

May 7, 2025

Via Electronic Filing

Andrew S. Johnston, Esq.
Executive Secretary
Public Service Commission of Maryland
6 St. Paul Street, 16th Floor
Baltimore, Maryland 21202

RE: 2025 Annual Report of Washington Gas

Dear Mr. Johnston:

Enclosed please find a copy of the annual report on FERC Form No. 2 for calendar year 2025 for Washington Gas Light Company (“Washington Gas” or “Company”).

The Company’s Maryland jurisdictional report on revenues, sales and customers is provided on pages 300-MD to 301-MD of the annual report. A report of energy tax and property tax payments remitted by Washington Gas in Maryland in 2025 and the information required by Public Utilities Article §§ 6-203 to 6-210 not otherwise furnished in the annual report are provided immediately after the cover page of the annual report.

Finally, the Company confirms that it is not providing a confidential map of its franchise territory and facilities map for publication as consistent with recent filings.

Please let us know if you have any questions.

Sincerely,



Spencer Nichols
Assistant General Counsel

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No.



FERC FINANCIAL REPORT
FERC FORM No. 2: Annual Report of
Major Natural Gas Companies and
Supplemental Form 3-Q: Quarterly
Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Washington Gas Light Company

Year/Period of Report:
End of: 2025/ Q4

FERC FORM NO. 2 (02-04)

INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

III. What and Where to Submit

- Submit FERC Form Nos. 2, 2-A and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 2, 2-A and 3-Q taxonomies.
- The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.
- Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

- For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:

- Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference	Reference Schedules Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

- Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faq-efilingferc-online>.
- Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: <https://www.ferc.gov/industries-data/natural-gas/industry-forms>. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE, Room 2A, Washington, DC 20426 or by calling (202) 502-8371

IV. When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

- FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)
- FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R. § 260.300), and
- FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,671.66 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 295.66 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- Prepare all reports in conformity with the Uniform System of Accounts (USoA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USoA.
- Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- For any page(s) that is not applicable to the respondent, indicate whether a schedule has been omitted by entering "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, page 2.
- Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions.
- Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
- Footnote and further explain accounts or pages as necessary.
- Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.
- Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

DEFINITIONS

- Btu per cubic foot** -- The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30" Hg, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).
- Commission Authorization** -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- Dekatherm** -- A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- Respondent** -- The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW

Natural Gas Act, 15 U.S.C. 717-717w

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. §7171-1(a).

**FERC FORM NO. 2
REPORT OF MAJOR NATURAL GAS COMPANIES**

IDENTIFICATION

01 Exact Legal Name of Respondent Washington Gas Light Company		02 Year/ Period of Report End of: 2025/ Q4
03 Previous Name and Date of Change (if name changed during year) /		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 1000 Maine Ave SW #600, Washington, DC 20024		
05 Name of Contact Person Mike Rafferty		06 Title of Contact Person Lead, Financial and Regulatory Reporting
07 Address of Contact Person (Street, City, State, Zip Code) 6801 Industrial Rd, Springfield, VA, 22151		
08 Telephone of Contact Person, Including Area Code 202-624-6282	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 12/31/2025

Annual Corporate Officer Certification

The undersigned officer certifies that:
I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

11 Name Colin Bond	12 Title Interim Vice President and Controller
13 Signature Colin Bond	14 Date Signed 04/01/2026

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Washington Gas Light Company

Tax Payments Remitted In Maryland During Calendar Year 2025

Energy Tax Payments:

MONTGOMERY COUNTY	45,743,062
PRINCE GEORGE'S COUNTY	18,079,640
ST. MARY'S COUNTY	15,205
TOTAL ENERGY TAXES PAID	\$ 63,837,907

Property Tax Payments:

ANNE ARUNDEL COUNTY	918
TOWN OF MIDDLETOWN	3,822
CALVERT COUNTY	156,814
CHARLES COUNTY	1,448,592
CITY OF BOWIE	367,387
CITY OF COLLEGE PARK	94,685
CITY OF DISTRICT HEIGHTS	45,556
CITY OF FREDERICK	437,882
CITY OF GLENARDEN	19,188
CITY OF GREENBELT	45,145
CITY OF HYATTSVILLE	177,456
CITY OF MOUNT RAINIER	36,066
CITY OF NEW CARROLLTON	88,269
TOWN OF SEAT PLEASANT	247,880
MONTGOMERY COUNTY	12,251,796
PRINCE GEORGE'S COUNTY	16,182,903
ST MARY'S COUNTY	627,676
TOWN BRENTWOOD	-
TOWN OF BERWYN HEIGHTS	38,956
TOWN OF BLADENSBURG	77,534
TOWN OF CAPITOL HEIGHTS	79,361
TOWN OF CHEVERLY	51,373
TOWN OF COLMAR MANOR	15,534
TOWN OF COTTAGE CITY	-
TOWN OF EDMONSTON	13,547
TOWN OF EMMITSBURG	82
TOWN OF FAIRMOUNT HEIGHTS	7,525
TOWN OF FOREST HEIGHTS	48,715
TOWN OF INDIAN HEAD	2,072
TOWN OF LANDOVER HILLS	15,963
TOWN OF MORNINGSIDE	12,327
TOWN OF NEW MARKET	2,870
TOWN OF NORTH BRENTWOOD	-
TOWN OF RIVERDALE PARK	47,712
TOWN OF UNIVERSITY PARK	31,495
TOWN OF WALKERSVILLE	8,727
FREDERICK COUNTY	2,132,643
TOTAL PROPERTY TAXES PAID	\$ 34,818,471

GROSS RECEIPTS TAXES	10,796,492
PSC FEES	2,013,075

TOTAL **\$ 111,465,945**

ANNUAL REPORT OF WASHINGTON GAS LIGHT COMPANY Year Ended December 31, 2025	
DATA SUBMITTED IN COMPLIANCE WITH SECTION 6 OF THE MARYLAND CODE, SUB SECTIONS 102, 205, 208-210	
Section	
6-205(a)	Reference is made to the following pages of the FERC Form No. 2: Page 103, Corporations Controlled by Respondent; and Page 107, Security Holders and Voting Powers.
6-208(a)	Reference is made below as of April 1, 2026:

Section	Name of Company	4 Digit SIC Code	SIC Short Name
Year Ended December 31, 2025			
6-208(b)	Washington Gas Light Company	4924	Natural gas distribution
6-208(c)	Reference is made to Page 103, Corporations Controlled by Respondent, of the FERC Form No. 2.		
6-209(a)	Reference is made below as of April 1, 2026:		
	Name	Titles of Officers	Member of Board of Directors
	Address		
	<u>WASHINGTON GAS LIGHT COMPANY</u>		
	Donald M. Jenkins	President	X
	1000 Maine Ave., S.W Washington, DC 20024		
	JP Arcuri	Senior Vice President and Chief Digital Officer	
	1000 Maine Ave., S.W Washington, DC 20024		
	Marc Simone	Senior Vice President, Capital Delivery	
	1000 Maine Ave., S.W Washington, DC 20024		
	Jason Weekley	Senior Vice President, Operations, Utilities	
	1000 Maine Ave., S.W Washington, DC 20024		
	Rachelle Whitacre	Senior Vice President, Regulatory	
	1000 Maine Ave., S.W Washington, DC 20024		
	Colin Bond	Interim Vice President and Controller	
	1000 Maine Ave., S.W Washington, DC 20024		
	Domenic Cugliari	Vice President, Business Development	
	1000 Maine Ave., S.W Washington, DC 20024		
	Stacey Ford	Vice President, EHS Utilities	
	1000 Maine Ave., S.W Washington, DC 20024		
	Shane Kokoruda	Vice President, Digital Transformation & Next Gen Delivery	
	1000 Maine Ave., S.W Washington, DC 20024		
	Kevin Murphy	Vice President, Asset Management, Engineering and Gas Supply Operations	
	1000 Maine Ave., S.W Washington, DC 20024		
	Michelle Musgrove	Vice President, Customer Experience	
	1000 Maine Ave., S.W Washington, DC 20024		
	Krista Nufrio	Vice President, Business Excellence	
	1000 Maine Ave., S.W Washington, DC 20024		
	Mark Reed	Vice President, Supply Chain, Utilities	
	1000 Maine Ave., S.W Washington, DC 20024		
	Megan Roberts-Satinsky	Vice President and General Counsel, Utilities	
	1000 Maine Ave., S.W Washington, DC 20024		
	Mark Shaver	Chief of Staff and Vice President, Strategic Priorities Office	
	1000 Maine Ave., S.W Washington, DC 20024		
	Brandon Todd	Vice President, Government Affairs, Policy, and Advocacy	
	1000 Maine Ave., S.W Washington, DC 20024		
	Janet Burrows	Treasurer	
	1000 Maine Ave., S.W Washington, DC 20024		
	Jimmi Duce	Corporate Secretary	
	1000 Maine Ave., S.W Washington, DC 20024		

Name	Titles of Directors		Address
<u>WASHINGTON GAS LIGHT COMPANY</u>			
Vernon D. Yu	Chairman of the Board, President and Chief Executive Officer of AltaGas Ltd., the indirect parent company of Washington Gas	X	1000 Maine Ave., S.W Washington, DC 20024
Sean M. Brown	Executive Vice President & Chief Financial Officer of AltaGas Ltd., the indirect parent company of Washington Gas	X	1000 Maine Ave., S.W Washington, DC 20024
Donald M. "Blue" Jenkins	President, Washington Gas and Executive Vice President, AltaGas Ltd. and President, Utilities	X	1000 Maine Ave., S.W Washington, DC 20024
Linda R. Gooden	Retired Executive Vice President Lockheed Martin Information Systems & Global Solutions	X	1000 Maine Ave., S.W Washington, DC 20024
Dale S. Rosenthal	Former Division President Clark Financial Services Group	X	1000 Maine Ave., S.W Washington, DC 20024
Deborah S. Stein	Retired Senior Vice President and Chief Financial Officer of AltaGas, Ltd., the indirect parent company of Washington Gas	X	1000 Maine Ave., S.W Washington, DC 20024
Gregory N. Washington	President George Mason University	X	1000 Maine Ave., S.W Washington, DC 20024

Section	Description				
Year Ended December 31, 2025	None.				
6-210(a)	Reference is made to Pages 256 - 257, Long-Term Debt, of the FERC Form No. 2.				
Section	Creditor	Settlement Date	Maturity Date	Rate of Interest	Amount of Debt
6-210(b)	Washington Gas Commercial Paper				
	Bank of America Merrill Lynch	22-Dec-25	05-Jan-26	3.981%	20,000,000
	Bank of America Merrill Lynch	22-Dec-25	07-Jan-26	3.981%	20,000,000
	Wells Fargo	23-Dec-25	12-Jan-26	3.983%	7,045,000
	Bank of America Merrill Lynch	24-Dec-25	13-Jan-26	3.963%	10,000,000
	Wells Fargo	23-Dec-25	16-Jan-26	3.985%	12,955,000
	Wells Fargo	24-Dec-25	21-Jan-26	3.987%	10,000,000
	Wells Fargo	23-Dec-25	22-Jan-26	3.987%	20,000,000
	Wells Fargo	24-Dec-25	27-Jan-26	4.020%	10,000,000
	Wells Fargo	30-Dec-25	28-Jan-26	4.018%	8,000,000
	Wells Fargo	31-Dec-25	29-Jan-26	4.028%	16,000,000
	Wells Fargo	29-Dec-25	30-Jan-26	4.029%	25,000,000
	Total				\$ 159,000,000
Section	Description				
6-210(c)	Not Available.				

List of Schedules (Natural Gas Company)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, to indicate no information or amounts have been reported for certain pages.

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
	Identification	1	02-04	
	List of Schedules (Natural Gas Company)	2	REV 12-07	
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
1	General Information	101	12-96	
2	Control Over Respondent	102	12-96	
3	Corporations Controlled by Respondent	103	12-96	None
4	Security Holders and Voting Powers	107	12-96	
5	Important Changes During the Year	108	12-96	
6	Comparative Balance Sheet		REV 06-04	
	Comparative Balance Sheet (Assets And Other Debits)	110	REV 06-04	
	Comparative Balance Sheet (Liabilities and Other Credits)	112	REV 06-04	
7	Statement of Income for the Year	114	REV 06-04	
8	Statement of Accumulated Comprehensive Income and Hedging Activities	117	NEW 06-02	
9	Statement of Retained Earnings for the Year	118	REV 06-04	
10	Statement of Cash Flows	120	REV 06-04	
11	Notes to Financial Statements	122.1	REV 12-07	
	BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
12	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200	12-96	
13	Gas Plant in Service	204	12-96	
14	Gas Property and Capacity Leased from Others	212	12-96	None
15	Gas Property and Capacity Leased to Others	213	12-96	None
16	Gas Plant Held for Future Use	214	12-96	None
17	Construction Work in Progress-Gas	216	12-96	
18	Non-Traditional Rate Treatment Afforded New Projects	217	NEW 12-07	Not Applicable
19	General Description of Construction Overhead Procedure	218	REV 12-07	
20	Accumulated Provision for Depreciation of Gas Utility Plant	219	12-96	
21	Gas Stored	220	REV 04-04	
22	Investments	222	12-96	
23	Investments In Subsidiary Companies	224	12-96	None
24	Prepayments	230a	12-96	
25	Extraordinary Property Losses	230b	12-96	
26	Unrecovered Plant And Regulatory Study Costs	230c	12-96	
27	Other Regulatory Assets	232	REV 12-07	
28	Miscellaneous Deferred Debits	233	12-96	
29	Accumulated Deferred Income Taxes	234	REV 12-07	
	BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
30	Capital Stock	250	12-96	
31	Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252	12-96	Not Applicable
32	Other Paid-In Capital	253	12-96	
33	Discount on Capital Stock	254	12-96	Not Applicable
34	Capital Stock Expense	254	12-96	Not Applicable
35	Securities Issued Or Assumed And Securities Refunded Or Retired During The Year	255.1	12-96	Not Applicable
36	Long-Term Debt	256	12-96	
37	Unamortized Debt Expense, Premium And Discount On Long-Term Debt	258	12-96	
38	Unamortized Loss And Gain On Reacquired Debt	260	12-96	
39	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	12-96	
40	Taxes Accrued, Prepaid And Charged During Year, Distribution Of Taxes Charged	262	REV 12-07	
41	Miscellaneous Current And Accrued Liabilities	268	12-96	
42	Other Deferred Credits	269	12-96	
43	Accumulated Deferred Income Taxes-Other Property (Account 282)	274	REV 12-07	
44	Accumulated Deferred Income Taxes-Other (Account 283)	276	REV 12-07	
45	Other Regulatory Liabilities	278	REV 12-07	
	INCOME ACCOUNT SUPPORTING SCHEDULES			
46	Monthly Quantity & Revenue Data	299	NEW 12-08	
47	Gas Operating Revenues	300	REV 12-07	
48	Revenues From Transportation Of Gas Of Others Through Gathering Facilities	302	12-96	
49	Revenues From Transportation Of Gas Of Others Through Transmission Facilities	304	12-96	None

50	Revenues From Storing Gas Of Others	306	12-96	None
51	Other Gas Revenues	308	12-96	
52	Discounted Rate Services And Negotiated Rate Services	313	NEW 12-07	Not Applicable
53	Gas Operation And Maintenance Expenses	317	12-96	
54	Exchange And Imbalance Transactions	328	12-96	Not Applicable
55	Gas Used In Utility Operations	331	12-96	
56	Transmission And Compression Of Gas By Others	332	12-96	Not Applicable
57	Other Gas Supply Expenses	334	12-96	
58	Miscellaneous General Expenses-Gas	335	12-96	
59	Depreciation, Depletion, and Amortization of Gas Plant		12-96	
59	Section A. Summary of Depreciation, Depletion, and Amortization Charges	336	12-96	
59	Section B. Factors Used in Estimating Depreciation Charges	338	12-96	
60	Particulars Concerning Certain Income Deductions And Interest Charges Accounts	340	12-96	
	COMMON SECTION		12-96	
61	Regulatory Commission Expenses	350	12-96	
62	Employee Pensions And Benefits (Account 926)	352	NEW 12-07	
63	Distribution Of Salaries And Wages	354	REVISED	
64	Charges For Outside Professional And Other Consultative Services	357	REVISED	
65	Transactions With Associated (Affiliated) Companies	358	NEW 12-07	
	GAS PLANT STATISTICAL DATA			
66	Compressor Stations	508	REV 12-07	Not Applicable
67	Gas Storage Projects	512	12-96	
67	Gas Storage Projects	513	12-96	
68	Transmission Lines	514	12-96	
69	Transmission System Peak Deliveries	518	12-96	
70	Auxiliary Peaking Facilities	519	12-96	
71	Gas Account - Natural Gas	520	REV 01-11	
72	Shipper Supplied Gas for the Current Quarter	521	REVISED 02-11	Not Applicable
73	System Maps	522.1	REV. 12-96	
74	Footnote Reference			
75	Footnote Text			
76	Stockholder's Reports (check appropriate box)			
	<input type="checkbox"/> Four copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared			

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report: End of: 2025/ Q4
General Information			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. Colin Bond Interim Vice President and Controller 1000 Maine Ave SW, Washington, DC 20024			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. State of Incorporation: DC Date of Incorporation: 03/24/1957 Incorporated Under Special Law: '			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. (a) Name of Receiver or Trustee Holding Property of the Respondent: Not applicable (b) Date Receiver took Possession of Respondent Property: (c) Authority by which the Receivership or Trusteeship was created: (d) Date when possession by receiver or trustee ceased:			
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. District of Columbia, Maryland and Virginia jurisdictions: -Distribution, bundled service for transportation and sale of gas -Unbundled service for transportation of gas			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) <input type="checkbox"/> Yes (2) <input checked="" type="checkbox"/> No			

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

[\(a\)](#) Concept: StateOfIncorporation

Originally incorporated by an Act of Congress, approved July 8, 1848 and became a corporation of the District of Columbia on March 24, 1957 under the DC Business Corporation Act. The Company also became a domestic corporation of the Commonwealth of Virginia on December 31, 1953.

FERC FORM No. 2 (12-96)

Name of Respondent:
Washington Gas Light Company


This report is:
(1) An Original
(2) A Resubmission

Date of Report:
12/31/2025

Year/Period of Report:
End of: 2025/ Q4

Control Over Respondent

1. Report in column (a) the names of all corporations, partnerships, business trusts, and similar organizations that directly, indirectly, or jointly held control (see page 103 for definition of control) over the respondent at the end of the year. If control is in a holding company organization, report in a footnote the chain of organization.
2. If control is held by trustees, state in a footnote the names of trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.
3. In column (b) designate type of control over the respondent. Report an "M" if the company is the main parent or controlling company having ultimate control over the respondent. Otherwise, report a "D" for direct, an "I" for indirect, or a "J" for joint control.

