eastern Standard Time (EST), as BGE operations are in that time zone.</p>
<p>(b) Concept: HourOfMonthlyPeakExcludingIsoAndRto</p> <p>Amounts reported in Column (d) are presented in Eastern Standard Time (EST), as BGE operations are in that time zone.</p>
<p>(c) Concept: HourOfMonthlyPeakExcludingIsoAndRto</p> <p>Amounts reported in Column (d) are presented in Eastern Standard Time (EST), as BGE operations are in that time zone.</p>
<p>(d) Concept: HourOfMonthlyPeakExcludingIsoAndRto</p> <p>Amounts reported in Column (d) are presented in Eastern Standard Time (EST), as BGE operations are in that time zone.</p>
<p>(e) Concept: HourOfMonthlyPeakExcludingIsoAndRto</p> <p>Amounts reported in Column (d) are presented in Eastern Standard Time (EST), as BGE operations are in that time zone.</p>
<p>(f) Concept: HourOfMonthlyPeakExcludingIsoAndRto</p> <p>Amounts reported in Column (d) are presented in Eastern Standard Time (EST), as BGE operations are in that time zone.</p>
<p>(g) Concept: HourOfMonthlyPeakExcludingIsoAndRto</p> <p>Amounts reported in Column (d) are presented in Eastern Standard Time (EST), as BGE operations are in that time zone.</p>
<p>(h) Concept: HourOfMonthlyPeakExcludingIsoAndRto</p> <p>Amounts reported in Column (d) are presented in Eastern Standard Time (EST), as BGE operations are in that time zone.</p>
<p>(i) Concept: HourOfMonthlyPeakExcludingIsoAndRto</p> <p>Amounts reported in Column (d) are presented in Eastern Standard Time (EST), as BGE operations are in that time zone.</p>
<p>(j) Concept: HourOfMonthlyPeakExcludingIsoAndRto</p> <p>Amounts reported in Column (d) are presented in Eastern Standard Time (EST), as BGE operations are in that time zone.</p>
<p>(k) Concept: HourOfMonthlyPeakExcludingIsoAndRto</p> <p>Amounts reported in Column (d) are presented in Eastern Standard Time (EST), as BGE operations are in that time zone.</p>
<p>(l) Concept: HourOfMonthlyPeakExcludingIsoAndRto</p> <p>Amounts reported in Column (d) are presented in Eastern Standard Time (EST), as BGE operations are in that time zone.</p>
<p>(m) Concept: FirmNetworkServiceForSelf</p> <p>The figures herein do not agree to the respective 2025 Form 3-Q. The figures in this schedule include the initial settlement estimates for the last one to three months of each quarter. These estimates get trued-up in the following period. Therefore, the actual figures for the last two months of Q1 2025, the last month of Q2 2025, and the last two months Q3 2025 have been included instead of the estimated figures from the respective 2025 Form 3-Q.</p>
<p>(n) Concept: FirmNetworkServiceForSelf</p> <p>The figures herein do not agree to the respective 2025 Form 3-Q. The figures in this schedule include the initial settlement estimates for the last one to three months of each quarter. These estimates get trued-up in the following period. Therefore, the actual figures for the last two months of Q1 2025, the last month of Q2 2025, and the last two months Q3 2025 have been included instead of the estimated figures from the respective 2025 Form 3-Q.</p>
<p>(o) Concept: FirmNetworkServiceForSelf</p> <p>The figures herein do not agree to the respective 2025 Form 3-Q. The figures in this schedule include the initial settlement estimates for the last one to three months of each quarter. These estimates get trued-up in the following period. Therefore, the actual figures for the last two months of Q1 2025, the last month of Q2 2025, and the last two months Q3 2025 have been included instead of the estimated figures from the respective 2025 Form 3-Q.</p>
<p>(p) Concept: FirmNetworkServiceForSelf</p> <p>The figures herein do not agree to the respective 2025 Form 3-Q. The figures in this schedule include the initial settlement estimates for the last one to three months of each quarter. These estimates get trued-up in the following period. Therefore, the actual figures for the last two months of Q1 2025, the last month of Q2 2025, and the last two months Q3 2025 have been included instead of the estimated figures from the respective 2025 Form 3-Q.</p>
<p>(q) Concept: FirmNetworkServiceForSelf</p> <p>The figures herein do not agree to the respective 2025 Form 3-Q. The figures in this schedule include the initial settlement estimates for the last one to three months of each quarter. These estimates get trued-up in the following period. Therefore, the actual figures for the last two months of Q1 2025, the last month of Q2 2025, and the last two months Q3 2025 have been included instead of the estimated figures from the respective 2025 Form 3-Q.</p>
<p>(r) Concept: FirmNetworkServiceForOther</p> <p>The figures herein do not agree to the respective 2025 Form 3-Q. The figures in this schedule include the initial settlement estimates for the last one to three months of each quarter. These estimates get trued-up in the following period. Therefore, the actual figures for the last two months of Q1 2025, the last month of Q2 2025, and the last two months Q3 2025 have been included instead of the estimated figures from the respective 2025 Form 3-Q.</p>
<p>(s) Concept: FirmNetworkServiceForOther</p> <p>The figures herein do not agree to the respective 2025 Form 3-Q. The figures in this schedule include the initial settlement estimates for the last one to three months of each quarter. These estimates get trued-up in the following period. Therefore, the actual figures for the last two months of Q1 2025, the last month of Q2 2025, and the last two months Q3 2025 have been included instead of the estimated figures from the respective 2025 Form 3-Q.</p>

<p>The figures herein do not agree to the respective 2025 Form 3-Q. The figures in this schedule include the initial settlement estimates for the last one to three months of each quarter. These estimates get trued-up in the following period. Therefore, the actual figures for the last two months of Q1 2025, the last month of Q2 2025, and the last two months Q3 2025 have been included instead of the estimated figures from the respective 2025 Form 3-Q.</p>
<p>(t) Concept: FirmNetworkServiceForOther</p>
<p>The figures herein do not agree to the respective 2025 Form 3-Q. The figures in this schedule include the initial settlement estimates for the last one to three months of each quarter. These estimates get trued-up in the following period. Therefore, the actual figures for the last two months of Q1 2025, the last month of Q2 2025, and the last two months Q3 2025 have been included instead of the estimated figures from the respective 2025 Form 3-Q.</p>
<p>(u) Concept: FirmNetworkServiceForOther</p>
<p>The figures herein do not agree to the respective 2025 Form 3-Q. The figures in this schedule include the initial settlement estimates for the last one to three months of each quarter. These estimates get trued-up in the following period. Therefore, the actual figures for the last two months of Q1 2025, the last month of Q2 2025, and the last two months Q3 2025 have been included instead of the estimated figures from the respective 2025 Form 3-Q.</p>
<p>(v) Concept: FirmNetworkServiceForOther</p>
<p>The figures herein do not agree to the respective 2025 Form 3-Q. The figures in this schedule include the initial settlement estimates for the last one to three months of each quarter. These estimates get trued-up in the following period. Therefore, the actual figures for the last two months of Q1 2025, the last month of Q2 2025, and the last two months Q3 2025 have been included instead of the estimated figures from the respective 2025 Form 3-Q.</p>

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: 0									
1	January									
2	February									
3	March									
4	Total for Quarter 1				0	0	0	0	0	0
5	April									
6	May									
7	June									
8	Total for Quarter 2				0	0	0	0	0	0
9	July									
10	August									
11	September									
12	Total for Quarter 3				0	0	0	0	0	0
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2025-12-31	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	28,872,036
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	(22,229)
6.1	Solar		27	Total Energy Losses	1,880,861
6.2	Wind		27.1	Total Energy Stored	
6.3	Other Renewable		28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	30,730,668
7	Other				
8	Less Energy for Pumping				
9	Net Generation (Enter Total of lines 3 through 8)	0			
10	Purchases (other than for Energy Storage)	14,544,535			
10.1	Purchases for Energy Storage	0			
11	Power Exchanges:				
12	Received	0			
13	Delivered	0			
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission For Other (Wheeling)				
16	Received	14,305,272			
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)	14,305,272			
19	Transmission By Others Losses	1,880,861			
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	30,730,668			

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: 0					
29	January	3,234,395		6,464	23	8
30	February	2,609,565		5,501	19	8
31	March	2,307,571		4,555	3	7
32	April	2,076,105		4,070	9	8
33	May	2,168,422		4,486	16	17
34	June	2,750,926		6,585	23	19
35	July	3,290,274		6,399	25	18
36	August	2,658,084		5,851	17	18
37	September	2,348,493		4,793	5	18
38	October	2,100,293		4,026	6	18
39	November	2,245,190		4,061	28	19
40	December	2,941,350		5,537	16	8
41	Total	30,730,668	0			

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

Steam Electric Generating Plant Statistics

1. Report data for plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
9. Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name: 0
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	
3	Year Originally Constructed	
4	Year Last Unit was Installed	
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	
6	Net Peak Demand on Plant - MW (60 minutes)	
7	Plant Hours Connected to Load	
8	Net Continuous Plant Capability (Megawatts)	
9	When Not Limited by Condenser Water	
10	When Limited by Condenser Water	
11	Average Number of Employees	
12	Net Generation, Exclusive of Plant Use - kWh	
13	Cost of Plant: Land and Land Rights	
14	Structures and Improvements	
15	Equipment Costs	
16	Asset Retirement Costs	
17	Total Cost (10-23)	
18	Cost per KW of Installed Capacity (line 17/5) Including	
19	Production Expenses: Oper, Supv, & Engr	
20	Fuel	
21	Coolants and Water (Nuclear Plants Only)	
22	Steam Expenses	
23	Steam From Other Sources	
24	Steam Transferred (Cr)	
25	Electric Expenses	
26	Misc Steam (or Nuclear) Power Expenses	
27	Rents	
28	Allowances	
29	Maintenance Supervision and Engineering	

30	Maintenance of Structures	
31	Maintenance of Boiler (or reactor) Plant	
32	Maintenance of Electric Plant	
33	Maintenance of Misc Steam (or Nuclear) Plant	
34	Total Production Expenses	0
35	Expenses per Net kWh	
35	Plant Name	
36	Fuel Kind	
37	Fuel Unit	
38	Quantity (Units) of Fuel Burned	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	
41	Average Cost of Fuel per Unit Burned	
42	Average Cost of Fuel Burned per Million BTU	
43	Average Cost of Fuel Burned per kWh Net Gen	
44	Average BTU per kWh Net Generation	

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

Renewable Generating Plant Statistics

1. Report data for plant in Service only.
2. Report in this page renewable plants of 10,000 Kw or more.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.

Line No.	Item (a)	Plant Name: 0
1	Kind of Plant (Solar, Wind, Biomass, etc.)	
2	Type of Constr (PV Tracking, Offshore, Boiler, etc)	
3	Year Originally Constructed	
4	Year Last Unit was Installed	
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	
6	Net Peak Demand on Plant - MW (60 minutes)	
7	Plant Hours Connected to Load	
8	Net Continuous Plant Capability (Megawatts)	
9	Net Generation, Exclusive of Plant Use - KWh	
10	Cost of Plant: Land and Land Rights	
11	Structures and Improvements	
12	Solar Panels, Wind Turbines and Generators	
13	Fuel Holders	
14	Boilers	
15	Collector System	
16	Generator Step-up Transformers (GSU)	
17	Inverters	
18	Other Accessory Electrical Equipment	
19	Computer Hardware	
20	Computer Software	
21	Communication Equipment	
22	Miscellaneous Power Plant Equipment	
23	Asset Retirement Costs	
24	Total Cost (10-23)	
25	Cost per KW of Installed Capacity (line 24/5) Including	
26	Production Expenses: Oper, Supv, & Engr	
27	Generation and Other Plant Operating Expenses	
28	Fuel	
29	Steam Expenses	
30	Electric Expenses	
31	Misc Steam Power Expenses	
32	Rents	
33	Environmental Credits	

34	Maintenance Supervision and Engineering	
35	Maintenance of Structures and Equipment	
36	Maintenance of Boiler Plant	
37	Maintenance of Electric Plant	
38	Maintenance of Computer Hardware	
39	Maintenance of Computer Software	
40	Maintenance of Communication Equipment	
41	Maintenance of Misc Plant	
42	Total Production Expenses	
43	Expenses per Net KWh	

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

Hydroelectric Generating Plant Statistics

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	Kind of Plant (Run-of-River or Storage)	
2	Plant Construction type (Conventional or Outdoor)	
3	Year Originally Constructed	
4	Year Last Unit was Installed	
5	Total installed cap (Gen name plate Rating in MW)	
6	Net Peak Demand on Plant-Megawatts (60 minutes)	
7	Plant Hours Connect to Load	
8	Net Plant Capability (in megawatts)	
9	(a) Under Most Favorable Oper Conditions	
10	(b) Under the Most Adverse Oper Conditions	
11	Average Number of Employees	
12	Net Generation, Exclusive of Plant Use - kWh	
13	Cost of Plant	
14	Land and Land Rights	
15	Structures and Improvements	
16	Reservoirs, Dams, and Waterways	
17	Equipment Costs	
18	Roads, Railroads, and Bridges	
19	Asset Retirement Costs	
20	Total Cost (10-23)	
21	Cost per KW of Installed Capacity (line 20 / 5)	
22	Production Expenses	
23	Operation Supervision and Engineering	
24	Water for Power	
25	Hydraulic Expenses	
26	Electric Expenses	
27	Misc Hydraulic Power Generation Expenses	
28	Rents	
29	Maintenance Supervision and Engineering	
30	Maintenance of Structures	
31	Maintenance of Reservoirs, Dams, and Waterways	

32	Maintenance of Electric Plant	
33	Maintenance of Misc Hydraulic Plant	
34	Total Production Expenses (total 23 thru 33)	
35	Expenses per net kWh	

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

Pumped Storage Generating Plant Statistics

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	0
6	Plant Hours Connect to Load While Generating	0
7	Net Plant Capability (in megawatts)	0
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - kWh	0
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	0
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	0
15	Reservoirs, Dams, and Waterways	0
16	Water Wheels, Turbines, and Generators	0
17	Accessory Electric Equipment	0
18	Miscellaneous Powerplant Equipment	0
19	Roads, Railroads, and Bridges	0
20	Asset Retirement Costs	0
21	Total Cost (10-23)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	0
25	Water for Power	0
26	Pumped Storage Expenses	0
27	Electric Expenses	0
28	Misc Pumped Storage Power generation Expenses	0
29	Rents	0
30	Maintenance Supervision and Engineering	0

31	Maintenance of Structures	0
32	Maintenance of Reservoirs, Dams, and Waterways	0
33	Maintenance of Electric Plant	0
34	Maintenance of Misc Pumped Storage Plant	0
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per kWh (line 37 / 9)	
39	Expenses per KWh of Generation and Pumping (line 37/(line 9 + line 10))	0

30													
31													
32													
33													
34													
35													
36													
37													
38													
39													
40													
41													
42													
43													
44													
45													
46													

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

ENERGY STORAGE OPERATIONS (Large Plants)

1. Large Plants are plants of 10,000 Kw or more.
2. In columns (a) and (b) report the name of the energy storage project and location.
3. In column (c), report Megawatt hours (MWH) purchased, generated, or received in exchange transactions for storage.
4. In column (d) report MWHs delivered to the grid to support production, transmission and distribution. The amount reported in column (c) should include MWHs delivered/provided to a generator's own load requirements or used for the provision of ancillary services.
5. In column (e) report MWHs lost during conversion, storage and discharge of energy.
6. In column (f) report the MWHs sold.
7. In column (g), report revenues from energy storage operations. In a footnote, disclose the revenue accounts and revenue amounts related to the income generating activity.
8. In column (h), report the cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined. In columns (i) and (j), report fuel costs for storage operations associated with self-generated power and other costs associated with self-generated power.
9. In column (l) report the total project plant costs including but not exclusive of land and land rights, structures and improvements, energy storage equipment, turbines, compressors, generators, switching and conversion equipment, lines and equipment whose primary purpose is to integrate or tie energy storage assets into the power grid, and any other costs associated with the energy storage project included in the property accounts listed.

Line No.	Name of the Energy Storage Project (a)	Location of the Project (b)	MWHs (c)	MWHs delivered to the grid (d)	MWHs Lost During Conversion, Storage and Discharge of Energy (e)	MWHs Sold (f)	Revenues from Energy Storage Operations (g)	Power Purchased for Storage Operations (555.1) (Dollars) (h)	Fuel Costs from associated fuel accounts for Storage Operations Associated with Self-Generated Power (Dollars) (i)	Other Costs Associated with Self-Generated Power (Dollars) (j)	Account for Project Costs (k)	Total Project Plant Costs (l)
1												
2												
35	TOTAL		0	0	0	0	0	0	0	0		0

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

ENERGY STORAGE OPERATIONS (Small Plants)

1. Small Plants are plants less than 10,000 Kw.
2. In columns (a) and (b) report the name of the energy storage project, and location.
3. In column (c), report project plant cost including but not exclusive of land and land rights, structures and improvements, energy storage equipment and any other costs associated with the energy storage project.
4. In column (d), report operation expenses excluding fuel, (e), maintenance expenses, (f) fuel costs for storage operations and (g) cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined.
5. If any other expenses, report in column (h) and footnote the nature of the item(s).

