

15798

Somerset Rural Electric
Cooperative, Inc.
Somerset, PA 15501

P.S.C. Md. No. 3
Third Revised Page 1
(Cancelling Second Revised
Page 1)

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FILED

MAY 05 1987

PUBLIC SERVICE COMMISSION
OF MARYLAND

By *Arnold E. Spickard*
Manager

Date Issued: April 9, 1986

Effective: With service
rendered on and after
July 15, 1986

SCHEDULE A

RESIDENTIAL SERVICE

Availability

Available to members of the Cooperative for all domestic and farm uses subject to the established rules and regulations of the Cooperative. Service under this schedule may be used for water heating and domestic space heating. Space heating installations should be approved by the Cooperative.

Type of Service

Single-phase at available voltage.

Monthly Rate

Consumer Charge \$9.00
Energy Charge First 200 KWH @ 9.80 cents
Over 200 KWH @ 8.10 cents

This rate is subject to the applicable purchased power adjustment.


Minimum Charges

The minimum monthly base charge is \$9.00 where 10 KVA or less of transformer capacity is required. For members requiring more than 10 KVA of transformer capacity, the minimum monthly charge shall be \$1.10 for each KVA or fraction thereof required.

Terms of Payment

The above rates are net, the gross rate being three percent (3%) higher. In the event the current monthly bill is not paid within twenty (20) days from the date of rendition of the bill, the gross rates shall apply.

By


Manager

Date Issued: February 25, 1993

Effective: With service
rendered on and after
June 15, 1993

SCHEDULE A-1

FARM AND HOME SERVICE - SPACE HEATING

Availability

Available to members of the Cooperative for all farm and home uses subject to its established rules and regulations, provided that service was being rendered to the same member at the same location on May 20, 1977, and continuously thereafter. Service under this schedule is limited to individual motors up to and including ten horsepower. This rate applies only where electricity is the sole primary source of space heating energy. Space heating installations must be approved by the Cooperative.

Type of Service

Single-phase available voltage.

Monthly Rate:

Consumer Charge \$9.00

Energy Charge:

First	200 KWH	@ 9.80 cents per KWH
Next	800 KWH per month	@ 8.10 cents per KWH
Next	4,000 KWH per month	@ 7.80 cents per KWH
Over	5,000 KWH per month	@ 8.10 cents per KWH

This rate is subject to the applicable purchased power adjustment.

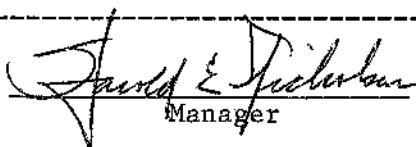
Minimum Charges

The minimum monthly charge is \$9.00.

Terms of Payment

The above rates are net, the gross rate being three percent (3%) higher. In the event the current monthly bill is not paid within twenty (20) days from the date of rendition of the bill, the gross rates shall apply.

By


Manager

Date Issued: February 25, 1993

Effective: With service
rendered on and after
June 15, 1993

SCHEDULE B

COMMERCIAL AND GENERAL SERVICE

Availability

Available to commercial consumers, for all uses subject to the established rules of the Cooperative covering this service. Consumers having their homes on the same premises with their business establishments may include service to both on the same meter in which case all service will be billed under this schedule, using the rate set out below. If the consumer prefers, he may make provision to be billed under the appropriate residential schedule for single-phase residential service, and his usage for business purposes will be billed under this schedule and rate.

Type of Service

Single-phase and small three-phase with 30 KVA or less of transformer capacity at available voltage.

Monthly Rate

Consumer Charge \$11.00 (\$19.75 three-phase)
Energy Charge: First 350 KWH @ 9.80 cents
Over 350 KWH @ 8.10 cents

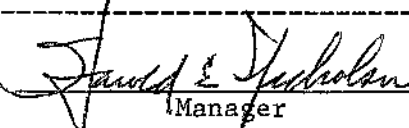
Bills rendered under this schedule are subject to the applicable purchased power adjustment.

Minimum Monthly Charge

The minimum monthly charge is \$11.00 for single-phase service where 10 KVA or less of transformer capacity is required and \$19.75 for three-phase service where 15 KVA or less of transformer capacity is required. For consumers requiring greater transformer capacity than 10 KVA for single-phase service and 15 KVA for three-phase service, the minimum charge shall not be less than \$1.10 for each KVA or fraction thereof of required transformer capacity.

Terms of Payment

The above rates are net, the gross rate being three percent (3%) higher. In the event the current monthly bill is not paid within twenty (20) days from the date of rendition of the bill, the gross rates shall apply.

By 
Manager

Date Issued: February 25, 1993

Effective: With service
rendered on and after
June 15, 1993

SOMERSET RURAL ELECTRIC COOPERATIVE, INC.
SOMERSET, PENNSYLVANIA
LARGE POWER SERVICE
Schedule LP

AVAILABILITY

Available to commercial consumers, industrial consumers and three-phase farm consumers for all uses subject to the established rules of the Cooperative covering this service.

TYPE OF SERVICE

Single-phase, or three-phase where available, at available voltage.

MONTHLY RATE

Consumer Charge	@	\$20.25	per month
Demand Charges: All kW of Billing Demand	@	\$7.25	per kW
Energy Charges: First 200 kWh per kW of Billing Demand	@	\$0.0632	per kWh
Next 200 kWh per kW of Billing Demand	@	\$0.057	per kWh
Over 400 kWh per kW of Billing Demand	@	\$0.0425	per kWh
kvar Charge (where applicable)	@	\$0.30	per kvar

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be specified in the contract for service, but shall not be less than \$1.10 for each kVA or fraction thereof of required transformer capacity.

DETERMINATION OF BILLING DEMAND

The measured billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter. The billing demand shall not be applicable for single phase service requiring less than 37.5 kVA of transformer capacity.

DETERMINATION OF BILLING kvar

The billing kvar shall be the amount by which the maximum measured kvar exceeds one-third of the number of kW of billing demand. The Cooperative may measure kvar at its sole discretion.

Schedule LP
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UNTRANSFORMED SERVICE

When service is supplied at primary voltages and the consumer furnishes all necessary transformer and terminal equipment, the kilowatt demand charge shall be decreased by \$.30 per kW.

PURCHASED POWER ADJUSTMENT

Bills rendered under this schedule are subject to the applicable purchased power adjustment.

TERMS OF PAYMENT

Bills rendered under this schedule are subject to the applicable purchased power adjustment.

Effective: June 1, 1995

SOMERSET RURAL ELECTRIC COOPERATIVE, INC.
SOMERSET, PENNSYLVANIA
INTERRUPTIBLE SERVICE RIDER - Schedule IS-1

AVAILABILITY

Available in all territory served by the Cooperative subject to the established rules and regulations of the Cooperative.

APPLICABILITY

Applicable upon request to consumers taking service under Schedule LP and contracting for a load of 100 kW or more, who have at least 50 kW of load which is interruptible. All provisions of Schedule LP are still applicable.

CONDITIONS OF SERVICE

1. The consumer must demonstrate to the Cooperative's satisfaction an ability to interrupt at least 50 kW of load at times specified by the Cooperative.
2. All costs of special metering equipment, including labor and materials, necessary for the administration of this rider shall be paid by the consumer as a non-refundable contribution-in-aid of construction.
3. The consumer must agree to incur any and all costs associated with the purchase and installation of all electrical and mechanical equipment used to take advantage of this rider. The Cooperative must have ready access to and may inspect said equipment periodically to insure its proper and continuous functioning.

TYPE OF SERVICE

Three-phase, 60 hertz, at available voltages.

