

No. 3

Town of Willimansport

Town of Willimansport

Electric Service Tariff

Revisions

This tariff supersedes and cancels all previous tariffs and amendments.

RECEIVED
 MAY 27 1973
 TOWN OF WILLIMANSPORT

Issued: May 25, 1973

Effective: July 1, 1973

Town of Willimansport

By Walter L. Sprinkle
 Walter L. Sprinkle, Mayor



Part I. Regulations

The Electric Service Tariff is supplementary to the "Regulations Governing Service Supplied by Electrical Corporations" of the Public Service Commission of Maryland, and comprises the Rules and Rates under which electric service will be supplied to customers by the Town of Williamsport.

1. Definitions

Certain words when used in this Tariff shall be understood to have the following meaning:

- (a) "Williamsport": Town of Williamsport or the Mayor and Council of Williamsport.
- (b) "Customer": Any corporation, person or partnership to whom the Town of Williamsport may furnish service.
- (c) "Commission": Public Service Commission of Maryland.

2. Character of Service

Williamsport will furnish only single or three-phase, sixty cycle alternating current as may be available at the customer's location at the following available standard voltages:

- 120
- 120/208
- 120/240
- 208
- 240
- 480
- 2400/4160

FILED
AUG 21 1982
PUBLIC SERVICE COMMISSION
OF MARYLAND

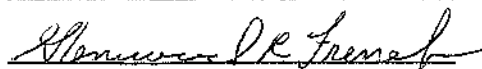
3. Application for Service

- (a) New customers will make application to Williamsport for service and make any deposit which may be required before electric service will be made available. Charges for service shall begin at the time service is made available to the customer.
- (b) All applications and agreements are taken subject to changes and revisions of the rates and rules as set out in the Electric Service Tariff.

4. Conditions of Use

Williamsport will undertake to furnish service to the Customer for use only for his own purposes and only on the premises occupied through ownership or lease by the Customer, and the service may not be remetered or submetered by the Customer for resale to another or others.

Effective: April 24, 1981


Mayor

Service supplied by the owner may be, in turn, furnished to a tenant or occupant only when included in the rent or for a fixed consideration not varying with the quantity of service furnished; otherwise service will be supplied by Williamsport direct to the tenant.

5. Liability for Service

Agreements, whether written or not, are not transferable without Williamsport's consent. Upon the Customer's discontinuance of service he shall remain responsible for any service supplied to the premises until Williamsport receives notice of the discontinuance either in writing or in person.

6. Unauthorized Promises

No representative of Williamsport has authority to make any promises, agreements or representations which conflict with this Electric Service Tariff, or the Regulations of the Public Service Commission.

7. Deposits for Service

When necessary to secure payment for service, any Customer or prospective Customer may be required to leave a deposit with Williamsport in an amount equal to the maximum estimated bill for service for two (2) consecutive months. Simple interest at the rate of 5% per annum will be paid on each deposit, and shall be paid annually if requested by the Customer or at the time the deposit is returned.

8. Access to Customer's Premises

Williamsport shall have free access at all reasonable hours to the Customer's premises for such purpose as may be proper and necessary in connection with supplying service.


9. Williamsport Equipment on Customer's Premises

The Customer shall, free of cost, provide Williamsport satisfactory right-of-way and suitable location and housing for the facilities necessary for supplying service to the Customer on premises controlled by the Customer. Facilities furnished by Williamsport at its expense shall remain its property. Williamsport will provide the meter, meter socket, service drop cable from the pole to building, building attachment bracket and connectors.

10. Customer's Installation and Responsibility

(a) All work, wiring and apparatus installed on the Customer's premises shall be done in conformance with all applicable State and Municipal regulations, and all wiring shall be inspected and approved by

Effective: April 24, 1981



Mayor

a proper electrical inspector before service is supplied.

(b) The Customer agrees to indemnify and save Williamsport harmless against any liability that may arise as the result of the use of service supplied to the Customer by Williamsport.

11. Adjustment for Wastage

Williamsport will absorb one-half ($\frac{1}{2}$) the loss due to wastage of electricity from accidental grounds without the knowledge of the Customer, provided a satisfactory agreement is arrived at between the Customer and Williamsport on the excess electricity consumed over a period not exceeding six (6) months. Adjustments will not be made for any period subsequent to the date on which Williamsport notifies the Customer of the existence of an accidental ground.

12. Continuity of Supply

Williamsport shall not be liable for any loss, damage or expense to any Customer occasioned by any failure to supply electricity according to the terms of the contract, or by any interruption or reversal of the supply of electricity, if such failure, interruption or reversal shall be due to storm, lightning, fire, flood, drought, strike or any cause beyond the control of Williamsport, or any cause except willful default or neglect on its part.