Line No.	Name of the Energy Storage Project (a)	Location of the Project (b)	Project Cost (c)	Plant Operating Expenses				
				Operations (Excluding Fuel used in Storage Operations) (d)	Maintenance (e)	Cost of fuel used in storage operations (f)	Account No. 555.1, Power Purchased for Storage Operations (g)	Other Expenses (h)
1	Fairhaven	Anne Arundel Co., MD	22426022		57,726	35,573		
2	Cold Spring	Baltimore City, MD	6923882		20,050			
36	TOTAL		29,349,904	0	77,776	35,573	0	0

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.
- Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
- Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
- Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
- Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits (h)	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES			
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs	Operation Expenses	Maintenance Expenses	Rents	Total Expenses
	(a)	(b)	(c)	(d)		(f)	(g)			(j)	(k)	(l)	(m)	(n)	(o)	(p)
1	Conastone	MD/PA Line (Hunterstown)	500.00	500.00	Towers (A)	25.12		1	2493 ACAR							
2	Conastone	MD/PA Line (Peach Bottom)	500.00	500.00	Towers (A)	10.33		1	2493 ACAR							
3	Conastone	vic. Twr 108 (Brighton)	500.00	500.00	Towers (A)	47.92		1	2300 ACSR							
4	vic. Twr 109 (Brighton)	vic. Twr 159 (Doubs)	500.00	500.00	Towers (A)	10.56		1	2300 ACSR							
5	Calvert Cliffs (east)	Waugh Chapel	500.00	500.00	Towers (A)	35.65		1	2300 ACSR							
6	Calvert Cliffs (east)	Waugh Chapel	500.00	500.00	Steel Poles (A)	9.21		1	2300 ACSR							
7	Calvert Cliffs (east)	Waugh Chapel	500.00	500.00	Towers (B)	2.65		1	1590 ACSR							
8	Calvert Cliffs (east)	Waugh Chapel	500.00	500.00	Steel Poles (B)	0.39		1	1590 ACSR							
9	Calvert Cliffs (west)	Waugh Chapel	500.00	500.00	Towers (A)	38.82		1	2300 ACSR							
10	Calvert Cliffs (west)	Waugh Chapel	500.00	500.00	Steel Poles (A)	9.10		1	2300 ACSR							
11	Calvert Cliffs	vic. Twr 2241K (Chalk Point)	500.00	500.00	Towers (A)	2.05		1	2300 ACSR							
12	Calvert Cliffs	vic. Twr 2241K (Chalk Point)	500.00	500.00	Steel Poles (A)	0.44		1	2300 ACSR							
13	Calvert Cliffs	vic. Twr 2241K (Chalk Point)	500.00	500.00	Towers (B)	4.60		1	1590 ACSR							
14	Calvert Cliffs	vic. Twr 2241K (Chalk Point)	500.00	500.00	Steel Poles (B)	1.68		1	1590 ACSR							
15	Calvert Cliffs	CCNPP Unit 1	500.00	500.00	Steel Poles (A)	0.17		1	2167 ACSR							
16	Calvert Cliffs	CCNPP Unit 2	500.00	500.00	Steel Poles (A)	0.18		1	2167 ACSR							
17	Calvert Cliffs	CCNPP Station Service 1	500.00	500.00	Steel Poles (A)	0.17		1	2167 ACSR							

18	Calvert Cliffs	CCNPP Station Service 2	500.00	500.00	Steel Poles (A)	0.09		1	2167 ACSR								
19	Waugh Chapel	vic. Twr 59 (Brighton)	500.00	500.00	Towers (B)	8.96		1	1590 ACSR								
20	Waugh Chapel	vic. Twr 59 (Brighton)	500.00	500.00	Steel Poles (B)	8.04		1	1590 ACSR								
21									Subtotal 500 KV	13,687,578	108,109,377	121,796,954					
22	Graceton	MD/PA Line (Cooper)	230.00	230.00	Towers	1.82		1	795 ACSR								
23	Graceton	MD/PA Line (Cooper)	230.00	230.00	Steel Poles	0.34		2	1590 ACSR								
24	Conastone	MD/PA Line (Otter Creek)	230.00	230.00	Steel Poles	1.72		1	1590 ACSR								
25	Conastone	MD/PA Line (Otter Creek)	230.00	230.00	Towers	3.04		1	1590 ACSR								
26	Graceton	MD/PA Line (Manor)	230.00	230.00	Towers	1.38		1	795 ACSR								
27	Graceton	MD/PA Line (Manor)	230.00	230.00	Steel Poles	0.00	0.36	2	1590 ACSR								
28	Graceton	Raphael Rd	230.00	230.00	Steel Poles (A)	19.94		2	1590 ACSR								
29	Conastone	Northwest #2	230.00	230.00	Towers	24.17		1	1590 ACSR								
30	Conastone	Northwest #2	230.00	230.00	Towers	0.00	24.01	1	1272 ACSR								
31	Granite	Northwest #2	230.00	230.00	Towers	8.37		2	1590 ACSR								
32	Granite	Howard	230.00	230.00	Towers	8.41		2	1590 ACSR								
33	Howard	High Ridge	230.00	230.00	Towers	7.93		2	1590 ACSR								
34	Howard	Pumphrey	230.00	230.00	Towers	8.75		1	795 ACSR								
35	High Ridge	Burtonsville	230.00	230.00	Towers	3.72		2	1590 ACSR								
36	High Ridge	Burtonsville	230.00	230.00	Towers (A)	0.20		2	1033.5 ACSR								
37	Northeast	Raphael Rd	230.00	230.00	Steel Poles	3.33		2	1927 ACCR								
38	Northeast	Raphael Rd	230.00	230.00	Towers	0.58		2	1927 ACCR								
39	High Ridge	Russett East	230.00	230.00	Steel Poles	6.14		2	2167 ACSR								
40	High Ridge	Russett East	230.00	230.00	Underground (A) (F)	0.11		2	2000mm2 Copper								
41	Riverside	Northeast	230.00	230.00	Steel Poles	5.47		2	2167 ACSR								
42	Riverside	Northeast	230.00	230.00	Towers	5.43		2	2167 ACSR								
43	High Ridge	Snowden River Tap	230.00	230.00	Towers	3.76		1	795 ACSR								
44	Columbia	Snowden River Tap	230.00	230.00	Towers	0.72		2	1590 ACSR								
45	Snowden River Tap	Snowden River	230.00	230.00	Steel Poles	1.25		2	795 ACSR								
46	Columbia	Wilde Lake	230.00	230.00	Steel Poles	3.15		2	795 ACSR								
47	Conastone	Graceton	230.00	230.00	Towers	8.53		2	1927 ACCR								
48	Waugh Chapel	Russett East	230.00	230.00	Towers	8.90		2	2167 ACSR								

49	Waugh Chapel	Russett East	230.00	230.00	Steel Poles	1.68		2	2167 ACSR									
50	Waugh Chapel	Russett East	230.00	230.00	Underground (A) (F)	0.11		2	2000mm2 Copper									
51	Waugh Chapel	Jericho Park	230.00	230.00	Towers (A)	6.10		2	1590 ACSR									
52	Waugh Chapel	Brandon Shores	230.00	230.00	Towers	4.74		2	2167 ACSR									
53	Waugh Chapel	Brandon Shores	230.00	230.00	Steel Poles	9.75		2	2167 ACSR									
54	Brandon Shores	Riverside (2344)	230.00	230.00	Steel Poles (A)	2.05		1	1272 ACSR									
55	Brandon Shores	Riverside (2344)	230.00	230.00	Steel Poles (A)	2.27		2	1622 ACCR									
56	Brandon Shores	Riverside (2344)	230.00	230.00	Towers (A)	0.35		2	1622 ACCR									
57	Brandon Shores	Riverside (2344)	230.00	230.00	Steel Poles	0.06		1	2167 ACSR									
58	Brandon Shores	Riverside (2345)	230.00	230.00	Steel Poles (A)	0.00	2.27	2	1622 ACCR									
59	Brandon Shores	Riverside (2345)	230.00	230.00	Towers (A)	0.00	0.35	2	1622 ACCR									
60	Brandon Shores	Riverside (2345)	230.00	230.00	Towers	2.06		1	2167 ACSR									
61	Brandon Shores	Riverside (2345)	230.00	230.00	Steel Poles	0.05		1	2167 ACSR									
62	Brandon Shores	Wagner	230.00	230.00	Towers	0.47		2	2167 ACSR									
63	Brandon Shores	Wagner U4	230.00	230.00	Towers	0.40		1	2167 ACSR									
64	Jericho Park	Buena Vista	230.00	230.00	Steel Poles	3.86		2	1272 ACSR									
65	Jericho Park	Buena Vista	230.00	230.00	Towers	1.39		2	1272 ACSR									
66	Raphael Rd	Otter Point	230.00	230.00	Steel Poles	7.26		2	2167 ACSR									
67	Otter Point	Perryman	230.00	230.00	Steel Poles	4.56		2	2167 ACSR									
68	Northwest #2	Northwest 1	230.00	230.00	Steel Poles	0.20		1	1590 ACSR									
69	Northwest #2	Northwest	230.00	230.00	Steel Poles	0.26		1	1590 ACSR									
70	Brandon Shores	Brandon Shores U1	230.00	230.00	Steel Poles (A)	0.06		1	1272 ACSR									
71	Brandon Shores	Brandon Shores U2	230.00	230.00	Steel Poles (A)	0.06		1	1272 ACSR									
72	Brandon Shores	Brandon Shores Station Service 1	230.00	230.00	Steel Poles	0.03		1	795 Aluminum									
73	Brandon Shores	Brandon Shores Station Service 2	230.00	230.00	Steel Poles	0.06		1	1033.5 ACSR									
74	Brandon Shores	Brandon Shores AQCS 2	230.00	230.00	Steel Poles	0.15		1	1033.5 ACSR									
75	Brandon Shores	Brandon Shores AQCS 1	230.00	230.00	Steel Poles	0.17		1	1033.5 ACSR									
76	Russett East	Tipton	230.00	230.00	Underground (F)	2.30		3	2000mm2 Copper									
77									Subtotal 230 KV	13,219,332	489,358,285	502,577,617						

78	Perryville	MD/PA Line (Safe Harbor)	138.00	138.00	Towers (E)	13.70		4	397.5 ACSR								
79									Subtotal 138 KV								
80	Various 1		115.00	115.00	Towers	1.89		4									
81	Various 2		115.00	115.00	Steel Poles	71.81		2									
82	Various 3		115.00	115.00	Towers	131.09		2									
83	Various 4		115.00	115.00	Steel Poles	27.28		1									
84	Various 5		115.00	115.00	Steel Pole H- frame	1.69		1									
85	Various 6		115.00	115.00	Towers	0.49		1									
86	Various 7		115.00	115.00	Wood Poles	61.66		1									
87	Various 8		115.00	115.00	Wood Pole H- frame	17.96		1									
88	Various 9		115.00	115.00	Underground (F)	100.84		1									
89	Various 10		115.00	230.00	Steel Poles	1.09		4									
90	Various 11		115.00	230.00	Steel Poles	10.87		2									
91	Various 12		115.00	230.00	Towers	22.03		2									
92	Various 13		115.00	230.00	Steel Pole H- frame	0.24		1									
93	Various 14		115.00	230.00	Underground (F)	6.59		1									
94									Subtotal 115 KV	6,817,223	655,888,403	662,705,627					
36	TOTAL					872.97	26.99	138		33,724,133	1,253,356,065	1,287,080,198	0	0	0	0	0

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

FOOTNOTE DATA

(a) Concept: SupportingStructureOfTransmissionLineType

Type of Supporting Structure Codes:

- | | |
|-----|---|
| (A) | Two conductors per phase |
| (B) | Three conductors per phase |
| (C) | 3-phase pipe cable, 2 cables per ckt |
| (D) | 3-phase pipe cable, 3 cables per ckt |
| (E) | 4 circuits of 138kV, single phase, 2 wire, 25-cycle |
| (F) | Circuit-miles, not trench-miles |

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

TRANSMISSION LINES ADDED DURING YEAR

- Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
- Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
- If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage KV (Operating)	LINE COST					Construction
	From	To		Type	Average Number per Miles	Present	Ultimate	Size	Specification	Configuration and Spacing		Land and Land Rights	Poles, Towers and Fixtures	Conductors and Devices	Asset Retire. Costs	Total	
	(a)	(b)		(d)	(e)	(f)	(g)	(h)	(i)	(j)		(l)	(m)	(n)	(o)	(p)	
1	Windy Edge	Five Forks	6.56	Steel Poles	10	2	2	1590kcmil	ACSR	double circuit	115			24,251,182		24,251,182	Overground
44	TOTAL		6.56		10.00	2	2							24,251,182		24,251,182	

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
- Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
- Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)			Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVA) (c)	Secondary Voltage (In MVA) (d)	Tertiary Voltage (In MVA) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)
1	Aberdeen - Harford County	Distribution	Unattended	115.00	34.50	0.00	83	2	0	(C)	0	0
2	Annapolis Mall Terminal North - Anne Arundel Coun	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
3	Annapolis Mall Terminal South - Anne Arundel Coun	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
4	Arlington - Baltimore City	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
5	Ashton - Montgomery	Distribution	Unattended	34.50	13.80	0.00	16	2	0	(C)	0	0
6	Bagley - Harford County	Distribution	Unattended	230.00	34.50	0.00	300	2	0		0	0
7	Bay Hills - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	22	1	0	(C)	0	0
8	Bay Ridge - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	18	1	0	(C)	0	0
9	Baynesville - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0
10	Bel Air - Harford County	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
11	Benfield - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
12	Bengies - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
13	Bestgate - Anne Arundel County	Distribution	Unattended	115.00	13.80	0.00	160	3	0	(C)	0	0
14	Bestgate Terminal - Anne Arundel County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
15	Bethany - Howard County	Distribution	Unattended	34.50	13.80	0.00	47	2	0	(C)	0	0
16	Beverly Beach - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	18	1	0	(C)	0	0
17	Black Marsh - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	8	1	0	(C)	0	0
18	Brandon Shores - Anne Arundel County	Transmission	Unattended	230.00	0.00	0.00	0	0	0		0	0
19	Brookhill - Baltimore City	Distribution	Unattended	34.50	13.80	0.00	20	1	0	(C)	0	0
20	Brooklyn - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	22	1	0	(C)	0	0
21	Buena Vista - Prince Georges County	Distribution	Unattended	230.00	13.80	0.00	160	2	0	(C)	0	0
22	Buena Vista - Prince Georges County - 1	Distribution	Unattended	230.00	34.50	0.00	300	2	0	(C)	0	0
23	BW Parkway Terminal East - Anne Arundel Co	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
24	BW Parkway Terminal West - Anne Arundel Co	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
25	Caldwell - Harford County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0
26	Calvert Cliffs Station - Calvert County	Transmission	Unattended	500.00	0.00	0.00	0	0	0		0	0
27	Calverton Road - Baltimore City	Distribution	Unattended	13.80	4.40	0.00	15	4	0	(A)	0	0