MONTHLY INTERRUPTIBLE CAPACITY CREDIT

\$7.00 per kW of Interruptible Demand. The interruptible capacity credit shall not apply unless the consumer's interruptible demand is at least 50 kW.

DETERMINATION OF INTERRUPTIBLE DEMAND

1. For consumers who do not use self-owned generation to compensate for load during periods of interruption, the Monthly Interruptible Demand shall be calculated as follows:

$$I = PKW - CP$$

where:

I = The Monthly Interruptible Demand. In no case shall the Monthly Interruptible Demand be less than zero.

Schedule IS-1
Page - 2 -

PKW = The average of the 60 minute demands measured on weekdays of the billing month other than the day of the CP which occur in the same 60-minute interval as the CP for the month. For the purpose of this calculation, no demands which occur during periods of interruption shall be used to compute this average.

CP = The consumer's 60-minute demand coincident with the wholesale billing peak for the delivery point from which service is provided to the consumer as determined pursuant to Allegheny Electric Cooperative's wholesale rate.

2. At the sole discretion of the Cooperative, as an alternative to Method 1, for consumers with self-owned generation which is used to compensate for load during periods of interruption, the Cooperative may base the Monthly Interruptible Demand on the generator's measured output during the 60-minute period that the monthly wholesale billing peak for the delivery point from which service is provided to the consumer is determined pursuant to Allegheny Electric Cooperative's wholesale rate.

PERIODS OF OPERATION

Recommendations for periods of interruption can be obtained by the Cooperative's Load Management System, telephone, or other appropriate means.

The period of interruption should begin no later than the designated clock-hour which has been recommended and should end fifteen minutes after the last recommended clock-hour.

It is always the responsibility of the consumer to interrupt load and the Cooperative is not responsible for failure of the consumer to interrupt. The Cooperative does not guarantee that the CP for each month will occur during a recommended period of interruption and the Cooperative is not obligated to provide an interruptible credit if the consumer fails to interrupt load during the CP.

PARALLEL OPERATION

The consumer may not operate consumer-owned generation in parallel with the Cooperative's distribution system. The consumer must have the capability to "break before make" prior to interconnecting.

Effective: June 1, 1995

SOMERSET RURAL ELECTRIC COOPERATIVE, INC.
SOMERSET, PENNSYLVANIA
LARGE POWER SERVICE - INTERRUPTIBLE
Schedule LP-I

AVAILABILITY

Available in all territory served by the Cooperative subject to the established rules and regulations of the Cooperative.

APPLICABILITY

Applicable to consumers taking service at the Cooperative's primary distribution voltage when monthly demand normally exceeds 1,000 kW.

TYPE OF SERVICE

Three-phase, 60 hertz, at the Cooperative's standard primary voltages.

MONTHLY RATE

Service Charge		\$100.00	per month
Demand Charges:			
All kW of CP Billing Demand	@	\$14.00	per kW
All kW of Excess Demand	@	\$5.50	per kW
Energy Charges:			
First 200 kWh per kW of NCP Demand	@	\$.043	per kWh
Next 200 kWh per kW of NCP Demand	@	\$.038	per kWh
Over 400 kWh per kW of NCP Demand	@	\$.030	per kWh
kvar Charges	@	\$.30	per kvar

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the higher of one of the following:

- 1) The minimum monthly charge specified in the contract for service.
- 2) The consumer charge plus the demand charge.

DETERMINATION OF CP DEMAND

The CP billing demand shall be the consumer's 60 minute integrated kW demand occurring in each month during the same hourly period in which the Cooperative's wholesale billing demand is established pursuant to the effective wholesale rate schedule of Allegheny Electric Cooperative, Inc.

Effective: June 1, 1995

Schedule LP-I
Page - 2 -

DETERMINATION OF NCP DEMAND

The NCP demand shall be the greater of: 1) the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered; or 2) 1,000 kW.

DETERMINATION OF EXCESS DEMAND

The Excess Demand shall be the kW difference determined by subtracting the CP demand for the month from the consumer's NCP demand.

DETERMINATION OF BILLING kvar

The billing kvar shall be the amount by which the maximum measured kvar exceeds one-third of the number of kW of NCP demand.

PEAK PERIOD NOTIFICATION

The Cooperative shall provide peak period notification by use of the Cooperative's load management system, telephone system, or other appropriate means. The consumer is responsible for interrupting electric load upon receiving notification. Failure by the Cooperative to provide notification does not relieve the consumer of any charges determined in accordance with the MONTHLY RATE.

PURCHASED POWER ADJUSTMENT

Bills rendered under this schedule are subject to the applicable purchased power adjustment.

TERMS OF PAYMENT

The above rates are net, the gross rate being three percent (3%) higher. In the event the current monthly bill is not paid within twenty (20) days from the date of rendition of the bill, the gross rates shall apply.

Effective: June 1, 1995

SCHEDULE Y

OUTDOOR LIGHTING SERVICE

Applicability

Applicable for dusk to dawn outdoor lighting in close proximity to existing overhead secondary circuits.

Monthly Rate Per Light

- (a) Light mounted on existing wood pole with bracket attachment and connected to existing overhead secondary circuit.

175 watt or 6,000 lumen mercury vapor lamp, luminaire and refractor globe @	\$ 8.00
400 watt or 20,000 lumen mercury vapor lamp, luminaire and refractor globe @	\$15.00
100 watt or 7,000 lumen high pressure sodium, luminaire and refractor globe @	\$ 7.00

- (b) In addition to the above-stated prices, there shall be a purchased power adjustment calculated, as provided in this tariff, on the basis of the estimated average KWH per month as follows:

For 175 watt lamp,	68.0 KWH per month
For 400 watt lamp,	155.6 KWH per month
For 100 watt lamp,	39.5 KWH per month

Conditions of Service

1. The Seller shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the Seller, or on a structure of the Consumer, subject to approval of Seller, electrically connected so that the power for operation of the light does not pass through the meter for the Consumer's other usage, at a location mutually agreeable to both the Seller and the Consumer. The Seller shall furnish and install a wood pole if required for the outdoor light, within 200 feet of existing secondary circuits, at the expense of the Consumer.

2. The Seller shall maintain the lighting equipment, including lamp replacement at no additional cost to the consumer within 72 hours after the Consumer notified the Seller of the need for maintenance of the lighting equipment.

By *Arnold E. Spickard*
Manager

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MAY 05 1987

Date Issued: April 9, 1986

Effective: With service rendered on and after July 15, 1986
PUBLIC SERVICE COMMISSION
OF PENNSYLVANIA

3. The lighting equipment shall remain the property of the Seller. The Consumer shall protect the lighting equipment from deliberate damage.

4. The Consumer shall allow authorized representatives of the Seller to enter upon the Consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of the lighting equipment upon termination of service under this schedule.

5. Pre-existing 100 watt or 4,000 lumen filament lamp, luminaire and refractor globe will be billed at the rate of \$7.00 per month, subject to the applicable purchased power adjustment as provided above. No new lamps of this size will be installed.

6. Service under this schedule shall be for a full year or longer, and initial payment shall be for 12 months. The applicable purchased power adjustments shall be billed during that period. Thereafter all lighting service shall be billed monthly.

7. If it is necessary to install an additional transformer to serve a yardlight, a \$2.25 per month transformer charge will apply. This charge will be in addition to the stated yardlight rates and applicable purchased power adjustment.

Terms of Payment

The above charges are net, the gross being three percent (3%) higher. If the bill is not paid within twenty (20) days from the date of rendition of the bill, the gross charges shall apply.

FILED

MAY 05 1987

PUBLIC SERVICE COMP'N
OF MARYLAND

By Harold E. Nicholson
Manager

Date Issued: April 9, 1986

Effective: With service
rendered on and after
July 15, 1986

SCHEDULE P

PRIMARY SERVICE

Availability

Available to commercial and industrial consumers at primary voltages when monthly billing demand exceeds 1000 Kw.