13. Refusal or Discontinuance of Service

Service to a Customer or prospective Customer may be refused or discontinued for any one of the following reasons:

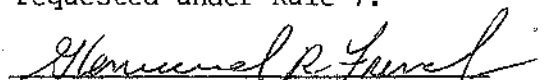
Without notice for --

- (a) Misrepresentation in application.
- (b) Customer's failure to maintain his equipment in safe condition, in the judgment of Williamsport.
- (c) For unauthorized use of service or tampering with Williamsport's equipment.

With notice for --

- (a) Non-payment of bills when due.
- (b) Customer's failure to comply with the provisions of any contract, or any applicable regulation of the Commission or any other applicable Federal, State, Municipal or local laws, regulations or codes.
- (c) Failure of the Customer to permit Williamsport reasonable access to its equipment.
- (d) Failure to pay any deposit requested under Rule 7.

Effective: April 24, 1981


Mayor

14. Reconnection Charge

If service has been discontinued for any of the above reasons, a charge of \$7.50 will be made during standard working hours for reconnecting the service. After working hours the charge will be \$30.00. If the service could not be disconnected at the meter and had to be disconnected at the pole, the Customer may be required to pay the actual cost of reconnection.

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PUBLIC SERVICE COMMISSION
OF MARYLAND

Effective: April 24, 1981

Thomas R. French
Mayor

POWER SERVICE

APPLICATION OF SCHEDULE

This schedule applies to electric service sold to power Customers having a minimum requirement of 50 kilowatts or more.

CHARACTER OF SERVICE DELIVERED UNDER THIS SCHEDULE

Alternating current service having the following characteristics: 240 and 2400 volts, 60 cycles, three phase. The voltages available depend on the location, character and size of the Customer's load. This information will be furnished at the Town's office. Service delivered will be measured on the secondary side of the transformers serving the Customer. The Town will furnish the transformers.

CHARGES UNDER THIS SCHEDULE

Customers served will be rendered a monthly bill covering the kilowatts, and kilowatt hours furnished by the Town for the Customer's use as follows:

(a) Prices Charged for Capacity in Kilowatts:

First 10 Kilowatts of capacity required per month \$3.16 net per kw
Next 90 kilowatts of capacity required per month \$2.57 net per kw
All over 100 kilowatts of capacity required per month \$2.47 net per kw

(b) Prices Charged for Kilowatt Hours used by the Customer:

First 15,000 kilowatt hours used at 2.28¢ net per kwh
Next 30,000 kilowatt hours used at 2.19¢ net per kwh
All over 45,000 kilowatt hours used at 1.99¢ net per kwh

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MAR 23 1982

PURCHASE POWER ADJUSTMENT

Adjustment applies to all kilowatt hours supplied under this schedule.

MINIMUM CHARGE UNDER THIS SCHEDULE

To compensate the Town for the service it obligates itself to furnish under this schedule the minimum bill which will be rendered will not be less than \$1.48 net per kilowatt of monthly capacity required by the Customer or not less than \$1.48 net per kilowatt based on one-half of the highest kilowatt capacity required by the Customer during the preceding eleven months.

ISSUED BY MAYOR AND COUNCIL OF WILLIAMSPORT, MD.

Issued June 20, 1979

Effective on all service rendered on or after July 20, 1979

PART II RATES

GENERAL SERVICE SCHEDULE

APPLICABILITY

Service under this schedule is available to all customers except those served under the Power Service Schedule.

RATE PER MONTH

First	30 kilowatt hours used at 7.2¢ net per kwh
Next	50 kilowatt hours used at 4.2¢ net per kwh
Next	220 Kilowatt hours used at 3.2¢ net per kwh
All over	300 kilowatt hours used at 3.0¢ net per kwh

PURCHASE POWER ADJUSTMENT

Adjustment applies to all kilowatt hours supplied under this schedule.

MINIMUM MONTHLY BILL

For lighting, cooking, and/or water heating and domestic use in general except for electric heating - \$1.25 net minimum per billing period.

For power use - \$1.25 net plus \$1.00 for the first horsepower of connected motor load and 50¢ per horsepower of connected motor load in excess of one horsepower. Fractional horsepower motors will not be counted in determining motor load.

TERMS OF PAYMENT

Bills for the net total cost of electric service are rendered each month. They are due when presented. An additional charge over the net total bill of 3% shall be applicable to all bills not paid on or before the fifteenth day after the date of rendition.

TERMS OF CONTRACT

Month to Month

FILED

MAR 28 1982

PUBLIC SERVICE COMMISSION
OF MARYLAND

ISSUED BY MAYOR AND COUNCIL OF WILLIAMSPORT, MD.

Issued June 20, 1979

Effective on all service rendered on and after July 20, 1979

OUTDOOR LIGHTING SERVICE
SCHEDULE "OL"

AVAILABILITY OF SCHEDULE

Service under this schedule is available throughout the entire territory served by the Town of Williamsport, Md.

APPLICATION OF SCHEDULE

This schedule applies to electric service sold for outdoor area lighting supplied from the existing overhead distribution system of the Town.