28	Camp Small - Baltimore City	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
29	Canine Road - Anne Arundel County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
30	Carney - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	45	2	0	(C)	0	0
31	Carroll - Baltimore City	Distribution	Unattended	34.50	13.80	0.00	120	3	0	(C)	0	0
32	Caves Valley East - Baltimore County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
33	Caves Valley West - Baltimore County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
34	Cedar Park - Anne Arundel County 1	Distribution	Unattended	115.00	13.80	0.00	160	2	0	(C)	0	0
35	Cedar Park - Anne Arundel County 2	Distribution	Unattended	115.00	34.50	0.00	300	2	0	(C)	0	0
36	Center - Baltimore City 1	Distribution	Unattended	115.00	13.80	0.00	197	4	0	(C)	0	0
37	Center - Baltimore City 2	Distribution	Unattended	13.80	4.40	0.00	29	4	0	(A)	0	0
38	Center - Baltimore City 3	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
39	Chelsea Road Modular Station - Harford County	Distribution	Unattended	34.50	13.80	0.00	8	1	0	(C)	0	0
40	Chesaco Park - Baltimore County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
41	Chesapeake Beach - Calvert County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0
42	Chestnut Hill - Howard County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
43	Churchville - Harford County	Distribution	Unattended	34.50	13.80	0.00	22	1	0	(C)	0	0
44	Clare Street - Baltimore City	Distribution	Unattended	115.00	34.50	0.00	240	3	0	(C)	0	0
45	Clarksville - Howard County	Distribution	Unattended	13.80	13.80	0.00	25	1	0	(C)	0	0
46	Cockeysville - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	42	2	0	(C)	0	0
47	Coldspring - Baltimore City	Distribution	Unattended	115.00	13.80	0.00	160	2	0	(C)	0	0
48	Colonial Pipeline Tank Farm - Jarrettsville (9371) - Baltimore County	Distribution	Unattended	34.50	4.40	0.00	1	1	0		0	0
49	Columbia - Howard County 1	Distribution	Unattended	230.00	13.80	0.00	160	2	0	(C)	0	0
50	Columbia - Howard County 2	Distribution	Unattended	230.00	34.50	0.00	150	1	0	(C)	0	0
51	Columbia Gas - Howard County	Distribution	Unattended	115.00	13.80	0.00	22	1	0		0	0
52	Conastone - Harford County	Transmission	Unattended	500.00	230.00	0.00	2550	6	0	(C)	0	0
53	Concord Street - Baltimore City 1	Distribution	Unattended	115.00	13.80	0.00	480	4	2	(C)	0	0
54	Concord Street - Baltimore City 2	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
55	Constitution Street - Baltimore City	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
56	Contee Road - Prince Georges County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0
57	Cooksville - Howard County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0
58	Cromwell Heights - Baltimore County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
59	Crownsville - Anne Arundel County	Distribution	Unattended	115.00	13.80	0.00	40	1	0	(C)	0	0
60	Crystal Springs - Howard County 1	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
61	Crystal Springs - Howard County 2	Distribution	Unattended	115.00	34.50	0.00	300	2	0	(C)	0	0
62	Deer Park - Carroll County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
63	Defense Highway - Prince Georges County	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
64	Delight - Baltimore County	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
65	Dolfield - Baltimore County 1	Distribution	Unattended	115.00	13.80	0.00	160	2	0	(C)	0	0
66	Dolfield - Baltimore County 2	Distribution	Unattended	115.00	34.50	0.00	80	3	0	(C)	0	0
67	Dorsey Run Station - Howard County	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
68	Dorsey Run Terminal - Howard County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
69	Dover - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0

70	Earleigh Heights - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	47	2	0	(C)	0	0
71	East Towson - Baltimore County 1	Distribution	Unattended	115.00	13.80	0.00	200	3	0	(C)	0	0
72	East Towson - Baltimore County 2	Distribution	Unattended	115.00	34.50	0.00	160	2	0	(C)	0	0
73	Eastpoint - Baltimore County	Distribution	Unattended	115.00	34.50	0.00	184	3	0	(C)	0	0
74	Edgewood - Harford County	Distribution	Unattended	115.00	34.50	0.00	120	2	0	(C)	0	0
75	Ellicott City - Howard County	Distribution	Unattended	34.50	13.80	0.00	18	1	0	(C)	0	0
76	Emmorton - Harford County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0
77	Erdman - Baltimore City 1	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
78	Erdman - Baltimore City 2	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
79	Essex - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	45	2	0	(C)	0	0
80	Fairhaven - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	18	1	0	(C)	0	0
81	Fallston - Harford County	Distribution	Unattended	34.50	13.80	0.00	22	1	0	(C)	0	0
82	Ferndale - Anne Arundel County	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
83	Finksburg - Carroll County 1	Distribution	Unattended	115.00	13.80	0.00	40	1	0	(C)	0	0
84	Finksburg - Carroll County 2	Distribution	Unattended	115.00	34.50	0.00	133	2	0	(C)	0	0
85	Fitzell - Baltimore County 1	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
86	Fitzell - Baltimore County 2	Distribution	Unattended	115.00	34.50	0.00	160	2	0	(C)	0	0
87	Fitzell - Baltimore County 3	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
88	Five Forks - Harford County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
89	Forest Hill - Harford County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0
90	Forest Park - Baltimore City	Distribution	Unattended	13.80	4.40	0.00	23	5	0	(A)	0	0
91	Fountain Green - Harford County	Distribution	Unattended	34.50	13.80	0.00	47	2	0	(C)	0	0
92	Francis Scott Key - Baltimore City	Distribution	Unattended	34.50	13.80	0.00	45	2	0	(C)	0	0
93	Frederick Road - Baltimore County 1	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
94	Frederick Road - Baltimore County 2	Distribution	Unattended	115.00	34.50	0.00	160	2	0	(C)	0	0
95	Friendship Manor - Howard County	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
96	Frizzellburg - Carroll County	Distribution	Unattended	34.50	13.80	0.00	18	1	0	(C)	0	0
97	Fullerton - Baltimore County	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
98	Fusting Avenue - Baltimore City	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
99	Glen Arm - Baltimore County	Distribution	Unattended	115.00	13.80	0.00	40	1	0	(C)	0	0
100	Glen Burnie - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	47	2	0	(C)	0	0
101	Glenarden - Prince Georges County	Distribution	Unattended	34.50	13.80	0.00	45	2	0	(C)	0	0
102	Glenn Dale - Prince Georges County	Distribution	Unattended	34.50	13.80	0.00	45	2	0	(C)	0	0
103	Golden Ring - Baltimore County	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
104	Gould Street - Baltimore City	Distribution	Unattended	34.50	13.80	0.00	80	2	0	(C)	0	0
105	Govans - Baltimore City	Distribution	Unattended	13.80	4.40	0.00	15	4	0	(A)	0	0
106	Graceton - Harford County	Transmission	Unattended	230.00	115.00	0.00	600	1	1	(C)	0	0
107	Granite - Baltimore County	Transmission	Unattended	230.00	115.00	0.00	1000	2	0	(C)	0	0
108	Gray Manor - Baltimore County	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
109	Greenbury Point - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0
110	Greene Street - Baltimore City 1	Distribution	Unattended	115.00	13.80	0.00	400	4	1	(C)	0	0
111	Greene Street - Baltimore City 2	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0

112	Guilford Road - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	25	1	0		0	0
113	Gunpowder - Baltimore County	Distribution	Unattended	115.00	34.50	0.00	197	3	0	(C)	0	0
114	Gwynnbrook - Baltimore County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
115	Halethorpe - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	22	1	0	(C)	0	0
116	Hampstead - Carroll County	Distribution	Unattended	34.50	13.80	0.00	47	2	0	(C)	0	0
117	Harford - Harford County	Distribution	Unattended	115.00	34.50	0.00	310	3	0	(C)	0	0
118	Harrisonville - Baltimore County 1	Distribution	Unattended	115.00	13.80	0.00	62	2	0	(C)	0	0
119	Harrisonville - Baltimore County 2	Distribution	Unattended	115.00	34.50	0.00	80	1	0	(C)	0	0
120	Havre De Grace - Harford County	Distribution	Unattended	34.50	13.80	0.00	30	2	0	(C)	0	0
121	Hazelwood - Baltimore County	Distribution	Unattended	115.00	13.80	0.00	160	2	0	(C)	0	0
122	Hereford - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	22	1	0	(C)	0	0
123	High Ridge - Howard County 2	Distribution	Unattended	115.00	13.80	0.00	160	2	0	(C)	0	0
124	High Ridge - Howard County 3	Distribution	Unattended	115.00	34.50	0.00	213	3	0	(C)	0	0
125	High Ridge - Howard County 4	Transmission	Unattended	230.00	115.00	0.00	2000	4	0	(C)	0	0
126	Highland - Howard County	Distribution	Unattended	34.50	13.80	0.00	22	1	0	(C)	0	0
127	Highlandtown - Baltimore City 1	Distribution	Unattended	115.00	13.80	0.00	160	2	0	(C)	0	0
128	Highlandtown - Baltimore City 2	Distribution	Unattended	115.00	34.50	0.00	300	2	0	(C)	0	0
129	Highlandtown - Baltimore City 3	Distribution	Unattended	34.50	13.80	0.00	80	2	0	(C)	0	0
130	Hillen Road - Baltimore City	Distribution	Unattended	115.00	13.80	0.00	160	2	0	(C)	0	0
131	Hollofield - Howard County	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
132	Honeygo - Baltimore County	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
133	Howard - Howard County 1	Distribution	Unattended	230.00	13.80	0.00	160	2	0	(C)	0	0
134	Howard - Howard County 2	Transmission	Unattended	230.00	0.00	0.00	0	0	0		0	0
135	Hunt Club - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	45	2	0	(C)	0	0
136	Ivy Hill - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
137	Jacksonville - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
138	Jacobsville - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	47	2	0	(C)	0	0
139	Jennifer Road Terminal - Anne Arundel County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
140	Jericho Park - Prince Georges County	Transmission	Unattended	230.00	0.00	0.00	0	0	0		0	0
141	Joppatowne - Harford County 1	Distribution	Unattended	115.00	13.80	0.00	120	2	0	(C)	0	0
142	Joppatowne - Harford County 2	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
143	Kauffman - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	18	1	0	(C)		
144	Kingsville - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	18	1	0	(C)	0	0
145	Lake Spring - Baltimore County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
146	Lakeshore - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	8	1	0	(C)	0	0
147	Lakeside North - Baltimore County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
148	Lakeside South - Baltimore County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
149	Lansdowne - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0
150	Laurel - Howard County	Distribution	Unattended	34.50	13.80	0.00	47	2	0	(C)	0	0
151	Laurel Shopping Center - Prince Georges County	Distribution	Unattended	34.50	13.80	0.00	18	1	0	(C)	0	0
152	Level - Harford County	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
153	Levitt - Prince Georges County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0

154	Liberty - Carroll County	Distribution	Unattended	34.50	13.80	0.00	45	2	0	(C)	0	0
155	Lipins Corner - Anne Arundel County 1	Distribution	Unattended	115.00	13.80	0.00	120	3	0	(C)	0	0
156	Lipins Corner - Anne Arundel County 2	Distribution	Unattended	115.00	34.50	0.00	240	3	0	(C)	0	0
157	Locheam - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	22	1	0	(C)	0	0
158	Long Reach - Howard County	Distribution	Unattended	34.50	13.80	0.00	22	1	0	(C)	0	0
159	Lutherville - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	22	1	0	(C)	0	0
160	Manchester - Carroll County	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
161	Mapes Road - Anne Arundel County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
162	Marriott Hill - Anne Arundel County	Distribution	Unattended	115.00	34.50	0.00	300	2	0		0	0
163	Mays Chapel - Baltimore County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
164	Meadowridge - Howard County	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
165	Meadows - Baltimore County	Distribution	Unattended	115.00	13.80	0.00	160	2	0	(C)	0	0
166	Mexico - Carroll County	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
167	Middle River - Baltimore County 1	Distribution	Unattended	115.00	13.80	0.00	160	2	0	(C)	0	0
168	Middle River - Baltimore County 2	Distribution	Unattended	115.00	34.50	0.00	160	2	0	(C)	0	0
169	Middleborough - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	18	1	0	(C)	0	0
170	Mill Creek - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	20	1	0	(C)	0	0
171	Mitchellville - Prince Georges County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0
172	Montpelier - Prince Georges County	Distribution	Unattended	34.50	13.80	0.00	42	2	0		0	0
173	Monument Street - Baltimore City	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
174	Monument Street Outdoor - Baltimore City 1	Distribution	Unattended	115.00	13.80	0.00	267	4	0	(C)	0	0
175	Monument Street Outdoor - Baltimore City 2	Distribution	Unattended	115.00	4.40	0.00	40	2	0	(C)	0	0
176	Morgan Run - Carroll County	Distribution	Unattended	34.50	13.80	0.00	18	1	0	(C)	0	0
177	Mount Washington - Baltimore County 1	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
178	Mount Washington - Baltimore County 2	Distribution	Unattended	115.00	13.80	0.00	160	2	0	(C)		
179	Mount Wilson - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0
180	NAJ - Anne Arundel County 1	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
181	NAJ - Anne Arundel County 2	Distribution	Unattended	115.00	34.50	0.00	187	3	0	(C)	0	0
182	Newgate - Baltimore City	Distribution	Unattended	34.50	13.80	0.00	100	4	0	(C)	0	0
183	North Point - Baltimore County 1	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
184	North Point - Baltimore County 2	Distribution	Unattended	115.00	34.50	0.00	160	2	0	(C)		
185	Northeast - Baltimore County 1	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
186	Northeast - Baltimore County 2	Transmission	Unattended	230.00	115.00	0.00	1000	2	0	(C)	0	0
187	Northwest - Baltimore County	Transmission	Unattended	230.00	115.00	0.00	1000	2	0	(C)	0	0
188	Northwest #2 - Baltimore County	Transmission	Unattended	230.00	115.00	0.00	1000	2	0	(C)	0	0
189	Oakington - Harford County	Distribution	Unattended	34.50	13.80	0.00	25	1	0		0	0
190	Orchard Street - Baltimore City	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
191	Otter Point - Harford County	Distribution	Unattended	230.00	34.50	0.00	300	2	0	(C)	0	0
192	Otter Point Switching Station - Harford County	Transmission	Unattended	230.00	0.00	0.00	0	0	0		0	0
193	Paca Street - Baltimore City	Distribution	Unattended	115.00	13.80	0.00	320	4	0	(C)	0	0
194	Painters Mill - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	50	2	0		0	0
195	Perry Hall - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0

196	Perryman - Baltimore County 1	Distribution	Unattended	115.00	34.50	0.00	27	1	0		0	0
197	Perryman - Baltimore County 2	Transmission	Unattended	230.00	115.00	0.00	1000	2	0	(C)	0	0
198	Pinehurst - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
199	Pleasant Hills - Baltimore County	Distribution	Unattended	115.00	13.80	0.00	120	3	0	(C)	0	0
200	Pleasant Hills Terminal - Baltimore County	Distribution	Unattended	115.00	0.00	0.00	0	0	0		0	0
201	Priest Bridge - Prince Georges County 1	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
202	Priest Bridge - Prince Georges County 2	Distribution	Unattended	115.00	34.50	0.00	160	2	0	(C)	0	0
203	Pumphrey - Baltimore County 1	Distribution	Unattended	115.00	34.50	0.00	160	2	0	(C)	0	0
204	Pumphrey - Baltimore County 2	Transmission	Unattended	230.00	115.00	0.00	500	1	0	(C)	0	0
205	Queen Anne - Anne Arundel, County	Distribution	Unattended	34.50	13.80	0.00	50	2	0		0	0
206	Randle Cliff - Calvert County	Distribution	Unattended	34.50	13.80	0.00	18	1	0		0	0
207	Raphael Road - Baltimore County	Transmission	Unattended	230.00	115.00	0.00	500	1	0	(C)	0	0
208	Reese - Carroll County	Distribution	Unattended	34.50	13.80	0.00	18	1	0		0	0
209	Reisterstown - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	18	1	0	(C)	0	0
210	Ridgeview - Anne Arundel County	Distribution	Unattended	115.00	13.80	0.00	160	2	0	(C)	0	0
211	Riva Road - Anne Arundel County 1	Distribution	Unattended	115.00	13.80	0.00	40	1	0	(C)	0	0
212	Riva Road - Anne Arundel County 2	Distribution	Unattended	115.00	34.50	0.00	160	2	0	(C)	0	0
213	Riverside - Baltimore County 1	Distribution	Unattended	115.00	13.80	0.00	40	1	0	(C)	0	0
214	Riverside - Baltimore County 2	Transmission	Unattended	230.00	115.00	0.00	1000	2	0	(C)	0	0
215	Riviera Beach - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	18	1	0	(C)	0	0
216	Rock Avenue - Anne Arundel County	Distribution	Unattended	115.00	13.80	0.00	160	2	0		0	0
217	Rock Ridge - Harford County 1	Distribution	Unattended	115.00	13.80	0.00	40	1	0	(C)	0	0
218	Rock Ridge - Harford County 2	Distribution	Unattended	115.00	34.50	0.00	160	2	0	(C)	0	0
219	Rockdale - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	45	2	0	(C)	0	0
220	Round Bay - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	8	1	0	(C)	0	0
221	Russett East - Anne Arundel County	Transmission	Unattended	230.00	0.00	0.00	0	0	0		0	0
222	Russett East Terminal Station - Anne Arundel County	Transmission	Unattended	230.00	0.00	0.00	0	0	0		0	0
223	Rutledge Tap - Harford County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
224	Sandy Spring - Prince Georges County 1	Distribution	Unattended	230.00	13.80	0.00	160	2	0	(C)	0	0
225	Sandy Spring - Prince Georges County 2	Distribution	Unattended	230.00	34.50	0.00	300	2	0	(C)	0	0
226	Shadyside - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0
227	Shawan Road - Baltimore County 1	Distribution	Unattended	115.00	34.50	0.00	300	2	0	(C)	0	0
228	Shawan Road - Baltimore County 2	Distribution	Unattended	34.50	13.80	0.00	80	2	0	(C)	0	0
229	Shawsville - Harford County	Distribution	Unattended	34.50	13.80	0.00	8	1	0	(C)	0	0
230	Shipley - Anne Arundel County 1	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
231	Shipley - Anne Arundel County 2	Distribution	Unattended	115.00	34.50	0.00	227	3	0	(C)	0	0
232	Shipyards - Baltimore County	Distribution	Unattended	34.00	0.00	0.00	0	0	0		0	0
233	Snowden River - Howard County	Distribution	Unattended	230.00	13.80	0.00	173	3	0	(C)	0	0
234	South Baltimore - Baltimore City	Distribution	Unattended	34.50	13.80	0.00	80	2	0	(C)	0	0
235	South River - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0
236	Sparrows Point - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	22	1	0	(C)	0	0
237	Stepney - Harford County	Distribution	Unattended	34.50	13.80	0.00	45	2	0	(C)	0	0

