



1-888-440-3311

P.O. Box 1937, Hughesville, MD 20637

www.smeco.coop

People. Power. Progress.

Damon L. Krieger, Senior Vice President, Legal and Strategy, and General Counsel
301-274-4323 • Damon.Krieger@smeco.coop

May 28, 2026

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Via Electronic Filing

Andrew S. Johnston
Executive Secretary
Maryland Public Service Commission
William Donald Schaefer Tower
6 St. Paul Street, 16th Floor
Baltimore, MD 21202

Re: 2025 Annual Report of Southern Maryland Electric Cooperative, Inc.

Dear Mr. Johnston:

Pursuant to § 6-205 of the Public Utilities Article, Annotated Code of Maryland, Southern Maryland Electric Cooperative, Inc. (“SMECO”) hereby files its Annual Report for the year ended December 31, 2025. In accordance with the Commission’s March 16, 2020 Operational Notice, paper copies of this filing will not be provided.

Please let me know if you have any questions or require additional information. Technical questions about the contents of the report may be directed to Beth Kennedy, Senior Vice President and Chief Financial Officer, at (301) 274-4328.

Sincerely,

Damon L. Krieger
Senior Vice President, Legal and Strategy, and General Counsel

Enclosure

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No.



FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental
Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)
Southern Maryland Electric Cooperative, Inc.

Year/Period of Report
End of: 2025/Q4


**FERC FORM NO.
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent Southern Maryland Electric Cooperative, Inc.		02 Year/Period of Report End of: 2025 / Q4
03 Previous Name and Date of Change (If name changed during year)		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 15035 Burnt Store Road, Hughesville, Maryland 20637		
05 Name of Contact Person Beth Kennedy		06 Title of Contact Person Sr VP & CFO
07 Address of Contact Person (Street, City, State, Zip Code) 15035 Burnt Store Road, Hughesville, Maryland 20637		
08 Telephone of Contact Person, Including Area Code 301-274-4328	09 This Report is An Original / A Resubmission (1) X An Original (2) A Resubmission	10 Date of Report (Mo, Da, Yr) 05/13/2026

Annual Corporate Officer Certification

The undersigned officer certifies that:
I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Sonja M. Cox	03 Signature 	04 Date Signed (Mo, Da, Yr) 05/19/2026
02 Title President & CEO		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.



Theresa M. Moasser
5/19/2026

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	02 Year/Period of Report End of: 2025 / Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No (b)	Remarks (c)
	Identification	1	
	List of Schedules	2	
1	General Information	101	
2	Control over Respondent	102	N/A
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106	
7	Important Changes During the Year	108	
8	Comparative Balance Sheet	110	
9	Statement of Income for the Year	114	
10	Statement of Retained Earnings for the Year	118	
12	Statement of Cash Flows	120	
12	Notes to Financial Statements	122	
13	Statement of Accum Other Comp Income, Comp Income, and Hedging Activities	122a	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200	
15	Nuclear Fuel Materials	202	N/A
16	Electric Plant in Service	204	
17	Electric Plant Leased to Others	213	N/A
18	Electric Plant Held for Future Use	214	N/A
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224	
22	Materials and Supplies	227	
23	Allowances	228	N/A
24	Extraordinary Property Losses	230a	N/A
25	Unrecovered Plant and Regulatory Study Costs	230b	N/A
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assests	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	N/A
30	Capital Stock	250	N/A
31	Other Paid-In Capital	253	
32	Capital Stock Expense	254b	N/A
33	Long Term Debt	256	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262	
36	Accumulated Deferred Investment Tax Credits	266	N/A
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272	N/A
39	Accumulated Deferred Income Taxes-Other Property	274	N/A
40	Accumulated Deferred Income Taxes-Other	276	N/A
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300	
43	Regional Transmission Service Revenues (Account	302	N/A
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310	N/A
46	Electric Operation and Maintenance Expenses	320	
47	Purchased Power	326	
48	Transmission of Electricity for Others	328	

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	02 Year/Period of Report End of: 2025 / Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No (b)	Remarks (c)
49	Transmission of Electricity by ISO/RTOs	331	N/A
50	Transmission of Electricity by Others	332	N/A
51	Misellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant (Account 403,404,405)	336	
53	Regulatory Commission Expenses	350	
54	Research, Development and Demonstration Activities	352	N/A
55	Distributions of Salaries and Wages	354	
55	Common Utility Plant and Expenses	356	N/A
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	N/A
61	Electric Energy Account	401a	
62	Monthly Peaks and Output	401b	
63	Steam Electric Generating Statistics	402	N/A
64	Hydro Electric Generating Plant Statistics	406	N/A
65	Pumped Storage Generating Plant Statistics	408	N/A
66	Generating Plang Statistics Pages	410	N/A
0	Energy Storage Operations (Large Plants)	414	N/A
67	Transmission Line Statistics Pages	422	
68	Transmission Lines Added During Year	424	N/A
69	Substations	426	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports (check appropriate box)		
	Stockholders' Reports Check appropriate box: Two copies will be submitted No annual report to stockholders is prepared		

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 5/13/2026	02 Year/Period of Report End of: 2025 / Q4
GENERAL INFORMATION			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p>Southern Maryland Electric Cooperative, Inc. Nancy W. Zinn Secretary - Treasurer 15035 Burnt Store Road, Hughesville, Maryland 20637</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p>State of Incorporation: Maryland Date of Incorporation: 1937-02-05 Incorporated Under Special Law:</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>NA</p> <p>(a) Name of Receiver or Trustee Holding Property of the Respondent: (b) Date Receiver took Possession of Respondent Property: (c) Authority by which the Receivership or Trusteeship was created: (d) Date when possession by receiver or trustee ceased:</p>			
<p>4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>Electric</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) Yes ...Enter the date when such independent accountant was initially engaged: (2) <input checked="" type="checkbox"/> No</p>			

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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

NA

Name of Respondent: Southern Maryland Electric Cooperative, Inc.		This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	02 Year/Period of Report End of: 2025 / Q4
CORPORATIONS CONTROLLED BY RESPONDENT				
<p>1. Report below the names of all corporations, business trusts and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.</p> <p>2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.</p> <p>3. If control was held jointly with one or more other interests state the fact in a footnote and name the other interests.</p> <p>Definitions</p> <p>1. See the Uniform System of Accounts for a definition of control.</p> <p>2. Direct control is that which is exercised without interposition of an intermediary.</p> <p>3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.</p> <p>4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement of understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.</p>				
Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref (d)
1	SMECO Solar LLC	Solar Energy Production	100%	Page 123.1-1

FERC FORM No. (ED. 12-96)

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Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 5/13/2026	02 Year/Period of Report End of: 2025 / Q4
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	President & Chief Executive Officer	Sonja M. Cox		12/20/2024	12/25/2025
2	Senior Vice President, External Affairs, & General Counsel	Mark A. MacDougall		12/20/2024	12/25/2025
3	Senior Vice President, Customer & Enterprise Services, & Chief Information Officer	Joseph Trentacosta		12/20/2024	12/25/2025
4	Senior Vice President, Financial Services & Chief Financial Officer	Beth A. Kennedy		12/20/2024	12/25/2025
5	Senior Vice President, Engineering & Operations & Chief Operating Officer	Roger E. Schneider		12/20/2024	12/25/2025
6	Senior Vice President, Human Resources & Chief Human Resources Officer	Cindy Rauner		12/20/2024	12/25/2025

FERC FORM No. (ED. 12-96)

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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year . Include in column (a), name and abbreviated titles of the directors who are officers of the respondent.
2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	W. Rayner Blair, III - Chairman	Hughesville, MD	TRUE	TRUE
2	William R. Cullins, III - Vice Chairman	Hughesville, MD	TRUE	FALSE
3	Nancy W. Zinn - Secretary / Treasurer	Hughesville, MD	TRUE	FALSE
4	Kenneth W. Cross - Assistant Secretary/Treasurer	Hughesville, MD	TRUE	FALSE
5	Charles B. Bowling, Jr.	Hughesville, MD	FALSE	FALSE
6	David A. Cross, Jr.	Hughesville, MD	FALSE	FALSE
7	Daniel W. Dyer	Hughesville, MD	FALSE	FALSE
8	J. Douglas Frederick	Hughesville, MD	FALSE	FALSE
9	Susan Hance-Wells	Hughesville, MD	FALSE	FALSE
10	F. George Heinze	Hughesville, MD	FALSE	FALSE
11	Edward G. Holland	Hughesville, MD	FALSE	FALSE
12	J. Gilbert Murphy	Hughesville, MD	FALSE	FALSE
13	W. Michael Phipps	Hughesville, MD	FALSE	FALSE
14	P. Scott White	Hughesville, MD	FALSE	FALSE
15	Richard A. Winkler	Hughesville, MD	FALSE	FALSE

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	02 Year/Period of Report End of: 2025 / Q4
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FOOTNOTE DATA

NA

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 5/13/2026	02 Year/Period of Report End of: 2025 / Q4
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INFORMATION ON FORMULA RATES

Does the respondent have formula rates?	Yes <input type="checkbox"/> X No
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1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number (a)	FERC Proceeding (b)
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Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	02 Year/Period of Report End of: 2025 / Q4
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INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No (Checked by default - Not explicitly defined)
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2. If yes, provide a listing of such filings as contained on the Commission's elibrary website.

Line No.	Accession (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
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Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 5/13/2026	02 Year/Period of Report End of: 2025 / Q4
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INFORMATION ON FORMULA RATES - Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No (s) (a)	Schedule (b)	Column (c)	Line No. (d)
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Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	02 Year/Period of Report End of: 2025 / Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.			
1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.			
NONE			
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars			
NONE			
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.			
During the year ended December 31, 2025, the Cooperative acquired an electric utility distribution system located at Naval Support Facility Indian Head, Maryland pursuant to a utility privatization agreement. The transaction was accounted for as an asset acquisition, and the acquired system has been recorded as utility plant in service. The contract establishes a purchase price of approximately \$8.6 million. In accordance with applicable rate-regulated accounting guidance, the Cooperative recorded deferred credits at the time of acquisition totaling approximately \$8.6 million related to the principal component and approximately \$1.4 million related to interest. These amounts represent consideration to be recovered over the term of the agreement. During the year ended December 31, 2025, approximately \$549,000 of these deferred amounts was recognized as revenue. As of December 31, 2025, the remaining deferred credits were approximately \$8.2 million for the principal component and \$1.3 million for the interest component. These amounts will be recognized into revenue over the recovery pattern established by the agreement, which is based on contractual billing adjustments over the term of the arrangement. The Commission approved the acquisition on October 30, 2024.			
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.			
NONE			
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.			
NONE			
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.			
Cash paid for interest totaled approximately \$34.4 million and \$32.5 million for the years ended December 31, 2025 and 2024, respectively.			
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.			
NONE			
8. State the estimated annual effect and nature of any important wage scale changes during the year.			
Annual contract wages increased 3.00% effective December 1, 2024 for bargaining unit employees. Merit adjustments averaged 3.70% effective December 20, 2024 for salaried employees.			
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.			
SMECO is involved in legal proceedings in the normal course of business. Management is of the opinion that the final disposition of these proceedings will not have a material adverse effect on SMECO's financial position, results of operations or cash flows.			
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.			
NONE			
11. (Reserved.)			
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.			
NONE			
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.			
NONE			

14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

NOT APPLICABLE

Name of Respondent: Southern Maryland Electric Cooperative, Inc.		This report is: (1) X An Original (2) Resubmission		Date of Report: 5/13/2026	02 Year/Period of Report End of: 2025 / Q4
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106,114)	200	1,569,031,781	1,488,519,415	
3	Construction Work in Progress (107)	200	14,035,471	19,612,265	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		1,583,067,252	1,508,131,680	
5	(Less) Accum. Prov. for Depr. Amort Depl (108,110, 111, 115)	200	(573,340,034)	540,793,775	
6	Net Utility Plant (Enter Total of line 4 less 5)		1,009,727,218	967,337,905	
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202			
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.1)				
9	Nuclear Fuel Assemblies in Reactor (120.3)				
10	Spent Nuclear Fuel (120.4)				
11	Nuclear Fuel Under Capital Leases (120.6)				
12	(Less) Accum. Prov. For Amort. Of Nucl. Fuel Assemblies (120.5)	202			
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)				
14	Net Utility Plant (Enter Total of lines 6 and 13)		1,009,727,218	967,337,905	
15	Utility Plant Adjustments (116)				
16	Gas Stored Underground - Noncurrent (117)				
17	OTHER PROPERTY AND INVESTMENTS				
18	Nonutility Property (121)		4,678,213	4,678,213	
19	(Less) Accum.Prov. For Depr. And Amort. (122)		1,615,865	1,502,328	
20	Investments in Associated Companies (123)		24,632,093	23,621,515	
21	Investment in Subsidiary Companies (123.1)	224	1,331,803	1,288,540	
23	Noncurrent Portion of Allowances	228			
24	Other Investments (124)		(3,418,119)	1,173,369	
25	Sinking Funds (125)				
26	Depreciation Fund (126)				
27	Amortization Fund - Federal (127)				
28	Other Special Funds (128)				
29	Special Funds (Non Major Only) (129)				
30	Long-Term Portion of Derivative Assets (175)				
31	Long-Term Portion of Derivative Assets - Hedges (176)				
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		25,608,125	29,259,309	
33	CURRENT AND ACCRUED ASSETS				
34	Cash and Working Funds (Non-major Only) (130)				
35	Cash (131)		3,558,612	1,520,843	
36	Special Deposits (132-134)		62,591	62,591	
37	Working Fund (135)		2,750	3,050	
38	Temporary Cash Investments (136)		10,481,227	8,761,502	
39	Notes Receivable (141)				
40	Customer Accounts Receivable (142)		87,884,652	69,439,510	
41	Other Accounts Receivable (143)		7,315,844	9,684,794	
42	(Less) Accum. Prov. for Uncollectible Acct-Credit (144)		1,500,000	1,300,000	
43	Notes Receivable from Associated Companies (145)				
44	Accounts Receivable from Assoc. Companies (146)	227	-		
45	Fuel Stock	227			
46	Fuel Stock Expenses Undistributed (152)	227			
47	Residuals (Elec) and Extracted Products (153)	227			

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) Resubmission	Date of Report: 5/13/2026	02 Year/Period of Report End of: 2025 / Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
48	Plant Materials and Operating Supplies (154)	227	33,669,920	28,506,998
49	Merchandise	227		
50	Other Materials and Supplies (158)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228		
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227	-	-
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		10,841,246	13,557,258
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)		43,057	45,892
60	Rents Receivable (172)			
61	Accrued Utility Revenues (173)		22,480,313	30,061,336
62	Miscellaneous Current and Accrued Assets (174)*		892,088	2,501,163
63	Derivative Instrument Assets (175)			
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)		36,341,229	9,626,652
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		212,073,529	172,471,589
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)			
70	Extraordinary Property Losses (182.1)	230a		
71	Other Regulatory Assets (182.3)	230b		
72	Other Regulatory Assets (182.3)	232	39,527,013	42,915,484
73	Prelim. Survey and Investigation Charges (Electric) (183)		4,954,034	6,498,459
74	Preliminary Natural Gas Survey and Investigation			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		-	
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	11,249,266	14,332,254
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. And Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		16,341,760	17,511,887
82	Accumulated Deferred Income Taxes (190)	234		
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		72,072,073	81,258,084
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		1,319,480,945	1,250,326,887

FERC FORM No. (REV. 12-03)

Page 110-111

Schedule Page: 110

Southern Maryland Electric Cooperative, Inc. and SMECO Solar LLC

Comparative Balance Sheet FERC Form 1 (Assets & Other Debits) Pages 110-111

For Year Ended December 31, 2025

	SMECO	SMECO Solar LLC	Eliminations	Total	
1	Utility Plant				
2	Utility Plant	1,554,724,960	14,306,821	-	1,569,031,781
3	Construction WIP	14,035,471	-	-	14,035,471
4	Total Utility Plant	1,568,760,431	14,306,821	-	1,583,067,252
5	(Less) Accum Prov for Depr/Amort/Depl	564,040,028	9,300,006	-	573,340,034
6	Net Utility Plant	1,004,720,403	5,006,815	-	1,009,727,218
14	Net Utility Plant	1,004,720,403	5,006,815	-	1,009,727,218
17	Other Property & Investments				
18	Nonutility Property	4,678,213	-	-	4,678,213
19	(Less) Accum Prov for Depr & Amort	1,615,865	-	-	1,615,865
20	Investments in Assoc Companies	24,632,093	-	-	24,632,093
21	Investments in Subsidiary Companies	3,216,438	-	(1,884,635)	1,331,803
24	Other Investments	(3,418,119)	-	-	(3,418,119)
32	Total Other Property & Investments	27,492,760	-	(1,884,635)	25,608,125
33	Current and Accrued Assets				
35	Cash	3,558,612	-	-	3,558,612
36	Special Deposits	62,591	-	-	62,591
37	Working Funds	2,750	-	-	2,750
38	Temporary Cash Investments	6,835,401	3,645,826	-	10,481,227
40	Customer Accounts Receivable	87,884,652	-	-	87,884,652
41	Other Accounts Receivable	7,267,067	48,777	-	7,315,844
42	(Less) Accum Prov for Uncoll Accts	1,500,000	-	-	1,500,000
44	Accounts Rec from Assoc Company	61,883	130,828	(192,711)	-
48	Plant Materials & Operating Supplies	33,648,070	21,850	-	33,669,920
57	Prepayments	10,772,135	69,111	-	10,841,246
59	Interest & Dividends Receivable	43,057	-	-	43,057
61	Accrued Utility Revenues	22,480,313	-	-	22,480,313
62	Misc Current & Accrued Assets	892,088	-	-	892,088
65	Derivative Assets	36,341,229	-	-	36,341,229
67	Total Current & Accrued Assets	208,349,848	3,916,392	(192,711)	212,073,529
68	Deferred Debits				
72	Other Regulatory Assets	39,527,013	-	-	39,527,013
73	Prelim Survey & Invest Charges	4,954,034	-	-	4,954,034
78	Misc Deferred Debits	11,249,266	-	-	11,249,266
81	Unamortized Loss on Required Debt	16,341,760	-	-	16,341,760
84	Total Deferred Debits	72,072,073	-	-	72,072,073
85	Total Assets	1,312,635,084	8,923,207	(2,077,346)	1,319,480,945