Line No.	Company Name (a)	Type of Control (b)	State of Incorporation (c)	Percent Voting Stock Owned (d)
1	Wrangler SPE LLC D DE	D	DE	
2	WGL Holdings, Inc.	I	VA	
3	Wrangler 1 LLC	I	DE	
4	AltaGas Utility Holdings (U.S.) Inc.	I	DE	
5	AltaGas Services (U.S.) Inc.	I	DE	
6	 AltaGas Ltd.	M		

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report: End of: 2025/ Q4
FOOTNOTE DATA			
(a) Concept: NameOfCompanyControllingRespondent			
AltaGas Ltd. - AltaGas Services (U.S.) Inc. - AltaGas Utility Holdings (U.S.) Inc. - Wrangler 1 LLC - WGL Holdings, Inc. - Wrangler SPE LLC - Washington Gas Light Company AltaGas Ltd. is a Canadian corporation headquartered in Calgary, Alberta.			

Name of Respondent:
Washington Gas Light Company

This report is:
(1) An Original
(2) A Resubmission

Date of Report:
12/31/2025

Year/Period of Report:
End of: 2025/ Q4

Corporations Controlled by Respondent

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Reference (e)
1	None				

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report: End of: 2025/ Q4
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Security Holders and Voting Powers

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.
2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.
4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants.

1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing: <u>12/31/2025</u>	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy. Total: <u>0</u> By Proxy:	3. Give the date and place of such meeting: <u>12/31/2025</u>
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Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES 4. Number of votes as of (date):			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
5	TOTAL votes of all voting securities	46,479,536	46,479,536		
6	TOTAL number of security holders	1	1		
7	TOTAL votes of security holders listed below	46,479,536	46,479,536		
8	Wrangler SPE, LLC-Washington, DC 20024	46,479,536	46,479,536		

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

<p>(a) Concept: DateOfTheLatestClosingOfTheStockBook</p> <p>For purposes of this report, we have used December 31, 2025, which corresponds to our reporting period. However, Washington Gas holds its annual meeting by unanimous consent of the sole shareholder. With a written consent, there is no in-person meeting, no vote, and no need to close the books of record.</p>
<p>(b) Concept: NumberOfVotesCastATTheLatestGeneralMeeting</p> <p>For purposes of this report, we have used December 31, 2025, which corresponds to our reporting period. However, Washington Gas holds its annual meeting by unanimous consent of the sole shareholder. With a written consent, there is no in-person meeting, no vote, and no need to close the books of record.</p>
<p>(c) Concept: DateAndPlaceOfTheLatestGeneralMeeting</p> <p>For purposes of this report, we have used December 31, 2025, which corresponds to our reporting period. However, Washington Gas holds its annual meeting by unanimous consent of the sole shareholder. With a written consent, there is no in-person meeting, no vote, and no need to close the books of record.</p>

Name of Respondent:
Washington Gas Light Company

This report is:
(1) An Original
(2) A Resubmission

Date of Report:
12/31/2025

Year/Period of Report:
End of: 2025/ Q4

Comparative Balance Sheet (Assets And Other Debits)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	8,186,703,955	7,852,676,846
3	Construction Work in Progress (107)	200-201	439,871,746	373,095,756
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	8,626,575,701	8,225,772,602
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		2,403,787,324	2,277,490,387
6	Net Utility Plant (Total of line 4 less 5)		6,222,788,377	5,948,282,215
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)			
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)			
9	Nuclear Fuel (Total of line 7 less 8)			
10	Net Utility Plant (Total of lines 6 and 9)		6,222,788,377	5,948,282,215
11	Utility Plant Adjustments (116)	122		
12	Gas Stored-Base Gas (117.1)	220		
13	System Balancing Gas (117.2)	220		
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220		
15	Gas Owed to System Gas (117.4)	220		
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)		3,566,927	3,242,468
18	(Less) Accum. Provision for Depreciation and Amortization (122)		222,437	216,697
19	Investments in Associated Companies (123)	222-223		
20	Investments in Subsidiary Companies (123.1)	224-225		
22	Noncurrent Portion of Allowances			
23	Other Investments (124)	222-223	2,145,433	3,195,888
24	Sinking Funds (125)			
25	Depreciation Fund (126)			
26	Amortization Fund - Federal (127)			
27	Other Special Funds (128)		400,000	400,000
28	Long-Term Portion of Derivative Assets (175)		42,105,893	20,283,540
29	Long-Term Portion of Derivative Assets - Hedges (176)			
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		47,995,816	26,905,199
31	CURRENT AND ACCRUED ASSETS			
32	Cash (131)		17,801,243	13,498,892
33	Special Deposits (132-134)		1,206,370	2,458,959
34	Working Funds (135)			
35	Temporary Cash Investments (136)	222-223	957,648	241,569
36	Notes Receivable (141)			
37	Customer Accounts Receivable (142)		370,294,766	332,419,742
38	Other Accounts Receivable (143)		14,605,874	9,680,030
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		19,547,857	17,877,915
40	Notes Receivable from Associated Companies (145)			
41	Accounts Receivable from Associated Companies (146)		29,645,550	6,260,141
42	Fuel Stock (151)		13,486,908	13,546,509
43	Fuel Stock Expenses Undistributed (152)			
44	Residuals (Elec) and Extracted Products (Gas) (153)			
45	Plant Materials and Operating Supplies (154)		4,052,694	4,518,251
46	Merchandise (155)			
47	Other Materials and Supplies (156)			
48	Nuclear Materials Held for Sale (157)			
49	Allowances (158.1 and 158.2)			
50	(Less) Noncurrent Portion of Allowances			
51	Stores Expense Undistributed (163)		3,315,391	1,912,345
52	Gas Stored Underground-Current (164.1)	220	92,817,297	77,557,573
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220	2,344,021	2,703,393
54	Prepayments (165)	230	40,382,024	35,867,496
55	Advances for Gas (166 thru 167)			
56	Interest and Dividends Receivable (171)			
57	Rents Receivable (172)		135,744	153,650
58	Accrued Utility Revenues (173)		154,488,434	124,068,377
59	Miscellaneous Current and Accrued Assets (174)		252,377	1,549,281
60	Derivative Instrument Assets (175)		47,672,182	24,436,856
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)		42,105,893	20,283,540

62	Derivative Instrument Assets - Hedges (176)			
63	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		731,804,773	612,711,609
65	DEFERRED DEBITS			
66	Unamortized Debt Expense (181)		12,988,605	13,129,158
67	Extraordinary Property Losses (182.1)	230		
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
69	Other Regulatory Assets (182.3)	232	114,769,633	167,925,064
70	Preliminary Survey and Investigation Charges (Electric)(183)			
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)			
72	Clearing Accounts (184)			
73	Temporary Facilities (185)			
74	Miscellaneous Deferred Debits (186)	233	601,757,471	512,084,151
75	Deferred Losses from Disposition of Utility Plant (187)			
76	Research, Development, and Demonstration Expend. (188)			
77	Unamortized Loss on Reacquired Debt (189)		587,275	659,333
78	Accumulated Deferred Income Taxes (190)	234-235	286,236,118	317,512,690
79	Unrecovered Purchased Gas Costs (191)		60,014,135	65,920,122
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		1,076,353,237	1,077,230,518
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		8,078,942,203	7,665,129,541

Name of Respondent:
Washington Gas Light Company

This report is:
(1) An Original
(2) A Resubmission

Date of Report:
12/31/2025

Year/Period of Report:
End of: 2025/ Q4

Comparative Balance Sheet (Liabilities and Other Credits)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	46,479,536	46,479,536
3	Preferred Stock Issued (204)	250-251		
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252		
7	Other Paid-In Capital (208-211)	253	1,555,772,908	1,555,772,908
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254		
11	Retained Earnings (215, 215.1, 216)	118-119	1,068,204,274	947,062,513
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119		
13	(Less) Reacquired Capital Stock (217)	250-251		
14	Accumulated Other Comprehensive Income (219)	117	1,019,961	1,942,390
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		2,671,476,679	2,551,257,347
16	LONG TERM DEBT			
17	Bonds (221)	256-257		
18	(Less) Reacquired Bonds (222)	256-257		
19	Advances from Associated Companies (223)	256-257		
20	Other Long-Term Debt (224)	256-257	2,185,500,000	2,226,000,000
21	Unamortized Premium on Long-Term Debt (225)	258-259	13,693,934	14,271,533
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259	3,354,762	3,510,988
23	(Less) Current Portion of Long-Term Debt		53,000,000	40,500,000
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		2,142,839,172	2,196,260,545
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases-Noncurrent (227)		51,698,439	51,306,330
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		2,490,572	2,639,212
29	Accumulated Provision for Pensions and Benefits (228.3)		16,161,462	17,113,442
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)		134,387	153,438
32	Long-Term Portion of Derivative Instrument Liabilities		27,300,264	35,056,287
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		237,102,131	232,714,991
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		334,887,255	338,983,700
36	CURRENT AND ACCRUED LIABILITIES			
37	Current Portion of Long-Term Debt		53,000,000	40,500,000
38	Notes Payable (231)		158,686,855	6,886,036
39	Accounts Payable (232)		324,842,731	265,204,465
40	Notes Payable to Associated Companies (233)			
41	Accounts Payable to Associated Companies (234)		20,812,437	19,680,972
42	Customer Deposits (235)		14,554,620	12,425,284
43	Taxes Accrued (236)	262-263	28,821,402	26,255,387
44	Interest Accrued (237)		23,266,979	22,216,095
45	Dividends Declared (238)			
46	Matured Long-Term Debt (239)			
47	Matured Interest (240)			
48	Tax Collections Payable (241)		8,525,930	5,848,981
49	Miscellaneous Current and Accrued Liabilities (242)	268	199,744,471	135,331,779
50	Obligations Under Capital Leases-Current (243)		10,625,506	10,163,906
51	Derivative Instrument Liabilities (244)		44,676,489	46,694,901
52	(Less) Long-Term Portion of Derivative Instrument Liabilities		27,300,264	35,056,287
53	Derivative Instrument Liabilities - Hedges (245)			
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges			
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		860,257,156	556,151,519
56	DEFERRED CREDITS			
57	Customer Advances for Construction (252)		808,618	808,618
58	Accumulated Deferred Investment Tax Credits (255)		543,609	700,220
59	Deferred Gains from Disposition of Utility Plant (256)			
60	Other Deferred Credits (253)	269	52,638,102	24,955,577

61	Other Regulatory Liabilities (254)	278	494,484,008	571,190,221
62	Unamortized Gain on Reacquired Debt (257)	260		
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)			
64	Accumulated Deferred Income Taxes - Other Property (282)		1,380,821,690	1,297,585,285
65	Accumulated Deferred Income Taxes - Other (283)		140,185,914	127,236,509
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		2,069,481,941	2,022,476,430
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		8,078,942,203	7,665,129,541

Name of Respondent:
Washington Gas Light Company

This report is:
(1) An Original
(2) A Resubmission

Date of Report:
12/31/2025

Year/Period of Report:
End of: 2025/ Q4

Statement of Accumulated Comprehensive Income and Hedging Activities

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 114, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year		2,948,521					2,948,521		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income		(1,104,005)					(1,104,005)		
3	Preceding Quarter/Year to Date Changes in Fair Value		97,874					97,874		
4	Total (lines 2 and 3)		(1,006,131)					(1,006,131)	197,992,192	196,986,061
5	Balance of Account 219 at End of Preceding Quarter/Year		1,942,390					1,942,390		
6	Balance of Account 219 at Beginning of Current Year		1,942,390					1,942,390		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income		(952,124)					(952,124)		
8	Current Quarter/Year to Date Changes in Fair Value		29,695					29,695		
9	Total (lines 7 and 8)		(922,429)					(922,429)	246,141,761	245,219,332
10	Balance of Account 219 at End of Current Quarter/Year		1,019,961					1,019,961		

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Year/Period of Report:
End of: 2025/ Q4

Statement of Retained Earnings

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Period		947,062,513	874,070,321
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit (Debit)			
6	Balance Transferred from Income (Account 433 less Account 418.1)		246,141,761	197,992,192
7	Appropriations of Retained Earnings (Account 436)			
8	Appropriations of Retained Earnings Amount			
9	Dividends Declared-Preferred Stock (Account 437)			
10	Dividends Declared-Preferred Stock Amount			
11	Dividends Declared-Common Stock (Account 438)			
12	Dividends Declared-Common Stock Amount		(125,000,000)	(125,000,000)
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings			
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		1,068,204,274	947,062,513
15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)			
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)			
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines of 16 and 18)			
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 19)		1,068,204,274	947,062,513
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)			
23	Equity in Earnings for Year (Credit) (Account 418.1)			
24	(Less) Dividends Received (Debit)			
25	Other Changes (Explain)			
26	Balance-End of Year			

Name of Respondent:
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12/31/2025

Year/Period of Report:
End of: 2025/ Q4

Statement of Cash Flows

1. Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 27) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 114)	246,141,761	197,992,192
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	155,127,386	143,106,359
5	Amortization of (Specify) (footnote details)	62,300,078	56,397,054
6	Deferred Income Taxes (Net)	78,666,528	63,537,921
7	Investment Tax Credit Adjustments (Net)	(156,611)	(267,112)
8	Net (Increase) Decrease in Receivables	(71,533,077)	(20,372,944)
9	Net (Increase) Decrease in Inventory	(15,778,240)	36,178,779
10	Net (Increase) Decrease in Allowances Inventory		
11	Net Increase (Decrease) in Payables and Accrued Expenses	32,582,089	12,424,499
12	Net (Increase) Decrease in Other Regulatory Assets	28,058,444	(52,240,064)
13	Net Increase (Decrease) in Other Regulatory Liabilities	(77,678,942)	(3,372,160)
14	(Less) Allowance for Other Funds Used During Construction	559,148	780,620
15	(Less) Undistributed Earnings from Subsidiary Companies		
16	Other Adjustments to Cash Flows from Operating Activities	(20,452,572)	(18,979,389)
18	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16)	416,717,696	413,624,515
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(399,074,373)	(423,158,843)
23	Gross Additions to Nuclear Fuel		
24	Gross Additions to Common Utility Plant		
25	Gross Additions to Nonutility Plant	(324,459)	(15,932)
26	(Less) Allowance for Other Funds Used During Construction	344,659	813,561
27	Other Construction and Acquisition of Plant, Investment Activities		
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(399,743,491)	(423,988,336)
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)		276,142
33	Investments in and Advances to Associated and Subsidiary Companies		
34	Contributions and Advances from Associated and Subsidiary Companies		
36	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
38	Purchase of Investment Securities (a)		
39	Proceeds from Sales of Investment Securities (a)		
40	Loan Made or Purchased		
41	Collections on Loans		
43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		
47	Other Adjustments to Cash Flows from Investment Activities:		
49	Net Cash Provided by (Used in) Investing Activities (Total of lines 28 thru 47)	(399,743,491)	(423,712,194)
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Proceeds from Issuance of Long-Term Debt (b)	99,384,633	99,292,878
54	Proceeds from Issuance of Preferred Stock		
55	Proceeds from Issuance of Common Stock		
56	Net Increase in Debt (Long Term Advances)		
57	Net Increase in Short-term Debt (c)	51,800,819	(90,658,295)
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)	151,185,452	8,634,583
61	Payments for Retirement		
62	Payments for Retirement of Long-Term Debt (b)	(40,500,000)	
63	Payments for Retirement of Preferred Stock		
64	Payments for Retirement of Common Stock		
65	Other Retirements		
66	Net Decrease in Short-Term Debt (c)		
67	Other Adjustments to Financing Cash Flows		121,500,000

68	Dividends on Preferred Stock		
69	Dividends on Common Stock	(125,000,000)	(125,000,000)
70	Net Cash Provided by (Used in) Financing Activities (Total of lines 59 thru 69)	(14,314,548)	5,134,583
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 70)	2,659,657	(4,953,096)
76	Cash and Cash Equivalents at Beginning of Period	18,244,667	23,197,763
78	Cash and Cash Equivalents at End of Period	20,904,324	18,244,667

Name of Respondent:
Washington Gas Light Company

This report is:
(1) An Original
(2) A Resubmission

Date of Report:
12/31/2025

Year/Period of Report:
End of: 2025/ Q4

FOOTNOTE DATA

(a) Concept: NoncashAdjustmentsToCashFlowsFromOperatingActivities

	Amortization of	
	12/31/25	12/31/24
Amortization and depletion of utility plant	\$36,669,215	\$35,851,608
Debt discount expense	912,146	853,952
Amortization of debt premium	(577,599)	(577,600)
Amortization of other regulatory assets	25,278,723	20,147,831
Amortization of other regulatory liabilities	(54,464)	(54,464)
Loss on reacquired debt	72,057	175,727
Total	\$62,300,078	\$56,397,054

(b) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities

	Other	
	12/31/25	12/31/24
Changes in pension and OPEB assets/liabilities	\$(90,567,738)	\$(85,375,740)
Unrecovered gas cost	5,905,987	(14,340,404)
Changes in receivable and payables to assoc. companies	(22,253,944)	7,597,325
Other current assets	(4,686,326)	(4,925,395)
Other current liabilities	75,896,539	(10,745,437)
Stock compensation expense payable	19,474	11,000,000
Long-Term Portion of Derivative Assets	(21,822,353)	6,769,970
Long-Term Portion of Derivative Instrument Liabilities	(7,756,023)	(9,526,688)
Accumulated Deferred Income Taxes	47,789,723	123,063,471
Other	(2,977,911)	(48,102,385)
Total	\$(20,452,572)	\$(18,631,787)

(c) Concept: CashAndCashEquivalents

Cash, Cash Equivalents and Restricted Cash Equivalents - End of Period		
	12/31/25	12/31/24
Cash	\$17,801,243	\$13,498,892
Temporary cash investments	957,648	241,569
Restricted cash included in Misc Current and Accrued Assets	-	1,308,318
Restricted cash included in Other Investments	2,145,433	3,195,888
Total	\$20,904,324	\$18,244,667

Supplemental Disclosures of Cash Flow Information and Non-Cash Investing and Financing Activities

	12/31/25	12/31/24
Income Taxes paid (refunded) - net	-	-
Interest paid	102,353,753	101,015,055
Capital Expenditure Accruals included in Accounts payable and other accrued liabilities	100,785,625	71,122,692

Name of Respondent:
Washington Gas Light Company

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Date of Report:
12/31/2025

Year/Period of Report:
End of: 2025/ Q4

Notes to Financial Statements

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
5. Provide a list of all environmental credits received during the reporting period.
6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

1. This report includes the financial statements and related detailed financial information of Washington Gas Light Company for the years ended December 31, 2025 and 2024. For additional financial statement disclosures, please refer to the Washington Gas Light Company. Annual Report for the year ended December 31, 2025 (2025 Annual Report), which is prepared on a calendar year basis and is incorporated by reference into this report. Our 2025 Annual Report can be found on our website at: <https://www.washingtongas.com/about/corporate-governance#financial-reports>
2. For additional disclosures regarding contingencies, income taxes and other matters, please refer to the Notes to the Financial Statements in our 2025 Annual Report.
3. For additional disclosures regarding pension plans, post-retirement plans and other matters, please refer to the notes to the Financial Statements in our 2025 Annual Report.
4. For additional disclosures regarding asset retirement obligations, refer to "Note 1- Accounting Policies" in our 2025 Annual Report.
5. Schneider Electric Clean Source US Wind - \$34K, Greenhouse Gas - \$6K.
6. Please refer to "Note 2 - Revenue from Contracts with Customers" in our 2025 Annual Report, for amounts associated with revenue from alternative revenue programs.
7. Not applicable. See page 260 of this Form 2.
8. Please refer to "Note 1- Accounting Policies" in our 2025 Annual Report for a description of Dividend Restrictions.
9. None.
10. Not applicable. Please refer to "Rates and Regulatory Matters" included in Management's Discussion and Analysis, and the Contingencies section of Note 14. Commitments and Contingencies in our 2025 Annual Report.
11. Please refer to "Rates and Regulatory Matters" included in Management's Discussion and Analysis in our 2025 Annual Report.
12. None.
13. None.
14. None.
15. Please refer to our response to question 1.