238	Sudbrook Park - Baltimore County 1	Distribution	Unattended	115.00	13.80	0.00	160	2	0	(C)	0	0
239	Sudbrook Park - Baltimore County 2	Distribution	Unattended	115.00	34.50	0.00	160	2	0	(C)	0	0
240	Summerfield - Baltimore County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
241	Summers Run - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
242	Sykesville - Carroll County	Distribution	Unattended	34.50	13.80	0.00	8	1	0	(C)	0	0
243	Ten Oaks - Howard County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0
244	Texas - Baltimore County 1	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
245	Texas - Baltimore County 2	Distribution	Unattended	115.00	34.50	0.00	147	2	0	(C)	0	0
246	Timonium - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	22	1	0	(C)	0	0
247	Tipton - Anne Arundel County	Transmission	Unattended	230.00	115.00	0.00	1500	3	0	(C)	0	0
248	Tipton Terminal - Anne Arundel County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
249	Tracey's Landing - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	18	1	0	(C)	0	0
250	Tyler Avenue - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	47	2	0	(C)	0	0
251	U.s. Navy Severn - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	50	2	0	(C)	0	0
252	Union Mills - Carroll County	Distribution	Unattended	34.50	13.80	0.00	14	2	0	(C)	0	0
253	Van Bibber - Harford County	Distribution	Unattended	34.50	13.80	0.00	45	2	0	(C)	0	0
254	Viaduct Avenue - Baltimore County	Distribution	Unattended	115.00	13.80	0.00	40	1	0	(C)	0	0
255	W.R. Grace - Howard County	Distribution	Unattended	34.50	13.80	0.00	42	2	0		0	0
256	Wagner - Anne Arundel County 1	Distribution	Unattended	115.00	34.50	0.00	227	3	0	(C)	0	0
257	Wagner - Anne Arundel County 2	Transmission	Unattended	230.00	115.00	0.00	1000	2	0	(C)	0	0
258	Wagner - Anne Arundel County 3	Distribution	Unattended	34.50	13.80	0.00	25	1	0	(C)	0	0
259	Wakefield - Harford County	Distribution	Unattended	34.50	13.80	0.00	47	2	0	(C)	0	0
260	Wall Cove - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	22	1	0	(C)	0	0
261	Waugh Chapel - Anne Arundel County 1	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
262	Waugh Chapel - Anne Arundel County 2	Transmission	Unattended	230.00	115.00	0.00	2000	4	0	(C)	0	0
263	Waugh Chapel - Anne Arundel County 3	Transmission	Unattended	500.00	230.00	0.00	2975	6	3	(C)	0	0
264	Waugh Chapel Terminal - Anne Arundel County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
265	Waysons Corner - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	11	1	0	(C)	0	0
266	Waysons Corner Modular Station - Anne Arundel County	Distribution	Unattended	34.50	13.80	0.00	8	1	0		0	0
267	West Aberdeen - Harford County	Distribution	Unattended	34.50	13.80	0.00	20	1	0	(C)	0	0
268	West Laurel - Prince Georges County	Distribution	Unattended	34.50	13.80	0.00	42	2	0	(C)	0	0
269	Westminster - Carroll County 1	Distribution	Unattended	115.00	13.80	0.00	80	2	0	(C)	0	0
270	Westminster - Carroll County 2	Distribution	Unattended	115.00	34.50	0.00	160	2	0	(C)	0	0
271	Westport - Baltimore City 1	Distribution	Unattended	115.00	13.80	0.00	160	2	0	(C)	0	0
272	Westport - Baltimore City 2	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
273	Westview - Baltimore County	Distribution	Unattended	34.50	13.80	0.00	18	1	0	(C)	0	0
274	White Rock - Carroll County 1	Distribution	Unattended	115.00	13.80	0.00	40	1	0	(C)	0	0
275	White Rock - Carroll County 2	Distribution	Unattended	115.00	34.50	0.00	160	2	0	(C)	0	0
276	Wilde Lake - Howard County	Distribution	Unattended	230.00	13.80	0.00	240	3	0	(C)	0	0
277	Wilkins Avenue - Baltimore City	Distribution	Unattended	115.00	13.80	0.00	160	2	0	(C)	0	0
278	Willis School - Montgomery County	Distribution	Unattended	34.50	13.80	0.00	35	2	0	(C)	0	0
279	Windy Edge - Baltimore County 1	Transmission	Unattended	0.00	0.00	0.00	0	0	0		0	0

280	Windy Edge - Baltimore County 2	Distribution	Unattended	115.00	13.80	0.00	40	1	0	(C)	0	0
281	Woodcliff - Baltimore County	Transmission	Unattended	115.00	0.00	0.00	0	0	0		0	0
282	Spare Transformers 1		Unattended	500.00	230.00	13.80	292	0	1		0	0
283	Spare Transformers 2		Unattended	500.00	230.00	34.50	1700	0	4			
284	Spare Transformers 3		Unattended	230.00	115.00	0.00	2000	0	4		0	0
285	Spare Transformers 4		Unattended	230.00	34.50	0.00	300	0	2		0	0
286	Spare Transformers 5		Unattended	230.00	13.80	0.00	160	0	2		0	0
287	Spare Transformers 6		Unattended	115.00	34.50	0.00	337	0	4		0	0
288	Spare Transformers 7		Unattended	115.00	13.80	0.00	240	0	3		0	0
289	Spare Transformers 8		Unattended	34.50	13.80	0.00	232	0	11		0	0
290	Spare Transformers 9		Unattended	34.50	4.40	0.00	8	0	1		0	0
291	Spare Transformers 10		Unattended	13.80	4.40	0.00	8	0	1		0	0
292	Mobile 08 -		Unattended	115.00	34.00	0.00	25	1	0		0	0
293	Mobile 09 -		Unattended	115.00	34.00	0.00	25	1	0		0	0
294	Mobile 10 -		Unattended	34.00	13.80	0.00	25	1	0		0	0
295	Mobile 11 -		Unattended	115.00	13.80	0.00	50	1	0		0	0
296	Mobile 12 -		Unattended	34.50	13.80	0.00	30	1	0		0	0
297	Mobile 13 -		Unattended	34.50	13.80	0.00	30	1	0		0	0
298	Mobile 14 -		Unattended	115.00	34.50	0.00	70	1	0		0	0
299	Mobile 15 -		Unattended	34.00	13.80	0.00	30	1	0		0	0
300	Mobile 16 -		Unattended	34.00	13.80	0.00	30	1	0		0	0
301	Mobile 17 -		Unattended	115.00	13.80	0.00	50	1	0		0	0
302	Mobile 18 -		Unattended	34.00	4.40	0.00	20	1	0		0	0
303												0
305	Total											0

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

FOOTNOTE DATA

(a) Concept: SubstationInServiceCapacity

Units in column (f) are based on equipment nameplate capacity.
Number of unattended distribution stations with capabilities less than 10 mVA are included in pages 426 and 427.
Combined total capacity of unattended distribution stations with capabilities less than 10 mVA = Not Applicable.
Functional Classifications of Capabilities in Column (f)

	<u>ATTENDED mVA</u>		<u>UNATTENDED mVA</u>	
Transmission	0	0	15	19,625
Distribution	0	0	219	19,224
Total	0	0	234	38,849

Stations were counted based on the number of unique voltage transformations (i.e. 115-34 kV and 115-13.8kV count as separate stations if located on the same site/property).
Switching stations and terminal stations are not included in these counts.

(b) Concept: ConversionApparatusAndSpecialEquipmentType

Notes and References to Substations
* Excludes MVA Ratings Mobile - Spare Transformers.
(A) Transformers thus marked are provided with portable fans increasing their capacity between 15% and 33%.
(B) Transformer thus marked is equipped with water cooling for emergencies only.
(C) With blowers.

Character of Substation Codes.

T = Transmission
D = Distribution
A = Attended
U = Unattended

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	^(a) Corporate Affairs	Exelon BSC	426	1,051,868
3	Corporate Affairs	Exelon BSC	923, 930	5,926,439
4	Corporate Affairs	Exelon BSC	560	6
5	Finance and Accounting	Exelon BSC	426	413,135
6	Finance and Accounting	Exelon BSC	923, 924	30,833,385
7	Human Resources	Exelon BSC	923	10,705,979
8	Human Resources	Exelon BSC	426	13,251
9	Human Resources	Exelon BSC	107	248,792
10	Information Technology	Exelon BSC	107	116,581,079
11	Information Technology	Exelon BSC	920, 923	91,238,333
12	Information Technology	Exelon BSC	426	239,151
13	Information Technology	Exelon BSC	588, 903	36,540,695
14	Information Technology	Exelon BSC	182.3, 186	809,060
15	Legal	Exelon BSC	426	183,810
16	Legal	Exelon BSC	923	6,178,081
17	Real Estate	Exelon BSC	107, 108	588,659
18	Real Estate	Exelon BSC	923, 920	511,352
19	Real Estate	Exelon BSC	594	27,441
20	Risk	Exelon BSC	923	16,617,738
21	Risk	Exelon BSC	426	1,535
22	Supply	Exelon BSC	923	2,191,149
23	Supply	Exelon BSC	107	2,174,318
24	Supply	Exelon BSC	163	1,608,538
25	Supply	Exelon BSC	426	30
26	Executives / Utility Oversight / Other Costs	Exelon BSC	923	30,504,332
27	Executives / Utility Oversight / Other Costs	Exelon BSC	107	833,329
28	Executives / Utility Oversight / Other Costs	Exelon BSC	426	413,916
29	Executives / Utility Oversight / Other Costs	Exelon BSC	561, 905	15,648,917
30	IT	ComEd	107	12,236
31	IT	ComEd	588	1,076
32	IT	ComEd	920	167
33	Legal	ComEd	107	716
34	Legal	ComEd	920	46,063

35	Legal	ComEd	566	28,054
36	Transmission	ComEd	561	64,127
37	Finance and Accounting	PECO	920	58,938
38	Information Technology	PECO	588	545
39	Information Technology	PECO	920	3,795
40	Human Resources	PECO	920	53,822
41	Materials	PECO	154, 920	264,600
42	Field Operations	Pepco Holdings	566, 592	198,410
43	Information Technology	Pepco Holdings	107	48,226
44	Information Technology	Pepco Holdings	588	5,385
45	Mutual Assistance	Delmarva	593	16,300
46	Mutual Assistance	Delmarva	920	24,450
47	Materials	Delmarva	154	451,302
48	Materials	PEPCO	154	119,896
49	Materials	ACE	107, 108	99
19				
20	Non-power Goods or Services Provided for Affiliated			
21	Information Technology	Exelon BSC	456, 495	866,185
22	Facilities and Fleet Services	Exelon BSC	456, 495	6,537,088
23	Other	Exelon BSC	456	7,184
24	Information Technology	ACE	456	4,275
25	Other	ACE	456	62
26	Information Technology	ComEd	456	31,026
27	Other	ComEd	456	1,390
28	Information Technology	Delmarva	456	4,062
29	Field Operations	Delmarva	456, 495	5,424
30	Materials	Delmarva	154	117,657
31	Other	Delmarva	456	58
32	Field Operations	PECO	456, 495	8,205
33	Information Technology	PECO	456	12,687
34	Materials	PECO	154	323,509
35	Other	PECO	456	695
36	Facilities	Pepco	456	283,909
37	Mutual Assistance	Pepco	456	6,329
38	Information Technology	Pepco	456	6,829
39	Other	Pepco	456	(60)
40	Field Operations	PHISCO	456	2,757
41	Facilities	PHISCO	456, 495	188,836
42	HR	PHISCO	456, 495	12,860
42				

Name of Respondent: Baltimore Gas and Electric Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report End of: 2025/ Q4
---	---	-------------------------------	---

FOOTNOTE DATA

(a) Concept: DescriptionOfNonPowerGoodOrService

2025 Exelon Business Services Company Service Areas & Cost Assignment Methods

BSC provides services to the Exelon system of companies. For discussion purposes, BSC is divided into three groups: 1) core shared services, 2) utility focused services, and 3) corporate governance. The following are descriptions of the service areas and the cost assignment methods applied when billing the services.

The discussion below summarizes the cost assignment methods which generally require direct billing of services to the extent possible, then allocation based on cost causative allocation methods of costs that cannot be directly assigned.

1) CORE SHARED SERVICES AREAS

The Core Shared Services Areas provide a variety of shared support and management services for the Exelon system of companies. These shared services include Information Technology, Security, Supply, Legal Services, Human Resources, Transportation, and Real Estate.

Information Technology

- Energy Delivery Solutions, Projects & Enterprise Solutions. Provides application support to the business units and centrally manages enterprise-wide applications and business unit specific projects.

Cost Assignment:

- Costs for information technology applications which are specific to one Client Company are directly charged to the respective Client Company.
- Costs for information technology applications which benefit all or more than one Client Company are allocated to the respective Client Companies based on an appropriate cost causative allocation methodology, which varies from project to project.
- Cloud and Infrastructure Engineering and Operations. Manages the enterprise IT infrastructure, provides infrastructure services, and ensures a safe and stable operating environment.

Cost Assignment:

- Service costs are directly charged to IT Application Portfolios on a unit price basis for services such as mainframe, email, telephone, LAN, etc. IT Application Portfolio costs are directly charged to Client Companies when specific to one Client Company. IT Application Portfolio costs that benefit more than one Client Company are allocated based on an appropriate cost causative allocation methodology.
- IT Governance. Comprises an IT Program Management Office and Business Office focused on establishing standard processes, procedures and methods and Enterprise Architecture and Planning responsible for comprehensive enterprise strategic planning and architecture standards and assurance.

Cost Assignment:

- Service costs are allocated to Client Companies based on an IT Service Billings ratio of each Client Company or an appropriate cost causative allocation methodology.

Corporate & Information Security Services (CIS)

Includes the costs of providing Corporate and Information Security services for the Client Companies

- Corporate Security and Analysis. Provides security policy development and alignment with policies and strategic initiatives; Intelligence gathering and analytical services across the corporation to include threat / risk assessments and recommendations.
- Information Security. Develop, maintain and enforce a security strategy, policy and standards framework that aligns Exelon business need, legislative and regulatory requirements, and industry standard practices.

Cost Assignment:

- Costs for Corporate and Information Security services which are specific to one Client Company are directly charged to the respective Client Company.
- Service costs are allocated to Client Companies based on an IT Service Billings ratio of each Client Company or an appropriate cost causative allocation methodology which varies by service.

Supply

Includes the costs of providing services related to the supply function for the Client Companies. Does not include costs of the materials/services purchased under the Purchase Orders/Contracts established by BSC Supply Services group or the purchase or sale of power.

- Strategic Sourcing. Manages the sourcing of categories across Exelon, drives total cost of ownership, and manages supplier relationships.
- Supply Operations. Provides tactical support to business unit operations. Embedded Supply employees perform these services for the Utilities.
- Supply Support. Comprises e-business functions, supply projects, and diversity initiatives, as well as policies, programs, systems and decision support systems.

Cost Assignment:

- Whenever possible, service costs are directly charged to Client Companies.
- Remaining service costs are allocated to Client Companies based on various expenditure-spend methodologies (generally, the services and/or materials purchased by each Client Company).
- Accounts Payable. Processes invoices and administers the P-Card (purchasing-card) program.
- **Cost Assignment:**
 - Accounts payable service costs are directly charged to Client Companies on a unit price based on transactions processed for each Client Company.

Legal Services

- Corporate & Commercial. Provides legal support for commercial contract negotiations, acquisitions, intellectual property, strategy, securities, financial reporting, real estate, nuclear related issues, bankruptcy, credit and collections, environmental, general corporate, and other transactional matters.
- Environmental. Provides legal support for the defense of agency enforcement actions, compliance counseling, environmental matters relevant to permitting and re-licensing of generation facilities, support for safety and OSHA compliance, EHS compliance audits and NRC investigations.
- Labor & Employment. Represents Exelon's Client Companies in a wide range of employment related matters before agencies, arbitrators, and state and federal courts; provides advice and counsel on all labor and employment related matters.
- Litigation. Provides legal support for all forms of disputes, including breach of contract, commercial disputes, personal injury, and property damage.
- Regulatory. Represents Exelon's Client Companies before various regulatory agencies, including the Illinois Commerce Commission, the Pennsylvania Public Utility Commission, Maryland Public Service Commission, New Jersey Board of Public Utilities, Delaware Public Service Commission, Public Service Commission of the District of Columbia and the Federal Energy Regulatory Commission.
- Client Services. Comprised of the business functions of the Legal Department, including financial management, client billing, business planning and analysis, human resources, systems management, and general administration.