Schedule Page 110 Line No: 62 Column: C

Misc Current and Accrued Assets is the Renewable Energy Credits

892,088

Name of Respondent: Southern Maryland Electric Cooperative, Inc.		This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250		
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202,205)			
5	Stock Liability for Conversion (203,206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253	26,344,618	24,358,806
8	Installments Received on Capital Stock (212)	252		
9	Less Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b		
11	Retained Earnings (215, 215.1, 216)	118	350,724,137	329,294,438
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118		
13	(Less) Reacquired Capital Stock (217)	250		
14	Noncorporated Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(40,416,126)	(31,621,436)
16	Total Proprietary Capital (lines 2 through 15)		336,652,629	322,031,808
17	LONG-TERM DEBT			
18	Bonds (221)	256		
19	(Less Reacquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256	620,972,018	650,622,265
22	Unamortized Premium on Long-Term Debt (225)			
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)			
24	Total Long-Term Debt (lines 18 through 23)		620,972,018	650,622,265
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		5,862,863	4,037,929
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)			
29	Accumulated Provision for Pensions and Benefits (228.3)		15,384,476	12,238,975
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities			
34	Asset Retirement Obligations (230)			
35	Total Other Noncurrent Liabilities (lines 26 through 34)		21,247,339	16,276,904
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		204,160,779	168,312,434
38	Accounts Payable (232)		44,981,029	45,441,145
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		-	
41	Customer Deposits (235)		8,113,727	6,835,914
42	Taxes Accrued (236)	262	5,759,851	60,875
43	Interest Accrued (237)		3,866,648	3,801,660
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collecxtions Payable (241)		-	
48	Miscellaneous Current and Accrued Liabilities (242)		5,319,895	6,580,333
49	Obligations Under Capital Leases - Current (243.5)		5,003,604	2,264,316
50	Derivative Instrument Liabilities (244)			
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
52	Derivative Instrument Liabilities - Hedges (245)		514,114	411,021
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		277,719,647	233,707,698
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		37,005	37,005
57	Accumulated Deferred Investment Tax Credits (255)	266		
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	26,511,078	18,024,555
60	Other Regulatory Liabilities (254)	278	36,341,229	9,626,652
61	Unamortized Gain on Reacquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort (281)	272		
63	Accum. Deferred Income Taxes-Other Property (282)			
64	Accum. Deferred Income Taxes-Other (283)			
65	Total Deferred Credits (lines 56 through 64)		62,889,312	27,688,212
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16,24,35,54 and 65)		1,319,480,945	1,250,326,887

FERC FORM No. (REV. 12-03)

Page 112-113

Schedule Page: 112

Southern Maryland Electric Cooperative, Inc. and SMECO Solar LLC

Comparative Balance Sheet FERC Form 1 (Capital & Liabilities) Pages 112-113

For Year Ended December 31, 2025

	SMECO	SMECO Solar LLC	Eliminations	Total
1	Proprietary Capital			
7	26,344,618	1,786,300	(1,786,300)	26,344,618
11	350,724,137	98,335	(98,335)	350,724,137
15	(40,416,126)	-	-	(40,416,126)
16	<u>336,652,629</u>	<u>1,884,635</u>	<u>(1,884,635)</u>	<u>336,652,629</u>
17	Long Term Debt			
21	614,778,910	6,193,108	-	620,972,018
24	<u>614,778,910</u>	<u>6,193,108</u>	<u>-</u>	<u>620,972,018</u>
25	Other NonCurrent Liabilities			
26	5,862,863	-	-	5,862,863
29	15,384,476	-	-	15,384,476
35	<u>21,247,339</u>	<u>-</u>	<u>-</u>	<u>21,247,339</u>
36	Current and Accrued Liabilities			
37	203,379,253	781,526	-	204,160,779
38	44,978,974	2,055	-	44,981,029
40	130,828	61,883	(192,711)	-
41	8,113,727	-	-	8,113,727
42	5,759,851	-	-	5,759,851
43	3,866,648	-	-	3,866,648
48	5,319,895	-	-	5,319,895
49	5,003,604	-	-	5,003,604
52	514,114	-	-	514,114
54	<u>277,066,894</u>	<u>845,464</u>	<u>(192,711)</u>	<u>277,719,647</u>
55	Deferred Credits			
56	37,005	-	-	37,005
59	26,511,078	-	-	26,511,078
60	36,341,229	-	-	36,341,229
65	<u>62,889,312</u>	<u>-</u>	<u>-</u>	<u>62,889,312</u>
66	<u>1,312,635,084</u>	<u>8,923,207</u>	<u>(2,077,346)</u>	<u>1,319,480,945</u>

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote. Annual or Quarterly if applicable
6. Do not report fourth quarter data in columns (e) and (f)
7. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
8. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
9. Use page 122 for important notes regarding the statement of income for any account thereof.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended- Quarterly Only-No 4th Quarter (e)	Prior 3 Months Ended- Quarterly Only- No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300	621,846,578	530,554,565		
3	Operation Expenses					
4	Operation Expenses (401)	320	455,100,350	389,140,255		
5	Maintenance Expenses (102)	320	41,240,522	40,180,958		
6	Depreciation Expense (403)	336	51,332,669	49,779,426		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336				
8	Amort. & Depl. of Utility Plant (404-405)	336	1,318,877	936,354		
9	Amort. of Utility Plant Acq. Adj. (406)	336	(1,953)	(1,953)		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407.2)					
12	Regulatory Debits (407.3)					
13	(Less) Regulatory Credits (407.44)					
14	Taxes Other Than Income (408.1)	262	18,647,986	18,302,970		
15	Income Taxes - Federal (409.1)	262				
16	Income Taxes - Other (409.1)	262				
17	Provision for Deferred Income Taxes (410.1)	234, 272				
18	(Less) Provision for Deferred Income Taxes- Cr. (411.1)	234, 272				
19	Investment Tax Credit Adj. - Net (411.4)	266				

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote. Annual or Quarterly if applicable
6. Do not report fourth quarter data in columns (e) and (f)
7. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
8. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
9. Use page 122 for important notes regarding the statement of income for any account thereof.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended- Quarterly Only-No 4th Quarter (e)	Prior 3 Months Ended- Quarterly Only- No 4th Quarter (f)
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		567,638,451	498,338,010		
27	Net Util Oper Inc (Enter Tot line 2 less 25)		54,208,127	32,216,555		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		216,007	217,041		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)		65,102	65,102		
35	Nonoperating Rental Income (418)		203,118	144,882		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	43,263	(36,011)		

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
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3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) quarter to date amounts for other utility function for the current year quarter.
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8. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
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Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended- Quarterly Only-No 4th Quarter (e)	Prior 3 Months Ended- Quarterly Only- No 4th Quarter (f)
37	Interest and Dividend Income (419)		605,467	619,500		
38	Allowance for Other Funds Used During Construction (419.1)					
39	Miscellaneous Nonoperating Income (421)		5,234,130	4,562,838		
40	Gain on Disposition of Property (421.1)			-		
41	TOTAL Other Income (Enter Total of lines 31-40)		6,236,883	5,443,148		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		-	62,488		
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		246,792	315,566		
46	Life Insurance (426.2)		346,806	487,329		
47	Penalties (426.3)		63,967	-		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		115,125	71,239		
49	Other Deductions (426.5)		917,234	38,369		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		1,689,924	974,991		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262				
53	Income Taxes- Federal (409.2)	262	22,187	20,000		
54	Income Taxes-Other (409.2)	262	-	-		

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
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Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended- Quarterly Only-No 4th Quarter (e)	Prior 3 Months Ended- Quarterly Only- No 4th Quarter (f)
55	Provision for Deferred Inc. Taxes (410.2)	234, 272				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272				
57	Investment Tax Credit Adj.-Net (411,5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		22,187	20,000		
60	Net Other Income and Deductions (Total of lines 41,50,59)		4,524,772	4,448,157		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		24,981,326	26,134,156		
63	Amort. of Debt Disc. And Expense (428)					
64	Amortization of Loss on Reaquired Debt (428.1)		1,170,127	1,170,127		

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (U) the quarter to date amounts for gas utility, and in column (l) quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote. Annual or Quarterly if applicable
6. Do not report fourth quarter data in columns (e) and (f)
7. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
8. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
9. Use page 122 for important notes regarding the statement of income for any account thereof.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended- Quarterly Only-No 4th Quarter (e)	Prior 3 Months Ended- Quarterly Only- No 4th Quarter (f)
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		9,095,960	6,107,096		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr (432)		939,990	1,454,723		
70	Net Interest Charges (Total of lines 62 thru 69)		34,307,423	31,956,656		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		24,425,476	4,708,056		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes- Federal and Other (409.3)	262				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		24,425,476	4,708,056		

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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STATEMENT OF INCOME

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proc affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and ex accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, inch the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to schedule.

Line No.	Title of Account	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (i)
1	UTILITY OPERATING INCOME						
2	Operating Revenues (400)	621,846,578	530,554,565				
3	Operation Expenses						
4	Operation Expenses (401)	455,100,350	389,140,255				
5	Maintenance Expenses (102)	41,240,522	40,180,958				
6	Depreciation Expense (403)	51,332,669	49,779,426				
7	Depreciation Expense for Asset Retirement Costs (403.1)	-	-				
8	Amort. & Depl. of Utility Plant (404-405)	1,318,877	936,354				
9	Amort. of Utility Plant Acq. Adj. (406)	(1,953)	(1,953)				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)	-	-				
11	Amort. of Conversion Expenses (407.2)	-	-				
12	Regulatory Debits (407.3)	-	-				
13	(Less) Regulatory Credits (407.44)	-	-				
14	Taxes Other Than Income (408.1)	18,647,986	18,302,970				
15	Income Taxes - Federal (409.1)	-	-				
16	Income Taxes - Other (409.1)	-	-				
17	Provision for Deferred Income Taxes (410.1)	-	-				
18	(Less) Provision for Deferred Income Taxes- Cr. (411.1)	-	-				
19	Investment Tax Credit Adj. - Net (411.4)	-	-				
20	(Less) Gains from Disp. of Utility Plant (411.6)	-	-				

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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STATEMENT OF INCOME

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11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proc affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and ex accounts.
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Line No.	Title of Account	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (i)
21	Losses from Disp. of Utility Plant (411.7)	-	-				
22	(Less) Gains from Disposition of Allowances (411.8)	-	-				
23	Losses from Disposition of Allowances (411.9)	-	-				
24	Accretion Expense (411.10)	-	-				
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)	567,638,451	498,338,010				
27	Net Util Oper Inc (Enter Tot line 2 less 25)	54,208,127	32,216,555				
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)	216,007	217,041				
32	(Less) Costs and Exp. of Merchandising, Job.& Contract Work (416)	-	-				
33	Revenues From Nonutility Operations (417)	-	-				
34	(Less) Expenses of Nonutility Operations (417.1)	65,102	65,102				
35	Nonoperating Rental Income (418)	203,118	144,882				
36	Equity in Earnings of Subsidiary Companies (418.1)	43,263	(36,011)				
37	Interest and Dividend Income (419)	605,467	619,500				

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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STATEMENT OF INCOME

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Line No.	Title of Account	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (i)
38	Allowance for Other Funds Used During Construction (419.1)	-	-				
39	Miscellaneous Nonoperating Income (421)	5,234,130	4,562,838				
40	Gain on Disposition of Property (421.1)	-	-				
41	TOTAL Other Income (Enter Total of lines 31-40)	6,236,883	5,443,148				
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)	-	62,488				
44	Miscellaneous Amortization (425)	-	-				
45	Donations (426.1)	246,792	315,566				
46	Life Insurance (426.2)	346,806	487,329				
47	Penalties (426.3)	63,967	-				
48	Exp. for Certain Civic, Political & Related Activities (426.4)	115,125	71,239				
49	Other Deductions (426.5)	917,234	38,369				
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	1,689,924	974,991				
51	Taxes Applic. to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	-	-				
53	Income Taxes- Federal (409.2)	22,187	20,000				
54	Income Taxes-Other (409.2)	-	-				
55	Provision for Deferred Inc. Taxes (410.2)	-	-				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	-	-				

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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STATEMENT OF INCOME

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57	Investment Tax Credit Adj.-Net (411.5)	-	-				
58	(Less) Investment Tax Credits (420)	-	-				
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)	22,187	20,000				
60	Net Other Income and Deductions (Total of lines 41,50,59)	4,524,772	4,448,157				
61	Interest Charges						
62	Interest on Long-Term Debt (427)	24,981,326	26,134,156				
63	Amort. of Debt Disc. And Expense (428)	-	-				
64	Amortization of Loss on Reaquired Debt (428.1)	1,170,127	1,170,127				
65	(Less) Amort. of Premium on Debt-Credit (429)	-	-				
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)	-	-				
67	Interest on Debt to Assoc. Companies (430)	-	-				
68	Other Interest Expense (431)	9,095,960	6,107,096				
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr (432)	939,990	1,454,723				
70	Net Interest Charges (Total of lines 62 thru 69)	34,307,423	31,956,656				

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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STATEMENT OF INCOME

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71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)	24,425,476	4,708,056				
72	Extraordinary Items	-	-				
73	Extraordinary Income (434)	-	-				
74	(Less) Extraordinary Deductions (435)	-	-				
75	Net Extraordinary Items (Total of line 73 less line 74)	-	-				
76	Income Taxes- Federal and Other (409.3)	-	-				
77	Extraordinary Items After Taxes (line 75 less line 76)	-	-				
78	Net Income (Total of line 71 and 77)	24,425,476	4,708,056				

FERC FORM No. (REV. 02-04)

Page 114-117

Schedule Page: 114

Southern Maryland Electric Cooperative, Inc. and SMECO Solar LLC

Statement of Income FERC Form 1 Pages 114-117

For Year Ended December 31, 2024

	SMECO	SMECO Solar LLC	Eliminations	Total	
1	Utility Operating Income				
2	Operating Revenues	621,942,963	1,497,788	(1,594,173)	621,846,578
3	Operating Expenses				
4	Operation Expenses	456,340,537	353,986	(1,594,173)	455,100,350
5	Maintenance Expenses	41,122,439	118,083	-	41,240,522
6	Depreciation Expenses	50,619,285	713,384	-	51,332,669
8	Amort & Depl of Utility Plant	1,318,877	-	-	1,318,877
9	Amort of Utility Plant Acq Adj	(1,953)	-	-	(1,953)
14	Taxes Other than Income Taxes	18,518,874	129,112	-	18,647,986
25	Total Utility Operating Expenses	567,918,059	1,314,565	(1,594,173)	567,638,451
27	Net Util Oper Income	54,024,904	183,223	-	54,208,127
30	Nonutility Operating Income				
31	Work	216,007	-	-	216,007
34	(Less) Expense of Nonutility Operations	65,102	-	-	65,102
35	Nonoperating Rental Income	203,118	-	-	203,118
36	Companies	141,598	-	(98,335)	43,263
37	Interest & Dividend Income	452,546	152,921	-	605,467
39	Misc Nonoperating Income	5,234,130	-	-	5,234,130
40	Gain on Disposition of Property	-	-	-	-
41	Total Other Income	6,182,297	152,921	(98,335)	6,236,883
42	Other Income Deductions				
43	Loss on Disposition of Property	-	-	-	-
45	Donations	246,792	-	-	246,792
46	Life Insurance	346,806	-	-	346,806
47	Penalties	63,967	-	-	63,967
48	Exp for Civic, Political & Related	115,125	-	-	115,125
49	Other Deductions	917,234	-	-	917,234
50	Total Other Income Deductions	1,689,924	-	-	1,689,924
59	Taxes on Other Income & Deductions	22,187	-	-	22,187
61	Interest Charges				
62	Interest on LTD	24,743,517	237,809	-	24,981,326
64	Amortization of Loss on Required Debt	1,170,127	-	-	1,170,127
68	Other Interest Expense	9,095,960	-	-	9,095,960
69	(Less) Allowance for Borrowed FUDC	939,990	-	-	939,990
70	Net Interest Charges	34,069,614	237,809	-	34,307,423
71	Income Before Extraordinary Items	24,425,476	98,335	(98,335)	24,425,476
78	Net Income (Loss)	24,425,476	98,335	(98,335)	24,425,476

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		329,294,438	330,426,810
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		23,719,962	813,017
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24	Distribution of Capital Credits		(2,333,526)	(1,909,378)
25	Equity Earned in Subsidiary		43,263	(36,011)
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		(2,290,263)	(1,945,389)
30	Dividends Declared-Common Stock (Acct. 438)			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		350,724,137	329,294,438
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS -AMORT. Reserve, Federeal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amert. Reserve, Federal (Acct 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215,215.1, 216) (Total 38,47) (216.1)		350,724,137	329,294,438
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis,			
49	Balance-beginning of Year (Debit or Credit)		1,564,840	1,472,667
50	Equity in Earnings for Year (Credit) (Account 418.1)		43,263	(36,011)
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year		98,335	128,184
53	Balance-End of Year (Total lines 49-52)		1,706,438	1,564,840

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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STATEMENT OF CASH FLOWS

- Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
- Information about noncash investing and financing activities must be provided in the Notes to the Financial statements . Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
- Operating Activities - Other: Include gains and losses pertaining to operating activities only . Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
- Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78 c on page 117	24,425,476	4,708,056
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	52,649,593	50,713,827
5	Amortization of (Specify) (footnote details)		
6	Loss on Reaquired Debt	1,170,127	1,170,127
7			
8	Deferred Income Taxes (Net)		
9	Investment Tax Credit Adjustment (Net)		
10	Net (Increase) Decrease in Receivables	(18,245,142)	(10,442,723)
11	Net (Increase) Decrease in Inventory		
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	7,539,330	8,604,424
14	Net (Increase) Decrease in Other Regulatory Assets	3,388,471	18,445,498
15	Net Increase (Decrease) in Other Regulatory Liabilities		
16	(Less) Allowance for Other Funds Used during Construction		
17	(Less) Undistributed Earnings from Subsidiary Companies	43,263	(36,011)
18	Other (provide details in footnote):		
18.1	Amoritization of Debt Issuance Cost	17,311	17,311
18.2	Accrued Pension and Postretirement Benefits	(5,392,367)	2,292,610
18.3	Payments on Capital Lease Obligations - operating leases	(59,986)	(396,498)
18.5	Other Patronage Allocations	(3,177,570)	(2,239,015)
18.6	Net Increase (decrease) Oth Current Assets: Prepaids: Deferred Charges: Derivative Assets	(7,809,269)	(30,739,408)

18.7	Net Increase (decrease) Deferred Credits: Derivative Laibilities	27,918,777	(8,148,792)
19			
20			
21			
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	82,381,488	34,021,428
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(80,589,572)	(74,871,835)
27	Gross Additions to Nuclear fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction		
31	Other (provide details in footnote):	2,061,080	1,036,625
32	Net Change in Non Utility Plant	113,537	(487,860)
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(78,414,955)	(74,323,070)
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies	2,166,992	1,684,104
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
48	Net (Increase) Decrease in Inventory	(5,162,922)	(4,223,158)
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Allowances Held for Speculation		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54	Net Change in Other Investments	882,155	1,204,607
55			

56			
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(80,528,730)	(75,657,517)
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	-	-
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short term debt - (c)	36,000,000	76,000,000
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	36,000,000	76,000,000
71			
72	Payments for Retirement of:		
73	Long-Term Debt (b)	(29,812,434)	(29,877,547)
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):	(6,779)	
77			
78	Net Decrease in Short-Term Debt (c)		-
79	Payments on Capital Lease Obligations	(3,268,396)	(1,489,184)
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		
82	Distribution of Capital Credits	(1,007,955)	(1,008,453)
83	Net Cash Provided by (Used in) Financing Activities (Total	1,904,436	43,624,816
84			
85	Net Increase (Decrease) in Cash and Case Equivalents		
86	(Total of line 22, 57 and 83)	3,757,194	1,988,727
87			
88	Cash and Cash Equivalents at Beginning of Period	7,347,986	5,359,259
89			
90	Cash and Cash Equivalents at End of Period	11,105,180	7,347,986

FERC FORM No. (ED. 12-96)

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	02 Year/Period of Report End of: 2025 / Q4
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FOOTNOTE DATA

Southern Maryland Electric Cooperative, Inc.
Schedule 120

Line 31 b

2025

Plant removal costs	\$	(3,056,066)
Contributions in aid of construction		5,504,728
Capitalized Interest		(939,990)
Proceeds from Salvage		<u>552,408</u>
Total	\$	2,061,080

Line 31 c

2024

Plant removal costs	\$	(4,565,628)
Contributions in aid of construction		6,887,605
Capitalized Interest		(1,454,723)
Proceeds from Salvage		<u>169,371</u>
Total	\$	1,036,625

Line 76 b

Payments for Retirement December 31, 2025

Other - Long Term Debt issuance costs	\$	<u>(6,799)</u>
Consolidated	\$	(6,799)

Line 76 c

Payments for Retirement December 31, 2024

Other - Long Term Debt issuance costs	\$	<u>-</u>
Consolidated	\$	-

Line 90 b

Cash & Cash Equivalents December 31, 2025

SMECO	\$	10,459,354
SMECO Solar LLC		<u>645,826</u>
Consolidated	\$	11,105,180

Cash & Cash Equivalents December 31, 2024

SMECO	\$	6,649,628
SMECO Solar LLC		<u>698,358</u>
Consolidated	\$	7,347,986

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

1. SMECO Solar LLC

SMECO Solar LLC, a wholly-owned subsidiary that constructed and owns a solar project with a capacity of approximately 5.5 megawatts, was established by SMECO on June 21, 2011. Producing solar renewable energy helps SMECO fulfill its renewable portfolio obligation as required by the state. SMECO Solar LLC produced approximately 6,512 megawatt-hours of energy in 2025. The financial information presented in this report includes the accounts and results of operations of SMECO and it's wholly-owned subsidiary. All significant intercompany transactions have been eliminated in consolidation. All SMECO Solar LLC amounts have been noted.