CHARGES UNDER THIS SCHEDULE

A. For each 7000 lumen mercury lamp \$ 5.38 per lamp per month, the Town will provide lamp, photo-electric relay control equipment, luminaire and upsweep arm not over 4 feet in length, and will mount same on an existing pole carrying secondary circuits.

B. When facilities, in addition to those specified in paragraph A are required to provide outdoor area lighting service, the Customer will pay in advance the cost of installing all additional facilities, except the Town will at the Customer's request, install poles and spans of wire, which can be connected to an existing secondary circuit for which the Customer will agree to pay the Town a monthly rental of \$0.80 for each standard distribution wood pole required and \$0.0047 per foot for each foot of span length of wire required.

PURCHASE POWER ADJUSTMENT

Adjustment applies to all kilowatt hours supplied under this schedule.

PROMPT PAYMENT DISCOUNT

None

TERM OF CONTRACT

Service is sold under contract to take continuous service under this schedule for a minimum period of one year or longer.

RULES AND REGULATIONS APPLYING TO THIS SCHEDULE

Service supplied is subject to the Rules and Regulations Covering the Supply of Electric Service, of the Town as filed with the Commission.

All facilities necessary for service including fixtures, controls, poles, transformers, secondaries, lamps, and other appurtenances shall be owned and maintained by the Town. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Town. The Town shall be allowed two working days after notification by the Customer to replace all burned-out lamps.

ISSUED BY MAYOR AND COUNCIL OF WILLIAMSPORT, MD.

Issued June 20, 1979

Effective on all service rendered
June 20, 1979

FILED

MAR 28 1982

MUNICIPAL SERVICE COMMISSION
OF WILLIAMSPORT, MD.

RESIDENTIAL SERVICE ALL - ELECTRIC

SCHEDULE R- A

AVAILABILITY OF SCHEDULE

Service under this schedule is available throughout the entire territory served by the Town of Williamsport, Md.

APPLICATION OF SCHEDULE

This schedule applies to all residential Customers contracting for electrical service where the entire structure is, "Total Electric", as defined by Resolution of the Mayor and Council of Williamsport.

Total Electric shall be defined as the entire residential structure, where all appliances, stoves, heating systems, water heaters, air conditioners and any equipment of whatsoever nature or kind is operated solely by electric.

CHARACTER OF SERVICE DELIVERED UNDER THIS SCHEDULE

Alternating current service having the following characteristics:
60 cycles, single phase, 120/240 volts.

CHARGES UNDER THIS SCHEDULE

Customers served will be rendered a bill covering electric energy furnished by the Town for the customers use at the following monthly rates:

First	30 kilowatt hours used at 7.2¢ net per kwh
Next	50 kilowatt hours used at 4.2¢ net per kwh
Next	220 kilowatt hours used at 3.2¢ net per kwh
Next	400 kilowatt hours used at 2.5¢ net per kwh
All over	700 kilowatt hours used at 2.4¢ net per kwh

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MAR 23 1982

PUBLIC SERVICE COMMISSION

This rate applies for a five month period, from 1st of November to March 31, inclusive.

PURCHASE POWER ADJUSTMENT

Adjustment applies to all kilowatt hours supplied under this schedule.

TERMS OF PAYMENT

Bills for the net total cost of electric service are rendered each month. They are due when presented. An additional charge over the net total bill of 3% shall be applicable to all bills not paid on or before the fifteenth day after the date of rendition.

ISSUED BY MAYOR AND COUNCIL OF WILLIAMSPORT

Issued June 20, 1979

Effective on all service
rendered on or after
July 20, 1979

**PURCHASED POWER ADJUSTMENT CLAUSE
APPLICABLE TO ALL SERVICE TYPES**

The Purchased Power Adjustment Clause (PCA) is a rate developed annually and assessed monthly on each sale of electric energy rendered under each tariff classification. The PCA is designed to collect revenue sufficient to recover the energy costs incurred to provide electric service to ratepayers.

The PCA is calculated annually by (a) determining the forecasted cost of purchased power and energy costs for the period for the 12-month period that begins June of each year; and (b) dividing by forecasted kWh sales over the same period utilized in (a). The result of (a) divided by (b), the Base Power Factor, is reduced by (c) the Base Rate factor of \$0.0218/kWh. Next, (d) the Annual Cost Adjustment (ACA) factor is applied to determine the PCA rate.
[(a/b) - (c) + (d)]

Williamsport will assess a new PCA rate begin each for the 12-month period that begins in July of each year and continues through the June billing cycle of the following year. During the 12-month period, if the charges paid by the Town for wholesale power are increased or decreased by the Town's wholesale power supplier, the Town will recalculate the charges for electric services. Williamsport will then make an adjustment to increase or decrease the average PCA starting with the next month's bill to customers

The PCA is subject to change under the following conditions:

1. The recovery of purchased power and fuel costs on an actual basis (i.e. as each month of actual costs replaces that month's forecasted costs for the 12 month period beginning in June) exceeds three percent (plus or minus) of the total 12-month forecasted amount;
2. A significant change needs to be made to the forecast due for example the loss of large a customer, or other material impacts.