Type of Service

Three-phase at primary voltage (24.9/14.4).

Monthly Rate

Consumer Charge \$20.25
Energy Charge 6.00 cents per Kwh
Kilowatt Demand Charge \$6.85 per Kw

Reactive Kilovolt-Ampere Demand Charge - Maximum registered reactive demand (Kvar) in excess of one-third of the number Kw of billing demand at 25.0 cents per Kvar.

Bills rendered under this schedule are subject to the applicable purchased power adjustment.

Minimum Monthly Charge

The minimum monthly charge shall be specified in the contract for service, but shall not be less than \$1.10 for each Kva or fraction thereof of required transformer capacity.

Determination of Billing Demand

The measured billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

By 
Manager

Date Issued: February 25, 1993

Effective: With service
rendered on and after
June 15, 1993

Somerset Rural Electric
Cooperative, Inc.
Somerset, PA 15501

P.S.C. Md. No. 3
First Revised Page 5C
Cancelling Original Page 5C

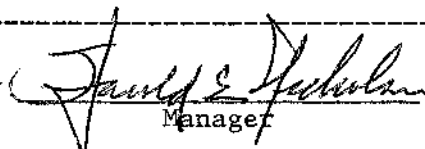
Untransformed Service

When service is supplied at primary voltages and the consumer furnishes all necessary transformer and terminal equipment, the active kilowatt demand charge shall be decreased by 25 cents per Kw.

Terms of Payment:

The above rates are net, the gross rate being three percent (3%) higher. In the event the current monthly bill is not paid within twenty (20) days from the date of rendition of the bill, the gross rates shall apply.

By


Manager

Date Issued: February 25, 1993

Effective: With service
rendered on and after
June 15, 1993

Somerset Rural Electric
Cooperative, Inc.
Somerset, PA 15501

SCHEDULE EM

ELECTRIC THERMAL STORAGE (ETS) AND DUAL FUEL

Availability

Available to members of the Cooperative for residential electric thermal storage heating systems and dual fuel heating systems approved by the Cooperative and subject to the Rules and Regulations of the Cooperative. Members must have a regular single-phase service at the same location to be eligible for this additional service under the terms of this rate. The Cooperative reserves the right to deny this rate in any service area that does not have operational load management equipment installed in the substation.

Type of Service

Single-phase at available voltage.

Monthly Rate

Consumer Charge - \$5.00
Energy Charge - All KWH @ 4.5 cents

Minimum Charges

The minimum monthly charge shall be the consumer charge of \$5.00.

Conditions of Rate

1. All ETS or dual fuel systems shall be controlled with load management equipment owned, operated and maintained by the Cooperative to restrict usage during peak demand periods.
2. The energy for ETS or dual fuel system shall be measured by a separate meter connected only to that system.
3. This rate will be reviewed on an annual basis and appropriate adjustments made. This rate shall remain at least thirty five percent (35%) lower than the regular residential rate. This

By


Manager

Date Issued: February 18, 1988

Effective: With service rendered on
and after June 1, 1988

Somerset Rural Electric
Cooperative, Inc.
Somerset, PA 15501

Schedule EM
Page 2

guaranteed minimum discount shall be effective through
calendar year 1998.

Terms of Payment

The above rates are net, the gross rate being three percent (3%)
higher. In the event the current monthly bill is not paid within twenty
(20) days from the date of rendition of the bill, the gross rates shall
apply.

By


Manager

Date Issued: February 18, 1988

Effective: With service rendered on
and after June 1, 1988

Somerset Rural Electric
Cooperative, Inc.
Somerset, PA 15501

SCHEDULE EM - DF

DAIRY FARM WATER HEATING - CONTROLLED

Availability

Available to members of the Cooperative for Dairy Farm Water Heating systems approved by the Cooperative and subject to the Rules and Regulations of the Cooperative. Members must have a regular single-phase service at the same location to be eligible for this additional service under the terms of this rate. The Cooperative reserves the right to deny this rate in any service area that does not have operational load management equipment installed in the substation.

Type of Service

Single-phase at available voltage.

Monthly Rate

Consumer Charge - \$5.00
Energy Charge - All kWH @ 4.5 cents

Minimum Charges

The minimum monthly charge shall be the consumer charge of \$5.00.

Condition of Rate

1. This rate is restricted to Dairy Farm Water Heating systems where regulations require water to be heated in excess of 150 degrees, and where a special thermostat or electric water heater is provided to meet this requirement.
2. Dairy Farm Water Heating systems shall be controlled with load management equipment owned, operated and maintained by the Cooperative to restrict usage during peak demand periods.

Effective: June 1, 1995

Somerset Rural Electric
Cooperative, Inc.
Somerset, PA 15501

Schedule EM - DF

Page 2

-
3. The energy for the Dairy Farm Water Heating system shall be measured by a separate meter connected only to that system.
 4. This rate will be reviewed on an annual basis and appropriate adjustments made. This rate shall remain at least thirty five percent (35%) lower than the regular residential rate. This guaranteed minimum discount shall be effective through calendar year 1998.

Terms of Payment

The above rates are net, the gross rate being three percent (3%) higher. In the event the current monthly bill is not paid within twenty (20) days from the date of rendition of the bill, the gross rates shall apply.

Effective: June 1, 1995

SOMERSET RURAL ELECTRIC COOPERATIVE, INC.
SOMERSET, PENNSYLVANIA
SKI AREA SERVICE
Schedule SKI

AVAILABILITY

Available for service in all territory served by the Cooperative, subject to the established rules and regulations of the Cooperative.

APPLICABILITY

Applicable to ski area consumers who have substantial load in December through March which is normally required during non-peak periods as specified by the Cooperative.

TYPE OF SERVICE

Three-phase, 60 hertz, at the Cooperative's standard secondary or primary voltages.

MONTHLY RATE

Consumer Charge	@	\$100.00	per month
CP demand Charge: All kW of CP Billing Demand	@	\$20.50	per kW
NCP Demand Charge: All kW of NCP Billing Demand	@	\$1.75	per kW
Energy Charges:			
First 100 kWh per kW	@	\$0.035	per kWh
Next 100 kWh per kW	@	\$0.033	per kWh
Over 200 kWh per kW	@	\$0.030	per kWh
kvar	@	\$0.30	per kvar

DETERMINATION OF CP AND NCP BILLING DEMANDS

The CP billing demand shall be the consumer's 60 minute integrated kW demand occurring in each month during the same hourly period in which the Cooperative's wholesale billing demand is established pursuant to the effective wholesale rate schedule of Allegheny Electric Cooperative, Inc.

The NCP billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered.

Effective: June 1, 1995

Schedule SKI
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MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be specified in the contract for service, but shall not be less than \$1.10 for each kVA or fraction thereof of required transformer capacity.

DETERMINATION OF BILLING kvar

The billing kvar shall be the amount by which the maximum measured kvar exceeds one-third of the number of kW of NCP demand.

UNTRANSFORMED SERVICE

When service is supplied at primary voltages and the consumer furnishes all necessary transformer and terminal equipment, the kilowatt demand charge shall be decreased by \$.30 per kW.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the higher one of the following charges as determined for the consumer in questions.

1. The minimum monthly charge specified in the contract for service.
2. Monthly consumer charge plus \$1.10 per kVA of installed transformer capacity.

PEAK PERIOD NOTIFICATION

The Cooperative shall provide peak period notification by use of the Cooperative's load management system, telephone system, or other appropriate means. The consumer is responsible for interrupting electric load upon receiving notification. Failure by the Cooperative to provide notification does not relieve the consumer of any charges determined in accordance with the MONTHLY RATE.