Cost Assignment:

- Costs for lawyers and paralegals are directly charged to Client Companies when possible.
- The remaining services are allocated on the Modified Massachusetts Formula, an average of each Client Company's Gross Revenues, Total Assets and Direct Labor to the totals of all Client Companies.

Human Resources

Human Resources is divided into two groups - (i) General HR activities, including support functions such as diversity, planning and development, employee health and benefits, compensation planning, management and employee development; HR planning, technology and metrics for HR field units; worker's compensation administration; benefits administration services; payroll processing; HR Solutions Hub, HR/Payroll system maintenance and HR process improvement support and metric reporting; (ii) Labor Relations, including development and management of labor relations strategy in support of business units with represented employees.

Cost Assignment:

- Whenever possible, service costs are directly charged to Client Companies.
- Most general Human Resources Activities costs are directly charged to Client Companies on a unit price basis based on the total employee headcount of each Client Company. Payroll processing costs are directly charged to Client Companies on a unit price based on paycheck counts of each Client Company.
- Labor Relations costs are directly charged to Client Companies on a unit price basis based on the headcount of represented employees of each Client Company or direct charged based on time and materials.

Transportation

- Transportation. Coordinates corporate aircraft services.

Cost Assignment:

- Service costs are directly charged to Client Companies on a unit price based on total occupied flight hours of each Client Company.

- Secure Executive Transportation. Ground transportation of executives

Cost Assignment:

- Whenever possible, service costs are directly charged to specific utility companies.
- The remaining service costs that cannot be directly charged are allocated to the Utilities based on the Modified Massachusetts Formula, an average of each utility's Gross Revenues, Total Assets and Direct Labor to the totals of all Client Companies.

Real Estate

Includes real estate portfolio and asset management strategy, lease administration for facilities, land or infrastructure obligations, property management, mail services and other real estate consulting services, generally concentrating on non-utility and non-power plant operations.

Cost Assignment for the above mentioned area:

- Service costs are allocated to Client Companies based on occupied square footage.

2) EXELON UTILITIES AREA

Exelon Utilities is comprised of a small utility-focused corporate governance and oversight function that will facilitate collaboration among the utilities to achieve the highest standards of organizational effectiveness, operational excellence, and customer and stakeholder satisfaction.

Utility Strategy & Policy includes utility-wide strategy formulation and implementation, regulatory policy/issue alignment and implementation, utility investment and business model strategy and scenario analysis and analytical support to the utilities.

Utility Oversight includes governance and oversight of a Peer Group structure that aligns across the client utilities to drive consistency, best practices and innovation in the core functions of the Management Model; tracks performance regarding key performance indicators, improvement initiatives and industry standards; analyzes opportunities and develops recommendations on issues pertinent to leadership; coordinate of the business planning process and provides oversight of Management Model documentation integration across the Utilities.

Cost Assignment for the above mentioned groups:

- Whenever possible, service costs are directly charged to specific utility companies.
- The remaining Utility Oversight costs that cannot be directly charged are allocated to the Utilities based on a utility variation of the Modified Massachusetts Formula, an average of each utility's Gross Revenues, Total Assets and Direct Labor to the totals of all utility companies.

Transmission Strategy & Compliance manages the Exelon Utilities' interface with the applicable regional transmission and reliability organizations, oversees the implementation of FERC Regulations, NERC Reliability Standards and EU Physical CISS Programs to ensure ongoing compliance, represents utilities' interests and implements corporate strategy in both PJM Regional Transmission Organization and Regional Reliability Organization stakeholder proceedings, and also provides market intelligence and analytic support to strategic transmission studies and other initiatives as needed.

Cost Assignment:

- Whenever possible, service costs are directly charged to specific utility companies.
- Remaining service costs that benefit participating utilities are allocated for transmission related activities based on transmission peak load allocation.

Transmission System Operations Operate, control, and monitor Exelon transmission systems. Perform Transmission Owner Scheduling, System Control, and Dispatch Service functions per PJM Open Access Transmission Tariff Schedule 1A and fulfill all associated PJM Operating Agreement and PJM Manual obligations of a local transmission control center for Exelon.

Cost Assignment:

- Whenever possible, service costs are directly charged to specific utility companies.
- Remaining service costs that benefit participating utilities are allocated for transmission related activities based on transmission peak load allocation.

Corporate Physical Security Services Includes corporate security functions such as security investigations and assessments, crisis management response and security related training.

Cost Assignment:

- Costs for Corporate Physical Security services which are specific to one Client Company are directly charged to the respective Client Company.
- The remaining physical security cost are allocated on the Modified Massachusetts Formula, an average of each Client Company's Gross Revenues, Total Assets and Direct Labor to the totals of all Client Companies.

3) CORPORATE GOVERNANCE AREAS

The Corporate Governance Areas house employees who provide corporate governance services for the Exelon system of companies. The Corporate Governance Areas in BSC include:

Finance, Includes Senior Executive Vice President and CFO Exelon, Finance, Treasury (cash management services), Controller, External Audit fees, Tax (consolidated Federal and state returns), Financial Planning and Analysis, Investor Relations, Capital Markets, Insurance Services, and External Reporting.

Compliance, Audit and Risk Services, Includes three separate but complementary teams: Compliance & Ethics, Enterprise Risk Management, Exelon Audit Services (Sarbanes Oxley compliance).

Executives and General BSC Activities, Includes Exelon senior leadership positions including President and Chief Executive Officer and other Executive Committee members. Also includes general activities, such as income and other taxes, severance and interest, and Board of Directors costs and shareholder meetings.

Communications, Public Advocacy and Corporate Relations, Includes Exelon Corporation advertising/brand management, donations/contributions, sponsorships and annual report creation, shareholder/investor external communications, and other communication services; as well as Client Company public advocacy, advertising, coordination of donations/contribution approval, corporate/media relations, and corporate and external communications; public affairs activities; internal communications; and photography, videography and video production services. Embedded Communication employees also perform these services for the Utilities.

Governmental and Regulatory Affairs and Public Policy, Includes executive oversight; management services for compliance with Federal laws, regulations and other policy requirements including relationship management with Congress, Administration and regulators; strategy development and lobbying and advocacy related to Federal legislative and regulatory initiatives; competition initiative activities; PAC administration and operation; grassroots activities; and Federal public affairs activities.

Legal Governance, Includes General Counsel and the Corporate Governance group (including the corporation's compliance and ethics program and Corporate Secretary and shareholder services).

Corporate Development, Includes strategic expertise and governance in the evaluation and execution of merger and acquisition opportunities, evaluating company assets for divestiture opportunities, and providing financial and transactional support to restructuring projects.

Corporate Strategy, Innovation & Sustainability, Provides strategic support for senior leadership; program leadership for Exelon's sustainable growth strategy, corporate-wide governance, oversight and support for the innovation, environment and safety functions as well as customer strategy and solutions.

Physical Security, Includes corporate security functions such as security investigations and assessments, crisis management response and security related training.

Investments, Includes determining the investment strategy and asset allocation of Exelon's pension funds, VEBA post retirement funds, managing relationships with investment managers, overseeing daily investment activities and maintaining a well-diversified investment menu for the Employee Savings Plans. (Certain Investments Area costs are reimbursable by and therefore billed directly to the applicable funds and plans).

Cost Assignment for the Corporate Governance Areas:

- Whenever possible, service costs are directly charged to Client Companies.
- The remaining corporate governance costs that cannot be directly charged are allocated to Client Companies based on the Modified Massachusetts Formula, an average of each Client Company's Gross Revenues, Total Assets and Direct Labor to the totals of all Client Companies.

THIS FILING IS	
Item 1:	<input checked="" type="checkbox"/> An Initial (Original) Submission <input type="checkbox"/> OR <input type="checkbox"/> Resubmission No. ____

Form 2 Approved
 OMB No.1902-0028
 (Expires 12/31/2020)

Form 3-Q Approved
 OMB No.1902-0205
 (Expires 11/30/2022)



FERC FINANCIAL REPORT

FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)	Year/Period of Report
Baltimore Gas and Electric	End of 2025/Q4

THIS PAGE INTENTIONALLY LEFT BLANK

INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

III. What and Where to Submit

- (a) Submit Forms 2, 2-A and 3-Q electronically through the submission software at <http://www.ferc.gov/docs-filing/eforms/form-2/elec-subm-soft.asp>.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426
- (d) For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:
 - (i) Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
 - (ii) be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference	<u>Reference</u> <u>Schedules Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (e) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders" and "CPA Certification Statement," have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission website at <http://www.ferc.gov/help/how-to.asp>
- (f) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: <http://www.ferc.gov/docs-filing/eforms/form-2/form-2.pdf> and <http://www.ferc.gov/docs-filing/eforms/form-2a/form-2a.pdf>, respectively. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE. Room 2A, Washington, DC 20426 or by calling (202).502-8371

IV. When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

- (a) FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)
- (b) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R. § 260.300), and
- (c) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,623 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 250 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions.**
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Footnote and further explain accounts or pages as necessary.
- IX. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.

DEFINITIONS

- I. Btu per cubic foot – The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).
- II. Commission Authorization -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. Dekatherm – A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- IV. Respondent – The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW
(Natural Gas Act, 15 U.S.C. 717-717w)

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."


"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. § 717t-1(a).

THIS PAGE INTENTIONALLY LEFT BLANK

QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES

IDENTIFICATION		
01 Exact Legal Name of Respondent Baltimore Gas and Electric Company	02 Year/Period of Report End of 2025/Q4	
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Office at End of Year (street, City, State, Zip Code) 2 Center Plaza, 110 West Fayette Street, Baltimore, MD 21201		
05 Name of Contact Person Caroline Fulginiti	06 Title of Contact Person Vice President & Assistant Controller, Accounting	
07 Address of Contact Person (Street, City, State, Zip Code) 2 Center Plaza, 110 West Fayette Street, Baltimore, MD 21201		
08 Telephone of Contact Person, Including Area Code (312-405-7642)	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 5/26/2026
ANNUAL CORPORATE OFFICER CERTIFICATION		
<p>The undersigned officer certifies that:</p> <p>I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.</p>		
11 Name Michael J. Cloyd	12 Title SVP, CFO and Treasurer	
13 Signature 	14 Date Signed 5/26/2026	
<p>Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.</p>		

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/26/2026	Year/Period of Report End of 2025/Q4
--	---	---	---

List of Schedules (Natural Gas Company)				
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
1	General Information	101		See Form 1
2	Control Over Respondent	102		See Form 1
3	Corporations Controlled by Respondent	103		See Form 1
4	Security Holders and Voting Powers	107		Not Applicable
5	Important Changes During the Year	108		See Form 1
6	Comparative Balance Sheet	110-113		See Form 1
7	Statement of Income for the Year	114-116		See Form 1
8	Statement of Accumulated Comprehensive Income and Hedging Activities	117		See Form 1
9	Statement of Retained Earnings for the Year	118-119		See Form 1
10	Statements of Cash Flows	120-121		See Form 1
11	Notes to Financial Statements	122		See Form 1
	BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
12	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201		See Form 1
13	Gas Plant in Service	204-209		
14	Gas Property and Capacity Leased from Others	212		None
15	Gas Property and Capacity Leased to Others	213		None
16	Gas Plant Held for Future Use	214		None
17	Construction Work in Progress-Gas	216		
18	Non-Traditional Rate Treatment Afforded New Projects	217		None
19	General Description of Construction Overhead Procedure	218		Not Applicable
20	Accumulated Provision for Depreciation of Gas Utility Plant	219		
21	Gas Stored	220		
22	Investments	222-223		Not Applicable
23	Investments in Subsidiary Companies	224-225		See Form 1
24	Prepayments	230		Not Applicable
25	Extraordinary Property Losses	230		None
26	Unrecovered Plant and Regulatory Study Costs	230		None
27	Other Regulatory Assets	232		See Form 1
28	Miscellaneous Deferred Debits	233		See Form 1
29	Accumulated Deferred Income Taxes	234-235		See Form 1
	BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
30	Capital Stock	250-251		See Form 1
31	Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252		None
32	Other Paid-in Capital	253		See Form 1
33	Discount on Capital Stock	254		None
34	Capital Stock Expense	254		See Form 1
35	Securities issued or Assumed and Securities Refunded or Retired During the Year	255		None
36	Long-Term Debt	256-257		See Form 1
37	Unamortized Debt Expense, Premium, and Discount on Long-Term Debt	258-259		Not Applicable

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/26/2026	Year/Period of Report End of 2025/Q4
--	---	---	---

List of Schedules (Natural Gas Company) (continued)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
38	Unamortized Loss and Gain on Reacquired Debt	260		Not Applicable
39	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261		See Form 1
40	Taxes Accrued, Prepaid, and Charged During Year	262-263		See Form 1
41	Miscellaneous Current and Accrued Liabilities	268		See Form 1
42	Other Deferred Credits	269		See Form 1
43	Accumulated Deferred Income Taxes-Other Property	274-275		See Form 1
44	Accumulated Deferred Income Taxes-Other	276-277		See Form 1
45	Other Regulatory Liabilities	278		See Form 1
	INCOME ACCOUNT SUPPORTING SCHEDULES			
46	Monthly Quantity & Revenue Data by Rate Schedule	299		Not Applicable
47	Gas Operating Revenues	300-301		
48	Revenues from Transportation of Gas of Others Through Gathering Facilities	302-303		Not Applicable
49	Revenues from Transportation of Gas of Others Through Transmission Facilities	304-305		Not Applicable
50	Revenues from Storage Gas of Others	306-307		None
51	Other Gas Revenues	308		Not Applicable
52	Discounted Rate Services and Negotiated Rate Services	313		Not Applicable
53	Gas Operation and Maintenance Expenses	317-325		
54	Exchange and Imbalance Transactions	328		None
55	Gas Used in Utility Operations	331		
56	Transmission and Compression of Gas by Others	332		Not Applicable
57	Other Gas Supply Expenses	334		None
58	Miscellaneous General Expenses-Gas	335		
59	Depreciation, Depletion, and Amortization of Gas Plant	336-338		
60	Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340		Not Applicable
	COMMON SECTION			
61	Regulatory Commission Expenses	350-351		
62	Employee Pensions and Benefits (Account 926)	352		Not Applicable
63	Distribution of Salaries and Wages	354-355		See Form 1
64	Charges for Outside Professional and Other Consultative Services	357		Not Applicable
65	Transactions with Associated (Affiliated) Companies	358		See Form 1
	GAS PLANT STATISTICAL DATA			
66	Compressor Stations	508-509		Not Applicable
67	Gas Storage Projects	512-513		
68	Transmission Lines	514		Not Applicable
69	Transmission System Peak Deliveries	518		Not Applicable
70	Auxiliary Peaking Facilities	519		
71	Gas Account-Natural Gas	520		
72	Shipper Supplied Gas for the Current Quarter	521		Not Applicable
73	System Map	522		
74	Footnote Reference	551		Not Applicable
75	Footnote Text	552		Not Applicable
76	Stockholder's Reports (check appropriate box)			
	<input type="checkbox"/> Four copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared			

THIS PAGE INTENTIONALLY LEFT BLANK

Name of Respondent Baltimore Gas and Electric Company	This Report is: <input checked="" type="checkbox"/> Original <input type="checkbox"/> A Resubmission	DATE OF REPORT (Mo Da Yr) 5/26/2026	Year Ending Dec. 31, 2025
--	--	---	------------------------------

MANUFACTURED GAS PRODUCTION PLANT

Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
304 Land and Land Rights	102,203	-	-	-	-	102,203
305 Structures and Improvements	10,391,140	(23,049)	-	-	-	10,368,091
307 Other Power Equipment	4,760,973	2,516,448	154,444	-	-	7,122,977
311 Liquefied Petroleum Gas Equipment	19,492,368	2,563,171	127,344	-	-	21,928,195
320 Other Equipment	1,494,933	-	-	-	-	1,494,933
Total	36,241,617	5,056,570	281,788	-	-	41,016,399

Note: This 204-A page provides details for line 40 on pages 206 and 207.

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/26/2026	Year/Period of Report End of 2025/Q4
--	---	---	---

Gas Plant in Service (Accounts 101, 102, 103, and 106)

- Report below the original cost of gas plant in service according to the prescribed accounts.
- In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
- Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
- Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d).

