

Title 20 PUBLIC SERVICE COMMISSION

Subtitle 50 SERVICE SUPPLIED BY ELECTRIC COMPANIES

20.50.09 Small Generator Facility Interconnection Standards

Authority: Public Utilities Article, §§2-113, 2-121, 5-101, 5-303, 7-306, [and] 7-306.2, and 7-1004, Annotated Code of Maryland

.02 Definitions.

A. (text unchanged)

B. Terms Defined.

(1)—(12) (text unchanged)

(13) “Distributed energy resource” means any geographically dispersed energy resource located on an electric distribution system that produces electricity or offsets electrical demand including *but not limited to* small generator facilities, energy storage devices, energy efficiency devices, and demand response devices.

(14)—(32) (text unchanged)

(33) “Interconnection ombudsman” means a designated Commission representative to assist interconnection customers in managing disputes with utilities during the interconnection process.

[(33)] (34)—[(34)] (35) (text unchanged)

(36) “Level 4 analysis report” means the written record prepared by an electric utility that applies the utility’s analysis template to a specific interconnection request and that sets forth the methodology, assumptions, findings, and conclusions of the Level 4 analysis performed for that request.

(37) “Level 4 analysis template” means a standardized format, developed and maintained by an electric utility, that identifies the categories of study, criteria, limits, data fields, and explanatory elements necessary to document the methodology and results of a Level 4 analysis in a consistent and transparent manner.

[(35)] (38)—[(38)] (41) (text unchanged)

[(39)] (42) “Minor equipment modification” means a change to the proposed small generator facility that [does not have a significant impact on safety or reliability of the electric distribution system.] *meets the following criteria:*

(a) *No Adverse Impact: The modification does not negatively affect the cost or schedule associated with the interconnection process or the safety and reliability of the electric distribution system.*

(b) *Equivalent Equipment Substitution: If applicable, the modification involves the replacement of equipment with equipment of similar or improved ratings, impedances, efficiencies, or capabilities as originally specified.*

(c) *No Increase in Output: The modification does not increase the net power flow injection or the AC output capacity of the small generator facility.*

(d) *No Point of Interconnection Change: The physical location of the point of interconnection remains the same unless minor location shifts are agreed by the utility and the interconnection customer.*

(e) *Based on Study Results: Equipment changes agreed upon by the utility and the interconnection customer that are necessary based on the results of an interconnection study.*

[(40)] (43)—[(50)] (53) (text unchanged)

[(51)] (54) Proposed Use.

(a) (text unchanged)

(b) “Proposed use” for a small generator facility includes a combination of electric generators and energy storage devices *charging and discharging profiles* operating in specified operational control modes during specified time periods.

[(52)] (55)—[(66)] (69) (text unchanged)

[(67)] (70) “Technical interconnection requirement” or “TIR” means a public-facing document available on an electric company’s website that specifies interconnection technical review criteria and distributed energy resource functional settings[.] *and an electric company’s Level 4 analysis template.*

[(68)] (71)—[(75)] (78) (text unchanged)

.05 [Interconnection Request Processing Fees.] *Tariff Fees and Non-Tariff Charges.*

(A.)—(C.) (text unchanged)

D. *A utility shall invoice an applicant for applicable non-tariff fees and charges including study fees and upgrade cost payments specified in this chapter within 30 days of a signed agreement. All other tariff fees shall be charged and collected in accordance with the utility tariff.*

.06 General Requirements.

(A.)—(B.) (text unchanged)

C. Utility Provided Information.

(1) (text unchanged)

(2) The information provided by the utility on its website shall include studies and other materials useful to an understanding of the feasibility of interconnecting a small generator facility on the utility electric distribution system, except to the extent providing the materials would violate security requirements or confidentiality agreements, or be contrary to law.

(3) For projects with a nameplate capacity over 20kW, the utility shall:

(a) Provide the applicant an opportunity to request a pre-application report, which may require payment of a fee listed in the utility's tariff;

(b) Publicly post the fee amount on the utility's website; and

(c) Provide the pre-application report within 20 business days, once the fee is paid.

(4) The pre-application report shall rely largely on pre-existing utility data and shall, at a minimum, include the following items:

(a) Initial proposed point of interconnection of the small generator facility, including address or GIS coordinates;

(b) Closest electrical facilities to the initial proposed point of interconnection of the small generator facility, including voltage level, feeder identification, substation, and including distance to that substation;

(c) Amount of generation hosting capacity available on the closest feeder, if this information is in possession of or easily obtainable by the utility; and

(d) Any other items specified by the Commission.]