2. Commitments and Contingencies

SMECO contracts with various suppliers for energy and energy-related products to serve its native load requirements. As of December 31, 2025, SMECO had forward purchase commitments with multiple parties through December 2037 covering a significant portion of SMECO's power supply needs.

SMECO and Local Union 1718 of the International Brotherhood of Electrical Workers have a collective bargaining unit agreement, which covers approximately 293 of the 522 employees of SMECO, or 56%. The current contract went into effect on May 1, 2023 and expires on April 30, 2028.

The U.S. Department of Energy (DOE) formally awarded \$32 million to SMECO under the Grid Resilience Innovation Partnership (GRIP) program. The funding, appropriated under the Bipartisan Infrastructure Law, is for the investment in reliability and resilience improvements for SMECO's grid. This award covers a five-year performance period effective September 26, 2024. As of December 31, 2025, approximately \$1.4 million has been received.

SMECO is involved in legal proceedings in the normal course of business. Management is of the opinion that the final disposition of these proceedings will not have a material adverse effect on SMECO's financial position, results of operations or cash flows.

4. Unamortized Loss on Required Debt

In early 2015, with the approval of RUS and the PSC, SMECO exited the RUS loan program and refinanced all of its outstanding RUS and FFB loans totaling approximately \$333.1 million at interest rates ranging between 3.44% and 5.19% with CoBank and CFC at interest rates between 1.64% and 3.65%. This debt was refinanced in the form of a mortgage indenture which will provide ease of access to the capital markets for privately placed debt in the future. As a result of the refinance, SMECO was required to pay a prepayment premium to FFB of almost \$29.0 million, of which \$16.9 million was financed with CoBank and CFC for total long-term debt of \$350 million. The remainder of the premium was paid using funds from the unsecured line of credit. SMECO will realize significant savings in interest costs over the life of the loans, net of the prepayment penalty. In addition to interest savings, SMECO will also benefit from patronage capital from CoBank and CFC. All future long-term debt will be financed through CoBank, CFC and the private placement market.

The resulting premium from the redemption of FFB long-term obligations, financed by other issues (CFC and CoBank) of long-term obligations, was placed in Account 189, Unamortized Loss on Recquired Debt. The Premium is amortized by equal monthly amounts over the remainder of the original life of the FFB issues retired, which was 32 years.

5. Other

During the 2025 Legislative Session, the Maryland General Assembly enacted the Next Generation Energy Act. The Act directed PSC to oversee the issuance of the Legislative Energy Relief Refund to residential electric distribution customers. The refunds were to be provided in two equal installments, with disbursements scheduled for summer 2025 and winter 2026. Funding was received from the Maryland Strategic Energy Investment Fund in two installments of \$8.3 million each, in August 2025 and February 2026. Residential customer accounts were credited in August 2025 and January 2026.

During the year ended December 31, 2025, the Cooperative acquired an electric utility distribution system located at Naval Support Facility Indian Head, Maryland pursuant to a utility privatization agreement. The transaction was accounted for as an asset acquisition, and the acquired system has been recorded as utility plant in service. The contract establishes a purchase price of approximately \$8.6 million. In accordance with applicable rate-regulated accounting guidance, the Cooperative recorded deferred credits at the time of acquisition totaling approximately \$8.6 million related to the principal component and approximately \$1.4 million related to interest. These amounts represent consideration to be recovered over the term of the agreement. During the year ended December 31, 2025, approximately \$549,000 of these deferred amounts was recognized as revenue. As of December 31, 2025, the remaining deferred credits were approximately \$8.2 million for the principal component and \$1.3 million for the interest component. These amounts will be recognized into revenue over the recovery pattern established by the agreement, which is based on contractual billing adjustments over the term of the arrangement.

FERC FORM No. (ED. 12-96)

Page 122-123

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available- For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year									
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)									
5	Balance of Account 219 at End of Preceding Quarter/Year									
6	Balance of Account 219 at Beginning of Current Year		(31,621,436)					(31,621,436)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value		(8,794,690)					(8,794,690)		
9	Total (lines 7 and 8)		(8,794,690)					(8,794,690)	24,425,476	15,630,786
10	Balance of Account 219 at End of Current Quarter/Year		(40,416,126)					(40,416,126)		

FERC FORM No. (NEW 06-02)

Page 122 (a) (b)

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	1,525,918,450	1,525,918,450					
4	Property Under Capital Leases	18,701,271	18,701,271					
5	Plant Purchased or Sold	-	-					
6	Completed Construction not Classified	26,610,536	26,610,536					
7	Experimental Plant Unclassified	-	-					
8	Total (3 thru 7)	1,571,230,257	1,571,230,257					
9	Leased to Others	-	-					
10	Held for Future Use	-	-					
11	Construction Work in Progress	14,035,471	14,035,471					
12	Acquitition Adjustments	(2,198,476)	(2,198,476)					
13	Total Utility Plant (8 thru 12)	1,583,067,252	1,583,067,252					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	573,340,034	573,340,034					
15	Net Utility Plant (13 less 14)	1,009,727,218	1,009,727,218					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	573,340,034	573,340,034					
19	Amortization and Depletion of Producing Natural Gas Land and Land rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant							
22	Total in Service (18 thru 21)	573,340,034	573,340,034					

Name of Respondent: Southern Maryland Electric Cooperative, Inc.		This report is: (1) X An Original (2) A Resubmission		Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4			
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND								
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.								
Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
23	Leased to Others							
24	Depreciation		-					
25	Amortization and Depletion		-					
26	Total Leased to Others (24 & 25)		-					
27	Held for Future Use							
28	Depreciation		-					
29	Amortization		-					
30	Total Held for Future Use (28 & 29)		-					
31	Abandonment of Leases							
32	Amortization of Plant Acquisition Adjustment		-					
33	Total Accum Prov (equals 14) (22,26,30,31,32)	573,340,034	573,340,034					

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Page 200-201

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
FOOTNOTE DATA			

Schedule Page 200 Line No: 3 Column: C

Electric Plant In Service:

SMECO	\$ 1,511,611,629
SMECO Solar LLC	14,306,821
Consolidated	\$ 1,525,918,450

Schedule Page: 200 Line No.: 15 Column: C

Net Utility Plant:

SMECO	\$ 1,004,720,403
SMECO Solar LLC	5,006,815
Consolidated	\$ 1,009,727,218

Schedule Page: 200 Line No.: 33 Column: C

Accumulated Depreciation:

SMECO	\$ 564,072,908
SMECO Solar LLC	9,300,006
SMECO Accum Provision Amort Elc Plnt ACQ	(32,880)
Consolidated	\$ 573,340,034

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)
1	Nuclear Fuel in procss of Refinement, Conv, Enrichement & Fab (120.1)					
2	Fabrication					
3	Nuclear Materials					
4	Allowance for Funds Used during Construction					
5	(Other Overhead Construction Costs, provide details in footnote)					
6	SUBTOTAL (Total 2 thru 5)					
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)					
9	In Reactor (120.3)					
10	SUBTOTAL (Total 8 & 9)					
11	Spent Nuclear Fuel (120.4)					
12	Nuclear Fuel Under Capital Leases (120.6)					
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)					
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)					
15	Estimated Net Salvage Value of Nuclear Materials in Line 9					
16	Estimated Net Salvage Value of Nuclear Materials in Line 11					
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing					
18	Nuclear Materials held for Sale (157)					
19	Uranium					
20	Plutonium					
21	Other (Provide details in footnote)					
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)					

NA

FERC FORM No. (ED. 12-89)
Page 202-203

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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ELECTRIC PLANT IN SERVICE (Account 101,102,103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
- Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
- For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
- For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization						-
3	(302) Franchise and Consents						-
4	(303) Miscellaneous Intangible Plant	15,251,079			(446,339)		14,804,740
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	15,251,079	-	-	(446,339)	-	14,804,740
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights						-
9	(311) Structures and Improvements						-
10	(312) Boiler Plant Equipment						-
11	(313) Engines and Engine- Driven Generators						-
12	(314) Turbogenerator Units						-
13	(315) Accessory Electric Equipment						-
14	(316) Misc. Power Plant Equipment						-
15	(317) Asset Retirement Costs for Steam Production						-
16	total Steam Production Plant (Enter Total of lines 8 thru 15)						
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights						-
19	(321) Structures and Improvements						-
20	(322) Reactor Plant Equipment						-
21	(323) Turbogenerator Units						-

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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ELECTRIC PLANT IN SERVICE (Account 101,102,103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
22	(324) Accessory Electric Equipment						-
23	(325) Misc. Power Plant Equipment						-
24	(326) Asset Retirement Costs for Nuclear Production						-
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)						
26	C. Hydraulic Production Plant						
27	(330) Land and Land Rights						-
28	(331) Structures and Improvements						-
29	(332) Reservoirs, Dams, and Waterways						-
30	(333) Water Wheels, Turbines, and Generators						-
31	(334) Accessory Electric Equipment						-
32	(335) Misc. Power Plant Equipment						-
33	(336) Roads, Railroads, and Bridges						-
34	(337) Asset Retirement Costs for Hydraulic Production						-
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)						

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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ELECTRIC PLANT IN SERVICE (Account 101,102,103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
36	D. Other Production Plant						
37	(340) Land and Land Rights	463,175					463,175
38	(341) Structures and Improvements						-
39	(342) Fuel Holders, Products, and Accessories						-
40	(343) Prime Movers						-
41	(344) Generators						-
42	(345) Accessory Electric Equipment	14,228,550	78,271				14,306,821
43	(346) Misc. Power Plant Equipment						-
44	(347) Asset Retirement Costs for Other Production						-
44.1	(348) Energy Storage Equipment - Production						-
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	14,691,725	78,271	-	-	-	14,769,996
46	Total Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	14,691,725	78,271	-	-	-	14,769,996
47	3. Transmission Plant						-
48	(350) Land and Land Rights	18,681,365				-	18,681,365
48.1	(351) Energy Storage Equipment - Transmission						-
49	(352) Structures and Improvements	-				-	-
50	(353) Station Equipment	81,697,027	4,006,309	1,241,513		(29,361,731)	55,100,092
51	(354) Towers and Fixtures	851,424	-	-		-	851,424
52	(355) Poles and Fixtures	116,422,521	2,116,712	49,320		-	118,489,913

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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ELECTRIC PLANT IN SERVICE (Account 101,102,103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
53	(356) Overhead Conductors and Devices	72,414,778	1,602,290	93,369		-	73,923,699
54	(357) Underground Conduit	2,450,011	-	4,359		-	2,445,652
55	(358) Underground Conductors and Devices	33,634,774	6,273	19,603		-	33,621,444
56	(359) Roads and Trails	-	-	-			-
57	(359.1) Asset Retirement Costs for Transmission Plant	-	-	-			-
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	326,151,900	7,731,584	1,408,164	-	(29,361,731)	303,113,589
59	4. Distribution Plant						
60	(360) Land and Land Rights	18,676,140	621,104	-	-	-	19,297,244
61	(361) Structures and Improvements	-	-	-	-	-	-
62	(362) Station Equipment	130,237,370	18,712,209	1,228,913	61,109	29,361,164	177,142,939
63	(363) Energy Storage Equipment-Distribution	-	-	-	-	-	-
64	(364) Poles, Towers, and Fixtures	78,446,036	3,169,918	1,366,402	61,109	8,256	80,318,917
65	(365) Overhead Conductors and Devices	84,306,127	7,665,920	3,482,455	61,109	7,730	88,558,431
66	(366) Underground Conduit	10,145,485	217,196	8,334	61,108		10,415,455
67	(367) Underground Conductors and Devices	265,839,947	16,346,295	3,255,694	61,108	10,169	279,001,825

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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ELECTRIC PLANT IN SERVICE (Account 101,102,103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
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Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
68	(368) Line Transformers	155,592,604	17,147,734	1,539,158	61,108	567	171,262,855
69	(369) Services	49,529,292	4,139,983	539,359	122,217	(23,807)	53,228,326
70	(370) Meters	59,103,305	2,830,175	314,199	-	-	61,619,281
71	(371) Installations on Customer Premises	4,703,430	-	-	-	(1,486)	4,701,944
72	(372) Leased Property on Customer Premises	-	-	-	-	-	-
73	(373) Street Lighting and Signal Systems	23,922,941	3,944,376	1,442,630	-	(861)	26,423,826
74	(374) Asset Retirement Costs for Distribution Plant	-	-	-	-	-	-
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	880,502,677	74,794,910	13,177,144	488,868	29,361,732	971,971,043
76	REGIONAL TRANSMISSION AND MARKET OPERATION PLANT						
77	(380) Land and Land Rights						-
78	(381) Structures and Improvements						-
79	(382) Computer Hardware						-
80	(383) Computer Software						-
81	(384) Communication Equipment						-
82	(385) Miscellaneous Regional Transmission and Market						-
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper						-
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)						

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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ELECTRIC PLANT IN SERVICE (Account 101,102,103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
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Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
85	6. General Plant						
86	(389) Land and Land Rights	1,369,740	-	-	-	-	1,369,740
87	(390) Structures and Improvements	100,084,329	1,623,623	-	-	-	101,707,952
88	(391) Office Furniture and Equipment	115,927,664	3,526,908	-	-	-	119,454,572
89	(392) Transportation Equipment	5,601,803	435,670	872,255	-	-	5,165,218
90	(393) Stores Equipment	843,085	9,657	-	-	-	852,742
91	(394) Tools, Shop and Garage Equipment	1,431,476	136,460	-	-	-	1,567,936
92	(395) Laboratory Equipment	2,012,890	55,654	-	-	-	2,068,544
93	(396) Power Operated Equipment	1,565,846	69,065	123,018	-	-	1,511,893
94	(397) Communication Equipment	5,868,793	213,148	-	-	-	6,081,941
95	(398) Miscellaneous Equipment	5,801,968	88,636	-	-	-	5,890,604
96	SUBTOTAL (Enter Total of lines 86 thru 95)	240,507,594	6,158,821	995,273	-	-	245,671,142
97	(399) Other Tangible Property	11,414,440	7,286,831	-	-	-	18,701,271
98	(399.1) Asset Retirement Costs for General Plant	-	-	-	-	-	-
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	251,922,034	13,445,652	995,273	-	-	264,372,413
100	TOTAL (Accounts 101 and 106)	1,488,519,415	96,050,417	15,580,581	42,529	1	1,569,031,781
101	(102) Electric Plant Purchased (See Instr. 8)	-	-	-	-	-	-
102	(Less) (102) Electric Plant Sold (See Instr. 8)	-	-	-	-	-	-

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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ELECTRIC PLANT IN SERVICE (Account 101,102,103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
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3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
103	(103) Experimental Plant Unclassified	-	-	-	-	-	-
104	TOTAL Electric Plant in Service (Enter Total of lines)	1,488,519,415	96,050,417	15,580,581	42,529	1	1,569,031,781

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (a)	Designation of Associated Company (b)	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)
1						
2						
3						
47	TOTAL					

NA

FERC FORM No. (ED. 12-95)

Page 213

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22				
23				
24				
25				
26				
47	TOTAL			

NA
FERC FORM No. (ED. 12-96)
Page 214

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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CONSTRUCTION WORK IN PROGRESS - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107) .
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1 ,000,000, whichever is less) may be grouped .

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	10720 CWIP Force Account	14,035,471
2		
3		
4		
5		
6		
7		
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9		
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14		
15		
16		
17		
18		
19		
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24		
25		
26		
27		
28		
29		
43		14,035,471

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year .
2. Explain in a footnote any difference between the amount for book cost of plant retired , Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property .
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service . If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired . In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications .
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
Section A. Balances and Changes During Year					
1	Balance Beginning of Year	540,793,775	540,793,775		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	52,649,593	52,649,593		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. Of Elec Plt. Leas. to Others				
6	Transportaion Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote)				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	52,649,593	52,649,593		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	15,580,581	15,580,581		
13	Cost of Removal	3,056,066	3,056,066		
14	Salvage (Credit)	-	-		
15	TOTAL Net Chrgs. For Plant Ret. (Enter Total of lines 12 thru 14)	18,636,647	18,636,647		

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

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4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
16	Other Debit or Cr Items (Describe, details in footnote):	(1,466,687)	(1,466,687)		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15 ,16, and 18)	573,340,034	573,340,034		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	-	-		
21	Nuclear Production	-	-		
22	Hydraulic Production-Conventional	-	-		
23	Hydraulic Production-Pumped Storage	-	-		
24	Other Production	9,300,006	9,300,006		
25	Transmission	120,527,608	120,527,608		
26	Distribution	309,915,120	309,915,120		
27	Regional Transmission and Market Operation	-	-		
28	General	133,597,300	133,597,300		
29	TOTAL (Enter Total of lines 20 thru 28)	573,340,034	573,340,034		

Southern Maryland Electric Cooperative, Inc.

Schedule Page 219 Line No: 3 Column: c

Depreciation Expense of Electric Plant In Service includes:

Depreciation Expense - SMECO	\$ 50,619,285
Depreciation Expense - SMECO Solar LLC	713,384
Amortization Expense - SMECO	1,318,877
40600 - Electric Plant Acquisition Adjustment	<u>(1,953)</u>
	\$ 52,649,593

Schedule Page 219 Line No: 16 Column: c

Other Debit or Credit Items:

YTD Net Change in 10880 RWIP not capitalized to COR in Power Plan Reserve Report

	\$ (552,095)
Electric Vehicle Charging Station Depreciation to Regulatory Asset	(49,281)
Amortization of Intangible Assets	(446,338)
Net Change in Finance and Operating Leases	<u>(418,973)</u>
Total	\$ (1,466,687)

Schedule Page 219 Line No: 28 Column: c

General Plant Depreciation	\$ 128,968,924
Accumulated Provision for Amortization of Electric Utility Plant - Finance Lease	2,228,834
Accumulated Provision for Amortization of Electric Utility Plant - Operating Lease	<u>2,399,542</u>
	\$ 133,597,300

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-TOTAL by company and give a TOTAL in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 123.1.
4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	ACES	8/1/2003		1,288,540	43,263		1,331,803	
2	SMECO Solar LLC	6/21/2011						
42	Total Cost of Account 123.1			1,288,540	43,263		1,331,803	

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FOOTNOTE DATA			

Pg 224 Line 1 a

Effective August 1, 2003, SMECO invested \$1,000,000 for a membership and equity investment in Alliance for Cooperative Energy Services Power Marketing, LLC (subsequently renamed ACES). SMECO's proportionate share of member equity resulted in earnings of \$43,263 in 2025 and a loss of \$36,011 in 2024. As of December 31, 2025 and 2024, the carrying value of the investment was \$1,331,803 and \$1,288,540, respectively.