Effective: June 1, 1995

CHANGE OF MEMBERSHIP OR NEW SERVICE

Please complete the following as checked.

Name _____

Mailing Address _____

Date _____

Social Security No. _____

Telephone No. (Area Code _____) _____

Yardlight: Circle one (1) Change to new member.
(2) Disconnect.

Signature on back of membership card.

JOINT MEMBERSHIP - This is provided for a husband and wife. Joint membership entitles either, but not both, to one vote at the annual meeting of members. Capital credits are payable to both persons under joint membership. If one member is deceased, the accumulated capital credits remain in the surviving member's name. If the membership is joint, it will become the membership of either spouse in the event of death. If only in a husband or wife's name, a new membership fee must be paid for transfer from one to another.

Enclose \$25.00 Membership Fee for Account No. _____

Enclose \$15.00 Additional Service Connection Fee for Account No. _____

Enclose \$100.00 Trailer Connection Fee for Account No. _____

Enclose \$100.00 Non-Owner Deposit for Account No. _____

TRAILER AND NON-OWNER FEE - Simple interest at the rate of six percent per year will be paid on all despoits held over 90 days. Your deposit together with accrued interest will be refunded if you maintain a good payment record for the first eighteen months of service.

By *Arnold E. Spickard*
Manager

FILED

MAY 05 1987

PUBLIC SERVICE COMMISSION
OF MARYLAND

Date Issued: April 9, 1986

Effective: With service
rendered on and after
July 15, 1986

Upon discontinuance of service, the Cooperative shall promptly and automatically refund the customer's deposit plus accrued interest, or the balance, if any, in excess of the unpaid bills for service furnished by the Cooperative.

Meter reading for change of electric Account No. _____

Complete, Notarize, and Return enclosed Right-of-Way Easement.

Return by _____ in order to have continued electric service.

Is your meter number _____? Yes? No?

Account listed in a company name will be charged sales tax unless we have an Exemption Certificate Form, or a written statement giving the reason for exclusion from sales tax.

Act 222 Form (for all new residential construction)

FILED

MAY 05 1987

PUBLIC SERVICE COM'N
OF MARYLAND

By

Fred E. Juchacz
Manager

Date Issued: April 9, 1986

Effective: With service
rendered on and after
July 15, 1986

SOMERSET RURAL ELECTRIC COOPERATIVE, Inc.
SOMERSET, PA

APPLICATION FOR MEMBERSHIP AND FOR ELECTRIC SERVICE

The undersigned (hereinafter called the "Applicant") hereby applies for membership in, and agrees to purchase electric energy from, Somerset Rural Electric Cooperative, Inc. (hereinafter call the "Corporation") upon the following terms and conditions:

1. The Applicant will pay to the Corporation the sum of \$25.00, which, if the application is accepted by the Corporation, will constitute the Applicant's membership fee. If the Corporation is unable to furnish service to the Applicant the sum of \$25.00 will be returned to the Applicant.

2. The Applicant will, when electric energy becomes available purchase from the Corporation all electric energy used on the premises described on reverse side and will pay therefor monthly in accordance with the schedule set by the Board of Directors of the Corporation. The Applicant agrees that the Somerset Rural Electric Cooperative, Inc. may deduct from any funds accruing in the Applicant's favor the amount of not more than \$1.00 annually to cover the cost of Penn Lines.

3. The Applicant will bear the cost of his premises to be wired in accordance with wiring specifications approved by the Corporation.

4. The Applicant will comply with and be bound by the provisions of the charter and by laws of the Corporation of which he will be a member and such rules and regulations as may, from time to time, be adopted by the Corporation.

5. "Corporation does not guarantee a constant or regular supply of electrical energy and shall not be liable for damage due to variations or cessations in such supply. Member should give immediate notice at the office of the Corporation of any interruptions or irregularities in service or any known trouble, defect or accident to the supply. Corporation may interrupt service to any member or members for: the protection of life or property, for making repairs, changes, or improvements in any part of its system for the general good of the service or safety of the public, or when in corporation's sole judgement such interruption will prevent or alleviate an emergency threatening the integrity of its system, or will aid in the restoration of service. Circumstances permitting Corporation will give reasonable notice of any contemplated suspension. Should service be interrupted for any of the above reasons or should service fail by reason of any accident, strike, legal process, governmental interference, act of God or any cause whatsoever beyond its control, the Corporation shall not be liable for damages direct or consequential, resulting therefrom."

The acceptance of this application by the Corporation shall constitute an agreement between the Applicant and the Corporation and the contract for electric service shall continue in force one year from the date service is made available by the Corporation to the Applicant, and thereafter until cancelled by at least 30 days written notice given by either party to the other.

Date _____ 19 _____ Applicant _____

Membership Fee Paid _____ Date _____

Applicant _____

Address _____

FILED

MAY 05 1987

MEMBERSHIP CARD

PUBLIC SERVICE COM'N
OF MARYLAND

NAME _____

ACCT. NO. _____

ADDRESS _____

TOWNSHIP _____

SUBSTATION _____

MAP LOCATION _____

OCCUPATION _____

METER NO. _____

S. S. No. _____ PHONE No. _____

DATE CONN. _____ DATE DISC. _____

RATE CLASSIFICATION _____

METER NO. _____

PROPERTY OWNER _____

DATE CONN. _____ DATE DISC. _____

ADDRESS _____

METER NO. _____

LOCATION _____

DATE CONN. _____ DATE DISC. _____

YARD LIGHT _____

DATE CONN. _____ DATE DISC. _____

REMARKS _____

TRANS. NO. _____ KVA _____

TRANS. NO. _____ KVA _____

TRANS. NO. _____ KVA _____

Date
Filed: February 2, 1981

By Arnold E. Hudson
Manager

Effective
Date: March 5, 1981

SOMERSET RURAL ELECTRIC COOPERATIVE, Inc.
 SOMERSET, PA

APPLICATION FOR ADDITIONAL SERVICE CONNECTION

The undersigned (hereinafter called the "Applicant") hereby applies for an additional service connection, and agrees to purchase electric energy from Somerset Rural Electric Co-operative, Inc. (hereinafter called the "Corporation") upon the following terms and conditions:

1 The Applicant will pay to the Corporation the sum of \$15.00, which if this application is accepted by the Corporation, will constitute the Applicant's membership fee. If the Corporation is unable to furnish service to the Applicant, the sum of \$15.00 will be returned to the Applicant.

2 The Applicant will, when electric energy becomes available purchase from the Corporation a certain electric energy use on the premises described on reverse side and will pay therefor monthly rates which will be fixed by the Board of Directors of the Corporation. The Applicant agrees that the Somerset Rural Electric Co-operative, Inc. may deduct from any funds accruing in the Applicant's favor, the amount of not more than \$1.00 annually to cover the cost of Penn Lines.

3 The Applicant will cause his premises to be wired in accordance with wiring specifications approved by the Corporation.

4 The Applicant will comply with and be bound by the provisions of the charter and by-laws of the Corporation of which he will be a member and such rules and regulations as may, from time to time, be adopted by the Corporation.

5. "Corporation does not guarantee a constant or regular supply of electrical energy and shall not be liable for damage due to variations or cessations in such supply. Member should give immediate notice at the office of the Corporation of any interruptions or irregularities in service or any known trouble, defect or accident to the supply. Corporation may interrupt service to any member or members for the protection of life or property, for making repairs, changes, or improvements in any part of its system for the general good of the service or safety of the public, or when in corporation's sole judgement such interruption will prevent or alleviate an emergency threatening the integrity of its system, or will aid in the restoration of service. Circumstances permitting, Corporation will give reasonable notice of any contemplated suspension. Should service be interrupted for any of the above reasons, or should service fail by reason of any accident, strike, legal process, governmental interference, act of God, or any cause whatsoever beyond its control, the Corporation shall not be liable for damages, direct or consequential, resulting therefrom."