Name of Respondent:
Washington Gas Light Company

This report is:
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Date of Report:
12/31/2025

Year/Period of Report:
End of: 2025/ Q4

Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion

Line No.	Item (a)	Total Company For the Current Quarter/Year (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Common (f)
1	UTILITY PLANT					
2	In Service					
3	Plant in Service (Classified)	8,132,264,871		8,132,264,871		
4	Property Under Capital Leases	54,439,084		54,439,084		
5	Plant Purchased or Sold					
6	Completed Construction not Classified					
7	Experimental Plant Unclassified					
8	TOTAL Utility Plant (Total of lines 3 thru 7)	8,186,703,955		8,186,703,955		
9	Leased to Others					
10	Held for Future Use					
11	Construction Work in Progress	439,871,746		439,871,746		
12	Acquisition Adjustments					
13	TOTAL Utility Plant (Total of lines 8 thru 12)	8,626,575,701		8,626,575,701		
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	2,403,787,324		2,403,787,324		
15	Net Utility Plant (Total of lines 13 and 14)	6,222,788,377		6,222,788,377		
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
17	In Service:					
18	Depreciation					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	2,154,177,804		2,154,177,804		
20	Amortization of Underground Storage Land and Land Rights					
21	Amortization of Other Utility Plant	249,609,520		249,609,520		
22	TOTAL In Service (Total of lines 18 thru 21)	2,403,787,324		2,403,787,324		
23	Leased to Others					
24	Depreciation					
25	Amortization and Depletion					
26	TOTAL Leased to Others (Total of lines 24 and 25)					
27	Held for Future Use					
28	Depreciation					
29	Amortization					
30	TOTAL Held for Future Use (Total of lines 28 and 29)					
31	Abandonment of Leases (Natural Gas)					
32	Amortization of Plant Acquisition Adjustment					
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	2,403,787,324		2,403,787,324		

Name of Respondent:
Washington Gas Light Company

This report is:
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Date of Report:
12/31/2025

Year/Period of Report:
End of: 2025/ Q4

Gas Plant in Service (Accounts 101, 102, 103, and 106)

- Report below the original cost of gas plant in service according to the prescribed accounts.
- In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
- Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
- Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Include in a footnote, the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.
- Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.
- For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
- For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	INTANGIBLE PLANT						
2	301 Organization	24,312					24,312
3	302 Franchise and Consents	53,697					53,697
4	303 MiscellaneousIntangiblePlant	179,151,231	14,385,615	10,075,579			183,461,267
5	Total Intangible Plant (Total of lines 2 thru 4)	179,229,240	14,385,615	10,075,579			183,539,276
6	PRODUCTION PLANT						
7	Natural Gas Production and Gathering Plant						
8	325.1 Producing Lands						
9	325.2 Producing Leaseholds						
10	325.3 Gas Rights						
11	325.4 Rights-of-Way						
12	325.5 Other Land and Land Rights						
13	326 Gas Well Structures						
14	327 Field Compressor Station Structures						
15	328 Field Measuring and Regulating Station Structures						
16	329 Other Structures						
17	330 Producing Gas Wells-Well Construction						
18	331 Producing Gas Wells-Well Equipment						
19	332 Field Lines						
20	333 Field Compressor Station Equipment						
21	334 Field Measuring and Regulating Station Equipment						
22	335 Drilling and Cleaning Equipment						
23	336 Purification Equipment						
24	337 Other Equipment						
25	338 Unsuccessful Exploration and Development Costs						
26	339 Asset Retirement Costs for Natural Gas Production and Gathering Plant						
27	Total Production and Gathering Plant (Total of lines 8 thru 26)						
28	PRODUCTS EXTRACTION PLANT						
29	340 Land and Land Rights						
30	341 Structures and Improvements						
31	342 Extraction and Refining Equipment						
32	343 Pipe Lines						
33	344 Extracted Products Storage Equipment						
34	345 Compressor Equipment						
35	346 Gas Measuring and Regulating Equipment						
36	347 Other equipment						
37	348 Asset Retirement Costs for Products Extraction Plant						
38	Total Products Extraction Plant (Total of lines 29 thru 37)						
39	Total Natural Gas Production Plant (Total of lines 27 and 38)						
40	Manufactured Gas Production Plant (Submit supplementary information in a footnote)						
41	Total Production Plant (Total of lines 39 and 40)						
42	NATURAL GAS STORAGE AND PROCESSING PLANT						
43	Underground storage plant						
44	350.1 Land						
45	350.2 Rights-of-Way						
46	351 Structures and Improvements						
47	352 Wells						
48	352.1 Storage Leaseholds and Rights						
49	352.2 Reservoirs						
50	352.3 Non-recoverable Natural Gas						
51	353 Lines						

52	354 Compressor Station Equipment					
53	355 Measuring and Regulating Equipment					
54	356 Purification Equipment					
55	357 Other Equipment					
56	358 Asset Retirement Costs for Underground Storage Plant					
57	Total Underground Storage Plant (Total of lines 44 thru 56)					
58	Other Storage Plant					
59	360 Land and Land Rights	341,480				341,480
60	361 Structures and Improvements	16,886,871	767,985			17,654,856
61	362 Gas Holders	52,382,028	251,438			52,633,466
62	363 Purification Equipment					
63	363.1 Liquefaction Equipment					
64	363.2 Vaporizing Equipment					
65	363.3 Compressor Equipment					
66	363.4 Measuring and Regulating Equipment					
67	363.5 Other Equipment	8,474,928		(22,592)		8,452,336
68	363.6 Asset Retirement Costs for Other Storage Plant					
69	Total Other Storage Plant (Total of lines 58 thru 68)	78,085,307	1,019,423	(22,592)		79,082,138
70	Base Load Liquefied Natural Gas Terminaling and Processing Plant					
71	364.1 Land and Land Rights					
72	364.2 Structures and Improvements					
73	364.3 LNG Processing Terminal Equipment					
74	364.4 LNG Transportation Equipment					
75	364.5 Measuring and Regulating Equipment					
76	364.6 Compressor Station Equipment					
77	364.7 Communications Equipment					
78	364.8 Other Equipment					
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas					
80	Total Base Load Liquefied Natural Gas, Terminaling and Processing Plant (Total of lines 71 thru 79)					
81	Total Nat'l Gas Storage and Processing Plant (Total of lines 57, 69, and 80)	78,085,307	1,019,423	(22,592)		79,082,138
82	TRANSMISSION PLANT					
83	365.1 Land and Land Rights	5,182,929				5,182,929
84	365.2 Rights-of-Way	16,096,291				16,096,291
85	366 Structures and Improvements	33,428,955				33,428,955
86	367 Mains	839,289,823	6,980,376			846,270,199
87	368 Compressor Station Equipment					
88	369 Measuring and Regulating Station Equipment	323,737,723	6,599,707			330,337,430
89	370 Communication Equipment					
90	371 Other Equipment					
91	372 Asset Retirement Costs for Transmission Plant	3,767,610	25,509	78,784		3,714,335
92	Total Transmission Plant (Total of line 81 thru 91)	1,221,503,331	13,605,592	78,784		1,235,030,139
93	DISTRIBUTION PLANT					
94	374 Land and Land Rights	1,159				1,159
95	375 Structures and Improvements	324,038	1,808,524			2,132,562
96	376 Mains	2,798,371,140	147,431,510	1,943,544		2,943,859,106
97	377 Compressor Station Equipment					
98	378 Measuring and Regulating Station Equipment-General	20,272,925	309,263			20,582,188
99	379 Measuring and Regulating Station Equipment-City Gate					
100	380 Services	2,500,658,019	149,416,119	3,270,416		2,646,803,722
101	381 Meters	143,186,328	5,704,095	27,039		148,863,384
102	382 Meter Installations	256,526,502	7,382,492	1,460,637		262,448,357
103	383 House Regulators	48,155,327	6,309,042	60,950		54,403,419
104	384 House Regulator Installations	15,301,847	413,304	25,639		15,689,512
105	385 Industrial Measuring and Regulating Station Equipment	748,636				748,636
106	386 Other Property on Customers' Premises					
107	387 Other Equipment	5,071,456	568,067			5,639,523
108	388 Asset Retirement Costs for Distribution Plant	122,011,648	172,344	2,573,790		119,610,202
109	Total Distribution Plant (Total of lines 94 thru 108)	5,910,629,025	319,514,760	9,362,015		6,220,781,770
110	GENERAL PLANT					
111	389 Land and Land Rights	3,801,751		(11,826)		3,789,925
112	390 Structures and Improvements	179,763,241	1,406,794	2,709,288		183,879,323
113	391 Office Furniture and Equipment	26,766,948	5,020,485	8,311,125		23,476,308
114	392 Transportation Equipment	59,187,441	2,802	3,412,300	3,300,344	59,078,287

115	393 Stores Equipment	320,351		31,874		288,477
116	394 Tools, Shop, and Garage Equipment	32,824,343	1,886,602	1,024,431		33,686,514
117	395 Laboratory Equipment	59,276	1,856	6,525		54,607
118	396 Power Operated Equipment	4,408,408	1,187	33,719	(1,187)	4,374,689
119	397 Communication Equipment	147,097,167	5,805,646	2,921,938	(18,733)	149,962,142
120	398 Miscellaneous Equipment	9,001,017	913,066	233,723		9,680,360
121	Subtotal (Total of lines 111 thru 120)	463,229,943	15,038,438	15,975,635	5,977,886	468,270,632
122	399 Other Tangible Property					
123	399.1 Asset Retirement Costs for General Plant					
124	Total General Plant (Total of lines 121, 122, and 123)	463,229,943	15,038,438	15,975,635	5,977,886	468,270,632
125	Total (Accounts 101 and 106)	7,852,676,846	363,563,828	35,492,013	5,955,294	8,186,703,955
126	Gas Plant Purchased (See Instruction 8)					
127	(Less) Gas Plant Sold (See Instruction 8)					
128	Experimental gas plant unclassified					
129	Total Gas Plant In Service (Total of lines 125 thru 128)	7,852,676,846	363,563,828	35,492,013	5,955,294	8,186,703,955

Name of Respondent:
Washington Gas Light Company

This report is:
(1) An Original
(2) A Resubmission

Date of Report:
12/31/2025

Year/Period of Report:
End of: 2025/ Q4

Gas Property and Capacity Leased from Others

1. Report below the information called for concerning gas property and capacity leased from others for gas operations.
2. For all leases in which the average annual lease payment over the initial term of the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
1	Hampshire Gas Company	*	Storage Gas Capacity for Washington Gas Light	10,627,271
45	Total			10,627,271

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: LessorName
Washington Gas has an agreement to purchase all of the storage services of Hampshire therefore, this arrangement is deemed to be an operating lease because Washington Gas has the right and ability to direct the operation of Hampshire's storage facilities. Expenses for this totaled \$10.6 million during the year ending December 31, 2025.

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report: End of: 2025/ Q4
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Gas Property and Capacity Leased to Others

1. For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c), a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations.
2. In column (d) provide the lease payments received from others.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessee (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
1	None			
45	Total			

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report: End of: 2025/ Q4
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Gas Plant Held for Future Use (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.
 2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and in column (b) the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	None			
45	Total			

Name of Respondent:
Washington Gas Light Company

This report is:
(1) An Original
(2) A Resubmission

Date of Report:
12/31/2025

Year/Period of Report:
End of: 2025/ Q4

Construction Work in Progress-Gas (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Gas Distribution	323,865,059	18,103,726
2	Gas General Plant	18,175,110	5,512,504
3	Gas Intangible	1,809,902	6,268,863
4	Gas Storage	9,656,161	725,089
5	Gas Transmission	9,754,397	1,827,465
6	*STRIP 1 - Around Tysons Corner (24)	9,790,152	13,705
7	Strip 1-24* Main Installation	7,125,322	0
8	AOP - ROLLING RD (PH.II) - FFX - VD	5,693,565	3,590,429
9	AOP - BILLABLE @0% - 1333 M ST SE	2,165,278	718,364
10	Benning Rd AOP	3,152,048	2,003,495
11	CGI Opengrid SFM Implementation	6,308,893	1,189,710
12	Strip 4 Valve 6 Replacement Project	1,516,060	1,100
13	Strip 1 - Lisle Avenue Regulator St	1,386,893	0
14	2025 WGL Springfield Infra Lifecycle	3,261,961	0
15	AOP Billable 100% Purple Line Distr	1,775,306	0
16	RF Comm- LMR System Upgrade	2,195,871	0
17	VA SAVE 3 - Winchester 46 - E Pall	1,348,162	1,060,354
18	GIS Migration and Satellite App	6,023,377	166,934
19	Occoquan Rd @ I-95 AOP Relocation	1,355,622	0
20	Integrations Stabilization	3,133,538	160,888
21	VA NONRTREC - CLOVERDALE RD - ASSOC	1,213,260	2,170,540
22	GIS Foundations	2,943,267	6,325
23	BRAMBLETON SEC 32	1,193,946	175,625
24	SOUTHLAKES PHASE 1	1,060,964	142,751
25	DC AOP - MLK AVE SE PHASE 2 - WARD	1,045,088	543,070
26	Microwave Network Bandwidth upg	1,509,198	104,581
27	ALD Purchase	1,509,198	0
28	Purchase LMR Core for Shen.	1,097,001	0
29	JANA TIMP Implementation	1,933,943	32,837
30	2025 NextGen CAP Project	1,508,382	0
31	Mobile Leak Survey Replacement	1,324,816	296,788
32	WGL SDWAN	1,013,298	21,949
33	E-Service Replatforming	3,026,708	0
45	TOTAL	439,871,746	44,837,092

Name of Respondent:
Washington Gas Light Company

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12/31/2025

Year/Period of Report:
End of: 2025/ Q4

Non-Traditional Rate Treatment Afforded New Projects

1. The Commission's Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially support the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order clarifying policy, 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate treatment.
2. In column b, list the CP Docket Number where the Commission authorized the facility.
3. In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk)
4. In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility.
5. In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.
6. In column f, list the amount in Account 190, Accumulated Deferred Income Tax; Account 281, Accumulated Deferred Income Taxes – Accelerated Amortization Property; Account 282, Accumulated Deferred Income Taxes – Other Property; Account 283, Accumulated Deferred Income Taxes – Other, associated with the facility.
7. In column g, report the total amount included in the gas operations expense accounts during the year related to the facility (Account 401, Operation Expense).
8. In column h, report the total amount included in the gas maintenance expense accounts during the year related to the facility.
9. In column i, report the amount of depreciation expense accrued on the facility during the year.
10. In column j, list any other expenses(including taxes) allocated to the facility.
11. In column k, report the incremental revenues associated with the facility.
12. Identify the volumes received and used for any incremental project that has a separate fuel rate for that project.
13. Provide the total amounts for each column.

Line No.	Name of Facility (a)	CP Docket No. (b)	Type of Rate Treatment (c)	Gas Plant in Service (d)	Accumulated Depreciation (e)	Accumulated Deferred Income Taxes (f)	Operating Expense (g)	Maintenance Expense (h)	Depreciation Expense (i)	Other Expenses (including taxes) (j)	Incremental Revenues (k)
1	Not Applicable										
37	Total										

Name of Respondent:
Washington Gas Light Company

This report is:
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12/31/2025

Year/Period of Report:
End of: 2025/ Q4

General Description of Construction Overhead Procedure

- For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
- Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.
- Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

WASHINGTON GAS LIGHT COMPANY

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

Year Ended December 31, 2025

Payroll overheads consist of the following employee related expenses: OPEB (Other Post-employment Benefits), pensions, group insurance, 401(k) plans (Savings Plan for management employees, Capital Appreciation Plan for union employees), worker's compensation, FICA tax (company liability), federal unemployment tax, state unemployment tax and other benefits. Only Service costs related to Pension and OPEB (Other Post-employment Benefits) are included in the construction overheads.

The payroll-related overheads are allocated each accounting period based upon the current period's Capital Labor costs multiplied by a specific benefit overhead rate. The specific benefit overhead rate is calculated as a percentage of the specific budgeted benefit costs compared to the total budgeted Labor costs (ex: Budgeted FICA Costs / Total Budgeted Labor Costs = FICA Benefit Overhead Rate. The payroll-related overheads are apportioned among jobs monthly based on direct labor assigned to capital work.

Administrative and General Costs include a portion of the salaries of certain general office employees and certain general expenses. The determination of the amount of such costs applicable to construction is based principally upon departmental analysis of work performed.

Supervision classified as overhead includes salaries and expenses of directors, managers, engineers, supervisors, draftsmen, and assistants, applicable to construction, whose duties were of a more general character than those of job supervisors.

Engineering and Supervision overhead costs were segregated at source between construction and operation on basis of work done. The portion applicable to construction was recorded in clearing accounts. Separate clearing accounts were maintained for:

(1) Development and Design -

The greater part of such overhead cost were identified and charged to specific projects. The costs of directing such work and miscellaneous related expenses were apportioned to capital jobs based on current monthly capitalized charges.

(2) Construction Supervision by the Company of installed mains, services, and appurtenances by Company and contractor forces -

Such overhead costs, except for large and unusual projects, were apportioned to supervised construction on a dollar basis of Company labor and contractor costs.

(3) Inspection overhead costs are allocated to jobs based on contractor service charges including internal labor, direct material, equipment, and vendor invoices applicable to construction. These were apportioned based on contractor costs.