Pg 224 Line 2 a

SMECO Solar LLC, a wholly-owned subsidiary that constructed and owns a solar project with a capacity of approximately 5.5 megawatts, was established by SMECO on June 21, 2011. Producing solar renewable energy helps SMECO fulfill its renewable portfolio obligation as required by the state.

SMECO Investment in SMECO Solar	\$ 1,884,635
Eliminations	<u>(1,884,635)</u>
Consolidated	\$ -

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MATERIALS AND SUPPLIES

- For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
- Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	28,320,184	33,521,391	Engineering & Operations
6				
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)			
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)	186,814	148,529	All departments
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	28,506,998	33,669,920	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies	28,506,998	33,669,920	

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FOOTNOTE DATA			

Schedule Page: 227 Line No.: 11 Column: b

2025	
Materials - Office Supplies	\$ 10,723
Materials - First Aid	<u>137,806</u>
Total	\$ 148,529

Schedule Page: 227 Line No.: 11 Column: c

2024	
Materials - Office Supplies	\$ 21,936
Materials - First Aid	<u>164,878</u>
Total	\$ 186,814

Schedule Page: 227 Line No.: 20 Column: b

2025	
SMECO	\$ 33,648,070
SMECO Solar LLC	<u>21,850</u>
SMECO Consolidated	\$ 33,669,920

Schedule Page: 227 Line No.: 20 Column: c

2024	
SMECO	\$ 28,485,148
SMECO Solar LLC	<u>21,850</u>
SMECO Consolidated	\$ 28,506,998

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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.
6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrers of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
1	Balance-Beginning of Year												
2													
3	Acquired During Year:												
4	Issued (Less Withheld Allow)												
5	Returned by EPA												
14													
15	Total												
16													
17	Relinquished During Year:												
18	Charges to Account 509												
19	Other:												
20	Allowances Used												
21	Cost of Sales/Transfers:												
22													
23													
28	Total												
29	Balance-End of Year												
30													
31	Sales:												
32	Net Sales Proceeds(Assoc.												
33	Net Sales Proceeds (Other)												
34	Gains												
35	Losses												
	Allowances Withheld (Acct												
36	Balance-Beginning of Year												
37	Add: Withheld by EPA												
38	Deduct: Returned by EPA												
39	Cost of Sales												
40	Balance-End of Year												
41													
42	Sales												
43	Net Sales Proceeds (Assoc.												
44	Net Sales Proceeds (Other)												
45	Gains												
46	Losses												

NA

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.
6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferees of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated companies .
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
1	Balance-Beginning of Year												
2													
3	Acquired During Year:												
4	Issued (Less Withheld Allow)												
5	Returned by EPA												
6													
7													
8													
9													
10													
11													
12													
13													
14													
15	Total												
16													
17	Relinquished During Year:												
18	Charges to Account 509												
19	Other:												
20	Allowances Used												
21	Cost of Sales/Transfers:												
22													
23													
24													
25													
26													
27													

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.
6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferees of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated companies .
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
28	Total												
29	Balance-End of Year												
30													
31	Sales:												
32	Net Sales Proceeds(Assoc. Co.)												
33	Net Sales Proceeds (Other)												
34	Gains												
35	Losses												
	Allowances Withheld (Acct 158.2)												
36	Balance-Beginning of Year												
37	Add: Withheld by EPA												
38	Deduct: Returned by EPA												
39	Cost of Sales												
40	Balance-End of Year												
41													
42	Sales												
43	Net Sales Proceeds (Assoc. Co.)												
44	Net Sales Proceeds (Other)												
45	Gains												
46	Losses												

NA

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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Ace 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
20	TOTAL					

NA

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Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Ace 182.2 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
49	TOTAL					

NA

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Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description	(a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the period (d)	Account Credited with Reimbursement (e)
1	Transmission Studies					
20	Total					
21	Generation Studies					
22	Keyes Energy Data Center		180,673	18300	200,000	18300
23	Cove Point Data Center		189,987	18300	175,000	18300
24	Piney Reach Data Point		30,044	18300	100,000	18300
25	Neale Drive Data Center		15,788	18300	100,000	18300
26	Mattawomen Drive Data Center		-	18300	100,000	18300
27	Aggregate Industries Solar Farm Interconnections Study Work		1,148	18300	-	18300
28	RDC Olde Mill LLC Solar Farm Inter. S.W		3,719	18300	14,000	18300
29	RDC Point Lookout LLC Solar Farm Inter. Study Work		1,928	18300	14,000	18300
30	Ameresco, Inc.-Solar Farm Int. SW		428	18300	14,000	18300
39	Total		423,715		717,000	
40	Grand Total		423,715		717,000	

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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	Credits		Balance at the end of the Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Minor Items:					
2	Case 9648-1 YR amort; Case 9648-5 YR amort	313,028	(417,881)	(2,453,646)		(2,558,499)
3						
4	Lines 6-30 Case 9648; 5 YR amort					
5						
6	Evaluation	1,105,755	454,772	(266,551)		1,293,976
7	Custom Incentives	1,148,942	565,734	(650,529)		1,064,147
8	New Filing	167,358	-	(27,696)		139,662
9	Appliance Rebate	3,489,734	2,213,786	(3,201,728)		2,501,792
10	EmPower	11,802	12,365	(9,656)		14,511
11	Efficient Products	3,676,313	-	(597,828)		3,078,485
12	HVAC	3,051,256	2,062,377	(2,299,944)		2,813,689
13	New Construction	2,227,723	1,169,304	(1,345,395)		2,051,632
14	Low Income	2,548,539	4,689,247	(3,362,818)		3,874,968
15	Prescriptive	3,222,922	2,365,674	(2,399,304)		3,189,292
16	Small Business	5,549,035	3,668,908	(4,217,675)		5,000,268
17	Appliance Recycling	967,867	544,271	(550,558)		961,580
18	Home Energy Reporting	453,034	1,081,626	(1,043,486)		491,174
19	Commerical Upstream Lighting	943,557	628,498	(706,006)		866,049
20	Program Investigation	9,692	-	(1,576)		8,116
21	Combined Heat & Power	7,535,007	4,179,512	(4,485,161)		7,229,358
22	Thermostat Optimization	110,663	-	(17,995)		92,668
23	Building Operation & Performance	843,229	577,370	(862,581)		558,018
24	Combined Heat & Power (CHP)	1,080,288	28,695	(1,584,690)		(475,707)
25	Energy Efficiency Kits	2,089,070	853,658	(1,289,915)		1,652,813
26	My Energy Target	1,988,732	920,779	(1,110,649)		1,798,862
27	Schools & Education	816,252	360,641	(472,034)		704,859
28	Bring our Own Device	(2,769,748)	2,534,031	(1,741,733)		(1,977,450)
29	Energy Savings Loyalty	1,090,630	498,669	(587,700)		1,001,599
30	Flex Temp Pilot	673,211	-	(117,035)		556,176
31	DHCD Cross Promotion	69,955	200,160	(42,949)		227,166
32	Residential DR Transition Pro	(1,136,353)	947,096	277,026		87,769
33	SmartHome Phase 3 Pilot	213,743	1,392,094	(324,427)		1,281,410
34						
35	Regulatory Asset - Power Supply	411,020	508,183,375	(508,080,281)		514,114
36						
37						
38						

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	Credits		Balance at the end of the Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
39	Electric Vehicle Charging Stations	828,017	559,926	(88,637)		1,299,307
40	Case 9478					
41						
42	Infrastructure Investment & Jobs Act	185,209	-	-		185,209
43	PC56/Order 90272					
44						
45	Total	42,915,484	34,784,995	(543,663,157)		39,527,013
46						

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (d)	Credits Amount (e)	
1	Minor Items	205,154	1,811,551		1,710,631	306,074
2	GIS System-Data Migration Software & Services	2,498,298	-		-	2,498,298
3	GIS Geometric Network Upgrade - Schneider Electric	996,816	239,922		1,236,738	-
4	GIS Geometric Network Upgrade - SSPMIMS	275,122	-		275,122	-
5	AMI Expense for Amortization	944,286			70,369	873,917
6	Enterprise Telephony Project	453,745	285,699		739,444	-
7	Customer to Meter (C2M)	2,510,346	2,679,744		-	5,190,090
8	Prophix Budget Software Phase 1	138,961	49,025		187,986	-
9	Robotic Process Automation	355,826	266,138		-	621,964
10	Storm Restoration Assistance	(55,585)	158,416		99,517	3,314
11	Op. Tech. Network Comm. Upgrade	-	507,612		160,326	347,286
12	Indian Head Laydown Yard	-	103,819			103,819
13						
14	Def DR Indian Head Interest Recovery	-	1,439,349		134,845	1,304,504
15						
16	Pension Plan Assets	6,009,285	-		6,009,285	-
47	Miscellaneous Work In Progress					-
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					-
49	TOTAL	14,332,254	7,541,275	-	10,624,263	11,249,266

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
ACCUMULATED DEFERRED INCOME TAXES (Account 190)			
1. Report the information called for below concerning the respondent's accounting for deferred income taxes .			
2. At Other (Specify), include deferrals relating to other income and deductions.			
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
	Electric		
2			
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)		
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
16.1			
16.2			
16.3			
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)		
Notes			
NA			

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Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2										
3										
4										
5	Total									
6	Preferred Stock (Account 204)									
7										
8										
9										
10	Total									
1	Capital Stock (Accounts 201 and 204) - Data Conversion									
2										
3										
4										
5	Total									

N/A

FERC FORM NO. (ED. 12-91)

Page 250-251

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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Other Paid-in Capital

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

a. Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.

b. Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

c. Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

d. Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	Beginning Balance Amount	24,358,806
3	Increases (Decreases)	1,985,812
4	Ending Balance Amount	26,344,618
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	Beginning Balance Amount	
7	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	Beginning Balance Amount	
11	Increases (Decreases) from Gain or Resale or Cancellation of Required Capital Stock	
12	Ending Balance Amount	
13	Miscellaneous Paid-In Capital (Account 211)	
14	Beginning Balance Amount	
15	Increases (Decreases) Due to Miscellaneous Paid-In-Capital	
16	Ending Balance Amount	
17	Historical Data - Other Paid in Capital	
18	Beginning Balance Amount	
19	Increases (Decreases) in Other Paid - In Capital	
20	Ending Balance Amount	26,344,618
40	Total	26,344,618

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
22	TOTAL	

NA

FERC FORM No. (ED. 12-87)

Page 254b

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances frc 224, Other Long-Term Debt.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds, and in column (l number.
- For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. associated companies from which advances were received, and in column (b) include the related account number.
- For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued, and in column number (b) include the related account number.
- In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, (a)principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
- If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose, of the pledge.
- If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
- If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column l difference between the total of column (m) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
- Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (total amount outstanding without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)
1	Bonds (Account 221)												
2													
3													
4													
5	Subtotal												
6	Reacquired Bonds (Account 222)												
7													
8													
9													
10	Subtotal												
11	Advances from Associated Companies (Account 223)												

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances frc 224, Other Long-Term Debt.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds, and in column (l number.
- For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. associated companies from which advances were received, and in column (b) include the related account number.
- For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued, and in column number (b) include the related account number.
- In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, (a)principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
- If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose, of the pledge.
- If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
- If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column l difference between the total of column (m) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
- Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (total amount outstanding without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)
12													
13													
14													
15	Subtotal												
16	Other Long Term Debt (Account 224)												
17	CFC Loans	22412	382,322,326									172,436,242	6,766,803
18	FFB Loans	22419	245,577,000			29,037,492	68,108					6,193,108	237,809
19	CoBank Loans	22414	588,019,235									331,417,070	13,311,560
20	Private Placement Loan	22425	135,000,000		519,332					4/16/2018	4/16/2048	110,925,598	4,665,154
21	RUS		295,121,500										-
22	Subtotal		1,646,040,061		519,332	29,037,492	68,108					620,972,018	24,981,326
23	TOTAL		1,646,040,061		519,332	29,037,492	68,108					620,972,018	24,981,326

Southern Maryland Electric Cooperative, Inc.

Schedule Page 256-257

Outstanding Long Term Debt as of December 31,2025

Line 22l

SMECO

CFC	\$	181,304,473
CoBank		348,216,867
Private Placement		114,530,208
Total SMECO Outstanding LT Debt		<u>644,051,548</u>

SMECO Solar LLC

FFB		<u>6,974,634</u>
Total SMECO Consolidated Outstanding LT Debt		651,026,182

Less Current maturities of LT Debt		29,660,779
Less Unamortized portion of debt issuance costs		<u>393,385</u>
Total Long Term Debt Consolidated	\$	<u><u>620,972,018</u></u>

Schedule Page 256-257

Interest on Long Term Debt Expense

Line 22m

SMECO

Interest on Long Term Debt	\$	24,726,206
Amortization of Debt Issuance Costs		<u>17,311</u>
Total Interest on Long Term Debt SMECO		24,743,517

SMECO Solar LLC

Interest on Long Term Debt		<u>237,809</u>
Total Interest on Long Term Debt Consolidated	\$	<u><u>24,981,326</u></u>

Southern Maryland Electric Cooperative, Inc.

CFC Long Term Debt

For Year 2025

LOAN NO.	ANN. INT. RATE	NOMINAL DATE OF ISSUANCE	MATURITY DATE	PRINCIPAL ISSUED	PRINCIPAL PAYMENTS	TOTAL A/C 224.12/13
9001	0.03850	2/27/1972	4/27/2007	\$408,000.00	\$408,000.00	\$0.00
9002	0.04300	5/31/1973	6/2/2008	\$1,048,000.00	\$1,048,000.00	\$0.00
9003	0.04700	2/28/1975	7/17/2009	\$2,336,000.00	\$2,336,000.00	\$0.00
9005	0.03500	5/31/1976	10/10/2010	\$750,000.00	\$750,000.00	\$0.00
9007	0.03500	8/1/1977	6/30/2011	\$1,305,000.00	\$1,305,000.00	\$0.00
9010	0.03500	8/31/1979	5/2/2013	\$5,776,000.00	\$5,776,000.00	\$0.00
9013	0.03500	9/9/1980	11/25/2015	\$8,390,000.00	\$8,390,000.00	\$0.00
9014	0.03500	1/1/1987	4/29/2021	\$5,937,500.00	\$5,937,500.00	\$0.00
9015-001	0.03310	9/1/1989	12/1/2023	\$5,144,053.00	\$5,144,053.00	\$0.00
9015-002	0.06550	8/17/1989	2/21/2024	\$2,437,000.00	\$2,437,000.00	\$0.00
9016	0.09500	9/18/1989	5/16/2016	\$3,659,300.00	\$3,659,300.00	\$0.00
9017	0.07250	9/18/1989	11/30/2015	\$36,415,000.00	\$36,415,000.00	\$0.00
9018-001&2	0.03500	2/1/1991	10/16/2025	\$6,950,154.00	\$6,950,154.00	\$0.00
9020-001	0.03500	12/31/1991	9/17/2026	\$5,368,421.00	\$5,368,421.00	\$0.00
9021-001 ^a	0.07250	5/4/1992	9/1/2026	\$1,165,263.00	\$1,120,495.85	\$44,767.15
9021-002 ^a	0.07250	5/4/1992	9/1/2026	\$140,000.00	\$134,621.68	\$5,378.32
9022-001	0.01930	10/5/1994	9/1/2028	\$11,265,957.00	\$9,782,809.40	\$1,483,147.60
9023-001	0.03130	3/4/1996	6/1/2030	\$7,782,000.00	\$5,966,698.42	\$1,815,301.58
9024-001	0.03500	12/27/2000	11/27/2030	\$5,490,000.00	\$5,490,000.00	\$0.00
9027-001	0.02800	7/25/2003	7/25/2015	\$1,808,790.14	\$1,808,790.14	\$0.00
9027-002	0.02800	7/25/2003	7/25/2015	\$1,940,383.00	\$1,940,383.00	\$0.00
9027-003	0.03050	7/25/2003	7/25/2015	\$1,999,730.00	\$1,999,730.00	\$0.00
9027-004	0.03250	7/25/2003	7/25/2015	\$2,101,607.00	\$2,101,607.00	\$0.00
9027-005	0.03500	7/25/2003	7/25/2015	\$2,207,552.00	\$2,207,552.00	\$0.00
9027-006	0.03800	7/25/2003	7/25/2015	\$2,322,128.00	\$2,322,128.00	\$0.00
9027-007	0.04150	7/25/2003	7/25/2015	\$2,093,900.00	\$2,093,900.00	\$0.00
9027-008	0.04400	7/25/2003	7/25/2015	\$1,508,239.00	\$1,508,239.00	\$0.00
9027-009	0.04400	7/25/2003	7/25/2015	\$546,273.00	\$546,273.00	\$0.00
9027-010	0.04600	7/25/2003	7/25/2015	\$1,778,783.00	\$1,778,783.00	\$0.00
9027-011	0.04750	7/25/2003	7/25/2015	\$1,670,278.00	\$1,670,278.00	\$0.00
9027-012	0.04950	7/25/2003	7/25/2015	\$1,089,334.00	\$1,089,334.00	\$0.00
9027-013	0.05000	7/25/2003	7/25/2015	\$1,144,831.00	\$1,144,831.00	\$0.00
9027-014	0.05000	7/25/2003	7/25/2015	\$254,140.00	\$254,140.00	\$0.00
9031-001	0.03550	3/19/2015	2/29/2040	\$35,000,000.00	\$11,247,243.07	\$23,752,756.93
9032-001	0.03550	3/19/2015	2/29/2040	\$35,000,000.00	\$11,247,243.07	\$23,752,756.93
9033-001	0.03550	3/19/2015	2/29/2040	\$12,216,036.00	\$3,925,621.10	\$8,290,414.90
9034-001	0.03650	3/19/2015	2/28/2045	\$35,000,000.00	\$8,347,882.37	\$26,652,117.63
9035-001	0.03650	3/19/2015	2/28/2045	\$35,000,000.00	\$8,347,882.37	\$26,652,117.63
9036-001	0.03650	3/19/2015	2/28/2045	\$12,216,036.00	\$2,913,657.98	\$9,302,378.02
9037-001	0.03500	3/19/2015	2/28/2025	\$3,656,638.00	\$3,656,638.00	\$0.00

footnote 256-257

CFC Line 17c

Southern Maryland Electric Cooperative, Inc.
CFC Long Term Debt
For Year 2025

LOAN NO.	ANN. INT. RATE	NOMINAL DATE OF ISSUANCE	MATURITY DATE	PRINCIPAL ISSUED	PRINCIPAL PAYMENTS	TOTAL A/C 224.12/13
9038-001	0.03850	2/5/2016	11/30/2036	\$15,000,000.00	\$5,593,692.79	\$9,406,307.21
9038-002	0.04050	2/5/2016	11/30/2041	\$15,000,000.00	\$3,960,887.72	\$11,039,112.28
9038-003	0.04150	2/5/2016	11/30/2045	\$20,000,000.00	\$4,103,997.77	\$15,896,002.23
9039-001	0.02950	2/5/2016	11/30/2045	\$10,000,000.00	\$2,381,696.68	\$7,618,303.32
9039-002	0.03450	2/5/2016	11/30/2045	\$10,000,000.00	\$2,236,754.43	\$7,763,245.57
9039-003	0.03700	2/5/2016	11/30/2045	\$10,000,000.00	\$2,169,633.87	\$7,830,366.13
TOTAL ADVANCED				\$ 382,322,326.14	\$201,017,852.71	\$181,304,473.43
UNADVANCED				\$0.00		
TOTAL AUTHORIZED				\$382,322,326.14		

