

EXHIBIT A

20.53.05.03

.03 Utility Consolidated Billing.

A. Availability of Utility Consolidated Billing.

(1) A supplier may elect to use utility consolidated billing if provided by a utility.

(2) A utility is not required to provide utility consolidated billing for residential retail supply after December 31, 2025 unless directed by the Commission.

B. A utility and a supplier shall transmit consumption, billing, and related data to each other using electronic transactions for the purpose of utility consolidated billing.

C. A utility shall remit supplier revenue and billing data to a supplier by electronic transaction.

D. Suppliers using utility consolidated billing shall have access to customer billing and payment information from the utility for the supplier's presently enrolled customers at no cost beyond the tariffed rate for consolidated billing.

E. A utility shall provide a supplier using utility consolidated billing with the same electronic access to customer bill information that it provides to the customer.

20.59.05.01

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EXHIBIT B

20.53.05.06

.06 Utility Purchased Receivables, Payment Posting, or Prorated Payments.

A. A utility providing utility consolidated billing shall either purchase the receivables of a supplier, or prorate customer payments between the utility and a supplier, or use a Commission approved payment posting sequence to apportion customer payments between the utility and a supplier.

(1) A supplier shall not sell to a utility, and a utility shall not purchase from a supplier the accounts receivable for residential retail supply customers after December 31, 2025 except as necessary for usage and billing adjustment related to periods prior to January 1, 2026.

B. The utility has the option of choosing whether its consolidated billing agreement includes the purchase of supplier receivables, or the proration of customer payments, or a payment posting sequence for customer payments.

C. If the utility chooses the option of purchasing supplier receivables, supplier receivables shall be purchased with full and timely cost recovery for the utility under terms and conditions approved by the Commission. An early termination fee is not considered a commodity and is not subject to purchase as a receivable by the utility.

D. If the utility chooses the option of prorating customer payments, a payment shall be allocated between the utility, supplier, and any other party in proportion to the percentage of the combined charges on the customer's total bill under terms and conditions approved by the Commission.

E. If supplier receivables are not purchased by the utility, a utility shall bill for supplier charges and arrearages for a minimum of 90 days from the date a supplier receives final usage data from the utility.

F. If supplier receivables are not purchased by the utility and the utility cancels a supplier's charges, the utility shall rebill the canceled supplier charges to the customer for at least 90 days after the bill adjustment.

EXHIBIT B

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.03 Utility Purchased Receivables, Payment Posting, or Prorated Payments.

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EXHIBIT C

Residential Customers Late Fees Dual Billing

20.53.07

20.59.07

New 20.53.07.16

Residential Dual-Billed Retail Supply Customers Late Payment Charges

- A. This regulation only applies to supplier dual billing of residential customers.
- B. A supplier shall only charge a late payment charge if it is specified in the customer's contract.
 - (1) A supplier is authorized to apply a late payment charge to supplier bills that are dual-billed and not paid within 20 days after the date of rendition. The late payment charge may equal up to 1 and 1/2 percent of the unpaid bill, and at the end of the first nominal billing interval after that, an additional charge may be made equal to 1 and 1/2 percent of any portion of the original amount which remains unpaid at the time. At the end of the second nominal billing interval, an additional charge to be made equal to 2 percent of any portion of the original amount which remains unpaid at the time. The total of the charges should not exceed 5 percent of the original unpaid amount.
 - (2) For suppliers utilizing late payment charges, suppliers shall apply the late payment charges to any bill or part of a bill not paid within 20 days calculated upon the net total cost less applicable taxes and, when applicable, the environmental surcharge.

New 20.59.07.15

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 - (2) For suppliers utilizing late payments, suppliers shall apply the late payment charges to any bill or part of a bill not paid within 20 days calculated upon the net total cost less applicable taxes and, when applicable, the environmental surcharge.

Exhibit D

Retail Choice Supplier Stakeholders

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