(2) *The information provided by the utility in pre-application reports shall include materials useful to an understanding of the feasibility of interconnecting a distributed energy resource on the utility electric system except to the extent providing the materials are not restricted due to Critical Energy/Electric Infrastructure Information (CEII) requirements pursuant to 18 CFR §388.113 or confidentiality agreements or be contrary to law.*

(3) *For projects with a nameplate capacity over 20 kW, the utility shall:*

(a) *Provide a prospective applicant an opportunity to request a baseline pre-application report even if they do not meet the site control requirements in Regulation .06E which may require payment of a fee listed in the utility's tariff;*

(b) *Publicly post the fee amount on the utility's website; and*

(c) *Provide the baseline pre-application report within 10 business days once the fee is paid.*

(4) *The baseline pre-application report shall rely largely on pre-existing utility data and shall include the following items:*

(a) *Initial proposed point of interconnection of the distributed energy resource as specified in an area defined by GIS coordinates, an address or within a parcel requested by a prospective applicant, which may include an address;*

(b) *Closest electrical facilities to the initial proposed point of interconnection of the distributed energy resource including voltage level, feeder identification, substation, and including linear distance to that substation;*

(c) *Amount of hosting capacity available on the closest feeder; and*

(d) *Any other information the utility deems relevant to the prospective applicant.*

(5) *For projects connected at primary voltage, the utility shall:*

(a) *Provide the prospective applicant an opportunity to request a more detailed pre-application report even if they do not meet the site control requirements in Regulation .06E which shall require payment of a separate fee that is listed in the utility's tariff for the additional information provided;*

(b) *Publicly post the fee amount on the utility's website; and*

(c) *Provide the more detailed pre-application report within 20 business days once the fee is paid.*

(6) *The more detailed pre-application report shall include the following items:*

(a) *Tentative proposed point of interconnection of the distributed energy resource as specified in an area defined by GIS coordinates, an address or within a parcel requested by a prospective applicant, which may include an address;*

(b) *Closest electrical facilities to the initial proposed point of interconnection of the small generator facility including voltage level, feeder identification, substation, and including linear distance of a proposed point of interconnection specified by the prospective interconnection customer to that substation;*

(c) *Aggregate existing export capacity (MW) at the initial proposed point of interconnection specified by the prospective applicant including information on any substation/area bus, transformer bank, circuit or line section that limits the export capacity;*

(d) *Aggregate queued export capacity (MW) proposing to interconnect to the substation/area bus or transformer bank, circuit or line section associated with the initial proposed point of interconnection specified by the prospective applicant;*

(e) *Whether the proposed distributed energy resource is located on an area, spot, or radial network;*

(f) *Nominal voltage at the point of interconnection;*

(g) *The linear distance where three-phase power is closest available to the initial proposed point of interconnection specified by the prospective applicant;*

(h) *Based on the proposed point of interconnection specified by the prospective applicant, other potential constraints that have been identified and published in a utilities Electric System Plan or Annual Electric System Plan Update pursuant to chapter 15 of this subtitle such as, but not limited to, electrical dependencies at that location, short circuit interrupting capacity issues, power quality, or stability issues, if any;*

(i) *Any other points of interconnection and associated rated capacities (MW) used for electric system planning of the substation/area bus or transformer bank, and circuit or line section associated that may be feasible as an alternative to the initial proposed point of interconnection specified by the prospective applicant shall be provided upon request at the utility's discretion for which a utility may require a separate detailed pre-application report and fee if the prospective applicant agrees to the additional study of another point of interconnection;*

(j) *Any other items specified by the prospective applicant that are deemed reasonable at the sole discretion of the utility for which a utility may require additional fees upon agreement by the prospective applicant if the information is not readily available and requires additional research or studies; and*

(k) *Any other information the utility deems relevant to the prospective interconnection customer.*

[(5)] (7) (text unchanged)

D. (text unchanged)

E. [If an applicant is not currently a customer of the utility at the location for the proposed small generator facility, upon request from the utility, the applicant shall provide proof of site control evidenced by a property tax bill, deed, lease agreement, contract, or other acceptable document.] *If an applicant is not currently a customer of the utility at the location for the proposed small generator facility, the utility shall require the applicant to provide proof of site control. A utility shall accept the following as proof of site control:*

- (1) *An executed lease agreement, or*
- (2) *A signed option to purchase or lease, or*
- (3) *A property tax bill, or*
- (4) *A deed, or*
- (5) *A contract, or*
- (6) *Other acceptable document providing evidence of property ownership, or*
- (7) *A notarized certification form as determined by the Commission.*

(F.)—(L.) (text unchanged)

M. [Interconnection Studies] *Interconnection Studies, Queues, and Applicant Information.*

(1) If requested by the applicant, the utility shall provide the applicant copies of any interconnection studies performed in analyzing an interconnection request.