The acceptance of this application by the Corporation shall constitute an agreement between the Applicant and the Corporation and the contract for electric service shall continue in force one year from the date service is made available by the Corporation to the Applicant, and thereafter until cancelled by at least 30 days written notice given by either party to the other.

Date _____ 19 _____
 A. S. C. Fee Paid _____ Date _____

Applicant _____
 Address _____

FILED

MAY 05 1981

ADDITIONAL SERVICE CONNECTION CARD

NAME _____	ACCT. No. _____	PUBLIC SERVICE DIV'N OF MARYLAND
ADDRESS _____	TOWNSHIP _____	
_____	SUBSTATION _____	
_____	MAP LOCATION _____	
OCCUPATION _____	METER No. _____	
S. S. No. _____ PHONE No. _____	DATE CONN. _____ DATE Disc. _____	
RATE CLASSIFICATION _____	METER No. _____	
PROPERTY OWNER _____	DATE CONN. _____ DATE Disc. _____	
ADDRESS _____	METER No. _____	
_____	DATE CONN. _____ DATE Disc. _____	
LOCATION _____	YARD LIGHT _____	
_____	DATE CONN. _____ DATE Disc. _____	
REMARKS _____	TRANS. No. _____ KVA _____	
_____	TRANS. No. _____ KVA _____	
_____	TRANS. No. _____ KVA _____	

Date
 Filed: February 2, 1981

By *Arnold E. Nicholas*
 Manager

Effective: With service
 rendered on and after
 March 5, 1981

RULES AND REGULATIONS

I. Service Contract

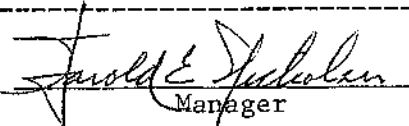
- A. Application for electric service shall be made on prescribed standard form and when accepted by an officer or authorized agent of the Cooperative shall constitute a contract between member and Cooperative. Receipt of service makes the receiver a consumer as contemplated by the Rules and Regulations whether based upon contract or otherwise. No promises, agreements, or representation of any agent or employee of the Cooperative constituting a departure from the Rules and Regulations shall be binding unless incorporated in the contract.
- B. Contracts for service shall be for a term of one year and thereafter until terminated on 30 days' notice, except as otherwise provided in these rules or in the applicable rate schedules or under conditions involving construction of facilities or installation of special equipment that would warrant a longer term, as specified by a contract.
- C. Such information as Cooperative may deem essential to the proper supplying of service shall be included in the application. Before proceeding with the purchase of equipment or installation of wiring it is important that applicant make inquiry concerning the characteristics of service which will be made available.
- D. A copy of the Cooperative's Articles of Incorporation and Bylaws is available at the principal office of the Cooperative, and may be inspected by the member or applicant for membership at any time during regular business hours. The Bylaws provide that the patrons of the Cooperative, by dealing with the Cooperative, acknowledge that the terms and provisions of the Articles of Incorporation and Bylaws shall constitute and be a contract between the Cooperative and each patron,

FILED

MAY 05 1973

PUBLIC SERVICE COM'N
OF MARYLAND

By


Manager

Date Filed: February 7, 1973

Effective: April 20, 1973

and both the patron and the Cooperative shall be bound by the Bylaws of the Cooperative as they may be amended from time to time.

- E. The forms of application for membership and for electric service and request for service are attached hereto.

II. Right-of-Way

- A. Member shall grant to Cooperative without charge right of way and tree trimming privileges along or across property to the extent necessary for the erection and maintenance of its lines and facilities. Cooperative will not extend its distribution and service facilities until satisfactory arrangements have been concluded for the entire right-of-way involved.

III. Continuity of Service

- A. Cooperative will use reasonable diligence to maintain uninterrupted service, but does not guarantee a constant or regular supply of electrical energy and shall not be liable for damages due to variations or cessations in such supply. Member shall give immediate notice at the office of the Cooperative of any interruptions or irregularities in service or any known trouble, defect or accident to the supply.
- B. Cooperative may, without liability therefore, interrupt service to any member or members in the event of emergency threatening the integrity of its system if, in its sole judgment, such action will prevent or alleviate the emergency condition.
- C. Cooperative may at any time that may be necessary, suspend the supply of electrical energy to any customer for the purpose of making repairs, changes or improvements on any part of its system. Circumstances permitting, Cooperative will give reasonable notice of any contemplated suspension.

FILED

MAY 05 1987

PUBLIC SERVICE COM'N
OF MARYLAND

By David E. Nicholas
Manager

- D. If Cooperative should be prevented from delivering, or member from receiving, all or any portion of the electrical energy contracted for due to accident, strike, riot, war, fire, explosion or failure to secure or retain necessary rights-of-way, delay in the delivery of necessary equipment or material, or inherent characteristics peculiar to a particular industry, thus resulting in a complete cessation of member's operations (or delay in commencing operations), Cooperative shall not be obligated to supply, nor member to receive electrical energy while such cause exists. An adjustment of billing in member's favor may be made under such circumstances. Cooperative shall not refuse to supply, nor member to receive, electrical energy as soon as the cause of the interruption is removed and each shall be prompt and diligent in removing and overcoming such cause.

IV. Meter Tampering

- A. Cooperative may discontinue its service without notice for abuse, fraud or tampering with connections, meters or other equipment. When Cooperative detects tampering with service wiring, switches or meter which would cause a diversion of current or loss of meter registration, it reserves the right to require such changes in the installation as necessary to prevent further loss. The member shall pay reasonable cost of investigation and a fair estimate of the current used but unregistered, in addition to any cost of necessary replacements or repairs.

Meter Reading and Payment of Bills

- A. Cooperative will furnish meter reading cards to all members from whom monthly readings are to be reported. Cooperative will read all meters monthly at locations where demand meters are installed. Cooperative will read all meters where the member elects to be served under the annual billing plan. Where meters are to be read by the member, the meter is to be read on the 15th day of the month.

FILED

MAY 05 1987

By


Manager

PUBLIC SERVICE COM'N
OF MARYLAND

Date Filed: October 22, 1979

Effective: With service
rendered on and after
December 15, 1979

Cooperative will furnish these members with tables and instructions for determining the proper amount of each bill. All accounts are due and payable on the 15th day of the month except when the Cooperative reads the meters. When the Cooperative reads meters, the account is due and payable when the bill is received.

- B. Twenty days after the meter reading date, or after receipt of the bill when the meter is read by the Cooperative, the gross rate applies. The gross rate is 3% higher than the net rate.

No. of Days in Month	*Last Date in the Current or Following Month to Pay the Net Rate
28	7
29	6
30	5
31	4

*If the member reads the meter on the 15th, or receives the bill on the 15th.

- C. If the bill is mailed by the Cooperative, it shall be deemed to have been received by the member on the second day after mailing.
- D. If the last day for payment of the net rate falls on Saturday, Sunday or any day when the Cooperative office is closed because of a holiday, the net payment shall be accepted on the regular working day next following.
- E. Members who come to the office of the Cooperative to pay their bills must bring the meter reading with them (except where the Cooperative reads the meter). It is impossible to determine the proper amount of the bill without the meter reading.
- F. When mailed payments are received, the date of post office cancellation mark will be considered as the date of receipt of payment.
- G. Failure to receive a bill or a meter reading card will not be a waiver of the rules. The member is responsible to inform the Cooperative of non-receipt of bill or meter reading card.