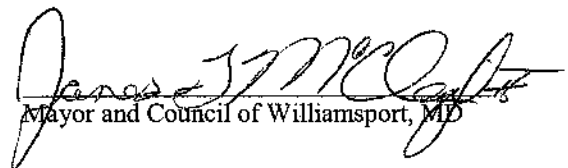
Williamsport will make a filing that develops and supports a revised PCA rate with the adjustments noted in 1 and 2 above. A revised PCA rate will begin in the first full billing month and then apply for the remainder of the period that ends in June.

Actual Cost Adjustment

An Actual Cost Adjustment is a component of the PCA rate. The ACA factor is designed to ensure Williamsport recovers all of its purchased power and energy costs. It reconciles revenues collected from billing the PCA rates with actual energy costs incurred during the 12-month period ended June of each year. Under or over collections are unitized and assessed during the 12-month period that begins in July of each year. The ACA can be positive or negative. A positive ACA factor indicates there was an under-collection of costs from customers during the period and a negative factor indicates there was over-collection of costs from customers.

ISSUED BY MAYOR AND COUNCIL OF WILLIAMSPORT, MD

Issued: September 30, 2005
Effective: August 1, 2005

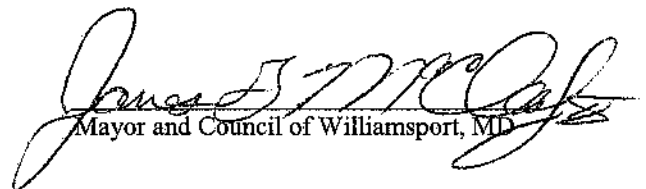

Mayor and Council of Williamsport, MD

The ACA is calculated according to the following procedures:

1. The first step in the process is to calculate the over/under recovery of power costs through ACA billings. The calculation compares the ACA billed for the current 12-month period with the ACA revenue collected from the 12-month period covered by the last PCA hearing to calculate the over/under refund of ACA to customers for the previous 12-month period.
2. The second step compares the actual cost of power with the revenue collected through billing two factors: the Base Purchase Power factor and the Base Adjustment factor. This calculation determines the over/under recovery of power costs exclusive of the ACA factor billings.
3. The third step calculates the net over/under of recovery of power costs by netting the over/under recovery in steps 1 and 2.
4. The fourth step calculates the new ACA by dividing the net over/under recovery of power costs (step 3) by the forecasted kWh sales.

ISSUED BY MAYOR AND COUNCIL OF WILLIAMSPORT, MD.

Issued: September 30, 2005
Effective: August 1, 2005


Mayor and Council of Williamsport, MD

ELECTRIC UNIVERSAL SERVICE PROGRAM SURCHARGE

Purpose of the Schedule

To assess an Electric Universal Program Surcharge (EUSP) to customers of the Town of Williamsport.

Application of Schedule

This Schedule applies to all customers that receive electric service from the Town of Williamsport.

Residential Customers

\$0.37 per month

Tier	Total Annual Revenue Basis	Commercial and Industrial Customer Monthly Charges
1	UNDER \$250	\$0.42
2	\$250 - \$4,999	\$3.09
3	\$5,000 - \$9,999	\$10.29
4	\$10,000 - \$24,999	\$20.59
5	\$25,000 - \$49,999	\$41.18
6	\$50,000 - \$99,999	\$61.77
7	\$100,000 - \$199,999	\$82.36
8	\$200,000 - \$299,999	\$154.42
9	\$300,000 - \$399,999	\$205.89
10	\$400,000 - \$499,999	\$308.83
11	\$500,000 - \$699,999	\$463.25
12	\$700,000 - \$899,999	\$617.67
13	\$900,000 - \$999,999	\$926.50
14	\$1,000,000 - \$1,999,999	\$1,235.33
15	\$2,000,000 - \$2,999,999	\$1,647.11
16	\$3,000,000 - \$3,999,999	\$2,058.89
17	\$4,000,000 - \$4,999,999	\$2,470.67
18	\$5,000,000 - \$5,999,999	\$2,882.45
19	\$6,000,000 - \$6,999,999	\$3,294.22
20	\$7,000,000 - \$7,999,999	\$3,603.06
21	\$8,000,000 - \$8,999,999	\$3,911.89
22	\$9,000,000 - \$9,999,999	\$4,117.78
23	\$10,000,000 - \$12,500,000	\$4,323.67
24	OVER \$12,500,000	\$4,632.50

ISSUED BY MAYOR AND COUNCIL OF WILLIAMSPORT, MD.