(2) An applicant may provide any other prospective applicant copies of interconnection studies to aid in streamlining a future utility review.

(3) Queue position for all small generator facilities shall be prioritized based on the date the interconnection request is submitted.

(4) Each utility shall publicly and electronically provide an interconnection queue, updated monthly, that includes the following information about each interconnection request for any small generator facility with a nameplate capacity greater than 500 kW:

- (a) Size (MW or kW);
- (b) Proposed circuit number and substation;
- (c) County and zip code;
- (d) Interconnection request received date;
- (e) Queue position on the system's proposed circuit number and substation;
- (f) Review status;
- (g) Interconnection request approved date; and
- (h) Any other information requested by the Commission.

(5) A small generator facility shall remain on the list for at least 3 years after the interconnection request was approved by the utility, unless subsequently cancelled or removed from the interconnection queue pursuant to §N of this regulation.

(6) A utility may provide any additional information to a prospective applicant if the utility determines that doing so would streamline the utility's review of an interconnection request.]

(1) *Upon request of the applicant, the utility shall provide the applicant with copies of available interconnection studies prepared in connection with the interconnection request except where disclosure is restricted by Critical Energy/Electric Infrastructure Information (CEII) requirements under 18 C.F.R. §388.113, confidentiality agreements, or applicable law. The utility may require the applicant to execute a non-disclosure agreement as a condition of disclosure.*

(2) *Each utility shall publicly and electronically provide an interconnection queue updated monthly that includes the following information about each interconnection request for any small generator facility requesting interconnection at primary voltage:*

- (a) *Nameplate size (MW or kW);*
- (b) *Export capacity (MW or kW);*
- (c) *Fuel type or storage;*
- (d) *Exporting or non-exporting;*
- (e) *Proposed circuit number and substation;*
- (f) *Voltage;*
- (g) *City, county, and zip code;*
- (h) *Date interconnection request received or deemed complete as determined by the utility;*
- (i) *Status (Pending review, Withdrawn, Study, Design/Construction, Permission to operate);*
- (j) *Feasibility study completion date;*
- (k) *System impact study completion date;*
- (l) *Facilities study completion date;*
- (m) *Interconnection agreement execution date;*
- (n) *Certificate of completion (COC) date;*
- (o) *Permission to operate date; and*
- (p) *Any other information directed by the Commission.*

(3) Each utility shall provide the interconnection queue data listed in §M(2) in a sortable spreadsheet upon request from a prospective interconnection customer that contacts the electric company using the contact information available on a utility's website pursuant to §C(1) of this regulation.

(4) A small generator facility shall remain on the list for at least 3 years after the interconnection request was approved by the utility unless subsequently cancelled or removed from the interconnection queue pursuant to §N of this regulation or for not meeting payment milestones after the utility provides a reasonable opportunity for the applicant to cure. Queue position may not be forfeited or otherwise impacted by any pending dispute submitted under the provisions of Regulation .13 of this chapter.

(5) A utility may provide any additional information to a prospective applicant if the utility determines that it is beneficial to prospective applicants.

[(7)] (6) (text unchanged)

N. (text unchanged)

O. Smart Inverters.

(1)—(11) (text unchanged)

(12) Upon request, an interconnection customer shall be given an option by a utility to use a site-specific volt-watt inverter settings profile to address voltage constraints to avoid interconnection request denial or to avoid the need for a hosting capacity upgrade project.

P. Flexible Interconnection Options.

(1) (text unchanged)

(2) Inadvertent Export for Energy Storage Devices.

[(a) Small generator facilities using Level 3 interconnection requests are non-exporting systems and are not allowed to utilize inadvertent exports.]

[(b)] (a)—[(f)] (e) (text unchanged)

(3) (text unchanged)

(4) Limited Export Agreements.

(a) By January 1, 2025, a utility shall publish on its interconnection website a description of their limited export agreement policies and provide a process for interconnection customers to request these agreements to avoid the need for a hosting capacity upgrade project to accommodate an interconnection request, including the following:

(i) Limited export agreements shall be made available upon request [only to Level 2 and Level 4 interconnection customers;].