By *Fred E. Jacobson*
Manager

FILED

MAY 05 1987

Date Filed: June 29, 1979

Effective: With service
rendered on and after
July 1, 1979

PUBLIC SERVICE COMMISSION
OF MARYLAND

-
- H. Cooperative has the right to read any meter at any time to check the consumption or for other reasons. Cooperative may schedule meter readings on monthly, bimonthly, or annual basis in any part or parts of its system, but annual billing shall apply only on the request or approval thereof by the member.
- I. In the event of inability to gain access to the meter location for the purpose of obtaining readings, Cooperative reserves the right to estimate the amount of service supplied based upon past use and to render an appropriate bill therefore, which shall be paid in accordance with standard payment terms on this tariff. The bill covering subsequent reading shall properly reflect any adjustment due to under or over-estimation, or any unusual circumstances known to have affected the quantity of service used.
- J. If a meter fails to register correctly the amount of electricity consumed in any period, the amount of the bill will be estimated; such estimate to be based either upon the results of a meter test or upon the consumption for preceding or subsequent billing periods, or both these methods.
- K. Members' demands, both power and reactive, shall be measured by suitable demand meters registering the maximum demand occurring during each billing period. The Cooperative reserves the right to determine demands of members by means of periodic demand tests or estimates or to apply a minimum demand set forth in the rate schedule. For billing purposes demands will be taken at nearest whole kilowatt. Except in an emergency when the Cooperative may be unable to supply the proper demand meter, demand meters shall be installed on all services requiring 50 KVA or greater transformer capacity.

VI. Annual Service

- A. Members electing to receive service on an annual basis shall be billed on the applicable monthly rate prorated for the twelve-month period by multiplying the

FILED

MAY 05 1973

PUBLIC SERVICE COMMISSION
OF MARYLAND

By David E. Nicholson
Manager

minimum charge and each block of KWH by twelve.

- B. Annual service is not available to consumers requiring demand meters.
- C. Commercial consumers not requiring a demand meter, who will use service during not to exceed nine months per year may guarantee a minimum annual payment of twelve times the minimum charge determined by the transformer capacity required; in which case there shall be no minimum monthly charge. In this case, the energy charge of the commercial and general service rate shall apply on a monthly basis during the months when service is used. Service may be disconnected in the other months of the year.

VII. Budget Billing

- A. Consumers on Rate Schedule A and A-1 may pay a monthly budget amount based on their total billing for the past budget year, or on an estimated amount determined by the Cooperative. The minimum monthly budget amount shall be one-twelfth of the actual, or estimated annual bill. Members must furnish reading monthly on their billing cards. The budget year shall be September through August, with the balance due and payable with the August billing. New budget payments will begin with the September billing each year.
- B. If at any time during the year it appears that the amount to be received by the Cooperative will be substantially greater than or less than the amount actually due from the consumer, the Cooperative may notify the consumer, suggesting a modified amount of the budget payments for the remainder of the budget year. The consumer shall have the option of changing the amount of payment according to the suggestion, or continuing to pay the original amount as provided above.

FILED

MAY 05 1967

By

Frederick E. Spidolon
Manager

PUBLIC SERVICE COM'N
OF MARYLAND

Date Issued: October 27, 1976

Effective: With service
rendered on and after
May 20, 1977

VIII. Annual Billing

- A. Consumers on rate Schedules A, A-1, and B may pay annually. An advance payment is required based on (a) the minimum annual billing or (b) 75% of the past-year's bill, whichever is greater. The meter will be read in October by Cooperative personnel and the annual consumption prorated over twelve months, or the number of months on the annual billing plan. Balance due for the previous twelve months and advance payment for the forthcoming annual period are payable upon receipt of annual billing.

IX. Service Calls on Delinquent Accounts

- A. When Cooperative personnel visit the member's premises for the purpose of collecting a delinquent account, to disconnect service because of nonpayment, or to reconnect service after it has been disconnected for nonpayment, there shall be a service charge of \$10.00 for each such visit.
- B. When service has been disconnected for nonpayment of bills, the total of all amounts due the Cooperative including the total of all bills for service, and the 3% penalty, plus the service charge for visits to attempt to collect, or to disconnect service, plus the \$10.00 for the reconnection shall be paid at the Cooperative office.


X. Service Extensions

- A. Each member of the Cooperative shall be entitled to line extension costs equal to the average investment per member as determined at the end of the previous year. Costs above this amount will be borne by the member. This policy shall not apply to primary or large power services.

FILED

MAY 05 1987

By


Manager

RURAL SERVICE COM.
OF MARYLAND

Date Issued: April 9, 1986

Effective: With service
rendered on and after
July 15, 1986

- B. Prior to the start of construction, the member must deposit with the Cooperative either the entire cost in a lump sum payment or twenty percent (20%) of the line cost.
- C. In cases where the 20% deposit is given, the remainder of the cost will be paid monthly. This monthly payment will be in addition to the monthly electric bill or other fees to the Cooperative. The minimum monthly payment will be \$15.00 or an amount based on the remaining balance due as shown in the following schedule.

\$ -0-	-	\$1000	\$15.00
1000	-	1500	20.00
1500	-	2000	25.00
2000	-	2500	30.00
2500	-	3000	35.00
3000	-	3500	40.00
3500	-	4000	45.00
4000	-	4500	50.00
4500	-	5000	55.00

The minimum monthly charge for amounts over \$5,000 will be determined by the management staff but will be no less than \$55.00 per month. The maximum payment period on any amount will be ten years.

- D. When the cost exceeds \$2,000, the Cooperative shall have the option to enter judgement against the member's property in order to protect the Cooperative's investment.
- E. In all cases, the member will sign a right-of-way agreement with the Cooperative for these charges.

FILED

MAY 05 1987

PUBLIC SERVICE COMMISSION
OF MARYLAND

By Jarold E. Nicholson
Manager

Date Issued: April 9, 1986

Effective: With service
rendered on and after
July 15, 1986

- F. In all cases, the member will sign a right-of-way agreement with the Cooperative.
- G. When other services are connected to the line extension, the member bearing the extension costs shall receive credit against the original cost amount. For each additional service connected, a credit equal to the original line extension allowance will be refunded. However, refunds shall not exceed the original cost amount.

FILED

MAY 05 1987

PUBLIC SERVICE COM'N
OF MARYLAND

By *Harold E. Juchowicz*
Manager

Date Issued: April 9, 1986

Effective: With service
rendered on and after
July 15, 1986

XI. Extension of Three-Phase Facilities

- A. The Cooperative will extend its three-phase facilities to a new point of delivery when warranted by the revenue anticipated from the business to be secured. If the Cooperative is requested to extend or add to its facilities to render three-phase service, the Cooperative will determine from the circumstances of each case what guarantees of revenue or use of service or what financing shall be required of the applicant. In making this determination, the Cooperative will be guided by the applicable provisions of REA Bulletins having to do with this subject. A copy of the REA Bulletins concerned is available for inspection during regular business hours at the office of the Cooperative.
- B. If the underground extension of three-phase facilities is in the State of Maryland, the terms and conditions shall comply with applicable orders of the Public Service Commission of Maryland. If the underground extension of three-phase service

FILED

MAY 05 1987

By James E. Nicholas
Manager

PUBLIC SERVICE COMMISSION
OF MARYLAND

Date Issued: October 27, 1976

Effective: With service
rendered on and after
May 20, 1977

facilities is outside of the State of Maryland, the same terms and conditions shall apply, except that matters shall be brought to the attention of the General Manager of the Cooperative, which, in Maryland, would be brought to the attention of the Public Service Commission.