Issued: August 28, 2006

Effective on all billings issued
on or after August 15, 2006

ELECTRIC UNIVERSAL SERVICE PROGRAM SURCHARGE

Charges Under this Schedule

All residential customers will be charged the monthly rate, currently \$0.37 per month. All Commercial and Industrial Customers will be charged the EUSP rate that corresponds to the annual revenue billed to that customer. Each year Williamsport will review a customer's total annual revenue for the previous 12 months to ensure the proper EUSP Tier for that customer.

ISSUED BY MAYOR AND COUNCIL OF WILLIAMSPORT, MD.

Issued: August 28, 2006

Effective on all billings issued
on or after August 15, 2006

TEMPORARY ELECTRIC UNIVERSAL SERVICE PROGRAM SURCHARGE

Purpose of the Schedule

To assess a temporary 12-month Electrical Universal Program Surcharge for the purpose of collecting Electric Universal Program Surcharges (EUSP) not previously assessed to customers of the Town of Williamsport for the period of August 2000 through February 2003. The Maryland Public Service Commission under Letter Order dated April 4, 2005 orders the collection of these EUSP surcharges.

Application of Schedule

This Schedule applies to customers that received electric service from the Town of Williamsport for the majority of the billing period beginning in August 2000 through the billing period ending February 2003. For purposes of applying this schedule, majority is defined as seventy-five percent (0.75) of the period (August 2000 through February 2003).

Calculation of the Temporary EUSP Surcharge

The total amount of under-collected EUSP by Tier was calculated for the 31-month period based on 1999 customer billing amounts. The calculated amount has been divided by the total current 2004 customers to which the EUSP Schedule applies according to Tier for commercial and industrial customers. Residential customers have been assigned the residential rate. The amounts calculated by Tier and Residential Class were divided by 12 to arrive at the monthly temporary EUSP surcharge.

The calculation for the under-collection of EUSP charges was based on a customer's EUSP placement under 1999 billed amounts and was allocated to current 2004 customers with the following exceptions. One, if a 2004 customer did not receive electric service for seventy-five percent (75%) of the August 2000 through February 2003 period, this customer was excluded from the total 2004 customer base for allocation of the temporary EUSP Surcharge. Second, if a 2004 Commercial and Industrial customer is billed at a EUSP Tier lower than the 1999 level, that customer for allocation purposes was placed in the lower EUSP Tier. All residential customers were assessed \$0.37 per month for the 31-month period.

Effective Date

Effective for 12 months beginning with all electric bills rendered on or after August 1, 2005.

Charges Under this Schedule

This temporary EUSP surcharge assessed in addition to any current applicable monthly EUSP surcharge.

NET ENERGY METERING RIDER
Rider NEM

1) Definitions

Certain words, when used in this Rider NEM shall be understood to have the following meanings:

- a) "Baseline Annual Usage":
- i) The total of an Eligible Customer-Generator's previous 12 months of electric energy use in kilowatt hours at the time of the installation or upgrade of an Eligible Customer-Generator's generating system; or
 - ii) An estimate of 12 months electric use in kilowatt hours based on a methodology approved by the Commission for an Eligible Customer-Generator that does not have 12 months of electric energy use in kilowatt hours at the time of the installation or upgrade of an Eligible Customer-Generator's generating system.
- b) "Biomass": a nonhazardous, organic material that is available on a renewable or recurring basis, and is:
- i) waste material that is segregated from inorganic waste material and is derived from sources including:
 - (1) except for old growth timber, any of the following forest-related resources:
 - (a) mill residue, except sawdust and wood shavings;
 - (b) pre-commercial soft wood thinning;
 - (c) slash;
 - (d) brush; or
 - (e) yard waste;
 - (2) a pallet, crate, or dunnage;
 - (3) agriculture and silvicultural sources, including tree crops, vineyard materials, grain, legumes, sugar, and other crop by-products or
 - (4) gas produced from the anaerobic decomposition of animal waste or poultry waste; or
 - ii) a plant that is cultivated exclusively for the purposes of being used at a Tier 1 renewable source or a Tier 2 renewable source to produce electricity.
- c) "Closed Conduit Hydro": A hydroelectric generating facility that:
- i) generates electricity within existing piping or limited adjacent piping of a potable water supply system;
 - ii) is owned or operated by a municipal corporation or public water authority; and
 - iii) is designed to produce less energy than is consumed to operate the water supply system.
- d) "Commodity Component": The sum of the current Base Rate factor of the Purchased Power Adjustment (PCA) as stated in First Revision of Original Sheet No. 12 of this Rules and Rates and the PCA as averaged over the previous twelve (12) months ending with the completed billing period immediately prior to the end of April.
- e) "Eligible Customer-Generator": A Customer that owns and operates or leases and operates a biomass, micro combined heat and power, solar, fuel cell, wind, or closed conduit hydro electric generating facility that:
- i) Is located on the Customer's premises or contiguous property;
 - ii) Is interconnected and operated in parallel with an electric company's transmission and distribution facilities; and
 - iii) is intended primarily to offset all or part of the Customer's own electricity requirements.
- f) "Fuel cell" means an electric generating facility that:
- i) includes integrated power plant systems containing a stack, tubular array, or other functionally similar configuration used to electrochemically convert fuel to electric energy; and
 - ii) may include:
 - (1) an inverter and fuel processing system; and
 - (2) other plant equipment to support the plant's operation or its energy conversion, including heat recovery equipment.