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	INTANGIBLE PLANT		
2	301 Organization	—	—
3	302 Franchises and Consents	—	—
4	303 Miscellaneous Intangible Plant	9,516,039	3,150,970
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	9,516,039	3,150,970
6	PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands	—	—
9	325.2 Producing Leaseholds	—	—
10	325.3 Gas Rights	—	—
11	325.4 Rights-of-Way	—	—
12	325.5 Other Land and Land Rights	—	—
13	326 Gas Well Structures	—	—
14	327 Field Compressor Station Structures	—	—
15	328 Field Measuring and Regulating Station Equipment	—	—
16	329 Other Structures	—	—
17	330 Producing Gas Wells-Well Construction	—	—
18	331 Producing Gas Wells-Well Equipment	—	—
19	332 Field Lines	—	—
20	333 Field Compressor Station Equipment	—	—
21	334 Field Measuring and Regulating Station Equipment	—	—
22	335 Drilling and Cleaning Equipment	—	—
23	336 Purification Equipment	—	—
24	337 Other Equipment	—	—
25	338 Unsuccessful Exploration and Development Costs	—	—
26	339 Asset Retirement Costs for Natural Gas Production and	—	—
27	TOTAL Production and Gathering Plant (Enter Total of lines 8	—	—
28	PRODUCTS EXTRACTION PLANT		
29	340 Land and Land Rights	—	—
30	341 Structures and Improvements	—	—
31	342 Extraction and Refining Equipment	—	—
32	343 Pipe Lines	—	—
33	344 Extracted Products Storage Equipment	—	—

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/26/2026	Year/Period of Report End of 2025/Q4
--	---	---	---

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1				
2	—	—	—	—
3	—	—	—	—
4	546,970	—	—	12,120,039
5	546,970	—	—	12,120,039
6				
7				
8	—	—	—	—
9	—	—	—	—
10	—	—	—	—
11	—	—	—	—
12	—	—	—	—
13	—	—	—	—
14	—	—	—	—
15	—	—	—	—
16	—	—	—	—
17	—	—	—	—
18	—	—	—	—
19	—	—	—	—
20	—	—	—	—
21	—	—	—	—
22	—	—	—	—
23	—	—	—	—
24	—	—	—	—
25	—	—	—	—
26	—	—	—	—
27	—	—	—	—
28				
29	—	—	—	—
30	—	—	—	—
31	—	—	—	—
32	—	—	—	—
33				

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/26/2026	Year/Period of Report End of 2025/Q4
--	---	---	---

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)			
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
34	345 Compressor Equipment	—	—
35	346 Gas Measuring and Regulating Equipment	—	—
36	347 Other Equipment	—	—
37	348 Asset Retirement Costs for Products Extraction Plant	—	—
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37)	—	—
39	TOTAL Natural Gas Production Plant (Enter Total of lines 27 and	—	—
40	Manufactured Gas Production Plant (Submit Supplementary	36,241,617	5,056,570
41	TOTAL Production Plant (Enter Total of lines 39 and 40)	36,241,617	5,056,570
42	NATURAL GAS STORAGE AND PROCESSING PLANT		
43	Underground Storage Plant		
44	350.1 Land	—	—
45	350.2 Rights-of-Way	—	—
46	351 Structures and Improvements	—	—
47	352 Wells	—	—
48	352.1 Storage Leaseholds and Rights	—	—
49	352.2 Reservoirs	—	—
50	352.3 Non-recoverable Natural Gas	—	—
51	353 Lines	—	—
52	354 Compressor Station Equipment	—	—
53	355 Other Equipment	—	—
54	356 Purification Equipment	—	—
55	357 Other Equipment	—	—
56	358 Asset Retirement Costs for Underground Storage Plant	—	—
57	TOTAL Underground Storage Plant (Enter Total of lines 44 thru	—	—
58	Other Storage Plant		
59	360 Land and Land Rights	392,566	—
60	361 Structures and Improvements	19,056,800	287,780
61	362 Gas Holders	8,863,330	59
62	363 Purification Equipment	3,220,838	—
63	363.1 Liquefaction Equipment	8,384,183	1,417,752
64	363.2 Vaporizing Equipment	8,691,901	9,133
65	363.3 Compressor Equipment	11,657,582	132,235
66	363.4 Measuring and Regulating Equipment	1,923,472	136,978
67	363.5 Other Equipment	24,960,997	2,205,696
68	363.6 Asset Retirement Costs for Other Storage Plant	—	—
69	TOTAL Other Storage Plant (Enter Total of lines 58 thru 68)	87,151,669	4,189,633
70	Base Load Liquefied Natural Gas Terminaling and Processing Plant		
71	364.1 Land and Land Rights	—	—
72	364.2 Structures and Improvements	—	—
73	364.3 LNG Processing Terminal Equipment	—	—
74	364.4 LNG Transportation Equipment	—	—
75	364.5 Measuring and Regulating Equipment	—	—
76	364.6 Compressor Station Equipment	—	—
77	364.7 Communications Equipment	—	—
78	364.8 Other Equipment	—	—
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas	—	—
80	TOTAL Base Load Liquefied Nat'l Gas, Terminaling and	—	—

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/26/2026	Year/Period of Report End of 2025/Q4
--	---	---	---

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)				
Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
34	—	—	—	—
35	—	—	—	—
36	—	—	—	—
37	—	—	—	—
38	—	—	—	—
39	—	—	—	—
40	281,788	—	—	41,016,399
41	281,788	—	—	41,016,399
42				
43				
44	—	—	—	—
45	—	—	—	—
46	—	—	—	—
47	—	—	—	—
48	—	—	—	—
49	—	—	—	—
50	—	—	—	—
51	—	—	—	—
52	—	—	—	—
53	—	—	—	—
54	—	—	—	—
55	—	—	—	—
56	—	—	—	—
57	—	—	—	—
58				
59	—	—	—	392,566
60	1,995	—	—	19,342,585
61	—	—	—	8,863,389
62	—	—	—	3,220,838
63	374,664	—	—	9,427,271
64	—	—	—	8,701,034
65	—	—	—	11,789,817
66	—	—	—	2,060,450
67	226,357	—	—	26,940,336
68	—	—	—	—
69	603,016	—	—	90,738,286
70				
71	—	—	—	—
72	—	—	—	—
73	—	—	—	—
74	—	—	—	—
75	—	—	—	—
76	—	—	—	—
77	—	—	—	—
78	—	—	—	—
79	—	—	—	—
80	—	—	—	—

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/26/2026	Year/Period of Report End of 2025/Q4
--	---	---	---

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)			
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
81	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57,	87,151,669	4,189,633
82	TRANSMISSION PLAN		
83	365.1 Land and Land Rights	—	—
84	365.2 Rights-of-Way	—	—
85	366 Structures and Improvements	—	—
86	367 Mains	—	—
87	368 Compressor Station Equipment	—	—
88	369 Measuring and Regulating Station Equipment	—	—
89	370 Communication Equipment	—	—
90	371 Other Equipment	—	—
91	372 Asset Retirement Costs for Transmission Plant	—	—
92	TOTAL Transmission Plant (Enter Totals of lines 83 thru 91)	—	—
93	DISTRIBUTION PLANT		
94	374 Land and Land Rights	9,616,296	—
95	375 Structures and Improvements	76,037,100	2,576,194
96	376 Mains	2,765,128,745	281,441,788
97	377 Compressor Station Equipment	—	—
98	378 Measuring and Regulating Station Equipment-General	131,461,398	18,397,537
99	379 Measuring and Regulating Station Equipment-City Gate	29,068,671	307,833
100	380 Services	793,697,089	25,765,781
101	381 Meters	242,648,144	17,385,775
102	382 Meter Installations	394,184,256	39,909,224
103	383 House Regulators	156,978,830	30,395,983
104	384 House Regulator Installations	—	—
105	385 Industrial Measuring and Regulating Station Equipment	—	—
106	386 Other Property on Customers' Premises	—	—
107	387 Other Equipment	1,821,917	(1,064,157)
108	388 Asset Retirement Costs for Distribution Plant	—	—
109	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)	4,600,642,446	415,115,958
110	GENERAL PLANT		
111	389 Land and Land Rights	—	—
112	390 Structures and Improvements	4,315,668	810,611
113	391 Office Furniture and Equipment	1,589,128	2,028,810
114	392 Transportation Equipment	—	—
115	393 Stores Equipment	—	—
116	394 Tools, Shop, and Garage Equipment	26,654,610	1,879,859
117	395 Laboratory Equipment	8,530	—
118	396 Power Operated Equipment	—	—
119	397 Communication Equipment	6,107,182	315,098
120	398 Miscellaneous Equipment	6,231,465	543,289
121	Subtotal (Enter Total of lines 111 thru 120)	44,906,583	5,577,667
122	399 Other Tangible Property	—	—
123	399.1 Asset Retirement Costs for General Plant	17,528,213	(433,986)
124	TOTAL General Plant (Enter Total of lines 121, 122 and 123)	62,434,796	5,143,681
125	TOTAL (Accounts 101 and 106)	4,795,986,567	432,656,812
126	Gas Plant Purchased (See Instruction 8)		
127	(Less) Gas Plant Sold (See Instruction 8)		
128	Experimental Gas Plant Unclassified		—
129	TOTAL Gas Plant In Service (Enter Total of lines 125 thru 128)	4,795,986,567	432,656,812

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/26/2026	Year/Period of Report End of 2025/Q4
--	---	---	---

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)				
Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
81	603,016	—	—	90,738,286
82				
83	—	—	—	—
84	—	—	—	—
85	—	—	—	—
86	—	—	—	—
87	—	—	—	—
88	—	—	—	—
89	—	—	—	—
90	—	—	—	—
91	—	—	—	—
92	—	—	—	—
93				
94	—	—	—	9,616,296
95	130,720	—	—	78,482,574
96	4,053,357	—	—	3,042,517,176
97	—	—	—	—
98	2,584,205	—	—	147,274,730
99	24,584	—	—	29,351,920
100	5,942,334	—	—	813,520,536
101	8,573,317	—	—	251,460,602
102	533,199	—	—	433,560,281
103	12,474,355	—	—	174,900,458
104	—	—	—	—
105	—	—	—	—
106	—	—	—	—
107	—	—	—	757,760
108	—	—	—	—
109	34,316,071	—	—	4,981,442,333
110				
111	—	—	—	—
112	—	—	—	5,126,279
113	70,711	—	(2,020,357)	1,526,870
114	—	—	—	—
115	—	—	—	—
116	587,156	—	—	27,947,313
117	8,530	—	—	—
118	—	—	—	—
119	—	—	—	6,422,280
120	1,855	—	—	6,772,899
121	668,252	—	(2,020,357)	47,795,641
122				
123		117,413		17,211,640
124	668,252	117,413	(2,020,357)	65,007,281
125	36,416,097	117,413	(2,020,357)	5,190,324,338
126				
127				
128	—	—	—	—
129	36,416,097	117,413	(2,020,357)	5,190,324,338

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/26/2026	Year/Period of Report End of 2025/Q4
--	---	---	---

Construction Work in Progress-Gas (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Gas Operation Pipeline-Related Gas Mains	10,671,746	
2	16" gas transmission pipe from MD-10 to I-97	9,910,239	
3	SCADA Application Software Upgrade	7,961,971	
4	Reinstallation of multiple HP distribution lines	6,325,394	
5	Gas reinforcement- Poplar & Baker Streets	5,041,092	
6	Evaluating Hydrogen (H2) as a viable alternative to natural gas for end-use	4,576,702	
7	Gas Operation Pipeline-Related Gas Mains	3,991,760	
8	MD 175-RTE 295 Interchange Relocation	3,566,379	
9	Stokes Drive to Russell Road - Pipeline Replacement	3,210,495	
10	Upgrades for in-line inspections- Owings Mills	2,928,873	
11	Installation of multiple HPPL & HP distribution lines	2,266,887	
12	Liquefaction Train Replacement Program	1,878,133	
13	Gas transmission pipe from Notch Cliff propane -air plant	1,728,940	
14	Replacement of the current LNG send out system	1,578,356	
15	Marley Neck gas transmission pipeline replacement	1,478,613	
16	Gas Operation Pipeline-Related Gas Mains	1,474,709	
17	Ultrasonic gas flow meter measurement device	1,353,352	
18	Installation of 6HPPL to reinforce HP system	1,277,058	
19			
20			
21			
22			
23			
24	Other Project less than \$1,000,000	17,123,832	
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45	TOTAL	88,344,530	—

THIS PAGE INTENTIONALLY LEFT BLANK

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/26/2026	Year/Period of Report End of 2025/Q4
--	---	---	---

Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
	Section A. BALANCES AND CHANGES DURING YEAR				
1	Balance Beginning of Year	857,513,353	857,513,353		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	120,269,971	120,269,971		
4	(403.1) Depreciation Expense for Asset Retirement Costs	—			
5	(413) Expense of Gas Plant Leased to Others	—			
6	Transportation Expenses - Clearing	—			
7	Other Clearing Accounts	—			
8	Other Clearing (Specify) (footnote details):	—			
9					
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	120,269,971	120,269,971	—	—
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(35,869,127)	(35,869,127)		
13	Cost of Removal	(28,301,746)	(28,301,746)		
14	Salvage (Credit)	(746,012)	(746,012)		
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	(63,424,861)	(63,424,861)	—	—
16	Other Debit or Credit Items (Describe) (footnote details):	(1,462,076)	(1,462,076)		
17	ARO Depr Reclassed to Reg Asset	281,745	281,745		
18	Book Cost of Asset Retirement Costs	—			
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	913,178,133	913,178,133	—	—
	Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
21	Productions-Manufactured Gas	18,046,149	18,046,149		
22	Production and Gathering-Natural Gas	—			
23	Products Extraction-Natural Gas	—			
24	Underground Gas Storage	—			
25	Other Storage Plant	32,128,674	32,128,674		
26	Base Load LNG Terminating and Processing Plant	—			
27	Transmission	—			
28	Distribution	846,665,207	846,665,207		
29	General	16,338,103	16,338,103		
30	TOTAL (Total of lines 21 thru 29)	913,178,133	913,178,133	—	—

Name of Respondent	This Report is:	DATE OF REPORT	Year of Report
Baltimore Gas and Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo. Da. Yr.) 5/26/2026	Dec. 31, 2025
FOOTNOTE DATA			

Schedule Page: 219 Line No: 12 Column b

Retirements per page 219 (line 12, column c) for Account 108	\$	35,869,127
Retirements related to Intangible Assets included on page 207 but not on page 219 (Account 111)		546,970
Retirements per page 209 (line 129, column d) for Gas Plant in Service	\$	36,416,097

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/26/2026	Year/Period of Report End of 2025/Q4
--	---	---	---

Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3)

1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.
2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.
3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of					20,328,538	2,980,358		23,308,896
2	Gas Delivered to Storage					36,977,736	893,641		37,871,377
3	Gas Withdrawn from					28,939,802	1,354,374		30,294,176
4	Other Debits and Credits								—
5	Balance at End of Year					28,366,472	2,519,625		30,886,097
6	Dth					13,292,263	918,090		14,210,353
7	Amount Per Dth					2.1341	2.7444		2.1735

THIS PAGE INTENTIONALLY LEFT BLANK

Name of Respondent	This Report is:	DATE OF REPORT	Year of Report
Baltimore Gas and Electric Company	(1) <input checked="" type="checkbox"/> An Original	(Mo. Da. Yr.)	Dec. 31, 2025
MARYLAND JURISDICTION	(2) <input type="checkbox"/> A Resubmission	5/26/2026	

GAS OPERATING REVENUES (ACCOUNT 400)

- | | |
|---|--|
| <p>1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Report number of customers, columns (f) and (g) on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added.</p> | <p>The average number of customers means the average of twelve figures at the close of each month.</p> <p>4. Report quantities of natural gas sold in Mcf(14.73 psia at 60 degrees F). If billings are on at therm basis, give the Btu contents of the gas sold and the sales converted to Mcf</p> <p>5. If increases or decreases from previous year (columns (c), (e) and (g)) are not derived from previously</p> |
|---|--|

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	GAS SERVICE REVENUES		
2	480 Residential Sales	746,764,908	583,938,406
3	481 Commercial & Industrial Sales		
4	Small (or Comm.) (See Instr. 6)	160,211,243	137,825,338
5	Large (or Ind.) (See Instr. 6)	5,869,844	5,621,697
6	482 Other Sales to Public Authorities	-	-
7	484 Interdepartmental Sales	362,343	276,486
8	TOTAL Sales to Ultimate Consumers	913,208,338	727,661,928
9	483 Sales for Resale	39,095,983	13,742,776
10	TOTAL Nat. Gas Service Revenues	952,304,321	741,404,703
11	Revenues from Manufactured Gas	-	-
12	TOTAL Gas Service Revenues	952,304,321	741,404,703
13	OTHER OPERATING REVENUES		
14	485 Intracompany Transfers	-	-
15	487 Forfeited Discounts	3,862,017	3,930,573
16	488 Misc. Service Revenues	628,386	505,050
17	489 Rev. from Trans., Of Gas of Others	248,446,810	248,710,462
18	490 Sales of prod. Ext. from Nat. Gas	-	-
19	491 Rev. from Nat. Gas Proc. By Others	-	-
20	492 Incidental Gasoline and Oil Sales	-	-
21	493 Rent from Gas Property	697,080	-
22	494 Interdepartmental Rents	-	-
23	495 Other Gas Revenues	10,556,823	3,448,478
24	TOTAL Other Operating Revenues	264,191,116	256,594,563
25	TOTAL Gas Operating Revenues	1,216,495,437	997,999,267
26	(Less) 496 Provision for Rate Refunds	-	-
27	TOTAL Gas Operating Revenues Net of Provision for Refunds	1,216,495,437	997,999,267
28	Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Custr.	912,845,995	727,385,441
29	Authorities)	-	-
30	Sales for Resale	39,095,983	13,742,776
31	Other Sales to Pub. Auth. (Local Dist. Only)	-	-
32	Interdepartmental Sales	362,343	276,486
33	TOTAL (Same as Line 10, Columns (b) and (c))	952,304,321	741,404,703