Allowance for Borrowed Funds Used during Construction was calculated and recorded in the cost of each project at the debt rate of 0.1937% per month (2.3247% per annum) and equity rate of 0.398% per month (4.776% per annum) of the prior month's balance in construction work in progress.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

- For line (5), column (e) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.
- Identify in column (c), the specific entity used as the source for the capital structure figures.
- Indicate in column (f), if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Entity Name (c)	Capitalization Ratio (percent) (d)	Cost Rate Percentage (e)	Rate Indicator (f)
(1)	Average Short-Term Debt	28,965,715	Washington Gas Light Company			
(2)	Short-Term Interest				4.34%	
(3)	Long-Term Debt	2,174,709,777		46.02%	4.68%	Rate Cases
(4)	Preferred Stock				0%	
(5)	Common Equity	2,551,257,347		53.98%	9.59%	Rate Cases
(6)	Total Capitalization	4,725,967,124		100%		
(7)	Average Construction Work in Progress Balance	372,099,079				
2.	Gross Rate for Borrowed Funds $s(S/W) + d[(D/(D+P+C)) (1-(S/W))]$ -			2.324%		
3.	Rate for Other Funds $[1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))]$ -			4.776%		
4.	Weighted Average Rate Actually Used for the Year:					
	(a) Rate for Borrowed Funds -			2.324%		
	(b) Rate for Other Funds -			4.776%		

Name of Respondent:
Washington Gas Light Company

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Year/Period of Report:
End of: 2025/ Q4

Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 12, column (c), and that reported for gas plant in service, page 204, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant held for Future Use (d)	Gas Plant Leased to Others (e)
Section A. BALANCES AND CHANGES DURING YEAR					
1	Balance Beginning of Year	2,041,863,356	2,041,863,356		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	155,127,386	155,127,386		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Expense of Gas Plant Leased to Others				
6	Transportation Expenses - Clearing	1,897,417	1,897,417		
7	Other Clearing Accounts	255,472	255,472		
8	Other Clearing (Specify) (footnote details):				
9.1					
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	157,280,275	157,280,275		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(13,054,874)	(13,054,874)		
13	Cost of Removal	(25,468,930)	(25,468,930)		
14	Salvage (Credit)				
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	(38,523,804)	(38,523,804)		
16	Other Debit or Credit Items (Describe in footnote details)				
17.1					
18	Book Cost of Asset Retirement Costs	(6,442,023)	(6,442,023)		
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	2,154,177,804	2,154,177,804		
Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS					
21	Productions-Manufactured Gas				
22	Production and Gathering-Natural Gas				
23	Products Extraction-Natural Gas				
24	Underground Gas Storage				
25	Other Storage Plant	61,398,843	61,398,843		
26	Base Load LNG Terminaling and Processing Plant				
27	Transmission	259,839,391	259,839,391		
28	Distribution	1,763,619,185	1,763,619,185		
29	General	69,320,385	69,320,385		
30	TOTAL (Total of lines 21 thru 29)	2,154,177,804	2,154,177,804		

Name of Respondent:
Washington Gas Light Company

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Date of Report:
12/31/2025

Year/Period of Report:
End of: 2025/ Q4

FOOTNOTE DATA

(a) Concept: AccumulatedProvisionForDepreciationOfGasUtilityPlant

Accumulated Provision for Depreciation of Gas Utility Plant as of December 31, 2025, excludes amounts applicable to capitalization of software, amounts related to recovery of margins applicable to Interruptible Facilities in Maryland, amounts applicable to General Plant, and for certain transmission facilities. All the amounts are included in Accumulated Provisions for Amortization, Account 111.

Accumulated Provision for Depreciation of Gas Utility as of December 31, 2025 includes actual cost of removal incurred and accruals related to cost of removal.

Total per line 30 Page 219	\$2,154,177,804
Capitalization of Software	\$129,937,927
Interruptible Facilities in MD	\$7,241,017
General Plant	\$96,260,715
Transmission Facilities	\$14,169,860
Total	\$2,403,787,324
Per Line 5 Pg. 110	\$2,403,787,324

(b) Concept: AccumulatedProvisionForDepreciationOfGasUtilityPlant

Accumulated Provision for Depreciation of Gas Utility Plant as of December 31, 2025, excludes amounts applicable to capitalization of software, amounts related to recovery of margins applicable to Interruptible Facilities in Maryland, amounts applicable to General Plant, and for certain transmission facilities. All the amounts are included in Accumulated Provisions for Amortization, Account 111.

Accumulated Provision for Depreciation of Gas Utility as of December 31, 2025 includes actual cost of removal incurred and accruals related to cost of removal.

Total per line 30 Page 219	\$2,154,177,804
Capitalization of Software	\$129,937,927
Interruptible Facilities in MD	\$7,241,017
General Plant	\$96,260,715
Transmission Facilities	\$14,169,860
Total	\$2,403,787,324
Per Line 5 Pg. 110	\$2,403,787,324

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12/31/2025

Year/Period of Report:
End of: 2025/ Q4

Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3)

1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.
2. Report in (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.
3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of Year					77,557,573	2,703,393		80,260,966
2	Gas Delivered to Storage					106,345,610	1,107,250		107,452,860
3	Gas Withdrawn from Storage					91,085,886	1,466,622		92,552,508
4	Other Debits and Credits								
5	Balance at End of Year					92,817,297	2,344,021		95,161,318
6	Dth					38,997,116	597,770		39,594,886
7	Amount Per Dth					2.3801	3.9213		2.4034

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: StoredGasInventory
Segregation of the inventory between current and noncurrent is not applicable. The method used to report the storage is the inventory method.

Name of Respondent:
Washington Gas Light Company

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Date of Report:
12/31/2025

Year/Period of Report:
End of: 2025/ Q4

Investments (Account 123, 124, and 136)

- Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments. List Account number in column (a).
- Provide a subheading for each account and list thereunder the information called for: (a) Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments) state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes. (b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Account 145 and 146. With respect to each advance, show whether the advance is a note or open account. List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.
- Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.
- If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.
- Report in column (k) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
- In column (l) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includable in column (k).

Line No.	Description of Investment (a)	* (b)	Date Acquired (c)	Date Matured (d)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (e)	Purchases or Additions During the Year (f)	Sales or Other Dispositions During Year (g)	Principal Amount (h)	No. of Shares at End of Year (i)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (j)	Revenues for Year (k)	Gain or Loss from Investment Disposed of (l)
1	Total Investment in Associated Companies											
1	Total Other Investments				3,195,888	82,019	1,132,474			2,145,433	82,019	
1	Total Temporary Cash Investments				241,569	2,089,081,417	2,088,365,338			957,648	4,250,395	
1												
4	Total Investments				3,437,457	2,089,163,436	2,089,497,812			3,103,081	4,332,414	

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: OtherInvestments
The balance represents rabbi trusts, which are funded to satisfy certain executives and outside director retirement benefit plan obligations. The funds in the rabbi trusts can only be used to pay for plan participant benefits and other plan expenses such as investment fees or trustee fees. The funds are currently invested in money market funds.

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Date of Report:
12/31/2025

Year/Period of Report:
End of: 2025/ Q4

Investments in Subsidiary Companies (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h). (a) Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.
4. Designate in a footnote, any securities, notes, or accounts that were pledged, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustments includible in column (f).
8. Report on Line 40, column (a) the total cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1								
2								
3								
4								
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7								
8								
9								
10								
11								
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36								
37								
38								
39								
40	TOTAL Cost of Account 123.1 \$		Total					

Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)

PREPAYMENTS (ACCOUNT 165)

1. Report below the particulars (details) on each prepayment.

Line No.	Nature of Payment (a)	Balance at End of Year (in dollars) (b)
1	Prepaid Insurance	17,241,138
2	Prepaid Rents	31,383
3	Prepaid Taxes	9,471,618
4	Prepaid Interest	
5	Miscellaneous Prepayments	13,637,885
6	TOTAL	40,382,024

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

[\(a\)](#) Concept: MiscellaneousPrepayments

(a) Miscellaneous Prepayments consists of the following:

Software services/maintenance - \$11,998,343

Revolving fee prepayment - \$1,462,815

Prepaid postage - \$80,995

Promotion programs - \$95,732

Total miscellaneous - \$13,637,885

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Date of Report:
12/31/2025

Year/Period of Report:
End of: 2025/ Q4

Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2) (continued)

EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1)

1. Include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)].
2. Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses.

Line No.	Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
7	None						
15	TOTAL						

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12/31/2025

Year/Period of Report:
End of: 2025/ Q4

Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2) (continued)

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)

1. Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr).
2. Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses.

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Costs Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
16	None						
26	TOTAL						

Other Regulatory Assets (Account 182.3)

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (b).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
5. Provide in column (c), for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Amortization Period (b)	Regulatory Citation (c)	Balance at Beginning Current Quarter/Year (d)	Debits (e)	Written off During Quarter/Year Account Charged (f)	Written off During Period Amount Recovered (g)	Written off During Period Amount Deemed Unrecoverable (h)	Balance at End of Current Quarter/Year (i)
1	^(u) Environmental Cost	Various	^(u) See footnote (e)	19,097,335	2,608,941		949,410		20,756,866
2	Fair Value of Derivative Instrument Hedges	Various	See footnote (e)	9,085,022			543,681		8,541,341
3	^(u) Income Tax Due from Customers		See footnote (e)	92,721,799	2,409,331		51,261,365		43,869,765
4	EmPower MD	5 years	See footnote (e)	31,212,648			9,291,343	(5,292,369)	27,213,674
5	Short Term Disability		See footnote (e)	89,993	84,734				174,727
6	Worker's Compensation		See footnote (e)	2,493,907			99,644		2,394,263
7	Peaking Facility	15 years	See footnote (e)	409,589			78,894		330,695
8	ASC 715 Pension & OPEB		See footnote (e)	464,912	646,649		464,913		646,648
9	Audit fees	3 years		1,134,225			141,161		993,064
10	^(u) DC Rate Case/DC Tracker	Various		6,469,505	1,319,432		870,070		6,918,867
11	^(u) COVID-19 Related			3,304,544			1,012,504		2,292,040
12	DC Energy Efficiency			399,468					399,468
13	VA Care		See footnote (e)	1,729,449			1,141,144		588,305
14	Other			(687,332)	236,157		636,998		(1,088,173)
15	MD- Networked Geothermal ACT		See footnote (e)		738,083				738,083
16									
40	TOTAL			167,925,064	8,043,327		66,491,127	(5,292,369)	114,769,633

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Environmental costs in DC and Maryland are being amortized over various periods. There are no environmental regulatory assets subjects to recovery in Virginia.

(b) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Amounts due from customers for deferred tax liabilities related to tax benefits on deduction flowed directly to customers prior to the adoption of income tax normalization for ratemaking purposes and tax rate changes including the latest reduction as a result of the 2017 Tax Cuts and Job Act.

(c) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Amortization period is set by the DC rate case and updated for each rate case.

(d) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Regulatory assets established to capture and track the incremental COVID-19 related costs.

(e) Concept: CitationAuthorizationForOtherRegulatoryAssets

Line #	Description	DC	MD	VA
1	Environmental Cost	Formal Case 922, Order No. 10307, Issue #3(c); Formal Case 934, Order No. 10464, Page 3; Formal Case 989, Order 12589, Issue #4, Page 73	Case 8660, Order No. 71510, Stipulation Page 5	N/A
2	Fair Value of Derivative Instrument Hedges	A	A	A
3	Income Tax Due From Customers	A	A	A
4	EmPOWER MD	N/A	Case No. 9362, Order No. 86785	N/A
5	Short Term Disability	A	A	A
6	Worker Compensation	A	A	A
7	Peaking Facility	Formal Case No. 1093, Order No. 17132	Case No. 9322, Order No.86013	Case No. PUE-2014-00005, Final Order Dated 7/7/14
8	ASC 715 Pension & OPEB	A	A	A
9	VA CARE	N/A	N/A	A
10	MD Networked Geothermal ACT	N/A	Case No. 9749, Order No. 91538	N/A

Tickmark Legend
 A Regulatory assets established for difference between rate treatment and treatment under US Generally Accepted Accounting Principles.

Name of Respondent:
Washington Gas Light Company

This report is:
(1) An Original
(2) A Resubmission

Date of Report:
12/31/2025

Year/Period of Report:
End of: 2025/ Q4

Miscellaneous Deferred Debits (Account 186)

1. Report below the details called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (b).
3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Amortization Period (b)	Balance at Beginning of Year (c)	Debits (d)	Credits Account Charged (e)	Credits Amount (f)	Balance at End of Year (g)
1	Reserve Deficiency - VA PSC R Case - A	33.5	7,517,608		404305/309	396,358	7,121,250
2	Prepaid Other Post Retirement Benefits and Pensions		491,505,266	90,578,997			582,084,263
3	Merger Commitment -Most Favored Nation Adjustment	10	5,953,496	353,675	254XXX		6,307,171
4	Deferred Asset - Multi Family Units	30	5,569,608	80,928	930220		5,650,536
5	RNG Projects		772,205			694,835	77,370
6	Other Receivable		765,738		Various	249,087	516,651
7	Other		230				230
39	Miscellaneous Work in Progress						
40	TOTAL		512,084,151	91,013,600		1,340,280	601,757,471

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report: End of: 2025/ Q4
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Accumulated Deferred Income Taxes (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year, Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 190										
2	Electric										
3	Gas	317,512,690	31,990,690	105,725,784	47,837	28,958	Various		Various	(104,992,787)	286,236,118
4	Other (Define)										
5	Total (Total of lines 2 thru 4)	317,512,690	31,990,690	105,725,784	47,837	28,958				(104,992,787)	286,236,118
6	Other (Specify)										
7	TOTAL Account 190 (Total of lines 5 thru 6)	317,512,690	31,990,690	105,725,784	47,837	28,958				(104,992,787)	286,236,118
8	Classification of TOTAL										
9	Federal Income Tax	167,156,206	24,342,309	96,541,720		28,958				(93,269,177)	146,115,398
10	State Income Tax	150,356,484	7,648,381	9,184,064	47,837					(11,723,610)	140,120,720
11	Local Income Tax										

Name of Respondent:
Washington Gas Light Company

This report is:
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(2) A Resubmission

Date of Report:
12/31/2025

Year/Period of Report:
End of: 2025/ Q4

Capital Stock (Accounts 201 and 204)

1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.
2. Entries in column (c) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (total amt outstanding without reduction for amts held by respondent) Shares (e)	Outstanding per Bal. Sheet Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	Common Stock	80,000,000	1		46,479,536	46,479,536				
3										
4										
5	Total	80,000,000			46,479,536	46,479,536				
6	Preferred Stock (Account 204)									
7										
8										
9										
10	Total									
11	Total	80,000,000			46,479,536	46,479,536				

Name of Respondent:
Washington Gas Light Company

This report is:
(1) An Original
(2) A Resubmission

Date of Report:
12/31/2025

Year/Period of Report:
End of: 2025/ Q4

Capital Stock: Subscribed, Liability for Conversion, Premium on, and Installments Received on (Accts 202, 203, 205, 206, 207, and 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year.
4. For Premium on Account 207, Capital Stock, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	* (b)	Number of Shares (c)	Amount (d)
1	Common Stock, Subscribed (Account 202)			
2				
3				
4				
5	Total			
6	Common Stock, Converted to Liability (Account 203)			
7				
8				
9				
10	Total			
11	Preferred Stock, Subscribed (Account 205)			
12				
13				
14				
15	Total			
16	Preferred Stock Liability for Conversion (Account 206)			
17				
18				
19				
20	Total			
21	Premium on Capital Stock (Account 207)			
22				
23				
24				
25	Total			
26	Installments on Capital Stock (Account 212)			
27				
28				
29				
30	Total			
40	Total			

Name of Respondent:
Washington Gas Light Company

This report is:
(1) An Original
(2) A Resubmission

Date of Report:
12/31/2025

Year/Period of Report:
End of: 2025/ Q4

Other Paid-In Capital (Accounts 208-211)

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

- a. Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
- b. Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- c. Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- d. Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1 Donations Received from Stockholders (Account 208)		
2	Beginning Balance Amount	
3	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5 Reduction in Par or Stated Value of Capital Stock (Account 209)		
6	Beginning Balance Amount	
7	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	
9 Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)		
10	Beginning Balance Amount	1,212,395
11	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	1,212,395
13 Miscellaneous Paid-In Capital (Account 211)		
14	Beginning Balance Amount	1,554,560,513
15	Increases (Decreases) Due to Miscellaneous Paid-In Capital	
16	Ending Balance Amount	1,554,560,513
17 Other Paid in Capital		
18	Beginning Balance Amount	
19	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	
40	Total	1,555,772,908

Name of Respondent:
Washington Gas Light Company

This report is:
(1) An Original
(2) A Resubmission

Date of Report:
12/31/2025

Year/Period of Report:
End of: 2025/ Q4

DISCOUNT ON CAPITAL STOCK (ACCOUNT 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report all data.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15	Total	

Capital Stock Expense (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence starting from the last row number used for Discount on Capital Stock above.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29	Total	

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report: End of: 2025/ Q4
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Securities Issued or Assumed and Securities Refunded or Retired During the Year

1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.
5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

Not applicable

Name of Respondent:
Washington Gas Light Company

This report is:
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(2) A Resubmission

Date of Report:
12/31/2025

Year/Period of Report:
End of: 2025/ Q4

Long-Term Debt (Accounts 221, 222, 223, and 224)

1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.
5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amts held by respondent) (d)	Interest for Year Rate (in %) (e)	Interest for Year Amount (f)	Held by Respondent Reacquired Bonds (Acct 222) (g)	Held by Respondent Sinking and Other Funds (h)	Redemption Price per \$100 at End of Year (i)
1	Bonds (Account 221)								
2									
10	Subtotal								
11	Reacquired Bonds (Account 222)								
12									
20	Subtotal								
21	Advances from Associated Companies (Account 223)								
22									
30	Subtotal								
31	Other Long Term Debt (Account 224)								
32	Long-Term Debt:								
33	1995 Shelf Registration - Series C	10/09/1996	10/23/2026	53,000,000		3,560,800			
34	1997 Shelf Registration - Series D	02/21/1997	03/31/2028	124,000,000		8,197,600			
35	1997 Shelf Registration - Series E	04/03/2000	04/01/2030	8,500,000		637,500			
36	2001 Shelf Registration - Series G	08/01/2005	03/15/2036	50,000,000		4,758,432			
37	2014 Private Placements	12/15/2014	12/15/2044	50,000,000		2,120,000			
38	2010 Shelf Registration - Series I	12/03/2010	12/03/2040	75,000,000		4,142,646			
39	2013 Shelf Registration - Series J	12/05/2013	09/15/2044	175,000,000		7,933,108			
40	MTN-2015 Shelf-Series K	09/16/2016	09/15/2046	250,000,000		9,625,295			
41	MTN-2015 Shelf-Series K-Reopening	09/18/2017	09/15/2046	200,000,000		7,700,236			
42	MTN 2019 Shelf- Series L	09/13/2019	09/15/2049	300,000,000		10,950,000			
43	MTN 2019 Shelf- Series L Re-opening	12/10/2020	09/15/2049	100,000,000		3,650,000			
44	2021 Private Placement	12/15/2021	12/15/2051	200,000,000		5,960,000			
45	2022 Private Placement	12/29/2022	12/29/2052	175,000,000		9,327,500			
46	2022 Private Placement	12/29/2022	12/29/2042	25,000,000		1,312,500			
47	2023 Private Placement	10/19/2023	10/14/2033	150,000,000		9,090,000			
48	2023 Private Placement	10/19/2023	10/15/2023	50,000,000		3,215,004			
49	2024 Private Placement	10/01/2024	10/01/2054	100,000,000		5,400,000			
50	2025 Private Placement	04/01/2025	04/01/2035	100,000,000		3,630,000			
51	Financed Lease LTD Portion					899,048			
40	Subtotal			2,185,500,000		102,109,669			
40	TOTAL			2,185,500,000		102,109,669			