ISSUED BY MAYOR AND COUNCIL OF WILLIAMSPORT, MD.

Issued: August 15, 2012

Effective on all service
rendered on or after
September 1, 2012

REGIONAL GREENHOUSE GAS INITIATIVE RATE CREDIT
(RGGI Rate Credit)

Availability

This credit is applicable to all customers taking service under Residential Service or Residential Service - All Electric.

Credit Description

The RGGI Rate Credit provides residential customers a monthly bill credit on a dollar per customer basis, funded through Regional Greenhouse Gas Initiative ("RGGI") auction proceeds and other monies included in the Maryland Strategic Energy Investment Fund.

Credit Amount

The credit will be determined by the Maryland Public Service Commission and will be subject to change on a quarterly basis as a result of proceeds from RGGI auctions and prior period reconciliations.

ISSUED BY MAYOR AND COUNCIL OF WILLIAMSPORT, MD

Issued: May 18, 2009

Effective: For all billings issued
on or after June 1, 2009

Mayor and Council of Williamsport, MD

NET ENERGY METERING RIDER
Rider NEM (continued)

- g) "Micro Combined Heat and Power": The simultaneous or sequential production of useful thermal energy and electrical or mechanical power not exceeding 30 kilowatts.
- h) "Net Energy": The net positive result in kWh when the electricity supplied by Williamsport exceeds the electricity generated by an Eligible Customer-Generator during a billing period.
- i) "Net Energy Metering": The measurement of the difference between the electricity that is supplied by an electric company and the electricity that is generated by an Eligible Customer-Generator and fed back to the electric grid over the Eligible Customer-Generator's billing period.
- j) "Net Excess Generation": The amount of the electricity generated by an Eligible Customer-Generator that is in excess of the electricity consumed by the Eligible Customer-Generator and that results in a negative kilowatt-hour reading at the end of the Eligible Customer-Generator's billing cycle.

2) Availability of Schedule

Service under this Rider NEM is available throughout the entire territory served by Williamsport.

This Rider NEM is available to Eligible Customer-Generators that own and operate a Biomass, Micro Combined Heat and Power, solar, Fuel Cell, wind, or Closed Conduit Hydro where the electric generating facility is located on the Eligible Customer-Generator's property or contiguous property, interconnected and operated in parallel with Williamsport's distribution facilities, and is intended primarily to offset all or part of the Eligible Customer-Generator's own electricity requirements.

In accordance with the Public Utilities Article, §7-306, Annotated Code of Maryland, this Rider NEM is available on a first-come first-served basis until the rated generating capacity of all Eligible Customer-Generators in the State of Maryland reach 1,500 megawatts (MW) or subsequent revisions of the Code of Maryland (COMAR). If, after Eligible Customer-Generators in the State of Maryland reach 1,500 MW or subsequent revisions of COMAR, Williamsport may, in its sole discretion, continue the availability of this Rider NEM.

To qualify under this Rider NEM, a proposed Eligible Customer-Generator must submit to Williamsport a Commission approved application form at least ninety (90) days prior to the initiation of service and pay all required application fees, study fees, and any other administrative fees pertaining to the proposed electric generating facility.

3) Character of Service

Limitations of Eligible Customer-Generator Electric Generating Facilities

- a) Eligible Customer-Generator electric generating facilities rated capacity shall not exceed two hundred percent (200%) of the Eligible Customer-Generator's Baseline Annual Usage.
- b) In any event, Eligible Customer-Generator electric generating facilities rated capacity shall not exceed two (2.0) MW.
- c) Micro Combined Heat and Power electric generating facilities rated capacity shall not exceed thirty (30) kilowatts (KW).

Williamsport shall install, own, and maintain all necessary metering equipment required to measure and record the flow of electricity in two directions based on the same standards as provided to non Eligible Customer-Generators in the same service schedule. Additional metering equipment requests by the Eligible Customer-Generator will be considered by Williamsport and, if installed, the Eligible Customer-Generator shall pay the differential cost between the installed

ISSUED BY MAYOR AND COUNCIL OF WILLIAMSPORT, MD.

Issued: August 15, 2012

Effective on all service
rendered on or after
September 1, 2012

NET ENERGY METERING RIDER
Rider NEM (continued)

metering equipment and the metering equipment installed for non Eligible Customer-Generators in the same service schedule.