XII. Underground Service

- A. Each applicant for service to a new building or to an unserved building shall have the choice of electing to be served by overhead line extension or by underground service, except in areas:
1. Which have been designated for underground service only, or
 2. Which have no underground service facilities available, or
 3. Where service is required at higher voltage level than 7.2/12.5 KV, or
 4. If the nature of the applicant's business, or its surroundings does not require underground service for esthetic reasons.
- B. Underground service to members in Maryland will be furnished in accordance with the orders of the Public Service Commission of Maryland, Order No. 57831 and Order No. 59429 (copies of which are available for inspection during regular business hours at the office of the Cooperative) or any applicable superseding orders of the Public Service Commission of Maryland. Service in Pennsylvania will be furnished in accordance with the same rules as in Maryland, except that matters shall be brought to the attention of the General Manager of the Cooperative, which, in Maryland, would be brought to the attention of the Public Service Commission.
- C. In the event that an underground extension is made to a subdivision or residential development, or to a commercial or industrial business development where a number of consumers will be served, charges relating distinctly to a particular

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MAY 05 1973

PUBLIC SERVICE COM'N
OF MARYLAND

By *Paul E. Jackson*
Manager

service point shall be paid by the applicant or consumer to receive or receiving service at such service point. In addition, each applicant or consumer, shall pay a pro-rata share of general costs allocable to the extension. The sum of all such pro-rata shares shall equal the total charge payable by the applicant under these rules, and the method of allocation of the charges not relating distinctly to a particular service point shall conform to the principles set out with respect to minimum charges in Rule XI as such charges apply to single-phase overhead line extensions.

- D. In any case where the application of the line extension rules appears impracticable or unjust to either the applicant or the Cooperative, or may appear to be discriminatory to or against other members of the Cooperative, or other applicants, the matter shall be brought to the attention of the General Manager of the Cooperative for a determination as to appropriate action prior to commencing construction. If the case is in the State of Maryland, the matter shall be referred to the Public Service Commission for special ruling or for approval of special conditions prior to commencing construction.

XIII. Inspection

- A. All wiring and equipment should be installed by a competent electrician and should comply with the requirements of the National Electrical Code. All wiring and equipment shall be inspected and approved by a duly qualified inspector before service is supplied.

FILED

MAY 05 1987

PUBLIC SERVICE COMMISSION
OF MARYLAND

By Arnold E. Prokolan
Manager

PURCHASED POWER ADJUSTMENT CLAUSE

As of the effective date of the corresponding rates, the Purchased Power Adjustment will be suspended. This suspension will continue until such time as the average accumulated cost of purchased power sold is more than 67.0 mills per kilowatt hour.

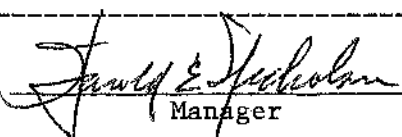
The Purchased Power Adjustment may be reinstated only after it has been established that the average cost will continue to exceed the base, stated above, and subsequent approval by the Board of Directors of the Cooperative.

Cost and sales information used to determine average cost of power sold shall start with the effective date and continue until a 12-month history is established. History should then be maintained on a "rolling 12-month" basis.

When instituted the Purchased Power Adjustment shall be applied as follows:

The rates per month shall be increased by one-tenth mill per kilowatt hour for each one-tenth mill or major fraction thereof by which the Cooperative's average cost of purchased power sold during the previous 12 months exceeds 64.0 mills per kilowatt hour. Adjustment for under recovery shall be made in the succeeding month. Annual bills, if rendered, will have the adjustment averaged for the year. If the charges paid by the Cooperative for wholesale power are retroactively reduced, the Cooperative will recalculate the charges for electric service and adjust the members' bills to reflect the excess collected, or seek necessary approvals for any other method or refund.

By


Manager

Date Issued: February 25, 1993

Effective: With service
rendered on and after
June 15, 1993

RATE SCHEDULE SPP

SMALL POWER PURCHASES

AVAILABILITY:

Available to any and all Qualifying Facilities as defined under Section 201 of the Public Utility Regulatory Policies Act of 1978 which receive electric service under existing retail tariffs from any of Allegheny's fourteen member rural electric distribution cooperatives located throughout Pennsylvania and New Jersey. The installed capacity of such Facilities is not to exceed 100 KW.

PROVISIONS:

- A. In compliance with Section 210 of the Public Utility Regulatory Policies Act of 1978 (PURPA), Allegheny Electric Cooperative, Inc., will purchase, at avoided cost, all excess energy (KWH) generated by a Qualifying Facility which is not directly consumed by that specific Facility, or as an alternative, the entire energy output of such Qualifying Facility during any predetermined billing period. This choice will be at the option of the Qualifying Facility, with the assistance of Allegheny Electric Cooperative, Inc. It is assumed that any energy purchased by Allegheny will serve to offset similar supplemental energy purchases from Allegheny's five existing wholesale power suppliers and that this additional energy will be deemed used and useful on the member cooperative distribution system to which it is introduced. In the event that energy purchased from Qualifying Facilities begins to approach the total electrical load in any one distribution area, a much more detailed purchase arrangement and avoided cost rate schedule will be adopted by the Board of Directors.
- B. At the option of the Qualifying Facility, Allegheny Electric Cooperative, Inc., will also purchase, at avoided cost firm, controllable generating capacity (KW) under this rate schedule, but only if the Qualifying Facility can demonstrate or guarantee that such capacity will be available continually during the monthly peak load period of the distribution area to which it is introduced. If this option is requested, the Qualifying Facility will be required to compensate Allegheny for any and all costs associated with the equipment necessary to determine the expected availability,

FILED

MAY 08 1987

By


Manager

PUBLIC SERVICE COMMISSION
OF MARYLAND

Date Issued: January 8, 1987

Effective: With service
rendered on and after
January 8, 1987

timing (controllability) and magnitude of the furnished capacity. The rate or avoided cost for such capacity will be developed at such time when capacity availability and its impact on avoided cost has been determined. In addition to firm capacity purchases, Allegheny will purchase nonfirm, uncontrollable capacity under similar rates, terms, and conditions. However, the amount of capacity credit will be adjusted accordingly to reflect the equivalent firm capacity as determined by operating experience during a reasonable review period depending on the individual circumstances, but in no event will the review period exceed one year. Retroactive capacity payments shall be calculated where appropriate covering the review period.

- C. At times when a Qualifying Facility must purchase capacity and associated energy to supply its electrical requirements, Section 210 of PURPA specifies that all tariffs or rate schedules applicable to such purchase must not discriminate against any Qualifying Facility in comparison with rates for retail sales to other consumers within the same customer classification, load range, or other cost-related characteristics. Since Allegheny Electric Cooperative, Inc., is incorporated as strictly a wholesale power supplier, it is restricted by law from supplying electrical service at retail. Therefore, all retail transactions will be conducted between the Qualifying Facility and the rural electric distribution cooperative to which it is interconnected. Effective retail rates for the type of service furnished as established by the Cooperative's Board of Directors and approved by the Rural Electrification Administration will apply.
- D. In addition to the retail rate charges addressed in PROVISION C, any Qualifying Facility will be required to reimburse the member Cooperative for all incremental costs of interconnection. In the event that it becomes necessary for the member cooperative to install any special facilities or to reinforce its distribution system, the costs associated with these special facilities shall also be borne by the Qualifying Facility.
- E. Allegheny Electric Cooperative, Inc., recognizes that it is in the best interest of both its member Cooperatives and any Qualifying Facility that the member Cooperatives shall provide and dictate all technical requirements and specifications which govern the connection

By *Harold E. Jankolan*
Manager

FILED

MAY 05 1987

PUBLIC SERVICE COM'N
OF MARYLAND

Date Issued: January 8, 1987

Effective: With service
rendered on and after
January 8, 1987

of a Qualifying Facility with their particular distribution system. These technical requirements for interconnection are designed to assure the integrity and safe operation of the interconnected system while maintaining the quality and reliability of service to all other members of the Cooperative. Reasonable insurance may be required by the Cooperative to cover all forms of liability that may arise from the operation of a Member's Qualifying Facility. If the Qualifying Facility believes such insurance requirement to be excessive and unreasonable, it may request the Cooperative to reduce or waive the required amount. If the request is refused by the Cooperative, the Qualifying Facility may apply to the Public Service Commission for reduction or waiver.