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Date of Report:
12/31/2025

Year/Period of Report:
End of: 2025/ Q4

FOOTNOTE DATA

(a) Concept: ClassOfSeriesOfObligationAndNameOfStockExchange

Trade Number	Coupon	Face Amount	Amount Outstanding (Inc. CM)	Settlement Date	Nominal Maturity Date
C-9	6.820%	10,000,000	10,000,000	10/09/96	9-Oct-26
C-10	6.820%	5,000,000	5,000,000	10/09/96	9-Oct-26
C-11	6.820%	5,000,000	5,000,000	10/09/96	9-Oct-26
C-12	6.820%	5,000,000	5,000,000	10/09/96	9-Oct-26
C-13	6.630%	10,000,000	10,000,000	10/23/96	23-Oct-26
C-14	6.630%	6,000,000	6,000,000	10/23/96	23-Oct-26
C-15	6.630%	6,000,000	6,000,000	10/23/96	23-Oct-26
C-16	6.620%	6,000,000	6,000,000	10/23/96	23-Oct-26
D-1	6.570%	6,000,000	6,000,000	02/21/97	22-Feb-27
D-2	6.570%	8,000,000	8,000,000	02/21/97	22-Feb-27
D-3	6.570%	10,000,000	10,000,000	02/21/97	22-Feb-27
D-4	6.570%	6,000,000	6,000,000	02/21/97	22-Feb-27
D-5	6.400%	3,000,000	3,000,000	07/22/97	22-Jul-27
D-6	6.400%	3,000,000	3,000,000	07/22/97	22-Jul-27
D-7	6.460%	6,000,000	6,000,000	07/23/97	23-Jul-27
D-8	6.490%	15,000,000	15,000,000	09/25/97	27-Sep-27
D-9	6.490%	7,500,000	7,500,000	09/25/97	27-Sep-27
D-10	6.490%	7,500,000	7,500,000	09/25/97	27-Sep-27
D-11	6.570%	10,000,000	10,000,000	01/12/98	12-Jan-28
D-12	6.720%	12,000,000	12,000,000	02/10/98	15-Feb-28
D-13	6.850%	4,000,000	4,000,000	03/09/98	9-Mar-28
D-14	6.810%	26,000,000	26,000,000	03/13/98	13-Mar-28
E-6	7.500%	8,500,000	8,500,000	04/03/00	1-Apr-30
G-4	5.700%	19,000,000	19,000,000	01/18/2006	18-Jan-36
G-5	5.700%	6,000,000	6,000,000	01/18/2006	18-Jan-36
G-7	5.781%	25,000,000	25,000,000	03/22/2006	15-Mar-36
I-1	5.211%	75,000,000	75,000,000	12/03/2010	3-Dec-40
J-1	5.000%	75,000,000	75,000,000	12/05/2013	15-Dec-43
J-2	4.224%	100,000,000	100,000,000	09/12/2014	15-Sep-44
PP-2044	4.240%	50,000,000	50,000,000	12/15/2014	15-Dec-44
K-1	3.796%	250,000,000	250,000,000	09/18/2016	15-Sep-46
K-1 Reopening	3.796%	200,000,000	200,000,000	09/18/2017	15-Sep-46
L-1	3.650%	300,000,000	300,000,000	09/13/2019	15-Sep-49
L-1 Reopening	3.650%	100,000,000	100,000,000	12/10/2020	15-Sep-49
PP-2051	2.980%	200,000,000	200,000,000	12/15/2021	15-Dec-51
PP-2042	5.250%	25,000,000	25,000,000	12/29/2022	29-Dec-42
PP-2052	5.330%	175,000,000	175,000,000	12/29/2022	29-Dec-52
PP-2033	6.060%	150,000,000	150,000,000	10/19/2023	14-Oct-33
PP-2052	6.430%	50,000,000	50,000,000	10/19/2023	15-Oct-53
PP-2054	5.400%	100,000,000	100,000,000	10/01/2024	1-Oct-54
PP-2035	4.840%	100,000,000	100,000,000	04/01/2025	1-Apr-35
Total LTD*	4.57998%	2,185,500,000	2,185,500,000		

(b) Concept: OtherLongTermDebt

Unsecured Notes Issued During the Year 2025:
 Long-term debt: Medium Term Notes Date issued: 04/01/2025
 Nominal Maturity Date: 04/01/2035
 Interest Rate: 4.84%
 Effective Cost: 4.93%
 Face value of amount issued: \$100,000,000

Name of Respondent:
Washington Gas Light Company

This report is:
(1) An Original
(2) A Resubmission

Date of Report:
12/31/2025

Year/Period of Report:
End of: 2025/ Q4

Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total expense - Premium; Discount; or Debt Issuance Costs (c)	Amortization Period Date From (d)	Amortization Period Date To (e)	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)
1	Unamortized Debt Expense (Account 181)								
2	Medium term notes and Private Placement notes								
3	Series C 181312	53,000,000	1,165			24,460		13,977	10,483
4	Series D 181313	124,000,000	4,893			139,168		48,379	90,789
5	Series E 181314	8,500,000	168	04/03/2000	04/01/2030	10,554		2,011	8,543
6	Series G 181317	50,000,000	2,398			154,261		22,197	132,064
7	2044 PP 181329	50,000,000	1,221			293,086		14,654	278,432
8	Series I 181319	75,000,000	2,280	12/03/2010	12/03/2040	435,625		27,360	408,265
9	Series J 181320	100,000,000	5,694	12/05/2013	12/15/2043	1,292,534		68,328	1,224,206
10	Series K 181322 & K Reopening	250,000,000	13,018	09/16/2016	09/15/2046	3,391,167		156,215	3,234,952
11	Series L 181323	300,000,000	8,933	09/13/2019	09/15/2049	2,653,103		107,196	2,545,907
12	Series L-2 181324	100,000,000	4,074	12/10/2020	09/15/2049	1,207,951		48,888	1,159,063
13	2021 PP 181300	200,000,000	2,189	12/15/2021	12/15/2051	713,256		26,458	686,798
14	2022 PP 181300	175,000,000		01/01/2023	12/29/2052	737,365		26,546	710,819
15	2022 PP 181300	25,000,000		01/01/2023	12/29/2042	108,128		5,688	102,440
16	2023 PP 181300	150,000,000		10/19/2023	10/14/2033	929,268		105,632	823,636
17	2023 PP 181300	50,000,000		10/19/2023	10/15/2053	337,994		11,737	326,257
18	2024 PP 181300	100,000,000		10/01/2024	10/01/2054	701,238		23,576	677,662
19	2025 PP 181300	100,000,000		04/01/2025	04/01/2035		615,367	47,078	568,289
20	Total	1,910,500,000	46,033			13,129,158	615,367	755,920	12,988,605
21	Premium on Long-Term Debt (Account 225)								
22	2020 Series L-2 225001			12/10/2020	12/10/2020	14,271,533	577,599		13,693,934
23	Discount on Long-Term Debt (Account 226)								
24	Medium Term Notes:								
25	5.00% Series J Due 11/01/2019 - 226314	75,000,000	97,500	12/05/2013	12/15/2043	61,515		3,250	58,265
26	K-1 Reopening Due 8/15/2046 -226312	200,000,000	2,944,000	09/18/2017	09/15/2046	2,203,771		101,517	2,102,254
27	2019 Series L-1 -226311		1,518,000	09/13/2019	09/15/2049	1,245,702		51,459	1,194,243
28	Total	275,000,000	4,559,500			3,510,988		156,226	3,354,762

Name of Respondent:
Washington Gas Light Company

This report is:
(1) An Original
(2) A Resubmission

Date of Report:
12/31/2025

Year/Period of Report:
End of: 2025/ Q4

Unamortized Loss and Gain on Reacquired Debt (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (d) show the principal amount of bonds or other long-term debt reacquired.
3. In column (e) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date of Maturity (b)	Date Reacquired (c)	Principal of Debt Reacquired (d)	Net Gain or Loss (e)	Balance at Beginning of Year (f)	Balance at End of Year (g)
1	Unamortized Loss (Account 189)						
2	First Mortgage Bond Series						
3	^(b) 8-5/8% DUE 03/01/17				(2,413,338)	628,099	565,903
4	^(b) 9-1/4% DUE 04/15/18			50,000,000	(7,723,761)		
5	7-7/8% DUE 09/01/16		01/01/1996	50,000,000	(829,661)		
6	^(b) 8-3/4% DUE 07/01/19		03/01/1998	11,000,000	(493,100)	31,234	21,372
7	MEDIUM TERM NOTES						
8	6.95% DUE 11/17/23		11/17/2003	36,000,000	(1,236,814)		
9	TOTAL			147,000,000	(12,696,674)	659,333	587,275
10	Unamortized Gain (Account 257)						
11	None						

Name of Respondent:
Washington Gas Light Company

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(2) A Resubmission

Date of Report:
12/31/2025

Year/Period of Report:
End of: 2025/ Q4

FOOTNOTE DATA

(a) Concept: DesignationOfLongTermDebt

Reacquired Debt	Amount Outstanding	Amount Paid for Reacquired Debt	Date Debt Was Reacquired	(Losses) Realized on Reacquired Debt
First Mortgage Bonds				
8-5/8% Series	\$27,500,000	\$28,921,750	04/01/97	(\$1,421,750)
8-5/8% Series	7,500,000	7,810,543	05/01/97	(310,543)
8-5/8% Series	7,000,000	7,550,825	08/06/92	(550,825)
8-5/8% Series	7,500,000	7,630,220	12/17/91	(130,220)
	\$49,500,000	\$51,913,338		(\$2,413,338)

(b) Concept: DesignationOfLongTermDebt

Reacquired Debt	Amount Outstanding	Amount Paid for Reacquired Debt	Date Debt Was Reacquired	(Losses) Realized on Reacquired Debt
First Mortgage Bonds				
9-1/4% Series	\$32,675,000	\$38,826,697	11/03/93	(\$6,151,697)
9-1/4% Series	17,325,000	18,897,064	01/01/96	(1,572,064)
	\$50,000,000	\$57,723,761		(\$7,723,761)

(c) Concept: DesignationOfLongTermDebt

Reacquired Debt	Amount Outstanding	Amount Paid for Reacquired Debt	Date Debt Was Reacquired	(Losses) Realized on Reacquired Debt
First Mortgage Bonds				
8-3/4% Series	\$4,000,000	\$4,175,000	03/01/98	(\$175,000)
8-3/4% Series	5,000,000	5,227,500	03/01/98	(227,500)
8-3/4% Series	2,000,000	2,090,600	03/01/98	(90,600)
	\$11,000,000	\$11,493,100		(\$493,100)

Name of Respondent:
Washington Gas Light Company

This report is:
(1) An Original
(2) A Resubmission

Date of Report:
12/31/2025

Year/Period of Report:
End of: 2025/ Q4

Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.

Line No.	Details (a)	Amount (b)
1	Net Income for the Year (Page 114)	246,141,761
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5		
8	Total	
9	Deductions Recorded on Books Not Deducted for Return	
10		
13	Total	
14	Income Recorded on Books Not Included in Return	
15		
18	Total	
19	Deductions on Return Not Charged Against Book Income	
20		
26	Total	
27	Federal Tax Net Income	246,141,761
28	Show Computation of Tax:	
29		

WASHINGTON GAS LIGHT COMPANY CONSOLIDATED

Reconciliation of Reported Net Income with Taxable Income
For Federal Income Taxes

Line No.	Particulars (a)	Amount (b)
1	Net Income for the year, per Statement of Income, Page 116	\$ 246,141,761
	Reconciling Items for the year:	
	<u>Expenses recorded on books not deducted on return:</u>	
2	Deferred income taxes, accounts 410.1, 410.2 and 410.3 (Pages 114 and 116)	159,668,597
3	Federal income taxes - net, accounts 409.1 and 409.2 (Pages 114 and 116)	(247,426)
4	State income taxes - net, accounts 409.1 and 409.2 (Pages 114 and 116)	(89,208)
5	Executive Incentive Compensation Plan	8,577,829
6	Deferred Purchase Gas	-
7	Amortization of loss on reacquired debt	72,058
8	Political action committee and lobbying expenses disallowed	4,088,035
9	Penalties	656,224
10	Non-Deductible Parking	-
11	Meals & Entertainment Non Utility	664,998
12	Group Med	756,877
13	Contingencies re Lawsuits	4,238,637
14	Accrued Vacation	-
15	Sec. 174 R&D Expense Amort.	(24,535,914)
16	DC Rights of Way fee	-
17	Amortization of Excess Deferred	24,937,660
18	Amort of Excess Deferrals Nonplant	1,278,374
	<u>Income recorded on books not included on return:</u>	
18	Deferred income taxes, accounts 411.1, 411.2 and 411.3 (Pages 114 and 116)	(81,002,069)
19	Investment tax credit adjustments (net), accounts 411.4 and 411.5 (Pages 114 and 116)	(156,611)
20	Derivatives	2,279,455
21	Other post-retirement employee benefits	(85,815,507)
	<u>Deductions on return not charged against book income:</u>	
22	Depreciation in excess of book accrual	(258,127,528)
23	Increase in bad debt reserve	1,322,686
24	Pension plan expense	(2,636,452)
25	Amortization Shared Gain	(19,050)
26	ROU Asset	(6,016,380)
27	Lease Liability	853,708
28	Accrued Bonus	-
29	Merger Commitment Fees	(1,232,671)
30	Increase in Supplemental Executive Retirement Plan	(2,229,320)
31	Workmen's Compensation	(48,996)
32	AFUDC Equity	-
33	Environmental Clean-up Cost	(3,246,072)
34	Regulatory accounting adjustments previously deducted for tax purposes	(5,103,713)
35	Other	-
36	Contribution Carryforward	-
37	Inventory Exp Capitalized 263A	2,055,224
38	Miscellaneous Accrual Reserve	-
39	Non-Deductible Reserve	(92,342)
40	Amortization of Excess Deferred	(26,216,034)
	Federal Taxable Income	\$ (39,223,170)
	Computation of tax:	
41	Estimated tax at statutory rate	\$ (8,236,866)
42	NOL Generation to DTA	8,236,866
43	Provision to return adjustment	-
44	Tax Effect on MFN Interest Expense	-
	Total Federal Income Tax Accrual (line 3)	\$ -

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (l) thru (s) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250,000 may be grouped.
11. Report in column (t) the applicable effective state income tax rate.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	Tax Jurisdiction (c)	Tax Year (d)	Balance at Beg. of Year Taxes Accrued (e)	Balance at Beg. of Year Prepaid Taxes (f)	Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	Balance at End of Year Taxes Accrued (Account 236) (j)	Balance at End of Year Prepaid Taxes (Included in Acct 165) (k)	Electric (Account 408.1, 409.1) (l)	Gas (Account 408.1, 409.1) (m)	Other Utility Dept. (Account 408.1, 409.1) (n)	Other Income and Deductions (Account 408.2, 409.2) (o)	Extraordinary Items (Account 409.3) (p)	Other Utility Opn. Income (Account 408.1, 409.1) (q)	Adjustment to Ret. Earnings (Account 439) (r)	Other (s)	State/Local Income Tax Rate (t)	
1																					
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34																					
35																					
36																					
37																					
38																					
39																					
40	Total				26,255,387					28,821,402	9,471,618										

Name of Respondent		This Report is:		Year / Period of Report					
WASHINGTON GAS LIGHT COMPANY		(1) <input checked="" type="checkbox"/> An original		End of 2025 / Q4					
		(2) <input type="checkbox"/> A Resubmission							
		[-]	[+]	[-]	[+]	[-]	[-]	[+]	
Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)									
Line No.	Kind of Tax (a)	Balance at Beg. of Year	Balance at Beg. of Year				Balance at End of Year	Balance at End of Year	
		Taxes Accrued (a/c 236) (b)	Prepaid Taxes (incl in a/c 165) (c)	Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	Taxes Accrued (a/c 236) (g)	Prepaid Taxes (incl in a/c 165) (h)	
1	Federal -								
2	Income Taxes	698		(247,426)			-	246,728	
3	FICA	1,296,669		10,786,541	10,512,235	-	1,570,975	-	
4	Medicare	314,738		2,906,849	2,839,459	-	382,128	-	
5	Unemployment Compensation	271,428		342,187	333,582	-	280,033	-	
6	Federal Excise Tax	-	24,644	199,804	320,752	119,049	-	26,543	
7	Other								
8	Subtotal	1,883,533	24,644	13,987,955	14,006,028	119,049	2,233,136	273,271	
9									
10	District of Columbia								
11	Income Taxes	-	-				-	-	
12	Unemployment Compensation	3,261		254,424	253,128	(1)	4,556	-	
13	Gross Receipts - Delivery Tax	4,050,211	-	20,143,294	19,871,816	-	4,321,689	-	
14	Reimbursement Fee	876,558	-	4,145,061	4,017,297	-	1,004,322	-	
15	Real and Personal Property Tax	46,149	-	208,457	203,685	(1)	50,920	-	
16	Use Tax	783	-			(361)	422	-	
17	Rights of Way	(1)	-	8,741,345	12,409,311	3,667,967	-	-	
18	Annual Report Fee / Misc	-	-	-	-	-	-	-	
19	Natural Gas Trust Fund	-	-	-	-	-	-	-	
20	Sustainable Energy Trust Fund	3,364,723	-	29,934,434	29,099,114	-	4,200,043	-	
21	Energy Assistsance Trust Fund	263,822	-	1,704,281	1,963,475	1	4,629	-	
22	Subtotal	8,605,506	-	65,131,296	67,817,826	3,667,605	9,586,581	-	
23									
24	Maryland								
25	Income Taxes								
26	Unemployment Compensation	8	-	22,292	22,272	1	29	-	
27	Gross Receipts		7,372,152	12,750,775	10,796,492	1	-	5,417,868	
28	P.S.C. Fund	-	-	1,997,245	2,013,075	(1)	-	15,831	
29	Real and Personal Property Tax		5,728	60,323	59,897	(1)	-	5,303	
30	Use Tax		28	135	107	-	-	-	
31	Miscellaneous Taxes	-	-	-	-	-	-	-	
32	Subtotal	8	7,377,908	14,830,770	12,891,843	-	29	5,439,002	
33									
34	Virginia								
35	Income Taxes								
36	Unemployment Compensation	16	-	1,695	1,643	1	69	-	
37	Use Tax	373	-	199	-	(1)	571	-	
38	Miscellaneous Taxes	-	-	-	-	-	-	-	
39	Subtotal	389	-	1,894	1,643	-	640	-	
40									
41	Local Counties and Towns								
42	MD Real & Personal Property	313,867	3,012,953	33,763,689	34,758,573	-	65,375	3,759,345	
43	St. Mary's County Energy Tax	2,654	-	12,551	15,205	-	-	-	
44	VA Real and Personal Property	5,930,741	-	22,966,928	22,336,127	25	6,561,567	-	
45	Montgomery County Fuel Energy Tax	8,812,697	-	47,190,669	45,743,062	(1)	10,260,303	-	
46	Miscellaneous Taxes	-	-	-	-	-	-	-	
47	City of Winchester/ Town of Vienna Franchises	-	-	-	-	-	-	-	
48	Subtotal	15,059,959	3,012,953	103,933,837	102,852,967	24	16,887,245	3,759,345	
49									
50	Other Jurisdictions								
51	WV, MS, LA, NC, OH -Income Tax	200,900	-	(88,208)			112,692	-	
52	WV, LA, NC - Gen Tax	505,092	188,511	769,501	1,085,005	2	1,079	-	
53	Subtotal	705,992	188,511	681,293	1,085,005	2	113,771	-	
54									
55	TOTAL	26,255,387	10,604,016	198,567,045	198,655,312	3,786,680	28,821,402	9,471,618	