(ii)—(iii) (text unchanged)

(b)—(c) (text unchanged)

(5)—(8) (text unchanged)

Q. Hosting Capacity.

(1) Utilities shall establish hosting capacity policies subject to the following requirements:

(a)—(d) (text unchanged)

(e) [A utility shall report their closed circuits, restricted circuits, and reserve hosting capacity in their hosting capacity reporting system.] *A utility shall report their circuit and feeder designations, substation names, voltage levels, and available hosting capacity which may be represented as a range in a color-coded map in addition to closed circuits, restricted circuits, and reserve hosting capacity and hosting capacity fees in their hosting capacity reporting system unless a waiver for good cause is obtained from the Commission.*

(i) *A utility shall publish updates in their hosting capacity reporting system on a quarterly basis starting in January 2027 unless a waiver for good cause is obtained from the Commission.*

(ii) *A utility shall have a plan to publish hosting capacity reporting system updates on a monthly basis and shall report on progress toward implementing monthly hosting capacity reporting system updates in their annual interconnection reports pursuant to Regulation .14.*

(2)—(3) (text unchanged)

[(4) A utility shall have a procedure for calculating hosting capacity accounting for either gross peak or gross minimum loading based on good engineering practice.

(5) The utility shall perform a representative sample of hosting capacity calculation validation checks at least annually, or more frequently in areas experiencing significant growth or distributed energy resource penetration. The hosting capacity calculation validation check frequency shall account for the utility's experience, good engineering practices, and judgment.]

(R.)—(S.) (text unchanged)

.09 Level 1 Review.

(A.)—(B.) (text unchanged)

C. Unless the utility determines and demonstrates that a small generator facility cannot be interconnected safely or reliably to its electric distribution system, *including after utility consideration of temporary limited export agreements or temporary operation in a non-export mode and other conditions where applicable*, the utility shall approve the interconnection request and provide a permission to operate notice or a temporary permission to operate notice, *if applicable*, within 20 business days of receipt of acceptable documents, subject to the following conditions:

(1)—(4) (text unchanged)

(5) A temporary permission to operate notice shall have a sunset date proposed by the applicant and agreed by the utility as a condition of approving the temporary permission to operate notice.

(D.)—(E.) (text unchanged)

.10 Level 2 Review.

(A.)—(F.) (text unchanged)

G. Interconnection Agreement.

(1)—(4) (text unchanged)

(5) The utility shall approve the interconnection request *including after utility consideration of temporary limited export agreements or temporary operation in a non-export mode and other conditions, where applicable*, and provide a permission to operate notice or a temporary permission to operate notice, if applicable, within 20 business days of receipt of acceptable documents, subject to the following conditions:

(a)—(e) (text unchanged)

(f) A temporary permission to operate notice shall have a sunset date proposed by the applicant and agreed by the utility as a condition of approving the temporary permission to operate notice.

(H.) (text unchanged)

.11 Level 3 Review.

(A.)—(D.) (text unchanged)

E. Interconnection Agreement.

(1)—(4) (text unchanged)

(5) The utility shall approve the interconnection request *including after utility consideration of temporary limited export agreements or temporary operation in a non-export mode and other conditions, where applicable*, and provide a permission to operate notice or a temporary permission to operate notice, if applicable, within 20 business days of receipt of acceptable documents, subject to the following conditions:

(a)—(e) (text unchanged)

(f) A temporary permission to operate notice shall have a sunset date proposed by the applicant and agreed by the utility as a condition of approving the temporary permission to operate notice.

(F.) (text unchanged)

.12 Level 4 Study Review.

(A.)—(D.) (text unchanged)

E. Interconnection Feasibility, Interconnection System Impact, and Interconnection Facilities Studies.

(1) Interconnection Feasibility Study.

(a)—(e) (text unchanged)

(f) The utility may require a study [deposit of the lesser] fee of up to 100 percent of estimated nonbinding good faith study costs [or \$1,000].

(i) This good faith estimate shall be itemized including whether the study needs to be outsourced to external engineering contractors and the associated estimate.

(ii) During the conduct of the study, the utility shall promptly inform an interconnection customer when they determine if projected costs are expected to exceed this good faith estimate.

(iii) At the study conclusion, the utility shall reconcile estimated costs with actual costs and require either true-up payments or provide reimbursements to the interconnection customer.

(g) (text unchanged)

(2) Interconnection System Impact Study.