Name of Respondent	This Report is:	DATE OF REPORT	Year of Report	
Baltimore Gas and Electric Company	(1) <input checked="" type="checkbox"/> An Original	(Mo. Da. Yr.)	Dec. 31, 2025	
MARYLAND JURISDICTION	(2) <input type="checkbox"/> A Resubmission	5/26/2026		
GAS OPERATING REVENUES (ACCOUNT 400)				
<p>Reported figures, explain any inconsistencies in a footnote. 6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day</p>		<p>of normal requirements. (See Account 481) of the Uniform System of Accounts. Explain basis of classification in a footnote.) 7. See pages 108-109, Important Changes During Year for important new territory added and important rate increases or decreases.</p>		
MCF OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS. CUSTRS. PER MO.		
Quantity For Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
			Line No	
			1	
38,236,026	31,266,028	621,476	567,625	2
				3
10,614,487	9,671,780	29,882	29,800	4
408,394	464,031	669	672	5
-	-	-	-	6
253,607	225,486			7
49,512,514	41,627,325	652,027	598,098	8
6,642,598	2,268,320	-	-	9
56,155,112	43,895,645	652,027	598,098	10
NOTES				11
(A) General over 900 Dth per year is classified as Industrial				12
(B) Exact temperature and pressure at time of measurement are not known				13
(C) Lines 2 through 10 represent Sales, Revenues and Average Customers for Company Gas only.				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
49,258,906				28
-				29
6,642,598				30
-				31
253,607				32
56,155,112				33
301				

Account <u>(a)</u>	Amount Current Year <u>(b)</u>	Amount for Previous Year <u>(c)</u>
Operation		
710 Operation Supervision and engineering	\$ 1,706,773	\$ 1,343,393
716 Oil gas generating expenses	-	-
717 Liquefied petroleum gas expenses	-	-
718 Other process production expenses	-	-
723 Fuel for liquefied petroleum gas products	-	-
724 Other gas fuels	-	-
727 Oil for oil gas	-	-
728 Liquefied petroleum gas	-	-
729 Raw materials-other-purchased fuel	-	-
730 Residuals expenses	-	-
732 Purification expenses	-	-
733 Gas mixing expenses	-	3,518
735 Miscellaneous production expenses	18,865	65,227
736 Rents	-	-
Total Operations	1,725,638	1,412,138
Maintenance		
740 Maintenance supervision and engineering	-	-
741 Maintenance of structures and improvements	4,071	1,583
742 Maintenance of production equipment	810,116	756,021
Total Maintenance	814,187	757,603
	-	-
Total Manufactured Gas Production Expenses	\$ 2,539,825	\$ 2,169,741

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/26/2026	Year/Period of Report End of 2025/Q4
--	---	---	---

Gas Operation and Maintenance Expenses			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)	2,539,825	2,169,741
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering	—	—
8	751 Production Maps and Records	—	—
9	752 Gas Well Expenses	—	—
10	753 Field Lines Expenses	—	—
11	754 Field Compressor Station Expenses	—	—
12	755 Field Compressor Station Fuel and Power	—	—
13	756 Field Measuring and Regulating Station Expenses	—	—
14	757 Purification Expenses	—	—
15	758 Gas Well Royalties	—	—
16	759 Other Expenses	—	—
17	760 Rents	—	—
18	TOTAL Operation (Total of lines 7 thru 17)	—	—
19	Maintenance		
20	761 Maintenance Supervision and Engineering	—	—
21	762 Maintenance of Structures and Improvements	—	—
22	763 Maintenance of Producing Gas Wells	—	—
23	764 Maintenance of Field Lines	—	—
24	765 Maintenance of Field Compressor Station Equipment	—	—
25	766 Maintenance of Field Measuring and Regulating Station Equipment	—	—
26	767 Maintenance of Purification Equipment	—	—
27	768 Maintenance of Drilling and Cleaning Equipment	—	—
28	769 Maintenance of Other Equipment	—	—
29	TOTAL Maintenance (Total of lines 20 thru 28)	—	—
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	—	—

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/26/2026	Year/Period of Report End of 2025/Q4
--	---	---	---

Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering	—	—
34	771 Operation Labor	—	—
35	772 Gas Shrinkage	—	—
36	773 Fuel	—	—
37	774 Power	—	—
38	775 Materials	—	—
39	776 Operation Supplies and Expenses	—	—
40	777 Gas Processed by Others	—	—
41	778 Royalties on Products Extracted	—	—
42	779 Marketing Expenses	—	—
43	780 Products Purchased for Resale	—	—
44	781 Variation in Products Inventory	—	—
45	(Less) 782 Extracted Products Used by the Utility-Credit	—	—
46	783 Rents	—	—
47	TOTAL Operation (Total of lines 33 thru 46)	—	—
48	Maintenance		
49	784 Maintenance Supervision and Engineering	—	—
50	785 Maintenance of Structures and Improvements	—	—
51	786 Maintenance of Extraction and Refining Equipment	—	—
52	787 Maintenance of Pipe Lines	—	—
53	788 Maintenance of Extracted Products Storage Equipment	—	—
54	789 Maintenance of Compressor Equipment	—	—
55	790 Maintenance of Gas Measuring and Regulating Equipment	—	—
56	791 Maintenance of Other Equipment	—	—
57	TOTAL Maintenance (Total of lines 49 thru 56)	—	—
58	TOTAL Products Extraction (Total of lines 47 and 57)	—	—

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/26/2026	Year/Period of Report End of 2025/Q4
--	---	---	---

Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
115	Maintenance		
116	830 Maintenance Supervision and Engineering	—	—
117	831 Maintenance of Structures and Improvements	—	—
118	832 Maintenance of Reservoirs and Wells	—	—
119	833 Maintenance of Lines	—	—
120	834 Maintenance of Compressor Station Equipment	—	—
121	835 Maintenance of Measuring and Regulating Station Equipment	—	—
122	836 Maintenance of Purification Equipment	—	—
123	837 Maintenance of Other Equipment	—	—
124	TOTAL Maintenance (Total of lines 116 thru 123)	—	—
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	—	—
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering	—	—
129	841 Operation Labor and Expenses	2,555,725	2,256,452
130	842 Rents	—	—
131	842.1 Fuel	36,330	29,268
132	842.2 Power	988,014	599,352
133	842.3 Gas Losses	—	—
134	TOTAL Operation (Total of lines 128 thru 133)	3,580,070	2,885,073
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering	—	—
137	843.2 Maintenance of Structures	1,096	2,897
138	843.3 Maintenance of Gas Holders	481,197	—
139	843.4 Maintenance of Purification Equipment	—	—
140	843.5 Maintenance of Liquefaction Equipment	431,286	278,244
141	843.6 Maintenance of Vaporizing Equipment	56,654	625,800
142	843.7 Maintenance of Compressor Equipment	—	—
143	843.8 Maintenance of Measuring and Regulating Equipment	—	—
144	843.9 Maintenance of Other Equipment	1,078,911	1,423,541
145	TOTAL Maintenance (Total of lines 136 thru 144)	2,049,144	2,330,481
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	5,629,214	5,215,553

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/26/2026	Year/Period of Report End of 2025/Q4
--	---	---	---

Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
147	C. Liquefied Natural Gas Terminaling and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering	—	—
150	844.2 LNG Processing Terminal Labor and Expenses	—	—
151	844.3 Liquefaction Processing Labor and Expenses	—	—
152	844.4 Liquefaction Transportation Labor and Expenses	—	—
153	844.5 Measuring and Regulating Labor and Expenses	—	—
154	844.6 Compressor Station Labor and Expenses	—	—
155	844.7 Communication System Expenses	—	—
156	844.8 System Control and Load Dispatching	—	—
157	845.1 Fuel	—	—
158	845.2 Power	—	—
159	845.3 Rents	—	—
160	845.4 Demurrage Charges	—	—
161	(less) 845.5 Wharfage Receipts-Credit	—	—
162	845.6 Processing Liquefied or Vaporized Gas by Others	—	—
163	846.1 Gas Losses	—	—
164	846.2 Other Expenses	—	—
165	TOTAL Operation (Total of lines 149 thru 164)	—	—
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering	—	—
168	847.2 Maintenance of Structures and Improvements	—	—
169	847.3 Maintenance of LNG Processing Terminal Equipment	—	—
170	847.4 Maintenance of LNG Transportation Equipment	—	—
171	847.5 Maintenance of Measuring and Regulating Equipment	—	—
172	847.6 Maintenance of Compressor Station Equipment	—	—
173	847.7 Maintenance of Communication Equipment	—	—
174	847.8 Maintenance of Other Equipment	—	—
175	TOTAL Maintenance (Total of lines 167 thru 174)	—	—
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)	—	—
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	5,629,214	5,215,553

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/26/2026	Year/Period of Report End of 2025/Q4
--	---	---	---

Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering	—	—
181	851 System Control and Load Dispatching	—	—
182	852 Communication System Expenses	—	—
183	853 Compressor Station Labor and Expenses	—	—
184	854 Gas for Compressor Station Fuel	—	—
185	855 Other Fuel and Power for Compressor Stations	—	—
186	856 Mains Expenses	—	—
187	857 Measuring and Regulating Station Expenses	—	—
188	858 Transmission and Compression of Gas by Others	—	—
189	859 Other Expenses	—	—
190	860 Rents	—	—
191	TOTAL Operation (Total of lines 180 thru 190)	—	—
192	Maintenance		
193	861 Maintenance Supervision and Engineering	—	—
194	862 Maintenance of Structures and Improvements	—	—
195	863 Maintenance of Mains	—	—
196	864 Maintenance of Compressor Station Equipment	—	—
197	865 Maintenance of Measuring and Regulating Station Equipment	—	—
198	866 Maintenance of Communication Equipment	—	—
199	867 Maintenance of Other Equipment	—	—
200	TOTAL Maintenance (Total of lines 193 thru 199)	—	—
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	—	—
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering	1,526,393	2,008,831
205	871 Distribution Load Dispatching	3,143,716	3,123,605
206	872 Compressor Station Labor and Expenses	—	—
207	873 Compressor Station Fuel and Power	—	—

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/26/2026	Year/Period of Report End of 2025/Q4
--	---	---	---

Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
208	874 Mains and Services Expenses	8,868,867	11,412,143
209	875 Measuring and Regulating Station Expenses-General	5,331,608	4,312,756
210	876 Measuring and Regulating Station Expenses-Industrial	—	—
211	877 Measuring and Regulating Station Expenses-City Gas Check Station	—	—
212	878 Meter and House Regulator Expenses	5,372,163	6,281,732
213	879 Customer Installations Expenses	5,446,885	4,413,758
214	880 Other Expenses	35,456,482	31,551,167
215	881 Rents	99,011	85,670
216	TOTAL Operation (Total of lines 204 thru 215)	65,245,126	63,189,661
217	Maintenance		
218	885 Maintenance Supervision and Engineering	—	—
219	886 Maintenance of Structures and Improvements	196,412	552,695
220	887 Maintenance of Mains	32,833,169	37,829,918
221	888 Maintenance of Compressor Station Equipment	—	—
222	889 Maintenance of Measuring and Regulating Station Equipment-General	—	—
223	890 Maintenance of Meas. and Reg. Station Equipment-Industrial	—	—
224	891 Maintenance of Meas. and Reg. Station Equip-City Gate Check Station	1,394,782	1,404,425
225	892 Maintenance of Services	3,650,014	5,351,487
226	893 Maintenance of Meters and House Regulators	709,931	742,111
227	894 Maintenance of Other Equipment	2,382,692	2,129,157
228	TOTAL Maintenance (Total of lines 218 thru 227)	41,166,999	48,009,793
229	TOTAL Distribution Expenses (Total of lines 216 and 228)	106,412,125	111,199,454
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	901 Supervision	1,217,129	1,217,885
233	902 Meter Reading Expenses	887,254	723,254
234	903 Customer Records and Collection Expenses	24,806,466	26,413,268

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/26/2026	Year/Period of Report End of 2025/Q4
--	---	---	---

Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
235	904 Uncollectible Accounts	10,932,643	11,632,026
236	905 Miscellaneous Customer Accounts Expenses	3,992,001	3,941,169
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	41,835,494	43,927,602
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision	—	—
241	908 Customer Assistance Expenses	56,295	196,962
242	909 Informational and Instructional Expenses	866,279	874,372
243	910 Miscellaneous Customer Service and Informational Expenses	1,741,262	1,792,436
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)	2,663,836	2,863,769
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision	—	—
248	912 Demonstrating and Selling Expenses	—	—
249	913 Advertising Expenses	—	—
250	916 Miscellaneous Sales Expenses	—	—
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	—	—
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	15,768,252	15,807,180
255	921 Office Supplies and Expenses	2,123,154	1,365,117
256	(Less) 922 Administrative Expenses Transferred-Credit	2,142,850	2,260,668
257	923 Outside Services Employed	70,113,320	69,150,584
258	924 Property Insurance	249,887	233,969
259	925 Injuries and Damages	2,196,399	3,590,209
260	926 Employee Pensions and Benefits	22,362,339	19,924,733
261	927 Franchise Requirements	—	—
262	928 Regulatory Commission Expenses	121,383	229,377
263	(Less) 929 Duplicate Charges-Credit	—	—
264	930.1General Advertising Expenses	936,661	733,923
265	930.2Miscellaneous General Expenses	585,195	554,957
266	931 Rents	—	—
267	TOTAL Operation (Total of lines 254 thru 266)	112,313,739	109,329,381
268	Maintenance		
269	932 Maintenance of General Plant	—	—
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	112,313,739	109,329,381
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	605,222,424	468,414,725

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/26/2026	Year/Period of Report End of 2025/Q4
--	---	---	---

Gas Used in Utility Operations

- Report below details of credits during the year to Accounts 810, 811, and 812.
- If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas Gas Used Dth (c)	Natural Gas Amount of Credit (in dollars) (d)
1	810 Gas Used for Compressor Station Fuel - Credit			
2	811 Gas Used for Products Extraction - Credit			
3	Gas Shrinkage and Other Usage in Respondent's Own Processing - Credit			
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others - Credit			
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)			
6	Natural Gas Used - Liquefaction Process	842.1	7,606	21,687
7	Natural Gas Used - Vaporization Process	842.1	5,135	14,643
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	Total		12,741	36,330

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/26/2026	Year/Period of Report End of 2025/Q4
--	---	---	---

Miscellaneous General Expenses (Account 930.2)

- Provide the information requested below on miscellaneous general expenses.
- For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.

Line No.	Description (a)	Amount (in dollars) (b)
1	Industry association dues.	
2	Experimental and general research expenses	
2a	a. Gas Research Institute (GRI)	
2b	b. Other	
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	
4	Other expenses	
5	Membership Dues	430,789
6	Board of Directors Compensation	154,406
7	Miscellaneous	—
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25	TOTAL	585,195

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/26/2026	Year/Period of Report End of 2025/Q4
--	---	---	---

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)

- Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
- Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)
1	Intangible plant				
2	Production plant, manufactured gas	1,634,765			
3	Production and Gathering Plant				
4	Products extraction plant				
5	Underground Gas Storage Plant (footnote details)				
6	Other storage plant	3,924,029			
7	Base load LNG terminaling and processing plant				
8	Transmission Plant				
9	Distribution plant	112,148,745			
10	General Plant (footnote details)	2,562,432			
11	Common plant-gas	10,746,212			
12	Total	131,016,183	—	—	—

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/26/2026	Year/Period of Report End of 2025/Q4
--	---	---	---

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)

obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)	Functional Classification (a)
1	2,141,979		2,141,979	Intangible plant
2			1,634,765	Production plant, manufactured gas
3			—	Production and Gathering Plant
4			—	Products extraction plant
5			—	Underground Gas Storage Plant (footnote details)
6			3,924,029	Other storage plant
7			—	Base load LNG terminaling and processing plant
8			—	Transmission Plant
9			112,148,745	Distribution plant
10			2,562,432	General Plant (footnote details)
11	18,208,381		28,954,593	Common plant-gas
12	20,350,360	—	151,366,543	Total

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/26/2026	Year/Period of Report End of <u>2025/Q4</u>
--	---	---	--

Regulatory Commission Expenses (Account 928)

- Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
- In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	in the matter of various proceedings before				
2	the Maryland Public Service Commission	—	109,451	109,451	209,734
3					—
4					—
5					—
6					—
7					—
8					—
9					—
10					—
11					—
12					—
13					—
14					—
15					—
16					—
17					—
18					—
19					—
20					—
21					—
22					—
23					—
24					—
25	TOTAL	—	109,451	109,451	209,734

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/26/2026	Year/Period of Report End of 2025/Q4
--	---	---	---

Regulatory Commission Expenses (Account 928)

3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. Identify separately all annual charge adjustments (ACA).
5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.
6. Minor items (less than \$250,000) may be grouped.