Name of Responent WASHINGTON GAS LIGHT COMPANY	This Report is:		Year / Period of Report End of 2025/ Q4
	(1) <input checked="" type="checkbox"/>	An original	
	(2) <input type="checkbox"/>	A Resubmission	

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)

Line No.	Kind of Tax	Electric (a/c 408.1 & 409.1) (i)	Gas (a/c 408.1 & 409.1) (j)	Other Utility Dept. (a/c 408.1 & 409.1) (k)	Other Income & Deductions (a/c 408.2 & 409.2) (l)	Items Miscellaneous (a/c 409.3) (m)	Income (a/c 408.1 & 409.1) (n)	Ret. Earnings (a/c 439) (o)	Other (p)	
1	Federal -									1
2	Income Taxes		1		(247,427)					2
3	FICA		6,897,863		4,888				3,883,790	3
4	Medicare		2,210,372		1,143				695,335	4
5	Unemployment Compensation		(208,987)		473				550,701	5
6	Federal Excise Tax		193,737						6,067	6
7	Other									7
8	Subtotal	-	9,092,986	-	(240,923)	-	-	-	5,135,894	8
9										9
10	District of Columbia									10
11	Income Taxes		1,000		(14,418)					11
12	Unemployment Compensation		299,688						(45,264)	12
13	Gross Receipts - Delivery Tax		20,143,294							13
14	Reimbursement Fee		4,145,061							14
15	Real and Personal Property Tax		208,457							15
16	Use Tax		-							16
17	Rights of Way		8,741,345							17
18	Annual Report Fee / Misc		21,886						(21,886)	18
19	Natural Gas Trust Fund		-							19
20	Sustainable Energy Trust Fund		29,351,045							20
21	Energy Assistance Trust Fund		2,287,670							21
22	Subtotal	-	65,199,446	-	(14,418)	-	-	-	(67,150)	22
23										23
24	Maryland									24
25	Income Taxes		-		(37,568)					25
26	Unemployment Compensation								22,292	26
27	Gross Receipts		12,750,775							27
28	P.S.C. Fund		1,997,245							28
29	Real and Personal Property Tax		60,388						(65)	29
30	Use Tax		-						135	30
31	Miscellaneous Taxes		36,439						(36,439)	31
32	Subtotal	-	14,844,847	-	(37,568)	-	-	-	(14,077)	32
33										33
34	Virginia									34
35	Income Taxes		-		(32,622)					35
36	Unemployment Compensation		-						1,695	36
37	Use Tax		-						199	37
38	Miscellaneous Taxes		-							38
39	Subtotal	-	-	-	(32,622)	-	-	-	1,894	39
40										40
41	Local Counties and Towns									41
42	MD Real & Personal Property		33,763,615		211,408				(211,334)	42
43	St. Mary's County Energy Tax		12,552							43
44	VA Real and Personal Property		22,966,934		-				(6)	44
45	Montgomery County Fuel Energy Tax		47,190,669							45
50	Miscellaneous Taxes		11,000						(11,000)	50
51	City of Winchester _ Vienna Franchise		358,637						(358,637)	51
52	Subtotal	-	104,303,407	-	211,408	-	-	-	(580,977)	52
53										53
54	Other Jurisdictions									54
55	W. Va, Miss, NY & Penn - Income Tax		-		(4,599)				(83,609)	55
56	W. Va, Ohio, LA_NC & PA - General Tax		923,774						(154,273)	56
57	Subtotal	-	923,774	-	(4,599)	-	-	-	(237,882)	57
58										58
59	TOTAL	-	194,364,460	-	(118,723)	-	-	-	4,237,702	59

Name of Respondent:
Washington Gas Light Company

This report is:
(1) An Original
(2) A Resubmission

Date of Report:
12/31/2025

Year/Period of Report:
End of: 2025/ Q4

Miscellaneous Current and Accrued Liabilities (Account 242)

1. Describe and report the amount of other current and accrued liabilities at the end of year.
2. Minor items (less than \$250,000) may be grouped under appropriate title.

Line No.	Item (a)	Balance at End of Year (b)
1	Gas Cost Due to Customers and other short-term regulatory liabilities	112,989,929
2	Budget bill balances	40,514,670
3	Accounts payable - suppliers	18,566,682
4	Deferred Revenue	145,603
5	Service Provider - Asset Optimization	11,424,416
6	Environmental Activities	10,445,247
7	Short-term asset retirement obligations	5,608,574
8	Other	49,350
45	Total	199,744,471

Name of Respondent:
Washington Gas Light Company

This report is:
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(2) A Resubmission

Date of Report:
12/31/2025

Year/Period of Report:
End of: 2025/ Q4

Other Deferred Credits (Account 253)

1. Report below the details called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debit Contra Account (c)	Debit Amount (d)	Credits (e)	Balance at End of Year (f)
1	Deposits for relocation of gas facilities	3,489,912		3,731,638	6,355,663	6,113,937
2	Environmental	4,650,588				4,650,588
3	Service contributions	499,363		12,574,229	15,880,427	3,805,561
4	Miscellaneous Items (less than \$250,000 each)	637,653		718,239	600,536	519,950
5	Natural Gas Purchased	17,673		46,380	16,863,341	16,834,634
6	ODC-Incentive Performance Unit	10,277,215		10,221,601	12,633,480	12,689,094
7	Home Energy Assistant Payments	506,982		3,244	5,344	509,082
8	DC Regulatory Commission - Deferred	2,076,511		42,434	539,200	2,573,277
9	Legal Contingency	870,000		1,370,000	5,608,637	5,108,637
10	Merger Commitment	1,200,000		1,200,000		0
11	Software Services	729,680		896,338		(166,658)
45	TOTAL	24,955,577		30,804,103	58,486,628	52,638,102

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report: End of: 2025/ Q4
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Accumulated Deferred Income Taxes-Other Property (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 282										
2	Electric										
3	Gas	1,297,585,285	84,422,124	5,262,056	2,514	47,957	Various	4,121,780	Various		1,380,821,690
4	Other (Define)	0									0
5	Total (Total of lines 2 thru 4)	1,297,585,285	84,422,124	5,262,056	2,514	47,957		4,121,780			1,380,821,690
6	Other (Specify)	0									0
7	TOTAL Account 282 (Total of lines 5 thru 6)	1,297,585,285	84,422,124	5,262,056	2,514	47,957		4,121,780			1,380,821,690
8	Classification of TOTAL										
9	Federal Income Tax	974,364,616	61,367,624	5,156,144	2,514	47,957					1,030,530,653
10	State Income Tax	323,220,669	23,054,500	105,912				4,121,780			350,291,037
11	Local Income Tax										

Accumulated Deferred Income Taxes-Other (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 283										
2	Electric										
3	Gas	127,236,509	43,205,432	(30,062,686)						60,318,713	140,185,914
4	Other (Define)										
5	Total (Total of lines 2 thru 4)	127,236,509	43,205,432	(30,062,686)						60,318,713	140,185,914
6	Other (Specify)										
7	TOTAL Account 283 (Total of lines 5 thru 6)	127,236,509	43,205,432	(30,062,686)						60,318,713	140,185,914
8	Classification of TOTAL										
9	Federal Income Tax	93,518,852	32,463,894	(33,208,594)						56,293,822	102,897,518
10	State Income Tax	33,717,657	10,741,538	3,145,910						4,024,889	37,288,396
11	Local Income Tax										

Name of Respondent:
Washington Gas Light Company

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Date of Report:
12/31/2025

Year/Period of Report:
End of: 2025/ Q4

Other Regulatory Liabilities (Account 254)

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	^(u) Income tax related amounts	385,428,723	Various	75,068,069			310,360,654
2	^(u) ASC 715 OPEB	130,282,408	Various	63,111,516		33,679,279	100,850,171
3	^(u) ASC 715 - Pension DC	41,583,211	Various			30,440,378	72,023,589
4	^(u) Purchase of receivables discounts	1,008,104	Various			722,469	1,730,573
5	Unamortized gain on acquisition of debt	926,222	Various	54,464			871,758
6	Right-of-Ways fees	6,008,059	Various	3,667,966			2,340,093
7	Merger Commitment -Most Favored Nation Adjustment	5,953,494	Various			353,676	6,307,170
8	Other		Various				
45	Total	571,190,221		141,902,015		65,195,802	494,484,008

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

<p>(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p> <p>Amount primarily relates to adjustments for the tax rate change as a result of the 2017 Tax Cuts and Job Act.</p>
<p>(b) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p> <p>Regulatory liabilities established for difference between rate treatment and treatment under US Generally Accepted Accounting Principles.</p>
<p>(c) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p> <p>Regulatory liabilities established for difference between rate treatment and treatment under US Generally Accepted Accounting Principles.</p>
<p>(d) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p> <p>Purchase of receivables discounts under RM-35 COMAR 20.59 (Letter order dated June 9, 2011 #25, 01/19/11) AM: ML#127518</p>

Gas Operating Revenues

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.
4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	(480) Residential Sales					1,093,340,979	895,076,825	1,093,340,979	895,076,825	75,598,926	62,946,213
2	(481) Commercial and Industrial Sales					270,204,350	218,579,555	270,204,350	218,579,555	22,088,085	18,755,583
3	(482) Other Sales to Public Authorities										
4	(483) Sales for Resale										
5	(484) Interdepartmental Sales										
6	(485) Intracompany Transfers										
7	(487) Forfeited Discounts					9,960,499	9,422,999	9,960,499	9,422,999		
8	(488) Miscellaneous Service Revenues					5,574,407	6,152,199	5,574,407	6,152,199		
9	(489.1) Revenues from Transportation of Gas of Others Through Gathering Facilities					315,984,876	322,105,931	315,984,876	322,105,931	96,405,604	89,785,110
10	(489.2) Revenues from Transportation of Gas of Others Through Transmission Facilities										
11	(489.3) Revenues from Transportation of Gas of Others Through Distribution Facilities										
12	(489.4) Revenues from Storing Gas of Others										
13	(490) Sales of Prod. Ext. from Natural Gas										
14	(491) Revenues from Natural Gas Proc. by Others										
15	(492) Incidental Gasoline and Oil Sales										
16	(493) Rent from Gas Property					994,183	949,390	994,183	949,390		
17	(494) Interdepartmental Rents										
18	(495) Other Gas Revenues					58,315,404	50,500,629	58,315,404	50,500,629		
19	Subtotal:					1,754,374,698	1,502,787,528	1,754,374,698	1,502,787,528		
20	(496) (Less) Provision for Rate Refunds					9,203,320	(4,028,933)	9,203,320	(4,028,933)		
21	TOTAL					1,745,171,378	1,506,816,461	1,745,171,378	1,506,816,461		

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

[\(a\)](#) Concept: OtherRevenuesOtherGasRevenues

Other Gas Revenue breakdown by Jurisdiction:

District of Columbia - \$10,695,400

Maryland - \$26,399,787

Virginia - \$21,220,217

Total- \$58,315,404

GAS OPERATING REVENUES (ACCOUNT 400)				
Line No.	Account No.	Title of Account (a)	OPERATING REVENUES	
			Amount For Year (b)	Amount For Previous Year (c)
1		GAS SERVICE REVENUES		
2	480	Residential Sales	474,397,129	376,215,443
3	481	Commercial & Industrial Sales a/	92,269,870	76,913,481
4		Small (or Comm.)		
5		Large (or Ind.)		
6	482	Other Sales to Public Authorities		
7	484	Interdepartmental Sales		
8		TOTAL Sales to Ultimate Consumers	566,666,998	453,128,924
9	483	Sales for Resale		
10		TOTAL Nat. Gas Service Revenues	566,666,998	453,128,924
11		Revenues from Manufactured Gas		
12		TOTAL Gas Service Revenues	566,666,998	453,128,924
13		OTHER OPERATING REVENUES		
14	485	Intracompany Transfers		
15	487	Forfeited Discounts	3,691,370	3,582,986
16	488	Misc. Service Revenues	2,903,555	3,290,784
17	489	Rev. from Trans. of Gas of Others	122,168,046	137,758,813
18	490	Sales of Prod. Ext. from Nat. Gas		
19	491	Rev. from Nat. Gas Proc. by Others		
20	492	Incidental Gasoline and Oil Sales		
21	493	Rent from Gas Property	112,006	113,368
22	494	Interdepartmental Rents		
23	495	Other Gas Revenues b/c	26,399,786	24,948,457
24		TOTAL Other Operating Revenues	155,274,764	169,694,408
25		TOTAL Gas Operating Revenues	721,941,762	622,823,332
26	496	(Less) Provision for Rate Refunds	8,062,176	(3,247,066)
27		TOTAL Gas Operating Revenues Net of Provision for Refunds	713,879,586	626,070,398
28		Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Customers)	566,362,714	452,758,330
29		Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	304,284	370,594
30		Sales for Resale		
31		Other Sales to Pub. Auth. (Local Dist. Only)		
32		Interdepartmental Sales		
33		TOTAL (Same as Line 10, Columns (b) and (d))	566,666,998	453,128,924

GAS OPERATING REVENUES (ACCOUNT 400) (Continued)				
THERMS OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTRS. PER MO.		Line No.
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
339,701,987	271,670,560	463,007	420,508	2
81,104,309	67,929,110	20,055	19,487	3
				4
				5
				6
				7
420,806,296	339,599,669	483,062	439,996	8
				9
420,806,296	339,599,669	483,062	439,996	10
				11
				12
	a/ Breakdown of Commercial and Industrial sales into Small vs. Large classification is not readily available.			13
				14
	b/ Includes a rate adjustment of (\$7,611.00) in the current year and (\$0) in the previous year.			15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
420,806,296				28
				29
				30
				31
				32
420,806,296				33

Name of Respondent:
Washington Gas Light Company

This report is:
(1) An Original
(2) A Resubmission

Date of Report:
12/31/2025

Year/Period of Report:
End of: 2025/ Q4

Revenues from Transportation of Gas of Others Through Gathering Facilities (Account 489.1)

1. Report revenues and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's system).
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.

Line No.	Rate Schedule and Zone of Receipt (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	District of Columbia					92,511,706	86,375,584	92,511,706	86,375,584	15,250,120	14,676,724
2	Maryland					122,168,046	137,758,813	122,168,046	137,758,813	53,280,003	48,292,687
3	Virginia					101,305,124	97,971,534	101,305,124	97,971,534	27,875,481	26,815,699
4	Total					315,984,876	322,105,931	315,984,876	322,105,931	96,405,604	89,785,110

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: ZoneOfDeliveryOrReceiptRateSchedule
Includes gas transported to Mountaineer Gas Co., Martinsburg, WV

Name of Respondent:
Washington Gas Light Company

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(2) A Resubmission

Date of Report:
12/31/2025

Year/Period of Report:
End of: 2025/ Q4

Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).
4. Delivered Dth of gas must not be adjusted for discounting.
5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported.
6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.

Line No.	Zone of Delivery, Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1											
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
40	Total										

Name of Respondent:
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Date of Report:
12/31/2025

Year/Period of Report:
End of: 2025/ Q4

Revenues from Storing Gas of Others (Account 489.4)

- 1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.
- 2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
- 3. Other revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).
- 4. Dth of gas withdrawn from storage must not be adjusted for discounting.
- 5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.

Line No.	Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1											
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
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21											
22											
23											
24											
25											

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12/31/2025

Year/Period of Report:
End of: 2025/ Q4

Other Gas Revenues (Account 495)

Report below transactions of \$250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below \$250,000 in one amount and provide the number of items.

Line No.	Description of Transaction (a)	Amount (in dollars) (b)
1	Commissions on Sale or Distribution of Gas of Others	
2	Compensation for Minor or Incidental Services Provided for Others	
3	Profit or Loss on Sale of Material and Supplies not Ordinarily Purchased for Resale	
4	Sales of Stream, Water, or Electricity, including Sales or Transfers to Other Departments	
5	Miscellaneous Royalties	
6	Revenues from Dehydration and Other Processing of Gas of Others except as provided for in the Instructions to Account 495	
7	Revenues for Right and/or Benefits Received from Others which are Realized Through Research, Development, and Demonstration Ventures	
8	Gains on Settlements of Imbalance Receivables and Payables	
9	Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Associated with Cash-out Settlements	
10	Revenues from Shipper Supplied Gas	
11	Other revenues (Specify):	
12	Natural Gas Vehicle	749,035
13	Balancing Charges	56,560,971
14	3rd Party Billing	428,298
15	DC & MD Purchase of Receivables	1,520,979
16	Miscellaneous	134,475
17	Current Prepaid Gas Cost	(1,078,354)
40	TOTAL	58,315,404

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: OtherMiscellaneousGasRevenues
Current prepaid gas cost reflects carrying cost the Company earns on its investment in storage gas inventory the Other Miscellaneous Revenues account is used to record true up adjustments for the difference between the monthly carrying cost target that the Company is entitled to earn as compared to the level of collections billed to customers amounts can be positive or negative in any given year.

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12/31/2025

Year/Period of Report:
End of: 2025/ Q4

Discounted Rate Services and Negotiated Rate Services

1. In column b, report the revenues from discounted rate services.
2. In column c, report the volumes of discounted rate services.
3. In column d, report the revenues from negotiated rate services.
4. In column e, report the volumes of negotiated rate services.