(a)—(f) (text unchanged)

(g) The utility may require a study [deposit of the lesser] fee of up to [50] 100 percent of estimated nonbinding good faith study costs [or \$3,000].

(i) This good faith estimate shall be itemized including whether the study needs to be outsourced to external engineering contractors and the associated estimate.

(ii) During the conduct of the study, the utility shall promptly inform an interconnection customer when they determine if projected costs are expected to exceed this good faith estimate.

(iii) At the study conclusion, the utility shall reconcile estimated costs with actual costs and require either true-up payments or provide reimbursements to the interconnection customer.

(h) (text unchanged)

(3) Interconnection Facilities Study.

(a)—(d) (text unchanged)

(e) The utility may require a study [deposit of the lesser] fee of up to [50] 100 percent of estimated nonbinding good faith study costs [or \$10,000].

(i) This good faith estimate shall be itemized including whether the study needs to be outsourced to external engineering contractors and the associated estimate.

(ii) During the conduct of the study, the utility shall promptly inform an interconnection customer when they determine if projected costs are expected to exceed this good faith estimate.

(iii) *At the study conclusion, the utility shall reconcile estimated costs with actual costs and require either true-up payments or provide reimbursements to the interconnection customer.*

(f)—(g) (text unchanged)

(4) *Level 4 Analysis Template and Reports.*

(a) *An electric utility shall use a utility specific level 4 analysis template to communicate the methodology and results of a level 4 analysis. This template shall address the needs of each utility and be developed with consideration given to the inherent differences among investor-owned electric companies, electric cooperatives, and municipal electric utilities.*

(b) *The level 4 analysis template shall include any necessary analysis elements from the feasibility, impact, and facility studies specified in this section.*

(c) *The level 4 analysis template shall include study category, criteria, limit, a pass/fail study result and written description of study results.*

(d) *For each interconnection request subject to a level 4 analysis per the criteria of the electric utility, the electric utility shall prepare an analysis report using its template.*

(e) *An electric utility may charge the interconnection customer a fee to recover its costs to conduct the level 4 analysis report.*

(f) *The level 4 analysis report fee shall be listed on the utility's website.*

(g) *An electric utility may elect not to provide a level 4 analysis report to the interconnection customer if the interconnection customer is not required to fund system upgrades or does not cause an adverse impact to the electrical system.*

(h) *A level 4 analysis template shall be included in an electric utility's technical interconnection requirements and published on an electric company's website.*

(i) *An electric utility's technical interconnection requirements including a level 4 analysis template shall be accepted without Commission review or approval unless the Commission decides to initiate a formal review should cause arise.*

(F) *Combined Interconnection Studies.*

(1) *A utility and interconnection customer may agree to combine the interconnection feasibility study with the interconnection system impact study; or*

(2) *The interconnection system impact study with the interconnection facilities study; or*

(3) *The interconnection feasibility study, interconnection system impact study and the interconnection facilities study under the following conditions:*

(a) *The combined study shall include all the analytical requirements in Regulation .12E for the separate studies while eliminating redundancies between these different studies required to complete the interconnection study process.*

(b) *The combined study duration should not be greater than the duration to complete the combined studies as compared to if the studies were performed separately.*

(c) *The combined study fee should not be greater than the total fee to complete the combined studies as compared to if the studies were performed separately. Within 5 days of an agreement between the utility and the interconnection customer to combine studies the utility shall send the applicant a combined study agreement using a form that includes an outline of the scope of the combined study and a nonbinding good faith study fee estimate of the cost to perform the combined study up to 100 percent of estimated combined study costs.*

(i) *This good faith estimate shall be itemized including whether the study needs to be outsourced to external engineering contractors and the associated estimate.*

(ii) *During the conduct of the study, the utility shall promptly inform an interconnection customer if projected costs are expected to exceed this good faith estimate.*

(iii) *At the study conclusion, the utility shall reconcile estimated costs with actual costs and require either true-up payments or provide reimbursements to the interconnection customer.*

(d) *The date that the combined study shall be completed and the results transmitted to the interconnection customer shall be mutually agreed and included in the combined study agreement that is signed by the parties. All other timelines in Regulation E are exempted and superseded by the timelines established in the combined study agreement.*

[F.] (G.) *Interconnection Agreement.*

(1)—(3) (text unchanged)

(4) *After the interconnection agreement is signed by the applicant and utility, interconnection of the small generator facility shall proceed according to any milestones agreed to by the applicant and utility in the interconnection agreement[.] unless mutually agreed.*