- F. At this time, Allegheny Electric Cooperative, Inc., does not own or control any installed generating capacity, but rather purchases all of its bulk power requirements from five power suppliers under wholesale power rates established and regulated by the Federal Energy Regulatory Commission. For the purpose of this rate schedule, these established wholesale power rates form the basis upon which Allegheny's avoided cost is determined. The cost intensive nature of the electric utility industry warrants that these wholesale rates are subject to almost constant increase and revision. Therefore, this rate schedule for Qualifying Facilities has been developed using currently effective wholesale rates. At such time when Allegheny's wholesale rates change or under-construction generation becomes operational, this rate schedule will be revised accordingly - subject to review and approval by the Allegheny Board of Directors and the Rural Electrification Administration.
- G. Under Allegheny's present power supply arrangements, a fixed quantity of hydroelectric capacity and associated energy is purchased from the Power Authority of the State of New York (PASNY). This contractual purchase is considered to be Allegheny's base load capacity. In addition to the PASNY power, Allegheny must also purchase supplemental power in order to supply the entire power requirements of its member cooperatives. In the event that an additional power purchase is made from a Qualifying Facility, the amount of supplemental power purchased is reduced and its cost is thereby avoided. Accordingly, the monthly Purchase price portion of this rate schedule has been developed in four parts to accurately reflect the difference between the avoided cost of energy supplied.

FILED

MAY 15 1987

By James E. Spethman
Manager

PUBLIC SERVICE COMMISSION
OF MARYLAND

Date Issued: January 8, 1987

Effective: With service
rendered on and after
January 8, 1987

to a member Cooperative distribution area by the Pennsylvania Electric Company, Metropolitan Edison Company, West Penn Power Company, and Jersey Central Power and Light Company.

Any Qualifying Facility located in the distribution area of a member cooperative for which Allegheny purchases wholesale supplemental power from the Pennsylvania Electric Company (Distribution Area A) will be entitled to a monthly Purchase Price of 1.95 cents KWH plus all applicable fuel adjustment charges and taxes.

Any Qualifying Facility located in the distribution area of a member cooperative for which Allegheny purchases wholesale supplemental power from Metropolitan Edison Company (Distribution Area B) will be entitled to a monthly Purchase Price of 2.43 cents KWH on-peak and 1.66 cents off-peak plus all applicable fuel adjustment charges and taxes. For the purpose of this rate schedule, on-peak hours are defined as 9:00 a.m. to 9:00 p.m. E.S.T. on Monday through Friday; all other times and days are considered as off-peak. Any Qualifying Facility located in the distribution area of a member cooperative for which Allegheny purchases wholesale supplemental power from West Penn Power Company (Distribution Area C) will be entitled to a monthly Purchase Price of 0.806 cents KWH effective on February 1, 1987, and 0.801 cents KWH effective on July 1, 1987, plus all applicable fuel adjustment charges but with no additional credit due to taxes.

Any Qualifying Facility located in the distribution area of a member cooperative for which Allegheny purchases wholesale supplemental power from Jersey Central Power and Light (Distribution Area D) will be entitled to a monthly Purchase Price of 3.87 cents KWH plus all applicable fuel adjustment charges but again with no additional credit due to taxes.

And finally, any Qualifying Facility located in the distribution area of a member cooperative for which Allegheny purchases wholesale supplemental power from Pennsylvania Power and Light Company (Distribution Area E) will be entitled to a monthly Purchase Price of 3.87 cents KWH plus all applicable fuel adjustment charges but again with no additional credit due to taxes.

FILED

MAY 05 1987

By J. J. Spalden
Manager

Date Issued: January 8, 1987

Effective: With service
rendered on and after
January 8, 1987

MONTHLY RATE SCHEDULE

APPLICABLE AT EACH POINT OF DELIVERY TO A COOPERATIVE SYSTEM:

- Purchase Price: All Kilowatt Hours at 1.950 cents
(Distribution Area A) per KWH plus all applicable fuel
adjustment charges and taxes based on
4.712 percent.
- Purchase Price: All Kilowatt Hours at 2.43 cents per
(Distribution Area B) KWH on-peak and 1.66 cents per KWH
off-peak.
- Purchase Price: All Kilowatt Hours at
(Distribution Area C) 0.806 cents per KWH effective on
February 1, 1987, and 0.801 cents per
KWH effective on July 1, 1987.
- Purchase Price: All Kilowatt Hours at
(Distribution Area D) 3.500 cents per KWH plus all
applicable fuel adjustment charges.
- Purchase Price: All Kilowatt Hours at 3.870 cents.
(Distribution Area E)
- Optional Demand Price: This charge can only be determined after
sufficient test data is available. See
PROVISION B.

TERMS OF PAYMENT:

Allegheny Electric Cooperative, Inc., will make direct payment to the Qualifying Facility on a monthly, bi-monthly, quarterly, semi-annually, or annual basis at the option of the Qualifying Facility. A condition of payment is that a Service Charge of \$5.00 per month will be deducted prior to payment but at no time will the Service Charge exceed the payment.

This rate schedule was reviewed and approved by the Allegheny Board of Directors on January 8, 1987, and supersedes EXHIBIT C, RATE SCHEDULE - SPP - SMALL POWER PURCHASES, Dated November 14, 1986.

FILED

MAY 05 1987

By

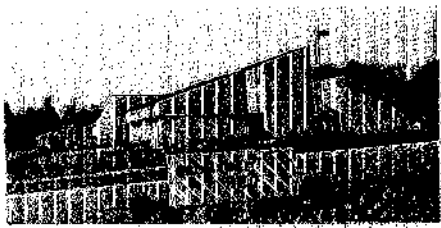
Frank E. Johnson
Manager

Date Issued: January 8, 1987

Effective: With service
rendered on and after
January 8, 1987

15

62834



Somerset Rural Electric Cooperative, Inc.



Phone (814)
445-4106

HAROLD E. NICHOLSON, General Manager

INDUSTRIAL PARKWAY - P. O. BOX 270 - SOMERSET, PA 15501-0270

July 24, 1998

Public Service Commission
William Donald Schaeffer Tower
6 St. Paul Street
Baltimore, MD 21202-6806

Dear Mr. Eveleth:

Re: COMAR 20.50.03.04E

In compliance with the code of Maryland, Somerset Rural Electric Cooperative files the following names of people to contact in connection with specific areas of operation at the co-op.

- General Management duties – Harold E. Nicholson, General Manager
- Customer Relations - Larry W. Shober, Assistant to the Manager/Director of Member Services
- Engineering Operations – Reed Miller, Manager of Outside Operations
- Meter Test and Repairs – John Miller, Metering Supervisor
- Emergencies during non-office hours – Call 814/ 445-4106 (normal phone number) The phone will be answered by one of the co-op staff.

Sincerely,
Somerset Rural Electric Cooperative, Inc.

Larry W. Shober
Assistant to the Manager/
Director of Member Services

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JUL 27 1998

PUBLIC SERVICE COM'N
OF MARYLAND