Line No.	Account (a)	Discounted Rate Services Revenue (b)	Discounted Rate Services Volumes (c)	Negotiated Rate Services Revenue (d)	Negotiated Rate Services Volumes (e)
1	None				
40	Total				

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This report is:
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Date of Report:
12/31/2025

Year/Period of Report:
End of: 2025/ Q4

Gas Operation and Maintenance Expenses

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)	46,564	88,825
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering		
8	751 Production Maps and Records		
9	752 Gas Well Expenses		
10	753 Field Lines Expenses		
11	754 Field Compressor Station Expenses		
12	755 Field Compressor Station Fuel and Power		
13	756 Field Measuring and Regulating Station Expenses		
14	757 Purification Expenses		
15	758 Gas Well Royalties		
16	759 Other Expenses		
17	760 Rents		
18	TOTAL Operation (Total of lines 7 thru 17)		
19	Maintenance		
20	761 Maintenance Supervision and Engineering		
21	762 Maintenance of Structures and Improvements		
22	763 Maintenance of Producing Gas Wells		
23	764 Maintenance of Field Lines		
24	765 Maintenance of Field Compressor Station Equipment		
25	766 Maintenance of Field Measuring and Regulating Station Equipment		
26	767 Maintenance of Purification Equipment		
27	768 Maintenance of Drilling and Cleaning Equipment		
28	769 Maintenance of Other Equipment		
29	TOTAL Maintenance (Total of lines 20 thru 28)		
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)		
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering		
34	771 Operation Labor		
35	772 Gas Shrinkage		
36	773 Fuel		
37	774 Power		
38	775 Materials		
39	776 Operation Supplies and Expenses		
40	777 Gas Processed by Others		
41	778 Royalties on Products Extracted		
42	779 Marketing Expenses		
43	780 Products Purchased for Resale		
44	781 Variation in Products Inventory		
45	(Less) 782 Extracted Products Used by the Utility-Credit		
46	783 Rents		
47	TOTAL Operation (Total of lines 33 thru 46)		
48	Maintenance		
49	784 Maintenance Supervision and Engineering		
50	785 Maintenance of Structures and Improvements		
51	786 Maintenance of Extraction and Refining Equipment		
52	787 Maintenance of Pipe Lines		
53	788 Maintenance of Extracted Products Storage Equipment		
54	789 Maintenance of Compressor Equipment		
55	790 Maintenance of Gas Measuring and Regulating Equipment		
56	791 Maintenance of Other Equipment		
57	TOTAL Maintenance (Total of lines 49 thru 56)		
58	TOTAL Products Extraction (Total of lines 47 and 57)		
59	C. Exploration and Development		
60	Operation		

61	795 Delay Rentals		
62	796 Nonproductive Well Drilling		
63	797 Abandoned Leases		
64	798 Other Exploration		
65	TOTAL Exploration and Development (Total of lines 61 thru 64)		
66	D. Other Gas Supply Expenses		
67	Operation		
68	800 Natural Gas Well Head Purchases		
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers		
70	801 Natural Gas Field Line Purchases		
71	802 Natural Gas Gasoline Plant Outlet Purchases		
72	803 Natural Gas Transmission Line Purchases	574,052,372	411,860,128
73	804 Natural Gas City Gate Purchases		
74	804.1 Liquefied Natural Gas Purchases		
75	805 Other Gas Purchases	(10,959,398)	(1,523,017)
76	(Less) 805.1 Purchases Gas Cost Adjustments	(18,734,255)	37,778,562
77	TOTAL Purchased Gas (Total of lines 68 thru 76)	581,827,229	372,558,549
78	806 Exchange Gas		
79	Purchased Gas Expenses		
80	807.1 Well Expense-Purchased Gas		
81	807.2 Operation of Purchased Gas Measuring Stations		
82	807.3 Maintenance of Purchased Gas Measuring Stations		
83	807.4 Purchased Gas Calculations Expenses		
84	807.5 Other Purchased Gas Expenses	3,179,683	4,073,179
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	3,179,683	4,073,179
86	808.1 Gas Withdrawn from Storage-Debit	92,529,795	102,020,149
87	(Less) 808.2 Gas Delivered to Storage-Credit	107,452,860	66,727,844
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit		
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit		
90	Gas used in Utility Operation-Credit		
91	810 Gas Used for Compressor Station Fuel-Credit		
92	811 Gas Used for Products Extraction-Credit		
93	812 Gas Used for Other Utility Operations-Credit		
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)		
95	813 Other Gas Supply Expenses	278,569	278,568
96	TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95)	570,362,416	412,202,601
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	570,408,980	412,291,426
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering	557	39
102	815 Maps and Records		
103	816 Wells Expenses		
104	817 Lines Expense		
105	818 Compressor Station Expenses	313	511
106	819 Compressor Station Fuel and Power		
107	820 Measuring and Regulating Station Expenses		
108	821 Purification Expenses		
109	822 Exploration and Development		
110	823 Gas Losses		
111	824 Other Expenses	805	140
112	825 Storage Well Royalties		
113	826 Rents	12,023,117	1,760,509
114	TOTAL Operation (Total of lines of 101 thru 113)	12,024,792	1,761,199
115	Maintenance		
116	830 Maintenance Supervision and Engineering		859
117	831 Maintenance of Structures and Improvements		
118	832 Maintenance of Reservoirs and Wells		
119	833 Maintenance of Lines		
120	834 Maintenance of Compressor Station Equipment		
121	835 Maintenance of Measuring and Regulating Station Equipment		
122	836 Maintenance of Purification Equipment		
123	837 Maintenance of Other Equipment		
124	TOTAL Maintenance (Total of lines 116 thru 123)		859
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	12,024,792	1,762,058

126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering	391,501	300,718
129	841 Operation Labor and Expenses	3,421,522	3,213,963
130	842 Rents		
131	842.1 Fuel		
132	842.2 Power		
133	842.3 Gas Losses		
134	TOTAL Operation (Total of lines 128 thru 133)	3,813,023	3,514,681
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering	10,508	13,612
137	843.2 Maintenance of Structures	195,723	109,733
138	843.3 Maintenance of Gas Holders	500,282	91,307
139	843.4 Maintenance of Purification Equipment		
140	843.5 Maintenance of Liquefaction Equipment		
141	843.6 Maintenance of Vaporizing Equipment		
142	843.7 Maintenance of Compressor Equipment		
143	843.8 Maintenance of Measuring and Regulating Equipment		
144	843.9 Maintenance of Other Equipment	134,322	82,969
145	TOTAL Maintenance (Total of lines 136 thru 144)	840,835	297,621
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	4,653,858	3,812,302
147	C. Liquefied Natural Gas Terminating and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering		
150	844.2 LNG Processing Terminal Labor and Expenses		
151	844.3 Liquefaction Processing Labor and Expenses		
152	844.4 Liquefaction Transportation Labor and Expenses		
153	844.5 Measuring and Regulating Labor and Expenses		
154	844.6 Compressor Station Labor and Expenses		
155	844.7 Communication System Expenses		
156	844.8 System Control and Load Dispatching		
157	845.1 Fuel		
158	845.2 Power		
159	845.3 Rents		
160	845.4 Demurrage Charges		
161	(less) 845.5 Wharfage Receipts-Credit		
162	845.6 Processing Liquefied or Vaporized Gas by Others		
163	846.1 Gas Losses		
164	846.2 Other Expenses		
165	TOTAL Operation (Total of lines 149 thru 164)		
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering		
168	847.2 Maintenance of Structures and Improvements		
169	847.3 Maintenance of LNG Processing Terminal Equipment		
170	847.4 Maintenance of LNG Transportation Equipment		
171	847.5 Maintenance of Measuring and Regulating Equipment		
172	847.6 Maintenance of Compressor Station Equipment		
173	847.7 Maintenance of Communication Equipment		
174	847.8 Maintenance of Other Equipment		
175	TOTAL Maintenance (Total of lines 167 thru 174)		
176	TOTAL Liquefied Nat Gas Terminating and Proc Exp (Total of lines 165 and 175)		
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	16,678,650	5,574,360
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering	173,195	94,648
181	851 System Control and Load Dispatching		
182	852 Communication System Expenses		
183	853 Compressor Station Labor and Expenses		
184	854 Gas for Compressor Station Fuel		
185	855 Other Fuel and Power for Compressor Stations		
186	856 Mains Expenses	87,670	27,084
187	857 Measuring and Regulating Station Expenses	2,258,428	2,270,786
188	858 Transmission and Compression of Gas by Others		
189	859 Other Expenses	1,956	
190	860 Rents	428,806	2,112,303

191	TOTAL Operation (Total of lines 180 thru 190)		2,950,055	4,504,821
192	Maintenance			
193	861 Maintenance Supervision and Engineering			313
194	862 Maintenance of Structures and Improvements		53,598	53,580
195	863 Maintenance of Mains		189,331	253,808
196	864 Maintenance of Compressor Station Equipment			
197	865 Maintenance of Measuring and Regulating Station Equipment		2,486,807	2,489,712
198	866 Maintenance of Communication Equipment			
199	867 Maintenance of Other Equipment			
200	TOTAL Maintenance (Total of lines 193 thru 199)		2,729,736	2,797,413
201	TOTAL Transmission Expenses (Total of lines 191 and 200)		5,679,791	7,302,234
202	4. DISTRIBUTION EXPENSES			
203	Operation			
204	870 Operation Supervision and Engineering		5,534,392	6,314,711
205	871 Distribution Load Dispatching		1,529,244	2,345,629
206	872 Compressor Station Labor and Expenses			
207	873 Compressor Station Fuel and Power			
208	874 Mains and Services Expenses		1,663,017	1,491,320
209	875 Measuring and Regulating Station Expenses-General		540,264	436,128
210	876 Measuring and Regulating Station Expenses-Industrial			
211	877 Measuring and Regulating Station Expenses-City Gas Check Station			
212	878 Meter and House Regulator Expenses		1,365,381	1,576,442
213	879 Customer Installations Expenses		45,050	
214	880 Other Expenses		9,831,265	10,038,283
215	881 Rents		10,383	15,781
216	TOTAL Operation (Total of lines 204 thru 215)		20,518,996	22,218,294
217	Maintenance			
218	885 Maintenance Supervision and Engineering		4,945,376	5,845,785
219	886 Maintenance of Structures and Improvements			
220	887 Maintenance of Mains		21,986,029	28,846,070
221	888 Maintenance of Compressor Station Equipment			
222	889 Maintenance of Measuring and Regulating Station Equipment-General		1,417,630	1,286,921
223	890 Maintenance of Meas. and Reg. Station Equipment-Industrial			
224	891 Maintenance of Meas. and Reg. Station Equip-City Gate Check Station			
225	892 Maintenance of Services		37,484,690	34,864,815
226	893 Maintenance of Meters and House Regulators		31,117,445	35,693,530
227	894 Maintenance of Other Equipment		319,872	263,386
228	TOTAL Maintenance (Total of lines 218 thru 227)		97,271,042	106,800,507
229	TOTAL Distribution Expenses (Total of lines 216 and 228)		117,790,038	129,018,801
230	5. CUSTOMER ACCOUNTS EXPENSES			
231	Operation			
232	901 Supervision			
233	902 Meter Reading Expenses		4,268,768	5,375,379
234	903 Customer Records and Collection Expenses		26,921,172	28,827,625
235	904 Uncollectible Accounts		19,629,869	19,942,533
236	905 Miscellaneous Customer Accounts Expenses			
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)		50,819,809	54,145,537
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
239	Operation			
240	907 Supervision			
241	908 Customer Assistance Expenses		705,831	785,138
242	909 Informational and Instructional Expenses		1,644,365	1,278,780
243	910 Miscellaneous Customer Service and Informational Expenses			
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)		2,350,196	2,063,918
245	7. SALES EXPENSES			
246	Operation			
247	911 Supervision			
248	912 Demonstrating and Selling Expenses		236,795	405,209
249	913 Advertising Expenses		51,769	188,292
250	916 Miscellaneous Sales Expenses			
251	TOTAL Sales Expenses (Total of lines 247 thru 250)		288,564	593,501
252	8. ADMINISTRATIVE AND GENERAL EXPENSES			
253	Operation			
254	920 Administrative and General Salaries		105,303,233	98,258,060
255	921 Office Supplies and Expenses		36,771,473	45,070,004

256	(Less) 922 Administrative Expenses Transferred-Credit		
257	923 Outside Services Employed	39,974,616	34,311,851
258	924 Property Insurance		
259	925 Injuries and Damages	20,791,243	18,984,466
260	926 Employee Pensions and Benefits	(68,484,971)	(61,829,469)
261	927 Franchise Requirements		
262	928 Regulatory Commission Expenses	3,386,145	2,191,054
263	(Less) 929 Duplicate Charges-Credit		
264	930.1 General Advertising Expenses		1,063
265	930.2 Miscellaneous General Expenses	20,695,383	31,696,248
266	931 Rents	(186,615)	642,302
267	TOTAL Operation (Total of lines 254 thru 266)	158,250,507	169,325,579
268	Maintenance		
269	932 Maintenance of General Plant	1,605,059	2,127,139
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	159,855,566	171,452,718
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	923,871,594	782,442,495

Name of Respondent:
Washington Gas Light Company

This report is:
(1) An Original
(2) A Resubmission

Date of Report:
12/31/2025

Year/Period of Report:
End of: 2025/ Q4

Exchange and Imbalance Transactions

1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amount of imbalances associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges. If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.

Line No.	Zone/Rate Schedule (a)	Gas Received from Others Amount (b)	Gas Received from Others Dth (c)	Gas Delivered to Others Amount (d)	Gas Delivered to Others Dth (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	Total				

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report: End of: 2025/ Q4
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Gas Used in Utility Operations

1. Report below details of credits during the year to Accounts 810, 811, and 812.
 2. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas Gas Used Dth (c)	Natural Gas Amount of Credit (in dollars) (d)
1	810 Gas Used for Compressor Station Fuel - Credit			
2	811 Gas Used for Products Extraction - Credit			
3	Gas Shrinkage and Other Usage in Respondent's Own Processing - Credit			
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others - Credit			
5	Building Heating and General Use		361,803	
6	Natural Gas Vehicles		947,488	
25	Total		1,309,291	

Name of Respondent:
Washington Gas Light Company

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12/31/2025

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End of: 2025/ Q4

Transmission and Compression of Gas by Others (Account 858)

1. Report below details concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) amounts paid as transition costs to an upstream pipeline.
2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Company and Description of Service Performed (a)	* (b)	Amount of Payment (c)	Dth of Gas Delivered (d)
1	Not applicable			
25	Total			

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report: End of: 2025/ Q4
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Other Gas Supply Expenses (Account 813)

1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account 117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.

Line No.	Description (a)	Amount (in dollars) (b)
1	Exchange Services-Columbia Gas Transmission Corporation - Account 813103	278,569
25	Total	278,569

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FOOTNOTE DATA

[\(a\)](#) Concept: OtherGasSupplyExpenses

Amount paid to Columbia Transmission Corporation under contract originally dated December 15, 1970. As amended, providing the delivery of Columbia Gas to Washington Gas Market Area in exchange for equivalent volume of gas delivered by Washington Gas at the delivery point in Hardy County, West Virginia (See FERC Docket CP71: issued April 26, 1971).

Name of Respondent:
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End of: 2025/ Q4

Miscellaneous General Expenses (Account 930.2)

1. Provide the information requested below on miscellaneous general expenses.
2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.

Line No.	Description (a)	Amount (b)
1	Industry association dues.	1,126,408
2	Experimental and general research expenses	
2a	a. Gas Research Institute (GRI)	
2b	b. Other	100,153
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	
4	Other Expenses	2,552
5	Amortization of Environmental Expenses	949,410
6	Energy Efficiency Programs	13,461,297
7	Environmental Reserve Adjustment	1,821,059
8	Bank Fees	307,467
9	Community Assistance Activities	12,389
10	Directors Fees and Expenses	722,978
11	Disposal Of Contaminants	326,382
12	Residential program administration	525,046
13	Multifamily Amortization	250,058
14	Audit Fees	1,090,184
25	TOTAL	20,695,383

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.
3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.
4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)
1	Intangible plant					22,349,662		22,349,662
2	Production plant, manufactured gas							
3	Production and Gathering Plant							
4	Products extraction plant							
5	Underground Gas Storage Plant (footnote details)							
6	Other storage plant	2,114,986						2,114,986
7	Base load LNG terminaling and processing plant							
8	Transmission Plant	21,621,650						21,621,650
9	Distribution plant	126,264,039						126,264,039
10	General Plant (footnote details)	5,126,711				14,319,553		19,446,264
11	Common plant-gas							
12	Total	155,127,386				36,669,215		191,796,601

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

[\(a\)](#) Concept: DepreciationExpenseExcludingAmortizationOfAcquisitionAdjustments

Please refer to pg 204 for a breakdown of General Plant.

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.
3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.
4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Plant Bases (in thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)
1	Production and Gathering Plant		0%
2	Offshore (footnote details)		
3	Onshore (footnote details)		
4	Underground Gas Storage Plant (footnote details)		
5	Transmission Plant		
6	Offshore (footnote details)		
7	Onshore (footnote details)		
8	General Plant (footnote details)		
9			
10			
11			
12			
13			
14			
15			

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

<p>(a) Concept: AppliedDepreciationOrAmortizationRates</p> <p>1/ Method of Determining Depreciation Charges (Account 403, Depreciation Expense)</p> <p>The provision for depreciation applicable to transportation and power-operated equipment was calculated on an estimated service life basis for each item of equipment and was charged directly to transportation and power-operated equipment expense clearing accounts.</p> <p>In the District of Columbia, Depreciation rates were last implemented on April 1st, 2017, based on a District of Columbia Rate proceeding. (Formal Case 1137-Order No. 18712). In Maryland, Depreciation rates were implemented on January 1st, 2019 based on a Maryland Rate proceeding (Case No. 9481 - Washington Gas Light Company). In Virginia Depreciation rates were implemented retroactive to on January 1st, 2025, based on a Depreciation Study (2025 Depreciation Rate Study- Virginia Jurisdiction) Case No. PUR-2025-00091.</p> <p>2/ Depreciable plant balances were derived by using a simple average of 12 monthly balances (January 1 thru December 31). Effective November 11, 2002, the Maryland and Virginia jurisdictions started amortizing General Plant per the Depreciation Study. Effective January 1, 2008, the District of Columbia jurisdiction started amortizing General Plant per the Depreciation Study.</p> <p>3/ Amortization is calculated on the basis of the gross profit margin from gas sales to an electric-generating facility.</p> <p>4/ Amortization is calculated on the basis of the gross profit margin from gas sales to the Maryland interruptible customers as prescribed under Maryland Public Service Commission Order No. 6854, dated August 22, 1989.</p>
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Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

- a. Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- b. Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.
- c. Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- d. Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 425 - Miscellaneous Amortization	
2		
3		
5	TOTAL Account 425 - Miscellaneous Amortization	
6	Account 426.1 - Donations	
7		
8	Donation	632,038
8	TOTAL Account 426.1 - Donations	632,038
9	Account 426.2 - Life Insurance	
10		
11		
13	TOTAL Account 426.2 - Life Insurance	
14	Account 426.3 - Penalties	
15		
16	Penalties	656,224
16	TOTAL Account 426.3 - Penalties	656,224
17	Account 426.4 Expenditures for Certain Civic, Political, and Related Activities	
18		
19	Fees and expenses related to political activity	453,653
20	Expenses for establishment, admin, and solicitation of political action committees	3,634,382
20	Total Account 426.4 - Expenditures for Certain Civic, Political, and Related Activities	4,088,035
21	Account 426.5 - Other Deductions	
22		
23	Other Deductions	972,166
23	TOTAL Account 426.5 - Other Deductions	972,166
24	Account 430 - Interest on Debt to Associated Companies	
25		
26		
28	TOTAL Account 430 - Interest on Debt to Associated Companies	
29	Account 431 - Other Interest Expense	
30		
31	Interest on Commercial Papers (Acct 431310)	1,256,587
32	Oth Int Exp-Int-Credit Line Fees (Acct 431311 + 431312)	964,844
33	Interest on Deferred Compensation of Directors (431130)	134,745
34	Co Int On Supp Refunds (Acct 431140)	30,509
35	Other (Collateral deposit interest - Customer Account Interest)	598,716
35	TOTAL Account 431 - Other Interest Expense	2,985,401

Name of Respondent:
Washington Gas Light Company

This report is:
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(2) A Resubmission

Date of Report:
12/31/2025

Year/Period of Report:
End of: 2025/ Q4

FOOTNOTE DATA

(a) Concept: Penalties

Account 426.3 - Penalties is primarily made up of the following vendors/payments:

CITY OF FAIRFAX	\$2,241
DC TREASURER	552,875
NCDOR	3,203
ST MARYS COUNTY	14,961
TOWN OF NEW MARKET	193
TREASURER OF VIRGINIA	82,751
Total	\$656,224

(b) Concept: OtherDeductions

This is comprised of consulting fees.