^aLoans were converted to variable interest rate effective October 1, 2015

Southern Maryland Electric Cooperative, Inc.
 FFB Long Term Debt
 For Year 2025

LOAN NO.	ANN. INT. RATE	NOMINAL DATE OF ISSUANCE	MATURITY DATE	PRINCIPAL ISSUED	PRINCIPAL PAYMENTS	TOTAL
H0010	0.08074	8/20/1991	12/31/2025	\$10,010,000.00	\$10,010,000.00	\$0.00
H0015	0.07795	11/14/1991	12/31/2025	\$3,600,000.00	\$3,600,000.00	\$0.00
H0020	0.07272	10/13/1992	12/31/2025	\$1,810,000.00	\$1,810,000.00	\$0.00
H0025	0.05982	9/22/1993	12/31/2025	\$1,345,000.00	\$1,345,000.00	\$0.00
H0030	0.08064	12/1/1994	12/31/2025	\$1,590,000.00	\$1,590,000.00	\$0.00
H0035	0.03388	10/4/2010	1/3/2045	\$36,000,000.00	\$36,000,000.00	\$0.00
H0040	0.03921	11/19/2010	1/3/2045	\$15,664,000.00	\$15,664,000.00	\$0.00
H0045	0.04307	3/10/2011	1/3/2045	\$15,898,000.00	\$15,898,000.00	\$0.00
H0050	0.03800	6/27/2011	1/3/2045	\$6,000,000.00	\$6,000,000.00	\$0.00
H0055	0.02795	1/24/2012	1/3/2045	\$10,000,000.00	\$10,000,000.00	\$0.00
H0060	0.02798	1/24/2012	1/3/2045	\$20,000,000.00	\$20,000,000.00	\$0.00
H0065	0.02337	6/21/2012	1/3/2045	\$17,000,000.00	\$17,000,000.00	\$0.00
H0070	0.02493	4/9/2013	1/3/2045	\$4,563,000.00	\$4,563,000.00	\$0.00
H0075	0.02502	4/30/2013	12/31/2046	\$1,320,000.00	\$1,320,000.00	\$0.00
H0080	0.03172	7/2/2013	12/31/2046	\$23,325,000.00	\$23,325,000.00	\$0.00
H0085	0.03366	11/4/2013	12/31/2046	\$23,000,000.00	\$23,000,000.00	\$0.00
H0090	0.03247	2/4/2014	12/31/2046	\$6,100,000.00	\$6,100,000.00	\$0.00
H0095	0.03323	2/14/2014	1/3/2045	\$773,000.00	\$773,000.00	\$0.00
H0100	0.03273	4/8/2014	12/31/2046	\$12,440,000.00	\$12,440,000.00	\$0.00
H0105	0.03055	7/1/2014	12/31/2046	\$20,975,000.00	\$20,975,000.00	\$0.00
F0010 ^a	0.03068	9/4/2013	1/3/2034	\$14,164,000.00	\$7,189,366.16	\$6,974,633.84
TOTAL ADVANCED				\$ 245,577,000.00	\$238,602,366.16	\$6,974,633.84
UNADVANCED					\$0.00	
TOTAL AUTHORIZED				\$245,577,000.00		

^aSMECO Solar LLC Loan

Reviewed PH 5.3.26

Southern Maryland Electric Cooperative, Inc.
FFB Premium from the Redemption of Long-Term Obligation
For Year 2025

LOAN NO.	ANN. INT. RATE	NOMINAL DATE OF ISSUANCE	MATURITY DATE	PRINCIPAL ISSUED	PREMIUM (P) DISCOUNT (D)
H0010	0.08074	8/20/1991	12/31/2025	\$ 10,010,000.00	\$ (2,308,319.04) (P)
H0015	0.07795	11/14/1991	12/31/2025	3,600,000.00	(778,815.32) (P)
H0020	0.07272	10/13/1992	12/31/2025	1,810,000.00	(344,904.89) (P)
H0025	0.05982	9/22/1993	12/31/2025	1,345,000.00	(178,835.38) (P)
H0030	0.08064	12/1/1994	12/31/2025	1,590,000.00	(370,291.56) (P)
H0035	0.03388	10/4/2010	1/3/2045	36,000,000.00	(4,747,004.31) (P)
H0040	0.03921	11/19/2010	1/3/2045	15,664,000.00	(3,221,094.48) (P)
H0045	0.04307	3/10/2011	1/3/2045	15,898,000.00	(4,149,955.82) (P)
H0050	0.03800	6/27/2011	1/3/2045	6,000,000.00	(1,131,646.11) (P)
H0055	0.02795	1/24/2012	1/3/2045	10,000,000.00	(535,504.86) (P)
H0060	0.02798	1/24/2012	1/3/2045	20,000,000.00	(1,106,687.71) (P)
H0065	0.02337	6/21/2012	1/3/2045	17,000,000.00	68,108.28 (D)
H0070	0.02493	4/9/2013	1/3/2045	4,563,000.00	(72,492.70) (P)
H0075	0.02502	4/30/2013	12/31/2046	1,320,000.00	(18,469.65) (P)
H0080	0.03172	7/2/2013	12/31/2046	23,325,000.00	(2,560,096.23) (P)
H0085	0.03366	11/4/2013	12/31/2046	23,000,000.00	(3,183,339.31) (P)
H0090	0.03247	2/4/2014	12/31/2046	6,100,000.00	(736,787.77) (P)
H0095	0.03323	2/14/2014	1/3/2045	773,000.00	(99,047.71) (P)
H0100	0.03273	4/8/2014	12/31/2046	12,440,000.00	(1,550,296.04) (P)
H0105	0.03055	7/1/2014	12/31/2046	20,975,000.00	(1,943,902.94) (P)
TOTAL PREMIUM					\$ (28,969,383.55)

The resulting premium from the redemption of FFB long-term obligations, financed by other issues (CFC and CoBank) of long-term obligations, was placed in Account 189, Unamortized Loss on Reacquired Debt. The Premium is amortized by equal monthly amounts over the remainder of the original life of the FFB issues retired.

Southern Maryland Electric Cooperative, Inc.
CoBank Long Term Debt
For Year 2025

LOAN NO.	ANN. INT. RATE	NOMINAL DATE OF ISSUANCE	MATURITY DATE	PRINCIPAL ISSUED	PRINCIPAL PAYMENTS	TOTAL A/C 224.14
ML0832T1	0.06580	1/16/2001	3/20/2003	\$22,027,500.00	\$22,027,500.00	\$0.00
ML0832T3	0.03230	10/30/2002	12/20/2033	\$3,472,066.43	\$3,472,066.43	\$0.00
ML0832T3	0.03230	10/30/2002	12/20/2033	\$3,355,970.00	\$3,355,970.00	\$0.00
ML0832T3A	0.02890	10/30/2002	12/20/2033	\$3,355,970.00	\$1,025,725.16	\$2,330,244.84
ML0832T4	0.06010	10/30/2002	3/20/2021	\$10,198,539.94	\$10,198,539.94	\$0.00
ML0832T5A	0.03690	10/31/2002	9/20/2025	\$10,188,327.67	\$10,188,327.67	\$0.00
ML0832T6A	0.06440	12/22/2004	8/20/2036	\$5,460,000.00	\$2,609,736.64	\$2,850,263.36
ML0832T7A	0.05960	6/22/2005	2/20/2040	\$3,000,000.00	\$1,016,947.61	\$1,983,052.39
ML0832T8-A	0.06790	9/7/2007	11/20/2010	\$10,000,000.00	\$10,000,000.00	\$0.00
ML0832T8-B	0.06970	9/7/2007	11/20/2012	\$10,000,000.00	\$10,000,000.00	\$0.00
ML0832T9	0.03960	8/31/2010	8/20/2020	\$11,806,375.86	\$11,806,375.86	\$0.00
ML0832T10	0.03820	2/17/2012	9/20/2028	\$29,414,485.60	\$25,165,951.46	\$4,248,534.14
ML0832T11A	0.04150	2/17/2012	3/20/2030	\$6,897,088.55	\$4,607,947.67	\$2,289,140.88
ML0832T12A	0.04140	2/17/2012	4/20/2030	\$6,931,621.24	\$4,676,443.78	\$2,255,177.46
ML0832T13	0.02040	3/19/2015	4/20/2020	\$10,000,000.00	\$10,000,000.00	\$0.00
ML0832T14	0.02740	3/19/2015	4/20/2025	\$10,000,000.00	\$10,000,000.00	\$0.00
ML0832T15	0.03200	3/19/2015	4/20/2030	\$10,000,000.00	\$6,610,713.97	\$3,389,286.03
ML0832T16	0.03550	3/19/2015	4/20/2035	\$10,000,000.00	\$4,455,569.47	\$5,544,430.53
ML0832T17	0.03550	3/19/2015	4/20/2035	\$72,200,000.00	\$32,169,212.40	\$40,030,787.60
ML0832T18	0.02720	3/19/2015	4/20/2045	\$69,711,290.00	\$21,016,858.80	\$48,694,431.20
ML0832T19	0.02960	2/5/2016	1/20/2046	\$20,000,000.00	\$4,928,969.72	\$15,071,030.28
ML0832T20	0.02610	2/5/2016	1/20/2046	\$35,000,000.00	\$8,280,921.64	\$26,719,078.36
ML0832T21	0.04290	2/5/2016	1/20/2046	\$35,000,000.00	\$7,028,831.89	\$27,971,168.11
ML0832T22	0.04740	2/5/2016	1/20/2046	\$30,000,000.00	\$5,678,982.56	\$24,321,017.44
ML0832T23	0.04230	7/28/2022	7/28/2052	\$17,000,000.00	\$1,032,463.34	\$15,967,536.66
ML0832T24	0.04050	7/28/2022	7/28/2052	\$19,500,000.00	\$1,219,010.92	\$18,280,989.08
ML0832T25	0.04130	7/28/2022	7/28/2052	\$43,000,000.00	\$2,653,837.64	\$40,346,162.36
ML0832T26	0.03740	7/28/2022	7/28/2052	\$70,500,000.00	\$4,575,463.90	\$65,924,536.10
TOTAL ADVANCED				\$ 588,019,235.29	\$239,802,368.47	\$348,216,866.82
UNADVANCED					-	
TOTAL AUTHORIZED				\$588,019,235.29		

Southern Maryland Electric Cooperative, Inc.
PRIVATE PLACEMENT Long Term Debt
For Year 2025

LOAN NO.	ANN. INT. RATE	NOMINAL DATE OF ISSUANCE	MATURITY DATE	PRINCIPAL ISSUED	PRINCIPAL PAYMENTS	TOTAL
84334#AA5	0.04000	4/16/2018	4/16/2048	\$135,000,000.00	\$20,469,792.00	\$114,530,208.00
TOTAL ADVANCED				\$135,000,000.00	\$20,469,792.00	\$114,530,208.00
UNADVANCED				-		
TOTAL AUTHORIZED				\$135,000,000.00		

Southern Maryland Electric Cooperative, Inc.
PRIVATE PLACEMENT Debt Issuance Costs
For Year 2025

LOAN NO.	NOMINAL DATE OF ISSUANCE	MATURITY DATE	EXPENSE - COST OF ISSUANCE	AMORTIZATION	BALANCE
84334#AA5	4/16/2018	4/16/2048	(\$519,321.81)	\$ 905,928.00	\$386,606
TOTAL EXPENSE			<u>(\$519,321.81)</u>		

Per ASU 2015-03, debt issuance costs are to be treated as a reduction of the carrying amount of the debt. These costs are amortized with a straight line approach over the life of the loan, reported as a component of interest expense.

Southern Maryland Electric Cooperative, Inc.

RUS Long Term Debt

For Year 2025

LOAN NUMBER	ANN. INT. RATE	DATE OF NOTE	MATURITY DATE	PRINCIPAL ISSUED	PRINCIPAL PAYMENTS	TOTAL A/C 224.30/40
4010	0.0200	6/15/1937	2/28/1972	165,000.00	165,000.00	\$0.00
4020	0.0200	8/20/1938	2/28/1972	80,500.00	80,500.00	\$0.00
4030	0.0200	3/29/1939	3/20/1974	19,500.00	19,500.00	\$0.00
4040	0.0200	7/1/1939	8/30/1967	160,000.00	160,000.00	\$0.00
4050	0.0200	11/25/1940	11/25/1975	84,000.00	84,000.00	\$0.00
4060	0.0200	12/15/1941	12/15/1976	34,500.00	34,500.00	\$0.00
4070	0.0200	12/20/1944	12/20/1979	885,000.00	885,000.00	\$0.00
4080	0.0200	12/10/1945	12/10/1980	585,000.00	585,000.00	\$0.00
4090	0.0200	12/15/1937	12/15/1972	50,000.00	50,000.00	\$0.00
4100	0.0200	4/25/1941	4/25/1976	50,000.00	50,000.00	\$0.00
4110	0.0200	11/15/1941	11/5/1976	35,000.00	35,000.00	\$0.00
4120	0.0200	1/22/1946	11/30/1980	340,481.91	340,481.91	\$0.00
4121	0.0200	4/19/1946	2/28/1984	90,518.09	90,518.09	\$0.00
4130	0.0200	6/11/1947	6/11/1982	433,000.00	433,000.00	\$0.00
4140	0.0200	4/14/1948	4/14/1983	400,000.00	400,000.00	\$0.00
4150	0.0200	6/30/1948	6/30/1983	970,000.00	970,000.00	\$0.00
4160	0.0200	12/12/1949	12/12/1954	145,000.00	145,000.00	\$0.00
4170	0.0200	12/12/1949	12/12/1959	479,500.00	479,500.00	\$0.00
4180	0.0200	7/12/1949	7/12/1984	631,500.00	631,500.00	\$0.00
4190	0.0200	5/18/1951	2/18/1986	1,675,000.00	1,675,000.00	\$0.00
4200	0.0200	6/5/1953	6/5/1988	675,000.00	675,000.00	\$0.00
4210	0.0200	3/16/1954	3/16/1989	1,805,000.00	1,805,000.00	\$0.00
4220	0.0200	5/28/1957	5/28/1992	1,000,000.00	1,000,000.00	\$0.00
4230	0.0200	4/15/1958	4/15/1993	568,396.17	568,396.17	\$0.00
04231	0.0200	3/27/1958	3/28/1996	1,851,009.69	1,851,009.69	\$0.00
04232	0.0200	3/27/1958	3/30/1999	540,594.14	540,594.14	\$0.00
04240	0.0200	9/25/1964	9/25/1999	2,000,000.00	2,000,000.00	\$0.00
04250	0.0200	2/21/1966	2/21/2001	2,873,000.00	2,873,000.00	\$0.00
04260	0.0200	12/1/1967	12/1/2002	3,781,000.00	3,781,000.00	\$0.00
04270	0.0200	7/13/1970	7/13/2005	3,791,000.00	3,791,000.00	\$0.00
0B280	0.0200	1/27/1972	1/27/2007	3,676,000.00	3,676,000.00	\$0.00
0B290	0.0200	3/21/1973	3/21/2008	4,194,000.00	4,194,000.00	\$0.00
1B300	0.0500	7/17/1974	7/17/2009	2,725,500.00	2,725,500.00	\$0.00
1B302	0.0500	7/17/1974	7/17/2009	2,725,500.00	2,725,500.00	\$0.00
1B310	0.0500	10/10/1975	10/10/2010	1,500,000.00	1,500,000.00	\$0.00
1B312	0.0500	10/10/1975	10/10/2010	1,500,000.00	1,500,000.00	\$0.00
1B320	0.0500	6/30/1976	6/30/2011	2,610,500.00	2,610,500.00	\$0.00
1B322	0.0500	6/30/1976	6/30/2011	2,610,500.00	2,610,500.00	\$0.00
1B330	0.0500	5/2/1978	5/2/2013	6,738,500.00	6,738,500.00	\$0.00

footnote 256-257

RUS Line 19.2 c

Southern Maryland Electric Cooperative, Inc.