Any changes to Williamsport's distribution system becoming necessary due to the interconnection of the Eligible Customer-Generator shall be performed by Williamsport at the Eligible Customer-Generator's expense. Eligible Customer-Generators shall operate in parallel with Williamsport's distribution system. Synchronizing equipment shall be installed by the Eligible Customer-Generator that will automatically isolate the Eligible Customer-Generator from Williamsport's distribution system if Williamsport's circuit becomes de-energized or if the Eligible Customer-Generator should lose synchronization.

The Eligible Customer-Generator assumes sole responsibility for the proper installation, operation, and maintenance of equipment that affords adequate protection against damage to Williamsport's distribution system, Customer property, and prevents interference with services to others. All requirements that will ensure the safety and protection of the public and Williamsport personnel shall be installed, operational, and inspected prior to the interconnection and operation of the Eligible Customer-Generator's electric generating facility. Required protection equipment installed to meet these requirements will be at the Eligible Customer-Generator's expense. Williamsport shall have the right to inspect all Eligible Customer-Generator's electric generating facilities, related equipment, operations, and to test all protective equipment at any time that it is interconnected to Williamsport's distribution system or that this Rider NEM is in effect.

Eligible Customer-Generators shall comply with all applicable laws, regulations, and shall meet all applicable safety and performance standards including but not limited to COMAR 20.50.10.06 "Safety Standards and Controls for Net Energy Metering", and COMAR 20.50.09 "Small Generator Interconnection Standards." In the event an Eligible Customer-Generator proposes an upgrade or expansion to an existing electric generating facility that qualifies under this Rider NEM, Williamsport shall reevaluate the Eligible Customer-Generator's Baseline Annual Usage. After such reevaluation, the proposed upgrade or expansion must meet the requirements of Section 3a), 3b), 3c), and all other provisions of this Rider NEM to qualify under this Rider NEM.

4) Measurement and Calculation of Net Energy and Net Excess Generation

Williamsport shall measure and record, on a cumulative basis during the billing period, the difference between the electricity that is supplied by Williamsport and the electricity generated by an Eligible Customer-Generator. The billing period used under this Rider NEM shall be the customary billing period for non Eligible Customer-Generator in the same service schedule or meter reading schedule.

When the electricity supplied by Williamsport exceeds the electricity generated by the Eligible Customer-Generator during a billing period, the cumulative Net Energy usage shall be billed as detailed in section 5) "Billing and Compensation of Net Energy Metering."

When the electricity generated by the Eligible Customer-Generator exceeds the electricity supplied by Williamsport during a billing period, the resulting Net Excess Generation shall be compensated under this Rider NEM as detailed in section 5) "Billing and Compensation of Net Energy Metering."

For non Residential Eligible Customer-Generators with interval metering installed, Williamsport shall use the net hourly energy consumed or produced to calculate Net Energy. If a non Residential Eligible Customer-Generator that currently does not have interval metering installed requests such metering, Williamsport shall install interval metering at the non Residential Eligible Customer-Generator's expense. The non Residential Eligible Customer-

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NET ENERGY METERING RIDER
Rider NEM (continued)

Generator shall pay the differential cost between the installed interval metering equipment and the metering equipment otherwise installed by Williamsport for non Residential Eligible Customer-Generator in the same service schedule.

5) Billing and Compensation of Net Energy Metering

Net Energy

For each billing period, the cumulative Net Energy kWh usage shall be billed in accordance with the service schedule that would be applied to the Eligible Customer-Generator had it not taken service under this Rider NEM. Notwithstanding the provisions of this Rider NEM, the applicable minimum charge shall be billed during each billing period.

Net Excess Generation

On a monthly basis, Williamsport shall carry forward accrued Net Excess Generation on the bill until either a) the Net Excess Generation is used by the Eligible Customer-Generator to offset Net Energy during subsequent billing periods or, b) Williamsport has provided payment for such Net Excess Generation as provided for in this Rider NEM. Notwithstanding the provisions of this Rider NEM, the applicable minimum charge shall be billed during each billing period.

On or before thirty (30) days after the completed billing period immediately prior to the end of April of each year, Williamsport shall convert any accrued Net Excess Generation remaining from the same prior twelve (12) month period from kWh to a dollar value and submit the dollar value to the Eligible Customer-Generator. The conversion shall be performed by multiplying the accrued Net Excess Generation kWh by the Commodity Component of the applicable service schedule that would be applied to the Eligible Customer-Generator had it not taken service under this Rider NEM averaged over the previous twelve (12) months ending with the completed billing period immediately prior to the end of April. Upon the permanent closure of the account of an Eligible Customer-Generator, Williamsport shall provide the dollar value of any remaining accrued Net Excess Generation within fifteen (15) days of the closure of the account.

During any billing period, when an Eligible Customer-Generator's activities a) result in Net Excess Generation or b) the carry forward of accrued Net Excess Generation results in zero billable kWh, the applicable minimum charge shall be billed.