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Regulatory Commission Expenses (Account 928)

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.
3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. Identify separately all annual charge adjustments (ACA).
5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.
6. Minor items (less than \$250,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
1	PSC of DC											
2	DC Regulatory Commission Expense Amortization		1,025,043	1,025,043	5,653,697				1,042,263			6,695,960
3	DC Commission Expenses		587,307	587,307								
4	PSC of MD											
5	Maryland Rate Case Proceeding		1,218,517	1,218,517								
6	MD Commission Expenses		15,811	15,811								
7	PSC of VA											
8	VA 2025 Rate Case Proceedings		420,930	420,930								
9	VA Commission Expenses		112,416	112,416								
10	Non-jurisdictional											
11	Non-jurisdictional expenses		6,121	6,121								
25	TOTAL		3,386,145	3,386,145	5,653,697				1,042,263			6,695,960

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12/31/2025

Year/Period of Report:
End of: 2025/ Q4

Employee Pensions and Benefits (Account 926)

1. Report below the items contained in Account 926, Employee Pensions and Benefits.

Line No.	Expense (a)	Amount (in dollars) (b)
1	Pensions - defined benefit plans	(4,778,635)
2	Pensions - other	1,398,860
3	Post-retirement benefits other than pensions (PBOP)	(87,160,957)
4	Post-employment benefit plans	10,980,625
5	401K Employer Contribution	8,371,750
6	Dental	873,548
7	Other Benefits Administrative Costs	314,741
8	Other Miscellaneous Medical Benefits	874,099
9	Long-Term Disability	444,602
10	Life Insurance	196,396
40	Total	(68,484,971)

Distribution of Salaries and Wages

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.

In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
1	Electric				
2	Operation				
3	Production				
4	Transmission				
5	Distribution				
6	Customer Accounts				
7	Customer Service and Informational				
8	Sales				
9	Administrative and General				
10	TOTAL Operation (Total of lines 3 thru 9)				
11	Maintenance				
12	Production				
13	Transmission				
14	Distribution				
15	Administrative and General				
16	TOTAL Maintenance (Total of lines 12 thru 15)				
17	Total Operation and Maintenance				
18	Production (Total of lines 3 and 12)				
19	Transmission (Total of lines 4 and 13)				
20	Distribution (Total of lines 5 and 14)				
21	Customer Accounts (line 6)				
22	Customer Service and Informational (line 7)				
23	Sales (line 8)				
24	Administrative and General (Total of lines 9 and 15)				
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)				
26	Gas				
27	Operation				
28	Production - Manufactured Gas	83,334			83,334
29	Production - Natural Gas(Including Exploration and Development)				
30	Other Gas Supply	464,143			464,143
31	Storage, LNG Terminaling and Processing	2,249,637			2,249,637
32	Transmission	1,191,095			1,191,095
33	Distribution	10,591,737			10,591,737
34	Customer Accounts	4,408,733			4,408,733
35	Customer Service and Informational	419,430			419,430
36	Sales	166,924			166,924
37	Administrative and General	39,342,233		13,413,219	52,755,452
38	TOTAL Operation (Total of lines 28 thru 37)	58,917,266		13,413,219	72,330,485
39	Maintenance				
40	Production - Manufactured Gas				
41	Production - Natural Gas(Including Exploration and Development)				
42	Other Gas Supply				
43	Storage, LNG Terminaling and Processing	323,371			323,371
44	Transmission	1,473,742			1,473,742
45	Distribution	39,051,096			39,051,096
46	Administrative and General	219,590			219,590
47	TOTAL Maintenance (Total of lines 40 thru 46)	41,067,799			41,067,799
49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Total of lines 28 and 40)	83,334			83,334
51	Production - Natural Gas (Including Expl. and Dev.)(ll. 29 and 41)				
52	Other Gas Supply (Total of lines 30 and 42)	464,143			464,143
53	Storage, LNG Terminaling and Processing (Total of ll. 31 and 43)	2,573,008			2,573,008
54	Transmission (Total of lines 32 and 44)	2,664,837			2,664,837
55	Distribution (Total of lines 33 and 45)	49,642,833			49,642,833
56	Customer Accounts (Total of line 34)	4,408,733			4,408,733
57	Customer Service and Informational (Total of line 35)	419,430			419,430

58	Sales (Total of line 36)	166,924		166,924
59	Administrative and General (Total of lines 37 and 46)	39,561,823	13,413,219	52,975,042
60	Total Operation and Maintenance (Total of lines 50 thru 59)	99,985,065	13,413,219	113,398,284
61	Other Utility Departments			
62	Operation and Maintenance			
63	TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62)	99,985,065	13,413,219	113,398,284
64	Utility Plant			
65	Construction (By Utility Departments)			
66	Electric Plant			
67	Gas Plant	38,266,055	5,283,241	43,549,296
68	Other			
69	TOTAL Construction (Total of lines 66 thru 68)	38,266,055	5,283,241	43,549,296
70	Plant Removal (By Utility Departments)			
71	Electric Plant			
72	Gas Plant			
73	Other			
74	TOTAL Plant Removal (Total of lines 71 thru 73)			
75.1	Other Accounts	3,937,369	571,074	4,508,443
76	TOTAL Other Accounts	3,937,369	571,074	4,508,443
77	TOTAL SALARIES AND WAGES	142,188,489	19,267,534	161,456,023

Name of Respondent:
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12/31/2025

Year/Period of Report:
End of: 2025/ Q4

Charges for Outside Professional and Other Consultative Services

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities. (a) Name of person or organization rendering services. (b) Total charges for the year.
2. Sum under a description "Other" all of the aforementioned services amounting to \$250,000 or less.
3. Total under a description "Total" the total of all of the aforementioned services.
4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
1	SUTHERLAND GLOBAL SERVICES INC	9,410,151
2	ALTAGAS LTD	9,087,920
3	PRICEWATERHOUSECOOPERS ADVISORY SERVICES	8,845,057
4	ACCENTURE INTERNATIONAL LIMITED	8,027,174
5	GEI CONSULTANTS INC	5,123,399
6	CGI TECHNOLOGIES AND SOLUTIONS INC	3,936,968
7	EXP US SERVICES INC	2,357,149
8	TATA CONSULTANCY SERVICES LTD	2,205,475
9	BAKER BOTTS LLP	1,921,657
10	UTILLI LLC	1,796,624
11	TRC ENGINEERS INC	1,793,134
12	KUBRA DATA TRANSFER LTD	1,791,154
13	PURPLE STRATEGIES LLC	1,742,500
14	US BANK	1,595,192
15	AECOM, INC	1,528,907
16	WILLIAMS CONSTRUCTION AND	1,459,379
17	CITY OF ALEXANDRIA	1,284,706
18	CONCENTRIC ENERGY ADVISORS, INC	1,249,778
19	ERNST & YOUNG LLP	1,227,426
20	INVARIANT	1,169,535
21	POWERPLAN, INC	1,059,474
22	FERGUSON ENTERPRISES LLC	1,041,920
23	VINSON & ELKINS LLP	1,040,918
24	L3HARRIS PSPC	943,942
25	POST & SCHELL PC	921,690
26	RSTAR TECHNOLOGIES LLC	850,820
27	POWER ADVOCATE INC	842,065
28	CDW DIRECT	839,215
29	JANA CORPORATION	762,842
30	SUNLAND CONSTRUCTION, INC.	677,814
31	GAS TECHNOLOGY INSTITUTE ENERGY	675,433
32	BRACEWELL LLP	652,949
33	MORGAN LEWIS & BOCKIUS	622,059
34	MONUMENTAL SPORTS & ENTERTAINMENT	593,488
35	WILLIS TOWERS WATSON US LLC	572,585
36	BEVERIDGE & DIAMOND PC	554,184
37	VOMELA COMMERCIAL GROUP	539,868
38	STRADA TOPCO LLC	519,701
39	CANYONSHARK LLC	506,777
40	MONTGOMERY COUNTY MARYLAND	500,350
41	SURVEYING AND MAPPING LLC	493,341
42	EQUIFAX INFORMATION SVCS LLC	463,438
43	MCGUIREWOODS LLP	434,105
44	GROWTH PERIOD LLC	425,000
45	EPLUS TECHNOLOGY, INC.	417,100
46	DELOITTE & TOUCHE LLP	415,715
47	CHA INTEGRATED SOLUTIONS, LLC	403,724
48	DC TREASURER	383,446
49	DEWBERRY ENGINEERS INC.	383,102
50	ITRON INC	372,795
51	FISERV INC	361,695
52	MOTT MACDONALD LLC	336,365
53	TRINITY CONSULTANTS INC	323,090
54	KFORCE INC	314,893
55	OPERATIONS TECHNOLOGY DEVELOPMENT	313,756
56	APEX COMPANIES, LLC	312,133
57	WUSA	308,941

58	TEMPORARY SOLUTIONS INC	304,823
59	KIEFNER AND ASSOCIATES INC	295,021
60	ASTON CARTER INC	287,578
61	KORN FERRY (US)	285,472
62	AUTOSOL	283,070
63	PRINCE GEORGE'S COUNTY MARYLAND	277,300
64	THE SQUIRES GROUP INC	276,854
65	NAGLE AND ZALLER PC	264,326
66	CLEAN HARBORS ENVIRONMENTAL SERVICES,INC	263,996
67	All Others	15,516,516
68	TOTAL	106,788,974

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: ChargesForOutsideProfessionalAndOtherConsultativeServices
Excludes charges for construction services.

Name of Respondent:
Washington Gas Light Company

This report is:
(1) An Original
(2) A Resubmission

Date of Report:
12/31/2025

Year/Period of Report:
End of: 2025/ Q4

Transactions with Associated (Affiliated) Companies

1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000.
2. Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned goods and services.
4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2	^(b) see footnote			
3	^(b) see footnote			
19	TOTAL			
20	Goods or Services Provided for Affiliated Company			
21	^(b) see footnote			
22	^(b) see footnote			
40	TOTAL			

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FOOTNOTE DATA

<p>(a) Concept: DescriptionOfTheGoodOrService Information pertaining to FERC Form 2, Page 358 - Transactions with Associated (Affiliated) companies will be provided with Washington Gas' Annual Cost Allocation Manual report filed with each jurisdiction.</p>
<p>(b) Concept: DescriptionOfTheGoodOrService Information pertaining to FERC Form 2, Page 358 - Transactions with Associated (Affiliated) companies will be provided with Washington Gas' Annual Cost Allocation Manual report filed with each jurisdiction.</p>
<p>(c) Concept: DescriptionOfTheGoodOrService Information pertaining to FERC Form 2, Page 358 - Transactions with Associated (Affiliated) companies will be provided with Washington Gas' Annual Cost Allocation Manual report filed with each jurisdiction.</p>
<p>(d) Concept: DescriptionOfTheGoodOrService Information pertaining to FERC Form 2, Page 358 - Transactions with Associated (Affiliated) companies will be provided with Washington Gas' Annual Cost Allocation Manual report filed with each jurisdiction.</p>

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Date of Report:
12/31/2025

Year/Period of Report:
End of: 2025/ Q4

Compressor Stations

- Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.
- For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned.

Line No.	Name and Location of Compressor Station (a)	Compressor Type (b)	Number of Units at Compressor Station (c)	Certificated Horsepower for Each Compressor Station (d)	Plant Cost (e)	Expenses (except depreciation and taxes) Fuel (f)	Expenses (except depreciation and taxes) Power (g)	Expenses (except depreciation and taxes) Other (h)	Gas for Compressor Fuel in Dth (i)	Electricity for Compressor Station in kWh (j)	Operational Data Total Compressor Hours of Operation During Year (k)	Operational Data Number of Compressors Operated at Time of Station Peak (l)	Date of Station Peak (m)
1	None												
25	Total				0								

Gas Storage Projects

1. Report injections and withdrawals of gas for all storage projects used by respondent.

Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
	STORAGE OPERATIONS (in Dth)			
1	Gas Delivered to Storage			
2	January	17,204		17,204
3	February			
4	March			
5	April	21		21
6	May			
7	June	5		5
8	July	67,137		67,137
9	August	403,844		403,844
10	September	173,418		173,418
11	October	183,536		183,536
12	November	4		4
13	December	42		42
14	TOTAL (Total of lines 2 thru 13)	845,211		845,211
15	Gas Withdrawn from Storage			
16	January	500,070		500,070
17	February	82,171		82,171
18	March	8,679		8,679
19	April	7,686		7,686
20	May	79		79
21	June	0		0
22	July	4		4
23	August	1,521		1,521
24	September	8,782		8,782
25	October	11,430		11,430
26	November	4		4
27	December	71,722		71,722
28	TOTAL (Total of lines 16 thru 27)	692,148		692,148

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: GasDeliveredToStorageThatBelongToRespondent
For our gas storage projects, we are including our propane stations at Ravensworth (VA) and Rockville (MD) as well as Hampshire (WV), which provides storage services exclusively to Washington Gas.

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Date of Report:
12/31/2025

Year/Period of Report:
End of: 2025/ Q4

Gas Storage Projects

1. On line 4, enter the total storage capacity certificated by FERC.
2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.

Line No.	Item (a)	Total Amount (b)
	STORAGE OPERATIONS	
1	Top or Working Gas End of Year	5,600,537
2	Cushion Gas (Including Native Gas)	
3	Total Gas in Reservoir (Total of line 1 and 2)	5,600,537
4	Certificated Storage Capacity	140,000
5	Number of Injection - Withdrawal Wells	
6	Number of Observation Wells	
7	Maximum Days' Withdrawal from Storage	50,000
8	Date of Maximum Days' Withdrawal	
9	LNG Terminal Companies (in Dth)	
10	Number of Tanks	
11	Capacity of Tanks	
12	LNG Volume	
13	Received at "Ship Rail"	
14	Transferred to Tanks	
15	Withdrawn from Tanks	
16	"Boil Off" Vaporization Loss	

Name of Respondent:
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Date of Report:
12/31/2025

Year/Period of Report:
End of: 2025/ Q4

Transmission Lines

1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.
2. Report separately any lines held under a title other than full ownership. Designate such lines as True or False, in column (d) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.
3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.
4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	State (b)	Operation Type (c)	Indication of Ownerships (d)	Total Miles of Pipe (e)
1	Virginia	VA			262
2	Maryland	MD			317
3	District of Columbia	DC			32
4	Subtotal Operated but not Owned by Respondent				611
25	TOTAL				611

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Date of Report:
12/31/2025

Year/Period of Report:
End of: 2025/ Q4

Transmission System Peak Deliveries

1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the heating season overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page. Add rows as necessary to report all data. Number additional rows 6.01, 6.02, etc.

Line No.	Description (a)	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)
SECTION A: SINGLE DAY PEAK DELIVERIES				
1	Date(s): 2025-01-22			
2	Volumes of Gas Transported			
3	No-Notice Transportation			
4	Other Firm Transportation	637,270		637,270
5	Interruptible Transportation	98,350		98,350
6	Other (Specify)			
6.1				
7	TOTAL	735,620		735,620
8	Volumes of gas Withdrawn form Storage under Storage Contract			
9	No-Notice Storage	396,086		396,086
10	Other Firm Storage	332,890		332,890
11	Interruptible Storage			
12	Other (Specify)			
12.1		185,391		185,391
13	TOTAL	914,367		914,367
14	Other Operational Activities			
15	Gas Withdrawn from Storage for System Operations			
16	Reduction in Line Pack			
17	Other (Specify)			
17.1				
18	TOTAL			
SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES				
20	Date(s): 2025-01-22			
22	No-Notice Transportation			
23	Other Firm Transportation	1,970,370		1,970,370
24	Interruptible Transportation	122,886		122,886
25	Other (Specify)			
25.1				
26	TOTAL	2,093,256		2,093,256
27	Volumes of gas Withdrawn form Storage under Storage Contract			
28	No-Notice Storage	866,681		866,681
29	Other Firm Storage	998,671		998,671
30	Interruptible Storage			
31	Other (Specify)			
31.1		737,573		737,573
32	TOTAL	2,602,925		2,602,925
33	Other Operational Activities			
34	Gas Withdrawn from Storage for System Operations			
35	Reduction in Line Pack			
36	Other (Specify)			
36.1				
37	TOTAL			

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: StartDatePeakDeliveries
Date range is 01-20-2025 to 01-22-2025.

Name of Respondent:
Washington Gas Light Company

This report is:
(1) An Original
(2) A Resubmission

Date of Report:
12/31/2025

Year/Period of Report:
End of: 2025/ Q4

Auxiliary Peaking Facilities

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery? (e)
1	Romney, West Virginia (Romney)	Natural Gas	50,000		true
2	Rockville, MD (HP)	Natural Gas	60,000		false
3	Rockville, MD (Propane)	Natural Gas	128,000		false
4	Ravensworth, VA	Natural Gas	180,000		false

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Gas Account - Natural Gas

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only (d)
1	Name of System		System 1	
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)		99,885,799	33,816,333
4	Gas of Others Received for Gathering (Account 489.1)	303	81,241,194	24,146,721
5	Gas of Others Received for Transmission (Account 489.2)	305		
6	Gas of Others Received for Distribution (Account 489.3)	301		
7	Gas of Others Received for Contract Storage (Account 489.4)	307		
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328		
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
12	Other Gas Withdrawn from Storage (Explain)			
13	Gas Received from Shippers as Compressor Station Fuel			
14	Gas Received from Shippers as Lost and Unaccounted for			
15	Other Receipts (Specify) (footnote details)			
15.1				
16	Total Receipts (Total of lines 3 thru 15)		181,126,993	57,963,054
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)		94,962,834	24,157,288
19	Deliveries of Gas Gathered for Others (Account 489.1)	303	76,258,674	18,615,856
20	Deliveries of Gas Transported for Others (Account 489.2)	305		
21	Deliveries of Gas Distributed for Others (Account 489.3)	301		
22	Deliveries of Contract Storage Gas (Account 489.4)	307		
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328		
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Explain)		1,309,290	360,977
28	Gas Used for Compressor Station Fuel	509		
29	Other Deliveries and Gas Used for Other Operations			
29.1				
30	Total Deliveries (Total of lines 18 thru 29)		172,530,798	43,134,121
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		8,596,195	14,828,933
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		181,126,993	57,963,054

Name of Respondent: Washington Gas Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2025	Year/Period of Report: End of: 2025/ Q4
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FOOTNOTE DATA

(a) Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage
This includes the gas used by the Company.

54	Purchased gas																	
55.1	Other Acquired 1																	
65	Total Gas Acquired To Meet Deficiency																	

SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT

Line No.	Item (a)	Quarter Dth (b)
66	Forwardhaul Volume in Dths for the Quarter	
67	Backhaul Volume in Dths for the Quarter	
68	TOTAL (Lines 66 and 67)	

54	Purchased gas																		
55.1	Other Acquired 1																		
65	Total Gas Acquired To Meet Deficiency																		

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System Maps

1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.
2. Indicate the following information on the maps: (a) Transmission lines. (b) Incremental facilities. (c) Location of gathering areas. (d) Location of zones and rate areas. (e) Location of storage fields. (f) Location of natural gas fields. (g) Location of compressor stations. (h) Normal direction of gas flow (indicated by arrows). (i) Size of pipe. (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc. (k) Principal communities receiving service through the respondent's pipeline.
3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.
4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.

1		
2		
3		
4		
5		