RUS Long Term Debt

For Year 2025

LOAN NUMBER	ANN. INT. RATE	DATE OF NOTE	MATURITY DATE	PRINCIPAL ISSUED	PRINCIPAL PAYMENTS	TOTAL A/C 224.30/40
1B332	0.0500	5/2/1978	5/2/2013	6,738,500.00	6,738,500.00	\$0.00
1B340	0.0500	11/25/1980	11/25/2015	9,298,000.00	9,298,000.00	\$0.00
1B341	0.0500	11/25/1980	11/25/2015	500.00	500.00	\$0.00
1B343	0.0500	11/25/1980	11/25/2015	9,298,500.00	9,298,500.00	\$0.00
1B350	0.0500	4/29/1986	4/29/2021	6,650,000.00	6,650,000.00	\$0.00
1B352	0.0500	4/29/1986	4/29/2021	5,361,000.00	5,361,000.00	\$0.00
1B353	0.0500	4/29/1986	4/29/2021	1,289,000.00	1,289,000.00	\$0.00
1B360	0.0500	2/21/1989	2/21/2024	8,403,000.00	8,403,000.00	\$0.00
1B362	0.0500	2/21/1989	2/21/2024	8,403,000.00	8,403,000.00	\$0.00
1B370	0.0500	9/17/1991	9/17/2026	5,950,000.00	5,950,000.00	\$0.00
1B372	0.0500	9/17/1991	9/17/2026	5,950,000.00	5,950,000.00	\$0.00
1B380	0.0500	11/16/1993	11/16/2028	12,354,500.00	12,354,500.00	\$0.00
1B385	0.0500	11/16/1993	11/16/2028	10,862,000.00	10,862,000.00	\$0.00
1B387	0.0500	11/16/1993	11/16/2028	1,492,500.00	1,492,500.00	\$0.00
1B390	0.0562	6/20/1995	5/20/2030	9,078,500.00	9,078,500.00	\$0.00
1B396	0.0513	6/20/1995	5/20/2030	7,271,000.00	7,271,000.00	\$0.00
1B397	0.0513	3/31/1995	6/20/2030	1,807,500.00	1,807,500.00	\$0.00
1B400	0.0513	2/1/1999	2/1/2034	6,405,000.00	6,405,000.00	\$0.00
1B405	0.0513	2/1/1999	2/1/2034	6,405,000.00	6,405,000.00	\$0.00
1B410	0.0425	8/1/2001	6/1/2036	6,370,000.00	6,370,000.00	\$0.00
1B415	0.0425	4/19/2005	7/19/2036	6,370,000.00	6,370,000.00	\$0.00
1B420	0.0413	7/6/2005	1/6/2040	3,500,000.00	3,500,000.00	\$0.00
1B425	0.0413	7/6/2005	1/6/2040	3,500,000.00	3,500,000.00	\$0.00
1B430	0.0486	2/8/2007	7/8/2041	23,756,000.00	23,756,000.00	\$0.00
1B431	0.0478	3/23/2007	8/23/2041	11,410,000.00	11,410,000.00	\$0.00
1B432	0.0519	7/16/2007	7/16/2041	23,116,000.00	23,116,000.00	\$0.00
1B433	0.0438	8/29/2008	8/29/2041	21,900,000.00	21,900,000.00	\$0.00
1B434	0.0344	1/29/2009	8/28/2041	17,177,000.00	17,177,000.00	\$0.00
1B435	0.0477	3/26/2010	9/26/2042	526,000.00	526,000.00	\$0.00
TOTAL ADVANCED				\$ 295,121,500.00	\$ 295,121,500.00	\$0.00
UNADVANCED				-		
TOTAL AUTHORIZED				\$ 295,121,500.00		

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	24,425,476
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
8		
9	Deductions Recorded on Books Not Deducted for Return	
13		
14	Income Recorded on Books Not Included in Return	
18		
19	Deductions on Return Not Charged Against Book Income	
25		
26		
27	Federal Tax Net Income	
28	Show Computation of Tax:	
44		

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amount the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmi authority.
8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertain in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adj (i)	BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED			
					Taxes Accrued (Account 236) (e)	Taxes (Include in Account 165) (f)				Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extra Ordinary Items (Account 409.3) (m)	Adjustment to Ret. Earnings (Account 439) (n)	Other (o)
1	Real Estate & Property Tax	Property	MD	2025	63,457	5,423,762	11,344,002	320,669		5,759,290	95,186	11,344,002			
2	Federal Unemployment Tax	Federal	MD	2025	156	-	27,965	23,544		101					27,965
3	State Unemployment Tax	State	MD	2025	359	-	1,515	42,976		193					1,515
4	Medicare/Social Security	Federal	MD	2025	(3,398)	-	4,602,015	4,799,488		-					4,602,015
5	PSC Assessment	Other	MD	2025	-	-	1,568,642	1,568,642							1,568,642
6	Franchise Tax	Other	MD	2025	-	-	2,202,090	2,172,900							2,202,090
7	Sales Tax	Sales & Use	MD	2025	295	-		6,105,796		295					
8	St Mary's County Energy	Local	MD	2025	6	-		154,610		(28)					
9	MD Universal Service	Other	MD	2025	-	-		1,976,988							
10	Environmental	Other	MD	2025	-	-		522,304							
11	PG County Energy	Local	MD	2025	-	-		2,843,640							
12	Other Income Tax	Federal	MD	2025	-	-	22,187	22,187							22,187
13	Other Income Tax	State	MD	2025	-	-									
14															
39															
40	TOTAL				60,875	5,423,762	19,768,416	20,553,744	-	5,759,851	95,186	11,344,002	-	-	8,424,414

Southern Maryland Electric Cooperative, Inc.
Page 262 Taxes Accrued, Prepaid and Charged - Footnotes
For the Year 2025

<u>Tax</u>	<u>Line 40(o)</u>	<u>GL Account</u>	<u>Amount</u>
2 Federal Unemployment Tax		40820	\$ 22,561
2 Federal Unemployment Tax		10720/10880	5,404
3 State Unemployment Tax		40840	(8,321)
3 State Unemployment Tax		10720/10880	9,836
4 Medicare/Social Security		40830	3,519,012
4 Medicare/Social Security		10720/10880	1,083,003
5 PSC Assessment		40860	1,568,642
6 Franchise Tax SMECO		40870	2,202,090
6 Franchise Tax Solar		40870	-
12 Other Income Tax Federal		40920	22,187
13 Other Income Tax State		40920	-
Total Line 40(o)			<u><u>\$ 8,424,414</u></u>

2025 Real & Corporate Property Tax Paid

<u>SMECO</u>	<u>Line 1(h)</u>	<u>Payment</u>
Charles County Treasurer		\$ 35,686
County Treasurer - St. Mary's		7,422
County Treasurer - Calvert		8,556
County Treasurer - PG		22,771
Other		121,269
		<u>195,704</u>
<u>SMECO Solar LLC</u>		
Charles County Treasurer		124,965
Total Payments 2025		<u><u>\$ 320,669</u></u>

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%									
3	4%									
4	7%									
5	10%									
8	TOTAL Electric (Enter Total of lines 2 thru 7)									
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10										
11										
12										
13										
14										
15										
16										
17										
47										
47	OTHER TOTAL									
48	GRAND TOTAL									

NA

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits .
2. For any deferred credit being amortized , show the period of amortization .
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100 ,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Minor Items	24,892		10,903,413	10,924,953	46,432
2	25311 - Advance Billing	5,521,417		5,521,417	4,165,288	4,165,289
3	25320 - Accidents	2,148,119		800,563	680,468	2,028,025
4	25325 - Accrued Employee Vacation	7,134,847		4,280,511	4,380,695	7,235,031
5	25340 - Unclaimed Checks	390,478		322,076	378,493	446,895
6	25360 - Miscellaneous	-		147,880	431,080	283,200
7	25365 - Indian Head Principal	-		414,435	8,617,810	8,203,375
8	25367 - Indian Head Interest	-		134,845	1,439,349	1,304,504
9	25380 - Unclaimed Capital Credit Refund	2,804,802		173,008	166,534	2,798,328
47	TOTAL	18,024,555		22,698,147	31,184,670	26,511,078

FERC FORM No. (REV. 12-94)

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Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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ACCUMULATED DEFERRED INCOME TAXES • ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Accelerated Amortization (Account 281)										
2	Electric										
3	Defense Facilities										
4	Pollution Control Facilities										
5	Other										
5.1	Other										
5.2	Other										
8	TOTAL Electric (Enter Total of lines 3 thru 7)										
9	Gas										
10	Defense Facilities										
11	Pollution Control Facilities										
12	Other										
12.1	Other										
12.2	Other										
15	TOTAL Gas (Enter Total of lines 10 thru 14)										
16	Other										
16.1	Other										
16.2	Other										
17	TOTAL (Acct 281) (Total of 8, 15 and 16)										
18	Classification of TOTAL										
19	Federal Income Tax										
20	State Income Tax										
21	Local Income Tax										

NA

FERC FORM NO. (ED. 12-96)

Page 272-273

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric										
3	Gas										
4	Other (Specify)										
5	Total (Total of lines 2 thru 4)										
6											
7											
8											
9	TOTAL Account 282 (Total of Lines 5 thru 8)										
10	Classification of TOTAL										
11	Federal Income Tax										
12	State Income Tax										
13	Local Income Tax										

NA

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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ACCUMULATED DEFERRED INCOME TAXES • OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										
2	Electric										
3											
4											
5											
6											
7											
8											
9	TOTAL Electric (Total of lines 3 thru 8)										
10	Gas										
11											
12											
13											
14											
15											
16											
17	TOTAL Gas (Total of lines 11 thru 16)										
18	TOTAL Other										
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)										
20	Classification of TOTAL										
21	Federal Income Tax										
22	State Income Tax										
23	Local Income Tax										

NOTES

NA

FERC FORM NO. (ED. 12-96)

Page 276-277

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities , including rate order docket number, if applicable .
2. Minor items (5% of the Balance in Account 254 at end of period , or amounts less than \$100,000 which ever is less) , may be grouped by classes.
3. For Regulatory Liabilities being amortized , show period of amortization .

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	25410 - Regulatory Liability - Power Supply	9,626,652		239,011,721	265,726,298	36,341,229
41	TOTAL	9,626,652		239,011,721	265,726,298	36,341,229

FERC FORM NO. 1 (REV 02-04)

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Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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Electric Operating Revenues

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
- Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
- See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
- For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
- Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
	Sales of Electricity						
2	(440) Residential Sales	384,273,233	326,253,453	2,294,433	2,204,121	163,451	160,882
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	150,251,001	130,789,358	1,060,100	1,051,228	15,882	15,682
5	Large (or Ind.) (See Instr. 4)	19,826,350	15,305,450	156,720	145,298	63	60
6	(444) Public Street and Highway Lighting	3,159,123	3,180,646	6,101	7,131	539	528
7	(445) Other Sales to Public Authorities	4,299,687	2,412,521	33,242	33,476	2	2
8	(446) Sales to Railroads an Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	561,809,394	477,941,428	3,550,596	3,441,254	179,937	177,154
11	(447) Sales for Resale	-	-		-		
12	Total Sales of Electricity	561,809,394	477,941,428	3,550,596	3,441,254	179,937	177,154
13	(Less) (449.1) Provision for Rate Refunds						
14	TOTAL Revenues Before Prov. for Refunds	561,809,394	477,941,428	3,550,596	3,441,254	179,937	177,154
15	Other Operating Revenues						
16	(450) Forfeited Discounts	2,220,533	1,916,843				
17	(451) Miscellaneous Service Revenues	483,698	516,699				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	2,708,583	2,582,456				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	53,586,222	47,108,271				
22	(456.1) Revenues from Transmission of Electricity of Others						

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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Electric Operating Revenues

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues	1,038,148	488,868				
25	Other Miscellaneous Operating Revenues	-	-				
26	TOTAL Other Operating Revenues	60,037,184	52,613,137				
27	TOTAL Electric Operating Revenues	621,846,578	530,554,565				

Line12, column (b) includes \$7,480,450 of net unbilled revenues.
Line12, column (d) includes 30,723 MWh relating to net unbilled revenues.

Southern Maryland Electric Cooperative, Inc.

2025 Schedule Page: 300 Line No.: 12 Column: b

Dollar amount includes Unbilled Revenue as follows:

December 2024 Accrual	\$ (23,889,392)
December 2025 Accrual	<u>31,369,842</u>
Net Unbilled Revenue	\$ 7,480,450

SMECO Solar LLC had 2025 electric sales of \$ 1,497,788

2024 Schedule Page: 300 Line No.: 12 Column: c

Dollar amount includes Unbilled Revenue as follows:

December 2023 Accrual	\$ (20,696,928)
December 2024 Accrual	<u>23,889,392</u>
Net Unbilled Revenue	\$ 3,192,464

SMECO Solar LLC had 2024 electric sales of \$ 1,536,985

2025 Schedule Page: 300 Line No.: 12 Column: d

Amount included in MWh relating to Unbilled Revenue:

December 2024 Accrual	(162,159)
December 2025 Accrual	<u>192,882</u>
Net Unbilled MWh	30,723

2024 Schedule Page: 300 Line No.: 12 Column: e

Amount included in MWh relating to Unbilled Revenue:

December 2023 Accrual	(159,101)
December 2024 Accrual	<u>162,159</u>
Net Unbilled MWh	3,058

2025 Schedule Page: 300 Line No.: 14 Column: d

The electric utility industry continues to be subject to increasing competitive pressures, consolidation and restructuring. Federal and state legislatures and regulators, including the United States Congress, Maryland General Assembly and PSC, and large industrial electricity consumers are working to reshape the industry through legislative and regulatory initiatives.

Under Maryland’s Electric Customer Choice and Competition Act and the Electric and Gas Utility Tax Reform Act, electric customers residing in Maryland are entitled to select or choose their electric energy supplier. Due to recent enacted legislative changes, the likelihood of customers moving to alternative electricity suppliers has declined significantly. As of December 31, 2025, SMECO had approximately 400 commercial customers, and no residential customers, being served by an alternative electricity supplier. SMECO continues to provide distribution service to all of its customers.

SOS MWh Sold		3,511,129
Residential Retail Choice MWh	6,008	
General Service Retail Choice MWh	30,339	
Large Power Retail Choice MWh	<u>3,120</u>	
Total Retail Choice MWh		<u>39,467</u>
Total Distributed MWh		3,550,596

2024 Schedule Page: 300 Line No.: 14 Column: e

The electric utility industry continues to be subject to increasing competitive pressures, consolidation and restructuring. Federal and state legislatures and regulators, including the United States Congress, Maryland General Assembly and PSC, and large industrial electricity consumers are working to reshape the industry through legislative and regulatory initiatives that increase electric competition at the generation, transmission and distribution levels. Under Maryland’s Electric Customer Choice and Competition Act and the Electric and Gas Utility Tax Reform Act, electric customers residing in Maryland are entitled to select or choose their electric energy supplier. As of December 31, 2024, SMECO had approximately 2,600 customers served by an alternative electricity supplier. SMECO continues to provide distribution service to all of its customers.

SOS MWh Sold		3,383,951
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Southern Maryland Electric Cooperative, Inc.	
Residential Retail Choice MWh	25,930
General Service Retail Choice MWh	29,093
Large Power Retail Choice MWh	<u>2,280</u>
Total Retail Choice MWh	<u>57,303</u>
Total Distributed MWh	3,441,254

Reviewed PH 4.27.26

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
44					
45					
46	TOTAL				

NA

FERC FORM NO. 1 (NEW. 12-05)

Page 302

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant

Line No.	Number and Title of Rate Schedule (a)	MWhSold (b)	Revenue (c)	Average Number of Customers	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential Service R					
2	Billed	2,270,470	377,847,331	163,451		
3	Unbilled	23,963	6,008,846			
4	PPCA Increase/(decrease)	-	(94,653)			
5	BSA Increase/(decrease)	-	511,709			
6	Total Residential	2,294,433	384,273,233	163,451	14,037	0.1675
7						
8	Commercial Services					
9	Small Commercial					
10	GSS GSM GSL STHLF, T, CP, SF, EVPC					
11	Billed	1,053,861	155,727,768	15,882		
12	Unbilled	6,239	1,360,131			
13	PPCA Increase/(decrease)	-	(3,171,805)			
14	BSA Increase/(decrease)	-	(3,665,093)			
15	Total General Service	1,060,100	150,251,001	15,882	66,749	0.1417
16						
17	Large Power LP					
18	Billed	156,199	20,515,012	63		
19	Unbilled	521	111,473			
20	PPCA Increase/(decrease)	-	(800,135)			
21	Total Large Power	156,720	19,826,350	63	2,487,619	0.1265
22						
23	Street Lights SL					
24	Billed	6,101	3,159,123	539		
25	Total Street Lights	6,101	3,159,123	539	11,319	0.5178
26						
27	Public Authorities T-NSWC					
28	Billed	33,242	4,660,733	2		
29	PPCA Increase/(decrease)	-	(361,046)			
30	Total Public Authorities	33,242	4,299,687	2	16,621,000	0.1293
31						
32						
33						

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant

Line No.	Number and Title of Rate Schedule (a)	MWhSold (b)	Revenue (c)	Average Number of Customers	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
34						
35						
36						
37						
38						
39						
40.1						
40.2						
41	TOTAL Billed	3,519,873	561,909,967	179,937		
42.1	TOTAL PPCA/BSA Rev.	-	(7,581,023)			
42.2	TOTAL Unbilled Rev. (See Instr. 6)	30,723	7,480,450	-		
43	TOTAL	3,550,596	561,809,394	179,937	19,732	0.1582

FERC FORM NO. (ED. 12-95)

Page 304

Schedule Page: 304 Line No.: 43 Column: b

The electric utility industry continues to be subject to increasing competitive pressures, consolidation and restructuring. Federal and state legislatures and regulators, including the United States Congress, Maryland General Assembly and PSC, and large industrial electricity consumers are working to reshape the industry through legislative and regulatory initiatives.

Under Maryland’s Electric Customer Choice and Competition Act and the Electric and Gas Utility Tax Reform Act, electric customers residing in Maryland are entitled to select or choose their electric energy supplier. Due to recent enacted legislative changes, the risk of customers moving to alternative electricity suppliers has declined significantly. As of December 31, 2025, SMECO had approximately 400 commercial customers, and no residential customers, being served by an alternative electricity supplier. SMECO continues to provide distribution service to all of its customers.

SOS MWh Sold		3,511,129
Residential Retail Choice MWh	6,008	
General Service Retail Choice MWh	30,339	
Large Power Retail Choice MWh	<u>3,120</u>	
Total Retail Choice MWh		<u>39,467</u>
Total Distributed MWh		3,550,596

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.
 OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
 AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (g) through (k).
- In Column (c), identify the FERG Rate Schedule or Tariff Number. On separate Lines, List all FERG rate schedules or tariffs under which service, as identified in column (b), is provided.
- For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (GP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly GP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not slated on a megawatt basis and explain.
- Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND		Megawatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	
1											
15	Subtotal - RQ										
16	Subtotal-Non-RQ										
17	Total										0

NA
 FERC FORM NO. (ED. 12-90)
 Page 310-311

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Resources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL OPERATION (Enter Total of Lines 4 thru 12)	-	-
14	Maintenance		
15	(510) Maintenance Supervision Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	-	-
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)	-	-
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr		

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24-32)	-	-
34	Maintenance		
35	(528) Maintenance Supervision Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of Lines 35 thru 39)	-	-
41	TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 33 & 40)	-	-
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	-	-
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of Lines 53 thru 57)	-	-
59	Total Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)	-	-

Name of Respondent: Southern Maryland Electric Cooperative, Inc.		This report is: (1) X An Original (2) Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
60	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision Engineering			
63	(547) Fuel			
64	(548) Generation Expenses	104,355	123,678	
64.1	(548.1) Operation of Energy Storage Equipment			
65	(549) Miscellaneous Other Power Generation Expenses	60,511	60,081	
66	(550) Rents	-		
67	TOTAL Operation (Enter Total of Lines 62 thru 67)	164,866	183,759	
68	Maintenance			
69	(551) Maintenance Supervision and Engineering			
70	(552) Maintenance of Structures			
71	(553) Maintenance of Generating Electric Plant	118,083	123,437	
71.1	(553.1) Maintenance of Energy Storage Equipment			
72	(554) Maintenance of Miscellaneous Other Power Generation Plant			
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)	118,083	123,437	
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)	282,949	307,196	
75	E. Other Power Supply Expenses			
76	(555) Purchased Power	343,799,423	285,289,043	
76.1	(555.1) Power Purchased for Storage Operations			
77	(556) System Control and Load Dispatching	-	-	
78	(557) Other Expenses	4,179,731	4,519,958	
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	347,979,154	289,809,001	
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)	348,262,103	290,116,197	
81	2. TRANSMISSION EXPENSES			
82	Operation			
83	(560) Operation Supervision and Engineering	1,104,129	1,179,290	
85	(561.1) Load Dispatch-Reliability			