6) General

Except as modified by this Rider NEM, all provisions and requirements of Williamsport's Rules and Rates shall apply.

Eligible Customer-Generators or the Eligible Customer-Generator's assignee shall own and have title to all renewable energy attributes or renewable energy credits associated with the electricity produced by its electric generating facility.

Failure of an Eligible Customer-Generator to comply with the provisions and requirements of this Rider NEM shall result in the immediate disconnection from Williamsport's distribution system. Subsequent to such disconnection with cause, Williamsport is under no obligation to reconnect the Eligible Customer-Generator's service until, in the sole opinion of Williamsport, compliance has been reestablished.

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Rider NEM (continued)

Williamsport may disconnect the distribution system from the Eligible Customer-Generator at its sole discretion in order to perform necessary activities including but not limited to construction, installation, maintenance, replacement, investigation, inspection, repair, or removal of any part of its distribution system. During periods of such disconnections and emergency outages, Williamsport shall not be required to receive or provide compensation for Net Excess Generation.

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NET ENERGY METERING AGGREGATION PROGRAM RIDER
Rider NEMAP

1) Availability of Schedule

Service under this Rider NEMAP is available throughout the territory served by Williamsport and is available to Eligible Customer-Generators that take service under the Williamsport's Net Energy Metering Rider (Rider NEM) that use electrical service for:

- a) Agriculture; or
- b) A non-profit organization or non-profit business; or
- c) A municipal government or its affiliated organizations

This Rider NEMAP is developed to establish an effective and efficient aggregation program for net energy metering and is intended to supplement Williamsport's Rider NEM.

To qualify under this Rider NEM, a proposed Eligible Customer-Generator must submit to Williamsport a Commission approved application form at least ninety (90) days prior to the initiation of service.

2) Character of Service

Special Conditions for Eligible Customer-Generator Meter Aggregation

- a) Eligible Customer-Generators must request service under this Rider NEMAP in writing.
- b) Aggregation qualified accounts must be held by the same Customer or legal entity as the Eligible Customer-Generator account.
- c) The account associated with the Eligible Customer-Generator shall be considered the "host" account.
- d) All aggregation qualified meters may be required by Williamsport to be on the same meter reading schedule.
- e) At least ninety (90) days prior to taking service under this Rider NEMAP, an Eligible Customer-Generator must provide written instructions detailing the order which to apply Net Excess Generation, if any, to each aggregation qualified account.
- f) An Eligible Customer-Generator, with ninety (90) days written notice, may revise its written instructions detailing how to apply Net Excess Generation, if any, to each aggregation qualified account no more than once annually.
- g) The rated capacity of an Eligible Customer-Generator's electric generating facility shall not exceed two hundred percent (200%) of the sum of the Baseline Annual Usage of the aggregation qualified accounts.
- h) Notwithstanding the provisions of this Rider NEMAP, the applicable minimum charge for each aggregation qualified account shall be billed during each billing period.

For each billing period, Williamsport shall apply Net Excess Generation, if any, produced by the Eligible Customer-Generator taking service under Rider NEM to each aggregation qualified account in priority order based on the written instructions provided to Williamsport by the Eligible Customer-Generator. Net Excess Generation, if any, shall be applied to the first specified account and remaining Net Excess Generation, if any, shall be applied in order to subsequent specified accounts until depleted.

If Net Excess Generation remains after application to all specified accounts, the remaining Net Excess Generation shall be carried forward to subsequent billing periods as provided for in Rider NEM.

On or before thirty (30) days after the completed billing period immediately prior to the end of April of each year, if Net Excess Generation remains after clearing all aggregation qualified accounts of consumption, Williamsport shall convert any accrued Net Excess Generation as

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Rider NEMAP (Continued)

provided for in Rider NEM. Upon the permanent closure of the account of an Eligible Customer-Generator, Williamsport shall provide the dollar value of accrued Net Excess Generation as provided for in Rider NEM within sixty (60) days of the closure of the account.

For Eligible Customer-Generator's electrical services that are in close enough proximity of one another to physically interconnect the metered services and reestablish metering at a single location, Williamsport shall allow the Eligible Customer-Generator to request such physical interconnections and reestablish metering at a single location. Physically aggregated service and metering equipment shall be initially installed at the Eligible Customer-Generator's expense, and then owned and maintained by Williamsport.

3) General

For use under this Rider NEMAP, Baseline Annual Usage may be revised to reflect the most recent twelve (12) months immediately preceding the start of the Eligible Customer-Generator's participation in this Rider NEMAP.

In order to continue to qualify under this Rider NEMAP, an Eligible Customer-Generator must notify Williamsport of any change in ownership of any aggregation qualified accounts by providing ninety (90) days written notice.

Except as modified by this Rider NEMAP, all provisions of Rider NEM shall apply.

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