Line No.	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
1							
2	Gas	928		4,319	928	109,451	104,603
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25			—	4,319		109,451	104,603

Name of Respondent	This Report is:	DATE OF REPORT	Year of Report
Baltimore Gas and Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo. Da. Yr.) 5/26/2026	Dec. 31, 2025
FOOTNOTE DATA			

Schedule Page: 350 Line No: 2 Column b

Amortization period is 3 years.

THIS PAGE INTENTIONALLY LEFT BLANK

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/26/2026	Year/Period of Report End of 2025/Q4
--	---	---	---

Gas Storage Projects				
1. Report injections and withdrawals of gas for all storage projects used by respondent.				
Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
	STORAGE OPERATIONS (in Dth)			
1	Gas Delivered to Storage			
2	January			
3	February			
4	March			
5	April			
6	May			
7	June			
8	July			
9	August			
10	September			
11	October			
12	November			
13	December	15,006,312		15,006,312
14	TOTAL (Total of lines 2 thru 13)	15,006,312	—	15,006,312
15	Gas Withdrawn from Storage			
16	January			
17	February			
18	March			
19	April			
20	May			
21	June			
22	July			
23	August			
24	September			
25	October			
26	November			
27	December	18,106,091		18,106,091
28	TOTAL (Total of lines 16 thru 27)	18,106,091	—	18,106,091

Name of Respondent	This Report is:	DATE OF REPORT	Year of Report
Baltimore Gas and Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo. Da. Yr.) 5/26/2026	Dec. 31, 2025
FOOTNOTE DATA			

Schedule Page: 512 Line No: 13 Column b

Amount is for the full year 2025.

Schedule Page: 512 Line No: 27 Column b

Amount is for the full year 2025.

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/26/2026	Year/Period of Report End of 2025/Q4
--	---	---	---

Gas Storage Projects

- On line 4, enter the total storage capacity certificated by FERC.
- Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.

Line No.	Item (a)	Total Amount (b)
	STORAGE OPERATIONS	
1	Top or Working Gas End of Year	
2	Cushion Gas (Including Native Gas)	
3	Total Gas in Reservoir (Total of line 1 and 2)	
4	Certificated Storage Capacity	22,081,621
5	Number of Injection - Withdrawal Wells	
6	Number of Observation Wells	
7	Maximum Days' Withdrawal from Storage	301,038
8	Date of Maximum Days' Withdrawal	1/22/2025
9	LNG Terminal Companies (in Dth)	
10	Number of Tanks	
11	Capacity of Tanks	
12	LNG Volume	
13	Received at "Ship Rail"	
14	Transferred to Tanks	
15	Withdrawn from Tanks	
16	"Boil Off" Vaporization Loss	

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/26/2026	Year/Period of Report End of 2025/Q4
--	---	---	---

Auxiliary Peaking Facilities

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery? (e)
1	Baltimore City	Natural Gas Liquefaction			
2		and Storage Plant	322,056	80,310,520	Yes
3					
4	Baltimore County	Propane Storage Underground			
5		and Above Ground Facilities	85,000	51,444,165	Yes
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					

Name of Respondent Baltimore Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/26/2026	Year/Period of Report End of 2025/Q4
--	---	---	---

Gas Account - Natural Gas

- The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
- Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
- Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
- Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
- Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
- If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
- Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
- Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
- Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
- Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only (d)
01	Name of System:			
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)		57,541,871	
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305		
6	Gas of Others Received for Distribution (Account 489.3)	301	43,754,769	
7	Gas of Others Received for Contract Storage (Account 489.4)	307		
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328		
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
12	Other Gas Withdrawn from Storage (Explain)		886,775	
13	Gas Received from Shippers as Compressor Station Fuel			
14	Gas Received from Shippers as Lost and Unaccounted for			
15	Other Receipts (Specify) (footnote details)		(394,147)	
16	Total Receipts (Total of lines 3 thru 15)		101,789,268	—
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)		56,155,112	
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305		
21	Deliveries of Gas Distributed for Others (Account 489.3)	301	43,324,368	
22	Deliveries of Contract Storage Gas (Account 489.4)	307		
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328		
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Explain)			
28	Gas Used for Compressor Station Fuel	509		
29				
30	Total Deliveries (Total of lines 18 thru 29)		99,479,480	—
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		2,309,788	
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		101,789,268	—

Name of Respondent Baltimore Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	DATE OF REPORT (Mo. Da. Yr.) 5/26/2026	Year of Report Dec. 31, 2025
FOOTNOTE DATA			

Schedule Page: 520 Line No: 12 Column c

Primarily output from peak shaving facilities.

Schedule Page: 520 Line No: 15 Column c

Primarily LNG placed in storage.

Schedule Page: 520 Line No: 32 Column c

System delivery losses.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Baltimore Gas and Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 5/26/2026	End of <u>2025/Q4</u>

System Maps

1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.
2. Indicate the following information on the maps:
 - (a) Transmission lines.
 - (b) Incremental facilities.
 - (c) Location of gathering areas.
 - (d) Location of zones and rate areas.
 - (e) Location of storage fields.
 - (f) Location of natural gas fields.
 - (g) Location of compressor stations.
 - (h) Normal direction of gas flow (indicated by arrows).
 - (i) Size of pipe.
 - (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc.
 - (k) Principal communities receiving service through the respondent's pipeline.
3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.
4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.

In compliance with the Maryland Public Service Commission Regulations, an updated system map for Baltimore Gas and Electric Company was submitted to the Engineering Division of the Maryland Public Service Commission on December 18, 2025 by Baltimore Gas and Electric Company's Asset Data Management Unit.

THIS PAGE INTENTIONALLY LEFT BLANK

INDEX

Accrued and prepaid taxes	262-263
Accumulated provision for depreciation of	
gas utility plant	219
utility plant (summary)	200-201
Advance to associated companies	222
Associated companies	
advances from	256
advances to	222-223
control over respondent	102
corporations controlled by respondent	103
investment in	222-223
service contracts charges	357
Attestation 1	
Balance Sheet, comparative	110-113
Bonds	256-257
Capital Stock	250-251
discount	254
expense	254
premiums	252
reacquired	251
subscribed	252
Cash flows, statement of	120-121
Changes -- important during the year	108
Compressor Stations	508-509
Construction	
overhead procedures, general description of	218
work in progress -- other utility departments	200-201
Contracts, service charges	357
Control	
corporations controlled by respondent	103
over respondent	102
security holders and voting powers	107
CPA Certification, this report form	i
Current and accrued	
liabilities, miscellaneous	268
Deferred	
credits, other	269
debits, miscellaneous	233
income taxes, accumulated	234-235
income taxes, accumulated-other property	274-275
income taxes, accumulated-other	276-277
regulatory expenses	350-351
Definitions, this report form	iv
Depletion	
amortization and depreciation of gas plant	336-338

and amortization of producing natural gas land and land rights	336-338
Depreciation	
gas plant	336-338
gas plant in service	219
Discount on Capital Stock	254
Dividend appropriations	118-119
Earnings, retained	118-119
Exchange and imbalance transactions	328
Expenses, gas operation and maintenance	320-325
Extraordinary property losses	230
Filing Requirements, this report form	i-iii
Footnote Data	551-552
Gas account -- natural	520
Gas	
exchanged, natural	328
received	328
stored underground	220
used in utility operations, credit	331
plant in service	204-209
Gathering revenues	302-303
General description of construction overhead procedures	218
General information	101
Income	
deductions -- details	256-259, 340
statement of, for year	114-116
Installments received on capital stock	252
Interest	
on debt to associated companies	340
on long-term from investment, advances, etc.	256-257
Instructions for filing the FERC Form No. 2	i-iii
Investment	
in associated companies	222-223
other	222-223
subsidiary companies	224-225
securities disposed of during year	222-223
temporary cash	222-223
Law, excerpts applicable to this report form	iv
List of Schedules, this report form	43864
Legal proceedings during year	108
Long-term debt	256-257
assumed during year	255
retained during year	255
Management and engineering contracts	357
Map, system	522
Miscellaneous general expense	335

Notes	
Payable, advances from associated companies	256-257
to balance sheet	122
to financial statement	122
to statement of income for the year	122
Operating	
expenses -- gas	317-325
revenues -- gas	300-301
Other	
donations received from stockholders	253
gains on resale or cancellation of reacquired capital stock	253
miscellaneous paid-in capital	253
other supplies expense	334
paid-in capital	253
reduction in par or stated value of capital stock	253
regulatory assets	232
regulatory liabilities	278
Peak deliveries, transmission system,	518
Peaking facilities, auxiliary	519
Plant -- gas	
construction work in progress	216
held for future use	214
leased from others	212
leased to others	213
Plant --Utility	
accumulated provisions (summary)	200-201
leased to others, income from	213
Premium on capital stock	252
Prepaid taxed	262-263
Prepayments	230
Professional services, charges for	357
Property losses, extraordinary	230
Reacquired	
capital stock	250-251
long-term debt	256-257
Receivers' certificate	256-257
Reconciliation of reported net income with taxable income from Federal income taxes	261
Regulatory commission expenses	350-351
Regulatory commission expenses -- deferred	232
Retained earnings	
appropriated	118-119
statement of	118-119

unappropriated	118-119
Revenues	
from storing gas of others	306-307
from transportation of gas through gathering facilities	302-303
from transportation of gas through transmission facilities	304-305
gas operating	300
Salaries and wages, distribution of	354-355
Sales	300-301
Securities	
disposed of during year	222-223
holders and voting powers	107
investment in associated companies	222-223
investment, others	222-223
issued or assumed during year	255
refunded or retired during year	255
registered on a national exchange	250-251,
Stock liability for conversion	256-257
Storage	
of natural gas, underground	512-513
revenues	306-307
Taxes	
accrued and prepaid	262-263
charged during the year	262-263
on income, deferred -- accumulated	222-223
reconciliation of net income for	234-235
reconciliation of net income for	261
Transmission	
and compression of gas by others	332
lines	514
revenues	304-305
system peak deliveries	518
Unamortized	
debt discount and expense	258-259
loss and gain on reacquired debt	260
premium on debt	258-259
Underground	
storage of natural gas, expense, operating data, plant	512-513
Uncovered plant and regulatory study costs	230

BALTIMORE GAS AND ELECTRIC COMPANY
Account 930.1 - General Advertising Expenses
Year Ended December 31, 2025

	<i>Electric</i>	<i>Gas</i>	<i>Total</i>
Promotional Advertising	1,898,348	930,876	2,829,223
Miscellaneous	12,619	5,786	18,405
Total Account 930.1	1,910,967	936,661	2,847,628

BALTIMORE GAS AND ELECTRIC COMPANY
Account 930.2 - Miscellaneous General Expenses
Year Ended December 31, 2025

	<i>Electric</i>	<i>Gas</i>	<i>Total</i>
Industry Association Dues	462,157	430,789	892,946
Board of Directors Compensation	337,094	154,406	491,500
Miscellaneous	-	-	-
Total Account 930.2	799,251	585,195	1,384,446

BALTIMORE GAS & ELECTRIC COMPANY

ENERGY TAXES AND PROPERTY TAXES PAID TO EACH MUNICIPAL, COUNTY CENTER AND STATE AGENCY IN MARYLAND

YEAR ENDED DECEMBER 31, 2025

Property Taxes Imposed on BGE and Paid by BGE

TYPE OF TAX	TAXES PAID
<i>Property - Maryland and Local</i>	
<i>(Land, Operating Real Property,</i>	
<i>Operating Personal Property, Storm Water Fees, and Easements)</i>	
Anne Arundel County	\$ 38,058,549
Baltimore City	\$ 80,982,483
Baltimore County	\$ 60,288,494
Calvert County	\$ 2,201,990
Carroll County	\$ 8,960,164
Cecil County	\$ 230,733
City Countil of Batimore	\$ 526,276
City of Aberdeen	\$ 579,320
City of Annapolis	\$ 1,651,961
City of Bowie	\$ 301,945
City of Havre De Grace	\$ 236,618
City of Laurel	\$ 259,468
City of Westminster	\$ 269,134
Frederick County	\$ 545,271
Harford County	\$ 19,072,917
Howard County	\$ 23,787,683
Montgomery County	\$ 2,220
Prince George's County	\$ 11,146,353
State Department of Assessments	\$ 300
Town of Chesapeake Beach	\$ 81,181
Town of Glendarden	\$ 30,884
Town of Hampstead	\$ 38,142
Town of Manchester	\$ 29,501
Town of Mount Airy	\$ 11,460
Town of North Beach	\$ 9,936
Town of Perryville	\$ 10,898
Town of Sykesville	\$ 18,553
Total Property Taxes	\$ 249,332,433

*A small portion of each jurisdictional payment listed above includes state taxes.
The total state property taxes paid in 2025 and included in the above total is \$1,696,997*

Energy Taxes Imposed on the Customer & Collected and Paid by BGE:

TYPE OF TAX	TAXES COLLECTED & PAID
<i>Energy Taxes</i>	
Anne Arundel County Utility Tax	\$ 5,736,831
Baltimore City Utility Tax	\$ 49,881,035
Baltimore County Utility Tax	\$ 12,488,633
Prince George's County Energy Tax	\$ 20,926,743
Total Energy Taxes	\$ 89,033,242

Energy Taxes Imposed on BGE & Paid by BGE:

TYPE OF TAX	TAXES PAID
<i>Energy Taxes</i>	
Montgomery County Fuel-Energy	\$ 2,992,605
Total Energy Taxes	\$ 2,992,605

**SUBSIDIARIES OF
BALTIMORE GAS AND ELECTRIC COMPANY
As of December 31, 2025**

None

**BUSINESS ACTIVITIES OF
BALTIMORE GAS AND ELECTRIC COMPANY
PARENT AND SUBSIDIARIES
As of December 31, 2025**

EXELON CORPORATION

SIC: 4931 - Electric & Other Services Combined

2025 Gross Revenues - \$24,258 million

BALTIMORE GAS AND ELECTRIC COMPANY

SIC: 4931 - Electric & Other Services Combined

2025 Gross Revenues - \$5,222 million

RF HoldCo LLC*

* In February 2010, Constellation Energy completed the formation of a new special purpose subsidiary named RF HoldCo to hold all the common equity interests in BGE. As of March 12, 2012, RF HoldCo is owned by Exelon Energy Delivery Company (EEDC). EEDC is owned by Exelon Corporation.

BALTIMORE GAS AND ELECTRIC COMPANY
Trustees for Long Term Debt
As of December 31, 2024

<u>Long Term Debt</u>	<u>Trustee</u>	<u>Trustee Address</u>
3.50% Notes	Deutsche Bank Trust Company Americas	60 Wall Street, 16th Floor New York, New York 10005
5.20% Notes	The Bank of New York Mellon Trust Company, N.A.	525 William Penn Place, 38th Floor Pittsburgh, PA 15259
6.35% Notes	Deutsche Bank Trust Company Americas	60 Wall Street, 16th Floor New York, New York 10005
2.40% Notes	Deutsche Bank Trust Company Americas	60 Wall Street, 16th Floor New York, New York 10005
2.25% Notes	US Bank National Association	U.S. Bank National Association as Trustee under the Indenture 50 South 16th Street, Suite 200 Philadelphia, PA 19102
3.75% Notes	Deutsche Bank Trust Company Americas	60 Wall Street, 16th Floor New York, New York 10005
4.25% Notes	Deutsche Bank Trust Company Americas	60 Wall Street, 16th Floor New York, New York 10005
3.20% Notes	US Bank National Association	U.S. Bank National Association as Trustee under the Indenture 50 South 16th Street, Suite 200 Philadelphia, PA 19102
2.90% Notes	US Bank National Association	U.S. Bank National Association as Trustee under the Indenture 50 South 16th Street, Suite 200 Philadelphia, PA 19104
4.55% Notes	US Bank National Association	U.S. Bank National Association as Trustee under the Indenture 50 South 16th Street, Suite 200 Philadelphia, PA 19104
5.40% Notes	US Bank National Association	U.S. Bank National Association as Trustee under the Indenture 50 South 16th Street, Suite 200 Philadelphia, PA 19104
5.30% Notes	US Bank National Association	U.S. Bank National Association as Trustee under the Indenture 1735 Market Street Philadelphia, PA 19103-7501
5.65% Notes	US Bank National Association	U.S. Bank National Association as Trustee under the Indenture 1735 Market Street Philadelphia, PA 19103-7501
5.45% Notes	US Bank National Association	U.S. Bank National Association as Trustee under the Indenture 1735 Market Street Philadelphia, PA 19103-7501

BALTIMORE GAS AND ELECTRIC COMPANY
Short-Term Debt
As of December 31, 2025

Name and Address	Character of Debt	Period of Debt	Rate of Interest	Total Amount of Debt	Security Name	Maturity Date
------------------	-------------------	----------------	------------------	----------------------	---------------	---------------

No Outstanding ST-Debt/Commercial Papers at December 31, 2025