Name of Respondent: Southern Maryland Electric Cooperative, Inc.		This report is: (1) X An Original (2) Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
86	(561.2) Load Dispatch-Monitor and Operation Transmission System	897,765	749,408	
87	(561.3) Load Dispatch-Transmission Service and Scheduling			
88	(561.4) Scheduling, System Control and Dispatch Services			
89	(561.5) Reliability, Planning and Standards Development			
90	(561.6) Transmission Service Studies			
91	(561.7) Generation Interconnection Studies			
92	(561.8) Reliability, Planning and Standards Development Services			
93	(562) Station Expenses	-	2,980	
93.1	(562.1) Operation of Energy Storage Equipment			
94	(563) Overhead Line Expenses	260	-	
95	(564) Underground Line Expenses			
96	(565) Transmission of Electricity by Others			
97	(566) Miscellaneous Transmission Expenses	51,266	73,579	
98	(567) Rents			
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	2,053,420	2,005,257	
100	Maintenance			
101	(568) Maintenance Supervision and Engineering	102,294	96,240	
102	(569) Maintenance Structures	46		
103	(569.1) Maintenance of Computer Hardware			
104	(569.2) Maintenance of Computer Software			
105	(569.3) Maintenance of Communication Equipment			
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant			
107	(570) Maintenance of Station Equipment	571,285	662,313	
107	(570.1) Maintenance of Energy Storage Equipment			
108	(571) Maintenance of Overhead Lines	1,896,479	1,951,430	
109	(572) Maintenance of Underground Lines	-	-	
110	(573) Maintenance of Miscellaneous Transmission Plant	-	-	
111	TOTAL Maintenance (Total of Lines 101 thru 110)	2,570,104	2,709,983	
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	4,623,524	4,715,240	

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	-	-
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)	-	-
131	Total Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)	-	-
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	2,240,953	2,461,751
135	(581) Load Dispatching	1,473,874	1,357,852
136	(582) Station Expenses	374,995	317,523
137	(583) Overhead Line Expenses	135,488	146,020
138	(584) Underground Line Expenses	1,309,574	1,043,019
138.1	(584.1) Operation of Energy Storage Equipment		-
139	(585) Street Lighting and Signal System Expenses	49,088	21,643
140	(586) Meter Expenses	2,470,073	2,310,988
141	(587) Customer Installations Expenses		

Name of Respondent: Southern Maryland Electric Cooperative, Inc.		This report is: (1) X An Original (2) Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
142	(588) Miscellaneous Expenses	2,724,821	2,930,740	
143	(589) Rents	931,063	1,155,730	
144	Total Operation (Enter Total of Lines 134 thru 143)	11,709,929	11,745,266	
145	Maintenance			
146	(590) Maintenance Supervision and Engineering	1,467,746	1,434,623	
147	(591) Maintenance of Structures	-	-	
148	(592) Maintenance of Station Equipment	1,922,806	1,874,472	
148.1	(592.2) Maintenance of Energy Storage Equipment			
149	(593) Maintenance of Overhead Lines	18,746,409	18,135,691	
150	(594) Maintenance of Underground Lines	6,433,076	5,740,296	
151	(595) Maintenance of Line Transformers	2,230	7,148	
152	(596) Maintenance of Street Lighting and Signal Systems	275,577	392,048	
153	(597) Maintenance of Meters			
154	(598) Maintenance of Miscellaneous Distribution Plant	271,265	193,956	
155	Total Maintenance (Total of Lines 146 thru 154)	29,119,109	27,778,234	
156	Total Distribution Expenses (Total of Lines 144 and 155)	40,829,038	39,523,500	
157	5. CUSTOMER ACCOUNTS EXPENSES			
158	Operation			
159	(901) Supervision	1,507,673	1,530,321	
160	(902) Meter Reading Expenses	538,735	606,245	
161	(903) Customer Records and Collection Expenses	11,794,842	11,130,428	
162	(904) Uncollectible Accounts	398,562	733,790	
163	(905) Miscellaneous Customer Accounts Expenses	(4,478)	(5,096)	
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	14,235,334	13,995,688	
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
166	Operation			
167	(907) Supervision	94,407	94,239	
168	(908) Customer Assistance Expenses	37,278,884	30,704,541	
169	(909) Informational and Instructional Expenses	188,040	252,104	
170	(910) Miscellaneous Customer Service and Informational Expenses			
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	37,561,331	31,050,884	

Name of Respondent: Southern Maryland Electric Cooperative, Inc.		This report is: (1) X An Original (2) Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
172	7. SALES EXPENSES			
173	Operation			
174	(911) Supervision			
175	(912) Demonstrating and Selling Expenses			
176	(913) Advertising Expenses			
177	(916) Miscellaneous Sales Expenses			
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)	-	-	
179	8. ADMINISTRATIVE AND GENERAL EXPENSES			
180	Operation			
181	(920) Administrative and General Salaries	13,761,185	13,188,104	
182	(921) Office Supplies and Expenses	5,111,632	5,312,358	
183	(Less) (922) Administrative Expenses Transferred-Credit			
184	(923) Outside Services Employed	7,115,547	6,714,010	
185	(924) Property Insurance	641,746	504,729	
186	(925) Injuries and Damages	1,504,393	1,587,303	
187	(926) Employee Pensions and Benefits	11,411,734	10,197,043	
188	(927) Franchise Requirements			
189	(928) Regulatory Commission Expenses	578,787	1,492,972	
190	(929) (Less) Duplicate Charges-Cr.	734,660	658,847	
191	(930.1) General Advertising Expenses	350,855	298,945	
192	(930.2) Miscellaneous General Expenses	1,655,097	1,713,783	
193	(931) Rents			
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	41,396,316	40,350,400	
195	Maintenance			
196	(935) Maintenance of General Plant	9,433,226	9,569,304	
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	50,829,542	49,919,704	
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178 and 197)	496,340,872	429,321,213	

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Line 198

Column B

	SMECO Solar			
	SMECO	LLC	Elimination	Consolidated
<u>2025</u>				
Operation Expenses	\$ 456,340,537	\$ 353,986	\$ (1,594,173)	\$ 455,100,350
Maintenance Expenses	41,122,439	118,083	-	41,240,522
Total	\$ 497,462,976	\$ 472,069	\$ (1,594,173)	\$ 496,340,872

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Line 198

Column C

	SMECO Solar			
	SMECO	LLC	Elimination	Consolidated
<u>2024</u>				
Operation Expenses	\$ 390,410,955	\$ 360,196	\$ (1,630,896)	\$ 389,140,255
Maintenance Expenses	40,057,521	123,437	-	40,180,958
Total	\$ 430,468,476	\$ 483,633	\$ (1,630,896)	\$ 429,321,213

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4	Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
PURCHASED POWER (Account 555)				PURCHASED POWER (Account 555)			

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for imbalanced exchanges).
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes pre resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an adjustment.

- In column (c), identify the FERG Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the 1 (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote megawatt basis and explain.
- Report in column (g) the megawatthours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the megawatthours rendered to the respondent for energy storage purchases. Report in columns (i) and (j) the megawatthours of power exchanges received and delivered. Do not report net exchange.
- Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) includes incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchased amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange DE
- Footnote entries as required and provide explanations following all required data.

Name of Respondent: Southern Maryland Electric Cooperative, Inc.		This report is: (1) X An Original (2) A Resubmission		Date of Report: 5/13/2026		Year/Period of Report: End of 2025/Q4				Name of Respondent: Southern Maryland Electric Cooperative, Inc.		This report is: (1) X An Original (2) A Resubmission		Date of Report: 5/13/2026		Year/Period of Report: End of 2025/Q4	
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)	MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	COST/SETTLEMENT OF POWER				
									MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)			Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)	
1	Various Vendors						1,197,364		-	-	1	Various Vendors	-	50,274,659	-	50,274,659	
2	PJM Interconnection						-		2,437,556	-	2	PJM Interconnection	57,837,313	210,657,426	9,280,872	277,775,611	
3	Other Related Expenses						-		-	-	3	Other Related Expenses	-	2,637,906	14,609,035	17,246,941	
4											4						
5											5						
6											6						
7											7						
8											8						
9											9						
10											10						
11											11						
12											12						
13											13						
14											14						
15	TOTAL						1,197,364	-	2,437,556	-	15		57,837,313	263,569,991	23,889,907	345,297,211	

FERC FORM NO. (ED. 12-90)
Page 326-327

FERC FORM NO. (ED. 12-90)
Page 326-327

Southern Maryland Electric Cooperative, Inc.

Schedule Page: 326-327 Line No.: 15 Column: n

The management of SMECO's purchased power portfolio is a competitive process, of which details are considered confidential information.

Purchased Power:	
SMECO	\$ 345,297,211
SMECO Solar LLC	-
SMECO Admin	4,179,731
Eliminations	<u>(1,497,788)</u>
Total Power Supply Costs	\$ 347,979,154

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
1	PJM Network Integration Transmission Service												17,416,652	17,416,652
2	PJM Transmission Owner Scheduling, System Control and Dispatch Service												266,548	266,548
3														
4														
5														
34														
35	TOTAL												17,683,200	17,683,200

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO /RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a) .
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self , LFP - Long-Term Firm Point-to-Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservation, NF - Non-Firm Transmission Service, OS - Other Transmission Service and AD- Out-of-Period Adjustments . Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods . Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided .
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a) .

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
48					
49					
50	TOTAL				

NA

FERC FORM NO. (REV 03-07))

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Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. In column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter ""TOTAL"" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt Hours Received (c)	Megawatt Hours Delivered (d)	Demand Charges(\$)(e)	Energy Charges (\$)(f)	Other Charges (\$)(g)	Total Cost of Transmission (\$)(h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
11								
12								
13								
14								
15								
16								
	TOTAL							

NA

FERC FORM NO. (REV. 02-04)

Page 332

Name of Respondent: Southern Maryland Electric Cooperative, Inc.		This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	358,969		
2	Nuclear Power Research Expenses	-		
3	Other Experimental and General Research Expenses	-		
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities	198,703		
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000	-		
6	Miscellaneous - Acct 93020	272,682		
7	Director's Fees & Expenses - Acct 93021	525,873		
8	Industry Meeting Management Employees - Acct 93023	54,494		
9	Coop Review Expense - Acct 93025	135,509		
10	Sponsorship Expense - Acct 93029	38,713		
11	Podcast Expense - Acct 93027	70,154		
46	TOTAL	1,655,097		

FERC FORM NO. (ED. 12-94)

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Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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Depreciation and Amortization of Electric Plant (Account 403, 404, 405)

- Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant					
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant- Conventional					
5	Hydraulic Production Plant- Pumped Storage					
6	Other Production Plant	713,384				713,384
7	Transmission Plant	8,554,919				8,554,919
8	Distribution Plant	31,699,680				31,699,680
9	Regional Transmission and Market Operation					-
10	General Plant	10,364,686				10,364,686
11	Common Plant-Electric			872,539	444,385	1,316,924
12	TOTAL	51,332,669		872,539	444,385	52,649,593

B. Basis for Amortization Charges

--

C. Factors Used in Estimating Depreciation Charges

--

Line No.	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	350	18,681					
13	353	55,100	35 years		2.57%		
14	354	851	50 years		2.00%		
15	355	118,490	47 years		3.15%		
16	356	73,924	42 years		3.57%		
17	357	2,446	50 years		2.00%		
18	358	33,621	48 years		2.08%		
19	360	19,297					
20	362	177,143	41 years		2.19%		
21	364	80,319	35 years		4.62%		
22	365	88,559	40 years		3.57%		
23	366	10,415	52 years		2.18%		
24	367	279,002	35 years		3.16%		
25	368	171,263	31 years		3.53%		
26	369	53,228	37 years		3.51%		
27	370	61,619	11.67 years		6.67%		
28	371	4,702	29 years		4.13%		
29	373	26,424	34 years		3.03%		
30	389	1,369					
31	390	101,708	40 years		2.68%		
32	391	119,456	13 years		10.84%		
33	392	5,165	13 years		5.17%		
34	393	853	25 years		4.00%		
35	394	1,568	25 years		4.00%		
36	395	2,069	25 years		4.00%		
37	396	1,512	15 years		6.00%		
38	397	6,082	15 years		6.67%		
39	398	5,890	20 years		5.00%		
40	399	18,701					
41	340	463					
42	345	14,307	33 years		5.00%		
43	10120	14,805					
44	Total	1,569,032					

FERC FORM NO. (REV. 12-03)

Page 336-337

Southern Maryland Electric Cooperative, Inc.

Schedule Page: 336 Line No.: 11 Column: f

Amortization of Other Electric Plant includes:

40400	Amortization Limited Term Electric Plant - Finance Lease	\$	872,539
40500	Amortization of Other Electric Plant		446,338
40600	Electric Plant Acquisition Adjustment		(1,953)
		\$	<u>1,316,924</u>

Schedule Page: 336 Line No.: 26 Column: c and e

369 is split into two subaccounts sectionalized by overhead and underground:

369	Services - Overhead		
	Estimated Avg. Service Life		37 Years
	Annual Depreciation Rate		3.51%
369.1	Services - Underground		
	Estimated Avg. Service Life		37 Years
	Annual Depreciation Rate		3.51%

Schedule Page: 336 Line No.: 32 Column: c and e

391 is split into two subaccounts sectionalized by equipment and computers:

391	Office Furniture & Equipment		
	Estimated Avg. Service Life		20 Years
	Annual Depreciation Rate		5.00%
391.1	Office Furniture - Computers		
	Estimated Avg. Service Life		6 Years
	Annual Depreciation Rate		16.67%

Schedule Page: 336 Line No.: 40 Column: c

Capital Operating and Finance Leases amortized over the life of the lease as per regulation ASC 840 & ASC 842

Schedule Page: 336 Line No.: 44 Column: b

Electric Plant in Service

SMECO	\$1,539,920,220
SMECO Solar LLC (345)	14,306,821
SMECO Intangible (10120)	<u>14,804,740</u>
SMECO Consolidated	\$1,569,031,781

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)	EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			
						CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
					Department (f)	Account No. (g)	Amount (h)					
1	No Case #		303,343	303,343		Various	92800	303,343				
2	Minor Items		251,499	251,499		Various	92800	251,499				
3	Case 9688 - Southern Maryland Electric Cooperative, Inc.'s Application for Authority to Revise Rates and Charges		23,945	23,945		Various	92800	23,945				
4												
5												
45												
46	TOTAL		578,787	578,787				578,787				

FERC FORM NO. (ED. 12-96)

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Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	343,612	-	343,612
4	Transmission	1,393,076	16,302	1,409,378
5	Regional Market			-
6	Distribution	5,476,152	221,388	5,697,540
7	Customer Accounts	6,228,042	20,744	6,248,786
8	Customer Service and Informational	655,333	-	655,333
9	Sales			-
10	Administrative and General	13,458,789	869,620	14,328,409
11	TOTAL Operation (Enter Total of lines 3 thru 10)	27,555,004	1,128,054	28,683,058
12	Maintenance			
13	Production			
14	Transmission	405,807	22,077	427,884
15	Regional Market			-
16	Distribution	10,928,973	1,697,011	12,625,984
17	Administrative and General	957,307	19,825	977,132
18	TOTAL Maintenance (Total of lines 13 thru 17)	12,292,087	1,738,913	14,031,000
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	343,612	-	343,612
21	Transmission (Enter Total of lines 4 and 14)	1,798,883	38,379	1,837,262
22	Regional Market (Enter Total of Lines 5 and 15)			-
23	Distribution (Enter total of lines 6 and 16)	16,405,126	1,918,399	18,323,525

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
24	Customer Accounts (Transcribe from line 7)	6,228,042	20,744	6,248,786
25	Customer Service and Informational (Transcribe from line 8)	655,333	-	655,333
26	Sales (Transcribe from line 9)			-
27	Administrative and General (Enter Total of lines 10 and 17)	14,416,096	889,445	15,305,541
28	TOTAL Operating and Maintenance (Total of lines 20 thru 27)	39,847,092	2,866,967	42,714,059
29	Gas			
30	Operation			
31	Production - Manufactured Gas			
32	Production-Nat Gas (Including Expl. And Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
60	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
47	Transmission			
48	Distribution			
49	Administrative and General			
50	TOTAL Main. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. And Dev.) (Total lines 32)			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution(Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
39	Sales (Line 39)			
61	Administrative and General (Lines 40 and			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28,62,and 64)			
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	10,766,980	1,849,173	12,616,153
69	Gas Plant			
70	Other (provide details in footnote):			

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
71	TOTAL Construction (Total of lines 68 thru 70)	10,766,980	1,849,173	12,616,153

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
72	Plant Removal (By Utility Departments)			
73	Electric Plant	1,927,410	200,385	2,127,795
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	1,927,410	200,385	2,127,795
77	Other Accounts (Specify, provide details in footnote):			
78				
79	Civic/Political & Related	60,817	-	60,817
80	Deferred Debits	1,247,326	-	1,247,326
81	Sick/Vacation	6,597,604	-	6,597,604
82	Other AR	42,325	-	42,325
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	7,948,072	-	7,948,072
96	TOTAL SALARIES AND WAGES	60,489,554	4,916,525	65,406,079

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year , showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used .
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation .
4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.

N/A

FERC FORM NO. (ED. 12-87)

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Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s)	(a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy					
2	Net Purchases (Account 555)		43,636,609	70,898,937	108,135,985	139,052,888
2.1	Net Purchases (Account 555.1)					
3	Net Sales (Account 447)					
4	Transmission Rights		(2,721,683)	(4,474,319)	(7,376,721)	(9,583,702)
5	Ancillary Services		3,881,073	5,584,743	7,222,171	9,280,872
6	Other Items (list separately)		-	-	-	-
7	Capacity		3,231,111	11,527,929	28,903,886	47,606,589
8	Demand		13,506,742	27,620,239	42,761,453	57,837,313
9	Transmission Energy		1,582,149	2,409,833	2,415,196	3,287,184
10	Congestion		8,904,471	15,728,275	23,679,412	32,072,048
46	TOTAL		72,020,473	129,295,636	205,741,382	279,553,193

FERC FORM NO. (NE. 12-05)

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Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch			1,313,964			
2	Reactive Supply and Voltage			907,744			
3	Regulation and Frequency Response			1,418,942			
4	Energy Imbalance			-			
5	Operating Reserve - Spinning			743,844			
6	Operating Reserve - Supplement			2,193,732			
7	Other			2,707,646			
8	Total (Lines 1 thru 7)			9,285,872			

FERC FORM NO. (New 2-04)

Page 398

Southern Maryland Electric Cooperative, Inc.

Schedule Page: 398 Line No.: 7 Column: d

Other Ancillary Service

Sync Condensing:	\$	-
Scheduling Reserves:		1,027,536
Black Start:		965,145
Fuel Cost Penalty		(1,106)
PJM Settlement		18,540
Market Monitoring Unit:		31,502
FERC Annual Recovery:		454,100
Organization of PJM States, Inc:		4,765
North American Electric Reliability Corp:		83,352
Reliability First Corp:		116,248
CAPS		2,566
Membership Fee		5,000
	\$	<u>2,707,646</u>

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b) .
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications . See General Instruction for the definition of each statistical classification .

Line No.	Month (a)	Monthly Peak MW- Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point- to- point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point- to- point Reservation (i)	Other Service (j)
	NAME OF SYSTEM									
1	January	1,036	23	7						
2	February	802	19	19						
3	March	725	3	7						
4	Total for Quarter 1	2,563								
5	April	544	9	6						
6	May	625	16	16						
7	June	840	24	17						
8	Total for Quarter 2	2,009								
9	July	803	25	16						
19	August	762	17	17						
11	September	673	6	15						
12	Total for Quarter 3	2,238								
13	October	478	6	16						
14	November	582	29	8						
15	December	847	15	8						
16	Total for Quarter 4	1,907								
17	Total	8,717								

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system . If the Respondent has two or more power systems which are not physically integrated , furnish the required information for each non-integrated system .
2. Report on Column (b) by month the transmission system's peak load .
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system 's transmission usage by classification . Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f) .
5. Amounts reported in Column U) for Total Usage is the sum of Columns (h) and (i) .