(a) *Any changes to the start of small generator facility milestones in an interconnection agreement shall be documented and mutually agreed by both an interconnection customer and a utility.*

(i) *A failure to achieve a mutually agreed construction start date or a commercial operation date due to utility imposed delays shall be reported pursuant to Regulation .14C(3).*

(ii) *A failure to achieve a mutually agreed construction start date or a commercial operation date due to failure of an interconnection customer to meet its requirements shall not be reported pursuant to Regulation .14C(3).*

(iii) *A utility shall document the cause of all failures to achieve a mutually agreed construction start date or a commercial operation date. These records may be inspected by the Commission, upon request, if necessary for dispute resolution pursuant to Regulation .13.*

(b) *Parallel construction of an interconnection customer's facilities and utility facilities identified in the interconnection facilities study shall not be prohibited in an interconnection agreement except to the extent that interconnection facilities may not be able to be fully constructed until the interconnection customer has built their facilities at or near the point of interconnection.*

(5) The utility shall approve the interconnection request [and provide a permission to operate notice] *including after utility consideration of temporary limited export agreements or temporary operation in a non-export mode and other conditions, where applicable, and provide a permission to operate notice or a temporary permission to operate notice, if applicable, within 20 business days of receipt of acceptable documents, subject to the following conditions:*

(a)—(e) (text unchanged)

(f) *A temporary permission to operate notice shall have a sunset date proposed by the applicant and agreed by the utility as a condition of approving the temporary permission to operate notice.*

[G.] (H.) (text unchanged)

.13 Dispute Resolution.

A. The [applicant] *interconnection customer* and utility shall attempt to resolve all disputes regarding interconnection as provided in this regulation promptly, equitably, and in a good faith manner.

B. Dispute Resolution Before the Commission.

(1) If a dispute arises, the [applicant] *interconnection customer* or utility may seek [immediate] *formal* resolution through the procedures of COMAR 20.32.01.

(2) *Alternatively, [Dispute] dispute resolution [shall] may be conducted in an informal, expeditious manner mediated by the Commission's interconnection ombudsman to reach resolution with minimal costs and delay.*

(3) [If a dispute arises involving technical matters regarding the interconnection process, dispute resolution shall be delegated to the Commission's Engineering Division.] *If the dispute resolution request pursuant to §B(2) could result in the loss of funding or other adverse consequences if not expedited, the interconnection ombudsman may at its discretion establish a rapid response team of utility representatives and interconnection customer representatives to resolve the dispute expeditiously.*

(4) *If a satisfactory resolution of the dispute mediated by the interconnection ombudsman is not achieved between the interconnection customer and the utility, the interconnection customer or utility may seek formal resolution through the procedures of COMAR 20.32.01.*

C. Pursuit of a *formal* dispute resolution process pursuant to COMAR 20.32.01 may not affect an [applicant] *interconnection customer* with regard to consideration of an interconnection request or an [applicant's] *interconnection customer's* queue position.

D. Any deadline imposed by the regulations in this chapter, which is directly affected by any issue in [dispute,] *a formal dispute resolution process pursuant to COMAR 20.32.01, shall be suspended until resolution of the dispute.*

E. If a satisfactory resolution of the *formal* dispute pursuant to the procedures of COMAR 20.32.01 is not achieved between the [applicant] *interconnection customer* and utility, the [applicant] *interconnection customer* or utility may request a hearing, pursuant to Public Utilities Article, §3-102, Annotated Code of Maryland.

.14 Record Retention and Reporting Requirements.

(A.)—(B.) (text unchanged)

C. A utility shall file not later than April 1 of each [year] *year, unless otherwise directed by the Commission, a report entitled "Annual Small Generator Interconnection Report" to the Commission containing the following information for the preceding calendar year:*

(1)—(2) (text unchanged)

(3) *Missed Deadlines.*

[(3)] (a) The number of interconnection requests that were not processed within the deadlines established for Level 1, Level 2, Level 3, and Level 4 reviews and permission to operate notices *and temporary permission to operate notices* in this chapter[;].

(b) *The number of mutually agreed construction start dates or commercial operation dates for Level 4 projects pursuant to Regulation .12F(4).*

(4)—(7) (text unchanged)

(8) The current utility status and future plans and schedule for implementation of hosting capacity reporting systems or improvements to existing hosting capacity reporting systems *including progress toward implementing monthly hosting capacity reporting system updates pursuant to Regulation .06Q(1)[;].*

(9)—(11) (text unchanged)

(D.)—(F.) (text unchanged)