Line No.	Month (a)	Monthly Peak MW· Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: Enter System									
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

NA

FERC FORM NO. (NEW. 07-04)

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Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (including Interdepartmental	3,511,129
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page	
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	8,135
7	Other		27	Total Energy Losses	115,656
8	Less Energy for Pumping		27.1	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)		28	TOTAL (Enter Total of Lines 22 through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	3,634,920
10	Purchases (other than for Energy Storage)	1,197,364			
10	Purchases for Energy Storage				
11	Power Exchanges				
12	Received	2,437,556			
13	Delivered	-			
14	Net Exchanges (Line 12 minus line 13)	2,437,556			
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	3,634,920			

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Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM					
29	January	434,090		1,036	23	7
30	February	331,151		802	19	19
31	March	273,058		725	3	7
32	April	233,954		544	9	6
33	May	241,089		625	16	16
34	June	318,949		840	24	17
35	July	376,380		803	25	16
36	August	295,508		762	17	17
37	September	253,295		673	6	15
38	October	229,394		478	6	16
39	November	265,985		582	29	8
40	December	382,067		847	15	8
41	Total	3,634,920		8,717		

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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Steam Electric Generating Plant Statistics

1. Report data for plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25 ,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility .
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period .
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Met.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned .
9. Items under Cost of Plant are based on USofA accounts . Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses .
10. For IC and GT plants, report Operating Expenses, Account Nos . 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service . Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name:	Plant Name:
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)		
6	Net Peak Demand on Plant - MW (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water		
10	When Limited by Condenser Water		
11	Average Number of Employees		
12	Net Generation, Exclusive of Plant Use - kWh		
13	Cost of Plant: Land and Land Rights		
14	Structures and Improvements		
15	Equipment Costs		
16	Asset Retirement Costs		
17	Total cost (total 13 thru 20)		
18	Cost per KW of Installed Capacity (line 17/5) Including		
19	Production Expenses: Oper, Supv, & Engr		
20	Fuel		
21	Coolants and Water (Nuclear Plants Only)		
22	Steam Expenses		
23	Steam From Other Sources		
24	Steam Transferred (Cr)		
25	Electric Expenses		
26	Misc Steam (or Nuclear) Power Expenses		
27	Rents		
28	Allowances		
29	Maintenance Supervision and Engineering		
30	Maintenance of Structures		

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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Steam Electric Generating Plant Statistics

1. Report data for plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25 ,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility .
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period .
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Met.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned .
9. Items under Cost of Plant are based on USofA accounts . Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses .
10. For IC and GT plants, report Operating Expenses, Account Nos . 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service . Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name:	Plant Name:
31	Maintenance of Boiler (or reactor) Plant		
32	Maintenance of Electric Plant		
33	Maintenance of Misc Steam (or Nuclear) Plant		
34	Total Production Expenses		
35	Expenses per Net kWh		
35	Plant Name		
36	Fuel Kind		
37	Fuel Unit		
38	Quantity (Units) of Fuel Burned		
39	Ave Heat Cont - Fuel Burned (btu/indicate if nuclear)		
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		
41	Average Cost of Fuel per Unit Burned		
42	Average Cost of Fuel Burned per Million BTU		
43	Average Cost of Fuel Burned per kWh Net Gen		
44	Average BTU per kWh Net Generation		

NA
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Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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Hydroelectric Generating Plant Statistics

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

Line No.	Item (a)	FERC Licensed Project No. Plant Name:				
1	Kind of Plant (Run-of-River or Storage)					
2	Plant Construction type (Conventional or Outdoor)					
3	Year Originally Constructed					
4	Year Last Unit was Installed					
5	Total installed cap (Gen name plate Rating in MW)					
6	Net Peak Demand on Plant- Megawatts (60 minutes)					
7	Plant Hours Connect to Load					
8	Net Plant Capability (in megawatts)					
9	(a) Under Most Favorable Oper Conditions					
10	(b) Under the Most Adverse Oper Conditions					
11	Average Number of Employees					
12	Net Generation, Exclusive of Plant Use - kWh					
13	Cost of Plant					
14	Land and Land Rights					
15	Structures and Improvements					
16	Reservoirs, Dams, and Waterways					
17	Equipment Costs					
18	Roads, Railroads, and Bridges					
19	Asset Retirement Costs					
20	Total cost (total 13 thru 20)					
21	Cost per KW of Installed Capacity (line 20/5)					

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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Hydroelectric Generating Plant Statistics

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

Line No.	Item (a)	FERC Licensed Project No. Plant Name:				
22	Production Expenses					
23	Operation Supervision and Engineering					
24	Water for Power					
25	Hydraulic Expenses					
26	Electric Expenses					
27	Misc Hydraulic Power Generation Expenses					
28	Rents					
29	Maintenance Supervision and Engineering					
30	Maintenance of Structures					
31	Maintenance of Reservoirs, Dams, and Waterways					
32	Maintenance of Electric Plant					
33	Maintenance of Misc Hydraulic Plant					
34	Total Production Expenses (total 23 thru 33)					
35	Expenses per net KWh					

NA

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Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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Pumped Storage Generating Plant Statistics

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

Line No.	Item (a)	FERC Licensed Project No. Plant Name:			
1	Type of Plant Construction (Conventional or Outdoor)				
2	Year Originally Constructed				
3	Year Last Unit was Installed				
4	Total installed cap (Gen name plate Rating in MW)				
5	Net Peak Demand on Plant-Megawatts (60 minutes)				
6	Plant Hours Connect to Load While Generating				
7	Net Plant Capability (in megawatts)				
8	Average Number of Employees				
9	Generation, Exclusive of Plant Use - kWh				
10	Energy Used for Pumping				
11	Net Output for Load (line 9 - line 10) - Kwh				
12	Cost of Plant				
13	Land and Land Rights				
14	Structures and Improvements				

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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Pumped Storage Generating Plant Statistics

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

Line No.	Item (a)	FERC Licensed Project No. Plant Name:			
15	Reservoirs, Dams and Waterways				
16	Water Wheels, Turbines, and Generators				
17	Accessory Electric Equipment				
18	Miscellaneous Powerplant Equipment				
19	Roads, Railroads, and Bridges				
20	Asset Retirement Costs				
21	Total cost (total 13 thru 20)				
22	Cost per KW of installed cap (line 21 / 4)				
23	Production Expenses				
24	Operation Supervision and Engineering				
25	Water for Power				
26	Pumped Storage Expenses				
27	Electric Expenses				
28	Misc Pumped Storage Power generation Expenses				
29	Rents				
30	Maintenance Supervision and Engineering				
31	Maintenance of Structures				
32	Maintenance of Reservoirs, Dams and Waterways				
33	Maintenance of Electric Plant				

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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Pumped Storage Generating Plant Statistics

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

Line No.	Item (a)	FERC Licensed Project No. Plant Name:			
34	Maintenance of Misc Pumped Storage Plant				
35	Production Exp Before Pumping Exp (24 thru 34)				
36	Pumping Expenses				
37	Total Production Exp (total 35 and 36)				
38	Expenses per kWh (line 37/9)				
39	Expenses per kWh of Generation and Pumping (line 37/(line 9 + line 10))				

NA
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Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).
2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, am give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Pa 402.
4. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as on plant.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (MW) (c)	Net Peak Demand MW (60 min) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Generation type (m)
									Fuel Production Expenses (i)	Maintenance Production Expenses (j)			
1													
46													

NA

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Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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ENERGY STORAGE OPERATIONS

1. Large Plants are plants of 10,000 Kw or more.
2. In columns (a) (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.
3. In column (d), report Megawatt hours (MWH) purchased, generated, or received in exchange transactions for storage.
4. In columns (e), (f) and (g) report MWHs delivered to the grid to support production, transmission and distribution. The amount reported in column (d) should include MWHs delivered/provided to a generator's own load requirements or used for the provision of ancillary services.
5. In columns (h), (i), and (j) report MWHs lost during conversion, storage and discharge of energy.
6. In column (k) report the MWHs sold.
7. In column (l), report revenues from energy storage operations. In a footnote, disclose the revenue accounts and revenue amounts related to the income generating activity.
8. In column (m), report the cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined. In columns (n) and (o), report fuel costs for storage operations associated with self-generated power included in Account 501 and other costs associated with self-generated power.
9. In columns (q), (r) and (s) report the total project plant costs including but not exclusive of land and land rights, structures and improvements, energy storage equipment, turbines, compressors, generators, switching and conversion equipment, lines and equipment whose primary purpose is to integrate or tie energy storage assets into the power grid, and any other costs associated with the energy storage project included in the property accounts listed.

Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	MWHs (d)	MWHs delivered to the grid to support Production (e)	MWHs delivered to the grid to support Transmission (f)	MWHs delivered to the grid to support Distribution (g)	MWHs Lost During Conversion, Storage and Discharge of Energy Production (h)	MWHs Lost During Conversion, Storage and Discharge of Energy Transmission (i)	MWHs Lost During Conversion, Storage and discharge of Energy Distribution (j)	MWHs Sold (k)	Revenues from Energy Storage Operations (l)	Power Purchased for Storage Operations (555.1) (Dollars) (m)	Fuel Costs from associated fuel accounts for Storage Operations Associated with Self-Generated Power (Dollars) (n)	Other Costs Associated with Self-Generated Power (Dollars) (o)	Project Costs included in (p)	Production (Dollars) (q)	Transmission (Dollars) (r)	Distribution (Dollars) (s)
1																			
35	TOTAL																		

NA

FERC FORM NO. (NEW 12-12)

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Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilo voltages in group totals only for each voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
4. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portion construction need not be distinguished from the remainder of the line.
5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned struc such occupancy and slate whether expenses with respect to such structures are included in the expenses reported for the line designated.
6. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
7. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but whid furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the lin Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
8. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
9. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits (h)	Size of Conductor and Material (i)	COST OF LINE (Include column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES			
	From (a)	To (b)	Operating (c)	Designated (d)		On Structure of Line (f)	On Structures of Another Line (g)			Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expense (p)
1	Ryceville 2320 E	Hewitt Road E	230		1	23.70		1	1590AAC	404,243	5,123,865	5,528,108				
2	Ryceville 2320 W	Hewitt Road W	230		1	23.70		1	1590AAC	1,261,242	7,040,087	8,301,329				
3	Aquasco 2350	Holland Cliffs 2	230		1	3.50		1	1590AAC	91,064	1,619,674	1,710,738				
4	Aquasco 2355	Holland Cliffs 1	230		1	3.50		1	1590AAC	9,996	1,316,697	1,326,693				
5	Holland Cliffs 2340	Sollars Wharf	230		1	18.00		1	1590AAC	-	48,458,489	48,458,489				
6	Holland Cliffs 2345	Sollars Wharf	230		1	18.00		1	1590AAC	-	24,469	24,469				
7	Sollars Wharf 2330	Hewitt Road W	230		1	12.40		1	1590AAC/3 200 CU	-	12,602,679	12,602,679				
8	Sollars Wharf 2335	Hewitt Road E	230		1	10.40		1	1590AAC	-	32,592,192	32,592,192				
9	69kV Lines	Various	69		1	382.50		1	Various	16,914,820	175,654,072	192,568,892				
36	TOTAL					495.70				18,681,365	284,432,224	303,113,589				

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed columns (l) to (o), it is permissible to report in these columns the costs. Designate, however, if estimated amounts are reported. Include costs of Clea1 in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other cha

Line No.	Line Designation		Supporting Structure			Circuits Per Structure				Conductors	Voltage KV (Operating) (k)	LINE COST					Construction (q)
						Present (f)	Ultimate (g)	Size (h)	Specification (i)			Configuration (j)	Land and Land Rights (l)	Poles Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	
	From (a)	To (b)	Line Length in Miles (c)	Type (d)	Average Number per Miles (e)												
1																	

NA

FERC FORM NO. (REV. 12-03)

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Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional char of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattend(page, summarize according to function the capacities reported for the individual stations in column (f).
5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole owner respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substatio operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accountir and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substaion (a)	Character of Substation		VOLTAGE (In MVa)			Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Aparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In Mva) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In Mva) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)
1	Bannister	Distribution	Unattended	66.00	12.47		12.47	2				
2	Bertha	Distribution	Unattended	66.00	12.47		12.47	2				
3	Bolton	Distribution	Unattended	66.00	12.47		12.47	2				
4	Calvert Cliffs	Distribution	Unattended	66.00	12.47		12.47	1				
5	Cedarville	Distribution	Unattended	66.00	12.47		12.47	1				
6	Forest Park	Distribution	Unattended	66.00	12.47		12.47	2				
7	Golden Beach	Distribution	Unattended	66.00	12.47		12.47	1				
8	Grayton	Distribution	Unattended	66.00	12.47		12.47	1				
9	Hawkins Gate	Distribution	Unattended									
10	Hawkins Gate	Transmission	Unattended	230.00	66.00	13.20	66.00	2				
11	Hewitt Road	Distribution	Unattended									
12	Hewitt Road	Transmission	Unattended	230.00	66.00	13.20	66.00	2				
13	Hollywood	Distribution	Unattended	66.00	12.47		12.47	2				
14	Hughesville	Distribution	Unattended	66.00	12.47		12.47	2				
15	LaPlata	Distribution	Unattended	66.00	12.47		12.47	2				
16	Leonardtown	Distribution	Unattended	66.00	12.47		12.47	2				
17	Lexington Park	Distribution	Unattended	66.00	12.47		12.47	2				
18	Marshalls Corner	Distribution	Unattended	66.00	12.47		12.47	1				

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional char of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattend(page, summarize according to function the capacities reported for the individual stations in column (f).
5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole owner respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substatio operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accountir and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substaion (a)	Character of Substation		VOLTAGE (In MVa)			Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Aparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In Mva) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In Mva) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)
19	Mason Springs	Distribution	Unattended	66.00	12.47		12.47	2				
20	Mechanicsville	Distribution	Unattended	66.00	12.47		12.47	1				
21	Mattawoman	Distribution	Unattended	66.00	12.47		12.47	2				
22	McConchie	Distribution	Unattended	66.00	12.47		12.47	1				
23	Milestown	Distribution	Unattended	66.00	12.47		12.47	1				
24	Mt Harmony	Distribution	Unattended	66.00	12.47		12.47	1				
25	Mutual	Distribution	Unattended	66.00	12.47		12.47	1				
26	Newton	Distribution	Unattended	66.00	12.47		12.47	1				
27	Oakville	Distribution	Unattended	66.00	12.47		12.47	1				
28	Patuxent Park	Distribution	Unattended	66.00	12.47		12.47	2				
29	Piney Point	Distribution	Unattended	66.00	12.47		12.47	1				
30	Prince Frederick	Distribution	Unattended	66.00	12.47		12.47	2				
31	Ridge	Distribution	Unattended	66.00	12.47		12.47	1				
32	Ryceville	Distribution	Unattended	66.00	12.47		12.47	1				
33	St Andrews	Distribution	Unattended	66.00	12.47		12.47	2				
34	St Charles	Distribution	Unattended	66.00	12.47		12.47	2				
35	St Leonard	Distribution	Unattended	66.00	12.47		12.47	1				
36	St James	Distribution	Unattended	66.00	12.47		12.47	1				

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional char of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattend(page, summarize according to function the capacities reported for the individual stations in column (f).
5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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Line No.	Name and Location of Substaion (a)	Character of Substation		VOLTAGE (In MVa)			Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Aparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In Mva) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In Mva) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)
37	Solomons	Distribution	Unattended	66.00	12.47		12.47	1				
38	Sunderland	Distribution	Unattended	66.00	12.47		12.47	2				
39	Tompkinsville	Distribution	Unattended	66.00	12.47		12.47	1				
40	Valley Lee	Distribution	Unattended	66.00	12.47		12.47	1				
41	Waldorf	Distribution	Unattended	66.00	12.47		12.47	2				
42	West Brandywine	Distribution	Unattended	66.00	12.47		12.47	1				
43	Westlake	Distribution	Unattended	66.00	12.47		12.47	2				
44	Dukes Inn	Distribution	Unattended	66.00	12.47		12.47	1				
45	Dunkirk	Distribution	Unattended	66.00	12.47		12.47	1				
46	Redgate	Distribution	Unattended	66.00	12.47		12.47	1				
47	Bensville	Distribution	Unattended	66.00	12.47		12.47	1				
48	Independence/Bryans Rd	Distribution	Unattended	66.00	12.47		12.47	1				
49	Holland Cliffs	Distribution	Unattended									
50	Holland Cliffs	Transmission	Unattended	230.00	66.00	13.20	66.00	2				
51	PRNAS #3-1 & 2	Distribution	Unattended	66.00	13.80		13.80	2				
52	PRNAS #3-1 & 2	Distribution	Unattended	66.00	13.80		13.80	1				
53	Webster Field	Distribution	Unattended	66.00	12.47		12.47	1				
54	Huntingtown	Distribution	Unattended	66.00	12.47		12.47	1				

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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SUBSTATIONS

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Line No.	Name and Location of Substaion (a)	Character of Substation		VOLTAGE (In MVa)			Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Aparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In Mva) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In Mva) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)
55	Sollers Wharf SW	Distribution	Unattended									
56	Sollers Wharf SW	Transmission	Unattended	230.00	66.00	13.20	66.00	2				
57	Wooded Glen	Distribution	Unattended	66.00	12.47		12.47	1				
58	Dorchester/Heritage Green	Distribution	Unattended	66.00	12.47		12.47	1				
59	Sollers Wharf Sub	Distribution	Unattended	66.00	12.47		12.47	1				
60	Farmington	Distribution	Unattended	66.00	12.47		12.47	2				
61	Mt Victoria	Distribution	Unattended	66.00	12.47		12.47	2				
62	Chaptico	Distribution	Unattended	66.00	12.47		12.47	1				
63	Indian Head	Distribution	Unattended	66.00	13.80		13.80	2				

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SUBSTATIONS

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		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In Mva) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In Mva) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)
64	TotalDistributionSubstationAttendedMember			-	-	-	-	-				
65	TotalDistributionSubstationMember			3,630	690	-	690	77				
66	TotalDistributionSubstationUnattendedMember			3,630	690	-	690	77				
67	TotalGenerationSubstationAttendedMember			-	-	-	-	-				
68	TotalGenerationSubstationMember			-	-	-	-	-				
69	TotalGenerationSubstationUnattendedMember			-	-	-	-	-				
70	TotalTransmissionSubstationAttendedMember			-	-	-	-	-				
71	TotalTransmissionSubstationMember			920	264	53	264	8				
72	TotalTransmissionSubstationUnattendedMember			920	264	53	264	8				
73	Total			4,550	954	53	954	85				

Name of Respondent: Southern Maryland Electric Cooperative, Inc.	This report is: (1) X An Original (2) A Resubmission	Date of Report: 5/13/2026	Year/Period of Report: End of 2025/Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2				
3				
4				
19				
20	Non-power Goods or Services Provided for Affiliated			
21	Payroll	SMECO Solar LLC	54800/92000	28,880
22	Property Rental	SMECO Solar LLC	55000	96,385
23	Fringe Benefits	SMECO Solar LLC	92600	16,077
24	A&G Overhead	SMECO Solar LLC	92100	12,640
25	Office Facilities Usage	SMECO Solar LLC	54900	1,224
26	Telecommunications Equipment	SMECO Solar LLC	54800/92100	179
27	Computer Equipment	SMECO Solar LLC	54800/92100	100
28				
29				
30				